Dollars in Thousands

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	159,233	132,426	1,847	1,676	6,275	11,239	3,533	2,234	2
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	83.1652%	1.1600%	1.0526%	3.9406%	7.0584%	2.2190%	1.4032%	0.0011%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	1,141,462	138,205	2	1,790	6,637	281,178	3,734	682,372	27,545
442	ACCUM DEPRECIATION AND AMORTIZATION	(418,490)	(56,859)	(1)	(533)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
443	ACCUMULATED DEFERRED INCOME TAXES	(102,909)	(11,549)	(262)	(178)	(607)	(25,703)	(341)	(62,380)	(1,888)
444	OPERATING RESERVES	2,186	(1,440)	(8)	(0)	(15)	375	(11)	415	2,871
445	MATERIALS AND SUPPLIES	4,755	3,281	1,342	19	-	-	-	112	-
446	WORKING CAPITAL - OTHER	20,597	1,855	(719)	21	85	3,605	48	8,756	6,944
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(4,640)	-	-	-	-	-	-	-	(4,640)
448	WORKING CAPITAL - UNAMORTIZED DEBT	2,568	307	17	4	15	626	8	1,515	76
449	WORKING CAPITAL - REQ BANK BALANCE	7	1	0	0	0	2	0	4	0
450	WORKING CAPITAL - SFAS 158	6,723	1,325	1	5	4	1,004	1	2,043	2,341
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(47,663)	(5,349)	(122)	(83)	(281)	(11,905)	(158)	(28,892)	(874)
452	WORKING CAPITAL - COAL ASH SPEND	1,899	-	1,899	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	3,259	3,259	-	-	-	-	-	-	-
454	Rate Base x CWC	611,601	73,035	3,997	1,044	3,476	149,038	1,951	360,934	18,126
455	Rate Base x CWC - Function	100.0000%	11.9416%	0.6535%	0.1708%	0.5683%	24.3686%	0.3190%	59.0146%	2.9636%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	1,141,462	138,205	2	1,790	6,637	281,178	3,734	682,372	27,545
460	ACCUM DEPRECIATION AND AMORTIZATION	(418,490)	(56,859)	(1)	(533)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
461	ACCUMULATED DEFERRED INCOME TAXES	(102,909)	(11,549)	(262)	(178)	(607)	(25,703)	(341)	(62,380)	(1,888)
462	OPERATING RESERVES	2,186	(1,440)	(8)	(0)	(15)	375	(11)	415	2,871
463	MATERIALS AND SUPPLIES	4,755	3,281	1,342	19	-	-	-	112	-
464	WORKING CAPITAL - OTHER	20,597	1,855	(719)	21	85	3,605	48	8,756	6,944
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(4,640)	-	-	-	-	-	-	-	(4,640)
466	WORKING CAPITAL - SFAS 158	6,723	1,325	1	5	4	1,004	1	2,043	2,341
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(47,663)	(5,349)	(122)	(83)	(281)	(11,905)	(158)	(28,892)	(874)
468	WORKING CAPITAL - COAL ASH SPEND	1,899	-	1,899	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	3,259	3,259	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	609,026	72,727	3,980	1,040	3,461	148,411	1,943	359,414	18,049
471	RB x CWIP CWC Un Debt - Function	100.0000%	11.9416%	0.6535%	0.1708%	0.5683%	24.3686%	0.3190%	59.0146%	2.9636%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	4,196	2,520	-	1,676	-	-	-	-	-
475	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
476	T&D Plant	920,311	2,706	-	1,676	6,275	264,189	3,533	641,931	2
477	T&D Plant - Function	100.0000%	0.2940%	0.0000%	0.1821%	0.6818%	28.7064%	0.3839%	69.7515%	0.0002%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
491	T&D Plant - Ex Fac	892,646	-	-	-	-	252,949	-	639,697	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	28.3370%	0.0000%	71.6630%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	50	28	3	18	-	-	-	-	-
496	Trans O&M	50	28	3	18	-	-	-	-	-
497	Trans O&M - Function	100.0000%	56.3047%	6.7823%	36.9130%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(0)	-	(0)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	5	2	0	-	0	2	0	0	1
20	1/8 O&M	6	2	1	-	0	2	0	0	1
21	1/8 O&M - Function	100.0000%	29.3660%	24.1748%	0.0000%	0.2342%	35.2520%	0.0375%	0.4364%	10.4991%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
25	ADIT (RB)	(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
26	ADIT (RB) - Function	100.0000%	34.2357%	0.5353%	0.0000%	1.8836%	53.5939%	1.0596%	0.6747%	8.0173%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(0)	(0)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	-	-	-	-	-	-	-	-	-
34	Amort ITC	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	75.7526%	0.0000%	0.0000%	0.7090%	20.0532%	0.3992%	0.2525%	2.8335%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	0	0	-	-	0	0	-	0	0
39	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
40	OTHER O&M DISTR EXP-590	0	0	-	-	0	0	0	0	0
41	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
42	Dist O&M	2	0	-	-	0	2	0	0	0
43	Dist O&M - Function	100.0000%	0.0734%	0.0000%	0.0000%	0.5846%	87.9945%	0.0936%	1.0893%	10.1647%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
47	Dist Mtc 591-8	2	0	-	-	0	1	0	0	0
48	Dist Mtc 591-8 - Function	100.0000%	0.0003%	0.0000%	0.0000%	0.3061%	88.1776%	0.1135%	1.0776%	10.3249%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
52	Dist Op 582-7	0	0	-	-	0	0	-	0	0
53	Dist Op 582-7 - Function	100.0000%	0.4158%	0.0000%	0.0000%	1.8880%	87.1377%	0.0000%	1.1437%	9.4148%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
57	Dist Plant	78	0	-	-	2	65	1	1	9
58	Dist Plant - Function	100.0000%	0.0824%	0.0000%	0.0000%	2.9216%	82.6342%	1.6452%	1.0403%	11.6763%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	-	-	-	-	-	-	-	-	-
62	Dist Plt - Meters	-	-	-	-	-	-	-	-	-
63	Dist Plt - Meters - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	0	0	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	0	0	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	0	-	-	-	0	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	0	-	-	-	0	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	2	-	-	-	2	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	-	-	-	-	-	-	-	-	-
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	-	-	-	-	-	-	-	-	-
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	-	-	-	-	-	-	-	-	-
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	0	0	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	78	0	-	-	2	65	1	1	9
135	Dist Plt x AFUDC - Function	100.0000%	0.0824%	0.0000%	0.0000%	2.9216%	82.6342%	1.6452%	1.0403%	11.6763%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	0	-	-	-	0	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	0	-	-	-	0	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	2	-	-	-	2	-	-	-	-

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Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	-	-	-	-	-	-	-	-	-
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	18	-	-	-	2	4	1	1	9
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.9752%	23.2412%	7.3065%	4.6204%	51.8566%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	43	-	-	-	-	38	-	0	4
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.6559%	0.0000%	1.0768%	10.2673%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0

Dollars in Thousands

Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	30	-	-	-	-	27	-	0	3
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.2413%	0.0000%	1.1792%	9.5795%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	3	-	-	-	-	-	1	-	2
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.6981%	0.0000%	59.3019%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1	0	0	-	0	0	0	0	0
266	Func Effec Tax Rate	1	0	0	-	0	0	0	0	0
267	Func Effec Tax Rate - Function	100.0000%	30.2702%	1.0526%	0.0000%	2.0700%	55.2028%	1.1623%	0.7495%	9.4925%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	65	20	2	(0)	1	34	1	0	6
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	0	0	0	0	0	0	0	0	0
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	2	1	0	0	0	1	0	0	0
281	PF REV-Customer growth and usage	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	65	20	2	(0)	1	34	1	0	6
287	Function Revenue - Function	100.0000%	30.9936%	3.3364%	0.0000%	1.8784%	52.3847%	1.0466%	0.7102%	9.6502%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	5	1	0	-	0	3	0	0	1

Dollars in Thousands

Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	5	1	0	-	0	3	0	0	1
292	General Plant - Function	100.0000%	18.0983%	0.0075%	0.0000%	1.9883%	63.6109%	1.0953%	0.7989%	14.4007%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	1	1	0	-	0	0	0	0	0
296	389-399 GENRL PLANT-PROD REL	0	0	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	-	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	3	0	-	-	0	3	0	0	0
301	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
302	General Plant x AFUDC	5	1	0	-	0	3	0	0	1
303	General Plant x AFUDC - Function	100.0000%	18.0983%	0.0075%	0.0000%	1.9883%	63.6109%	1.0953%	0.7989%	14.4007%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	45	45	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
308	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
309	GENERAL PLANT	5	1	0	-	0	3	0	0	1
310	Gross Plant	129	47	0	-	2	68	1	1	10
311	Gross Plant - Function	100.0000%	36.3951%	0.0003%	0.0000%	1.8451%	52.4538%	1.0381%	0.6603%	7.6073%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	3	1	0	-	0	1	0	0	1
315	Intangible Plant	3	1	0	-	0	1	0	0	1
316	Intangible Plant - Function	100.0000%	37.4032%	0.0026%	0.0000%	1.2632%	38.3007%	0.7029%	0.4815%	21.8459%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	0	0	0	-	0	0	0	0	0
320	301-303 INTANG PLANT-PROD REL	1	1	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	1	0	-	-	0	1	0	0	0
323	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
324	Intang Plant x AFUDC	3	1	0	-	0	1	0	0	1
325	Intang Plant x AFUDC - Function	100.0000%	37.4032%	0.0026%	0.0000%	1.2632%	38.3007%	0.7029%	0.4815%	21.8459%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	1	1	0	-	0	0	0	0	0
329	389-399 GENRL PLANT-PROD REL	0	0	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	-	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	3	0	-	-	0	3	0	0	0
334	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
335	301-303 INTANG PLANT-LABOR REL	0	0	0	-	0	0	0	0	0
336	301-303 INTANG PLANT-PROD REL	1	1	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	1	0	-	-	0	1	0	0	0

Dollars in Thousands

Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
340	Int & Gen Plt x AFUDC	8	2	0	-	0	4	0	0	1
341	Int & Gen Plt x AFUDC - Function	100.0000%	25.8448%	0.0056%	0.0000%	1.6974%	53.4546%	0.9378%	0.6716%	17.3882%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	5	1	0	-	0	3	0	0	1
345	INTANGIBLE PLANT	3	1	0	-	0	1	0	0	1
346	Intang & Gen Plt	8	2	0	-	0	4	0	0	1
347	Intang & Gen Plt - Function	100.0000%	25.8448%	0.0056%	0.0000%	1.6974%	53.4546%	0.9378%	0.6716%	17.3882%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	0	0	-	-	0	0	0	0	0
353	PRODUCTION EXPENSE-DEMAND-LABOR	1	1	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	0	0	0	-	-	-	-	-	-
356	Labor	1	1	0	-	0	0	0	0	0
357	Labor - Function	100.0000%	57.1511%	0.0253%	0.0000%	0.2025%	30.4846%	0.0324%	0.3774%	11.7266%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	1	1	0	-	-	-	-	-	-
361	Mat & Supplies x Fuel	1	1	0	-	-	-	-	-	-
362	Mat & Supplies x Fuel - Function	100.0000%	92.1574%	7.8426%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	45	45	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
367	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
368	GENERAL PLANT	5	1	0	-	0	3	0	0	1
369	INTANGIBLE PLANT	3	1	0	-	0	1	0	0	1
370	ACCUM RESERVE-PROD	(18)	(18)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(0)	(0)	-	-	-	-	-	-	-
372	ACCUM RESERVE-DIST	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
373	ACCUM RESERVE-GEN PLT	(2)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
374	ACCUM RESERVE-INT PLT	(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
375	Net Plant	82	28	0	-	2	44	1	1	7
376	Net Plant - Function	100.0000%	34.4198%	0.0003%	0.0000%	1.8937%	53.8822%	1.0653%	0.6783%	8.0604%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	45	45	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
381	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
382	GENERAL PLANT	5	1	0	-	0	3	0	0	1
383	INTANGIBLE PLANT	3	1	0	-	0	1	0	0	1
384	ACCUM RESERVE-PROD	(18)	(18)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(0)	(0)	-	-	-	-	-	-	-
386	ACCUM RESERVE-DIST	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)

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387	ACCUM RESERVE-GEN PLT	(2)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
388	ACCUM RESERVE-INT PLT	(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
389	120.2 - 120.5 NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
390	Net Plant w NF	83	28	0	-	2	44	1	1	7
391	Net Plant w NF - Function	100.0000%	34.2357%	0.5353%	0.0000%	1.8836%	53.5939%	1.0596%	0.6747%	8.0173%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
395	OTHER O&M PROD EXP	1	1	0	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	0	0	0	-	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	0	0	-	-	0	0	-	0	0
398	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
399	OTHER O&M DISTR EXP-590	0	0	-	-	0	0	0	0	0
400	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
401	OTHER O&M CUST ACCTS EXP	0	0	0	-	-	-	-	-	0
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	0	0	0	-	-	-	-	-	-
405	O&M x AG	5	1	2	-	0	2	0	0	0
406	O&M x AG - Function	100.0000%	23.3529%	32.7104%	0.0000%	0.2240%	33.7238%	0.0359%	0.4175%	9.5355%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	65	20	2	(0)	1	34	1	0	6
410	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
411	PURCHASED POWER	0	0	0	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	5	2	0	-	0	2	0	0	1
413	DEPRECIATION AND AMORTIZATION	4	2	0	-	0	2	0	0	0
414	GENERAL TAXES	1	0	(0)	0	0	1	0	0	0
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	1	1	0	-	0	1	0	0	0
417	Pre Tax Income	53	16	0	(0)	1	29	1	0	5
418	Pre Tax Income - Function	100.0000%	29.8056%	0.4550%	0.0000%	2.0988%	55.7963%	1.1790%	0.7649%	9.9005%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	45	45	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
423	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(28)	-	-	-	-	(28)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(7)	-	-	-	-	(7)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(2)	-	-	-	-	(2)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(24)	-	-	-	-	(24)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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435	120.2 - 120.5 NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	64	46	0	-	2	4	1	1	9
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	71.8404%	0.6895%	0.0000%	3.5643%	6.3844%	2.0071%	1.2692%	14.2450%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	132	48	0	-	2	69	1	1	10
442	ACCUM DEPRECIATION AND AMORTIZATION	(50)	(20)	(0)	-	(1)	(24)	(0)	(0)	(4)
443	ACCUMULATED DEFERRED INCOME TAXES	(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
444	OPERATING RESERVES	(0)	(1)	(0)	-	(0)	0	(0)	0	0
445	MATERIALS AND SUPPLIES	1	1	0	-	-	-	-	-	-
446	WORKING CAPITAL - OTHER	2	1	(0)	-	0	1	0	0	0
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
448	WORKING CAPITAL - UNAMORTIZED DEBT	0	0	0	-	0	0	0	0	0
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	-	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	1	0	0	-	0	0	0	0	0
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(5)	(2)	(0)	-	(0)	(3)	(0)	(0)	(0)
452	WORKING CAPITAL - COAL ASH SPEND	0	-	0	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	1	1	-	-	-	-	-	-	-
454	Rate Base x CWC	71	25	1	-	1	36	1	0	6
455	Rate Base x CWC - Function	100.0000%	35.8278%	1.3493%	0.0000%	1.7852%	51.4287%	1.0022%	0.6472%	7.9596%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	132	48	0	-	2	69	1	1	10
460	ACCUM DEPRECIATION AND AMORTIZATION	(50)	(20)	(0)	-	(1)	(24)	(0)	(0)	(4)
461	ACCUMULATED DEFERRED INCOME TAXES	(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
462	OPERATING RESERVES	(0)	(1)	(0)	-	(0)	0	(0)	0	0
463	MATERIALS AND SUPPLIES	1	1	0	-	-	-	-	-	-
464	WORKING CAPITAL - OTHER	2	1	(0)	-	0	1	0	0	0
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
466	WORKING CAPITAL - SFAS 158	1	0	0	-	0	0	0	0	0
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(5)	(2)	(0)	-	(0)	(3)	(0)	(0)	(0)
468	WORKING CAPITAL - COAL ASH SPEND	0	-	0	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	1	1	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	71	25	1	-	1	36	1	0	6
471	RB x CWIP CWC Un Debt - Function	100.0000%	35.8278%	1.3493%	0.0000%	1.7852%	51.4287%	1.0022%	0.6472%	7.9596%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
475	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
476	T&D Plant	79	1	-	-	2	65	1	1	9
477	T&D Plant - Function	100.0000%	1.1899%	0.0000%	0.0000%	2.8892%	81.7183%	1.6269%	1.0288%	11.5468%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	60	-	-	-	-	60	-	-	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	0	0	0	-	-	-	-	-	-
496	Trans O&M	0	0	0	-	-	-	-	-	-
497	Trans O&M - Function	100.0000%	92.3453%	7.6547%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(731)	-	(731)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	19,201	5,234	686	18	41	409	7	12,179	628
20	1/8 O&M	22,716	5,234	4,200	18	41	409	7	12,179	628
21	1/8 O&M - Function	100.0000%	23.0388%	18.4909%	0.0793%	0.1819%	1.7992%	0.0291%	53.6142%	2.7666%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
25	ADIT (RB)	(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
26	ADIT (RB) - Function	100.0000%	27.1639%	0.4141%	0.2933%	1.4797%	2.6670%	0.8324%	65.0130%	2.1367%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	-	-	(0)	(0)	(0)	(8)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(8)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(12)	(12)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(29)	(20)	-	(0)	(0)	(0)	(0)	(8)	(0)
35	Amort ITC - Function	100.0000%	68.8497%	0.0000%	0.3355%	0.6380%	1.1428%	0.3593%	27.8098%	0.8650%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	93	3	-	-	12	31	-	28	20
39	OTHER O&M DISTR EXP-582-587	65	2	-	-	8	22	-	19	14
40	OTHER O&M DISTR EXP-590	113	0	-	-	0	3	0	107	2
41	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
42	Dist O&M	10,886	4	-	-	35	345	6	10,290	206
43	Dist O&M - Function	100.0000%	0.0407%	0.0000%	0.0000%	0.3207%	3.1721%	0.0513%	94.5234%	1.8918%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
47	Dist Mtc 591-8	10,616	0	-	-	15	290	6	10,135	171
48	Dist Mtc 591-8 - Function	100.0000%	0.0001%	0.0000%	0.0000%	0.1404%	2.7294%	0.0521%	95.4714%	1.6066%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	65	2	-	-	8	22	-	19	14
52	Dist Op 582-7	65	2	-	-	8	22	-	19	14
53	Dist Op 582-7 - Function	100.0000%	2.7997%	0.0000%	0.0000%	12.5872%	33.2861%	0.0000%	30.0296%	21.2974%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
57	Dist Plant	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
58	Dist Plant - Function	100.0000%	0.0590%	0.0000%	0.0000%	2.0692%	3.7063%	1.1652%	90.1949%	2.8055%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	0	-	-	-	-	-	-	-	0
62	Dist Plt - Meters	0	-	-	-	-	-	-	-	0
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	196	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	196	196	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	-	-	-	334	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	-	-	-	628	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,925	-	-	-	5,925	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	0	-	-	-	-	-	-	-	0
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	0	-	-	-	-	-	-	-	0
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	196	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	-	-	-	-	-	-	297,744	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
135	Dist Plt x AFUDC - Function	100.0000%	0.0590%	0.0000%	0.0000%	2.0692%	3.7063%	1.1652%	90.1949%	2.8055%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	-	-	-	334	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	-	-	-	628	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,925	-	-	-	5,925	-	-	-	-

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Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	0	-	-	-	-	-	-	-	0
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	34,890	-	-	-	6,887	12,336	3,878	2,452	9,337
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	19.7385%	35.3556%	11.1150%	7.0287%	26.7621%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

Dollars in Thousands

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	13,629	-	-	-	-	7,776	-	1,382	4,471
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	57.0543%	0.0000%	10.1418%	32.8039%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	-	-	-	-	-	-	297,744	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	297,744	-	-	-	-	-	-	297,744	-
223	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	8,579	-	-	-	-	4,560	-	1,070	2,949
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	53.1494%	0.0000%	12.4737%	34.3770%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	5,795	-	-	-	-	-	3,878	-	1,917
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	66.9208%	0.0000%	33.0792%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	(167)	(42)	(2)	(0)	(2)	(5)	(1)	(111)	(4)
266	Func Effec Tax Rate	(167)	(42)	(2)	(0)	(2)	(5)	(1)	(111)	(4)
267	Func Effec Tax Rate - Function	100.0000%	25.2300%	0.9354%	0.2965%	1.4847%	2.7091%	0.8336%	66.2358%	2.2751%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	34,325	9,838	4,516	46	243	746	121	17,862	953
271	408 GEN TAX-FRANCHISE-NC	2	0	0	0	0	0	0	1	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	184	53	24	0	1	4	1	96	5
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	10	3	1	0	0	0	0	5	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	16	5	2	0	0	0	0	8	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(144)	(41)	(19)	(0)	(1)	(3)	(1)	(75)	(4)
279	PF REV-Adjust for COVID impacts (450)	41	12	5	0	0	1	0	22	1
280	PF REV-Annualize revenues for current rates	5,110	1,465	672	7	36	111	18	2,659	142
281	PF REV-Customer growth and usage	(3,717)	(1,065)	(489)	(5)	(26)	(81)	(13)	(1,934)	(103)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	35,826	10,268	4,713	48	253	779	126	18,643	995
287	Function Revenue - Function	100.0000%	28.6610%	13.1553%	0.1341%	0.7072%	2.1741%	0.3524%	52.0391%	2.7768%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686

Dollars in Thousands

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	18,599	2,565	1	60	279	568	154	14,287	686
292	General Plant - Function	100.0000%	13.7910%	0.0056%	0.3200%	1.5001%	3.0555%	0.8264%	76.8157%	3.6857%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	5,165	2,408	1	6	8	84	1	2,490	166
296	389-399 GENRL PLANT-PROD REL	145	145	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	9	4	0	0	0	0	0	4	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	54	-	-	54	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	13,075	8	-	-	271	485	152	11,793	367
301	389-399 GENRL PLANT-CUSTOMER REL	152	-	-	-	-	-	-	-	152
302	General Plant x AFUDC	18,599	2,565	1	60	279	568	154	14,287	686
303	General Plant x AFUDC - Function	100.0000%	13.7910%	0.0056%	0.3200%	1.5001%	3.0555%	0.8264%	76.8157%	3.6857%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	137,334	137,334	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
308	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
309	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686
310	Gross Plant	492,672	142,764	1	1,300	7,166	12,904	4,032	314,483	10,023
311	Gross Plant - Function	100.0000%	28.9774%	0.0002%	0.2639%	1.4545%	2.6192%	0.8183%	63.8321%	2.0344%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	10,363	3,553	0	25	119	229	66	5,675	697
315	Intangible Plant	10,363	3,553	0	25	119	229	66	5,675	697
316	Intangible Plant - Function	100.0000%	34.2818%	0.0023%	0.2367%	1.1463%	2.2079%	0.6378%	54.7619%	6.7252%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	1,209	564	0	1	2	20	0	583	39
320	301-303 INTANG PLANT-PROD REL	2,986	2,986	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	23	-	-	23	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	5,646	3	-	-	117	209	66	5,092	158
323	301-303 INTANG PLANT-CUSTOMER REL	500	-	-	-	-	-	-	-	500
324	Intang Plant x AFUDC	10,363	3,553	0	25	119	229	66	5,675	697
325	Intang Plant x AFUDC - Function	100.0000%	34.2818%	0.0023%	0.2367%	1.1463%	2.2079%	0.6378%	54.7619%	6.7252%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	5,165	2,408	1	6	8	84	1	2,490	166
329	389-399 GENRL PLANT-PROD REL	145	145	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	9	4	0	0	0	0	0	4	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	54	-	-	54	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	13,075	8	-	-	271	485	152	11,793	367
334	389-399 GENRL PLANT-CUSTOMER REL	152	-	-	-	-	-	-	-	152
335	301-303 INTANG PLANT-LABOR REL	1,209	564	0	1	2	20	0	583	39
336	301-303 INTANG PLANT-PROD REL	2,986	2,986	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	23	-	-	23	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	5,646	3	-	-	117	209	66	5,092	158

Dollars in Thousands

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	500	-	-	-	-	-	-	-	500
340	Int & Gen Plt x AFUDC	28,962	6,118	1	84	398	797	220	19,962	1,382
341	Int & Gen Plt x AFUDC - Function	100.0000%	21.1230%	0.0044%	0.2902%	1.3735%	2.7522%	0.7589%	68.9244%	4.7733%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686
345	INTANGIBLE PLANT	10,363	3,553	0	25	119	229	66	5,675	697
346	Intang & Gen Plt	28,962	6,118	1	84	398	797	220	19,962	1,382
347	Intang & Gen Plt - Function	100.0000%	21.1230%	0.0044%	0.2902%	1.3735%	2.7522%	0.7589%	68.9244%	4.7733%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	-	-	-	-	-	-	-	67
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	-	-	-	-	-	-	-	18
352	DISTRIBUTION EXPENSE-LABOR	2,395	1	-	-	8	76	1	2,264	45
353	PRODUCTION EXPENSE-DEMAND-LABOR	2,177	2,177	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	21	-	-	-	-	-	-	-	21
355	TRANSMISSION EXPENSE-LABOR	18	12	1	5	-	-	-	-	-
356	Labor	4,695	2,189	1	5	8	76	1	2,264	151
357	Labor - Function	100.0000%	46.6285%	0.0201%	0.1141%	0.1636%	1.6181%	0.0262%	48.2159%	3.2135%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	10,657	3,474	288	14	-	-	-	6,880	-
361	Mat & Supplies x Fuel	10,657	3,474	288	14	-	-	-	6,880	-
362	Mat & Supplies x Fuel - Function	100.0000%	32.5992%	2.7047%	0.1324%	0.0000%	0.0000%	0.0000%	64.5637%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	137,334	137,334	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
367	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
368	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686
369	INTANGIBLE PLANT	10,363	3,553	0	25	119	229	66	5,675	697
370	ACCUM RESERVE-PROD	(56,333)	(56,333)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(1,135)	(775)	-	(360)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(117,447)	(69)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
373	ACCUM RESERVE-GEN PLT	(6,002)	(828)	(0)	(19)	(90)	(183)	(50)	(4,610)	(221)
374	ACCUM RESERVE-INT PLT	(6,390)	(2,191)	(0)	(15)	(73)	(141)	(41)	(3,499)	(430)
375	Net Plant	315,728	86,121	1	930	4,691	8,455	2,639	206,117	6,774
376	Net Plant - Function	100.0000%	27.2768%	0.0003%	0.2946%	1.4858%	2.6781%	0.8359%	65.2831%	2.1455%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	137,334	137,334	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
381	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
382	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686
383	INTANGIBLE PLANT	10,363	3,553	0	25	119	229	66	5,675	697
384	ACCUM RESERVE-PROD	(56,333)	(56,333)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(1,135)	(775)	-	(360)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(117,447)	(69)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(6,002)	(828)	(0)	(19)	(90)	(183)	(50)	(4,610)	(221)
388	ACCUM RESERVE-INT PLT	(6,390)	(2,191)	(0)	(15)	(73)	(141)	(41)	(3,499)	(430)
389	120.2 - 120.5 NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
390	Net Plant w NF	317,040	86,121	1,313	930	4,691	8,455	2,639	206,117	6,774
391	Net Plant w NF - Function	100.0000%	27.1639%	0.4141%	0.2933%	1.4797%	2.6670%	0.8324%	65.0130%	2.1367%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
395	OTHER O&M PROD EXP	4,034	3,371	662	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	45	30	2	14	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	93	3	-	-	12	31	-	28	20
398	OTHER O&M DISTR EXP-582-587	65	2	-	-	8	22	-	19	14
399	OTHER O&M DISTR EXP-590	113	0	-	-	0	3	0	107	2
400	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
401	OTHER O&M CUST ACCTS EXP	231	0	0	-	-	-	-	-	231
402	OTHER O&M CUST SVC & INFO EXP	31	0	0	-	-	-	-	-	31
403	OTHER O&M SALES EXP	36	-	0	-	-	-	-	-	36
404	PURCHASED POWER	379	270	109	-	-	-	-	-	-
405	O&M x AG	19,889	3,676	5,020	14	35	345	6	10,290	504
406	O&M x AG - Function	100.0000%	18.4813%	25.2381%	0.0681%	0.1755%	1.7363%	0.0281%	51.7380%	2.5346%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	36,061	10,045	4,482	51	253	833	126	19,246	1,023
410	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
411	PURCHASED POWER	379	270	109	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	19,201	5,234	686	18	41	409	7	12,179	628
413	DEPRECIATION AND AMORTIZATION	13,383	4,964	553	25	159	288	89	7,036	269
414	GENERAL TAXES	3,132	1,038	(12)	9	39	76	22	1,893	68
415	INTEREST ON CUSTOMER DEPOSITS	16	5	2	0	0	0	0	8	0
416	INTEREST EXPENSE-ELECTRIC	5,605	1,514	58	16	78	143	44	3,633	118
417	Pre Tax Income	(9,902)	(2,979)	(1,159)	(17)	(65)	(84)	(35)	(5,503)	(60)
418	Pre Tax Income - Function	100.0000%	30.0907%	11.7053%	0.1692%	0.6516%	0.8444%	0.3528%	55.5763%	0.6098%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	137,334	137,334	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
423	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	475,385	140,199	1,312	1,241	6,887	12,336	3,878	300,196	9,338
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	29.4916%	0.2760%	0.2610%	1.4487%	2.5949%	0.8158%	63.1479%	1.9642%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	503,036	146,316	1	1,325	7,285	13,133	4,098	320,158	10,720
442	ACCUM DEPRECIATION AND AMORTIZATION	(187,308)	(60,196)	(0)	(395)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
443	ACCUMULATED DEFERRED INCOME TAXES	(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
444	OPERATING RESERVES	(639)	(1,525)	(6)	(0)	(17)	20	(12)	813	88
445	MATERIALS AND SUPPLIES	11,322	3,474	953	14	-	-	-	6,880	-
446	WORKING CAPITAL - OTHER	2,800	(1,449)	(510)	16	94	168	53	4,100	328
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(134)	-	-	-	-	-	-	-	(134)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,148	310	12	3	16	29	9	744	24
449	WORKING CAPITAL - REQ BANK BALANCE	3	1	0	0	0	0	0	2	0
450	WORKING CAPITAL - SFAS 158	3,008	1,403	1	3	5	49	1	1,450	97
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(20,848)	(5,663)	(86)	(61)	(308)	(556)	(174)	(13,554)	(445)
452	WORKING CAPITAL - COAL ASH SPEND	1,349	-	1,349	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	3,451	3,451	-	-	-	-	-	-	-
454	Rate Base x CWC	273,486	73,895	2,839	773	3,815	6,965	2,141	177,289	5,770
455	Rate Base x CWC - Function	100.0000%	27.0195%	1.0381%	0.2827%	1.3948%	2.5467%	0.7830%	64.8255%	2.1097%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	503,036	146,316	1	1,325	7,285	13,133	4,098	320,158	10,720
460	ACCUM DEPRECIATION AND AMORTIZATION	(187,308)	(60,196)	(0)	(395)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
461	ACCUMULATED DEFERRED INCOME TAXES	(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
462	OPERATING RESERVES	(639)	(1,525)	(6)	(0)	(17)	20	(12)	813	88
463	MATERIALS AND SUPPLIES	11,322	3,474	953	14	-	-	-	6,880	-
464	WORKING CAPITAL - OTHER	2,800	(1,449)	(510)	16	94	168	53	4,100	328
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(134)	-	-	-	-	-	-	-	(134)
466	WORKING CAPITAL - SFAS 158	3,008	1,403	1	3	5	49	1	1,450	97
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(20,848)	(5,663)	(86)	(61)	(308)	(556)	(174)	(13,554)	(445)
468	WORKING CAPITAL - COAL ASH SPEND	1,349	-	1,349	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	3,451	3,451	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	272,335	73,583	2,827	770	3,799	6,936	2,132	176,542	5,746
471	RB x CWIP CWC Un Debt - Function	100.0000%	27.0195%	1.0381%	0.2827%	1.3948%	2.5467%	0.7830%	64.8255%	2.1097%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
475	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
476	T&D Plant	336,739	2,865	-	1,241	6,887	12,336	3,878	300,196	9,338
477	T&D Plant - Function	100.0000%	0.8507%	0.0000%	0.3684%	2.0451%	3.6633%	1.1517%	89.1479%	2.7729%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	45	30	2	14	-	-	-	-	-
496	Trans O&M	45	30	2	14	-	-	-	-	-
497	Trans O&M - Function	100.0000%	64.9688%	5.2504%	29.7808%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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FUNCTION ALLOCATORS

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(29)	-	(29)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	847	62	27	4	0	4	0	130	619
20	1/8 O&M	984	62	164	4	0	4	0	130	619
21	1/8 O&M - Function	100.0000%	6.2939%	16.7005%	0.3580%	0.0449%	0.4440%	0.0072%	13.2295%	62.9220%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
25	ADIT (RB)	(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
26	ADIT (RB) - Function	100.0000%	8.7688%	0.4276%	1.5142%	0.4175%	0.7524%	0.2348%	18.3424%	69.5422%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(0)	(0)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	35.4756%	0.0000%	2.8779%	0.2991%	0.5358%	0.1685%	13.0395%	47.6037%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	45	0	-	-	0	0	-	0	44
39	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
40	OTHER O&M DISTR EXP-590	3	0	-	-	0	0	0	1	2
41	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
42	Dist O&M	346	0	-	-	0	4	0	110	232
43	Dist O&M - Function	100.0000%	0.0150%	0.0000%	0.0000%	0.1077%	1.0657%	0.0172%	31.7569%	67.0373%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
47	Dist Mtc 591-8	267	0	-	-	0	3	0	108	156
48	Dist Mtc 591-8 - Function	100.0000%	0.0001%	0.0000%	0.0000%	0.0596%	1.1593%	0.0221%	40.5509%	58.2080%

Dollars in Thousands

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
52	Dist Op 582-7	31	0	-	-	0	0	-	0	31
53	Dist Op 582-7 - Function	100.0000%	0.0679%	0.0000%	0.0000%	0.2779%	0.7348%	0.0000%	0.6630%	98.2564%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
57	Dist Plant	15,176	2	-	-	74	132	41	3,210	11,717
58	Dist Plant - Function	100.0000%	0.0152%	0.0000%	0.0000%	0.4852%	0.8690%	0.2732%	21.1488%	77.2086%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	1,068	-	-	-	-	-	-	-	1,068
62	Dist Plt - Meters	1,068	-	-	-	-	-	-	-	1,068
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2	2	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	2	2	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4	-	-	-	4	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	7	-	-	-	7	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	63	-	-	-	63	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	2,362	-	-	-	-	-	-	-	2,362
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	1,068	-	-	-	-	-	-	-	1,068
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2	2	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	3,183	-	-	-	-	-	-	3,183	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	15,176	2	-	-	74	132	41	3,210	11,717
135	Dist Plt x AFUDC - Function	100.0000%	0.0152%	0.0000%	0.0000%	0.4852%	0.8690%	0.2732%	21.1488%	77.2086%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4	-	-	-	4	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	7	-	-	-	7	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	63	-	-	-	63	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	2,362	-	-	-	-	-	-	-	2,362
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	10,923	-	-	-	74	132	41	26	10,650
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.6741%	1.2075%	0.3796%	0.2400%	97.4988%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	4,066	-	-	-	-	83	-	15	3,968
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.0446%	0.0000%	0.3635%	97.5919%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	3,183	-	-	-	-	-	-	3,183	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	3,183	-	-	-	-	-	-	3,183	-
223	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395

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INITIAL FILING: MYRP YEAR 1
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Dollars in Thousands

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	2,678	-	-	-	-	49	-	11	2,618
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.8205%	0.0000%	0.4273%	97.7522%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	1,743	-	-	-	-	-	41	-	1,701
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.3790%	0.0000%	97.6210%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	6	0	0	0	0	0	0	1	4
266	Func Effec Tax Rate	6	0	0	0	0	0	0	1	4
267	Func Effec Tax Rate - Function	100.0000%	8.1184%	0.9277%	1.4400%	0.3992%	0.7283%	0.2242%	17.2650%	70.8971%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	2,138	156	213	14	4	11	2	272	1,466
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	12	1	1	0	0	0	0	1	8
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	8	1	1	0	0	0	0	1	6
276	INTEREST ON CUSTOMER DEPOSITS-NCR	14	1	1	0	0	0	0	2	10
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(9)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(6)
279	PF REV-Adjust for COVID impacts (450)	37	3	4	0	0	0	0	5	25
280	PF REV-Annualize revenues for current rates	(169)	(12)	(17)	(1)	(0)	(1)	(0)	(22)	(116)
281	PF REV-Customer growth and usage	(74)	(5)	(7)	(0)	(0)	(0)	(0)	(9)	(51)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	1,957	143	195	13	4	10	2	249	1,342
287	Function Revenue - Function	100.0000%	7.3043%	9.9543%	0.6473%	0.1843%	0.5116%	0.0946%	12.7375%	68.5660%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	961	30	0	12	3	6	2	153	756

Dollars in Thousands

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	961	30	0	12	3	6	2	153	756
292	General Plant - Function	100.0000%	3.1357%	0.0042%	1.2116%	0.3104%	0.6322%	0.1710%	15.8937%	78.6412%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	217	28	0	1	0	1	0	27	160
296	389-399 GENRL PLANT-PROD REL	2	2	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	10	-	-	10	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	596	0	-	-	3	5	2	126	460
301	389-399 GENRL PLANT-CUSTOMER REL	135	-	-	-	-	-	-	-	135
302	General Plant x AFUDC	961	30	0	12	3	6	2	153	756
303	General Plant x AFUDC - Function	100.0000%	3.1357%	0.0042%	1.2116%	0.3104%	0.6322%	0.1710%	15.8937%	78.6412%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,694	1,694	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
308	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
309	GENERAL PLANT	961	30	0	12	3	6	2	153	756
310	Gross Plant	18,105	1,757	0	254	77	138	43	3,362	12,473
311	Gross Plant - Function	100.0000%	9.7071%	0.0002%	1.4048%	0.4232%	0.7620%	0.2381%	18.5713%	68.8933%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	791	42	0	5	1	2	1	61	680
315	Intangible Plant	791	42	0	5	1	2	1	61	680
316	Intangible Plant - Function	100.0000%	5.2746%	0.0012%	0.6064%	0.1605%	0.3091%	0.0893%	7.6673%	85.8915%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	51	7	0	0	0	0	0	6	37
320	301-303 INTANG PLANT-PROD REL	35	35	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	5	-	-	5	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	257	0	-	-	1	2	1	54	199
323	301-303 INTANG PLANT-CUSTOMER REL	444	-	-	-	-	-	-	-	444
324	Intang Plant x AFUDC	791	42	0	5	1	2	1	61	680
325	Intang Plant x AFUDC - Function	100.0000%	5.2746%	0.0012%	0.6064%	0.1605%	0.3091%	0.0893%	7.6673%	85.8915%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	217	28	0	1	0	1	0	27	160
329	389-399 GENRL PLANT-PROD REL	2	2	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	10	-	-	10	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	596	0	-	-	3	5	2	126	460
334	389-399 GENRL PLANT-CUSTOMER REL	135	-	-	-	-	-	-	-	135
335	301-303 INTANG PLANT-LABOR REL	51	7	0	0	0	0	0	6	37
336	301-303 INTANG PLANT-PROD REL	35	35	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	5	-	-	5	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	257	0	-	-	1	2	1	54	199

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FUNCTION ALLOCATORS

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	444	-	-	-	-	-	-	-	444
340	Int & Gen Plt x AFUDC	1,752	72	0	16	4	9	2	213	1,436
341	Int & Gen Plt x AFUDC - Function	100.0000%	4.1016%	0.0029%	0.9383%	0.2427%	0.4863%	0.1341%	12.1788%	81.9153%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	961	30	0	12	3	6	2	153	756
345	INTANGIBLE PLANT	791	42	0	5	1	2	1	61	680
346	Intang & Gen Plt	1,752	72	0	16	4	9	2	213	1,436
347	Intang & Gen Plt - Function	100.0000%	4.1016%	0.0029%	0.9383%	0.2427%	0.4863%	0.1341%	12.1788%	81.9153%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	60	-	-	-	-	-	-	-	60
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	16	-	-	-	-	-	-	-	16
352	DISTRIBUTION EXPENSE-LABOR	76	0	-	-	0	1	0	24	51
353	PRODUCTION EXPENSE-DEMAND-LABOR	26	26	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	19	-	-	-	-	-	-	-	19
355	TRANSMISSION EXPENSE-LABOR	1	0	0	1	-	-	-	-	-
356	Labor	197	26	0	1	0	1	0	24	145
357	Labor - Function	100.0000%	13.0368%	0.0187%	0.5313%	0.0416%	0.4117%	0.0067%	12.2672%	73.6860%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	199	41	11	3	1	1	0	30	111
361	Mat & Supplies x Fuel	199	41	11	3	1	1	0	30	111
362	Mat & Supplies x Fuel - Function	100.0000%	20.5380%	5.6725%	1.3882%	0.3513%	0.6293%	0.1978%	15.3143%	55.9084%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,694	1,694	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
367	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
368	GENERAL PLANT	961	30	0	12	3	6	2	153	756
369	INTANGIBLE PLANT	791	42	0	5	1	2	1	61	680
370	ACCUM RESERVE-PROD	(700)	(700)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(80)	(9)	-	(70)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(5,355)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
373	ACCUM RESERVE-GEN PLT	(310)	(10)	(0)	(4)	(1)	(2)	(1)	(49)	(244)
374	ACCUM RESERVE-INT PLT	(488)	(26)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
375	Net Plant	11,963	1,054	0	182	50	90	28	2,204	8,355
376	Net Plant - Function	100.0000%	8.8065%	0.0003%	1.5207%	0.4193%	0.7557%	0.2359%	18.4211%	69.8407%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,694	1,694	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
381	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
382	GENERAL PLANT	961	30	0	12	3	6	2	153	756
383	INTANGIBLE PLANT	791	42	0	5	1	2	1	61	680
384	ACCUM RESERVE-PROD	(700)	(700)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(80)	(9)	-	(70)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(5,355)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)

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387	ACCUM RESERVE-GEN PLT	(310)	(10)	(0)	(4)	(1)	(2)	(1)	(49)	(244)
388	ACCUM RESERVE-INT PLT	(488)	(26)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
389	120.2 - 120.5 NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
390	Net Plant w NF	12,015	1,054	51	182	50	90	28	2,204	8,355
391	Net Plant w NF - Function	100.0000%	8.7688%	0.4276%	1.5142%	0.4175%	0.7524%	0.2348%	18.3424%	69.5422%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
395	OTHER O&M PROD EXP	66	40	26	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	3	0	0	3	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	45	0	-	-	0	0	-	0	44
398	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
399	OTHER O&M DISTR EXP-590	3	0	-	-	0	0	0	1	2
400	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
401	OTHER O&M CUST ACCTS EXP	207	0	0	-	-	-	-	-	207
402	OTHER O&M CUST SVC & INFO EXP	28	0	0	-	-	-	-	-	28
403	OTHER O&M SALES EXP	32	-	0	-	-	-	-	-	32
404	PURCHASED POWER	8	3	4	-	-	-	-	-	-
405	O&M x AG	856	44	196	3	0	4	0	110	499
406	O&M x AG - Function	100.0000%	5.1148%	22.9371%	0.3093%	0.0436%	0.4311%	0.0070%	12.8465%	58.3106%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	2,223	159	212	15	4	12	2	279	1,539
410	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
411	PURCHASED POWER	8	3	4	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	847	62	27	4	0	4	0	130	619
413	DEPRECIATION AND AMORTIZATION	507	63	22	5	2	3	1	75	337
414	GENERAL TAXES	119	12	(0)	2	0	1	0	21	83
415	INTEREST ON CUSTOMER DEPOSITS	14	1	1	0	0	0	0	2	10
416	INTEREST EXPENSE-ELECTRIC	216	19	2	3	1	2	0	38	151
417	Pre Tax Income	346	(2)	(10)	1	1	2	0	14	339
418	Pre Tax Income - Function	100.0000%	-0.4528%	-2.8924%	0.4324%	0.1801%	0.5769%	0.0979%	3.9242%	98.1337%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,694	1,694	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
423	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	17,195	1,727	51	243	74	132	41	3,210	11,717
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	10.0454%	0.2986%	1.4114%	0.4282%	0.7670%	0.2411%	18.6655%	68.1428%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	18,897	1,799	0	259	78	140	44	3,423	13,153
442	ACCUM DEPRECIATION AND AMORTIZATION	(6,933)	(746)	(0)	(77)	(28)	(50)	(16)	(1,219)	(4,798)
443	ACCUMULATED DEFERRED INCOME TAXES	(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
444	OPERATING RESERVES	66	(18)	(0)	(0)	(0)	0	(0)	9	76
445	MATERIALS AND SUPPLIES	225	41	37	3	1	1	0	30	111
446	WORKING CAPITAL - OTHER	601	24	(20)	3	1	2	1	44	546
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(119)	-	-	-	-	-	-	-	(119)
448	WORKING CAPITAL - UNAMORTIZED DEBT	44	4	0	1	0	0	0	8	31
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	126	16	0	1	0	1	0	16	93
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(790)	(69)	(3)	(12)	(3)	(6)	(2)	(145)	(549)
452	WORKING CAPITAL - COAL ASH SPEND	53	-	53	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	41	41	-	-	-	-	-	-	-
454	Rate Base x CWC	10,555	942	111	151	41	76	23	1,852	7,358
455	Rate Base x CWC - Function	100.0000%	8.9272%	1.0526%	1.4326%	0.3930%	0.7174%	0.2207%	17.5477%	69.7089%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	18,897	1,799	0	259	78	140	44	3,423	13,153
460	ACCUM DEPRECIATION AND AMORTIZATION	(6,933)	(746)	(0)	(77)	(28)	(50)	(16)	(1,219)	(4,798)
461	ACCUMULATED DEFERRED INCOME TAXES	(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
462	OPERATING RESERVES	66	(18)	(0)	(0)	(0)	0	(0)	9	76
463	MATERIALS AND SUPPLIES	225	41	37	3	1	1	0	30	111
464	WORKING CAPITAL - OTHER	601	24	(20)	3	1	2	1	44	546
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(119)	-	-	-	-	-	-	-	(119)
466	WORKING CAPITAL - SFAS 158	126	16	0	1	0	1	0	16	93
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(790)	(69)	(3)	(12)	(3)	(6)	(2)	(145)	(549)
468	WORKING CAPITAL - COAL ASH SPEND	53	-	53	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	41	41	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	10,511	938	111	151	41	75	23	1,844	7,327
471	RB x CWIP CWC Un Debt - Function	100.0000%	8.9272%	1.0526%	1.4326%	0.3930%	0.7174%	0.2207%	17.5477%	69.7089%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
475	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
476	T&D Plant	15,450	34	-	243	74	132	41	3,210	11,717
477	T&D Plant - Function	100.0000%	0.2178%	0.0000%	1.5708%	0.4766%	0.8536%	0.2684%	20.7737%	75.8391%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	3	0	0	3	-	-	-	-	-
496	Trans O&M	3	0	0	3	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.2347%	3.0241%	85.7412%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(6,337)	-	(6,337)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	37,162	25,890	5,943	1,220	290	2,757	47	413	603
20	1/8 O&M	67,621	25,890	36,402	1,220	290	2,757	47	413	603
21	1/8 O&M - Function	100.0000%	38.2862%	53.8324%	1.8049%	0.4288%	4.0769%	0.0697%	0.6101%	0.8912%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
25	ADIT (RB)	(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
26	ADIT (RB) - Function	100.0000%	67.2890%	1.7964%	9.9512%	5.1973%	9.1496%	2.9683%	1.4228%	2.2254%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
30	411.4 ITC - PROD PLANT RELATED-NCR	(40)	(40)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(60)	(60)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(7)	-	-	(7)	-	-	-	-	-
34	Amort ITC	(112)	(100)	-	(7)	(1)	(2)	(1)	(0)	(1)
35	Amort ITC - Function	100.0000%	89.3253%	0.0000%	5.9620%	1.1740%	2.0542%	0.6712%	0.3195%	0.4937%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	484	13	-	-	82	222	-	39	129
39	OTHER O&M DISTR EXP-582-587	338	9	-	-	57	155	-	27	90
40	OTHER O&M DISTR EXP-590	26	0	-	-	1	20	0	3	1
41	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
42	Dist O&M	3,315	22	-	-	245	2,329	40	349	331
43	Dist O&M - Function	100.0000%	0.6609%	0.0000%	0.0000%	7.3887%	70.2564%	1.2005%	10.5138%	9.9797%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
47	Dist Mtc 591-8	2,467	0	-	-	105	1,932	39	280	111
48	Dist Mtc 591-8 - Function	100.0000%	0.0028%	0.0000%	0.0000%	4.2382%	78.3182%	1.5962%	11.3423%	4.5023%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	338	9	-	-	57	155	-	27	90
52	Dist Op 582-7	338	9	-	-	57	155	-	27	90
53	Dist Op 582-7 - Function	100.0000%	2.6577%	0.0000%	0.0000%	16.9478%	45.7953%	0.0000%	8.0000%	26.5992%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
57	Dist Plant	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
58	Dist Plant - Function	100.0000%	0.4981%	0.0000%	0.0000%	24.7882%	43.3720%	14.1711%	6.7463%	10.4243%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	4,729	-	-	-	-	-	-	-	4,729
62	Dist Plt - Meters	4,729	-	-	-	-	-	-	-	4,729
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	971	971	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
69	Dist Plt Cust Prem	1,043	971	-	-	-	-	-	72	-
70	Dist Plt Cust Prem - Function	100.0000%	93.1131%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	6.8869%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	2,055	-	-	-	2,055	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	3,865	-	-	-	3,865	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,926	-	-	-	5,926	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	36,473	-	-	-	36,473	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108

Dollars in Thousands

Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	74	-	-	-	-	-	-	-	74
124	369 DISTR PLANT-SERVICES-NCR	10,464	-	-	-	-	-	-	-	10,464
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	4,729	-	-	-	-	-	-	-	4,729
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	971	971	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
135	Dist Plt x AFUDC - Function	100.0000%	0.4981%	0.0000%	0.0000%	24.7882%	43.3720%	14.1711%	6.7463%	10.4243%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	2,055	-	-	-	2,055	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	3,865	-	-	-	3,865	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	36,473	-	-	-	36,473	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	10,464	-	-	-	-	-	-	-	10,464
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	167,606	-	-	-	42,393	75,935	20,682	13,079	15,517
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.2935%	45.3056%	12.3397%	7.8032%	9.2580%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

Dollars in Thousands

Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	61,389	-	-	-	-	51,589	-	7,372	2,429
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.0353%	0.0000%	12.0083%	3.9565%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	40,261	-	-	-	-	32,956	-	5,707	1,598
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.8555%	0.0000%	14.1745%	3.9700%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	28,649	-	-	-	-	-	27,624	-	1,026
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	96.4204%	0.0000%	3.5796%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	2,698	-	-	-	739	1,074	866	9	9
261	Ex Fac Rev	2,698	-	-	-	739	1,074	866	9	9
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	465	269	15	57	31	54	17	9	14
266	Func Effec Tax Rate	465	269	15	57	31	54	17	9	14
267	Func Effec Tax Rate - Function	100.0000%	57.7611%	3.2575%	12.2180%	6.5630%	11.7073%	3.6872%	1.8390%	2.9671%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	153,693	80,225	45,837	8,642	3,855	9,253	1,603	1,594	2,682
271	408 GEN TAX-FRANCHISE-NC	7	4	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	818	427	244	46	21	49	9	8	14
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	5	3	2	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	9	5	3	0	0	1	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(642)	(335)	(192)	(36)	(16)	(39)	(7)	(7)	(11)
279	PF REV-Adjust for COVID impacts (450)	23	12	7	1	1	1	0	0	0
280	PF REV-Annualize revenues for current rates	(1,036)	(541)	(309)	(58)	(26)	(62)	(11)	(11)	(18)
281	PF REV-Customer growth and usage	1,055	551	315	59	26	64	11	11	18
282	PF REV-Normalize for weather	(68)	(36)	(20)	(4)	(2)	(4)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	153,864	80,314	45,888	8,652	3,860	9,264	1,604	1,596	2,685
287	Function Revenue - Function	100.0000%	52.1983%	29.8241%	5.6231%	2.5085%	6.0206%	1.0427%	1.0374%	1.7453%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025

Dollars in Thousands

Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
292	General Plant - Function	100.0000%	50.1606%	0.0357%	15.9462%	7.7388%	15.3620%	4.3281%	2.3763%	4.0523%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	13,181	11,912	9	399	59	564	10	84	144
296	389-399 GENRL PLANT-PROD REL	717	717	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	23	20	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	3,633	-	-	3,633	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	7,657	38	-	-	1,898	3,321	1,085	517	798
301	389-399 GENRL PLANT-CUSTOMER REL	83	-	-	-	-	-	-	-	83
302	General Plant x AFUDC	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
303	General Plant x AFUDC - Function	100.0000%	50.1606%	0.0357%	15.9462%	7.7388%	15.3620%	4.3281%	2.3763%	4.0523%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	679,583	679,583	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
308	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
309	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
310	Gross Plant	997,075	706,442	9	88,102	50,277	88,430	28,718	13,751	21,345
311	Gross Plant - Function	100.0000%	70.8514%	0.0009%	8.8361%	5.0424%	8.8690%	2.8803%	1.3792%	2.1408%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	23,002	17,574	2	1,662	833	1,566	471	243	650
315	Intangible Plant	23,002	17,574	2	1,662	833	1,566	471	243	650
316	Intangible Plant - Function	100.0000%	76.4026%	0.0092%	7.2275%	3.6236%	6.8085%	2.0469%	1.0556%	2.8261%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	3,086	2,789	2	94	14	132	2	20	34
320	301-303 INTANG PLANT-PROD REL	14,768	14,768	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,569	-	-	1,569	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	3,306	16	-	-	820	1,434	469	223	345
323	301-303 INTANG PLANT-CUSTOMER REL	272	-	-	-	-	-	-	-	272
324	Intang Plant x AFUDC	23,002	17,574	2	1,662	833	1,566	471	243	650
325	Intang Plant x AFUDC - Function	100.0000%	76.4026%	0.0092%	7.2275%	3.6236%	6.8085%	2.0469%	1.0556%	2.8261%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	13,181	11,912	9	399	59	564	10	84	144
329	389-399 GENRL PLANT-PROD REL	717	717	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	23	20	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	3,633	-	-	3,633	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	7,657	38	-	-	1,898	3,321	1,085	517	798
334	389-399 GENRL PLANT-CUSTOMER REL	83	-	-	-	-	-	-	-	83
335	301-303 INTANG PLANT-LABOR REL	3,086	2,789	2	94	14	132	2	20	34
336	301-303 INTANG PLANT-PROD REL	14,768	14,768	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,569	-	-	1,569	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	3,306	16	-	-	820	1,434	469	223	345

DUKE ENERGY CAROLINAS, INC.
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INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	272	-	-	-	-	-	-	-	272
340	Int & Gen Plt x AFUDC	48,297	30,262	11	5,696	2,791	5,452	1,566	844	1,675
341	Int & Gen Plt x AFUDC - Function	100.0000%	62.6587%	0.0230%	11.7938%	5.7789%	11.2883%	3.2416%	1.7473%	3.4683%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
345	INTANGIBLE PLANT	23,002	17,574	2	1,662	833	1,566	471	243	650
346	Intang & Gen Plt	48,297	30,262	11	5,696	2,791	5,452	1,566	844	1,675
347	Intang & Gen Plt - Function	100.0000%	62.6587%	0.0230%	11.7938%	5.7789%	11.2883%	3.2416%	1.7473%	3.4683%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	37	-	-	-	-	-	-	-	37
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	10	-	-	-	-	-	-	-	10
352	DISTRIBUTION EXPENSE-LABOR	729	5	-	-	54	512	9	77	73
353	PRODUCTION EXPENSE-DEMAND-LABOR	10,767	10,767	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	11	-	-	-	-	-	-	-	11
355	TRANSMISSION EXPENSE-LABOR	429	58	8	363	-	-	-	-	-
356	Labor	11,983	10,829	8	363	54	512	9	77	131
357	Labor - Function	100.0000%	90.3725%	0.0683%	3.0305%	0.4497%	4.2762%	0.0731%	0.6399%	1.0897%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	22,488	17,194	2,498	956	458	802	262	125	193
361	Mat & Supplies x Fuel	22,488	17,194	2,498	956	458	802	262	125	193
362	Mat & Supplies x Fuel - Function	100.0000%	76.4573%	11.1076%	4.2520%	2.0386%	3.5669%	1.1654%	0.5548%	0.8573%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	679,583	679,583	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
367	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
368	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
369	INTANGIBLE PLANT	23,002	17,574	2	1,662	833	1,566	471	243	650
370	ACCUM RESERVE-PROD	(278,778)	(278,778)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(28,250)	(3,832)	-	(24,418)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(68,785)	(343)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
373	ACCUM RESERVE-GEN PLT	(8,162)	(4,094)	(3)	(1,302)	(632)	(1,254)	(353)	(194)	(331)
374	ACCUM RESERVE-INT PLT	(14,184)	(10,837)	(1)	(1,025)	(514)	(966)	(290)	(150)	(401)
375	Net Plant	621,918	426,133	7	63,020	32,914	57,943	18,798	9,010	14,093
376	Net Plant - Function	100.0000%	68.5191%	0.0011%	10.1331%	5.2923%	9.3169%	3.0226%	1.4488%	2.2661%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	679,583	679,583	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
381	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
382	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
383	INTANGIBLE PLANT	23,002	17,574	2	1,662	833	1,566	471	243	650
384	ACCUM RESERVE-PROD	(278,778)	(278,778)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(28,250)	(3,832)	-	(24,418)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(68,785)	(343)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)

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Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(8,162)	(4,094)	(3)	(1,302)	(632)	(1,254)	(353)	(194)	(331)
388	ACCUM RESERVE-INT PLT	(14,184)	(10,837)	(1)	(1,025)	(514)	(966)	(290)	(150)	(401)
389	120.2 - 120.5 NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
390	Net Plant w NF	633,287	426,133	11,377	63,020	32,914	57,943	18,798	9,010	14,093
391	Net Plant w NF - Function	100.0000%	67.2890%	1.7964%	9.9512%	5.1973%	9.1496%	2.9683%	1.4228%	2.2254%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
395	OTHER O&M PROD EXP	22,419	16,678	5,741	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	1,084	146	21	917	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	484	13	-	-	82	222	-	39	129
398	OTHER O&M DISTR EXP-582-587	338	9	-	-	57	155	-	27	90
399	OTHER O&M DISTR EXP-590	26	0	-	-	1	20	0	3	1
400	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
401	OTHER O&M CUST ACCTS EXP	127	0	0	-	-	-	-	-	127
402	OTHER O&M CUST SVC & INFO EXP	17	0	0	-	-	-	-	-	17
403	OTHER O&M SALES EXP	20	-	0	-	-	-	-	-	20
404	PURCHASED POWER	2,280	1,338	942	-	-	-	-	-	-
405	O&M x AG	66,060	18,184	43,501	917	245	2,329	40	349	495
406	O&M x AG - Function	100.0000%	27.5269%	65.8510%	1.3888%	0.3708%	3.5260%	0.0603%	0.5277%	0.7486%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	158,287	81,241	45,541	8,990	4,664	10,904	2,507	1,687	2,754
410	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
411	PURCHASED POWER	2,280	1,338	942	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	37,162	25,890	5,943	1,220	290	2,757	47	413	603
413	DEPRECIATION AND AMORTIZATION	35,635	24,571	4,789	1,664	1,113	1,974	635	307	583
414	GENERAL TAXES	7,112	5,301	(68)	672	284	545	158	85	134
415	INTEREST ON CUSTOMER DEPOSITS	9	5	3	0	0	1	0	0	0
416	INTEREST EXPENSE-ELECTRIC	11,706	7,841	504	1,074	558	994	318	155	263
417	Pre Tax Income	27,587	16,297	(3,369)	4,359	2,418	4,633	1,349	728	1,171
418	Pre Tax Income - Function	100.0000%	59.0755%	-12.2115%	15.8016%	8.7667%	16.7954%	4.8899%	2.6389%	4.2435%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	679,583	679,583	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
423	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(5,926)	-	-	-	(5,926)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(650)	-	-	-	-	(650)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(3,070)	-	-	-	-	(3,070)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(318)	-	-	-	-	(318)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(4,571)	-	-	-	-	(4,571)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(6,941)	-	-	-	-	-	(6,941)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(74)	-	-	-	-	-	-	-	(74)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(72)	-	-	-	-	-	-	(72)	-

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435	120.2 - 120.5 NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	961,527	693,754	11,370	84,069	42,393	75,935	20,682	13,079	20,246
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	72.1512%	1.1825%	8.7433%	4.4090%	7.8973%	2.1510%	1.3602%	2.1056%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	1,020,077	724,016	11	89,765	51,110	89,996	29,189	13,994	21,995
442	ACCUM DEPRECIATION AND AMORTIZATION	(398,159)	(297,883)	(4)	(26,745)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
443	ACCUMULATED DEFERRED INCOME TAXES	(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
444	OPERATING RESERVES	(7,627)	(7,543)	(48)	(15)	(118)	129	(85)	18	36
445	MATERIALS AND SUPPLIES	28,252	17,194	8,262	956	458	802	262	125	193
446	WORKING CAPITAL - OTHER	10,086	9,715	(4,428)	1,059	658	1,154	376	179	1,372
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(73)	-	-	-	-	-	-	-	(73)
448	WORKING CAPITAL - UNAMORTIZED DEBT	2,398	1,606	103	220	114	204	65	32	54
449	WORKING CAPITAL - REQ BANK BALANCE	7	4	0	1	0	1	0	0	0
450	WORKING CAPITAL - SFAS 158	7,677	6,938	5	233	35	328	6	49	84
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(41,644)	(28,022)	(748)	(4,144)	(2,164)	(3,810)	(1,236)	(592)	(927)
452	WORKING CAPITAL - COAL ASH SPEND	11,691	-	11,691	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	17,069	17,069	-	-	-	-	-	-	-
454	Rate Base x CWC	571,210	382,592	24,599	52,382	27,224	48,524	15,517	7,541	12,831
455	Rate Base x CWC - Function	100.0000%	66.9793%	4.3065%	9.1704%	4.7661%	8.4949%	2.7165%	1.3202%	2.2463%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	1,020,077	724,016	11	89,765	51,110	89,996	29,189	13,994	21,995
460	ACCUM DEPRECIATION AND AMORTIZATION	(398,159)	(297,883)	(4)	(26,745)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
461	ACCUMULATED DEFERRED INCOME TAXES	(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
462	OPERATING RESERVES	(7,627)	(7,543)	(48)	(15)	(118)	129	(85)	18	36
463	MATERIALS AND SUPPLIES	28,252	17,194	8,262	956	458	802	262	125	193
464	WORKING CAPITAL - OTHER	10,086	9,715	(4,428)	1,059	658	1,154	376	179	1,372
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(73)	-	-	-	-	-	-	-	(73)
466	WORKING CAPITAL - SFAS 158	7,677	6,938	5	233	35	328	6	49	84
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(41,644)	(28,022)	(748)	(4,144)	(2,164)	(3,810)	(1,236)	(592)	(927)
468	WORKING CAPITAL - COAL ASH SPEND	11,691	-	11,691	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	17,069	17,069	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	568,805	380,981	24,495	52,161	27,110	48,319	15,452	7,509	12,777
471	RB x CWIP CWC Un Debt - Function	100.0000%	66.9793%	4.3065%	9.1704%	4.7661%	8.4949%	2.7165%	1.3202%	2.2463%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
475	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
476	T&D Plant	292,197	14,170	-	84,069	48,319	84,544	27,624	13,150	20,320
477	T&D Plant - Function	100.0000%	4.8496%	0.0000%	28.7713%	16.5365%	28.9341%	9.4537%	4.5005%	6.9542%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,926	-	-	-	5,926	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	74	-	-	-	-	-	-	-	74
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
491	T&D Plant - Ex Fac	21,623	-	-	-	5,926	8,610	6,941	72	74
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	1,084	146	21	917	-	-	-	-	-
496	Trans O&M	1,084	146	21	917	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.4756%	1.9079%	84.6165%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(21,857)	-	(21,857)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	96,101	62,902	20,495	3,344	543	5,346	88	998	2,385
20	1/8 O&M	201,154	62,902	125,548	3,344	543	5,346	88	998	2,385
21	1/8 O&M - Function	100.0000%	31.2708%	62.4138%	1.6623%	0.2698%	2.6577%	0.0438%	0.4963%	1.1855%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
25	ADIT (RB)	(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
26	ADIT (RB) - Function	100.0000%	67.8485%	2.5716%	11.3159%	4.0386%	7.2607%	2.3047%	1.4279%	3.2322%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(11)	(0)	-	-	(2)	(4)	(1)	(1)	(2)
30	411.4 ITC - PROD PLANT RELATED-NCR	(97)	(97)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(146)	(146)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(18)	-	-	(18)	-	-	-	-	-
34	Amort ITC	(272)	(243)	-	(18)	(2)	(4)	(1)	(1)	(2)
35	Amort ITC - Function	100.0000%	89.2262%	0.0000%	6.7152%	0.9036%	1.6145%	0.5162%	0.3176%	0.7068%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	1,102	31	-	-	154	407	-	92	418
39	OTHER O&M DISTR EXP-582-587	769	22	-	-	107	284	-	64	292
40	OTHER O&M DISTR EXP-590	55	0	-	-	2	40	1	7	5
41	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
42	Dist O&M	7,144	53	-	-	459	4,517	74	843	1,198
43	Dist O&M - Function	100.0000%	0.7451%	0.0000%	0.0000%	6.4190%	63.2228%	1.0421%	11.8060%	16.7649%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
47	Dist Mtc 591-8	5,218	0	-	-	196	3,786	74	680	483

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48	Dist Mtc 591-8 - Function	100.0000%	0.0032%	0.0000%	0.0000%	3.7519%	72.5482%	1.4119%	13.0333%	9.2514%
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	769	22	-	-	107	284	-	64	292
52	Dist Op 582-7	769	22	-	-	107	284	-	64	292
53	Dist Op 582-7 - Function	100.0000%	2.8363%	0.0000%	0.0000%	13.9360%	36.9402%	0.0000%	8.3467%	37.9408%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
57	Dist Plant	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
58	Dist Plant - Function	100.0000%	0.5773%	0.0000%	0.0000%	22.1350%	39.5483%	12.6441%	7.7806%	17.3148%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	14,778	-	-	-	-	-	-	-	14,778
62	Dist Plt - Meters	14,778	-	-	-	-	-	-	-	14,778
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	2,359	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
69	Dist Plt Cust Prem	2,374	2,359	-	-	-	-	-	15	-
70	Dist Plt Cust Prem - Function	100.0000%	99.3842%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.6158%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	-	-	-	4,327	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	-	-	-	8,138	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	-	-	-	1,206	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	76,789	-	-	-	76,789	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-

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95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	-	-	-	-	-	-	-	15
124	369 DISTR PLANT-SERVICES-NCR	32,700	-	-	-	-	-	-	-	32,700
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	14,778	-	-	-	-	-	-	-	14,778
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	2,359	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
135	Dist Plt x AFUDC - Function	100.0000%	0.5773%	0.0000%	0.0000%	22.1350%	39.5483%	12.6441%	7.7806%	17.3148%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	-	-	-	4,327	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	-	-	-	8,138	-	-	-	-

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143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	76,789	-	-	-	76,789	-	-	-	-
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	32,700	-	-	-	-	-	-	-	32,700
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-

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191	Dist Plt x LT-ExFac-Mtrs	387,136	-	-	-	89,254	159,871	50,260	31,783	55,968
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	23.0549%	41.2959%	12.9825%	8.2097%	14.4570%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	130,594	-	-	-	-	101,537	-	17,914	11,142
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.7505%	0.0000%	13.7177%	8.5318%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-

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238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	81,304	-	-	-	-	60,087	-	13,868	7,349
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	73.9035%	0.0000%	17.0572%	9.0393%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	56,450	-	-	-	-	-	51,673	-	4,777
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91.5374%	0.0000%	8.4626%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	549	-	-	-	151	219	176	2	2
261	Ex Fac Rev	549	-	-	-	151	219	176	2	2
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1,711	1,023	85	225	83	151	47	30	68
266	Func Effec Tax Rate	1,711	1,023	85	225	83	151	47	30	68
267	Func Effec Tax Rate - Function	100.0000%	59.8028%	4.9420%	13.1251%	4.8456%	8.8107%	2.7574%	1.7328%	3.9836%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	462,565	222,163	154,650	29,537	10,701	23,550	5,791	4,624	11,551
271	408 GEN TAX-FRANCHISE-NC	22	11	7	1	1	1	0	0	1
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,463	1,183	823	157	57	125	31	25	61
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	24	11	8	2	1	1	0	0	1
276	INTEREST ON CUSTOMER DEPOSITS-NCR	40	19	13	3	1	2	0	0	1
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,933)	(928)	(646)	(123)	(45)	(98)	(24)	(19)	(48)
279	PF REV-Adjust for COVID impacts (450)	103	50	34	7	2	5	1	1	3
280	PF REV-Annualize revenues for current rates	12,417	5,966	4,128	788	284	626	154	123	348
281	PF REV-Customer growth and usage	73	36	18	3	1	2	0	0	12
282	PF REV-Normalize for weather	(500)	(240)	(167)	(32)	(12)	(25)	(6)	(5)	(13)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	475,275	228,269	158,870	30,342	10,991	24,190	5,948	4,750	11,915
287	Function Revenue - Function	200.0000%	95.9887%	67.6176%	12.9317%	4.7228%	10.3689%	2.5568%	2.0355%	3.7780%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
291	General Plant	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
292	General Plant - Function	100.0000%	51.1571%	0.0516%	18.3376%	6.0813%	12.3527%	3.3984%	2.4121%	6.2092%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	32,076	28,944	31	1,094	111	1,093	18	204	581
296	389-399 GENRL PLANT-PROD REL	1,743	1,743	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	55	49	0	2	0	2	0	0	1
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	9,954	-	-	9,954	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	16,054	93	-	-	3,554	6,349	2,030	1,249	2,780
301	389-399 GENRL PLANT-CUSTOMER REL	380	-	-	-	-	-	-	-	380
302	General Plant x AFUDC	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
303	General Plant x AFUDC - Function	100.0000%	51.1571%	0.0516%	18.3376%	6.0813%	12.3527%	3.3984%	2.4121%	6.2092%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,650,864	1,650,864	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
308	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
309	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
310	Gross Plant	2,382,193	1,716,122	31	241,372	94,125	169,068	53,721	33,251	74,503
311	Gross Plant - Function	100.0000%	72.0396%	0.0013%	10.1323%	3.9512%	7.0972%	2.2551%	1.3958%	3.1275%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
315	Intangible Plant	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
316	Intangible Plant - Function	100.0000%	76.4283%	0.0130%	8.1522%	2.7930%	5.3652%	1.5764%	1.0509%	4.6209%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	7,511	6,777	7	256	26	256	4	48	136
320	301-303 INTANG PLANT-PROD REL	35,883	35,883	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	4,298	-	-	4,298	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	6,932	40	-	-	1,534	2,742	877	539	1,200
323	301-303 INTANG PLANT-CUSTOMER REL	1,245	-	-	-	-	-	-	-	1,245
324	Intang Plant x AFUDC	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
325	Intang Plant x AFUDC - Function	100.0000%	76.4283%	0.0130%	8.1522%	2.7930%	5.3652%	1.5764%	1.0509%	4.6209%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	32,076	28,944	31	1,094	111	1,093	18	204	581
329	389-399 GENRL PLANT-PROD REL	1,743	1,743	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	55	49	0	2	0	2	0	0	1
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-

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FUNCTION ALLOCATORS

Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
332	389-399 GENRL PLANT-TRNSM REL	9,954	-	-	9,954	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	16,054	93	-	-	3,554	6,349	2,030	1,249	2,780
334	389-399 GENRL PLANT-CUSTOMER REL	380	-	-	-	-	-	-	-	380
335	301-303 INTANG PLANT-LABOR REL	7,511	6,777	7	256	26	256	4	48	136
336	301-303 INTANG PLANT-PROD REL	35,883	35,883	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	4,298	-	-	4,298	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	6,932	40	-	-	1,534	2,742	877	539	1,200
339	301-303 INTANG PLANT-CUSTOMER REL	1,245	-	-	-	-	-	-	-	1,245
340	Int & Gen Plt x AFUDC	116,131	73,528	38	15,605	5,225	10,441	2,929	2,041	6,323
341	Int & Gen Plt x AFUDC - Function	100.0000%	63.3148%	0.0331%	13.4376%	4.4993%	8.9911%	2.5218%	1.7572%	5.4451%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
345	INTANGIBLE PLANT	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
346	Intang & Gen Plt	116,131	73,528	38	15,605	5,225	10,441	2,929	2,041	6,323
347	Intang & Gen Plt - Function	100.0000%	63.3148%	0.0331%	13.4376%	4.4993%	8.9911%	2.5218%	1.7572%	5.4451%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	-	-	-	-	-	-	-	168
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	-	-	-	-	-	-	-	45
352	DISTRIBUTION EXPENSE-LABOR	1,572	12	-	-	101	994	16	186	263
353	PRODUCTION EXPENSE-DEMAND-LABOR	26,160	26,160	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	52	-	-	-	-	-	-	-	52
355	TRANSMISSION EXPENSE-LABOR	1,164	141	28	995	-	-	-	-	-
356	Labor	29,160	26,312	28	995	101	994	16	186	528
357	Labor - Function	100.0000%	90.2334%	0.0968%	3.4118%	0.3460%	3.4077%	0.0562%	0.6363%	1.8117%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	56,865	41,776	8,615	2,620	858	1,533	490	302	671
361	Mat & Supplies x Fuel	56,865	41,776	8,615	2,620	858	1,533	490	302	671
362	Mat & Supplies x Fuel - Function	100.0000%	73.4643%	15.1498%	4.6067%	1.5093%	2.6966%	0.8621%	0.5305%	1.1806%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,650,864	1,650,864	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
367	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
368	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
369	INTANGIBLE PLANT	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
370	ACCUM RESERVE-PROD	(677,192)	(677,192)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(76,208)	(9,310)	-	(66,899)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(144,211)	(833)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
373	ACCUM RESERVE-GEN PLT	(19,445)	(9,948)	(10)	(3,566)	(1,183)	(2,402)	(661)	(469)	(1,207)
374	ACCUM RESERVE-INT PLT	(34,451)	(26,330)	(4)	(2,809)	(962)	(1,848)	(543)	(362)	(1,592)
375	Net Plant	1,486,555	1,035,210	24	172,654	61,619	110,782	35,164	21,786	49,316
376	Net Plant - Function	100.0000%	69.6382%	0.0016%	11.6144%	4.1451%	7.4523%	2.3655%	1.4656%	3.3174%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									

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379	PRODUCTION PLANT	1,650,864	1,650,864	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
381	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
382	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
383	INTANGIBLE PLANT	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
384	ACCUM RESERVE-PROD	(677,192)	(677,192)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(76,208)	(9,310)	-	(66,899)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(144,211)	(833)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
387	ACCUM RESERVE-GEN PLT	(19,445)	(9,948)	(10)	(3,566)	(1,183)	(2,402)	(661)	(469)	(1,207)
388	ACCUM RESERVE-INT PLT	(34,451)	(26,330)	(4)	(2,809)	(962)	(1,848)	(543)	(362)	(1,592)
389	120.2 - 120.5 NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
390	Net Plant w NF	1,525,768	1,035,210	39,237	172,654	61,619	110,782	35,164	21,786	49,316
391	Net Plant w NF - Function	100.0000%	67.8485%	2.5716%	11.3159%	4.0386%	7.2607%	2.3047%	1.4279%	3.2322%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
395	OTHER O&M PROD EXP	60,322	40,521	19,801	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,940	355	71	2,514	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	1,102	31	-	-	154	407	-	92	418
398	OTHER O&M DISTR EXP-582-587	769	22	-	-	107	284	-	64	292
399	OTHER O&M DISTR EXP-590	55	0	-	-	2	40	1	7	5
400	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
401	OTHER O&M CUST ACCTS EXP	582	0	0	-	-	-	-	-	582
402	OTHER O&M CUST SVC & INFO EXP	78	0	0	-	-	-	-	-	78
403	OTHER O&M SALES EXP	90	-	0	-	-	-	-	-	90
404	PURCHASED POWER	6,500	3,251	3,249	-	-	-	-	-	-
405	O&M x AG	204,566	44,180	150,032	2,514	459	4,517	74	843	1,948
406	O&M x AG - Function	100.0000%	21.5969%	73.3414%	1.2287%	0.2242%	2.2080%	0.0364%	0.4123%	0.9521%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	467,487	224,768	153,634	30,508	10,988	24,909	6,043	4,833	11,804
410	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
411	PURCHASED POWER	6,500	3,251	3,249	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	96,101	62,902	20,495	3,344	543	5,346	88	998	2,385
413	DEPRECIATION AND AMORTIZATION	90,576	59,681	16,517	4,559	2,084	3,774	1,188	742	2,032
414	GENERAL TAXES	17,277	13,025	(253)	1,874	551	1,075	310	211	485
415	INTEREST ON CUSTOMER DEPOSITS	40	19	13	3	1	2	0	0	1
416	INTEREST EXPENSE-ELECTRIC	28,558	19,048	1,739	2,941	1,045	1,902	595	374	915
417	Pre Tax Income	101,524	66,841	(15,037)	17,789	6,765	12,811	3,862	2,508	5,986
418	Pre Tax Income - Function	100.0000%	65.8376%	-14.8109%	17.5216%	6.6633%	12.6183%	3.8038%	2.4700%	5.8964%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,650,864	1,650,864	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
423	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,206)	-	-	-	(1,206)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(132)	-	-	-	-	(132)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(625)	-	-	-	-	(625)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(65)	-	-	-	-	(65)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(930)	-	-	-	-	(930)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(1,413)	-	-	-	-	-	(1,413)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(15)	-	-	-	-	-	-	-	(15)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(15)	-	-	-	-	-	-	(15)	-
435	120.2 - 120.5 NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,356,743	1,685,294	39,213	230,321	89,254	159,871	50,260	31,783	70,746
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	71.5095%	1.6639%	9.7729%	3.7872%	6.7836%	2.1326%	1.3486%	3.0019%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,438,062	1,758,822	38	245,927	95,685	172,065	54,602	33,838	77,085
442	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(723,613)	(15)	(73,273)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
443	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
444	OPERATING RESERVES	(18,431)	(18,327)	(167)	(42)	(220)	257	(159)	43	183
445	MATERIALS AND SUPPLIES	76,744	41,776	28,494	2,620	858	1,533	490	302	671
446	WORKING CAPITAL - OTHER	20,356	23,602	(15,254)	2,903	1,231	2,206	703	434	4,530
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	-	-	-	-	-	-	-	(334)
448	WORKING CAPITAL - UNAMORTIZED DEBT	5,850	3,902	356	603	214	390	122	77	187
449	WORKING CAPITAL - REQ BANK BALANCE	16	11	1	2	1	1	0	0	1
450	WORKING CAPITAL - SFAS 158	18,681	16,857	18	637	65	637	10	119	338
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(68,074)	(2,580)	(11,353)	(4,052)	(7,285)	(2,312)	(1,433)	(3,243)
452	WORKING CAPITAL - COAL ASH SPEND	40,322	-	40,322	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	41,472	41,472	-	-	-	-	-	-	-
454	Rate Base x CWC	1,393,486	929,451	84,857	143,509	50,967	92,793	29,026	18,235	44,648
455	Rate Base x CWC - Function	100.0000%	66.6997%	6.0895%	10.2986%	3.6575%	6.6590%	2.0830%	1.3086%	3.2041%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,438,062	1,758,822	38	245,927	95,685	172,065	54,602	33,838	77,085
460	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(723,613)	(15)	(73,273)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
461	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
462	OPERATING RESERVES	(18,431)	(18,327)	(167)	(42)	(220)	257	(159)	43	183
463	MATERIALS AND SUPPLIES	76,744	41,776	28,494	2,620	858	1,533	490	302	671
464	WORKING CAPITAL - OTHER	20,356	23,602	(15,254)	2,903	1,231	2,206	703	434	4,530
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	-	-	-	-	-	-	-	(334)
466	WORKING CAPITAL - SFAS 158	18,681	16,857	18	637	65	637	10	119	338
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(68,074)	(2,580)	(11,353)	(4,052)	(7,285)	(2,312)	(1,433)	(3,243)
468	WORKING CAPITAL - COAL ASH SPEND	40,322	-	40,322	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	41,472	41,472	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,387,619	925,538	84,499	142,905	50,753	92,402	28,904	18,158	44,460
471	RB x CWIP CWC Un Debt - Function	100.0000%	66.6997%	6.0895%	10.2986%	3.6575%	6.6590%	2.0830%	1.3086%	3.2041%
472										

Dollars in Thousands

Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
475	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
476	T&D Plant	671,067	34,430	-	230,321	90,460	161,624	51,673	31,797	70,761
477	T&D Plant - Function	100.0000%	5.1306%	0.0000%	34.3217%	13.4800%	24.0846%	7.7001%	4.7383%	10.5446%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	-	-	-	1,206	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	-	-	-	-	-	-	-	15
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
491	T&D Plant - Ex Fac	4,401	-	-	-	1,206	1,752	1,413	15	15
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,940	355	71	2,514	-	-	-	-	-
496	Trans O&M	2,940	355	71	2,514	-	-	-	-	-
497	Trans O&M - Function	100.0000%	12.0755%	2.4269%	85.4976%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(6,901)	-	(6,901)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	28,028	18,222	6,471	963	178	1,697	32	294	171
20	1/8 O&M	61,199	18,222	39,642	963	178	1,697	32	294	171
21	1/8 O&M - Function	100.0000%	29.7750%	64.7763%	1.5728%	0.2914%	2.7728%	0.0527%	0.4796%	0.2795%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
25	ADIT (RB)	(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
26	ADIT (RB) - Function	100.0000%	67.6397%	2.7947%	11.2114%	4.5663%	8.0426%	2.9021%	1.4458%	1.3975%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(3)	(0)	-	-	(1)	(1)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(28)	(28)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(42)	(42)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(5)	-	-	(5)	-	-	-	-	-
34	Amort ITC	(79)	(70)	-	(5)	(1)	(1)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	89.2225%	0.0000%	6.6726%	1.0247%	1.7937%	0.6519%	0.3225%	0.3121%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	291	9	-	-	50	136	-	27	68
39	OTHER O&M DISTR EXP-582-587	203	6	-	-	35	95	-	19	47
40	OTHER O&M DISTR EXP-590	16	0	-	-	1	13	0	2	0
41	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
42	Dist O&M	2,007	15	-	-	151	1,434	27	248	132
43	Dist O&M - Function	100.0000%	0.7682%	0.0000%	0.0000%	7.5047%	71.4186%	1.3569%	12.3528%	6.5988%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
47	Dist Mtc 591-8	1,497	0	-	-	64	1,190	27	199	17
48	Dist Mtc 591-8 - Function	100.0000%	0.0032%	0.0000%	0.0000%	4.2960%	79.4702%	1.8005%	13.3084%	1.1218%

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Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	203	6	-	-	35	95	-	19	47
52	Dist Op 582-7	203	6	-	-	35	95	-	19	47
53	Dist Op 582-7 - Function	100.0000%	3.1087%	0.0000%	0.0000%	17.3217%	46.7850%	0.0000%	9.4291%	23.3555%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
57	Dist Plant	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
58	Dist Plant - Function	100.0000%	0.5708%	0.0000%	0.0000%	24.8196%	43.4483%	15.7896%	7.8127%	7.5590%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	2,697	-	-	-	-	-	-	-	2,697
62	Dist Plt - Meters	2,697	-	-	-	-	-	-	-	2,697
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	683	683	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
69	Dist Plt Cust Prem	727	683	-	-	-	-	-	43	-
70	Dist Plt Cust Prem - Function	100.0000%	94.0474%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.9526%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,268	-	-	-	1,268	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,384	-	-	-	2,384	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	3,569	-	-	-	3,569	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	22,496	-	-	-	22,496	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7

Dollars in Thousands

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	44	-	-	-	-	-	-	-	44
124	369 DISTR PLANT-SERVICES-NCR	5,967	-	-	-	-	-	-	-	5,967
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	2,697	-	-	-	-	-	-	-	2,697
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	683	683	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
135	Dist Plt x AFUDC - Function	100.0000%	0.5708%	0.0000%	0.0000%	24.8196%	43.4483%	15.7896%	7.8127%	7.5590%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,268	-	-	-	1,268	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,384	-	-	-	2,384	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	22,496	-	-	-	22,496	-	-	-	-

Dollars in Thousands

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	5,967	-	-	-	-	-	-	-	5,967
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	103,330	-	-	-	26,148	46,837	14,724	9,311	6,310
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.3055%	45.3272%	14.2499%	9.0111%	6.1063%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	37,178	-	-	-	-	31,766	-	5,248	164
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.4421%	0.0000%	14.1164%	0.4415%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16

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FUNCTION ALLOCATORS

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	24,428	-	-	-	-	20,256	-	4,063	108
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.9244%	0.0000%	16.6324%	0.4432%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	18,976	-	-	-	-	-	18,905	-	70
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6291%	0.0000%	0.3709%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,625	-	-	-	445	647	522	5	6
261	Ex Fac Rev	1,625	-	-	-	445	647	522	5	6
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	359	215	19	47	19	34	12	6	6
266	Func Effec Tax Rate	359	215	19	47	19	34	12	6	6
267	Func Effec Tax Rate - Function	100.0000%	59.8751%	5.4123%	13.1951%	5.3186%	9.5304%	3.2718%	1.7605%	1.6362%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	128,489	60,334	47,290	7,807	2,796	6,372	1,447	1,253	1,191
271	408 GEN TAX-FRANCHISE-NC	6	3	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	683	321	251	41	15	34	8	7	6
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	1	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(536)	(252)	(197)	(33)	(12)	(27)	(6)	(5)	(5)
279	PF REV-Adjust for COVID impacts (450)	2	1	1	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	7,644	3,593	2,810	458	165	381	83	75	79
281	PF REV-Customer growth and usage	(564)	(264)	(208)	(36)	(13)	(28)	(7)	(5)	(4)
282	PF REV-Normalize for weather	(113)	(53)	(42)	(7)	(2)	(6)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	135,611	63,683	49,907	8,232	2,949	6,727	1,524	1,322	1,267
287	Function Revenue - Function	200.0000%	93.9495%	73.5753%	12.0931%	4.3363%	9.9333%	2.2279%	1.9534%	1.9312%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398

Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	17,291	8,931	10	3,181	1,204	2,391	749	428	398
292	General Plant - Function	100.0000%	51.6490%	0.0568%	18.3974%	6.9626%	13.8288%	4.3333%	2.4729%	2.2992%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	9,196	8,385	10	315	36	347	7	60	36
296	389-399 GENRL PLANT-PROD REL	505	505	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	16	14	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	2,866	-	-	2,866	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	4,704	27	-	-	1,167	2,044	743	367	356
301	389-399 GENRL PLANT-CUSTOMER REL	6	-	-	-	-	-	-	-	6
302	General Plant x AFUDC	17,291	8,931	10	3,181	1,204	2,391	749	428	398
303	General Plant x AFUDC - Function	100.0000%	51.6490%	0.0568%	18.3974%	6.9626%	13.8288%	4.3333%	2.4729%	2.2992%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	478,173	478,173	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
308	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
309	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398
310	Gross Plant	690,791	497,078	10	69,483	30,921	54,414	19,655	9,782	9,448
311	Gross Plant - Function	100.0000%	71.9578%	0.0014%	10.0585%	4.4762%	7.8770%	2.8453%	1.4161%	1.3677%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	15,835	12,370	2	1,311	513	964	322	173	180
315	Intangible Plant	15,835	12,370	2	1,311	513	964	322	173	180
316	Intangible Plant - Function	100.0000%	78.1175%	0.0145%	8.2800%	3.2373%	6.0858%	2.0349%	1.0908%	1.1392%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,153	1,963	2	74	9	81	2	14	9
320	301-303 INTANG PLANT-PROD REL	10,395	10,395	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,237	-	-	1,237	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	2,031	12	-	-	504	882	321	159	154
323	301-303 INTANG PLANT-CUSTOMER REL	18	-	-	-	-	-	-	-	18
324	Intang Plant x AFUDC	15,835	12,370	2	1,311	513	964	322	173	180
325	Intang Plant x AFUDC - Function	100.0000%	78.1175%	0.0145%	8.2800%	3.2373%	6.0858%	2.0349%	1.0908%	1.1392%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	9,196	8,385	10	315	36	347	7	60	36
329	389-399 GENRL PLANT-PROD REL	505	505	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	16	14	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	2,866	-	-	2,866	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	4,704	27	-	-	1,167	2,044	743	367	356
334	389-399 GENRL PLANT-CUSTOMER REL	6	-	-	-	-	-	-	-	6
335	301-303 INTANG PLANT-LABOR REL	2,153	1,963	2	74	9	81	2	14	9
336	301-303 INTANG PLANT-PROD REL	10,395	10,395	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,237	-	-	1,237	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	2,031	12	-	-	504	882	321	159	154

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339	301-303 INTANG PLANT-CUSTOMER REL	18	-	-	-	-	-	-	-	18
340	Int & Gen Plt x AFUDC	33,126	21,300	12	4,492	1,717	3,355	1,071	600	578
341	Int & Gen Plt x AFUDC - Function	100.0000%	64.3015%	0.0366%	13.5611%	5.1819%	10.1275%	3.2346%	1.8122%	1.7447%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398
345	INTANGIBLE PLANT	15,835	12,370	2	1,311	513	964	322	173	180
346	Intang & Gen Plt	33,126	21,300	12	4,492	1,717	3,355	1,071	600	578
347	Intang & Gen Plt - Function	100.0000%	64.3015%	0.0366%	13.5611%	5.1819%	10.1275%	3.2346%	1.8122%	1.7447%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
352	DISTRIBUTION EXPENSE-LABOR	442	3	-	-	33	315	6	55	29
353	PRODUCTION EXPENSE-DEMAND-LABOR	7,578	7,578	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
355	TRANSMISSION EXPENSE-LABOR	336	41	9	286	-	-	-	-	-
356	Labor	8,360	7,622	9	286	33	315	6	55	33
357	Labor - Function	100.0000%	91.1784%	0.1067%	3.4259%	0.3965%	3.7729%	0.0717%	0.6526%	0.3954%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	16,706	12,102	2,720	754	282	494	179	89	86
361	Mat & Supplies x Fuel	16,706	12,102	2,720	754	282	494	179	89	86
362	Mat & Supplies x Fuel - Function	100.0000%	72.4419%	16.2829%	4.5140%	1.6877%	2.9545%	1.0737%	0.5313%	0.5140%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	478,173	478,173	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
367	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
368	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398
369	INTANGIBLE PLANT	15,835	12,370	2	1,311	513	964	322	173	180
370	ACCUM RESERVE-PROD	(196,144)	(196,144)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(21,955)	(2,697)	-	(19,258)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(42,251)	(241)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
373	ACCUM RESERVE-GEN PLT	(5,580)	(2,882)	(3)	(1,026)	(388)	(772)	(242)	(138)	(128)
374	ACCUM RESERVE-INT PLT	(9,764)	(7,628)	(1)	(808)	(316)	(594)	(199)	(107)	(111)
375	Net Plant	430,932	299,856	8	49,701	20,243	35,654	12,865	6,409	6,195
376	Net Plant - Function	100.0000%	69.5831%	0.0017%	11.5335%	4.6975%	8.2737%	2.9855%	1.4873%	1.4377%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	478,173	478,173	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
381	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
382	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398
383	INTANGIBLE PLANT	15,835	12,370	2	1,311	513	964	322	173	180
384	ACCUM RESERVE-PROD	(196,144)	(196,144)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(21,955)	(2,697)	-	(19,258)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(42,251)	(241)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)

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FUNCTION ALLOCATORS

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(5,580)	(2,882)	(3)	(1,026)	(388)	(772)	(242)	(138)	(128)
388	ACCUM RESERVE-INT PLT	(9,764)	(7,628)	(1)	(808)	(316)	(594)	(199)	(107)	(111)
389	120.2 - 120.5 NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
390	Net Plant w NF	443,314	299,856	12,389	49,701	20,243	35,654	12,865	6,409	6,195
391	Net Plant w NF - Function	100.0000%	67.6397%	2.7947%	11.2114%	4.5663%	8.0426%	2.9021%	1.4458%	1.3975%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
395	OTHER O&M PROD EXP	17,990	11,738	6,252	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	849	103	23	724	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	291	9	-	-	50	136	-	27	68
398	OTHER O&M DISTR EXP-582-587	203	6	-	-	35	95	-	19	47
399	OTHER O&M DISTR EXP-590	16	0	-	-	1	13	0	2	0
400	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
401	OTHER O&M CUST ACCTS EXP	9	0	0	-	-	-	-	-	9
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	1,968	942	1,026	-	-	-	-	-	-
405	O&M x AG	62,898	12,798	47,373	724	151	1,434	27	248	144
406	O&M x AG - Function	100.0000%	20.3473%	75.3176%	1.1504%	0.2395%	2.2795%	0.0433%	0.3943%	0.2282%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	131,276	61,048	46,966	8,081	3,283	7,374	1,995	1,318	1,212
410	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
411	PURCHASED POWER	1,968	942	1,026	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	28,028	18,222	6,471	963	178	1,697	32	294	171
413	DEPRECIATION AND AMORTIZATION	26,624	17,285	5,215	1,312	684	1,214	435	218	259
414	GENERAL TAXES	4,943	3,751	(89)	536	177	339	110	61	58
415	INTEREST ON CUSTOMER DEPOSITS	1	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	8,313	5,517	549	847	343	612	218	110	117
417	Pre Tax Income	21,328	15,330	(6,280)	4,424	1,900	3,511	1,201	635	607
418	Pre Tax Income - Function	100.0000%	71.8776%	-29.4435%	20.7428%	8.9099%	16.4627%	5.6293%	2.9759%	2.8453%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	478,173	478,173	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
423	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(3,569)	-	-	-	(3,569)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(392)	-	-	-	-	(392)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(1,849)	-	-	-	-	(1,849)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(191)	-	-	-	-	(191)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(2,753)	-	-	-	-	(2,753)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(4,181)	-	-	-	-	-	(4,181)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(44)	-	-	-	-	-	-	-	(44)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(43)	-	-	-	-	-	-	(43)	-

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435	120.2 - 120.5 NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	672,858	488,147	12,382	66,302	26,148	46,837	14,724	9,311	9,006
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	72.5484%	1.8402%	9.8538%	3.8861%	6.9608%	2.1883%	1.3838%	1.3385%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	706,626	509,448	12	70,794	31,434	55,377	19,977	9,955	9,629
442	ACCUM DEPRECIATION AND AMORTIZATION	(275,694)	(209,592)	(5)	(21,093)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
443	ACCUMULATED DEFERRED INCOME TAXES	(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
444	OPERATING RESERVES	(5,416)	(5,309)	(53)	(12)	(72)	79	(58)	13	(4)
445	MATERIALS AND SUPPLIES	22,983	12,102	8,997	754	282	494	179	89	86
446	WORKING CAPITAL - OTHER	5,053	6,837	(4,817)	836	405	710	257	128	698
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(5)	-	-	-	-	-	-	-	(5)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,703	1,130	112	173	70	125	45	23	24
449	WORKING CAPITAL - REQ BANK BALANCE	5	3	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	5,356	4,883	6	183	21	202	4	35	21
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(29,152)	(19,718)	(815)	(3,268)	(1,331)	(2,345)	(846)	(421)	(407)
452	WORKING CAPITAL - COAL ASH SPEND	12,732	-	12,732	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	12,014	12,014	-	-	-	-	-	-	-
454	Rate Base x CWC	405,645	269,225	26,794	41,312	16,744	29,858	10,620	5,364	5,729
455	Rate Base x CWC - Function	100.0000%	66.3696%	6.6052%	10.1842%	4.1276%	7.3606%	2.6180%	1.3224%	1.4123%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	706,626	509,448	12	70,794	31,434	55,377	19,977	9,955	9,629
460	ACCUM DEPRECIATION AND AMORTIZATION	(275,694)	(209,592)	(5)	(21,093)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
461	ACCUMULATED DEFERRED INCOME TAXES	(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
462	OPERATING RESERVES	(5,416)	(5,309)	(53)	(12)	(72)	79	(58)	13	(4)
463	MATERIALS AND SUPPLIES	22,983	12,102	8,997	754	282	494	179	89	86
464	WORKING CAPITAL - OTHER	5,053	6,837	(4,817)	836	405	710	257	128	698
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(5)	-	-	-	-	-	-	-	(5)
466	WORKING CAPITAL - SFAS 158	5,356	4,883	6	183	21	202	4	35	21
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(29,152)	(19,718)	(815)	(3,268)	(1,331)	(2,345)	(846)	(421)	(407)
468	WORKING CAPITAL - COAL ASH SPEND	12,732	-	12,732	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	12,014	12,014	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	403,937	268,092	26,681	41,138	16,673	29,732	10,575	5,342	5,705
471	RB x CWIP CWC Un Debt - Function	100.0000%	66.3696%	6.6052%	10.1842%	4.1276%	7.3606%	2.6180%	1.3224%	1.4123%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
475	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
476	T&D Plant	195,327	9,974	-	66,302	29,718	52,022	18,905	9,354	9,051
477	T&D Plant - Function	100.0000%	5.1063%	0.0000%	33.9442%	15.2143%	26.6335%	9.6789%	4.7891%	4.6336%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	3,569	-	-	-	3,569	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	44	-	-	-	-	-	-	-	44
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
491	T&D Plant - Ex Fac	13,024	-	-	-	3,569	5,186	4,181	43	44
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	849	103	23	724	-	-	-	-	-
496	Trans O&M	849	103	23	724	-	-	-	-	-
497	Trans O&M - Function	100.0000%	12.1142%	2.6537%	85.2321%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(8,075)	-	(8,075)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	31,483	20,196	7,572	1,118	203	1,913	37	325	119
20	1/8 O&M	70,294	20,196	46,383	1,118	203	1,913	37	325	119
21	1/8 O&M - Function	100.0000%	28.7307%	65.9842%	1.5906%	0.2882%	2.7215%	0.0533%	0.4622%	0.1694%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
25	ADIT (RB)	(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
26	ADIT (RB) - Function	100.0000%	67.2004%	2.9311%	11.6737%	4.6502%	8.1533%	3.0215%	1.4348%	0.9350%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(4)	(0)	-	-	(1)	(2)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(31)	(31)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(47)	(47)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(6)	-	-	(6)	-	-	-	-	-
34	Amort ITC	(88)	(78)	-	(6)	(1)	(2)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	88.9450%	0.0000%	6.9714%	1.0470%	1.8246%	0.6810%	0.3212%	0.2098%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	305	10	-	-	57	155	-	31	52
39	OTHER O&M DISTR EXP-582-587	213	7	-	-	40	108	-	21	36
40	OTHER O&M DISTR EXP-590	18	0	-	-	1	14	0	2	0
41	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
42	Dist O&M	2,208	17	-	-	171	1,616	32	274	97
43	Dist O&M - Function	100.0000%	0.7741%	0.0000%	0.0000%	7.7513%	73.2008%	1.4328%	12.4309%	4.4100%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
47	Dist Mtc 591-8	1,673	0	-	-	73	1,338	31	220	10
48	Dist Mtc 591-8 - Function	100.0000%	0.0032%	0.0000%	0.0000%	4.3681%	80.0033%	1.8716%	13.1724%	0.5815%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	213	7	-	-	40	108	-	21	36
52	Dist Op 582-7	213	7	-	-	40	108	-	21	36
53	Dist Op 582-7 - Function	100.0000%	3.2917%	0.0000%	0.0000%	18.8003%	50.9853%	0.0000%	10.0094%	16.9133%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
57	Dist Plant	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
58	Dist Plant - Function	100.0000%	0.5720%	0.0000%	0.0000%	25.4932%	44.4260%	16.5804%	7.8198%	5.1085%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	2,058	-	-	-	-	-	-	-	2,058
62	Dist Plt - Meters	2,058	-	-	-	-	-	-	-	2,058
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	757	757	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
69	Dist Plt Cust Prem	816	757	-	-	-	-	-	59	-
70	Dist Plt Cust Prem - Function	100.0000%	92.8075%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.1925%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,402	-	-	-	1,402	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,637	-	-	-	2,637	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	4,844	-	-	-	4,844	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	24,879	-	-	-	24,879	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2

Dollars in Thousands

Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	60	-	-	-	-	-	-	-	60
124	369 DISTR PLANT-SERVICES-NCR	4,554	-	-	-	-	-	-	-	4,554
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	2,058	-	-	-	-	-	-	-	2,058
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	757	757	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
135	Dist Plt x AFUDC - Function	100.0000%	0.5720%	0.0000%	0.0000%	25.4932%	44.4260%	16.5804%	7.8198%	5.1085%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,402	-	-	-	1,402	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,637	-	-	-	2,637	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	24,879	-	-	-	24,879	-	-	-	-

Dollars in Thousands

Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	4,554	-	-	-	-	-	-	-	4,554
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	111,942	-	-	-	28,917	51,797	16,284	10,297	4,647
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.8325%	46.2711%	14.5466%	9.1988%	4.1510%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

Dollars in Thousands

Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	41,542	-	-	-	-	35,693	-	5,804	44
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.9218%	0.0000%	13.9718%	0.1064%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4

Dollars in Thousands

Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	27,664	-	-	-	-	23,141	-	4,493	29
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.6524%	0.0000%	16.2422%	0.1054%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	21,977	-	-	-	-	-	21,958	-	19
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9138%	0.0000%	0.0862%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	2,205	-	-	-	604	878	708	7	8
261	Ex Fac Rev	2,205	-	-	-	604	878	708	7	8
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	255	150	14	36	14	25	9	5	3
266	Func Effec Tax Rate	255	150	14	36	14	25	9	5	3
267	Func Effec Tax Rate - Function	100.0000%	58.6429%	5.6431%	13.9754%	5.5262%	9.8408%	3.5062%	1.7676%	1.0976%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	135,876	61,262	54,314	7,990	2,655	6,287	1,317	1,245	806
271	408 GEN TAX-FRANCHISE-NC	7	3	3	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	721	325	288	42	14	33	7	7	4
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(566)	(255)	(226)	(33)	(11)	(26)	(5)	(5)	(3)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	9,962	4,523	3,961	576	193	460	94	91	63
281	PF REV-Customer growth and usage	(897)	(399)	(362)	(54)	(18)	(42)	(9)	(8)	(5)
282	PF REV-Normalize for weather	(110)	(50)	(44)	(6)	(2)	(5)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	144,994	65,409	57,934	8,515	2,831	6,708	1,403	1,328	865
287	Function Revenue - Function	200.0000%	90.9002%	79.4611%	11.5374%	3.8599%	9.2402%	1.8800%	1.8361%	1.2851%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292

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FUNCTION ALLOCATORS

Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	19,311	9,898	11	3,695	1,368	2,703	870	473	292
292	General Plant - Function	100.0000%	51.2562%	0.0595%	19.1345%	7.0826%	13.9972%	4.5064%	2.4512%	1.5123%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	10,202	9,293	11	366	41	391	8	66	25
296	389-399 GENRL PLANT-PROD REL	560	560	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	17	16	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	3,329	-	-	3,329	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	5,202	30	-	-	1,326	2,311	863	407	266
301	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
302	General Plant x AFUDC	19,311	9,898	11	3,695	1,368	2,703	870	473	292
303	General Plant x AFUDC - Function	100.0000%	51.2562%	0.0595%	19.1345%	7.0826%	13.9972%	4.5064%	2.4512%	1.5123%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	529,968	529,968	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
308	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
309	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292
310	Gross Plant	769,024	550,921	11	80,710	35,129	61,538	22,828	10,829	7,057
311	Gross Plant - Function	100.0000%	71.6390%	0.0015%	10.4951%	4.5680%	8.0020%	2.9685%	1.4082%	0.9177%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	17,598	13,710	3	1,523	582	1,090	374	191	125
315	Intangible Plant	17,598	13,710	3	1,523	582	1,090	374	191	125
316	Intangible Plant - Function	100.0000%	77.9039%	0.0153%	8.6540%	3.3093%	6.1913%	2.1266%	1.0866%	0.7131%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,389	2,176	3	86	10	92	2	16	6
320	301-303 INTANG PLANT-PROD REL	11,521	11,521	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,437	-	-	1,437	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	2,246	13	-	-	573	998	372	176	115
323	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
324	Intang Plant x AFUDC	17,598	13,710	3	1,523	582	1,090	374	191	125
325	Intang Plant x AFUDC - Function	100.0000%	77.9039%	0.0153%	8.6540%	3.3093%	6.1913%	2.1266%	1.0866%	0.7131%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	10,202	9,293	11	366	41	391	8	66	25
329	389-399 GENRL PLANT-PROD REL	560	560	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	17	16	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	3,329	-	-	3,329	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	5,202	30	-	-	1,326	2,311	863	407	266
334	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
335	301-303 INTANG PLANT-LABOR REL	2,389	2,176	3	86	10	92	2	16	6
336	301-303 INTANG PLANT-PROD REL	11,521	11,521	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,437	-	-	1,437	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	2,246	13	-	-	573	998	372	176	115

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339	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
340	Int & Gen Plt x AFUDC	36,910	23,608	14	5,218	1,950	3,793	1,244	665	418
341	Int & Gen Plt x AFUDC - Function	100.0000%	63.9618%	0.0384%	14.1374%	5.2835%	10.2754%	3.3717%	1.8005%	1.1313%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292
345	INTANGIBLE PLANT	17,598	13,710	3	1,523	582	1,090	374	191	125
346	Intang & Gen Plt	36,910	23,608	14	5,218	1,950	3,793	1,244	665	418
347	Intang & Gen Plt - Function	100.0000%	63.9618%	0.0384%	14.1374%	5.2835%	10.2754%	3.3717%	1.8005%	1.1313%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	486	4	-	-	38	356	7	60	21
353	PRODUCTION EXPENSE-DEMAND-LABOR	8,399	8,399	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	388	45	10	333	-	-	-	-	-
356	Labor	9,274	8,448	10	333	38	356	7	60	22
357	Labor - Function	100.0000%	91.0917%	0.1125%	3.5870%	0.4060%	3.8341%	0.0750%	0.6511%	0.2425%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	18,721	13,413	3,183	876	320	558	208	98	64
361	Mat & Supplies x Fuel	18,721	13,413	3,183	876	320	558	208	98	64
362	Mat & Supplies x Fuel - Function	100.0000%	71.6471%	17.0008%	4.6789%	1.7110%	2.9817%	1.1128%	0.5248%	0.3429%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	529,968	529,968	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
367	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
368	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292
369	INTANGIBLE PLANT	17,598	13,710	3	1,523	582	1,090	374	191	125
370	ACCUM RESERVE-PROD	(217,390)	(217,390)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(25,359)	(2,989)	-	(22,370)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(46,732)	(267)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
373	ACCUM RESERVE-GEN PLT	(6,231)	(3,194)	(4)	(1,192)	(441)	(872)	(281)	(153)	(94)
374	ACCUM RESERVE-INT PLT	(10,852)	(8,454)	(2)	(939)	(359)	(672)	(231)	(118)	(77)
375	Net Plant	480,059	332,337	9	57,732	22,998	40,322	14,942	7,096	4,624
376	Net Plant - Function	100.0000%	69.2283%	0.0018%	12.0260%	4.7906%	8.3994%	3.1126%	1.4781%	0.9632%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	529,968	529,968	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
381	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
382	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292
383	INTANGIBLE PLANT	17,598	13,710	3	1,523	582	1,090	374	191	125
384	ACCUM RESERVE-PROD	(217,390)	(217,390)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(25,359)	(2,989)	-	(22,370)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(46,732)	(267)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)

Dollars in Thousands

Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(6,231)	(3,194)	(4)	(1,192)	(441)	(872)	(281)	(153)	(94)
388	ACCUM RESERVE-INT PLT	(10,852)	(8,454)	(2)	(939)	(359)	(672)	(231)	(118)	(77)
389	120.2 - 120.5 NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
390	Net Plant w NF	494,546	332,337	14,496	57,732	22,998	40,322	14,942	7,096	4,624
391	Net Plant w NF - Function	100.0000%	67.2004%	2.9311%	11.6737%	4.6502%	8.1533%	3.0215%	1.4348%	0.9350%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
395	OTHER O&M PROD EXP	20,325	13,010	7,315	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	981	114	26	840	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	305	10	-	-	57	155	-	31	52
398	OTHER O&M DISTR EXP-582-587	213	7	-	-	40	108	-	21	36
399	OTHER O&M DISTR EXP-590	18	0	-	-	1	14	0	2	0
400	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
401	OTHER O&M CUST ACCTS EXP	2	0	0	-	-	-	-	-	2
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	2,309	1,044	1,266	-	-	-	-	-	-
405	O&M x AG	72,712	14,184	55,494	840	171	1,616	32	274	100
406	O&M x AG - Function	100.0000%	19.5075%	76.3192%	1.1559%	0.2354%	2.2229%	0.0435%	0.3775%	0.1380%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	140,409	62,806	53,956	8,418	3,348	7,636	2,078	1,333	833
410	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
411	PURCHASED POWER	2,309	1,044	1,266	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	31,483	20,196	7,572	1,118	203	1,913	37	325	119
413	DEPRECIATION AND AMORTIZATION	29,875	19,158	6,102	1,524	778	1,373	505	242	194
414	GENERAL TAXES	5,445	4,127	(110)	616	198	378	125	67	42
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	9,285	6,115	642	983	390	692	253	122	88
417	Pre Tax Income	15,125	12,167	(8,403)	4,176	1,780	3,279	1,158	577	390
418	Pre Tax Income - Function	100.0000%	80.4440%	-55.5550%	27.6125%	11.7663%	21.6802%	7.6550%	3.8161%	2.5809%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	529,968	529,968	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
423	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(4,844)	-	-	-	(4,844)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(532)	-	-	-	-	(532)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(2,510)	-	-	-	-	(2,510)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(260)	-	-	-	-	(260)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(3,737)	-	-	-	-	(3,737)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(5,674)	-	-	-	-	-	(5,674)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(60)	-	-	-	-	-	-	-	(60)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(59)	-	-	-	-	-	-	(59)	-

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435	120.2 - 120.5 NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	746,525	541,023	14,487	77,015	28,917	51,797	16,284	10,297	6,705
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	72.4722%	1.9406%	10.3165%	3.8736%	6.9384%	2.1813%	1.3794%	0.8982%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	786,622	564,631	14	82,233	35,711	62,627	23,202	11,021	7,183
442	ACCUM DEPRECIATION AND AMORTIZATION	(306,564)	(232,294)	(5)	(24,501)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
443	ACCUMULATED DEFERRED INCOME TAXES	(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
444	OPERATING RESERVES	(6,011)	(5,884)	(62)	(14)	(82)	89	(68)	14	(5)
445	MATERIALS AND SUPPLIES	26,065	13,413	10,527	876	320	558	208	98	64
446	WORKING CAPITAL - OTHER	5,142	7,577	(5,635)	971	460	803	299	141	527
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,902	1,253	132	201	80	142	52	25	18
449	WORKING CAPITAL - REQ BANK BALANCE	5	3	0	1	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	5,942	5,412	7	213	24	228	4	39	14
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(32,521)	(21,854)	(953)	(3,796)	(1,512)	(2,652)	(983)	(467)	(304)
452	WORKING CAPITAL - COAL ASH SPEND	14,897	-	14,897	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	13,316	13,316	-	-	-	-	-	-	-
454	Rate Base x CWC	453,067	298,388	31,350	47,987	19,022	33,765	12,334	5,939	4,282
455	Rate Base x CWC - Function	100.0000%	65.8597%	6.9194%	10.5915%	4.1985%	7.4526%	2.7224%	1.3108%	0.9450%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	786,622	564,631	14	82,233	35,711	62,627	23,202	11,021	7,183
460	ACCUM DEPRECIATION AND AMORTIZATION	(306,564)	(232,294)	(5)	(24,501)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
461	ACCUMULATED DEFERRED INCOME TAXES	(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
462	OPERATING RESERVES	(6,011)	(5,884)	(62)	(14)	(82)	89	(68)	14	(5)
463	MATERIALS AND SUPPLIES	26,065	13,413	10,527	876	320	558	208	98	64
464	WORKING CAPITAL - OTHER	5,142	7,577	(5,635)	971	460	803	299	141	527
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
466	WORKING CAPITAL - SFAS 158	5,942	5,412	7	213	24	228	4	39	14
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(32,521)	(21,854)	(953)	(3,796)	(1,512)	(2,652)	(983)	(467)	(304)
468	WORKING CAPITAL - COAL ASH SPEND	14,897	-	14,897	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	13,316	13,316	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	451,159	297,132	31,218	47,785	18,942	33,623	12,282	5,914	4,264
471	RB x CWIP CWC Un Debt - Function	100.0000%	65.8597%	6.9194%	10.5915%	4.1985%	7.4526%	2.7224%	1.3108%	0.9450%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
475	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
476	T&D Plant	219,745	11,055	-	77,015	33,761	58,835	21,958	10,356	6,765
477	T&D Plant - Function	100.0000%	5.0306%	0.0000%	35.0475%	15.3639%	26.7741%	9.9925%	4.7127%	3.0787%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	4,844	-	-	-	4,844	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	60	-	-	-	-	-	-	-	60
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
491	T&D Plant - Ex Fac	17,675	-	-	-	4,844	7,038	5,674	59	60
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	981	114	26	840	-	-	-	-	-
496	Trans O&M	981	114	26	840	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.6212%	2.6874%	85.6913%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

DUCE ENERGY CAROLINAS, INC.

FUNCTION ALLOCATORS

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Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(1,304)	-	(1,304)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	4,508	2,652	1,223	193	38	369	0	0	33
20	1/8 O&M	10,775	2,652	7,490	193	38	369	0	0	33
21	1/8 O&M - Function	100.0000%	24.6109%	69.5082%	1.7894%	0.3503%	3.4275%	0.0040%	0.0006%	0.3090%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
25	ADIT (RB)	(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
26	ADIT (RB) - Function	100.0000%	63.2525%	3.3926%	14.4305%	6.2110%	11.1222%	0.2483%	0.0026%	1.3403%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(4)	(4)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(6)	(6)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(1)	-	-	(1)	-	-	-	-	-
34	Amort ITC	(12)	(10)	-	(1)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	86.6844%	0.0000%	8.9232%	1.4480%	2.5770%	0.0579%	0.0006%	0.3088%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	50	1	-	-	11	28	-	0	10
39	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
40	OTHER O&M DISTR EXP-590	3	0	-	-	0	3	0	0	0
41	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
42	Dist O&M	368	2	-	-	32	312	0	0	21
43	Dist O&M - Function	100.0000%	0.6102%	0.0000%	0.0000%	8.6708%	84.8383%	0.0986%	0.0160%	5.7660%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
47	Dist Mtc 591-8	280	0	-	-	14	261	0	0	5
48	Dist Mtc 591-8 - Function	100.0000%	0.0025%	0.0000%	0.0000%	4.8666%	93.3073%	0.1283%	0.0001%	1.6953%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
52	Dist Op 582-7	35	1	-	-	7	20	-	0	7
53	Dist Op 582-7 - Function	100.0000%	2.6295%	0.0000%	0.0000%	21.3111%	56.6984%	0.0000%	0.0688%	19.2922%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
57	Dist Plant	19,182	99	-	-	6,291	11,195	252	3	1,342
58	Dist Plant - Function	100.0000%	0.5185%	0.0000%	0.0000%	32.7960%	58.3652%	1.3123%	0.0136%	6.9944%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	374	-	-	-	-	-	-	-	374
62	Dist Plt - Meters	374	-	-	-	-	-	-	-	374
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	99	99	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
69	Dist Plt Cust Prem	102	99	-	-	-	-	-	3	-
70	Dist Plt Cust Prem - Function	100.0000%	97.4485%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.5515%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	295	-	-	-	295	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	554	-	-	-	554	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	215	-	-	-	215	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,227	-	-	-	5,227	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	3	-	-	-	-	-	-	-	3
124	369 DISTR PLANT-SERVICES-NCR	827	-	-	-	-	-	-	-	827
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	374	-	-	-	-	-	-	-	374
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	99	99	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	19,182	99	-	-	6,291	11,195	252	3	1,342
135	Dist Plt x AFUDC - Function	100.0000%	0.5185%	0.0000%	0.0000%	32.7960%	58.3652%	1.3123%	0.0136%	6.9944%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	295	-	-	-	295	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	554	-	-	-	554	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,227	-	-	-	5,227	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	827	-	-	-	-	-	-	-	827
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	17,924	-	-	-	6,076	10,883	-	-	965
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	33.8980%	60.7180%	0.0000%	0.0000%	5.3840%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	7,084	-	-	-	-	6,995	-	-	88
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.7530%	0.0000%	0.0000%	1.2470%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	4,249	-	-	-	-	4,200	-	-	49
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.8395%	0.0000%	0.0000%	1.1605%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	252	-	-	-	-	-	252	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	98	-	-	-	27	39	31	0	0
261	Ex Fac Rev	98	-	-	-	27	39	31	0	0
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	70	38	5	12	5	9	0	0	1
266	Func Effec Tax Rate	70	38	5	12	5	9	0	0	1
267	Func Effec Tax Rate - Function	100.0000%	54.0600%	6.6726%	16.7946%	7.3454%	13.3269%	0.2069%	0.0022%	1.5914%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	20,511	7,986	8,764	1,515	637	1,429	(4)	0	186
271	408 GEN TAX-FRANCHISE-NC	1	0	0	0	0	0	(0)	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	109	42	46	8	3	8	(0)	0	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(85)	(33)	(36)	(6)	(3)	(6)	0	(0)	(1)
279	PF REV-Adjust for COVID impacts (450)	1	0	0	0	0	0	(0)	0	0
280	PF REV-Annualize revenues for current rates	1,827	723	773	133	56	126	(0)	0	17
281	PF REV-Customer growth and usage	(79)	(21)	(40)	(8)	(3)	(7)	(0)	0	(0)
282	PF REV-Normalize for weather	(21)	(8)	(8)	(1)	(1)	(1)	0	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	22,265	8,689	9,499	1,641	690	1,549	(5)	0	202
287	Function Revenue - Function	200.0000%	75.4927%	87.0544%	15.2017%	6.3495%	14.2082%	-0.0371%	0.0001%	1.7306%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64

DUKE ENERGY CAROLINAS, INC.
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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	2,783	1,300	2	637	255	515	10	0	64
292	General Plant - Function	100.0000%	46.7065%	0.0667%	22.8997%	9.1585%	18.5227%	0.3585%	0.0042%	2.2832%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	1,376	1,220	2	63	8	76	0	0	8
296	389-399 GENRL PLANT-PROD REL	73	73	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	2	2	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	574	-	-	574	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	754	4	-	-	247	440	10	0	53
301	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
302	General Plant x AFUDC	2,783	1,300	2	637	255	515	10	0	64
303	General Plant x AFUDC - Function	100.0000%	46.7065%	0.0667%	22.8997%	9.1585%	18.5227%	0.3585%	0.0042%	2.2832%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	69,592	69,592	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
308	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
309	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64
310	Gross Plant	106,190	72,343	2	13,919	6,546	11,711	262	3	1,405
311	Gross Plant - Function	100.0000%	68.1262%	0.0017%	13.1074%	6.1641%	11.0282%	0.2464%	0.0026%	1.3233%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	2,419	1,800	0	263	109	208	4	0	35
315	Intangible Plant	2,419	1,800	0	263	109	208	4	0	35
316	Intangible Plant - Function	100.0000%	74.4256%	0.0179%	10.8582%	4.4863%	8.5821%	0.1774%	0.0020%	1.4504%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	322	286	0	15	2	18	0	0	2
320	301-303 INTANG PLANT-PROD REL	1,513	1,513	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	248	-	-	248	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	325	2	-	-	107	190	4	0	23
323	301-303 INTANG PLANT-CUSTOMER REL	11	-	-	-	-	-	-	-	11
324	Intang Plant x AFUDC	2,419	1,800	0	263	109	208	4	0	35
325	Intang Plant x AFUDC - Function	100.0000%	74.4256%	0.0179%	10.8582%	4.4863%	8.5821%	0.1774%	0.0020%	1.4504%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	1,376	1,220	2	63	8	76	0	0	8
329	389-399 GENRL PLANT-PROD REL	73	73	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	2	2	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	574	-	-	574	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	754	4	-	-	247	440	10	0	53
334	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
335	301-303 INTANG PLANT-LABOR REL	322	286	0	15	2	18	0	0	2
336	301-303 INTANG PLANT-PROD REL	1,513	1,513	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	248	-	-	248	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	325	2	-	-	107	190	4	0	23

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FUNCTION ALLOCATORS

Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	11	-	-	-	-	-	-	-	11
340	Int & Gen Plt x AFUDC	5,202	3,100	2	900	363	723	14	0	99
341	Int & Gen Plt x AFUDC - Function	100.0000%	59.5965%	0.0440%	17.3002%	6.9858%	13.9001%	0.2743%	0.0032%	1.8960%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64
345	INTANGIBLE PLANT	2,419	1,800	0	263	109	208	4	0	35
346	Intang & Gen Plt	5,202	3,100	2	900	363	723	14	0	99
347	Intang & Gen Plt - Function	100.0000%	59.5965%	0.0440%	17.3002%	6.9858%	13.9001%	0.2743%	0.0032%	1.8960%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	81	0	-	-	7	69	0	0	5
353	PRODUCTION EXPENSE-DEMAND-LABOR	1,103	1,103	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	65	6	2	57	-	-	-	-	-
356	Labor	1,251	1,109	2	57	7	69	0	0	7
357	Labor - Function	100.0000%	88.6715%	0.1347%	4.5859%	0.5608%	5.4873%	0.0064%	0.0010%	0.5524%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	2,607	1,761	514	151	60	106	2	0	13
361	Mat & Supplies x Fuel	2,607	1,761	514	151	60	106	2	0	13
362	Mat & Supplies x Fuel - Function	100.0000%	67.5512%	19.7111%	5.7938%	2.2892%	4.0739%	0.0916%	0.0009%	0.4882%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	69,592	69,592	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
367	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
368	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64
369	INTANGIBLE PLANT	2,419	1,800	0	263	109	208	4	0	35
370	ACCUM RESERVE-PROD	(28,546)	(28,546)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(4,250)	(392)	-	(3,858)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(6,769)	(35)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
373	ACCUM RESERVE-GEN PLT	(898)	(419)	(1)	(206)	(82)	(166)	(3)	(0)	(21)
374	ACCUM RESERVE-INT PLT	(1,492)	(1,110)	(0)	(162)	(67)	(128)	(3)	(0)	(22)
375	Net Plant	66,654	43,640	1	9,956	4,285	7,674	171	2	925
376	Net Plant - Function	100.0000%	65.4724%	0.0021%	14.9369%	6.4290%	11.5125%	0.2570%	0.0027%	1.3873%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	69,592	69,592	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
381	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
382	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64
383	INTANGIBLE PLANT	2,419	1,800	0	263	109	208	4	0	35
384	ACCUM RESERVE-PROD	(28,546)	(28,546)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(4,250)	(392)	-	(3,858)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(6,769)	(35)	-	-	(2,220)	(3,951)	(89)	(1)	(473)

Dollars in Thousands

Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(898)	(419)	(1)	(206)	(82)	(166)	(3)	(0)	(21)
388	ACCUM RESERVE-INT PLT	(1,492)	(1,110)	(0)	(162)	(67)	(128)	(3)	(0)	(22)
389	120.2 - 120.5 NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
390	Net Plant w NF	68,993	43,640	2,341	9,956	4,285	7,674	171	2	925
391	Net Plant w NF - Function	100.0000%	63.2525%	3.3926%	14.4305%	6.2110%	11.1222%	0.2483%	0.0026%	1.3403%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
395	OTHER O&M PROD EXP	2,890	1,708	1,181	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	164	15	4	145	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	50	1	-	-	11	28	-	0	10
398	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
399	OTHER O&M DISTR EXP-590	3	0	-	-	0	3	0	0	0
400	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
401	OTHER O&M CUST ACCTS EXP	5	0	0	-	-	-	-	-	5
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	331	137	194	-	-	-	-	-	-
405	O&M x AG	11,329	1,863	8,950	145	32	312	0	0	28
406	O&M x AG - Function	100.0000%	16.4398%	78.9981%	1.2793%	0.2815%	2.7543%	0.0032%	0.0005%	0.2433%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	22,820	9,454	8,748	1,828	790	1,757	27	0	215
410	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
411	PURCHASED POWER	331	137	194	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	4,508	2,652	1,223	193	38	369	0	0	33
413	DEPRECIATION AND AMORTIZATION	4,215	2,516	986	263	145	261	6	0	39
414	GENERAL TAXES	752	542	(18)	107	38	73	1	0	9
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	0	0
416	INTEREST EXPENSE-ELECTRIC	1,301	803	104	170	73	132	3	0	17
417	Pre Tax Income	4,142	2,805	(1,311)	1,096	497	922	17	0	116
418	Pre Tax Income - Function	100.0000%	67.7158%	-31.6596%	26.4649%	12.0082%	22.2499%	0.4062%	0.0041%	2.8105%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	69,592	69,592	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
423	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(215)	-	-	-	(215)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(24)	-	-	-	-	(24)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(111)	-	-	-	-	(111)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(12)	-	-	-	-	(12)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(166)	-	-	-	-	(166)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(252)	-	-	-	-	-	(252)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(3)	-	-	-	-	-	-	-	(3)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(3)	-	-	-	-	-	-	(3)	-

Dollars in Thousands

Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	104,962	71,043	2,339	13,281	6,076	10,883	-	-	1,339
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	67.6847%	2.2286%	12.6536%	5.7887%	10.3687%	0.0000%	0.0000%	1.2757%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	108,608	74,143	2	14,181	6,654	11,918	266	3	1,440
442	ACCUM DEPRECIATION AND AMORTIZATION	(41,955)	(30,503)	(1)	(4,225)	(2,369)	(4,245)	(95)	(1)	(516)
443	ACCUMULATED DEFERRED INCOME TAXES	(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
444	OPERATING RESERVES	(782)	(773)	(10)	(2)	(15)	18	(1)	0	1
445	MATERIALS AND SUPPLIES	3,793	1,761	1,700	151	60	106	2	0	13
446	WORKING CAPITAL - OTHER	587	995	(918)	167	86	153	3	0	101
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(3)	-	-	-	-	-	-	-	(3)
448	WORKING CAPITAL - UNAMORTIZED DEBT	267	165	21	35	15	27	1	0	4
449	WORKING CAPITAL - REQ BANK BALANCE	1	0	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	801	711	1	37	4	44	0	0	4
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(4,537)	(2,870)	(154)	(655)	(282)	(505)	(11)	(0)	(61)
452	WORKING CAPITAL - COAL ASH SPEND	2,405	-	2,405	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	1,748	1,748	-	-	-	-	-	-	-
454	Rate Base x CWC	63,478	39,182	5,054	8,275	3,544	6,427	141	1	852
455	Rate Base x CWC - Function	100.0000%	61.7249%	7.9619%	13.0367%	5.5836%	10.1250%	0.2227%	0.0023%	1.3429%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	108,608	74,143	2	14,181	6,654	11,918	266	3	1,440
460	ACCUM DEPRECIATION AND AMORTIZATION	(41,955)	(30,503)	(1)	(4,225)	(2,369)	(4,245)	(95)	(1)	(516)
461	ACCUMULATED DEFERRED INCOME TAXES	(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
462	OPERATING RESERVES	(782)	(773)	(10)	(2)	(15)	18	(1)	0	1
463	MATERIALS AND SUPPLIES	3,793	1,761	1,700	151	60	106	2	0	13
464	WORKING CAPITAL - OTHER	587	995	(918)	167	86	153	3	0	101
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(3)	-	-	-	-	-	-	-	(3)
466	WORKING CAPITAL - SFAS 158	801	711	1	37	4	44	0	0	4
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(4,537)	(2,870)	(154)	(655)	(282)	(505)	(11)	(0)	(61)
468	WORKING CAPITAL - COAL ASH SPEND	2,405	-	2,405	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	1,748	1,748	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	63,211	39,017	5,033	8,241	3,529	6,400	141	1	849
471	RB x CWIP CWC Un Debt - Function	100.0000%	61.7249%	7.9619%	13.0367%	5.5836%	10.1250%	0.2227%	0.0023%	1.3429%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
475	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
476	T&D Plant	33,815	1,452	-	13,281	6,291	11,195	252	3	1,342
477	T&D Plant - Function	100.0000%	4.2926%	0.0000%	39.2766%	18.6035%	33.1077%	0.7444%	0.0077%	3.9676%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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FUNCTION ALLOCATORS

Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	215	-	-	-	215	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	3	-	-	-	-	-	-	-	3
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
491	T&D Plant - Ex Fac	784	-	-	-	215	312	252	3	3
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	164	15	4	145	-	-	-	-	-
496	Trans O&M	164	15	4	145	-	-	-	-	-
497	Trans O&M - Function	100.0000%	9.1169%	2.5926%	88.2904%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(2,326)	-	(2,326)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	9,430	6,217	2,182	326	64	604	4	1	32
20	1/8 O&M	20,611	6,217	13,363	326	64	604	4	1	32
21	1/8 O&M - Function	100.0000%	30.1654%	64.8345%	1.5833%	0.3125%	2.9304%	0.0172%	0.0028%	0.1539%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
25	ADIT (RB)	(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
26	ADIT (RB) - Function	100.0000%	70.1110%	2.8618%	11.5467%	5.0113%	8.7493%	0.9680%	0.0101%	0.7418%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(10)	(10)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(14)	(14)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(2)	-	-	(2)	-	-	-	-	-
34	Amort ITC	(27)	(24)	-	(2)	(0)	(1)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	89.9498%	0.0000%	6.6840%	1.0937%	1.8980%	0.2115%	0.0022%	0.1609%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	83	3	-	-	18	50	-	0	12
39	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
40	OTHER O&M DISTR EXP-590	5	0	-	-	0	4	0	0	0
41	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
42	Dist O&M	597	5	-	-	54	510	3	0	23
43	Dist O&M - Function	100.0000%	0.8816%	0.0000%	0.0000%	9.1185%	85.4990%	0.5011%	0.0812%	3.9185%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
47	Dist Mtc 591-8	451	0	-	-	23	422	3	0	3
48	Dist Mtc 591-8 - Function	100.0000%	0.0036%	0.0000%	0.0000%	5.1488%	93.4309%	0.6559%	0.0003%	0.7605%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
52	Dist Op 582-7	58	2	-	-	13	35	-	0	8
53	Dist Op 582-7 - Function	100.0000%	3.7247%	0.0000%	0.0000%	21.9734%	59.8138%	0.0000%	0.3430%	14.1451%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
57	Dist Plant	33,276	233	-	-	10,736	18,630	2,076	21	1,579
58	Dist Plant - Function	100.0000%	0.7008%	0.0000%	0.0000%	32.2631%	55.9878%	6.2384%	0.0645%	4.7453%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	463	-	-	-	-	-	-	-	463
62	Dist Plt - Meters	463	-	-	-	-	-	-	-	463
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	233	233	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
69	Dist Plt Cust Prem	255	233	-	-	-	-	-	21	-
70	Dist Plt Cust Prem - Function	100.0000%	91.5669%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	8.4331%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	435	-	-	-	435	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	817	-	-	-	817	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,772	-	-	-	1,772	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	7,712	-	-	-	7,712	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	22	-	-	-	-	-	-	-	22
124	369 DISTR PLANT-SERVICES-NCR	1,026	-	-	-	-	-	-	-	1,026
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	463	-	-	-	-	-	-	-	463
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	233	233	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	33,276	233	-	-	10,736	18,630	2,076	21	1,579
135	Dist Plt x AFUDC - Function	100.0000%	0.7008%	0.0000%	0.0000%	32.2631%	55.9878%	6.2384%	0.0645%	4.7453%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	435	-	-	-	435	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	817	-	-	-	817	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	7,712	-	-	-	7,712	-	-	-	-

Dollars in Thousands

Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1,026	-	-	-	-	-	-	-	1,026
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	26,113	-	-	-	8,964	16,056	-	-	1,093
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	34.3266%	61.4858%	0.0000%	0.0000%	4.1876%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

Dollars in Thousands

Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	11,277	-	-	-	-	11,234	-	-	44
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6133%	0.0000%	0.0000%	0.3867%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	7,421	-	-	-	-	7,396	-	-	24
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6719%	0.0000%	0.0000%	0.3281%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	2,076	-	-	-	-	-	2,076	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	807	-	-	-	221	321	259	3	3
261	Ex Fac Rev	807	-	-	-	221	321	259	3	3
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	108	67	6	15	7	12	1	0	1
266	Func Effec Tax Rate	108	67	6	15	7	12	1	0	1
267	Func Effec Tax Rate - Function	100.0000%	62.2394%	5.4966%	13.6377%	6.0034%	10.6312%	1.0444%	0.0110%	0.9364%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	42,105	20,355	15,885	2,598	936	2,163	(49)	0	216
271	408 GEN TAX-FRANCHISE-NC	2	1	1	0	0	0	(0)	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	224	108	84	14	5	11	(0)	0	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(176)	(85)	(66)	(11)	(4)	(9)	0	(0)	(1)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	(0)	0	0
280	PF REV-Annualize revenues for current rates	2,571	1,241	973	158	57	132	(3)	0	14
281	PF REV-Customer growth and usage	(108)	(53)	(40)	(7)	(2)	(5)	0	0	(0)
282	PF REV-Normalize for weather	(41)	(20)	(16)	(3)	(1)	(2)	0	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	44,577	21,547	16,821	2,750	991	2,291	(52)	0	230
287	Function Revenue - Function	200.0000%	96.8115%	75.2957%	12.4032%	4.4483%	10.2583%	-0.2142%	0.0000%	0.9971%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71

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FUNCTION ALLOCATORS

Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	5,573	3,047	3	1,078	435	856	82	1	71
292	General Plant - Function	100.0000%	54.6759%	0.0594%	19.3511%	7.8038%	15.3512%	1.4762%	0.0172%	1.2652%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	3,115	2,861	3	107	13	123	1	0	7
296	389-399 GENRL PLANT-PROD REL	172	172	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	5	5	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	971	-	-	971	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	1,307	9	-	-	422	732	82	1	62
301	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
302	General Plant x AFUDC	5,573	3,047	3	1,078	435	856	82	1	71
303	General Plant x AFUDC - Function	100.0000%	54.6759%	0.0594%	19.3511%	7.8038%	15.3512%	1.4762%	0.0172%	1.2652%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	163,156	163,156	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
308	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
309	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71
310	Gross Plant	227,653	169,607	3	23,557	11,171	19,486	2,158	22	1,650
311	Gross Plant - Function	100.0000%	74.5021%	0.0015%	10.3476%	4.9069%	8.5595%	0.9480%	0.0099%	0.7246%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	5,265	4,221	1	445	185	345	35	0	34
315	Intangible Plant	5,265	4,221	1	445	185	345	35	0	34
316	Intangible Plant - Function	100.0000%	80.1579%	0.0147%	8.4419%	3.5171%	6.5509%	0.6720%	0.0074%	0.6382%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	729	670	1	25	3	29	0	0	2
320	301-303 INTANG PLANT-PROD REL	3,547	3,547	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	419	-	-	419	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	564	4	-	-	182	316	35	0	27
323	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
324	Intang Plant x AFUDC	5,265	4,221	1	445	185	345	35	0	34
325	Intang Plant x AFUDC - Function	100.0000%	80.1579%	0.0147%	8.4419%	3.5171%	6.5509%	0.6720%	0.0074%	0.6382%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	3,115	2,861	3	107	13	123	1	0	7
329	389-399 GENRL PLANT-PROD REL	172	172	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	5	5	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	971	-	-	971	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	1,307	9	-	-	422	732	82	1	62
334	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
335	301-303 INTANG PLANT-LABOR REL	729	670	1	25	3	29	0	0	2
336	301-303 INTANG PLANT-PROD REL	3,547	3,547	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	419	-	-	419	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	564	4	-	-	182	316	35	0	27

Dollars in Thousands

Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
340	Int & Gen Plt x AFUDC	10,839	7,268	4	1,523	620	1,200	118	1	104
341	Int & Gen Plt x AFUDC - Function	100.0000%	67.0551%	0.0377%	14.0514%	5.7213%	11.0760%	1.0855%	0.0125%	0.9606%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71
345	INTANGIBLE PLANT	5,265	4,221	1	445	185	345	35	0	34
346	Intang & Gen Plt	10,839	7,268	4	1,523	620	1,200	118	1	104
347	Intang & Gen Plt - Function	100.0000%	67.0551%	0.0377%	14.0514%	5.7213%	11.0760%	1.0855%	0.0125%	0.9606%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	131	1	-	-	12	112	1	0	5
353	PRODUCTION EXPENSE-DEMAND-LABOR	2,586	2,586	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	114	14	3	97	-	-	-	-	-
356	Labor	2,832	2,601	3	97	12	112	1	0	6
357	Labor - Function	100.0000%	91.8308%	0.1061%	3.4283%	0.4228%	3.9640%	0.0232%	0.0038%	0.2209%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	5,615	4,129	917	256	102	177	20	0	15
361	Mat & Supplies x Fuel	5,615	4,129	917	256	102	177	20	0	15
362	Mat & Supplies x Fuel - Function	100.0000%	73.5354%	16.3290%	4.5528%	1.8139%	3.1477%	0.3507%	0.0036%	0.2668%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	163,156	163,156	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
367	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
368	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71
369	INTANGIBLE PLANT	5,265	4,221	1	445	185	345	35	0	34
370	ACCUM RESERVE-PROD	(66,926)	(66,926)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(7,449)	(920)	-	(6,529)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(11,742)	(82)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
373	ACCUM RESERVE-GEN PLT	(1,798)	(983)	(1)	(348)	(140)	(276)	(27)	(0)	(23)
374	ACCUM RESERVE-INT PLT	(3,247)	(2,603)	(0)	(274)	(114)	(213)	(22)	(0)	(21)
375	Net Plant	141,757	102,313	3	16,850	7,313	12,768	1,413	15	1,082
376	Net Plant - Function	100.0000%	72.1753%	0.0018%	11.8867%	5.1588%	9.0069%	0.9965%	0.0104%	0.7636%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	163,156	163,156	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
381	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
382	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71
383	INTANGIBLE PLANT	5,265	4,221	1	445	185	345	35	0	34
384	ACCUM RESERVE-PROD	(66,926)	(66,926)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(7,449)	(920)	-	(6,529)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(11,742)	(82)	-	-	(3,788)	(6,574)	(733)	(8)	(557)

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FUNCTION ALLOCATORS

Line	Description	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(1,798)	(983)	(1)	(348)	(140)	(276)	(27)	(0)	(23)
388	ACCUM RESERVE-INT PLT	(3,247)	(2,603)	(0)	(274)	(114)	(213)	(22)	(0)	(21)
389	120.2 - 120.5 NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
390	Net Plant w NF	145,930	102,313	4,176	16,850	7,313	12,768	1,413	15	1,082
391	Net Plant w NF - Function	100.0000%	70.1110%	2.8618%	11.5467%	5.0113%	8.7493%	0.9680%	0.0101%	0.7418%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
395	OTHER O&M PROD EXP	6,113	4,005	2,108	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	288	35	8	245	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	83	3	-	-	18	50	-	0	12
398	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
399	OTHER O&M DISTR EXP-590	5	0	-	-	0	4	0	0	0
400	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
401	OTHER O&M CUST ACCTS EXP	2	0	0	-	-	-	-	-	2
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	667	321	346	-	-	-	-	-	-
405	O&M x AG	21,176	4,367	15,969	245	54	510	3	0	27
406	O&M x AG - Function	100.0000%	20.6217%	75.4112%	1.1584%	0.2570%	2.4099%	0.0141%	0.0023%	0.1253%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	43,284	20,598	15,774	2,691	1,173	2,610	213	3	222
410	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
411	PURCHASED POWER	667	321	346	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	9,430	6,217	2,182	326	64	604	4	1	32
413	DEPRECIATION AND AMORTIZATION	8,877	5,898	1,758	445	247	435	48	0	45
414	GENERAL TAXES	1,635	1,279	(30)	181	64	121	11	0	10
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	0	0
416	INTEREST EXPENSE-ELECTRIC	2,742	1,883	185	287	124	219	24	0	20
417	Pre Tax Income	6,425	5,000	(2,175)	1,452	673	1,231	127	1	114
418	Pre Tax Income - Function	100.0000%	77.8252%	-33.8488%	22.5953%	10.4790%	19.1680%	1.9793%	0.0200%	1.7821%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	163,156	163,156	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
423	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,772)	-	-	-	(1,772)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(195)	-	-	-	-	(195)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(918)	-	-	-	-	(918)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(95)	-	-	-	-	(95)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,367)	-	-	-	-	(1,367)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(2,076)	-	-	-	-	-	(2,076)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(22)	-	-	-	-	-	-	-	(22)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(21)	-	-	-	-	-	-	(21)	-

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435	120.2 - 120.5 NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	219,787	166,559	4,174	22,478	8,964	16,056	-	-	1,557
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	75.7820%	1.8990%	10.2273%	4.0783%	7.3050%	0.0000%	0.0000%	0.7084%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	232,919	173,827	4	24,001	11,356	19,831	2,194	23	1,683
442	ACCUM DEPRECIATION AND AMORTIZATION	(91,162)	(71,514)	(2)	(7,151)	(4,043)	(7,063)	(781)	(8)	(601)
443	ACCUMULATED DEFERRED INCOME TAXES	(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
444	OPERATING RESERVES	(1,838)	(1,811)	(18)	(4)	(26)	28	(6)	0	(0)
445	MATERIALS AND SUPPLIES	7,731	4,129	3,033	256	102	177	20	0	15
446	WORKING CAPITAL - OTHER	1,528	2,333	(1,638)	283	146	254	28	0	121
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
448	WORKING CAPITAL - UNAMORTIZED DEBT	562	386	38	59	25	45	5	0	4
449	WORKING CAPITAL - REQ BANK BALANCE	2	1	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	1,814	1,666	2	62	8	72	0	0	4
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(9,596)	(6,728)	(275)	(1,108)	(481)	(840)	(93)	(1)	(71)
452	WORKING CAPITAL - COAL ASH SPEND	4,292	-	4,292	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	4,099	4,099	-	-	-	-	-	-	-
454	Rate Base x CWC	133,804	91,862	9,018	14,006	6,049	10,691	1,166	12	1,000
455	Rate Base x CWC - Function	100.0000%	68.6541%	6.7394%	10.4674%	4.5206%	7.9903%	0.8715%	0.0092%	0.7475%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	232,919	173,827	4	24,001	11,356	19,831	2,194	23	1,683
460	ACCUM DEPRECIATION AND AMORTIZATION	(91,162)	(71,514)	(2)	(7,151)	(4,043)	(7,063)	(781)	(8)	(601)
461	ACCUMULATED DEFERRED INCOME TAXES	(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
462	OPERATING RESERVES	(1,838)	(1,811)	(18)	(4)	(26)	28	(6)	0	(0)
463	MATERIALS AND SUPPLIES	7,731	4,129	3,033	256	102	177	20	0	15
464	WORKING CAPITAL - OTHER	1,528	2,333	(1,638)	283	146	254	28	0	121
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
466	WORKING CAPITAL - SFAS 158	1,814	1,666	2	62	8	72	0	0	4
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(9,596)	(6,728)	(275)	(1,108)	(481)	(840)	(93)	(1)	(71)
468	WORKING CAPITAL - COAL ASH SPEND	4,292	-	4,292	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	4,099	4,099	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	133,240	91,475	8,980	13,947	6,023	10,646	1,161	12	996
471	RB x CWIP CWC Un Debt - Function	100.0000%	68.6541%	6.7394%	10.4674%	4.5206%	7.9903%	0.8715%	0.0092%	0.7475%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
475	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
476	T&D Plant	58,924	3,403	-	22,478	10,736	18,630	2,076	21	1,579
477	T&D Plant - Function	100.0000%	5.7756%	0.0000%	38.1479%	18.2197%	31.6176%	3.5230%	0.0364%	2.6798%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,772	-	-	-	1,772	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	22	-	-	-	-	-	-	-	22
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
491	T&D Plant - Ex Fac	6,466	-	-	-	1,772	2,575	2,076	21	22
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	288	35	8	245	-	-	-	-	-
496	Trans O&M	288	35	8	245	-	-	-	-	-
497	Trans O&M - Function	100.0000%	12.1845%	2.6369%	85.1786%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(26,105)	-	(26,105)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	103,353	68,034	24,482	3,568	680	6,325	43	7	214
20	1/8 O&M	228,821	68,034	149,949	3,568	680	6,325	43	7	214
21	1/8 O&M - Function	100.0000%	29.7324%	65.5314%	1.5594%	0.2973%	2.7641%	0.0188%	0.0031%	0.0934%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
25	ADIT (RB)	(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
26	ADIT (RB) - Function	100.0000%	70.5092%	2.9514%	11.6041%	4.8637%	8.4497%	1.0830%	0.0113%	0.5276%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	-	-	(3)	(5)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(105)	(105)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(158)	(158)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(19)	-	-	(19)	-	-	-	-	-
34	Amort ITC	(291)	(262)	-	(19)	(3)	(5)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	90.0768%	0.0000%	6.6886%	1.0570%	1.8252%	0.2356%	0.0024%	0.1143%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	848	34	-	-	192	526	-	3	92
39	OTHER O&M DISTR EXP-582-587	592	24	-	-	134	367	-	2	65
40	OTHER O&M DISTR EXP-590	50	0	-	-	3	47	0	0	0
41	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
42	Dist O&M	6,193	58	-	-	575	5,344	36	6	175
43	Dist O&M - Function	100.0000%	0.9297%	0.0000%	0.0000%	9.2805%	86.2885%	0.5879%	0.0953%	2.8181%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
47	Dist Mtc 591-8	4,703	0	-	-	245	4,404	36	0	17
48	Dist Mtc 591-8 - Function	100.0000%	0.0038%	0.0000%	0.0000%	5.2174%	93.6441%	0.7661%	0.0004%	0.3683%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	592	24	-	-	134	367	-	2	65
52	Dist Op 582-7	592	24	-	-	134	367	-	2	65
53	Dist Op 582-7 - Function	100.0000%	3.9846%	0.0000%	0.0000%	22.6854%	62.0211%	0.0000%	0.4082%	10.9006%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
57	Dist Plant	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
58	Dist Plant - Function	100.0000%	0.7302%	0.0000%	0.0000%	32.4397%	56.0178%	7.2304%	0.0748%	3.5072%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	3,694	-	-	-	-	-	-	-	3,694
62	Dist Plt - Meters	3,694	-	-	-	-	-	-	-	3,694
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,552	2,552	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
69	Dist Plt Cust Prem	2,813	2,552	-	-	-	-	-	261	-
70	Dist Plt Cust Prem - Function	100.0000%	90.7070%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.2930%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,451	-	-	-	4,451	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,370	-	-	-	8,370	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	21,572	-	-	-	21,572	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	78,978	-	-	-	78,978	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	269	-	-	-	-	-	-	-	269
124	369 DISTR PLANT-SERVICES-NCR	8,174	-	-	-	-	-	-	-	8,174
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	3,694	-	-	-	-	-	-	-	3,694
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,552	2,552	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
135	Dist Plt x AFUDC - Function	100.0000%	0.7302%	0.0000%	0.0000%	32.4397%	56.0178%	7.2304%	0.0748%	3.5072%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,451	-	-	-	4,451	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,370	-	-	-	8,370	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	78,978	-	-	-	78,978	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	8,174	-	-	-	-	-	-	-	8,174
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	264,523	-	-	-	91,799	164,430	-	-	8,294
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	34.7035%	62.1610%	0.0000%	0.0000%	3.1355%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

Dollars in Thousands

Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	117,276	-	-	-	-	117,198	-	-	77
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9340%	0.0000%	0.0000%	0.0660%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	78,616	-	-	-	-	78,573	-	-	43
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9450%	0.0000%	0.0000%	0.0550%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	25,269	-	-	-	-	-	25,269	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	9,821	-	-	-	2,692	3,911	3,153	33	34
261	Ex Fac Rev	9,821	-	-	-	2,692	3,911	3,153	33	34
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	650	405	40	94	37	66	5	0	3
266	Func Effec Tax Rate	650	405	40	94	37	66	5	0	3
267	Func Effec Tax Rate - Function	100.0000%	62.2969%	6.0857%	14.5279%	5.6846%	10.1107%	0.8401%	0.0088%	0.4453%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	421,288	196,419	173,725	24,265	7,667	18,808	(958)	(4)	1,364
271	408 GEN TAX-FRANCHISE-NC	20	9	8	1	0	1	(0)	(0)	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,233	1,041	921	129	41	100	(5)	(0)	7
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	(0)	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	(0)	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,752)	(817)	(723)	(101)	(32)	(78)	4	0	(6)
279	PF REV-Adjust for COVID impacts (450)	1	0	0	0	0	0	(0)	(0)	0
280	PF REV-Annualize revenues for current rates	34,549	16,204	14,285	1,921	598	1,510	(98)	(0)	128
281	PF REV-Customer growth and usage	(2,126)	(969)	(868)	(139)	(46)	(102)	0	(0)	(3)
282	PF REV-Normalize for weather	(379)	(178)	(157)	(21)	(7)	(17)	1	0	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	453,832	211,710	187,192	26,055	8,222	20,222	(1,055)	(4)	1,490
287	Function Revenue - Function	200.0000%	93.5301%	82.5853%	11.3174%	3.5495%	8.8342%	-0.5106%	-0.0021%	0.6963%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529

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Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
292	General Plant - Function	100.0000%	55.3017%	0.0616%	19.5585%	7.6174%	14.9033%	1.6609%	0.0194%	0.8771%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	33,997	31,306	37	1,168	139	1,293	9	1	44
296	389-399 GENRL PLANT-PROD REL	1,885	1,885	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	58	53	0	2	0	2	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	10,623	-	-	10,623	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	13,729	100	-	-	4,454	7,690	993	10	481
301	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
302	General Plant x AFUDC	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
303	General Plant x AFUDC - Function	100.0000%	55.3017%	0.0616%	19.5585%	7.6174%	14.9033%	1.6609%	0.0194%	0.8771%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,785,301	1,785,301	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
308	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
309	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
310	Gross Plant	2,475,554	1,855,884	37	257,583	117,964	204,757	26,270	273	12,786
311	Gross Plant - Function	100.0000%	74.9684%	0.0015%	10.4051%	4.7651%	8.2712%	1.0612%	0.0110%	0.5165%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	57,296	46,184	9	4,860	1,956	3,624	431	5	228
315	Intangible Plant	57,296	46,184	9	4,860	1,956	3,624	431	5	228
316	Intangible Plant - Function	100.0000%	80.6070%	0.0152%	8.4831%	3.4132%	6.3243%	0.7517%	0.0083%	0.3972%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	7,960	7,330	9	273	33	303	2	0	10
320	301-303 INTANG PLANT-PROD REL	38,811	38,811	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	4,587	-	-	4,587	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	5,928	43	-	-	1,923	3,321	429	4	208
323	301-303 INTANG PLANT-CUSTOMER REL	9	-	-	-	-	-	-	-	9
324	Intang Plant x AFUDC	57,296	46,184	9	4,860	1,956	3,624	431	5	228
325	Intang Plant x AFUDC - Function	100.0000%	80.6070%	0.0152%	8.4831%	3.4132%	6.3243%	0.7517%	0.0083%	0.3972%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	33,997	31,306	37	1,168	139	1,293	9	1	44
329	389-399 GENRL PLANT-PROD REL	1,885	1,885	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	58	53	0	2	0	2	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	10,623	-	-	10,623	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	13,729	100	-	-	4,454	7,690	993	10	481
334	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
335	301-303 INTANG PLANT-LABOR REL	7,960	7,330	9	273	33	303	2	0	10
336	301-303 INTANG PLANT-PROD REL	38,811	38,811	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	4,587	-	-	4,587	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	5,928	43	-	-	1,923	3,321	429	4	208

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339	301-303 INTANG PLANT-CUSTOMER REL	9	-	-	-	-	-	-	-	9
340	Int & Gen Plt x AFUDC	117,591	79,528	46	16,653	6,548	12,609	1,432	16	756
341	Int & Gen Plt x AFUDC - Function	100.0000%	67.6317%	0.0390%	14.1621%	5.5689%	10.7232%	1.2179%	0.0140%	0.6432%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
345	INTANGIBLE PLANT	57,296	46,184	9	4,860	1,956	3,624	431	5	228
346	Intang & Gen Plt	117,591	79,528	46	16,653	6,548	12,609	1,432	16	756
347	Intang & Gen Plt - Function	100.0000%	67.6317%	0.0390%	14.1621%	5.5689%	10.7232%	1.2179%	0.0140%	0.6432%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	1,362	13	-	-	126	1,176	8	1	38
353	PRODUCTION EXPENSE-DEMAND-LABOR	28,295	28,295	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	1,247	152	34	1,062	-	-	-	-	-
356	Labor	30,907	28,460	34	1,062	126	1,176	8	1	40
357	Labor - Function	100.0000%	92.0818%	0.1091%	3.4352%	0.4091%	3.8038%	0.0259%	0.0042%	0.1308%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	61,561	45,185	10,289	2,796	1,076	1,857	240	2	116
361	Mat & Supplies x Fuel	61,561	45,185	10,289	2,796	1,076	1,857	240	2	116
362	Mat & Supplies x Fuel - Function	100.0000%	73.3984%	16.7137%	4.5411%	1.7472%	3.0172%	0.3894%	0.0040%	0.1889%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,785,301	1,785,301	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
367	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
368	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
369	INTANGIBLE PLANT	57,296	46,184	9	4,860	1,956	3,624	431	5	228
370	ACCUM RESERVE-PROD	(732,319)	(732,319)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(81,461)	(10,070)	-	(71,392)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(123,323)	(900)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
373	ACCUM RESERVE-GEN PLT	(19,456)	(10,760)	(12)	(3,805)	(1,482)	(2,900)	(323)	(4)	(171)
374	ACCUM RESERVE-INT PLT	(35,330)	(28,479)	(5)	(2,997)	(1,206)	(2,234)	(266)	(3)	(140)
375	Net Plant	1,540,960	1,119,541	29	184,249	77,226	134,164	17,195	179	8,377
376	Net Plant - Function	100.0000%	72.6522%	0.0018%	11.9568%	5.0115%	8.7065%	1.1159%	0.0116%	0.5436%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,785,301	1,785,301	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
381	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
382	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
383	INTANGIBLE PLANT	57,296	46,184	9	4,860	1,956	3,624	431	5	228
384	ACCUM RESERVE-PROD	(732,319)	(732,319)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(81,461)	(10,070)	-	(71,392)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(123,323)	(900)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)

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Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(19,456)	(10,760)	(12)	(3,805)	(1,482)	(2,900)	(323)	(4)	(171)
388	ACCUM RESERVE-INT PLT	(35,330)	(28,479)	(5)	(2,997)	(1,206)	(2,234)	(266)	(3)	(140)
389	120.2 - 120.5 NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
390	Net Plant w NF	1,587,794	1,119,541	46,862	184,249	77,226	134,164	17,195	179	8,377
391	Net Plant w NF - Function	100.0000%	70.5092%	2.9514%	11.6041%	4.8637%	8.4497%	1.0830%	0.0113%	0.5276%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
395	OTHER O&M PROD EXP	67,475	43,826	23,649	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	3,152	384	85	2,682	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	848	34	-	-	192	526	-	3	92
398	OTHER O&M DISTR EXP-582-587	592	24	-	-	134	367	-	2	65
399	OTHER O&M DISTR EXP-590	50	0	-	-	3	47	0	0	0
400	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
401	OTHER O&M CUST ACCTS EXP	4	0	0	-	-	-	-	-	4
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	7,553	3,516	4,038	-	-	-	-	-	-
405	O&M x AG	235,951	47,783	179,344	2,682	575	5,344	36	6	180
406	O&M x AG - Function	100.0000%	20.2513%	76.0092%	1.1368%	0.2436%	2.2648%	0.0154%	0.0025%	0.0763%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	445,707	207,310	172,670	26,302	10,919	24,748	2,230	29	1,497
410	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
411	PURCHASED POWER	7,553	3,516	4,038	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	103,353	68,034	24,482	3,568	680	6,325	43	7	214
413	DEPRECIATION AND AMORTIZATION	97,250	64,536	19,732	4,865	2,611	4,570	581	6	350
414	GENERAL TAXES	17,557	13,847	(366)	1,960	660	1,247	131	1	76
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	(0)	0
416	INTEREST EXPENSE-ELECTRIC	29,876	20,600	2,074	3,139	1,309	2,302	291	3	159
417	Pre Tax Income	38,543	36,777	(28,862)	12,771	5,659	10,304	1,184	12	698
418	Pre Tax Income - Function	100.0000%	95.4175%	-74.8810%	33.1340%	14.6825%	26.7335%	3.0723%	0.0302%	1.8109%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,785,301	1,785,301	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
423	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(21,572)	-	-	-	(21,572)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(2,368)	-	-	-	-	(2,368)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(11,177)	-	-	-	-	(11,177)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(1,157)	-	-	-	-	(1,157)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(16,640)	-	-	-	-	(16,640)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(25,269)	-	-	-	-	-	(25,269)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(269)	-	-	-	-	-	-	-	(269)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(261)	-	-	-	-	-	-	(261)	-

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Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,383,380	1,822,540	46,833	245,790	91,799	164,430	-	-	11,988
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	76.4687%	1.9650%	10.3127%	3.8516%	6.8990%	0.0000%	0.0000%	0.5030%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,532,850	1,902,068	46	262,443	119,919	208,381	26,701	278	13,013
442	ACCUM DEPRECIATION AND AMORTIZATION	(991,889)	(782,527)	(17)	(78,194)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
443	ACCUMULATED DEFERRED INCOME TAXES	(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
444	OPERATING RESERVES	(20,138)	(19,822)	(199)	(44)	(276)	289	(78)	0	(8)
445	MATERIALS AND SUPPLIES	85,303	45,185	34,031	2,796	1,076	1,857	240	2	116
446	WORKING CAPITAL - OTHER	15,755	25,525	(18,378)	3,098	1,543	2,672	344	4	948
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(2)	-	-	-	-	-	-	-	(2)
448	WORKING CAPITAL - UNAMORTIZED DEBT	6,121	4,220	425	643	268	472	60	1	33
449	WORKING CAPITAL - REQ BANK BALANCE	17	12	1	2	1	1	0	0	0
450	WORKING CAPITAL - SFAS 158	19,800	18,232	22	680	81	753	5	1	26
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(104,411)	(73,619)	(3,082)	(12,116)	(5,078)	(8,822)	(1,131)	(12)	(551)
452	WORKING CAPITAL - COAL ASH SPEND	48,158	-	48,158	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	44,857	44,857	-	-	-	-	-	-	-
454	Rate Base x CWC	1,457,820	1,005,180	101,186	153,148	63,876	112,338	14,194	149	7,749
455	Rate Base x CWC - Function	100.0000%	68.9509%	6.9409%	10.5052%	4.3816%	7.7059%	0.9737%	0.0103%	0.5315%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,532,850	1,902,068	46	262,443	119,919	208,381	26,701	278	13,013
460	ACCUM DEPRECIATION AND AMORTIZATION	(991,889)	(782,527)	(17)	(78,194)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
461	ACCUMULATED DEFERRED INCOME TAXES	(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
462	OPERATING RESERVES	(20,138)	(19,822)	(199)	(44)	(276)	289	(78)	0	(8)
463	MATERIALS AND SUPPLIES	85,303	45,185	34,031	2,796	1,076	1,857	240	2	116
464	WORKING CAPITAL - OTHER	15,755	25,525	(18,378)	3,098	1,543	2,672	344	4	948
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(2)	-	-	-	-	-	-	-	(2)
466	WORKING CAPITAL - SFAS 158	19,800	18,232	22	680	81	753	5	1	26
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(104,411)	(73,619)	(3,082)	(12,116)	(5,078)	(8,822)	(1,131)	(12)	(551)
468	WORKING CAPITAL - COAL ASH SPEND	48,158	-	48,158	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	44,857	44,857	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,451,683	1,000,948	100,760	152,503	63,607	111,865	14,134	149	7,716
471	RB x CWIP CWC Un Debt - Function	100.0000%	68.9509%	6.9409%	10.5052%	4.3816%	7.7059%	0.9737%	0.0103%	0.5315%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
475	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
476	T&D Plant	629,959	37,239	-	245,790	113,371	195,771	25,269	261	12,257
477	T&D Plant - Function	100.0000%	5.9114%	0.0000%	39.0168%	17.9965%	31.0769%	4.0112%	0.0415%	1.9457%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	21,572	-	-	-	21,572	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	269	-	-	-	-	-	-	-	269
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
491	T&D Plant - Ex Fac	78,712	-	-	-	21,572	31,341	25,269	261	269
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	3,152	384	85	2,682	-	-	-	-	-
496	Trans O&M	3,152	384	85	2,682	-	-	-	-	-
497	Trans O&M - Function	100.0000%	12.1838%	2.7038%	85.1124%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

Dollars in Thousands

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(5,449)	-	(5,449)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	18,443	12,473	5,112	664	128	46	12	0	8
20	1/8 O&M	44,634	12,473	31,302	664	128	46	12	0	8
21	1/8 O&M - Function	200.0000%	56.7178%	139.5093%	2.9322%	0.5738%	0.1844%	0.0483%	0.0001%	0.0343%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
25	ADIT (RB)	(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
26	ADIT (RB) - Function	200.0000%	151.8202%	7.1016%	26.2747%	10.6063%	0.8172%	3.1607%	0.0005%	0.2187%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(1)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(19)	(19)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(29)	(29)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(4)	-	-	(4)	-	-	-	-	-
34	Amort ITC	(53)	(48)	-	(4)	(1)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	200.0000%	183.4633%	0.0000%	13.4831%	2.1827%	0.1689%	0.6567%	0.0001%	0.0452%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	54	6	-	-	36	8	-	0	4
39	OTHER O&M DISTR EXP-582-587	38	4	-	-	25	5	-	0	3
40	OTHER O&M DISTR EXP-590	1	0	-	-	0	0	0	0	0
41	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
42	Dist O&M	175	11	-	-	108	39	10	0	7
43	Dist O&M - Function	200.0000%	12.9275%	0.0000%	0.0000%	129.7692%	39.7225%	10.3957%	0.0234%	7.1617%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
47	Dist Mtc 591-8	82	0	-	-	46	26	10	0	1
48	Dist Mtc 591-8 - Function	200.0000%	0.0880%	0.0000%	0.0000%	120.8514%	55.8154%	21.9543%	0.0002%	1.2907%

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Dollars in Thousands

FUNCTION ALLOCATORS

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	38	4	-	-	25	5	-	0	3
52	Dist Op 582-7	38	4	-	-	25	5	-	0	3
53	Dist Op 582-7 - Function	200.0000%	24.0584%	0.0000%	0.0000%	138.0654%	25.3523%	0.0000%	0.0445%	12.4794%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
57	Dist Plant	31,166	468	-	-	21,346	1,814	7,054	1	483
58	Dist Plant - Function	200.0000%	3.2034%	0.0000%	0.0000%	143.1639%	10.3975%	40.4336%	0.0058%	2.7957%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	150	-	-	-	-	-	-	-	150
62	Dist Plt - Meters	150	-	-	-	-	-	-	-	150
63	Dist Plt - Meters - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	468	468	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
69	Dist Plt Cust Prem	469	468	-	-	-	-	-	1	-
70	Dist Plt Cust Prem - Function	200.0000%	199.6097%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.3903%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	766	-	-	-	766	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	1,440	-	-	-	1,440	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,554	-	-	-	5,554	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	13,587	-	-	-	13,587	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	2	-	-	-	-	-	-	-	2
124	369 DISTR PLANT-SERVICES-NCR	331	-	-	-	-	-	-	-	331
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	150	-	-	-	-	-	-	-	150
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	468	468	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	31,166	468	-	-	21,346	1,814	7,054	1	483
135	Dist Plt x AFUDC - Function	200.0000%	3.2034%	0.0000%	0.0000%	143.1639%	10.3975%	40.4336%	0.0058%	2.7957%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	766	-	-	-	766	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	1,440	-	-	-	1,440	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	13,587	-	-	-	13,587	-	-	-	-

Dollars in Thousands

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	331	-	-	-	-	-	-	-	331
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	16,124	-	-	-	15,792	-	-	-	331
192	Dist Plt x LT-ExFac-Mtrs - Function	200.0000%	0.0000%	0.0000%	0.0000%	196.2154%	0.0000%	0.0000%	0.0000%	3.7846%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

Dollars in Thousands

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	600	-	-	-	-	600	-	-	-
216	Dist Plt OH - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%	0.0000%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
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For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	1,214	-	-	-	-	1,214	-	-	-
247	Dist Plt UG - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%	0.0000%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	7,054	-	-	-	-	-	7,054	-	-
257	Dist Plt-XFRM - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	79	54	6	13	5	0	2	0	0
266	Func Effec Tax Rate	79	54	6	13	5	0	2	0	0
267	Func Effec Tax Rate - Function	200.0000%	137.0017%	13.7955%	31.3378%	13.1002%	0.9289%	3.5520%	0.0005%	0.2835%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	82,354	38,356	35,997	5,020	2,069	198	615	0	98
271	408 GEN TAX-FRANCHISE-NC	4	2	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	436	203	191	27	11	1	3	0	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(342)	(159)	(150)	(21)	(9)	(1)	(3)	(0)	(0)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	7,789	3,600	3,398	494	199	21	66	0	11
281	PF REV-Customer growth and usage	(210)	(103)	(93)	(9)	(5)	(0)	0	(0)	(0)
282	PF REV-Normalize for weather	(86)	(40)	(38)	(5)	(2)	(0)	(1)	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	89,945	41,858	39,308	5,505	2,264	219	682	0	109
287	Function Revenue - Function	200.0000%	93.7460%	87.5589%	11.7853%	4.9484%	0.4271%	1.3220%	0.0002%	0.2119%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21

DUKE ENERGY CAROLINAS, INC.
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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	9,560	6,113	8	2,193	865	81	280	0	21
292	General Plant - Function	200.0000%	129.4742%	0.1611%	45.1681%	18.0499%	1.5121%	5.2403%	0.0009%	0.3935%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	6,004	5,740	8	217	26	9	2	0	2
296	389-399 GENRL PLANT-PROD REL	346	346	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	10	10	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	1,975	-	-	1,975	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	1,224	18	-	-	839	71	277	0	19
301	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
302	General Plant x AFUDC	9,560	6,113	8	2,193	865	81	280	0	21
303	General Plant x AFUDC - Function	200.0000%	129.4742%	0.1611%	45.1681%	18.0499%	1.5121%	5.2403%	0.0009%	0.3935%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	327,320	327,320	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
308	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
309	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21
310	Gross Plant	423,528	340,261	8	51,315	22,211	1,895	7,333	1	504
311	Gross Plant - Function	200.0000%	161.8087%	0.0036%	23.6395%	10.4186%	0.8036%	3.1105%	0.0004%	0.2150%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	9,904	8,468	2	904	368	33	120	0	9
315	Intangible Plant	9,904	8,468	2	904	368	33	120	0	9
316	Intangible Plant - Function	200.0000%	171.7688%	0.0361%	17.8769%	7.3713%	0.5989%	2.1841%	0.0003%	0.1634%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	1,406	1,344	2	51	6	2	1	0	0
320	301-303 INTANG PLANT-PROD REL	7,116	7,116	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	853	-	-	853	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	529	8	-	-	362	31	120	0	8
323	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
324	Intang Plant x AFUDC	9,904	8,468	2	904	368	33	120	0	9
325	Intang Plant x AFUDC - Function	200.0000%	171.7688%	0.0361%	17.8769%	7.3713%	0.5989%	2.1841%	0.0003%	0.1634%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	6,004	5,740	8	217	26	9	2	0	2
329	389-399 GENRL PLANT-PROD REL	346	346	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	10	10	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	1,975	-	-	1,975	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	1,224	18	-	-	839	71	277	0	19
334	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
335	301-303 INTANG PLANT-LABOR REL	1,406	1,344	2	51	6	2	1	0	0
336	301-303 INTANG PLANT-PROD REL	7,116	7,116	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	853	-	-	853	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	529	8	-	-	362	31	120	0	8

Dollars in Thousands

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
340	Int & Gen Plt x AFUDC	19,463	14,581	10	3,097	1,233	114	400	0	30
341	Int & Gen Plt x AFUDC - Function	200.0000%	151.0517%	0.0973%	31.2408%	12.5970%	1.0482%	3.6878%	0.0006%	0.2766%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21
345	INTANGIBLE PLANT	9,904	8,468	2	904	368	33	120	0	9
346	Intang & Gen Plt	19,463	14,581	10	3,097	1,233	114	400	0	30
347	Intang & Gen Plt - Function	200.0000%	151.0517%	0.0973%	31.2408%	12.5970%	1.0482%	3.6878%	0.0006%	0.2766%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	38	2	-	-	24	9	2	0	2
353	PRODUCTION EXPENSE-DEMAND-LABOR	5,188	5,188	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	232	28	7	197	-	-	-	-	-
356	Labor	5,458	5,218	7	197	24	9	2	0	2
357	Labor - Function	200.0000%	191.4035%	0.2539%	7.0704%	0.8624%	0.2823%	0.0739%	0.0002%	0.0535%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	11,243	8,284	2,148	520	203	17	67	0	5
361	Mat & Supplies x Fuel	11,243	8,284	2,148	520	203	17	67	0	5
362	Mat & Supplies x Fuel - Function	200.0000%	148.2053%	37.7368%	9.0640%	3.5747%	0.2752%	1.0701%	0.0002%	0.0737%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	327,320	327,320	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
367	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
368	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21
369	INTANGIBLE PLANT	9,904	8,468	2	904	368	33	120	0	9
370	ACCUM RESERVE-PROD	(134,265)	(134,265)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(16,113)	(1,846)	-	(14,267)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(10,998)	(165)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
373	ACCUM RESERVE-GEN PLT	(3,085)	(1,973)	(3)	(708)	(279)	(26)	(90)	(0)	(7)
374	ACCUM RESERVE-INT PLT	(6,107)	(5,221)	(1)	(557)	(227)	(20)	(74)	(0)	(5)
375	Net Plant	262,864	205,259	6	36,687	14,541	1,241	4,800	1	330
376	Net Plant - Function	200.0000%	157.3995%	0.0045%	27.2450%	10.9969%	0.8478%	3.2790%	0.0005%	0.2269%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	327,320	327,320	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
381	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
382	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21
383	INTANGIBLE PLANT	9,904	8,468	2	904	368	33	120	0	9
384	ACCUM RESERVE-PROD	(134,265)	(134,265)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(16,113)	(1,846)	-	(14,267)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(10,998)	(165)	-	-	(7,533)	(640)	(2,489)	(0)	(170)

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 1
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(3,085)	(1,973)	(3)	(708)	(279)	(26)	(90)	(0)	(7)
388	ACCUM RESERVE-INT PLT	(6,107)	(5,221)	(1)	(557)	(227)	(20)	(74)	(0)	(5)
389	120.2 - 120.5 NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
390	Net Plant w NF	272,640	205,259	9,782	36,687	14,541	1,241	4,800	1	330
391	Net Plant w NF - Function	200.0000%	151.8202%	7.1016%	26.2747%	10.6063%	0.8172%	3.1607%	0.0005%	0.2187%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
395	OTHER O&M PROD EXP	12,972	8,035	4,937	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	587	70	18	499	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	54	6	-	-	36	8	-	0	4
398	OTHER O&M DISTR EXP-582-587	38	4	-	-	25	5	-	0	3
399	OTHER O&M DISTR EXP-590	1	0	-	-	0	0	0	0	0
400	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
401	OTHER O&M CUST ACCTS EXP	0	0	0	-	-	-	-	-	0
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	2,247	645	1,602	-	-	-	-	-	-
405	O&M x AG	47,620	8,761	38,196	499	108	39	10	0	7
406	O&M x AG - Function	200.0000%	37.5934%	159.6625%	2.0762%	0.4570%	0.1457%	0.0381%	0.0001%	0.0270%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	82,819	38,844	35,733	5,213	2,099	206	625	0	99
410	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
411	PURCHASED POWER	2,247	645	1,602	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	18,443	12,473	5,112	664	128	46	12	0	8
413	DEPRECIATION AND AMORTIZATION	17,564	11,832	4,120	901	492	42	162	0	14
414	GENERAL TAXES	3,024	2,551	(78)	367	128	11	41	0	3
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	5,188	3,777	432	624	246	21	81	0	6
417	Pre Tax Income	4,715	7,566	(7,095)	2,658	1,106	85	328	0	67
418	Pre Tax Income - Function	200.0000%	311.3393%	-282.8088%	107.5536%	45.2937%	3.3016%	12.7089%	0.0017%	2.6099%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	327,320	327,320	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
423	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	(3,418)	-	-	(3,418)	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(5,554)	-	-	-	(5,554)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(231)	-	-	-	-	(231)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(369)	-	-	-	-	(369)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(142)	-	-	-	-	(142)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,072)	-	-	-	-	(1,072)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(7,054)	-	-	-	-	-	(7,054)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(2)	-	-	-	-	-	-	-	(2)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	(1)	-

Dollars in Thousands

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	405,902	334,148	9,776	45,704	15,792	-	-	-	481
437	Prod, Trans, Dist, NF x DC - Function	200.0000%	165.0637%	4.7467%	22.0301%	7.9449%	0.0000%	0.0000%	0.0000%	0.2147%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	433,431	348,729	10	52,219	22,579	1,928	7,454	1	513
442	ACCUM DEPRECIATION AND AMORTIZATION	(170,567)	(143,470)	(4)	(15,532)	(8,039)	(686)	(2,653)	(0)	(183)
443	ACCUMULATED DEFERRED INCOME TAXES	(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
444	OPERATING RESERVES	(3,769)	(3,634)	(42)	(20)	(52)	1	(22)	0	(0)
445	MATERIALS AND SUPPLIES	16,199	8,284	7,104	520	203	17	67	0	5
446	WORKING CAPITAL - OTHER	1,866	4,680	(3,886)	623	291	25	96	0	38
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,063	774	88	128	50	4	17	0	1
449	WORKING CAPITAL - REQ BANK BALANCE	3	2	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	3,497	3,343	5	126	15	5	1	0	1
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(17,928)	(13,497)	(643)	(2,412)	(956)	(82)	(316)	(0)	(22)
452	WORKING CAPITAL - COAL ASH SPEND	10,053	-	10,053	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	8,224	8,224	-	-	-	-	-	-	-
454	Rate Base x CWC	253,139	184,292	21,072	30,443	12,027	1,036	3,962	1	306
455	Rate Base x CWC - Function	200.0000%	146.8230%	16.4773%	23.4870%	9.4492%	0.7346%	2.8099%	0.0004%	0.2186%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	433,431	348,729	10	52,219	22,579	1,928	7,454	1	513
460	ACCUM DEPRECIATION AND AMORTIZATION	(170,567)	(143,470)	(4)	(15,532)	(8,039)	(686)	(2,653)	(0)	(183)
461	ACCUMULATED DEFERRED INCOME TAXES	(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
462	OPERATING RESERVES	(3,769)	(3,634)	(42)	(20)	(52)	1	(22)	0	(0)
463	MATERIALS AND SUPPLIES	16,199	8,284	7,104	520	203	17	67	0	5
464	WORKING CAPITAL - OTHER	1,866	4,680	(3,886)	623	291	25	96	0	38
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
466	WORKING CAPITAL - SFAS 158	3,497	3,343	5	126	15	5	1	0	1
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(17,928)	(13,497)	(643)	(2,412)	(956)	(82)	(316)	(0)	(22)
468	WORKING CAPITAL - COAL ASH SPEND	10,053	-	10,053	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	8,224	8,224	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	252,073	183,516	20,983	30,315	11,976	1,031	3,946	1	305
471	RB x CWIP CWC Un Debt - Function	200.0000%	146.8230%	16.4773%	23.4870%	9.4492%	0.7346%	2.8099%	0.0004%	0.2186%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
475	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
476	T&D Plant	86,648	6,828	-	49,122	21,346	1,814	7,054	1	483
477	T&D Plant - Function	200.0000%	16.5050%	0.0000%	113.6018%	50.6367%	3.7334%	14.5182%	0.0021%	1.0028%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	3,418	-	-	3,418	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,554	-	-	-	5,554	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	2	-	-	-	-	-	-	-	2
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
491	T&D Plant - Ex Fac	17,842	-	-	3,418	5,554	1,814	7,054	1	2
492	T&D Plant - Ex Fac - Function	200.0000%	0.0000%	0.0000%	38.3111%	62.2548%	20.3320%	79.0667%	0.0114%	0.0240%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	587	70	18	499	-	-	-	-	-
496	Trans O&M	587	70	18	499	-	-	-	-	-
497	Trans O&M - Function	200.0000%	24.6649%	6.0934%	169.2417%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

DUKE ENERGY CAROLINAS, INC.
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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		5,185,865	2,025,152	1,352,835	264,104	153,090	370,545	76,978	133,262	809,898
4											
5	**FUEL USED IN ELECTRIC GENERATION**		1,147,527	-	1,147,527	-	-	-	-	-	-
6	**PURCHASED POWER**		15,836	7,535	8,301	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		1,189,769	610,397	92,585	37,226	14,334	112,628	4,363	50,670	267,566
8	**DEPRECIATION AND AMORTIZATION**		1,405,111	732,079	73,795	81,372	56,604	108,855	29,709	51,371	271,327
9	**GENERAL TAXES**		213,900	123,998	(7,600)	18,995	9,458	19,511	4,952	10,264	34,323
10	**INTEREST ON CUSTOMER DEPOSITS**		5,652	1,838	1,132	231	172	485	92	328	1,374
11	**NET INC TAXES**		155,088	50,246	2,328	13,698	9,719	20,017	5,844	8,089	45,147
12	**AMORT OF INVESTMENT TAX CREDIT**		(3,149)	(2,507)	-	(167)	(67)	(124)	(35)	(48)	(201)
13	**NET OPERATING INCOME**		1,056,132	501,567	34,768	112,750	62,870	109,174	32,052	12,589	190,362
14											
15	**NUCLEAR FUEL**		316,148	-	316,148	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		36,893,612	18,459,329	488	3,132,136	1,991,674	3,838,369	1,049,222	1,898,257	6,524,138
17	**ACCUM DEPR & AMORT**		(13,001,205)	(7,809,532)	(133)	(742,054)	(560,906)	(1,092,770)	(297,118)	(587,412)	(1,911,280)
18	**ACCUM DEF INCOME TAXES**		(2,821,078)	(1,450,719)	(28,869)	(233,087)	(139,305)	(270,817)	(73,778)	(144,825)	(479,678)
19	**OPERATING RESERVES**		(150,195)	(178,779)	(1,344)	(403)	(3,425)	4,260	(2,293)	1,877	29,912
20	**MATERIALS AND SUPPLIES**		686,186	407,478	157,292	24,707	13,216	23,197	7,007	12,012	41,277
21	**WORKING CAPITAL**		494,187	265,190	192,870	(49,982)	(20,272)	(32,810)	(11,352)	(24,548)	175,090
22	**RATE BASE**		22,417,655	9,692,968	636,452	2,131,317	1,280,982	2,469,428	671,688	1,155,362	4,379,459
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		4.71%	5.17%	5.46%	5.29%	4.91%	4.42%	4.77%	1.09%	4.35%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	4,705,437	1,850,463	1,237,037	241,162	137,186	322,102	65,719	119,536	732,230
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		4,705,437	1,850,463	1,237,037	241,162	137,186	322,102	65,719	119,536	732,230
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	220,249	82,850	59,823	10,589	6,115	14,941	2,722	8,584	34,624
34	PF REV-Customer growth and usage	Function Revenue - Function	63,081	23,424	14,242	3,222	2,418	4,553	1,331	(2,661)	16,552
35	PF REV-Normalize for weather	Function Revenue - Function	4,807	1,406	810	180	180	412	104	111	1,603
36	**PF-SALES OF ELECTRICITY**		288,137	107,680	74,875	13,991	8,713	19,906	4,157	6,034	52,780
37	**SALES OF ELECTRICITY - ADJUSTED**		4,993,574	1,958,143	1,311,913	255,153	145,900	342,008	69,877	125,571	785,009
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,993,574	1,958,143	1,311,913	255,153	145,900	342,008	69,877	125,571	785,009
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	220,249	82,850	59,823	10,589	6,115	14,941	2,722	8,584	34,624
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		220,249	82,850	59,823	10,589	6,115	14,941	2,722	8,584	34,624
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,925,685	1,933,313	1,296,861	251,751	143,301	337,043	68,442	128,120	766,854
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		4,925,685	1,933,313	1,296,861	251,751	143,301	337,043	68,442	128,120	766,854
49											

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	13,325	10,028	246	1,351	546	978	36	23	118
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	930	716	17	92	35	63	-	-	6
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(8,126)	-	(8,126)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	27,069	-	27,069	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	6,342	-	6,342	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	875	-	875	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	11,780	11,780	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	35,307	18,586	0	3,001	1,763	3,432	934	1,855	5,736
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(914)	-	(914)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	3,355	1,091	672	137	102	288	55	194	816
67	451 MISC SERVICE REVENUES	Direct Customer	3,422	-	-	-	-	-	-	-	3,422
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	27,824	-	-	-	-	14,016	-	2,043	11,766
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	23,937	-	-	-	5,688	9,166	6,662	2,350	71
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	816	-	-	-	-	-	-	816	-
72	454 RENT-LABOR REL	Labor - Function	10,091	7,413	7	271	45	481	7	244	1,623
73	454 RENT-REAL ESTATE	Labor - Function	3,383	2,486	2	91	15	161	2	82	544
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	18	-	-	18	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	9,468	6,955	6	254	42	451	6	229	1,523
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	3,809	-	-	3,809	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	1,061	2	-	-	139	269	74	145	431
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(657)	(657)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	2,794	-	2,794	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1,535	-	-	1,535	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	6,292	-	6,292	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(22,552)	(22,552)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(42,677)	-	(42,677)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	15	10	2	1	0	1	0	0	1
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		118,522	35,860	(7,393)	10,559	8,376	29,305	7,777	7,982	26,056
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	14,591	4,745	2,922	596	444	1,252	238	846	3,548
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	29,649	21,781	19	796	133	1,412	20	718	4,769
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(5,428)	-	(5,428)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(35,307)	(18,586)	(0)	(3,001)	(1,763)	(3,432)	(934)	(1,855)	(5,736)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	657	657	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	22,552	22,552	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	52,223	-	52,223	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(9,547)	-	(9,547)	-	-	-	-	-	-

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(3,748)	-	-	-	-	-	-	-	(3,748)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	8,126	-	8,126	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		73,769	31,149	48,316	(1,608)	(1,185)	(768)	(676)	(291)	(1,167)
102	**OTHER OPERATING REVENUE - ADJUSTED**		192,292	67,009	40,922	8,951	7,191	28,537	7,101	7,692	24,889
103											
104	**ELECTRIC OPERATING REVENUE**		4,823,959	1,886,323	1,229,644	251,721	145,562	351,408	73,496	127,519	758,286
105	**PF-ELECTRIC OPERATING REVENUE**		361,906	138,829	123,191	12,383	7,528	19,137	3,482	5,744	51,612
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		5,185,865	2,025,152	1,352,835	264,104	153,090	370,545	76,978	133,262	809,898
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		5,185,865	2,025,152	1,352,835	264,104	153,090	370,545	76,978	133,262	809,898
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	2,532	-	2,532	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	816,427	-	816,427	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	27,331	-	27,331	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	176,220	-	176,220	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	779	-	779	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(101)	-	(101)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		1,023,187	-	1,023,187	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2,532)	-	(2,532)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(27,229)	-	(27,229)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	12,386	-	12,386	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	891	-	891	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	1,099,997	-	1,099,997	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(959,174)	-	(959,174)	-	-	-	-	-	-
134	**PF-FUEL**		124,340	-	124,340	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1,147,527	-	1,147,527	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	31,732	31,732	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	246,350	-	246,350	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(37)	-	(37)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	1,015	-	1,015	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(220,117)	-	(220,117)	-	-	-	-	-	-
146	**PURCHASED POWER**		58,933	31,721	27,211	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(1,015)	-	(1,015)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	37	-	37	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	10	10	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(24,197)	(24,197)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(17,933)	-	(17,933)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(43,097)	(24,186)	(18,910)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		15,836	7,535	8,301	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	39	-	39	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	364,360	364,360	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	23,878	23,878	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	55,218	-	55,218	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	104,387	-	104,387	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	11	11	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	6,976	6,976	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	50	50	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		554,920	395,276	159,644	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	575	-	575	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	23,123	-	-	23,123	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	3,463	3,463	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	584	-	-	584	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		27,745	3,463	575	23,707	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1,007	8	-	-	64	186	-	293	456
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	4,657	38	-	-	294	859	-	1,356	2,111
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	36,966	298	-	-	2,336	6,815	-	10,762	16,754
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(4,889)	(39)	-	-	(309)	(901)	-	(1,423)	(2,216)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	30	0	-	-	2	5	-	9	13
194	**OTHER O&M DISTR EXP-580-581, 588-589**		37,772	305	-	-	2,387	6,963	-	10,997	17,119
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	1,666	-	-	-	1,666	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	920	-	-	-	-	463	-	68	389
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	9,200	-	-	-	-	4,395	-	813	3,992
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	15	-	-	-	-	-	-	15	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	7,563	-	-	-	-	-	-	-	7,563
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	6,990	213	-	-	-	-	-	6,777	-
203	**OTHER O&M DISTR EXP-582-587**		26,354	213	-	-	1,666	4,858	-	7,673	11,945
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1,514	0	-	-	32	670	11	208	592
207	**OTHER O&M DISTR EXP-590**		1,514	0	-	-	32	670	11	208	592
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	2,944	-	-	-	2,944	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	81,051	-	-	-	-	40,827	-	5,950	34,273
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	1	-	-	-	-	1	-	0	1
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	36,451	-	-	-	-	18,361	-	2,676	15,414
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	7,895	-	-	-	-	3,771	-	698	3,426
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	1,836	-	-	-	-	-	1,011	-	825
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	10,169	-	-	-	-	-	-	10,169	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1,598	-	-	-	-	-	-	-	1,598
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	753	2	-	-	99	191	52	103	306
220	**OTHER O&M DISTR EXP-591-598**		142,699	2	-	-	3,043	63,151	1,064	19,597	55,842
221	**OTHER O&M DISTR EXP**		208,338	519	-	-	7,129	75,643	1,075	38,474	85,499
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	182	-	-	-	-	-	-	-	182
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	887	-	-	-	-	-	-	-	887
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(17,604)	-	-	-	-	-	-	-	(17,604)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	85,606	-	-	-	-	-	-	-	85,606
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(22)	-	-	-	-	-	-	-	(22)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	28,407	-	-	-	-	-	-	-	28,407
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(15,557)	-	-	-	-	-	-	-	(15,557)
235	905 CUST ACCTS EXP-MISC	Direct Customer	218	-	-	-	-	-	-	-	218
236	**OTHER O&M CUST ACCTS EXP**		82,116	0	0	-	-	-	-	-	82,116
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	10,990	-	-	-	-	-	-	-	10,990
244	**OTHER O&M CUST SVC & INFO EXP**		10,990	0	0	-	-	-	-	-	10,990
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	229	-	-	-	-	-	-	-	229
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	11,961	-	-	-	-	-	-	-	11,961
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	575	-	-	-	-	-	-	-	575
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		12,767	-	1	-	-	-	-	-	12,766
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	2	1	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	253	186	0	7	1	12	0	6	41
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	4	3	0	0	0	0	0	0	1
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	1,783	1,310	1	48	8	85	1	43	287
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	2,057	-	2,057	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	6,831	5,019	4	183	31	325	5	166	1,099
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(4,427)	(3,252)	(3)	(119)	(20)	(211)	(3)	(107)	(712)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(542)	-	-	-	-	-	-	-	(542)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	21,673	15,922	14	582	97	1,032	15	525	3,486
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	260,217	191,162	170	6,989	1,168	12,395	176	6,304	41,853
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	170	170	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	710	-	710	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	4,222	3,101	3	113	19	201	3	102	679
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	2,074	-	2,074	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	963	708	1	26	4	46	1	23	155
284	**OTHER O&M A&G EXP**		295,991	214,329	5,031	7,830	1,309	13,886	197	7,063	46,346
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		1,192,866	613,587	165,251	31,537	8,437	89,528	1,272	45,537	237,717
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(1,864)	(1,370)	(1)	(50)	(8)	(89)	(1)	(45)	(300)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	490	360	0	13	2	23	0	12	79

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	4,097	3,010	3	110	18	195	3	99	659
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	3,646	2,679	2	98	16	174	2	88	586
297	PF O&M-Adjust for exec comp	Labor - Function	(4,670)	(3,431)	(3)	(125)	(21)	(222)	(3)	(113)	(751)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(403)	(403)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(24,048)	(24,048)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(55,929)	-	(55,929)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(10)	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(39)	-	(39)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(828)	-	(828)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	1,507	-	-	-	-	-	-	-	1,507
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(910)	(669)	(1)	(24)	(4)	(43)	(1)	(22)	(146)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	1,578	-	-	-	-	795	-	116	667
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1,434	-	-	1,434	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	3,701	2,719	2	99	17	176	3	90	595
311	PF O&M-Annualize non labor O&M	Net Plant - Function	48,501	25,532	0	4,122	2,421	4,715	1,283	2,548	7,879
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	307	222	0	8	1	15	0	9	50
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	1,288	-	-	-	-	-	-	-	1,288
314	PF O&M-Customer growth and usage-Cust	Direct Customer	1,372	-	-	-	-	-	-	-	1,372
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	1,111	-	1,111	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	88	62	0	2	1	4	0	(3)	22
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	1,679	1,679	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	24,527	-	-	-	-	12,355	-	1,801	10,372
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	75	-	75	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	28	-	-	-	-	-	-	-	28
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	7	5	0	0	0	0	0	0	1
322	PF O&M-Normalize O&M labor costs	Labor - Function	(6,710)	(4,930)	(4)	(180)	(30)	(320)	(5)	(163)	(1,079)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(22,142)	(16,266)	(14)	(595)	(99)	(1,055)	(15)	(536)	(3,561)
324	PF O&M-Update benefits costs	Labor - Function	(641)	(471)	(0)	(17)	(3)	(31)	(0)	(16)	(103)
325	PF O&M-Update fuel costs	Direct Prod Energy	(17,003)	-	(17,003)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(39,828)	(15,327)	(72,667)	4,896	2,311	16,693	1,267	3,864	19,136
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	12,645	-	-	-	1,950	3,451	991	627	5,627
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	1,703	528	0	183	100	220	52	118	503
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	400	199	0	20	12	24	6	13	126
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	5,133	5,133	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	265	-	-	265	-	-	-	-	-
332	**PF-O&M MYRP YR1**		20,146	5,859	0	468	2,061	3,695	1,049	757	6,256
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	9,732	-	-	-	1,500	2,656	763	482	4,330
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	428	133	0	46	25	55	13	30	127
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	6,145	6,145	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	279	-	-	279	-	-	-	-	-
338	**PF-O&M MYRP YR2**		16,585	6,278	0	325	1,526	2,712	776	512	4,457
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		36,731	12,137	1	793	3,587	6,407	1,825	1,269	10,713
346	**PF-O&M**		(3,097)	(3,190)	(72,666)	5,689	5,897	23,100	3,091	5,133	29,849
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,189,769	610,397	92,585	37,226	14,334	112,628	4,363	50,670	267,566
351	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	487,131	487,131	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(3,604)	(3,604)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	3,373	3,373	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	491	491	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		487,392	487,392	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	38,375	-	-	38,375	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(221)	-	-	(221)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	5,457	5,457	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		43,585	5,457	-	38,129	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	227,136	487	-	-	29,772	57,622	15,794	31,149	92,312
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(1,990)	(4)	-	-	(261)	(505)	(138)	(273)	(809)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		225,146	483	-	-	29,511	57,117	15,656	30,877	91,503
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	43,181	13,373	11	4,635	2,533	5,570	1,315	2,985	12,758
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	14	4	0	1	1	2	0	1	4
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43,195	13,377	11	4,637	2,534	5,572	1,315	2,986	12,762
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	49,834	24,755	3	2,553	1,442	2,999	756	1,613	15,713
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	472	-	472	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		50,306	24,755	475	2,553	1,442	2,999	756	1,613	15,713
395	**DEPRECIATION EXPENSE**		849,624	531,464	486	45,319	33,487	65,687	17,727	35,475	119,978
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	8,206	8,206	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	56,464	56,464	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	747	747	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	2,625	-	2,625	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	130,521	-	130,521	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	2,042	4	-	-	268	518	142	280	830
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	3,139	-	-	-	-	-	-	-	3,139
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(27,829)	(14,412)	(451)	(2,327)	(1,367)	(2,662)	(724)	(1,438)	(4,448)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	7,689	-	-	-	-	-	-	-	7,689
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		183,603	51,009	132,695	(2,327)	(1,099)	(2,144)	(582)	(1,158)	7,210
418	**DEPRECIATION AND AMORTIZATION**		1,033,226	582,472	133,181	42,992	32,388	63,544	17,145	34,317	127,188
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1,065)	(330)	(0)	(114)	(62)	(137)	(32)	(74)	(315)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(118)	(118)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	214	-	-	-	-	-	-	-	214
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	14,127	-	14,127	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	61,796	-	-	-	-	-	-	-	61,796
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3,195	990	1	343	187	412	97	221	944
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	27,696	59	-	-	3,630	7,026	1,926	3,798	11,256
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	256	79	0	28	15	33	8	18	76
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	113,119	113,119	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4,589	-	-	4,589	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(747)	(747)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(2,625)	-	(2,625)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3,888)	(3,888)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(32)	-	-	(32)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(44)	(0)	-	-	(6)	(11)	(3)	(6)	(18)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	27,829	14,412	451	2,327	1,367	2,662	724	1,438	4,448
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(6,164)	(6,164)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	34,544	74	-	-	4,528	8,763	2,402	4,737	14,039
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	10,518	3,257	3	1,129	617	1,357	320	727	3,108
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	10,642	5,286	1	545	308	640	161	344	3,356
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	7,223	7,223	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	5,795	-	-	5,795	-	-	-	-	-

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(246)	-	-	-	-	(124)	-	(18)	(104)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(520)	-	(520)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(6,225)	(6,225)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	1,215	-	-	-	-	-	-	-	1,215
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	1,214	1,214	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	219	-	-	-	-	-	-	-	219
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	39,914	-	39,914	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	33,496	-	-	-	5,164	9,143	2,625	1,660	14,905
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	4,842	4,842	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	6,032	13	-	-	791	1,530	419	827	2,452
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(1,506)	(467)	(0)	(162)	(88)	(194)	(46)	(104)	(445)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(18,228)	(18,228)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	9,428	-	-	9,428	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(110,743)	-	(110,743)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(5,220)	(5,220)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		260,522	109,182	(59,391)	23,865	16,450	31,100	8,602	13,569	117,144
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	11,523	-	-	-	1,777	3,145	903	571	5,127
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	4,730	1,465	1	508	278	610	144	327	1,398
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	5,925	2,943	0	304	171	357	90	192	1,868
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	8,240	8,240	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	3,925	-	-	3,925	-	-	-	-	-
464	**PF-D&A MYRP YR1**		34,343	12,648	2	4,736	2,225	4,112	1,137	1,090	8,393
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	31,214	-	-	-	4,812	8,520	2,446	1,547	13,889
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	9,372	2,903	2	1,006	550	1,209	285	648	2,769
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	6,163	3,062	0	316	178	371	93	199	1,943
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	21,813	21,813	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	8,458	-	-	8,458	-	-	-	-	-
470	**PF-D&A MYRP YR2**		77,020	27,777	3	9,779	5,540	10,099	2,825	2,394	18,602
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		111,363	40,425	4	14,515	7,766	14,211	3,962	3,484	26,995
478	**PF-D&A**		371,885	149,606	(59,386)	38,380	24,216	45,311	12,565	17,054	144,139
479	**DEPREC AND AMORT - ADJUSTED**		1,405,111	732,079	73,795	81,372	56,604	108,855	29,709	51,371	271,327
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	8	6	0	0	0	0	0	0	1
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(159)	-	-	-	-	-	-	-	(159)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	227	89	60	12	7	16	3	6	35

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	26,684	19,603	17	717	120	1,271	18	646	4,292
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	103	103	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	333	-	333	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	236	174	0	6	1	11	0	6	38
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	25,116	9,871	6,596	1,286	733	1,721	351	641	3,918
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(9,090)	-	(9,090)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		43,460	29,847	(2,085)	2,021	860	3,019	373	1,299	8,126
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	97	97	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	55,783	120	-	-	7,312	14,151	3,879	7,650	22,671
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4,114	1,274	1	442	241	531	125	284	1,215
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	94,028	94,028	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	15,009	-	-	15,009	-	-	-	-	-
514	**PROPERTY TAXES**		169,030	95,519	1	15,451	7,553	14,682	4,004	7,934	23,886
515	**GENERAL TAXES**		212,490	125,366	(2,084)	17,472	8,413	17,701	4,377	9,233	32,012
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(34)	(25)	(0)	(1)	(0)	(2)	(0)	(1)	(5)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(31)	(10)	(0)	(3)	(2)	(4)	(1)	(2)	(9)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(441)	(441)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(12)	-	-	(12)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(13)	(0)	-	-	(2)	(3)	(1)	(2)	(5)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(103)	(103)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(333)	-	(333)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	7,394	16	-	-	969	1,876	514	1,014	3,005
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	2,529	783	1	272	148	326	77	175	747
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,898	1,898	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1,246	-	-	1,246	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(19,712)	(7,747)	(5,176)	(1,010)	(575)	(1,351)	(276)	(503)	(3,075)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	4,514	2,495	0	340	218	424	116	229	692
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	665	488	0	18	3	32	0	16	107
533	**PF-GEN TAX EXCLUDING MYRP**		(2,442)	(2,646)	(5,516)	849	760	1,298	430	927	1,457
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	12	-	-	-	2	3	1	1	5
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	123	123	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	83	-	-	83	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		218	123	-	83	2	3	1	1	5

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,748	-	-	-	269	477	137	87	778
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	237	73	0	25	14	31	7	16	70
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	1,082	1,082	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	566	-	-	566	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		3,632	1,155	0	591	283	508	144	103	848
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		3,851	1,278	0	674	285	511	145	104	853
553	**PF-GEN TAX**		1,409	(1,368)	(5,516)	1,523	1,045	1,809	575	1,030	2,310
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		213,900	123,998	(7,600)	18,995	9,458	19,511	4,952	10,264	34,323
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	220,304	88,277	5,308	23,923	14,378	25,999	7,730	4,088	50,601
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(156,391)	(62,667)	(3,768)	(16,983)	(10,207)	(18,456)	(5,488)	(2,902)	(35,921)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(48,078)	(19,265)	(1,158)	(5,221)	(3,138)	(5,674)	(1,687)	(892)	(11,043)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		15,836	6,345	382	1,720	1,033	1,869	556	294	3,637
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	946	697	60	187	73	66	23	(128)	(32)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(3,299)	(2,432)	(210)	(653)	(254)	(229)	(80)	447	113
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	443	327	28	88	34	31	11	(60)	(15)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(84)	(62)	(5)	(17)	(7)	(6)	(2)	11	3
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(114)	(84)	(7)	(23)	(9)	(8)	(3)	16	4
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(11,979)	(8,831)	(764)	(2,372)	(924)	(830)	(291)	1,624	409
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	5,333	3,931	340	1,056	411	369	129	(723)	(182)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	1,090	804	70	216	84	76	26	(148)	(37)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(34,012)	(25,074)	(2,168)	(6,735)	(2,624)	(2,356)	(826)	4,611	1,161
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	28,897	21,303	1,842	5,722	2,229	2,002	701	(3,917)	(986)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1,430	573	34	155	93	169	50	27	328
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	180,377	72,278	4,346	19,587	11,772	21,287	6,329	3,347	41,430
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(352)	(259)	(22)	(70)	(27)	(24)	(9)	48	12
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(19,098)	(14,079)	(1,218)	(3,782)	(1,473)	(1,323)	(464)	2,589	652
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	57	42	4	11	4	4	1	(8)	(2)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	2	2	0	0	0	0	0	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	4,603	3,393	293	912	355	319	112	(624)	(157)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(869)	(640)	(55)	(172)	(67)	(60)	(21)	118	30
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	1,575	1,161	100	312	121	109	38	(213)	(54)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	212	156	14	42	16	15	5	(29)	(7)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(704)	(519)	(45)	(139)	(54)	(49)	(17)	95	24
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(284)	(209)	(18)	(56)	(22)	(20)	(7)	38	10
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(283)	(209)	(18)	(56)	(22)	(20)	(7)	38	10
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(51)	(38)	(3)	(10)	(4)	(4)	(1)	7	2
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(9,320)	(6,871)	(594)	(1,846)	(719)	(646)	(226)	1,263	318
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(7,821)	(5,766)	(499)	(1,549)	(603)	(542)	(190)	1,060	267
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(864)	(637)	(55)	(171)	(67)	(60)	(21)	117	29
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(1,131)	(833)	(72)	(224)	(87)	(78)	(27)	153	39
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	998	736	64	198	77	69	24	(135)	(34)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(11,325)	(8,349)	(722)	(2,243)	(874)	(785)	(275)	1,535	386
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(1,054)	(777)	(67)	(209)	(81)	(73)	(26)	143	36
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	51,056	37,639	3,255	10,111	3,939	3,537	1,239	(6,922)	(1,742)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	11,237	8,284	716	2,225	867	778	273	(1,523)	(383)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	1,898	1,399	121	376	146	131	46	(257)	(65)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(392)	(289)	(25)	(78)	(30)	(27)	(10)	53	13
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(5,674)	(4,183)	(362)	(1,124)	(438)	(393)	(138)	769	194
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	889	655	57	176	69	62	22	(120)	(30)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	1,412	1,041	90	280	109	98	34	(191)	(48)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	32,248	23,773	2,056	6,386	2,488	2,234	783	(4,372)	(1,100)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(7,055)	(2,780)	(170)	(734)	(441)	(849)	(230)	(391)	(1,460)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	150	110	10	30	12	10	4	(20)	(5)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(19,075)	(14,062)	(1,216)	(3,777)	(1,472)	(1,321)	(463)	2,586	651
611	**PF-INC TAX EXCLUDING MYRP**		190,013	81,321	5,183	22,031	12,601	21,664	6,520	914	39,778
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(17,108)	(12,612)	(1,091)	(3,388)	(1,320)	(1,185)	(415)	2,319	584
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(33,653)	(24,809)	(2,146)	(6,664)	(2,596)	(2,331)	(817)	4,562	1,148
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(50,761)	(37,421)	(3,236)	(10,052)	(3,916)	(3,516)	(1,232)	6,881	1,732
616	**PF-INC TAX**		139,252	43,900	1,947	11,979	8,685	18,148	5,288	7,795	41,510
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		155,088	50,246	2,328	13,698	9,719	20,017	5,844	8,089	45,147
622	CHECK TOTAL		0	0	0	0	0	(0)	(0)	(0)	0
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,056,132	501,567	34,768	112,750	62,870	109,174	32,052	12,589	190,362
625	**NET INC TAX - FOR TAX CALC**		155,088	50,246	2,328	13,698	9,719	20,017	5,844	8,089	45,147
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(3,149)	(2,507)	-	(167)	(67)	(124)	(35)	(48)	(201)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(358,096)	(185,778)	(14,011)	(27,779)	(16,234)	(31,963)	(8,586)	(17,245)	(56,498)
628	**TAXABLE INCOME - FOR TAX CALC**		849,975	363,527	23,085	98,501	56,288	97,103	29,275	3,385	178,810
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		18.25%	13.82%	10.09%	13.91%	17.27%	20.61%	19.96%	238.97%	25.25%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	155,088	50,246	2,328	13,698	9,719	20,017	5,844	8,089	45,147
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	5,652	1,838	1,132	231	172	485	92	328	1,374
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5,652	1,838	1,132	231	172	485	92	328	1,374
637											

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(291)	(1)	-	-	(38)	(74)	(20)	(40)	(118)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(945)	(945)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(1,421)	(1,421)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(172)	-	-	(172)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2,830)	(2,367)	-	(172)	(38)	(74)	(20)	(40)	(118)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	945	945	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	14	0	-	-	2	3	1	2	6
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	63	63	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		1,026	1,008	-	5	2	3	1	2	6
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(229)	(229)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(22)	-	-	-	(3)	(6)	(2)	(1)	(10)
653	**PF-ITC MYRP YR1**		(250)	(229)	-	-	(3)	(6)	(2)	(1)	(10)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(919)	(919)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(176)	-	-	-	(27)	(48)	(14)	(9)	(78)
656	**PF-ITC MYRP YR2**		(1,095)	(919)	-	-	(27)	(48)	(14)	(9)	(78)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(1,345)	(1,148)	-	-	(30)	(54)	(15)	(10)	(88)
662	**PF-ITC**		(319)	(140)	-	5	(29)	(50)	(15)	(8)	(82)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(3,149)	(2,507)	-	(167)	(67)	(124)	(35)	(48)	(201)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		3,539,360	1,358,963	1,348,260	93,778	50,405	173,053	23,421	89,669	401,810
667	**NET OPERATING INCOME**		1,284,599	527,360	(118,616)	157,943	95,157	178,355	50,075	37,850	356,476
668	**OPERATING EXPENSE - ADJUSTED**		4,129,734	1,523,585	1,318,067	151,354	90,221	261,371	44,925	120,674	619,536
669	**NET OPERATING INCOME - ADJUSTED**		1,056,132	501,567	34,768	112,750	62,870	109,174	32,052	12,589	190,362
670	CHECK TOTAL		0	-	0	-	-	-	-	-	0
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	358,096	185,778	14,011	27,779	16,234	31,963	8,586	17,245	56,498
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	316,148	-	316,148	-	-	-	-	-	-
678	**NUCLEAR FUEL**		316,148	-	316,148	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(159,758)	(159,758)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	16,242,896	16,242,896	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	16,845	16,845	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	8,738	8,738	-	-	-	-	-	-	-

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		16,108,722	16,108,722	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1,253)	-	-	(1,253)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	3,418	-	-	3,418	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	312,817	312,817	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	52,438	-	-	52,438	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	2,121,130	-	-	2,121,130	-	-	-	-	-
696	**TRANSMISSION PLANT**		2,488,550	312,817	-	2,175,733	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	65,937	-	-	-	65,937	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	123,997	-	-	-	123,997	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	46,162	-	-	-	46,162	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	1,170,030	-	-	-	1,170,030	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	121,082	-	-	-	-	121,082	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	517,849	-	-	-	-	-	-	-	517,849
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	548,711	-	-	-	-	548,711	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	26,650	-	-	-	-	-	-	-	26,650
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	160,664	-	-	-	-	-	-	160,664	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	52,044	-	-	-	-	52,044	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	811,074	-	-	-	-	-	-	-	811,074
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	969,044	-	-	-	-	969,044	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	63,874	-	-	-	-	-	-	-	63,874
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	85,758	-	-	-	-	-	-	85,758	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	8,954	-	-	-	-	8,954	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	108,679	-	-	-	-	-	-	-	108,679
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	31,369	-	-	-	-	31,369	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	53,031	-	-	-	-	-	-	-	53,031
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	12,987	-	-	-	-	-	-	12,987	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	131,742	-	-	-	-	131,742	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	633,219	-	-	-	-	-	-	-	633,219
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	858,555	-	-	-	-	858,555	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	141,306	-	-	-	-	-	-	-	141,306
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	177,778	-	-	-	-	-	-	177,778	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	54,621	-	-	-	-	-	54,621	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	608,426	-	-	-	-	-	-	-	608,426
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	691,354	-	-	-	-	-	691,354	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	508	-	-	-	-	-	-	-	508
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	960,996	-	-	-	-	-	-	-	960,996
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	434,307	-	-	-	-	-	-	-	434,307
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	23,012	23,012	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	733,091	-	-	-	-	-	-	733,091	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	300,927	-	-	-	-	-	-	300,927	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		10,727,737	23,012	-	-	1,406,125	2,721,501	745,974	1,471,205	4,359,920
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	384,301	282,317	250	10,322	1,725	18,305	260	9,311	61,811
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	16,997	16,997	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	656	482	0	18	3	31	0	16	106
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	93,886	-	-	93,886	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	421,417	904	-	-	55,237	106,909	29,304	57,793	171,271
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	53,682	-	-	-	-	-	-	-	53,682
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		970,940	300,700	251	104,226	56,965	125,245	29,565	67,120	286,869
784											

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	89,982	66,103	59	2,417	404	4,286	61	2,180	14,473
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	350,003	350,003	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	40,540	-	-	40,540	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	181,970	390	-	-	23,852	46,164	12,654	24,955	73,956
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	175,947	-	-	-	-	-	-	-	175,947
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		838,443	416,497	59	42,957	24,255	50,450	12,715	27,135	264,375
793	**ELECTRIC PLANT IN SERVICE**		31,134,393	17,161,748	310	2,322,916	1,487,346	2,897,196	788,254	1,565,460	4,911,164
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(5,889)	(1,824)	(2)	(632)	(346)	(760)	(179)	(407)	(1,740)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(83,864)	(83,864)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(1,602)	(1,602)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(3,553)	(3,553)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(16,845)	(16,845)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,415,730	3,037	-	-	185,565	359,154	98,446	194,154	575,375
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	484,292	149,985	125	51,986	28,413	62,471	14,746	33,478	143,087
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	53,209	26,432	4	2,726	1,539	3,202	807	1,722	16,778
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	363,474	363,474	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	238,479	-	-	238,479	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	655	-	-	655	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,444,085	435,239	127	293,214	215,172	424,067	113,820	228,947	733,499
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	466,958	-	-	-	71,990	127,451	36,597	23,143	207,777
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	49,177	15,230	13	5,279	2,885	6,344	1,497	3,400	14,530
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	47,985	23,836	3	2,458	1,388	2,887	728	1,553	15,130
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	214,684	214,684	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	151,945	-	-	151,945	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		930,750	253,751	16	159,683	76,264	136,682	38,822	28,095	237,437
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,324,823	-	-	-	204,246	361,597	103,831	65,659	589,491
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	121,200	37,536	31	13,010	7,111	15,634	3,690	8,378	35,809
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	53,083	26,369	4	2,720	1,536	3,194	805	1,718	16,738
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	544,686	544,686	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	340,593	-	-	340,593	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		2,384,385	608,590	35	356,323	212,892	380,425	108,326	75,755	642,038
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		3,315,135	862,342	51	516,006	289,156	517,107	147,148	103,850	879,475
826	**PF-ELEC PLANT IN SVC**		5,759,220	1,297,581	178	809,220	504,328	941,174	260,968	332,797	1,612,974
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		36,893,612	18,459,329	488	3,132,136	1,991,674	3,838,369	1,049,222	1,898,257	6,524,138
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	76,711	76,711	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(6,674,261)	(6,674,261)	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(4,193)	(4,193)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(6,559)	(6,559)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(6,608,301)	(6,608,301)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	364	-	-	364	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	(992)	-	-	(992)	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(90,808)	(90,808)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(15,217)	-	-	(15,217)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(616,113)	-	-	(616,113)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(722,765)	(90,808)	-	(631,957)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(3,785,538)	(8,120)	-	-	(496,185)	(960,347)	(263,235)	(519,150)	(1,538,502)
851	**ACCUM RESERVE-DIST**		(3,785,538)	(8,120)	-	-	(496,185)	(960,347)	(263,235)	(519,150)	(1,538,502)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(14)	(4)	(0)	(1)	(1)	(2)	(0)	(1)	(4)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(313,291)	(97,026)	(81)	(33,630)	(18,381)	(40,413)	(9,540)	(21,657)	(92,563)
858	**ACCUM RESERVE-GEN PLT**		(313,305)	(97,030)	(81)	(33,632)	(18,382)	(40,414)	(9,540)	(21,658)	(92,567)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(517,011)	(256,825)	(36)	(26,489)	(14,957)	(31,109)	(7,840)	(16,733)	(163,022)
863	**ACCUM RESERVE-INT PLT**		(517,011)	(256,825)	(36)	(26,489)	(14,957)	(31,109)	(7,840)	(16,733)	(163,022)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(11,946,920)	(7,061,085)	(117)	(692,077)	(529,523)	(1,031,870)	(280,615)	(557,541)	(1,794,091)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	1,837	569	0	197	108	237	56	127	543
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(27,690)	(59)	-	-	(3,629)	(7,025)	(1,925)	(3,797)	(11,254)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(256)	(79)	(0)	(28)	(15)	(33)	(8)	(18)	(76)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(155,488)	(155,488)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4,586)	-	-	(4,586)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	3,888	3,888	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	35	35	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	44	44	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	6,559	6,559	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(141,096)	(303)	-	-	(18,494)	(35,794)	(9,811)	(19,350)	(57,343)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(32,198)	(9,972)	(8)	(3,456)	(1,889)	(4,153)	(980)	(2,226)	(9,513)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(59,787)	(29,699)	(4)	(3,063)	(1,730)	(3,597)	(907)	(1,935)	(18,852)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(532,733)	(532,733)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(28,067)	-	-	(28,067)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	470	-	-	470	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(969,067)	(717,238)	(12)	(38,532)	(25,649)	(50,366)	(13,576)	(27,199)	(96,495)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(4,983)	-	-	-	(768)	(1,360)	(391)	(247)	(2,217)

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(1,815)	(562)	(0)	(195)	(106)	(234)	(55)	(125)	(536)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(2,962)	(1,472)	(0)	(152)	(86)	(178)	(45)	(96)	(934)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(3,157)	(3,157)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(1,701)	-	-	(1,701)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(14,618)	(5,190)	(1)	(2,048)	(960)	(1,772)	(491)	(468)	(3,688)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(25,776)	-	-	-	(3,974)	(7,035)	(2,020)	(1,277)	(11,469)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(9,235)	(2,860)	(2)	(991)	(542)	(1,191)	(281)	(638)	(2,729)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(8,906)	(4,424)	(1)	(456)	(258)	(536)	(135)	(288)	(2,808)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(18,734)	(18,734)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(7,949)	-	-	(7,949)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(70,600)	(26,018)	(3)	(9,397)	(4,773)	(8,762)	(2,436)	(2,204)	(17,006)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(85,218)	(31,208)	(4)	(11,445)	(5,734)	(10,535)	(2,927)	(2,672)	(20,694)
901	**PF-ACCUM DEPR**		(1,054,285)	(748,447)	(16)	(49,976)	(31,383)	(60,901)	(16,503)	(29,871)	(117,189)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(13,001,205)	(7,809,532)	(133)	(742,054)	(560,906)	(1,092,770)	(297,118)	(587,412)	(1,911,280)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	24,814	12,851	402	2,075	1,219	2,373	646	1,282	3,966
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	8,741	4,527	142	731	429	836	228	452	1,397
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(52,766)	(27,327)	(856)	(4,412)	(2,591)	(5,047)	(1,373)	(2,727)	(8,433)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	241,205	124,917	3,912	20,169	11,846	23,069	6,278	12,465	38,549
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	45,822	23,731	743	3,832	2,250	4,382	1,193	2,368	7,323
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(3,036,912)	(1,572,776)	(49,257)	(253,938)	(149,143)	(290,450)	(79,044)	(156,943)	(485,360)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,769,097)	(1,434,078)	(44,914)	(231,544)	(135,990)	(264,836)	(72,074)	(143,103)	(442,558)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	5,024	2,602	81	420	247	480	131	260	803
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	12,535	-	12,535	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(28,859)	-	-	-	-	-	-	-	(28,859)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(682)	(211)	(0)	(73)	(40)	(88)	(21)	(47)	(201)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(9,891)	(9,891)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(18,545)	(9,604)	(301)	(1,551)	(911)	(1,774)	(483)	(958)	(2,964)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	115	-	-	-	-	58	-	8	49
926	PF ADIT-Amortize Customer Connect	Direct Customer	1,610	-	-	-	-	-	-	-	1,610
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(1,417)	(1,417)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	51	-	-	-	-	-	-	-	51
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(37,280)	-	(37,280)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(15,643)	-	-	-	(2,412)	(4,270)	(1,226)	(775)	(6,960)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	66	-	66	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	3,981	3,981	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(3,988)	(2,099)	(0)	(339)	(199)	(388)	(106)	(209)	(648)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	40,943	-	40,943	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(51,981)	(16,640)	16,045	(1,543)	(3,315)	(5,981)	(1,704)	(1,722)	(37,120)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,821,078)	(1,450,719)	(28,869)	(233,087)	(139,305)	(270,817)	(73,778)	(144,825)	(479,678)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	315,080	231,465	205	8,463	1,414	15,008	213	7,634	50,678
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(124)	(0)	-	-	(16)	(31)	(9)	(17)	(50)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(804)	(249)	(0)	(86)	(47)	(104)	(24)	(56)	(237)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(33,756)	(24,798)	(22)	(907)	(152)	(1,608)	(23)	(818)	(5,429)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(94,157)	(48,763)	(1,527)	(7,873)	(4,624)	(9,005)	(2,451)	(4,866)	(15,048)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(336,434)	(336,434)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(150,195)	(178,779)	(1,344)	(403)	(3,425)	4,260	(2,293)	1,877	29,912
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	131,615	-	131,615	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	28,652	-	28,652	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		160,268	-	160,268	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	89,931	215	-	-	13,216	23,197	7,007	5,020	41,277
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	6,992	-	-	-	-	-	-	6,992	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	407,264	407,264	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	24,707	-	-	24,707	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	281	-	281	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	69,176	-	69,176	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		598,351	407,478	69,457	24,707	13,216	23,197	7,007	12,012	41,277
964	**MATERIALS AND SUPPLIES**		758,618	407,478	229,724	24,707	13,216	23,197	7,007	12,012	41,277
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(3,257)	-	(3,257)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(69,176)	-	(69,176)	-	-	-	-	-	-
968	**PF-M&S**		(72,433)	-	(72,433)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		686,186	407,478	157,292	24,707	13,216	23,197	7,007	12,012	41,277
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	8,807	-	8,807	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	16,939	-	16,939	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	290,793	150,598	4,717	24,315	14,281	27,811	7,569	15,028	46,475
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	51,019	28,199	0	3,839	2,464	4,794	1,306	2,591	7,825
979	182 ORA-MISC PROD REL	Direct Prod Demand	5,172	5,172	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1,515	1,113	1	41	7	72	1	37	244

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	100,724	52,163	1,634	8,422	4,947	9,633	2,622	5,205	16,098
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	656	-	-	-	-	-	-	-	656
983	182 ORA-ABSAT-D/A	Direct Prod Demand	75,799	75,799	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	21,022	21,022	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	91,452	-	-	-	-	-	-	-	91,452
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	47,285	47,285	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	62,044	-	-	-	-	-	-	-	62,044
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	4,624	-	4,624	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(32,890)	-	(32,890)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	7,034	7,034	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	2,080	4	-	-	273	528	145	285	845
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(68)	(21)	(0)	(7)	(4)	(9)	(2)	(5)	(20)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	652	1	-	-	85	165	45	89	265
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	7,441	-	7,441	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	25,176	18,495	16	676	113	1,199	17	610	4,049
1006	186 MDD-MISC PROD REL	Direct Prod Demand	3,316	3,316	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1,609	833	26	135	79	154	42	83	257
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(4,150)	-	-	(4,150)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(18,438)	(9,549)	(299)	(1,542)	(905)	(1,763)	(480)	(953)	(2,947)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(5,023)	(5,023)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	(3,412)	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(43)	(0)	-	-	(6)	(11)	(3)	(6)	(17)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(428)	(133)	(0)	(46)	(25)	(55)	(13)	(30)	(126)
1016	253 ODC-REPS-NC	Direct Prod Energy	(7,053)	-	(7,053)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(29,676)	(21,801)	(19)	(797)	(133)	(1,414)	(20)	(719)	(4,773)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(328)	(328)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(74,312)	(74,312)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(861)	(861)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(3,027)	-	(3,027)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(47,285)	(47,285)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(36,811)	(19,064)	(597)	(3,078)	(1,808)	(3,521)	(958)	(1,902)	(5,883)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(62,578)	-	(62,578)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(61,118)	-	(61,118)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(4,597)	(2,381)	(75)	(384)	(226)	(440)	(120)	(238)	(735)
1029	**WORKING CAPITAL - OTHER**		433,066	226,868	(123,446)	27,424	19,141	37,145	10,150	20,076	215,708

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(47,201)	-	-	-	-	-	-	-	(47,201)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(47,201)	-	-	-	-	-	-	-	(47,201)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	122,878	63,749	4,808	9,532	5,570	10,968	2,946	5,918	19,387
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		122,878	63,749	4,808	9,532	5,570	10,968	2,946	5,918	19,387
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	45,268	23,485	1,771	3,512	2,052	4,041	1,085	2,180	7,142
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	28,092	14,574	1,099	2,179	1,274	2,507	674	1,353	4,432
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		73,360	38,059	2,870	5,691	3,326	6,548	1,759	3,533	11,574
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	205	106	8	16	9	18	5	10	32
1047	**WORKING CAPITAL - REQ BANK BALANCE**		205	106	8	16	9	18	5	10	32
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	223,813	164,418	146	6,011	1,005	10,661	151	5,422	35,998
1051	254 ORL-SFAS 158	Labor - Function	5	4	0	0	0	0	0	0	1
1052	**WORKING CAPITAL - SFAS 158**		223,817	164,421	146	6,012	1,005	10,661	151	5,422	35,999
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(1,282,526)	(664,203)	(20,802)	(107,241)	(62,985)	(122,661)	(33,381)	(66,279)	(204,974)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,282,526)	(664,203)	(20,802)	(107,241)	(62,985)	(122,661)	(33,381)	(66,279)	(204,974)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	325,093	-	325,093	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		325,093	-	325,093	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	423,064	423,064	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(18,541)	(18,541)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		404,523	404,523	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		253,217	233,523	188,677	(58,567)	(33,934)	(57,321)	(18,369)	(31,320)	30,526
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	17,856	9,263	699	1,385	809	1,594	428	860	2,817
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(53,684)	-	(53,684)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(3,233)	(1,787)	(0)	(243)	(156)	(304)	(83)	(164)	(496)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	37,006	19,165	600	3,094	1,817	3,539	963	1,912	5,914
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(16,331)	(16,331)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(4,233)	-	(4,233)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(19,863)	(19,863)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(1,555)	-	(1,555)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(879)	(646)	(1)	(24)	(4)	(42)	(1)	(21)	(141)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(12,427)	-	-	-	-	-	-	-	(12,427)
1082	PF WC-Adjust for COVID impacts	Direct Customer	123,592	-	-	-	-	-	-	-	123,592
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	2,920	-	-	2,920	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	42,360	42,360	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	859	859	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3,021	-	3,021	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	32,890	-	32,890	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	42,426	-	42,426	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(492)	-	-	-	-	(248)	-	(36)	(208)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	17,079	8,990	0	1,452	853	1,660	452	897	2,774
1091	PF WC-Amortize Customer Connect	Direct Customer	(6,894)	-	-	-	-	-	-	-	(6,894)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	6,070	6,070	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(219)	-	-	-	-	-	-	-	(219)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	159,657	-	159,657	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	66,993	-	-	-	10,328	18,285	5,250	3,320	29,809
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(284)	-	(284)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(17,049)	(17,049)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(175,343)	-	(175,343)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		240,243	31,032	4,193	8,585	13,647	24,485	7,010	6,768	144,523
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	58	58	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	1	1	0	0	2
1102	**PF-WORKING CAPITAL MYRP YR1**		62	58	-	-	1	1	0	0	2
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	577	577	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	88	-	-	-	14	24	7	4	39
1105	**PF-WORKING CAPITAL MYRP YR2**		665	577	-	-	14	24	7	4	39
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		728	635	-	-	14	25	7	5	41
1111	**PF-WORKING CAPITAL**		240,970	31,667	4,193	8,585	13,662	24,510	7,017	6,773	144,564
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		494,187	265,190	192,870	(49,982)	(20,272)	(32,810)	(11,352)	(24,548)	175,090
1117	CHECK TOTAL		(0)	-	-	-	-	-	-	0	-
1118											
1119	**RATE BASE**		17,596,163	9,128,807	688,484	1,365,032	797,690	1,570,625	421,909	847,385	2,776,230
1120											
1121	**PF-RATEBASE**		4,821,492	564,161	(52,032)	766,285	483,292	898,803	249,778	307,977	1,603,229
1122	**RATE BASE - ADJUSTED**		22,417,655	9,692,968	636,452	2,131,317	1,280,982	2,469,428	671,688	1,155,362	4,379,459
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	116,086	85,280	76	3,118	521	5,529	79	2,812	18,671

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Line	Description	Function Allocator	Jur Retail	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	23,674	-	-	-	-	-	-	-	23,674
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	6,320	-	-	-	-	-	-	-	6,320
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	45,834	114	-	-	1,568	16,641	236	8,464	18,809
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	255,167	255,167	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	7,388	-	-	-	-	-	-	-	7,388
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	10,982	1,371	228	9,384	-	-	-	-	-
1134	**LABOR ALLOCATION**		465,451	341,931	303	12,502	2,089	22,171	315	11,277	74,863

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		1,501,369	555,217	313,225	65,232	45,013	105,946	24,270	20,710	371,756
4											
5	**FUEL USED IN ELECTRIC GENERATION**		268,732	-	268,732	-	-	-	-	-	-
6	**PURCHASED POWER**		3,926	2,118	1,808	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		368,959	171,621	20,646	9,683	4,345	31,794	1,437	5,984	123,448
8	**DEPRECIATION AND AMORTIZATION**		431,183	205,807	16,084	21,167	17,139	31,047	9,632	6,168	124,138
9	**GENERAL TAXES**		64,964	34,822	(1,647)	4,935	2,846	5,452	1,585	1,079	15,890
10	**INTEREST ON CUSTOMER DEPOSITS**		2,527	935	528	110	78	175	42	34	626
11	**NET INC TAXES**		47,598	16,415	753	4,142	2,944	5,349	1,654	1,062	15,278
12	**AMORT OF INVESTMENT TAX CREDIT**		(918)	(705)	-	(44)	(20)	(37)	(11)	(7)	(94)
13	**NET OPERATING INCOME**		314,398	124,202	6,321	25,238	17,681	32,165	9,932	6,388	92,469
14											
15	**NUCLEAR FUEL**		68,906	-	68,906	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		11,275,421	5,189,267	106	813,863	601,658	1,085,874	338,395	215,769	3,030,489
17	**ACCUM DEPR & AMORT**		(3,901,907)	(2,195,427)	(29)	(192,770)	(168,697)	(304,398)	(94,885)	(60,486)	(885,214)
18	**ACCUM DEF INCOME TAXES**		(852,784)	(407,823)	(6,292)	(60,542)	(41,910)	(75,516)	(23,577)	(15,007)	(222,117)
19	**OPERATING RESERVES**		(37,478)	(50,256)	(293)	(102)	(1,030)	1,212	(732)	202	13,520
20	**MATERIALS AND SUPPLIES**		189,352	114,543	34,283	6,427	4,011	7,185	2,259	1,428	19,216
21	**WORKING CAPITAL**		158,427	75,510	42,034	(12,980)	(5,989)	(8,437)	(3,490)	(1,706)	73,486
22	**RATE BASE**		6,899,937	2,725,814	138,715	553,896	388,044	705,919	217,970	140,200	2,029,380
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		4.56%	4.56%	4.56%	4.56%	4.56%	4.56%	4.56%	4.56%	4.56%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	1,326,532	490,952	276,896	57,593	40,743	91,842	21,992	18,021	328,493
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		1,326,532	490,952	276,896	57,593	40,743	91,842	21,992	18,021	328,493
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	84,537	31,287	17,646	3,670	2,596	5,853	1,401	1,148	20,934
34	PF REV-Customer growth and usage	Function Revenue - Function	38,678	14,315	8,074	1,679	1,188	2,678	641	525	9,578
35	PF REV-Normalize for weather	Function Revenue - Function	4,101	1,518	856	178	126	284	68	56	1,016
36	**PF-SALES OF ELECTRICITY**		127,316	47,120	26,575	5,528	3,910	8,815	2,111	1,730	31,528
37	**SALES OF ELECTRICITY - ADJUSTED**		1,453,847	538,072	303,471	63,121	44,654	100,656	24,102	19,750	360,021
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,453,847	538,072	303,471	63,121	44,654	100,656	24,102	19,750	360,021
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	84,537	31,287	17,646	3,670	2,596	5,853	1,401	1,148	20,934
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		84,537	31,287	17,646	3,670	2,596	5,853	1,401	1,148	20,934
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,411,068	522,239	294,541	61,263	43,340	97,695	23,393	19,169	349,428
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		1,411,068	522,239	294,541	61,263	43,340	97,695	23,393	19,169	349,428
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,772)	-	(1,772)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	5,900	-	5,900	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1,382	-	1,382	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	191	-	191	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	3,311	3,311	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	10,638	5,225	0	779	530	955	298	190	2,660
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(199)	-	(199)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	1,500	555	313	65	46	104	25	20	372
67	451 MISC SERVICE REVENUES	Direct Customer	1,530	-	-	-	-	-	-	-	1,530
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	10,496	-	-	-	-	3,957	-	703	5,835
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	3,072	2,084	1	71	14	135	2	25	740
73	454 RENT-REAL ESTATE	Labor - Function	1,030	699	0	24	5	45	1	9	248
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	5	-	-	5	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	2,882	1,955	1	66	13	126	2	24	694
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	991	-	-	991	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	356	1	-	-	42	75	24	15	200
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(185)	(185)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	609	-	609	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	399	-	-	399	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1,371	-	1,371	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(6,339)	(6,339)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(9,302)	-	(9,302)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	4	3	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		27,871	7,309	(1,503)	2,400	649	5,397	352	986	12,281
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	6,525	2,415	1,362	283	200	452	108	89	1,616
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	9,025	6,123	4	207	40	396	6	75	2,174
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1,183)	-	(1,183)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(10,638)	(5,225)	(0)	(779)	(530)	(955)	(298)	(190)	(2,660)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	185	185	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	6,339	6,339	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	11,382	-	11,382	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(2,081)	-	(2,081)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(1,676)	-	-	-	-	-	-	-	(1,676)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,772	-	1,772	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		19,651	9,837	11,256	(289)	(290)	(108)	(184)	(27)	(546)
102	**OTHER OPERATING REVENUE - ADJUSTED**		47,521	17,145	9,754	2,111	359	5,290	168	960	11,734
103											
104	**ELECTRIC OPERATING REVENUE**		1,354,402	498,261	275,393	59,993	41,392	97,239	22,343	19,007	340,774
105	**PF-ELECTRIC OPERATING REVENUE**		146,966	56,957	37,832	5,239	3,621	8,707	1,927	1,703	30,981
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		1,501,369	555,217	313,225	65,232	45,013	105,946	24,270	20,710	371,756
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,501,369	555,217	313,225	65,232	45,013	105,946	24,270	20,710	371,756
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	552	-	552	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	177,945	-	177,945	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	5,957	-	5,957	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	38,408	-	38,408	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	170	-	170	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(22)	-	(22)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		223,010	-	223,010	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(552)	-	(552)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,935)	-	(5,935)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	7,245	-	7,245	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	839	-	839	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	253,251	-	253,251	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(209,126)	-	(209,126)	-	-	-	-	-	-
134	**PF-FUEL**		45,722	-	45,722	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		268,732	-	268,732	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	8,920	8,920	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	53,694	-	53,694	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(47,976)	-	(47,976)	-	-	-	-	-	-
146	**PURCHASED POWER**		14,627	8,918	5,710	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	8	-	8	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	3	3	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(6,802)	(6,802)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(3,910)	-	(3,910)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(10,701)	(6,799)	(3,902)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		3,926	2,118	1,808	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	8	-	8	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	102,421	102,421	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	6,712	6,712	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	12,035	-	12,035	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	22,752	-	22,752	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	3	3	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1,961	1,961	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	16	16	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		145,909	111,114	34,795	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	125	-	125	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	6,015	-	-	6,015	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	973	973	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	152	-	-	152	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		7,265	973	125	6,167	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	282	2	-	-	19	51	-	12	198
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,303	11	-	-	89	234	-	54	916
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	10,339	84	-	-	703	1,858	-	426	7,270
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,367)	(11)	-	-	(93)	(246)	-	(56)	(961)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	8	0	-	-	1	1	-	0	6
194	**OTHER O&M DISTR EXP-580-581, 588-589**		10,565	86	-	-	718	1,898	-	435	7,428
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	501	-	-	-	501	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	347	-	-	-	-	131	-	23	193
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	3,454	-	-	-	-	1,194	-	280	1,980
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	3,010	-	-	-	-	-	-	-	3,010
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	60	60	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		7,371	60	-	-	501	1,324	-	303	5,183
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	528	0	-	-	10	189	4	34	292
207	**OTHER O&M DISTR EXP-590**		528	0	-	-	10	189	4	34	292
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	885	-	-	-	885	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	30,573	-	-	-	-	11,527	-	2,049	16,998
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	13,750	-	-	-	-	5,184	-	921	7,645
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	2,964	-	-	-	-	1,024	-	240	1,699
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	732	-	-	-	-	-	323	-	409
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	636	-	-	-	-	-	-	-	636
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	253	0	-	-	30	53	17	11	142
220	**OTHER O&M DISTR EXP-591-598**		49,793	0	-	-	915	17,788	339	3,221	27,529
221	**OTHER O&M DISTR EXP**		68,257	146	-	-	2,143	21,199	343	3,994	40,432
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	81	-	-	-	-	-	-	-	81
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	441	-	-	-	-	-	-	-	441
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(7,872)	-	-	-	-	-	-	-	(7,872)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	38,281	-	-	-	-	-	-	-	38,281
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(10)	-	-	-	-	-	-	-	(10)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	12,703	-	-	-	-	-	-	-	12,703
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(6,957)	-	-	-	-	-	-	-	(6,957)
235	905 CUST ACCTS EXP-MISC	Direct Customer	97	-	-	-	-	-	-	-	97
236	**OTHER O&M CUST ACCTS EXP**		36,766	0	0	-	-	-	-	-	36,766
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	4,914	-	-	-	-	-	-	-	4,914
244	**OTHER O&M CUST SVC & INFO EXP**		4,914	0	0	-	-	-	-	-	4,914
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	103	-	-	-	-	-	-	-	103
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	5,349	-	-	-	-	-	-	-	5,349
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	257	-	-	-	-	-	-	-	257
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		5,709	-	0	-	-	-	-	-	5,709
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	1	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	77	52	0	2	0	3	0	1	19
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	543	368	0	12	2	24	0	4	131
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	449	-	449	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	2,079	1,411	1	48	9	91	1	17	501
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(1,348)	(914)	(1)	(31)	(6)	(59)	(1)	(11)	(325)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(243)	-	-	-	-	-	-	-	(243)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	6,597	4,476	3	151	29	289	5	55	1,590
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	79,210	53,736	37	1,818	351	3,474	56	654	19,084
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	48	48	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	155	-	155	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	1,285	872	1	29	6	56	1	11	310
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	452	-	452	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	293	199	0	7	1	13	0	2	71
284	**OTHER O&M A&G EXP**		89,600	60,248	1,097	2,037	393	3,892	63	733	21,138
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		358,421	172,481	36,018	8,204	2,537	25,091	406	4,727	108,958
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(568)	(385)	(0)	(13)	(3)	(25)	(0)	(5)	(137)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	149	101	0	3	1	7	0	1	36

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295	PF O&M-Adjust for COVID impacts	Labor - Function	1,247	846	1	29	6	55	1	10	300
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	1,110	753	1	25	5	49	1	9	267
297	PF O&M-Adjust for exec comp	Labor - Function	(1,421)	(964)	(1)	(33)	(6)	(62)	(1)	(12)	(342)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(113)	(113)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(6,760)	(6,760)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(12,190)	-	(12,190)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(180)	-	(180)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	674	-	-	-	-	-	-	-	674
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(277)	(188)	(0)	(6)	(1)	(12)	(0)	(2)	(67)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	595	-	-	-	-	224	-	40	331
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	373	-	-	373	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	1,127	764	1	26	5	49	1	9	271
311	PF O&M-Annualize non labor O&M	Net Plant - Function	14,613	7,177	0	1,071	728	1,312	410	261	3,655
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	118	80	0	3	1	5	0	1	28
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	494	-	-	-	-	-	-	-	494
314	PF O&M-Customer growth and usage-Cust	Direct Customer	945	-	-	-	-	-	-	-	945
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	651	-	651	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	54	37	0	1	0	2	0	0	13
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	472	472	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	9,252	-	-	-	-	3,488	-	620	5,144
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	75	-	75	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	6	-	-	-	-	-	-	-	6
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(2,043)	(1,386)	(1)	(47)	(9)	(90)	(1)	(17)	(492)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(6,740)	(4,572)	(3)	(155)	(30)	(296)	(5)	(56)	(1,624)
324	PF O&M-Update benefits costs	Labor - Function	(195)	(132)	(0)	(4)	(1)	(9)	(0)	(2)	(47)
325	PF O&M-Update fuel costs	Direct Prod Energy	(3,707)	-	(3,707)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,269)	(4,272)	(15,371)	1,273	695	4,698	404	859	9,444
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4,904	-	-	-	606	1,086	341	216	2,656
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	547	148	0	48	30	61	17	12	231
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	132	56	0	5	3	7	2	1	57
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1,443	1,443	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	69	-	-	69	-	-	-	-	-
332	**PF-O&M MYRP YR1**		7,095	1,647	0	122	640	1,153	360	229	2,944
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	3,775	-	-	-	466	835	263	166	2,044
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	138	37	0	12	8	15	4	3	58
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	1,727	1,727	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	73	-	-	73	-	-	-	-	-
338	**PF-O&M MYRP YR2**		5,712	1,765	0	85	474	851	267	169	2,102
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		12,807	3,412	0	206	1,114	2,004	627	398	5,046
346	**PF-O&M**		10,538	(860)	(15,371)	1,479	1,809	6,703	1,031	1,258	14,490
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		368,959	171,621	20,646	9,683	4,345	31,794	1,437	5,984	123,448
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	136,932	136,932	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(1,013)	(1,013)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	948	948	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	158	158	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		137,026	137,026	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	9,982	-	-	9,982	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(57)	-	-	(57)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	1,534	1,534	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		11,452	1,534	-	9,918	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	76,234	137	-	-	8,951	16,034	5,041	3,188	42,883
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(668)	(1)	-	-	(78)	(140)	(44)	(28)	(376)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		75,566	136	-	-	8,873	15,893	4,997	3,160	42,507
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	13,868	3,759	2	1,206	762	1,552	420	306	5,862
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	4	1	0	0	0	0	0	0	2
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		13,872	3,760	2	1,206	762	1,552	420	306	5,864
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	16,409	6,959	1	664	433	835	241	165	7,111
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	103	-	103	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		16,512	6,959	104	664	433	835	241	165	7,111
395	**DEPRECIATION EXPENSE**		254,428	149,414	106	11,789	10,068	18,280	5,657	3,631	55,482
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	2,307	2,307	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	15,872	15,872	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	210	210	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	572	-	572	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	28,448	-	28,448	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	685	1	-	-	80	144	45	29	386
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	1,404	-	-	-	-	-	-	-	1,404
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(8,347)	(4,052)	(98)	(604)	(411)	(741)	(231)	(147)	(2,063)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	3,060	-	-	-	-	-	-	-	3,060
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		44,210	14,338	28,922	(604)	(330)	(597)	(186)	(119)	2,786
418	**DEPRECIATION AND AMORTIZATION**		298,638	163,753	29,028	11,184	9,738	17,684	5,472	3,512	58,267
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(342)	(93)	(0)	(30)	(19)	(38)	(10)	(8)	(145)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	85	-	-	-	-	-	-	-	85
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	3,079	-	3,079	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	27,634	-	-	-	-	-	-	-	27,634
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	1,026	278	0	89	56	115	31	23	434
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	9,296	17	-	-	1,092	1,955	615	389	5,229
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	82	22	0	7	5	9	2	2	35
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	31,798	31,798	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	1,194	-	-	1,194	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(210)	(210)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(572)	-	(572)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(1,093)	(1,093)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(15)	(0)	-	-	(2)	(3)	(1)	(1)	(8)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	8,347	4,052	98	604	411	741	231	147	2,063
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,733)	(1,733)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	11,594	21	-	-	1,361	2,438	767	485	6,522
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	3,378	916	1	294	186	378	102	75	1,428
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	3,504	1,486	0	142	93	178	52	35	1,518
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	2,030	2,030	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	1,507	-	-	1,507	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(93)	-	-	-	-	(35)	-	(6)	(52)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(113)	-	(113)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(1,750)	(1,750)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	544	-	-	-	-	-	-	-	544
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	341	341	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	8,700	-	8,700	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	12,991	-	-	-	1,605	2,876	904	572	7,035
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	1,361	1,361	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	2,025	4	-	-	238	426	134	85	1,139
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(484)	(131)	(0)	(42)	(27)	(54)	(15)	(11)	(204)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(5,124)	(5,124)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	2,452	-	-	2,452	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(24,137)	-	(24,137)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(1,467)	(1,467)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		95,791	30,691	(12,945)	6,207	4,999	8,985	2,812	1,786	53,256
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4,469	-	-	-	552	989	311	197	2,420
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	1,519	412	0	132	83	170	46	34	642
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	1,951	827	0	79	52	99	29	20	845
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	2,316	2,316	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	1,021	-	-	1,021	-	-	-	-	-
464	**PF-D&A MYRP YR1**		11,276	3,555	0	1,232	687	1,258	386	250	3,908
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	12,106	-	-	-	1,496	2,680	842	533	6,555
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	3,010	816	1	262	165	337	91	66	1,272
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	2,029	861	0	82	54	103	30	20	879
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	6,131	6,131	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	2,200	-	-	2,200	-	-	-	-	-
470	**PF-D&A MYRP YR2**		25,477	7,808	1	2,544	1,715	3,120	963	620	8,707
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		36,754	11,363	1	3,776	2,402	4,378	1,349	869	12,615
478	**PF-D&A**		132,545	42,055	(12,944)	9,983	7,401	13,364	4,161	2,656	65,870
479	**DEPREC AND AMORT - ADJUSTED**		431,183	205,807	16,084	21,167	17,139	31,047	9,632	6,168	124,138
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	3	2	0	0	0	0	0	0	1
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(71)	-	-	-	-	-	-	-	(71)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	64	24	13	3	2	4	1	1	16

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491	408 GEN TAX-LABOR RELATED	Labor - Function	8,123	5,510	4	186	36	356	6	67	1,957
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	29	29	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	72	-	72	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	72	49	0	2	0	3	0	1	17
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	7,096	2,626	1,481	308	218	491	118	96	1,757
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,981)	-	(1,981)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		13,406	8,240	(410)	499	256	855	125	165	3,677
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	27	27	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	18,722	34	-	-	2,198	3,938	1,238	783	10,532
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	1,321	358	0	115	73	148	40	29	558
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	26,431	26,431	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	3,904	-	-	3,904	-	-	-	-	-
514	**PROPERTY TAXES**		50,406	26,850	0	4,019	2,271	4,086	1,278	812	11,090
515	**GENERAL TAXES**		63,813	35,090	(410)	4,518	2,527	4,941	1,402	977	14,767
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(10)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(10)	(3)	(0)	(1)	(1)	(1)	(0)	(0)	(4)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(124)	(124)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(0)	(2)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,482	4	-	-	291	522	164	104	1,396
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	812	220	0	71	45	91	25	18	343
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	534	534	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	324	-	-	324	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(5,569)	(2,061)	(1,162)	(242)	(171)	(386)	(92)	(76)	(1,379)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	1,355	701	0	88	66	118	37	23	321
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	202	137	0	5	1	9	0	2	49
533	**PF-GEN TAX EXCLUDING MYRP**		(115)	(627)	(1,237)	242	230	352	133	71	721
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	1	1	0	0	3
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	35	35	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	22	-	-	22	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		61	35	-	22	1	1	0	0	3

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	678	-	-	-	84	150	47	30	367
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	76	21	0	7	4	9	2	2	32
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	304	304	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	147	-	-	147	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		1,205	325	0	154	88	159	49	32	399
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		1,266	359	0	175	89	160	50	32	402
553	**PF-GEN TAX**		1,151	(268)	(1,237)	417	319	511	183	102	1,123
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		64,964	34,822	(1,647)	4,935	2,846	5,452	1,585	1,079	15,890
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	67,179	23,168	1,062	5,846	4,155	7,550	2,335	1,500	21,563
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(47,689)	(16,447)	(754)	(4,150)	(2,950)	(5,359)	(1,657)	(1,064)	(15,307)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(14,661)	(5,056)	(232)	(1,276)	(907)	(1,648)	(509)	(327)	(4,706)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		4,829	1,665	76	420	299	543	168	108	1,550
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	281	97	4	24	17	32	10	6	90
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(980)	(338)	(15)	(85)	(61)	(110)	(34)	(22)	(315)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	132	45	2	11	8	15	5	3	42
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(25)	(9)	(0)	(2)	(2)	(3)	(1)	(1)	(8)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(34)	(12)	(1)	(3)	(2)	(4)	(1)	(1)	(11)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(3,558)	(1,227)	(56)	(310)	(220)	(400)	(124)	(79)	(1,142)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	1,584	546	25	138	98	178	55	35	508
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	324	112	5	28	20	36	11	7	104
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(10,103)	(3,484)	(160)	(879)	(625)	(1,135)	(351)	(226)	(3,243)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	8,583	2,960	136	747	531	965	298	192	2,755
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	436	150	7	38	27	49	15	10	140
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	55,003	18,969	870	4,787	3,402	6,181	1,911	1,228	17,655
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(105)	(36)	(2)	(9)	(6)	(12)	(4)	(2)	(34)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(5,673)	(1,956)	(90)	(494)	(351)	(638)	(197)	(127)	(1,821)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	17	6	0	1	1	2	1	0	5
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	1,367	472	22	119	85	154	48	31	439
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(258)	(89)	(4)	(22)	(16)	(29)	(9)	(6)	(83)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	468	161	7	41	29	53	16	10	150
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	63	22	1	5	4	7	2	1	20

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(209)	(72)	(3)	(18)	(13)	(23)	(7)	(5)	(67)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(84)	(29)	(1)	(7)	(5)	(9)	(3)	(2)	(27)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(84)	(29)	(1)	(7)	(5)	(9)	(3)	(2)	(27)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(15)	(5)	(0)	(1)	(1)	(2)	(1)	(0)	(5)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(2,768)	(955)	(44)	(241)	(171)	(311)	(96)	(62)	(889)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(2,323)	(801)	(37)	(202)	(144)	(261)	(81)	(52)	(746)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(257)	(89)	(4)	(22)	(16)	(29)	(9)	(6)	(82)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(336)	(116)	(5)	(29)	(21)	(38)	(12)	(7)	(108)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	296	102	5	26	18	33	10	7	95
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(3,364)	(1,160)	(53)	(293)	(208)	(378)	(117)	(75)	(1,080)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(313)	(108)	(5)	(27)	(19)	(35)	(11)	(7)	(100)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	15,166	5,230	240	1,320	938	1,704	527	339	4,868
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	3,338	1,151	53	290	206	375	116	75	1,071
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	564	194	9	49	35	63	20	13	181
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(116)	(40)	(2)	(10)	(7)	(13)	(4)	(3)	(37)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(1,685)	(581)	(27)	(147)	(104)	(189)	(59)	(38)	(541)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	264	91	4	23	16	30	9	6	85
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	419	145	7	36	26	47	15	9	135
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	9,579	3,303	151	834	592	1,076	333	214	3,075
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(2,126)	(733)	(34)	(185)	(131)	(239)	(74)	(47)	(682)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	44	15	1	4	3	5	2	1	14
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(5,666)	(1,954)	(90)	(493)	(350)	(637)	(197)	(126)	(1,819)
611	**PF-INC TAX EXCLUDING MYRP**		57,847	19,950	915	5,034	3,578	6,501	2,010	1,291	18,568
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(5,082)	(1,753)	(80)	(442)	(314)	(571)	(177)	(113)	(1,631)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(9,996)	(3,447)	(158)	(870)	(618)	(1,123)	(347)	(223)	(3,209)
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(15,078)	(5,200)	(238)	(1,312)	(933)	(1,694)	(524)	(337)	(4,840)
616	**PF-INC TAX**		42,769	14,750	676	3,722	2,645	4,806	1,486	955	13,728
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		47,598	16,415	753	4,142	2,944	5,349	1,654	1,062	15,278
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		314,398	124,202	6,321	25,238	17,681	32,165	9,932	6,388	92,469
625	**NET INC TAX - FOR TAX CALC**		47,598	16,415	753	4,142	2,944	5,349	1,654	1,062	15,278
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(918)	(705)	-	(44)	(20)	(37)	(11)	(7)	(94)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(106,876)	(52,245)	(3,054)	(7,216)	(4,882)	(8,911)	(2,741)	(1,769)	(26,059)
628	**TAXABLE INCOME - FOR TAX CALC**		254,202	87,668	4,020	22,121	15,723	28,567	8,834	5,674	81,594
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		18.72%	18.72%	18.72%	18.72%	18.72%	18.72%	18.72%	18.72%	18.72%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	47,598	16,415	753	4,142	2,944	5,349	1,654	1,062	15,278
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	2,527	935	528	110	78	175	42	34	626
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		2,527	935	528	110	78	175	42	34	626
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(98)	(0)	-	-	(11)	(21)	(6)	(4)	(55)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(266)	(266)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(399)	(399)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(45)	-	-	(45)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(808)	(665)	-	(45)	(11)	(21)	(6)	(4)	(55)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	266	266	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	5	0	-	-	1	1	0	0	3
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	18	18	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		289	283	-	1	1	1	0	0	3
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(8)	-	-	-	(1)	(2)	(1)	(0)	(5)
653	**PF-ITC MYRP YR1**		(73)	(64)	-	-	(1)	(2)	(1)	(0)	(5)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(258)	(258)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(68)	-	-	-	(8)	(15)	(5)	(3)	(37)
656	**PF-ITC MYRP YR2**		(327)	(258)	-	-	(8)	(15)	(5)	(3)	(37)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(399)	(323)	-	-	(9)	(17)	(5)	(3)	(41)
662	**PF-ITC**		(110)	(39)	-	1	(9)	(16)	(5)	(3)	(39)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(918)	(705)	-	(44)	(20)	(37)	(11)	(7)	(94)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		965,057	382,177	293,959	24,391	15,167	48,413	7,483	9,354	184,113
667	**NET OPERATING INCOME**		389,345	116,084	(18,566)	35,602	26,225	48,827	14,860	9,652	156,661
668	**OPERATING EXPENSE - ADJUSTED**		1,186,971	431,015	306,904	39,993	27,332	73,781	14,339	14,322	279,286
669	**NET OPERATING INCOME - ADJUSTED**		314,398	124,202	6,321	25,238	17,681	32,165	9,932	6,388	92,469
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	106,876	52,245	3,054	7,216	4,882	8,911	2,741	1,769	26,059
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	68,906	-	68,906	-	-	-	-	-	-
678	**NUCLEAR FUEL**		68,906	-	68,906	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(44,908)	(44,908)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	4,565,872	4,565,872	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	4,735	4,735	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	2,813	2,813	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		4,528,512	4,528,512	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(326)	-	-	(326)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	87,933	87,933	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	13,641	-	-	13,641	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	551,762	-	-	551,762	-	-	-	-	-
696	**TRANSMISSION PLANT**		653,010	87,933	-	565,077	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	20,498	-	-	-	20,498	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	38,548	-	-	-	38,548	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	363,735	-	-	-	363,735	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	256,823	-	-	-	-	-	-	-	256,823
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	172,586	-	-	-	-	172,586	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	13,221	-	-	-	-	-	-	-	13,221
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	55,326	-	-	-	-	-	-	55,326	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	402,245	-	-	-	-	-	-	-	402,245
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	304,793	-	-	-	-	304,793	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	31,687	-	-	-	-	-	-	-	31,687
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	29,532	-	-	-	-	-	-	29,532	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	53,898	-	-	-	-	-	-	-	53,898
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	9,866	-	-	-	-	9,866	-	-	-

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	26,308	-	-	-	-	-	-	-	26,308
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	4,472	-	-	-	-	-	-	4,472	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	314,039	-	-	-	-	-	-	-	314,039
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	270,041	-	-	-	-	270,041	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	70,100	-	-	-	-	-	-	-	70,100
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	61,219	-	-	-	-	-	-	61,219	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	301,831	-	-	-	-	-	-	-	301,831
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	238,074	-	-	-	-	-	238,074	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	382,412	-	-	-	-	-	-	-	382,412
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	172,825	-	-	-	-	-	-	-	172,825
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	6,469	6,469	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	116,981	79,359	55	2,685	519	5,130	83	966	28,184
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	4,778	4,778	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	200	136	0	5	1	9	0	2	48
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	24,422	-	-	24,422	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	141,440	254	-	-	16,608	29,748	9,352	5,914	79,563
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	24,005	-	-	-	-	-	-	-	24,005
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	27,391	18,582	13	629	121	1,201	19	226	6,599
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	98,386	98,386	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	10,546	-	-	10,546	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	61,075	110	-	-	7,171	12,846	4,038	2,554	34,356
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	78,680	-	-	-	-	-	-	-	78,680
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
793	**ELECTRIC PLANT IN SERVICE**		9,369,973	4,824,517	67	603,363	447,202	806,219	251,567	160,212	2,276,825
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(1,891)	(513)	(0)	(164)	(104)	(212)	(57)	(42)	(799)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(23,574)	(23,574)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(450)	(450)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(999)	(999)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(4,735)	(4,735)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	475,161	854	-	-	55,794	99,938	31,418	19,868	267,289
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	155,535	42,161	27	13,523	8,543	17,401	4,706	3,433	65,741
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	17,520	7,430	1	709	463	891	258	176	7,592
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	102,172	102,172	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	62,035	-	-	62,035	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	170	-	-	170	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		780,944	122,346	28	76,273	64,696	118,019	36,325	23,435	339,822
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	181,105	-	-	-	22,380	40,087	12,603	7,969	98,066
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	15,794	4,281	3	1,373	868	1,767	478	349	6,676
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	15,800	6,700	1	640	417	804	232	159	6,847
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	60,348	60,348	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	39,525	-	-	39,525	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		312,572	71,329	4	41,538	23,665	42,658	13,313	8,477	111,589
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	513,820	-	-	-	63,495	113,733	35,755	22,610	278,227
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	38,925	10,551	7	3,384	2,138	4,355	1,178	859	16,452
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	17,479	7,412	1	707	462	889	257	176	7,574
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	153,111	153,111	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	88,597	-	-	88,597	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		811,932	171,075	8	92,689	66,095	118,977	37,190	23,645	302,253
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		1,124,504	242,404	11	134,227	89,760	161,635	50,502	32,122	413,842
826	**PF-ELEC PLANT IN SVC**		1,905,448	364,749	39	210,500	154,456	279,654	86,827	55,558	753,664
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		11,275,421	5,189,267	106	813,863	601,658	1,085,874	338,395	215,769	3,030,489
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	21,564	21,564	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(1,876,132)	(1,876,132)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(1,349)	(1,349)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(1,844)	(1,844)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(1,857,762)	(1,857,762)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	95	-	-	95	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(25,526)	(25,526)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(3,958)	-	-	(3,958)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(160,267)	-	-	(160,267)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(189,657)	(25,526)	-	(164,131)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(1,270,539)	(2,283)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)
851	**ACCUM RESERVE-DIST**		(1,270,539)	(2,283)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(4)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(100,617)	(27,274)	(18)	(8,748)	(5,527)	(11,257)	(3,045)	(2,221)	(42,528)
858	**ACCUM RESERVE-GEN PLT**		(100,621)	(27,275)	(18)	(8,749)	(5,527)	(11,258)	(3,045)	(2,221)	(42,530)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(170,238)	(72,194)	(8)	(6,890)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
863	**ACCUM RESERVE-INT PLT**		(170,238)	(72,194)	(8)	(6,890)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(3,588,817)	(1,985,039)	(26)	(179,770)	(159,212)	(287,145)	(89,557)	(57,060)	(831,007)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	590	160	0	51	32	66	18	13	249
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(9,293)	(17)	-	-	(1,091)	(1,955)	(615)	(389)	(5,228)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(82)	(22)	(0)	(7)	(5)	(9)	(2)	(2)	(35)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(43,708)	(43,708)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(1,193)	-	-	(1,193)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	1,093	1,093	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	10	10	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	12	12	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	1,844	1,844	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(47,356)	(85)	-	-	(5,561)	(9,960)	(3,131)	(1,980)	(26,639)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(10,341)	(2,803)	(2)	(899)	(568)	(1,157)	(313)	(228)	(4,371)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(19,686)	(8,349)	(1)	(797)	(520)	(1,002)	(289)	(198)	(8,531)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(149,751)	(149,751)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(7,301)	-	-	(7,301)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	122	-	-	122	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(285,040)	(201,615)	(3)	(10,023)	(7,712)	(14,017)	(4,333)	(2,784)	(44,554)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1,933)	-	-	-	(239)	(428)	(134)	(85)	(1,047)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(583)	(158)	(0)	(51)	(32)	(65)	(18)	(13)	(246)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(975)	(414)	(0)	(39)	(26)	(50)	(14)	(10)	(423)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(887)	(887)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(443)	-	-	(443)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(4,821)	(1,459)	(0)	(533)	(297)	(543)	(166)	(108)	(1,716)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(9,997)	-	-	-	(1,235)	(2,213)	(696)	(440)	(5,413)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(2,966)	(804)	(1)	(258)	(163)	(332)	(90)	(65)	(1,254)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(2,932)	(1,244)	(0)	(119)	(77)	(149)	(43)	(30)	(1,271)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(5,266)	(5,266)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(2,068)	-	-	(2,068)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(23,229)	(7,314)	(1)	(2,444)	(1,476)	(2,694)	(829)	(535)	(7,938)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(28,050)	(8,773)	(1)	(2,977)	(1,772)	(3,236)	(995)	(643)	(9,653)
901	**PF-ACCUM DEPR**		(313,090)	(210,388)	(3)	(13,000)	(9,484)	(17,253)	(5,328)	(3,427)	(54,207)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(3,901,907)	(2,195,427)	(29)	(192,770)	(168,697)	(304,398)	(94,885)	(60,486)	(885,214)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	7,443	3,613	88	539	366	660	206	131	1,839
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	2,622	1,273	31	190	129	233	73	46	648
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(15,827)	(7,682)	(187)	(1,146)	(779)	(1,404)	(438)	(279)	(3,912)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	72,349	35,116	853	5,239	3,562	6,419	2,004	1,276	17,881
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	13,744	6,671	162	995	677	1,220	381	242	3,397
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(910,914)	(442,136)	(10,736)	(65,958)	(44,843)	(80,825)	(25,227)	(16,062)	(225,128)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(830,584)	(403,145)	(9,789)	(60,141)	(40,888)	(73,697)	(23,002)	(14,645)	(205,275)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	1,507	731	18	109	74	134	42	27	372
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	2,732	-	2,732	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(12,905)	-	-	-	-	-	-	-	(12,905)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(219)	(59)	(0)	(19)	(12)	(25)	(7)	(5)	(93)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(2,780)	(2,780)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(5,563)	(2,700)	(66)	(403)	(274)	(494)	(154)	(98)	(1,375)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	43	-	-	-	-	16	-	3	24
926	PF ADIT-Amortize Customer Connect	Direct Customer	720	-	-	-	-	-	-	-	720
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(398)	(398)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(8,126)	-	(8,126)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(6,067)	-	-	-	(750)	(1,343)	(422)	(267)	(3,285)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	14	-	14	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	1,119	1,119	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(1,202)	(590)	(0)	(88)	(60)	(108)	(34)	(21)	(300)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	8,924	-	8,924	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(22,200)	(4,678)	3,497	(401)	(1,021)	(1,819)	(575)	(362)	(16,842)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(852,784)	(407,823)	(6,292)	(60,542)	(41,910)	(75,516)	(23,577)	(15,007)	(222,117)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	95,910	65,065	45	2,201	425	4,206	68	792	23,108
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(42)	(0)	-	-	(5)	(9)	(3)	(2)	(23)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(258)	(70)	(0)	(22)	(14)	(29)	(8)	(6)	(109)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(10,275)	(6,971)	(5)	(236)	(46)	(451)	(7)	(85)	(2,476)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(28,242)	(13,708)	(333)	(2,045)	(1,390)	(2,506)	(782)	(498)	(6,980)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(94,572)	(94,572)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(37,478)	(50,256)	(293)	(102)	(1,030)	1,212	(732)	202	13,520
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	28,686	-	28,686	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	6,245	-	6,245	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		34,931	-	34,931	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	34,161	61	-	-	4,011	7,185	2,259	1,428	19,216
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	114,482	114,482	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	6,427	-	-	6,427	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	61	-	61	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	15,077	-	15,077	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		170,208	114,543	15,139	6,427	4,011	7,185	2,259	1,428	19,216
964	**MATERIALS AND SUPPLIES**		205,139	114,543	50,070	6,427	4,011	7,185	2,259	1,428	19,216
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(710)	-	(710)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(15,077)	-	(15,077)	-	-	-	-	-	-
968	**PF-M&S**		(15,787)	-	(15,787)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		189,352	114,543	34,283	6,427	4,011	7,185	2,259	1,428	19,216
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,919	-	1,919	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	3,692	-	3,692	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	87,223	42,336	1,028	6,316	4,294	7,739	2,416	1,538	21,557
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	15,314	7,927	0	997	741	1,334	417	265	3,633
979	182 ORA-MISC PROD REL	Direct Prod Demand	1,454	1,454	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	461	313	0	11	2	20	0	4	111

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	30,212	14,664	356	2,188	1,487	2,681	837	533	7,467
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	21,307	21,307	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	5,909	5,909	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	36,392	-	-	-	-	-	-	-	36,392
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	13,292	13,292	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	27,745	-	-	-	-	-	-	-	27,745
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	1,008	-	1,008	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(7,171)	-	(7,171)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	1,977	1,977	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	698	1	-	-	82	147	46	29	393
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(22)	(6)	(0)	(2)	(1)	(2)	(1)	(0)	(9)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	219	0	-	-	26	46	14	9	123
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1,622	-	1,622	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	7,664	5,199	4	176	34	336	5	63	1,846
1006	186 MDD-MISC PROD REL	Direct Prod Demand	932	932	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	482	234	6	35	24	43	13	9	119
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(1,080)	-	-	(1,080)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(5,530)	(2,684)	(65)	(400)	(272)	(491)	(153)	(98)	(1,367)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(1,412)	(1,412)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(14)	(0)	-	-	(2)	(3)	(1)	(1)	(8)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(137)	(37)	(0)	(12)	(8)	(15)	(4)	(3)	(58)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1,537)	-	(1,537)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(9,033)	(6,128)	(4)	(207)	(40)	(396)	(6)	(75)	(2,176)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(92)	(92)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(20,889)	(20,889)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(242)	(242)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(660)	-	(660)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(13,292)	(13,292)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(11,041)	(5,359)	(130)	(799)	(544)	(980)	(306)	(195)	(2,729)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(13,639)	-	(13,639)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(13,325)	-	(13,325)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(1,379)	(669)	(16)	(100)	(68)	(122)	(38)	(24)	(341)
1029	**WORKING CAPITAL - OTHER**		159,027	64,736	(26,912)	7,121	5,755	10,336	3,239	2,054	92,697

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(21,107)	-	-	-	-	-	-	-	(21,107)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(21,107)	-	-	-	-	-	-	-	(21,107)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	36,674	17,928	1,048	2,476	1,675	3,058	940	607	8,942
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		36,674	17,928	1,048	2,476	1,675	3,058	940	607	8,942
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	13,511	6,604	386	912	617	1,126	346	224	3,294
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	8,384	4,099	240	566	383	699	215	139	2,044
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		21,895	10,703	626	1,478	1,000	1,825	561	362	5,339
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	61	30	2	4	3	5	2	1	15
1047	**WORKING CAPITAL - REQ BANK BALANCE**		61	30	2	4	3	5	2	1	15
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	68,129	46,218	32	1,564	302	2,988	48	563	16,414
1051	254 ORL-SFAS 158	Labor - Function	1	1	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		68,130	46,219	32	1,564	302	2,988	48	563	16,415
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(384,690)	(186,719)	(4,534)	(27,855)	(18,938)	(34,133)	(10,654)	(6,783)	(95,075)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(384,690)	(186,719)	(4,534)	(27,855)	(18,938)	(34,133)	(10,654)	(6,783)	(95,075)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	70,856	-	70,856	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		70,856	-	70,856	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	118,923	118,923	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(5,212)	(5,212)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		113,711	113,711	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		64,557	66,607	41,117	(15,211)	(10,202)	(15,921)	(5,862)	(3,195)	7,225
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	5,329	2,605	152	360	243	444	137	88	1,299
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(11,701)	-	(11,701)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(971)	(502)	(0)	(63)	(47)	(85)	(26)	(17)	(230)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	11,100	5,388	131	804	546	985	307	196	2,743
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(4,591)	(4,591)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(923)	-	(923)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(5,584)	(5,584)	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(339)	-	(339)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(268)	(182)	(0)	(6)	(1)	(12)	(0)	(2)	(64)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(4,945)	-	-	-	-	-	-	-	(4,945)
1082	PF WC-Adjust for COVID impacts	Direct Customer	55,268	-	-	-	-	-	-	-	55,268
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	760	-	-	760	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	11,907	11,907	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	242	242	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	659	-	659	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	7,171	-	7,171	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	9,247	-	9,247	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(185)	-	-	-	-	(70)	-	(12)	(103)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	5,146	2,527	0	377	256	462	144	92	1,287
1091	PF WC-Amortize Customer Connect	Direct Customer	(3,083)	-	-	-	-	-	-	-	(3,083)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	1,706	1,706	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	34,798	-	34,798	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	25,983	-	-	-	3,211	5,751	1,808	1,143	14,069
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(62)	-	(62)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(4,792)	(4,792)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(38,217)	-	(38,217)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		93,656	8,725	916	2,231	4,209	7,476	2,370	1,488	66,241
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	16	16	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	1
1102	**PF-WORKING CAPITAL MYRP YR1**		18	16	-	-	0	0	0	0	1
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	162	162	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	34	-	-	-	4	8	2	2	19
1105	**PF-WORKING CAPITAL MYRP YR2**		196	162	-	-	4	8	2	2	19
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		214	179	-	-	4	8	2	2	19
1111	**PF-WORKING CAPITAL**		93,870	8,903	916	2,231	4,213	7,484	2,372	1,489	66,261
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		158,427	75,510	42,034	(12,980)	(5,989)	(8,437)	(3,490)	(1,706)	73,486
1117	CHECK TOTAL		-	-	-	-	-	-	-	0	-
1118											
1119	**RATE BASE**		5,251,697	2,567,227	150,053	354,566	239,880	437,852	134,673	86,942	1,280,503
1120											
1121	**PF-RATEBASE**		1,648,240	158,587	(11,338)	199,330	148,164	268,067	83,297	53,258	748,876
1122	**RATE BASE - ADJUSTED**		6,899,937	2,725,814	138,715	553,896	388,044	705,919	217,970	140,200	2,029,380
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	35,337	23,972	16	811	157	1,550	25	292	8,514

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	10,597	-	-	-	-	-	-	-	10,597
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	2,826	-	-	-	-	-	-	-	2,826
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	15,016	32	-	-	472	4,664	75	879	8,895
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	71,727	71,727	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	3,304	-	-	-	-	-	-	-	3,304
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	2,876	385	50	2,441	-	-	-	-	-
1134	**LABOR ALLOCATION**		141,683	96,117	66	3,252	628	6,213	101	1,171	34,136

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		4,436	1,694	1,118	229	134	315	72	62	813
4											
5	**FUEL USED IN ELECTRIC GENERATION**		959	-	959	-	-	-	-	-	-
6	**PURCHASED POWER**		13	6	6	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		1,010	521	74	34	13	94	4	18	252
8	**DEPRECIATION AND AMORTIZATION**		1,219	624	57	74	51	92	29	18	274
9	**GENERAL TAXES**		186	106	(6)	17	8	16	5	3	36
10	**INTEREST ON CUSTOMER DEPOSITS**		5	2	1	0	0	0	0	0	1
11	**NET INC TAXES**		47	18	1	5	3	5	2	1	12
12	**AMORT OF INVESTMENT TAX CREDIT**		(3)	(2)	-	(0)	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		1,000	420	25	98	59	106	33	21	237
14											
15	**NUCLEAR FUEL**		246	-	246	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		32,220	15,739	0	2,846	1,787	3,225	1,005	641	6,977
17	**ACCUM DEPR & AMORT**		(11,238)	(6,658)	(0)	(674)	(501)	(904)	(282)	(180)	(2,039)
18	**ACCUM DEF INCOME TAXES**		(2,445)	(1,237)	(22)	(212)	(124)	(224)	(70)	(45)	(510)
19	**OPERATING RESERVES**		(130)	(152)	(1)	(0)	(3)	4	(2)	1	24
20	**MATERIALS AND SUPPLIES**		582	347	122	22	12	21	7	4	45
21	**WORKING CAPITAL**		454	229	150	(45)	(18)	(25)	(10)	(5)	178
22	**RATE BASE**		19,688	8,267	495	1,937	1,153	2,097	647	416	4,676
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		5.08%	5.08%	5.08%	5.08%	5.08%	5.08%	5.08%	5.08%	5.08%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	3,859	1,474	973	199	119	269	64	53	709
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		3,859	1,474	973	199	119	269	64	53	709
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	297	114	75	15	9	21	5	4	55
34	PF REV-Customer growth and usage	Function Revenue - Function	138	53	35	7	4	10	2	2	25
35	PF REV-Normalize for weather	Function Revenue - Function	13	5	3	1	0	1	0	0	2
36	**PF-SALES OF ELECTRICITY**		448	171	113	23	14	31	7	6	82
37	**SALES OF ELECTRICITY - ADJUSTED**		4,308	1,645	1,086	222	133	300	72	59	791
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,308	1,645	1,086	222	133	300	72	59	791
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	297	114	75	15	9	21	5	4	55
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		297	114	75	15	9	21	5	4	55
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		4,157	1,588	1,048	214	128	289	69	57	763
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		4,157	1,588	1,048	214	128	289	69	57	763
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	21	-	21	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	1	-	1	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	10	10	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	31	16	0	3	2	3	1	1	6
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	3	1	1	0	0	0	0	0	1
67	451 MISC SERVICE REVENUES	Direct Customer	3	-	-	-	-	-	-	-	3
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	25	-	-	-	-	12	-	2	11
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	9	6	0	0	0	0	0	0	1
73	454 RENT-REAL ESTATE	Labor - Function	3	2	0	0	0	0	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	8	6	0	0	0	0	0	0	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	3	-	-	3	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	1	0	-	-	0	0	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	2	-	2	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		70	22	(6)	8	2	16	1	3	24
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	12	5	3	1	0	1	0	0	2
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	25	19	0	1	0	1	0	0	4
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(31)	(16)	(0)	(3)	(2)	(3)	(1)	(1)	(6)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	19	19	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	41	-	41	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	6	-	6	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		59	27	38	(1)	(1)	(1)	(1)	(0)	(3)
102	**OTHER OPERATING REVENUE - ADJUSTED**		129	49	33	7	1	15	0	3	21
103											
104	**ELECTRIC OPERATING REVENUE**		3,930	1,496	967	207	121	285	65	56	733
105	**PF-ELECTRIC OPERATING REVENUE**		507	198	151	22	13	30	7	6	80
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		4,436	1,694	1,118	229	134	315	72	62	813
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		4,436	1,694	1,118	229	134	315	72	62	813
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	635	-	635	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	21	-	21	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	137	-	137	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		796	-	796	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	26	-	26	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	3	-	3	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	904	-	904	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(747)	-	(747)	-	-	-	-	-	-
134	**PF-FUEL**		163	-	163	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		959	-	959	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	27	27	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	192	-	192	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(171)	-	(171)	-	-	-	-	-	-
146	**PURCHASED POWER**		47	27	20	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(35)	(21)	(14)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		13	6	6	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	311	311	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	20	20	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	43	-	43	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	81	-	81	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	6	6	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		461	337	124	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	21	-	-	21	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	3	3	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		25	3	0	22	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	4	0	-	-	0	1	-	0	3
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	30	0	-	-	2	6	-	1	21
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(4)	(0)	-	-	(0)	(1)	-	(0)	(3)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		31	0	-	-	2	6	-	1	21
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	1	-	-	-	1	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	1	-	-	-	-	0	-	0	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	8	-	-	-	-	4	-	1	4
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	11	-	-	-	-	-	-	-	11
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	0	0	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		21	0	-	-	1	4	-	1	15
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1	0	-	-	0	1	0	0	1
207	**OTHER O&M DISTR EXP-590**		1	0	-	-	0	1	0	0	1
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	3	-	-	-	3	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	72	-	-	-	-	34	-	6	32
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	32	-	-	-	-	15	-	3	14
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	7	-	-	-	-	3	-	1	3
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	2	-	-	-	-	-	1	-	1
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	1	0	-	-	0	0	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		119	0	-	-	3	53	1	10	52
221	**OTHER O&M DISTR EXP**		172	0	-	-	6	63	1	12	89
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	1	-	-	-	-	-	-	-	1
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(15)	-	-	-	-	-	-	-	(15)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	71	-	-	-	-	-	-	-	71
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	24	-	-	-	-	-	-	-	24
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(13)	-	-	-	-	-	-	-	(13)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		68	0	0	-	-	-	-	-	68
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	9	-	-	-	-	-	-	-	9
244	**OTHER O&M CUST SVC & INFO EXP**		9	0	0	-	-	-	-	-	9
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	10	-	-	-	-	-	-	-	10
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		11	-	0	-	-	-	-	-	11
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	2	1	0	0	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	2	-	2	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	6	4	0	0	0	0	0	0	1
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(4)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	18	14	0	1	0	1	0	0	3
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	221	163	0	6	1	10	0	2	38
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	4	3	0	0	0	0	0	0	1
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	1	1	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		251	183	4	7	1	12	0	2	42
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		997	523	129	29	8	75	1	14	220
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	0	0	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	3	3	0	0	0	0	0	0	1
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	3	2	0	0	0	0	0	0	1
297	PF O&M-Adjust for exec comp	Labor - Function	(4)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(44)	-	(44)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	1	-	-	-	-	-	-	-	1
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	1	-	-	-	-	1	-	0	1
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	3	2	0	0	0	0	0	0	1
311	PF O&M-Annualize non labor O&M	Net Plant - Function	42	22	0	4	2	4	1	1	8
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	2	-	-	-	-	-	-	-	2
314	PF O&M-Customer growth and usage-Cust	Direct Customer	3	-	-	-	-	-	-	-	3
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	2	-	2	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	22	-	-	-	-	10	-	2	10
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	0	-	0	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	0	-	-	-	-	-	-	-	0
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(6)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(19)	(14)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
324	PF O&M-Update benefits costs	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(22)	(13)	(55)	4	2	14	1	3	22
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	13	-	-	-	2	3	1	1	6
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	1	0	0	0	0	0	0	0	1
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	0	0	0	0	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	4	4	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
332	**PF-O&M MYRP YR1**		19	5	0	0	2	3	1	1	7
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	10	-	-	-	1	2	1	0	5
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	0	0	0	0	0	0	0	0	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
338	**PF-O&M MYRP YR2**		16	5	0	0	1	3	1	1	5
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		35	10	0	1	3	6	2	1	11
346	**PF-O&M**		13	(3)	(55)	5	5	20	3	4	33
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		1,010	521	74	34	13	94	4	18	252
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	415	415	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	3	3	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		415	415	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	35	-	-	35	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	5	5	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		39	5	-	35	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	200	0	-	-	27	48	15	9	101
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(2)	(0)	-	-	(0)	(0)	(0)	(0)	(1)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		198	0	-	-	26	47	15	9	100
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	37	11	0	4	2	5	1	1	13
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		37	11	0	4	2	5	1	1	13
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	43	21	0	2	1	2	1	0	14
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		43	21	0	2	1	2	1	0	14
395	**DEPRECIATION EXPENSE**		733	453	0	41	30	54	17	11	127
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	7	7	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	48	48	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	2	-	2	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	102	-	102	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	2	0	-	-	0	0	0	0	1
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	3	-	-	-	-	-	-	-	3
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(24)	(12)	(0)	(2)	(1)	(2)	(1)	(0)	(5)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	11	-	-	-	-	-	-	-	11
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		151	43	103	(2)	(1)	(2)	(1)	(0)	10
418	**DEPRECIATION AND AMORTIZATION**		884	497	104	39	29	53	16	10	137
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	11	-	11	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	51	-	-	-	-	-	-	-	51
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3	1	0	0	0	0	0	0	1
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	24	0	-	-	3	6	2	1	12
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	0	0	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	96	96	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4	-	-	4	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	24	12	0	2	1	2	1	0	5
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	30	0	-	-	4	7	2	1	15
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	9	3	0	1	1	1	0	0	3
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	9	5	0	0	0	1	0	0	3
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	1	-	-	-	-	-	-	-	1
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	31	-	31	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	5	9	3	2	16
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	4	4	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	5	0	-	-	1	1	0	0	3
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(86)	-	(86)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		234	93	(46)	22	15	27	8	5	110
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	11	-	-	-	2	3	1	1	5
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	4	1	0	0	0	1	0	0	1
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	5	3	0	0	0	0	0	0	2
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	7	7	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	4	-	-	4	-	-	-	-	-
464	**PF-D&A MYRP YR1**		31	11	0	4	2	4	1	1	8
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	31	-	-	-	4	8	3	2	15
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	8	2	0	1	0	1	0	0	3
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	5	3	0	0	0	0	0	0	2
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	19	19	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	8	-	-	8	-	-	-	-	-
470	**PF-D&A MYRP YR2**		71	24	0	9	5	9	3	2	19
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		102	34	0	13	7	13	4	3	28
478	**PF-D&A**		336	128	(46)	35	22	40	12	8	137
479	**DEPREC AND AMORT - ADJUSTED**		1,219	624	57	74	51	92	29	18	274
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	23	17	0	1	0	1	0	0	4
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	0	0	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	21	8	5	1	1	1	0	0	4
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		37	25	(2)	2	1	3	0	0	8
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	49	0	-	-	7	12	4	2	25
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4	1	0	0	0	0	0	0	1
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	80	80	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	14	-	-	14	-	-	-	-	-
514	**PROPERTY TAXES**		147	81	0	14	7	12	4	2	26
515	**GENERAL TAXES**		183	106	(2)	16	7	15	4	3	34
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	6	0	-	-	1	2	0	0	3
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	2	1	0	0	0	0	0	0	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(16)	(6)	(4)	(1)	(0)	(1)	(0)	(0)	(3)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	4	2	0	0	0	0	0	0	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	1	0	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(1)	(2)	(4)	1	1	1	0	0	2
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		0	0	-	0	0	0	0	0	0

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	1
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	0	0	0	0	0	0	0	0	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		3	1	0	1	0	0	0	0	1
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		4	1	0	1	0	0	0	0	1
553	**PF-GEN TAX**		3	(1)	(4)	1	1	2	1	0	3
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		186	106	(6)	17	8	16	5	3	36
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	166	63	3	18	11	19	6	4	42
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(118)	(44)	(2)	(12)	(8)	(14)	(4)	(3)	(30)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(36)	(14)	(1)	(4)	(2)	(4)	(1)	(1)	(9)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		12	4	0	1	1	1	0	0	3
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(9)	(3)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(32)	(12)	(1)	(3)	(2)	(4)	(1)	(1)	(8)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	14	5	0	2	1	2	1	0	4
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(91)	(34)	(2)	(10)	(6)	(11)	(3)	(2)	(23)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	78	29	2	8	5	9	3	2	20
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	136	51	3	14	9	16	5	3	35
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(51)	(19)	(1)	(5)	(3)	(6)	(2)	(1)	(13)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	12	5	0	1	1	1	0	0	3
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	4	2	0	0	0	0	0	0	1
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(25)	(9)	(1)	(3)	(2)	(3)	(1)	(1)	(6)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(21)	(8)	(0)	(2)	(1)	(2)	(1)	(0)	(5)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	0	1
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(30)	(11)	(1)	(3)	(2)	(4)	(1)	(1)	(8)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	137	52	3	15	9	16	5	3	35
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	30	11	1	3	2	4	1	1	8
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	5	2	0	1	0	1	0	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(15)	(6)	(0)	(2)	(1)	(2)	(1)	(0)	(4)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	1
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	0	1
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	87	33	2	9	6	10	3	2	22
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(6)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(51)	(19)	(1)	(5)	(3)	(6)	(2)	(1)	(13)
611	**PF-INC TAX EXCLUDING MYRP**		172	65	4	18	11	20	6	4	44
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(46)	(17)	(1)	(5)	(3)	(5)	(2)	(1)	(12)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(90)	(34)	(2)	(10)	(6)	(11)	(3)	(2)	(23)
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(136)	(51)	(3)	(14)	(9)	(16)	(5)	(3)	(35)
616	**PF-INC TAX**		35	13	1	4	2	4	1	1	9
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		47	18	1	5	3	5	2	1	12
622	CHECK TOTAL		-	-	0	-	-	-	0	-	0
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		1,000	420	25	98	59	106	33	21	237
625	**NET INC TAX - FOR TAX CALC**		47	18	1	5	3	5	2	1	12
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(3)	(2)	-	(0)	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(310)	(158)	(11)	(25)	(15)	(26)	(8)	(5)	(61)
628	**TAXABLE INCOME - FOR TAX CALC**		734	277	15	78	47	85	26	17	188
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		6.43%	6.43%	6.43%	6.43%	6.43%	6.43%	6.43%	6.43%	6.43%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	47	18	1	5	3	5	2	1	12
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	5	2	1	0	0	0	0	0	1
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		5	2	1	0	0	0	0	0	1
637											

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(2)	(2)	-	(0)	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	1	1	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		1	1	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
656	**PF-ITC MYRP YR2**		(1)	(1)	-	-	(0)	(0)	(0)	(0)	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(1)	(1)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		(0)	(0)	-	0	(0)	(0)	(0)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(3)	(2)	-	(0)	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		2,922	1,157	1,049	85	45	143	22	28	393
667	**NET OPERATING INCOME**		1,007	338	(82)	122	76	141	43	28	340
668	**OPERATING EXPENSE - ADJUSTED**		3,437	1,274	1,093	130	75	209	39	40	575
669	**NET OPERATING INCOME - ADJUSTED**		1,000	420	25	98	59	106	33	21	237
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	310	158	11	25	15	26	8	5	61
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	246	-	246	-	-	-	-	-	-
678	**NUCLEAR FUEL**		246	-	246	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(136)	(136)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	13,851	13,851	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	14	14	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	5	5	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		13,734	13,734	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	267	267	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	48	-	-	48	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	1,929	-	-	1,929	-	-	-	-	-
696	**TRANSMISSION PLANT**		2,243	267	-	1,976	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	61	-	-	-	61	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	114	-	-	-	114	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	1,080	-	-	-	1,080	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	478	-	-	-	-	-	-	-	478
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	513	-	-	-	-	513	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	25	-	-	-	-	-	-	-	25
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	164	-	-	-	-	-	-	164	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	749	-	-	-	-	-	-	-	749
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	905	-	-	-	-	905	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	59	-	-	-	-	-	-	-	59
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	88	-	-	-	-	-	-	88	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	100	-	-	-	-	-	-	-	100
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	29	-	-	-	-	29	-	-	-

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	49	-	-	-	-	-	-	-	49
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	13	-	-	-	-	-	-	13	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	584	-	-	-	-	-	-	-	584
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	802	-	-	-	-	802	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	130	-	-	-	-	-	-	-	130
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	182	-	-	-	-	-	-	182	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	562	-	-	-	-	-	-	-	562
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	707	-	-	-	-	-	707	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	1,387	-	-	-	-	-	-	-	1,387
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	627	-	-	-	-	-	-	-	627
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	20	20	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		9,428	20	-	-	1,256	2,249	707	447	4,749
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	326	241	0	9	2	15	0	3	56
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	14	14	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	1	0	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	85	-	-	85	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	370	1	-	-	49	88	28	18	187
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	45	-	-	-	-	-	-	-	45
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		842	256	0	95	51	104	28	20	287
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	76	56	0	2	0	4	0	1	13
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	298	298	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	37	-	-	37	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	160	0	-	-	21	38	12	8	81
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	146	-	-	-	-	-	-	-	146
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		718	355	0	39	22	42	12	8	240
793	**ELECTRIC PLANT IN SERVICE**		26,965	14,632	0	2,110	1,328	2,395	747	476	5,277
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(2)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,244	3	-	-	166	297	93	59	627
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	420	128	0	47	25	52	14	10	143
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	46	23	0	2	1	3	1	1	15
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	310	310	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	217	-	-	217	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	1	-	-	1	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,142	371	0	267	192	351	108	70	784
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	465	-	-	-	66	119	37	24	218
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	43	13	0	5	3	5	1	1	15
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	41	20	0	2	1	2	1	0	14
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	183	183	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	138	-	-	138	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		870	216	0	145	70	127	40	25	247
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,319	-	-	-	189	338	106	67	619
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	105	32	0	12	6	13	3	3	36
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	45	22	0	2	1	3	1	1	15
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	464	464	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	310	-	-	310	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		2,244	519	0	324	196	353	110	70	670
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		3,114	735	0	469	267	480	150	95	917
826	**PF-ELEC PLANT IN SVC**		5,255	1,106	0	736	459	831	258	165	1,700
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		32,220	15,739	0	2,846	1,787	3,225	1,005	641	6,977
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	65	65	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(5,691)	(5,691)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(5,634)	(5,634)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(560)	-	-	(560)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(651)	(77)	-	(574)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)
851	**ACCUM RESERVE-DIST**		(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(272)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
858	**ACCUM RESERVE-GEN PLT**		(272)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(443)	(219)	(0)	(24)	(13)	(26)	(7)	(5)	(148)
863	**ACCUM RESERVE-INT PLT**		(443)	(219)	(0)	(24)	(13)	(26)	(7)	(5)	(148)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(10,327)	(6,020)	(0)	(629)	(473)	(853)	(266)	(169)	(1,917)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	2	0	0	0	0	0	0	0	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(24)	(0)	-	-	(3)	(6)	(2)	(1)	(12)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(133)	(133)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	3	3	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	6	6	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(124)	(0)	-	-	(17)	(30)	(9)	(6)	(62)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(28)	(9)	(0)	(3)	(2)	(3)	(1)	(1)	(10)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(51)	(25)	(0)	(3)	(2)	(3)	(1)	(1)	(17)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(454)	(454)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(833)	(612)	(0)	(35)	(23)	(42)	(13)	(8)	(101)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(5)	-	-	-	(1)	(1)	(0)	(0)	(2)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(13)	(4)	(0)	(2)	(1)	(2)	(0)	(0)	(4)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(26)	-	-	-	(4)	(7)	(2)	(1)	(12)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(8)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(8)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(64)	(22)	(0)	(9)	(4)	(8)	(2)	(2)	(17)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(78)	(27)	(0)	(10)	(5)	(10)	(3)	(2)	(21)
901	**PF-ACCUM DEPR**		(911)	(638)	(0)	(45)	(28)	(51)	(16)	(10)	(122)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(11,238)	(6,658)	(0)	(674)	(501)	(904)	(282)	(180)	(2,039)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	21	11	0	2	1	2	1	0	4
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	8	4	0	1	0	1	0	0	2
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(46)	(23)	(1)	(4)	(2)	(4)	(1)	(1)	(9)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	209	107	3	18	11	19	6	4	42
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	40	20	1	3	2	4	1	1	8
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(2,629)	(1,341)	(38)	(231)	(133)	(240)	(75)	(48)	(523)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(2,397)	(1,223)	(35)	(210)	(121)	(219)	(68)	(44)	(477)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	4	2	0	0	0	0	0	0	1
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	10	-	10	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(24)	-	-	-	-	-	-	-	(24)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(16)	(8)	(0)	(1)	(1)	(1)	(0)	(0)	(3)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	1	-	-	-	-	-	-	-	1
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(16)	-	-	-	(2)	(4)	(1)	(1)	(7)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	3	3	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	32	-	32	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(47)	(14)	12	(1)	(3)	(5)	(2)	(1)	(33)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(2,445)	(1,237)	(22)	(212)	(124)	(224)	(70)	(45)	(510)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	267	197	0	8	1	12	0	2	46
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(29)	(21)	(0)	(1)	(0)	(1)	(0)	(0)	(5)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(82)	(42)	(1)	(7)	(4)	(7)	(2)	(1)	(16)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(287)	(287)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(130)	(152)	(1)	(0)	(3)	4	(2)	1	24
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	102	-	102	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	22	-	22	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		125	-	125	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	89	0	-	-	12	21	7	4	45
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	347	347	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	22	-	-	22	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	54	-	54	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		513	347	54	22	12	21	7	4	45
964	**MATERIALS AND SUPPLIES**		638	347	179	22	12	21	7	4	45
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(54)	-	(54)	-	-	-	-	-	-
968	**PF-M&S**		(56)	-	(56)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		582	347	122	22	12	21	7	4	45
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	7	-	7	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	13	-	13	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	252	128	4	22	13	23	7	5	50
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	44	24	0	3	2	4	1	1	8
979	182 ORA-MISC PROD REL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1	1	0	0	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	87	44	1	8	4	8	2	2	17
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	65	65	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	18	18	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	132	-	-	-	-	-	-	-	132
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	40	40	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	52	-	-	-	-	-	-	-	52
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	4	-	4	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	2	0	-	-	0	0	0	0	1
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	1	0	-	-	0	0	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	6	-	6	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	21	16	0	1	0	1	0	0	4
1006	186 MDD-MISC PROD REL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1	1	0	0	0	0	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(16)	(8)	(0)	(1)	(1)	(1)	(0)	(0)	(3)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(25)	(19)	(0)	(1)	(0)	(1)	(0)	(0)	(4)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(32)	(16)	(0)	(3)	(2)	(3)	(1)	(1)	(6)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(48)	-	(48)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(4)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
1029	**WORKING CAPITAL - OTHER**		439	196	(96)	25	17	31	10	6	250

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(39)	-	-	-	-	-	-	-	(39)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(39)	-	-	-	-	-	-	-	(39)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	106	54	4	9	5	9	3	2	21
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		106	54	4	9	5	9	3	2	21
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	39	20	1	3	2	3	1	1	8
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	24	12	1	2	1	2	1	0	5
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		64	32	2	5	3	5	2	1	13
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	0	0	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		0	0	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	190	140	0	5	1	9	0	2	33
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		190	140	0	5	1	9	0	2	33
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(1,110)	(566)	(16)	(97)	(56)	(101)	(32)	(20)	(221)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(1,110)	(566)	(16)	(97)	(56)	(101)	(32)	(20)	(221)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	253	-	253	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		253	-	253	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	361	361	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		345	345	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		247	202	147	(53)	(30)	(47)	(17)	(9)	56
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	15	8	1	1	1	1	0	0	3
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(42)	-	(42)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	32	16	0	3	2	3	1	1	6
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(18)	-	-	-	-	-	-	-	(18)
1082	PF WC-Adjust for COVID impacts	Direct Customer	103	-	-	-	-	-	-	-	103
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	3	-	-	3	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	36	36	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	2	-	2	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	26	-	26	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	33	-	33	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	15	8	0	1	1	1	0	0	3
1091	PF WC-Amortize Customer Connect	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	5	5	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	124	-	124	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	67	-	-	-	10	17	5	3	31
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(136)	-	(136)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		206	26	3	8	13	22	7	4	122
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		0	0	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		1	0	-	-	0	0	0	0	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		1	1	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		206	27	3	8	13	22	7	4	122
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		454	229	150	(45)	(18)	(25)	(10)	(5)	178
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		15,241	7,786	536	1,240	713	1,301	400	258	3,008
1120											
1121	**PF-RATEBASE**		4,447	481	(40)	697	440	796	247	158	1,667
1122	**RATE BASE - ADJUSTED**		19,688	8,267	495	1,937	1,153	2,097	647	416	4,676
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	99	73	0	3	0	5	0	1	17

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Line	Description	Function Allocator	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	20	-	-	-	-	-	-	-	20
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	5	-	-	-	-	-	-	-	5
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	38	0	-	-	1	14	0	3	20
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	218	218	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	6	-	-	-	-	-	-	-	6
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	10	1	0	9	-	-	-	-	-
1134	**LABOR ALLOCATION**		395	292	0	11	2	18	0	3	68

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		1,062,431	324,592	238,783	49,331	39,624	94,113	21,329	27,856	266,803
4											
5	**FUEL USED IN ELECTRIC GENERATION**		205,320	-	205,320	-	-	-	-	-	-
6	**PURCHASED POWER**		2,651	1,269	1,381	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		259,353	102,831	15,775	7,615	3,979	29,113	1,316	8,099	90,625
8	**DEPRECIATION AND AMORTIZATION**		305,231	123,326	12,289	16,646	15,694	28,429	8,820	8,647	91,380
9	**GENERAL TAXES**		45,849	20,855	(1,258)	3,879	2,604	4,989	1,450	1,625	11,704
10	**INTEREST ON CUSTOMER DEPOSITS**		1,851	566	416	86	71	161	38	48	465
11	**NET INC TAXES**		38,288	10,263	584	3,564	2,957	5,372	1,662	1,554	12,334
12	**AMORT OF INVESTMENT TAX CREDIT**		(597)	(422)	-	(34)	(19)	(33)	(11)	(9)	(69)
13	**NET OPERATING INCOME**		204,486	65,903	4,276	17,576	14,337	26,082	8,054	7,892	60,365
14											
15	**NUCLEAR FUEL**		52,647	-	52,647	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		8,150,287	3,109,431	81	640,027	550,924	994,310	309,860	311,678	2,233,976
17	**ACCUM DEPR & AMORT**		(2,732,130)	(1,315,530)	(22)	(151,596)	(154,472)	(278,731)	(86,884)	(92,340)	(652,557)
18	**ACCUM DEF INCOME TAXES**		(612,453)	(244,368)	(4,807)	(47,611)	(38,376)	(69,148)	(21,589)	(22,830)	(163,725)
19	**OPERATING RESERVES**		(20,781)	(30,111)	(224)	(80)	(943)	1,110	(670)	245	9,893
20	**MATERIALS AND SUPPLIES**		128,558	68,627	26,193	5,054	3,673	6,579	2,068	2,189	14,175
21	**WORKING CAPITAL**		101,641	45,234	32,115	(10,208)	(5,484)	(7,726)	(3,196)	(3,364)	54,269
22	**RATE BASE**		5,067,770	1,633,284	105,983	435,587	355,323	646,394	199,590	195,579	1,496,030
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%	4.04%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	939,155	287,130	211,293	43,551	35,899	81,551	19,345	24,525	235,862
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		939,155	287,130	211,293	43,551	35,899	81,551	19,345	24,525	235,862
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	56,446	17,257	12,699	2,618	2,158	4,901	1,163	1,474	14,176
34	PF REV-Customer growth and usage	Function Revenue - Function	29,551	9,035	6,649	1,370	1,130	2,566	609	772	7,422
35	PF REV-Normalize for weather	Function Revenue - Function	2,878	880	648	133	110	250	59	75	723
36	**PF-SALES OF ELECTRICITY**		88,876	27,172	19,995	4,121	3,397	7,717	1,831	2,321	22,320
37	**SALES OF ELECTRICITY - ADJUSTED**		1,028,031	314,302	231,288	47,672	39,296	89,268	21,176	26,845	258,182
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,028,031	314,302	231,288	47,672	39,296	89,268	21,176	26,845	258,182
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	56,446	17,257	12,699	2,618	2,158	4,901	1,163	1,474	14,176
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		56,446	17,257	12,699	2,618	2,158	4,901	1,163	1,474	14,176
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		995,601	304,387	223,992	46,169	38,056	86,452	20,508	25,999	250,038
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		995,601	304,387	223,992	46,169	38,056	86,452	20,508	25,999	250,038
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,354)	-	(1,354)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	4,508	-	4,508	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1,056	-	1,056	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	146	-	146	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,984	1,984	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	7,629	3,131	0	613	485	875	273	291	1,962
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	1,099	336	247	51	42	95	23	29	276
67	451 MISC SERVICE REVENUES	Direct Customer	1,121	-	-	-	-	-	-	-	1,121
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	8,541	-	-	-	-	3,623	-	644	4,273
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	2,022	1,249	1	55	12	123	2	37	543
73	454 RENT-REAL ESTATE	Labor - Function	678	419	0	19	4	41	1	12	182
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	4	-	-	4	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	1,897	1,171	1	52	12	116	2	34	509
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	779	-	-	779	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	299	0	-	-	38	69	22	23	148
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(111)	(111)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	465	-	465	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	314	-	-	314	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1,048	-	1,048	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(3,798)	(3,798)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(7,107)	-	(7,107)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	3	2	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		21,071	4,383	(1,140)	1,887	594	4,943	322	1,070	9,014
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	4,779	1,461	1,075	222	183	415	98	125	1,200
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	5,942	3,668	3	163	37	362	6	107	1,595
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(904)	-	(904)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(7,629)	(3,131)	(0)	(613)	(485)	(875)	(273)	(291)	(1,962)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	111	111	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	3,798	3,798	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	8,697	-	8,697	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(1,590)	-	(1,590)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(1,227)	-	-	-	-	-	-	-	(1,227)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,354	-	1,354	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		13,329	5,907	8,635	(228)	(266)	(97)	(169)	(59)	(394)
102	**OTHER OPERATING REVENUE - ADJUSTED**		34,401	10,290	7,495	1,659	328	4,845	153	1,011	8,620
103											
104	**ELECTRIC OPERATING REVENUE**		960,226	291,512	210,153	45,438	36,493	86,493	19,667	25,594	244,876
105	**PF-ELECTRIC OPERATING REVENUE**		102,205	33,079	28,630	3,893	3,131	7,620	1,662	2,262	21,927
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		1,062,431	324,592	238,783	49,331	39,624	94,113	21,329	27,856	266,803
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,062,431	324,592	238,783	49,331	39,624	94,113	21,329	27,856	266,803
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	422	-	422	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	135,956	-	135,956	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	4,551	-	4,551	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	29,345	-	29,345	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	130	-	130	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		170,387	-	170,387	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(422)	-	(422)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(4,534)	-	(4,534)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	5,535	-	5,535	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	641	-	641	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	193,492	-	193,492	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(159,780)	-	(159,780)	-	-	-	-	-	-
134	**PF-FUEL**		34,933	-	34,933	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		205,320	-	205,320	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	5,345	5,345	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	41,024	-	41,024	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(36,655)	-	(36,655)	-	-	-	-	-	-
146	**PURCHASED POWER**		9,706	5,344	4,362	-	-	-	-	-	-
147											

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	6	-	6	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	2	2	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(4,076)	(4,076)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(2,987)	-	(2,987)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(7,055)	(4,074)	(2,981)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		2,651	1,269	1,381	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	61,364	61,364	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4,022	4,022	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	9,195	-	9,195	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	17,383	-	17,383	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	2	2	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1,175	1,175	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	12	12	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		93,159	66,574	26,585	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	96	-	96	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	4,730	-	-	4,730	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	583	583	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	119	-	-	119	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		5,529	583	96	4,850	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	256	1	-	-	18	46	-	43	147
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,184	6	-	-	81	214	-	201	681
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	9,394	50	-	-	643	1,701	-	1,594	5,405
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,242)	(7)	-	-	(85)	(225)	-	(211)	(715)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	8	0	-	-	1	1	-	1	4
194	**OTHER O&M DISTR EXP-580-581, 588-589**		9,599	51	-	-	657	1,738	-	1,629	5,523
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	459	-	-	-	459	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	282	-	-	-	-	120	-	21	141
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	2,799	-	-	-	-	1,093	-	256	1,450
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	2,262	-	-	-	-	-	-	-	2,262
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	895	36	-	-	-	-	-	859	-
203	**OTHER O&M DISTR EXP-582-587**		6,697	36	-	-	459	1,213	-	1,137	3,854
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	430	0	-	-	9	173	3	31	214
207	**OTHER O&M DISTR EXP-590**		430	0	-	-	9	173	3	31	214
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	811	-	-	-	811	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	24,879	-	-	-	-	10,555	-	1,876	12,448
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	11,189	-	-	-	-	4,747	-	844	5,598
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	2,402	-	-	-	-	938	-	220	1,244
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	595	-	-	-	-	-	296	-	300
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	478	-	-	-	-	-	-	-	478
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	212	0	-	-	27	49	15	16	105
220	**OTHER O&M DISTR EXP-591-598**		40,567	0	-	-	838	16,288	311	2,956	20,174
221	**OTHER O&M DISTR EXP**		57,293	87	-	-	1,963	19,412	314	5,753	29,764
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	60	-	-	-	-	-	-	-	60
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	323	-	-	-	-	-	-	-	323
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(5,765)	-	-	-	-	-	-	-	(5,765)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	28,035	-	-	-	-	-	-	-	28,035
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(7)	-	-	-	-	-	-	-	(7)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	9,303	-	-	-	-	-	-	-	9,303
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(5,095)	-	-	-	-	-	-	-	(5,095)
235	905 CUST ACCTS EXP-MISC	Direct Customer	71	-	-	-	-	-	-	-	71
236	**OTHER O&M CUST ACCTS EXP**		26,925	0	0	-	-	-	-	-	26,925
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	3,599	-	-	-	-	-	-	-	3,599
244	**OTHER O&M CUST SVC & INFO EXP**		3,599	0	0	-	-	-	-	-	3,599
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	75	-	-	-	-	-	-	-	75
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	3,917	-	-	-	-	-	-	-	3,917
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	188	-	-	-	-	-	-	-	188
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		4,181	-	0	-	-	-	-	-	4,181
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	51	31	0	1	0	3	0	1	14
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	357	221	0	10	2	22	0	6	96
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	343	-	343	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	1,369	845	1	38	8	84	1	25	368
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(887)	(548)	(0)	(24)	(5)	(54)	(1)	(16)	(238)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(178)	-	-	-	-	-	-	-	(178)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	4,344	2,681	2	119	27	265	4	79	1,166
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	52,151	32,195	28	1,430	322	3,181	51	943	14,001
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	29	29	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	118	-	118	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	846	522	0	23	5	52	1	15	227
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	345	-	345	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	193	119	0	5	1	12	0	3	52
284	**OTHER O&M A&G EXP**		59,082	36,097	838	1,602	360	3,563	58	1,056	15,508
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		249,768	103,342	27,519	6,451	2,323	22,975	372	6,809	79,977
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(374)	(231)	(0)	(10)	(2)	(23)	(0)	(7)	(100)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	98	61	0	3	1	6	0	2	26

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295	PF O&M-Adjust for COVID impacts	Labor - Function	821	507	0	23	5	50	1	15	220
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	731	451	0	20	5	45	1	13	196
297	PF O&M-Adjust for exec comp	Labor - Function	(936)	(578)	(1)	(26)	(6)	(57)	(1)	(17)	(251)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(68)	(68)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(4,050)	(4,050)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(9,314)	-	(9,314)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	494	-	-	-	-	-	-	-	494
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(182)	(113)	(0)	(5)	(1)	(11)	(0)	(3)	(49)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	485	-	-	-	-	206	-	37	242
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	293	-	-	293	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	742	458	0	20	5	45	1	13	199
311	PF O&M-Annualize non labor O&M	Net Plant - Function	10,480	4,301	0	842	667	1,201	375	399	2,695
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	79	48	0	2	0	5	0	1	21
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	330	-	-	-	-	-	-	-	330
314	PF O&M-Customer growth and usage-Cust	Direct Customer	722	-	-	-	-	-	-	-	722
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	497	-	497	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	41	25	0	1	0	3	0	1	11
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	283	283	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	7,529	-	-	-	-	3,194	-	568	3,767
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	58	-	58	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	5	-	-	-	-	-	-	-	5
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(1,345)	(830)	(1)	(37)	(8)	(82)	(1)	(24)	(361)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(4,438)	(2,739)	(2)	(122)	(27)	(271)	(4)	(80)	(1,191)
324	PF O&M-Update benefits costs	Labor - Function	(129)	(79)	(0)	(4)	(1)	(8)	(0)	(2)	(35)
325	PF O&M-Update fuel costs	Direct Prod Energy	(2,832)	-	(2,832)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(140)	(2,555)	(11,744)	1,001	636	4,303	370	915	6,933
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4,015	-	-	-	555	994	313	198	1,955
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	414	89	0	37	28	56	15	18	170
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	93	33	0	4	3	6	2	2	42
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	864	864	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	54	-	-	54	-	-	-	-	-
332	**PF-O&M MYRP YR1**		5,439	987	0	96	586	1,056	329	218	2,167
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	3,090	-	-	-	427	765	241	152	1,505
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	104	22	0	9	7	14	4	5	43
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	1,035	1,035	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	57	-	-	57	-	-	-	-	-
338	**PF-O&M MYRP YR2**		4,286	1,057	0	67	434	779	244	157	1,548
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		9,725	2,044	0	162	1,020	1,835	574	375	3,715
346	**PF-O&M**		9,585	(511)	(11,744)	1,164	1,656	6,138	944	1,290	10,648
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		259,353	102,831	15,775	7,615	3,979	29,113	1,316	8,099	90,625
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	82,041	82,041	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(607)	(607)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	568	568	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	115	115	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		82,117	82,117	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	7,850	-	-	7,850	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(45)	-	-	(45)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	919	919	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		8,719	919	-	7,800	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	64,094	82	-	-	8,197	14,682	4,616	4,886	31,632
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(561)	(1)	-	-	(72)	(129)	(40)	(43)	(277)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		63,532	81	-	-	8,125	14,553	4,575	4,843	31,355
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	10,483	2,252	2	948	697	1,421	384	465	4,313
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	3	1	0	0	0	0	0	0	1
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		10,486	2,253	2	949	698	1,421	384	465	4,314
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	11,545	4,169	1	522	397	764	221	252	5,219
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	79	-	79	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		11,624	4,169	79	522	397	764	221	252	5,219
395	**DEPRECIATION EXPENSE**		176,478	89,540	81	9,271	9,219	16,739	5,180	5,560	40,888
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	1,382	1,382	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	9,509	9,509	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	126	126	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	437	-	437	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	21,735	-	21,735	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	576	1	-	-	74	132	41	44	284
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	1,028	-	-	-	-	-	-	-	1,028
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(5,991)	(2,428)	(75)	(475)	(376)	(678)	(212)	(226)	(1,521)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	2,300	-	-	-	-	-	-	-	2,300
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		31,102	8,590	22,097	(475)	(303)	(546)	(170)	(182)	2,091
418	**DEPRECIATION AND AMORTIZATION**		207,581	98,130	22,178	8,795	8,917	16,193	5,010	5,379	42,979
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(258)	(56)	(0)	(23)	(17)	(35)	(9)	(11)	(106)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	64	-	-	-	-	-	-	-	64
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	2,353	-	2,353	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	20,237	-	-	-	-	-	-	-	20,237
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	776	167	0	70	52	105	28	34	319
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	7,815	10	-	-	999	1,790	563	596	3,857
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	62	13	0	6	4	8	2	3	26
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	19,051	19,051	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	939	-	-	939	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(126)	(126)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(437)	-	(437)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(655)	(655)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(12)	(0)	-	-	(2)	(3)	(1)	(1)	(6)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	5,991	2,428	75	475	376	678	212	226	1,521
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,038)	(1,038)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	9,748	12	-	-	1,247	2,233	702	743	4,811
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	2,553	549	0	231	170	346	94	113	1,051
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	2,465	890	0	112	85	163	47	54	1,114
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,216	1,216	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	1,185	-	-	1,185	-	-	-	-	-

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(75)	-	-	-	-	(32)	-	(6)	(38)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(87)	-	(87)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(1,048)	(1,048)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	398	-	-	-	-	-	-	-	398
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	204	204	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	6,647	-	6,647	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	10,634	-	-	-	1,470	2,633	828	523	5,180
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	815	815	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1,702	2	-	-	218	390	123	130	840
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(366)	(79)	(0)	(33)	(24)	(50)	(13)	(16)	(150)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(3,070)	(3,070)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1,929	-	-	1,929	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(18,442)	-	(18,442)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(879)	(879)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		70,264	18,388	(9,890)	4,881	4,577	8,228	2,575	2,387	39,117
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	3,658	-	-	-	506	906	285	180	1,782
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	1,148	247	0	104	76	156	42	51	472
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	1,373	496	0	62	47	91	26	30	620
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1,388	1,388	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	803	-	-	803	-	-	-	-	-
464	**PF-D&A MYRP YR1**		8,370	2,130	0	969	629	1,152	353	261	2,875
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	9,910	-	-	-	1,370	2,454	771	488	4,827
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	2,275	489	0	206	151	308	83	101	936
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	1,428	516	0	65	49	95	27	31	645
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	3,674	3,674	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	1,730	-	-	1,730	-	-	-	-	-
470	**PF-D&A MYRP YR2**		19,017	4,678	0	2,001	1,570	2,857	882	620	6,408
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		27,386	6,808	1	2,969	2,200	4,009	1,235	881	9,283
478	**PF-D&A**		97,650	25,197	(9,890)	7,851	6,777	12,237	3,810	3,268	48,401
479	**DEPREC AND AMORT - ADJUSTED**		305,231	123,326	12,289	16,646	15,694	28,429	8,820	8,647	91,380
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	2	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(52)	-	-	-	-	-	-	-	(52)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	45	14	10	2	2	4	1	1	11

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491	408 GEN TAX-LABOR RELATED	Labor - Function	5,348	3,301	3	147	33	326	5	97	1,436
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	17	17	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	55	-	55	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	47	29	0	1	0	3	0	1	13
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	5,024	1,536	1,130	233	192	436	103	131	1,262
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,514)	-	(1,514)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		8,974	4,899	(315)	383	227	769	110	230	2,670
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	16	16	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	15,741	20	-	-	2,013	3,606	1,134	1,200	7,769
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	999	215	0	90	66	135	37	44	411
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	15,836	15,836	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	3,070	-	-	3,070	-	-	-	-	-
514	**PROPERTY TAXES**		35,662	16,087	0	3,161	2,079	3,741	1,170	1,244	8,179
515	**GENERAL TAXES**		44,636	20,986	(315)	3,544	2,307	4,510	1,280	1,474	10,850
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(7)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(7)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(74)	(74)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(0)	(2)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(55)	-	(55)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,086	3	-	-	267	478	150	159	1,030
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	614	132	0	56	41	83	23	27	253
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	320	320	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	255	-	-	255	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(3,943)	(1,206)	(887)	(183)	(151)	(342)	(81)	(103)	(990)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	965	420	0	69	60	108	34	36	237
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	133	82	0	4	1	8	0	2	36
533	**PF-GEN TAX EXCLUDING MYRP**		261	(346)	(944)	197	217	333	125	121	558
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	1	1	0	0	2
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	21	21	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	17	-	-	17	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		42	21	-	17	1	1	0	0	2

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INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	555	-	-	-	77	137	43	27	270
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	58	12	0	5	4	8	2	3	24
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	182	182	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	116	-	-	116	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		910	195	0	121	81	145	45	30	294
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		952	215	0	138	81	146	46	30	296
553	**PF-GEN TAX**		1,213	(131)	(944)	335	298	479	171	151	854
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		45,849	20,855	(1,258)	3,879	2,604	4,989	1,450	1,625	11,704
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	46,878	12,565	714	4,363	3,621	6,577	2,034	1,902	15,100
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(33,278)	(8,920)	(507)	(3,097)	(2,570)	(4,669)	(1,444)	(1,350)	(10,720)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(10,230)	(2,742)	(156)	(952)	(790)	(1,435)	(444)	(415)	(3,295)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		3,370	903	51	314	260	473	146	137	1,085
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	60	16	1	6	5	8	3	2	19
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(208)	(56)	(3)	(19)	(16)	(29)	(9)	(8)	(67)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	28	8	0	3	2	4	1	1	9
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(5)	(1)	(0)	(0)	(0)	(1)	(0)	(0)	(2)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(7)	(2)	(0)	(1)	(1)	(1)	(0)	(0)	(2)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(757)	(203)	(12)	(70)	(58)	(106)	(33)	(31)	(244)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	337	90	5	31	26	47	15	14	109
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	69	18	1	6	5	10	3	3	22
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(2,149)	(576)	(33)	(200)	(166)	(301)	(93)	(87)	(692)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	1,826	489	28	170	141	256	79	74	588
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	304	82	5	28	24	43	13	12	98
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	38,382	10,288	585	3,572	2,965	5,385	1,666	1,558	12,364
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(22)	(6)	(0)	(2)	(2)	(3)	(1)	(1)	(7)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(1,207)	(323)	(18)	(112)	(93)	(169)	(52)	(49)	(389)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	4	1	0	0	0	1	0	0	1
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	291	78	4	27	22	41	13	12	94
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(55)	(15)	(1)	(5)	(4)	(8)	(2)	(2)	(18)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	99	27	2	9	8	14	4	4	32
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	13	4	0	1	1	2	1	1	4

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Dollars in Thousands

Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(44)	(12)	(1)	(4)	(3)	(6)	(2)	(2)	(14)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(18)	(5)	(0)	(2)	(1)	(3)	(1)	(1)	(6)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(18)	(5)	(0)	(2)	(1)	(3)	(1)	(1)	(6)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(589)	(158)	(9)	(55)	(45)	(83)	(26)	(24)	(190)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(494)	(132)	(8)	(46)	(38)	(69)	(21)	(20)	(159)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(55)	(15)	(1)	(5)	(4)	(8)	(2)	(2)	(18)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(71)	(19)	(1)	(7)	(6)	(10)	(3)	(3)	(23)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	63	17	1	6	5	9	3	3	20
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(715)	(192)	(11)	(67)	(55)	(100)	(31)	(29)	(230)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(67)	(18)	(1)	(6)	(5)	(9)	(3)	(3)	(21)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	3,225	865	49	300	249	453	140	131	1,039
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	710	190	11	66	55	100	31	29	229
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	120	32	2	11	9	17	5	5	39
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(25)	(7)	(0)	(2)	(2)	(3)	(1)	(1)	(8)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(358)	(96)	(5)	(33)	(28)	(50)	(16)	(15)	(115)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	56	15	1	5	4	8	2	2	18
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	89	24	1	8	7	13	4	4	29
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	2,037	546	31	190	157	286	88	83	656
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(1,524)	(409)	(23)	(142)	(118)	(214)	(66)	(62)	(491)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	9	3	0	1	1	1	0	0	3
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(1,205)	(323)	(18)	(112)	(93)	(169)	(52)	(49)	(388)
611	**PF-INC TAX EXCLUDING MYRP**		38,126	10,219	581	3,548	2,945	5,349	1,655	1,547	12,281
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(1,081)	(290)	(16)	(101)	(83)	(152)	(47)	(44)	(348)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(2,126)	(570)	(32)	(198)	(164)	(298)	(92)	(86)	(685)
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(3,207)	(860)	(49)	(298)	(248)	(450)	(139)	(130)	(1,033)
616	**PF-INC TAX**		34,919	9,360	532	3,250	2,697	4,899	1,515	1,417	11,248
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		38,288	10,263	584	3,564	2,957	5,372	1,662	1,554	12,334
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		204,486	65,903	4,276	17,576	14,337	26,082	8,054	7,892	60,365
625	**NET INC TAX - FOR TAX CALC**		38,288	10,263	584	3,564	2,957	5,372	1,662	1,554	12,334
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(597)	(422)	-	(34)	(19)	(33)	(11)	(9)	(69)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(76,383)	(31,305)	(2,333)	(5,674)	(4,470)	(8,159)	(2,510)	(2,708)	(19,223)
628	**TAXABLE INCOME - FOR TAX CALC**		165,794	44,439	2,527	15,431	12,806	23,261	7,195	6,728	53,406
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		23.09%	23.09%	23.09%	23.09%	23.09%	23.09%	23.09%	23.09%	23.09%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	38,288	10,263	584	3,564	2,957	5,372	1,662	1,554	12,334
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	1,851	566	416	86	71	161	38	48	465
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		1,851	566	416	86	71	161	38	48	465
637											

Dollars in Thousands

Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(82)	(0)	-	-	(11)	(19)	(6)	(6)	(41)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(159)	(159)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(239)	(239)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(35)	-	-	(35)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(516)	(399)	-	(35)	(11)	(19)	(6)	(6)	(41)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	159	159	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	4	0	-	-	0	1	0	0	2
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	11	11	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		175	170	-	1	0	1	0	0	2
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(39)	(39)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(7)	-	-	-	(1)	(2)	(1)	(0)	(3)
653	**PF-ITC MYRP YR1**		(45)	(39)	-	-	(1)	(2)	(1)	(0)	(3)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(155)	(155)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(56)	-	-	-	(8)	(14)	(4)	(3)	(27)
656	**PF-ITC MYRP YR2**		(211)	(155)	-	-	(8)	(14)	(4)	(3)	(27)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(256)	(193)	-	-	(9)	(16)	(5)	(3)	(31)
662	**PF-ITC**		(81)	(24)	-	1	(8)	(15)	(5)	(3)	(29)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(597)	(422)	-	(34)	(19)	(33)	(11)	(9)	(69)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		686,782	228,872	224,600	19,155	13,867	44,293	6,840	13,841	135,315
667	**NET OPERATING INCOME**		273,444	62,641	(14,447)	26,283	22,626	42,200	12,826	11,753	109,561
668	**OPERATING EXPENSE - ADJUSTED**		857,945	258,688	234,507	31,755	25,287	68,031	13,275	19,965	206,438
669	**NET OPERATING INCOME - ADJUSTED**		204,486	65,903	4,276	17,576	14,337	26,082	8,054	7,892	60,365
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	76,383	31,305	2,333	5,674	4,470	8,159	2,510	2,708	19,223
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	52,647	-	52,647	-	-	-	-	-	-
678	**NUCLEAR FUEL**		52,647	-	52,647	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(26,906)	(26,906)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	2,735,574	2,735,574	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	2,837	2,837	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	2,044	2,044	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		2,713,550	2,713,550	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(256)	-	-	(256)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	52,684	52,684	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	10,727	-	-	10,727	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	433,909	-	-	433,909	-	-	-	-	-
696	**TRANSMISSION PLANT**		497,064	52,684	-	444,380	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	18,770	-	-	-	18,770	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	35,297	-	-	-	35,297	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	333,064	-	-	-	333,064	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	188,081	-	-	-	-	-	-	-	188,081
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	158,033	-	-	-	-	158,033	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	9,682	-	-	-	-	-	-	-	9,682
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	50,661	-	-	-	-	-	-	50,661	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	294,580	-	-	-	-	-	-	-	294,580
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	279,092	-	-	-	-	279,092	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	23,206	-	-	-	-	-	-	-	23,206
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	27,041	-	-	-	-	-	-	27,041	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	39,472	-	-	-	-	-	-	-	39,472
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	9,034	-	-	-	-	9,034	-	-	-

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	19,266	-	-	-	-	-	-	-	19,266
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	4,095	-	-	-	-	-	-	4,095	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	229,983	-	-	-	-	-	-	-	229,983
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	247,270	-	-	-	-	247,270	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	51,337	-	-	-	-	-	-	-	51,337
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	56,057	-	-	-	-	-	-	56,057	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	221,043	-	-	-	-	-	-	-	221,043
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	217,999	-	-	-	-	-	217,999	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	287,441	-	-	-	-	-	-	-	287,441
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	129,904	-	-	-	-	-	-	-	129,904
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	3,876	3,876	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	92,901	-	-	-	-	-	-	92,901	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	77,019	47,547	42	2,112	475	4,698	76	1,392	20,678
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	2,863	2,863	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	132	81	0	4	1	8	0	2	35
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	19,206	-	-	19,206	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	118,917	152	-	-	15,208	27,240	8,564	9,065	58,689
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	17,580	-	-	-	-	-	-	-	17,580
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	18,034	11,133	10	494	111	1,100	18	326	4,842
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	58,946	58,946	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	8,293	-	-	8,293	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	51,349	66	-	-	6,567	11,762	3,698	3,914	25,342
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	57,621	-	-	-	-	-	-	-	57,621
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
793	**ELECTRIC PLANT IN SERVICE**		6,667,757	2,890,897	52	474,489	409,492	738,237	230,354	245,455	1,678,781
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(1,430)	(307)	(0)	(129)	(95)	(194)	(52)	(63)	(588)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(14,124)	(14,124)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(270)	(270)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(598)	(598)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(2,837)	(2,837)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	399,495	511	-	-	51,089	91,511	28,769	30,453	197,161
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	117,572	25,260	21	10,635	7,823	15,934	4,309	5,217	48,373
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	12,327	4,452	1	558	424	816	236	269	5,572
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	61,215	61,215	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	48,785	-	-	48,785	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	134	-	-	134	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		620,268	73,302	21	59,981	59,241	108,068	33,262	35,875	250,518
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	148,246	-	-	-	20,493	36,707	11,540	7,297	72,209
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	11,939	2,565	2	1,080	794	1,618	438	530	4,912
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	11,117	4,014	1	503	382	736	213	243	5,025
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	36,156	36,156	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	31,083	-	-	31,083	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		238,540	42,736	3	32,666	21,669	39,061	12,190	8,070	82,146
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	420,593	-	-	-	58,141	104,142	32,740	20,704	204,866
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	29,424	6,322	5	2,661	1,958	3,988	1,078	1,306	12,106
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	12,298	4,441	1	556	423	814	235	268	5,559
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	91,734	91,734	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	69,673	-	-	69,673	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		623,722	102,497	6	72,891	60,522	108,944	34,054	22,278	222,531
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		862,262	145,233	9	105,557	82,191	148,005	46,244	30,348	304,676
826	**PF-ELEC PLANT IN SVC**		1,482,531	218,534	30	165,538	141,432	256,073	79,506	66,223	555,195
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		8,150,287	3,109,431	81	640,027	550,924	994,310	309,860	311,678	2,233,976
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	12,919	12,919	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(1,124,057)	(1,124,057)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(981)	(981)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(1,105)	(1,105)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(1,113,223)	(1,113,223)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	74	-	-	74	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(15,294)	(15,294)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(3,113)	-	-	(3,113)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(126,035)	-	-	(126,035)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(144,367)	(15,294)	-	(129,074)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(1,068,214)	(1,368)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)
851	**ACCUM RESERVE-DIST**		(1,068,214)	(1,368)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(76,058)	(16,341)	(13)	(6,880)	(5,061)	(10,308)	(2,788)	(3,375)	(31,293)
858	**ACCUM RESERVE-GEN PLT**		(76,061)	(16,342)	(13)	(6,880)	(5,061)	(10,308)	(2,788)	(3,375)	(31,294)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(119,776)	(43,254)	(6)	(5,419)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
863	**ACCUM RESERVE-INT PLT**		(119,776)	(43,254)	(6)	(5,419)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(2,521,642)	(1,189,479)	(20)	(141,372)	(145,787)	(262,932)	(82,005)	(87,417)	(612,629)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	446	96	0	40	30	60	16	20	183
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(7,814)	(10)	-	-	(999)	(1,790)	(563)	(596)	(3,856)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(62)	(13)	(0)	(6)	(4)	(8)	(2)	(3)	(26)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(26,187)	(26,187)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(938)	-	-	(938)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	655	655	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	6	6	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	7	7	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	1,105	1,105	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(39,815)	(51)	-	-	(5,092)	(9,120)	(2,867)	(3,035)	(19,650)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(7,817)	(1,679)	(1)	(707)	(520)	(1,059)	(287)	(347)	(3,216)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(13,851)	(5,002)	(1)	(627)	(476)	(917)	(265)	(302)	(6,261)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(89,721)	(89,721)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(5,741)	-	-	(5,741)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	96	-	-	96	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(189,631)	(120,795)	(2)	(7,882)	(7,062)	(12,835)	(3,967)	(4,263)	(32,825)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1,582)	-	-	-	(219)	(392)	(123)	(78)	(771)

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(441)	(95)	(0)	(40)	(29)	(60)	(16)	(20)	(181)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(686)	(248)	(0)	(31)	(24)	(45)	(13)	(15)	(310)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(532)	(532)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(348)	-	-	(348)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(3,589)	(874)	(0)	(419)	(272)	(497)	(152)	(112)	(1,262)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(8,183)	-	-	-	(1,131)	(2,026)	(637)	(403)	(3,986)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(2,242)	(482)	(0)	(203)	(149)	(304)	(82)	(99)	(922)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(2,063)	(745)	(0)	(93)	(71)	(137)	(39)	(45)	(933)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(3,155)	(3,155)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(1,626)	-	-	(1,626)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(17,270)	(4,382)	(1)	(1,922)	(1,351)	(2,467)	(759)	(547)	(5,841)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(20,858)	(5,256)	(1)	(2,341)	(1,623)	(2,964)	(911)	(660)	(7,103)
901	**PF-ACCUM DEPR**		(210,489)	(126,051)	(3)	(10,223)	(8,685)	(15,798)	(4,878)	(4,923)	(39,928)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(2,732,130)	(1,315,530)	(22)	(151,596)	(154,472)	(278,731)	(86,884)	(92,340)	(652,557)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	5,342	2,165	67	424	335	605	189	201	1,356
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	1,882	763	24	149	118	213	66	71	478
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(11,360)	(4,603)	(143)	(901)	(713)	(1,286)	(401)	(428)	(2,884)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	51,927	21,042	651	4,120	3,261	5,878	1,835	1,954	13,185
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	9,865	3,997	124	783	620	1,117	349	371	2,505
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(653,790)	(264,928)	(8,203)	(51,870)	(41,062)	(74,010)	(23,099)	(24,608)	(166,011)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(596,134)	(241,565)	(7,479)	(47,295)	(37,441)	(67,483)	(21,062)	(22,438)	(151,371)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	1,082	438	14	86	68	122	38	41	275
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	2,087	-	2,087	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(9,451)	-	-	-	-	-	-	-	(9,451)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(166)	(36)	(0)	(15)	(11)	(22)	(6)	(7)	(68)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,666)	(1,666)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(3,992)	(1,618)	(50)	(317)	(251)	(452)	(141)	(150)	(1,014)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	35	-	-	-	-	15	-	3	18
926	PF ADIT-Amortize Customer Connect	Direct Customer	527	-	-	-	-	-	-	-	527
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(239)	(239)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(6,208)	-	(6,208)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(4,966)	-	-	-	(687)	(1,230)	(387)	(244)	(2,419)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	11	-	11	-	-	-	-	-	-

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Dollars in Thousands

Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	670	670	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(862)	(354)	(0)	(69)	(55)	(99)	(31)	(33)	(222)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	6,818	-	6,818	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(16,319)	(2,803)	2,672	(315)	(935)	(1,665)	(526)	(392)	(12,354)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(612,453)	(244,368)	(4,807)	(47,611)	(38,376)	(69,148)	(21,589)	(22,830)	(163,725)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	63,146	38,983	34	1,731	389	3,851	62	1,141	16,953
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(35)	(0)	-	-	(4)	(8)	(3)	(3)	(17)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(195)	(42)	(0)	(18)	(13)	(26)	(7)	(9)	(80)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(6,765)	(4,176)	(4)	(185)	(42)	(413)	(7)	(122)	(1,816)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(20,270)	(8,214)	(254)	(1,608)	(1,273)	(2,295)	(716)	(763)	(5,147)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(56,661)	(56,661)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(20,781)	(30,111)	(224)	(80)	(943)	1,110	(670)	245	9,893
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	21,917	-	21,917	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	4,771	-	4,771	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		26,689	-	26,689	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	28,721	37	-	-	3,673	6,579	2,068	2,189	14,175
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	68,590	68,590	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	5,054	-	-	5,054	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	47	-	47	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	11,520	-	11,520	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		113,932	68,627	11,566	5,054	3,673	6,579	2,068	2,189	14,175
964	**MATERIALS AND SUPPLIES**		140,620	68,627	38,255	5,054	3,673	6,579	2,068	2,189	14,175
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(542)	-	(542)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(11,520)	-	(11,520)	-	-	-	-	-	-
968	**PF-M&S**		(12,062)	-	(12,062)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		128,558	68,627	26,193	5,054	3,673	6,579	2,068	2,189	14,175
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,467	-	1,467	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	2,821	-	2,821	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	62,602	25,368	785	4,967	3,932	7,087	2,212	2,356	15,896
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	10,901	4,750	0	784	678	1,222	382	406	2,679
979	182 ORA-MISC PROD REL	Direct Prod Demand	871	871	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	304	187	0	8	2	19	0	5	82

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Line	Description	Function Allocator	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
981	182 ORA-NET PLNT REL	Net Plant w NF - Function	21,684	8,787	272	1,720	1,362	2,455	766	816	5,506
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	12,766	12,766	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	3,540	3,540	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	27,354	-	-	-	-	-	-	-	27,354
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	7,964	7,964	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	20,319	-	-	-	-	-	-	-	20,319
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	770	-	770	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(5,479)	-	(5,479)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	1,185	1,185	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	587	1	-	-	75	134	42	45	290
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(17)	(4)	(0)	(1)	(1)	(2)	(1)	(1)	(7)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	184	0	-	-	24	42	13	14	91
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1,240	-	1,240	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	5,046	3,115	3	138	31	308	5	91	1,355
1006	186 MDD-MISC PROD REL	Direct Prod Demand	558	558	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	346	140	4	27	22	39	12	13	88
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(849)	-	-	(849)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(3,969)	(1,608)	(50)	(315)	(249)	(449)	(140)	(149)	(1,008)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(846)	(846)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(12)	(0)	-	-	(2)	(3)	(1)	(1)	(6)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(104)	(22)	(0)	(9)	(7)	(14)	(4)	(5)	(43)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1,175)	-	(1,175)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(5,947)	(3,672)	(3)	(163)	(37)	(363)	(6)	(108)	(1,597)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(55)	(55)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(12,515)	(12,515)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(504)	-	(504)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(7,964)	(7,964)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(7,925)	(3,211)	(99)	(629)	(498)	(897)	(280)	(298)	(2,012)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(10,421)	-	(10,421)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(10,181)	-	(10,181)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(990)	(401)	(12)	(79)	(62)	(112)	(35)	(37)	(251)
1029	**WORKING CAPITAL - OTHER**		113,412	38,789	(20,562)	5,600	5,270	9,465	2,966	3,148	68,735

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(15,458)	-	-	-	-	-	-	-	(15,458)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(15,458)	-	-	-	-	-	-	-	(15,458)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	26,211	10,742	801	1,947	1,534	2,800	861	929	6,596
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		26,211	10,742	801	1,947	1,534	2,800	861	929	6,596
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	9,656	3,957	295	717	565	1,031	317	342	2,430
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	5,992	2,456	183	445	351	640	197	212	1,508
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		15,648	6,413	478	1,162	916	1,672	514	555	3,938
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	44	18	1	3	3	5	1	2	11
1047	**WORKING CAPITAL - REQ BANK BALANCE**		44	18	1	3	3	5	1	2	11
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	44,855	27,691	24	1,230	277	2,736	44	811	12,043
1051	254 ORL-SFAS 158	Labor - Function	1	1	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		44,856	27,691	24	1,230	277	2,736	44	811	12,043
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(276,104)	(111,882)	(3,464)	(21,905)	(17,341)	(31,255)	(9,755)	(10,392)	(70,108)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(276,104)	(111,882)	(3,464)	(21,905)	(17,341)	(31,255)	(9,755)	(10,392)	(70,108)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	54,136	-	54,136	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		54,136	-	54,136	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	71,251	71,251	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(3,123)	(3,123)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		68,128	68,128	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		30,873	39,900	31,415	(11,962)	(9,342)	(14,579)	(5,368)	(4,947)	5,757
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	3,809	1,561	116	283	223	407	125	135	959
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(8,940)	-	(8,940)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(691)	(301)	(0)	(50)	(43)	(77)	(24)	(26)	(170)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	7,967	3,228	100	632	500	902	281	300	2,023
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(2,750)	(2,750)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(705)	-	(705)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(3,345)	(3,345)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(259)	-	(259)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(176)	(109)	(0)	(5)	(1)	(11)	(0)	(3)	(47)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(3,717)	-	-	-	-	-	-	-	(3,717)
1082	PF WC-Adjust for COVID impacts	Direct Customer	40,475	-	-	-	-	-	-	-	40,475
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	597	-	-	597	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	7,134	7,134	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	145	145	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	503	-	503	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	5,479	-	5,479	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	7,065	-	7,065	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(151)	-	-	-	-	(64)	-	(11)	(75)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	3,690	1,514	0	297	235	423	132	141	949
1091	PF WC-Amortize Customer Connect	Direct Customer	(2,258)	-	-	-	-	-	-	-	(2,258)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	1,022	1,022	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	26,587	-	26,587	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	21,268	-	-	-	2,940	5,266	1,656	1,047	10,360
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(47)	-	(47)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(2,871)	(2,871)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(29,199)	-	(29,199)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		70,632	5,228	700	1,754	3,854	6,846	2,170	1,582	48,498
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	10	10	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	1
1102	**PF-WORKING CAPITAL MYRP YR1**		11	10	-	-	0	0	0	0	1
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	97	97	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	28	-	-	-	4	7	2	1	14
1105	**PF-WORKING CAPITAL MYRP YR2**		125	97	-	-	4	7	2	1	14
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		136	107	-	-	4	7	2	1	14
1111	**PF-WORKING CAPITAL**		70,768	5,335	700	1,754	3,858	6,853	2,172	1,584	48,512
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		101,641	45,234	32,115	(10,208)	(5,484)	(7,726)	(3,196)	(3,364)	54,269
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		3,753,340	1,538,268	114,646	278,833	219,653	400,931	123,317	133,087	944,605
1120											
1121	**PF-RATEBASE**		1,314,430	95,015	(8,663)	156,754	135,670	245,463	76,273	62,492	551,425
1122	**RATE BASE - ADJUSTED**		5,067,770	1,633,284	105,983	435,587	355,323	646,394	199,590	195,579	1,496,030
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	23,265	14,363	13	638	143	1,419	23	421	6,246

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	7,761	-	-	-	-	-	-	-	7,761
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	2,070	-	-	-	-	-	-	-	2,070
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	12,604	19	-	-	432	4,271	69	1,266	6,548
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	42,974	42,974	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	2,420	-	-	-	-	-	-	-	2,420
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	2,188	231	38	1,920	-	-	-	-	-
1134	**LABOR ALLOCATION**		93,282	57,587	51	2,557	575	5,690	92	1,686	25,044

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		496,363	185,647	99,709	24,092	15,977	36,502	8,658	7,137	118,641
4											
5	**FUEL USED IN ELECTRIC GENERATION**		83,820	-	83,820	-	-	-	-	-	-
6	**PURCHASED POWER**		1,307	666	641	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		110,169	53,864	7,033	3,131	1,345	9,841	445	1,850	32,661
8	**DEPRECIATION AND AMORTIZATION**		133,852	64,756	5,630	6,847	5,307	9,613	2,982	1,907	36,809
9	**GENERAL TAXES**		20,344	10,972	(574)	1,603	885	1,696	492	335	4,935
10	**INTEREST ON CUSTOMER DEPOSITS**		611	230	123	30	20	43	10	9	147
11	**NET INC TAXES**		50,289	17,323	880	4,538	3,089	5,612	1,735	1,113	15,998
12	**AMORT OF INVESTMENT TAX CREDIT**		(288)	(221)	-	(14)	(6)	(11)	(4)	(2)	(29)
13	**NET OPERATING INCOME**		96,259	38,058	2,158	7,957	5,337	9,707	2,997	1,925	28,120
14											
15	**NUCLEAR FUEL**		24,122	-	24,122	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		3,533,853	1,631,828	37	263,266	186,323	336,235	104,772	66,716	944,674
17	**ACCUM DEPR & AMORT**		(1,223,510)	(690,507)	(10)	(62,357)	(52,248)	(94,263)	(29,384)	(18,703)	(276,039)
18	**ACCUM DEF INCOME TAXES**		(267,387)	(128,235)	(2,203)	(19,584)	(12,980)	(23,385)	(7,301)	(4,640)	(69,058)
19	**OPERATING RESERVES**		(12,883)	(15,787)	(103)	(33)	(319)	375	(227)	62	3,148
20	**MATERIALS AND SUPPLIES**		60,778	35,970	12,001	2,079	1,242	2,225	700	442	6,120
21	**WORKING CAPITAL**		52,455	23,674	14,737	(4,199)	(1,856)	(2,614)	(1,082)	(527)	24,322
22	**RATE BASE**		2,167,428	856,943	48,582	179,173	120,163	218,573	67,478	43,350	633,166
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%	4.44%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	490,360	184,182	98,478	23,909	15,680	34,852	8,175	6,981	118,102
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		490,360	184,182	98,478	23,909	15,680	34,852	8,175	6,981	118,102
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	(12,573)	(4,723)	(2,525)	(613)	(402)	(894)	(210)	(179)	(3,028)
34	PF REV-Customer growth and usage	Function Revenue - Function	3,142	1,180	631	153	100	223	52	45	757
35	PF REV-Normalize for weather	Function Revenue - Function	(461)	(173)	(93)	(22)	(15)	(33)	(8)	(7)	(111)
36	**PF-SALES OF ELECTRICITY**		(9,892)	(3,716)	(1,987)	(482)	(316)	(703)	(165)	(141)	(2,382)
37	**SALES OF ELECTRICITY - ADJUSTED**		480,468	180,467	96,491	23,427	15,364	34,149	8,010	6,841	115,720
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		480,468	180,467	96,491	23,427	15,364	34,149	8,010	6,841	115,720
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	(12,573)	(4,723)	(2,525)	(613)	(402)	(894)	(210)	(179)	(3,028)
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		(12,573)	(4,723)	(2,525)	(613)	(402)	(894)	(210)	(179)	(3,028)
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		477,787	179,460	95,953	23,296	15,278	33,958	7,965	6,802	115,074
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		477,787	179,460	95,953	23,296	15,278	33,958	7,965	6,802	115,074
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(617)	-	(617)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	2,065	-	2,065	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	484	-	484	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	67	-	67	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,040	1,040	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	3,345	1,643	0	252	164	296	92	59	838
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(69)	-	(69)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	363	136	73	18	12	26	6	5	87
67	451 MISC SERVICE REVENUES	Direct Customer	370	-	-	-	-	-	-	-	370
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	2,854	-	-	-	-	1,225	-	217	1,411
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	1,882	-	-	-	516	750	604	6	6
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	925	654	1	23	4	42	1	8	193
73	454 RENT-REAL ESTATE	Labor - Function	310	219	0	8	1	14	0	3	65
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	868	614	0	21	4	39	1	7	181
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	320	-	-	320	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	112	0	-	-	13	23	7	5	64
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	213	-	213	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	129	-	-	129	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	480	-	480	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(1,991)	(1,991)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(3,256)	-	(3,256)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		9,840	2,259	(559)	773	714	2,414	712	310	3,217
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1,578	593	317	77	50	112	26	22	380
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,719	1,923	1	67	12	123	2	23	568
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(414)	-	(414)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(3,345)	(1,643)	(0)	(252)	(164)	(296)	(92)	(59)	(838)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	58	58	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	1,991	1,991	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	3,985	-	3,985	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(728)	-	(728)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(405)	-	-	-	-	-	-	-	(405)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	617	-	617	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		6,055	2,921	3,777	(108)	(101)	(61)	(64)	(13)	(296)
102	**OTHER OPERATING REVENUE - ADJUSTED**		15,895	5,181	3,218	665	613	2,353	647	297	2,921
103											
104	**ELECTRIC OPERATING REVENUE**		500,201	186,442	97,919	24,682	16,395	37,266	8,887	7,291	121,319
105	**PF-ELECTRIC OPERATING REVENUE**		(3,837)	(794)	1,790	(590)	(418)	(764)	(229)	(154)	(2,679)
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		496,363	185,647	99,709	24,092	15,977	36,502	8,658	7,137	118,641
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		496,363	185,647	99,709	24,092	15,977	36,502	8,658	7,137	118,641
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	193	-	193	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	62,292	-	62,292	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	2,085	-	2,085	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	13,445	-	13,445	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	59	-	59	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		78,067	-	78,067	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(193)	-	(193)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,078)	-	(2,078)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	623	-	623	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(88)	-	(88)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	80,273	-	80,273	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(72,786)	-	(72,786)	-	-	-	-	-	-
134	**PF-FUEL**		5,752	-	5,752	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		83,820	-	83,820	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	2,806	2,806	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	18,796	-	18,796	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(16,794)	-	(16,794)	-	-	-	-	-	-
146	**PURCHASED POWER**		4,804	2,805	1,999	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3	-	3	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(2,139)	(2,139)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(1,361)	-	(1,361)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(3,497)	(2,139)	(1,358)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		1,307	666	641	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	32,163	32,163	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2,108	2,108	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4,213	-	4,213	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	7,965	-	7,965	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	616	616	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	18	18	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		47,086	34,906	12,181	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	44	-	44	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	1,946	-	-	1,946	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	306	306	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	49	-	-	49	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		2,344	306	44	1,995	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	106	1	-	-	6	16	-	4	80
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	490	3	-	-	27	73	-	17	370
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	3,889	26	-	-	218	575	-	132	2,938
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(514)	(3)	-	-	(29)	(76)	-	(17)	(389)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	3	0	-	-	0	0	-	0	2
194	**OTHER O&M DISTR EXP-580-581, 588-589**		3,974	27	-	-	222	588	-	134	3,002
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	155	-	-	-	155	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	94	-	-	-	-	41	-	7	47
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	935	-	-	-	-	370	-	87	479
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	1,569	-	-	-	-	-	-	-	1,569
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	19	19	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		2,773	19	-	-	155	410	-	94	2,095
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	146	0	-	-	3	58	1	11	73
207	**OTHER O&M DISTR EXP-590**		146	0	-	-	3	58	1	11	73
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	274	-	-	-	274	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	8,314	-	-	-	-	3,569	-	634	4,111
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	3,739	-	-	-	-	1,605	-	285	1,849
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	803	-	-	-	-	317	-	74	411
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	199	-	-	-	-	-	100	-	99
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	332	-	-	-	-	-	-	-	332
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	80	0	-	-	9	16	5	3	45
220	**OTHER O&M DISTR EXP-591-598**		13,739	0	-	-	283	5,508	105	996	6,847
221	**OTHER O&M DISTR EXP**		20,632	46	-	-	664	6,564	106	1,235	12,017
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	20	-	-	-	-	-	-	-	20
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	107	-	-	-	-	-	-	-	107
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1,904)	-	-	-	-	-	-	-	(1,904)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	9,259	-	-	-	-	-	-	-	9,259
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	3,073	-	-	-	-	-	-	-	3,073
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1,683)	-	-	-	-	-	-	-	(1,683)
235	905 CUST ACCTS EXP-MISC	Direct Customer	24	-	-	-	-	-	-	-	24
236	**OTHER O&M CUST ACCTS EXP**		8,893	0	0	-	-	-	-	-	8,893
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1,189	-	-	-	-	-	-	-	1,189
244	**OTHER O&M CUST SVC & INFO EXP**		1,189	0	0	-	-	-	-	-	1,189
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	25	-	-	-	-	-	-	-	25
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1,294	-	-	-	-	-	-	-	1,294
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	62	-	-	-	-	-	-	-	62
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1,381	-	0	-	-	-	-	-	1,381
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	23	16	0	1	0	1	0	0	5
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	164	116	0	4	1	7	0	1	34
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	156	-	156	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	626	443	0	15	3	28	0	5	131
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(406)	(287)	(0)	(10)	(2)	(18)	(0)	(3)	(85)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(59)	-	-	-	-	-	-	-	(59)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,987	1,405	1	49	9	90	1	17	415
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	23,862	16,874	13	588	109	1,076	17	202	4,983
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	15	15	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	54	-	54	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	387	274	0	10	2	17	0	3	81
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	158	-	158	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	88	62	0	2	0	4	0	1	18
284	**OTHER O&M A&G EXP**		27,058	18,920	383	659	122	1,205	20	227	5,523
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		108,583	54,177	12,607	2,654	786	7,769	126	1,462	29,002
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(171)	(121)	(0)	(4)	(1)	(8)	(0)	(1)	(36)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	45	32	0	1	0	2	0	0	9

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295	PF O&M-Adjust for COVID impacts	Labor - Function	376	266	0	9	2	17	0	3	78
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	334	236	0	8	2	15	0	3	70
297	PF O&M-Adjust for exec comp	Labor - Function	(428)	(303)	(0)	(11)	(2)	(19)	(0)	(4)	(89)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2,123)	(2,123)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(4,267)	-	(4,267)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(63)	-	(63)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	163	-	-	-	-	-	-	-	163
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(83)	(59)	(0)	(2)	(0)	(4)	(0)	(1)	(17)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	162	-	-	-	-	70	-	12	80
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	121	-	-	121	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	339	240	0	8	2	15	0	3	71
311	PF O&M-Annualize non labor O&M	Net Plant - Function	4,594	2,257	0	346	225	406	127	81	1,152
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	(17)	(12)	(0)	(0)	(0)	(1)	(0)	(0)	(4)
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	(74)	-	-	-	-	-	-	-	(74)
314	PF O&M-Customer growth and usage-Cust	Direct Customer	68	-	-	-	-	-	-	-	68
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	62	-	62	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	4	3	0	0	0	0	0	0	1
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	148	148	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	2,516	-	-	-	-	1,080	-	192	1,244
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	2	-	-	-	-	-	-	-	2
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(615)	(435)	(0)	(15)	(3)	(28)	(0)	(5)	(128)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(2,030)	(1,436)	(1)	(50)	(9)	(92)	(1)	(17)	(424)
324	PF O&M-Update benefits costs	Labor - Function	(59)	(42)	(0)	(1)	(0)	(3)	(0)	(0)	(12)
325	PF O&M-Update fuel costs	Direct Prod Energy	(1,290)	-	(1,290)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,341)	(1,384)	(5,575)	410	215	1,452	125	265	2,151
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,491	-	-	-	188	336	106	67	796
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	167	47	0	15	9	19	5	4	68
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	39	18	0	2	1	2	1	0	15
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	453	453	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	22	-	-	22	-	-	-	-	-
332	**PF-O&M MYRP YR1**		2,172	517	0	39	198	357	111	71	878
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,148	-	-	-	144	259	81	51	612
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	42	12	0	4	2	5	1	1	17
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	542	542	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	23	-	-	23	-	-	-	-	-
338	**PF-O&M MYRP YR2**		1,756	554	0	27	147	263	83	52	629
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		3,927	1,071	0	67	345	620	194	123	1,507
346	**PF-O&M**		1,587	(313)	(5,575)	477	560	2,072	319	388	3,659
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		110,169	53,864	7,033	3,131	1,345	9,841	445	1,850	32,661
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	43,001	43,001	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(318)	(318)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	298	298	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	176	176	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		43,156	43,156	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	3,229	-	-	3,229	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	482	482	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		3,690	482	-	3,208	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	23,985	43	-	-	2,772	4,965	1,561	986	13,657
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(210)	(0)	-	-	(24)	(43)	(14)	(9)	(120)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		23,775	43	-	-	2,748	4,922	1,547	977	13,538
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	4,225	1,181	1	390	236	480	130	95	1,713
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	1
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		4,227	1,181	1	390	236	481	130	95	1,714
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	4,803	2,185	0	215	134	259	75	51	1,884
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	36	-	36	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		4,839	2,185	36	215	134	259	75	51	1,884
395	**DEPRECIATION EXPENSE**		79,686	47,047	37	3,813	3,118	5,661	1,752	1,123	17,135
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	724	724	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	4,984	4,984	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	66	66	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	199	-	199	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	9,959	-	9,959	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	216	0	-	-	25	45	14	9	123
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	339	-	-	-	-	-	-	-	339
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(2,628)	(1,274)	(34)	(196)	(127)	(229)	(72)	(46)	(650)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	1,595	-	-	-	-	-	-	-	1,595
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		15,455	4,501	10,123	(196)	(102)	(185)	(58)	(37)	1,407
418	**DEPRECIATION AND AMORTIZATION**		95,141	51,548	10,160	3,618	3,016	5,476	1,694	1,086	18,543
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(104)	(29)	(0)	(10)	(6)	(12)	(3)	(2)	(42)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	44	-	-	-	-	-	-	-	44
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	1,078	-	1,078	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	6,684	-	-	-	-	-	-	-	6,684
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	313	87	0	29	17	36	10	7	127
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	2,925	5	-	-	338	605	190	120	1,665
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	25	7	0	2	1	3	1	1	10
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	9,985	9,985	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	386	-	-	386	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(66)	(66)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(199)	-	(199)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(343)	(343)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(5)	(0)	-	-	(1)	(1)	(0)	(0)	(3)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	2,628	1,274	34	196	127	229	72	46	650
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(544)	(544)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	3,648	7	-	-	422	755	237	150	2,077
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	1,029	288	0	95	57	117	32	23	417
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,026	467	0	46	29	55	16	11	402
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	638	638	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	488	-	-	488	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(25)	-	-	-	-	(11)	-	(2)	(12)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(549)	(549)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	131	-	-	-	-	-	-	-	131
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	107	107	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	3,045	-	3,045	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	3,950	-	-	-	497	890	280	177	2,107
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	427	427	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	637	1	-	-	74	132	41	26	363
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(147)	(41)	(0)	(14)	(8)	(17)	(5)	(3)	(60)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(1,609)	(1,609)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	793	-	-	793	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(8,449)	-	(8,449)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(461)	(461)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		27,431	9,640	(4,530)	2,008	1,548	2,782	870	552	14,562
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,359	-	-	-	171	306	96	61	725
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	463	129	0	43	26	53	14	10	188
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	571	260	0	26	16	31	9	6	224
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	727	727	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	330	-	-	330	-	-	-	-	-
464	**PF-D&A MYRP YR1**		3,450	1,116	0	399	213	390	119	77	1,137
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	3,681	-	-	-	463	829	260	165	1,964
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	917	256	0	85	51	104	28	21	372
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	594	270	0	27	17	32	9	6	233
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	1,925	1,925	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	712	-	-	712	-	-	-	-	-
470	**PF-D&A MYRP YR2**		7,829	2,452	0	823	531	966	298	192	2,568
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		11,280	3,568	0	1,221	744	1,355	417	269	3,705
478	**PF-D&A**		38,711	13,208	(4,530)	3,229	2,291	4,137	1,287	821	18,267
479	**DEPREC AND AMORT - ADJUSTED**		133,852	64,756	5,630	6,847	5,307	9,613	2,982	1,907	36,809
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	24	9	5	1	1	2	0	0	6

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	2,447	1,730	1	60	11	110	2	21	511
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	9	9	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	25	-	25	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	22	15	0	1	0	1	0	0	5
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	2,626	986	527	128	84	187	44	37	632
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(694)	-	(694)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		4,443	2,751	(135)	190	96	300	46	59	1,137
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	9	9	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	5,890	11	-	-	681	1,219	383	242	3,354
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	403	112	0	37	22	46	12	9	163
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	8,300	8,300	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,263	-	-	1,263	-	-	-	-	-
514	**PROPERTY TAXES**		15,865	8,432	0	1,300	703	1,265	396	251	3,517
515	**GENERAL TAXES**		20,307	11,182	(135)	1,490	799	1,565	442	310	4,654
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(39)	(39)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(1)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	781	1	-	-	90	162	51	32	445
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	247	69	0	23	14	28	8	6	100
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	168	168	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	105	-	-	105	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(2,061)	(774)	(414)	(100)	(66)	(146)	(34)	(29)	(496)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	427	221	0	29	20	37	11	7	102
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	61	43	0	2	0	3	0	1	13
533	**PF-GEN TAX EXCLUDING MYRP**		(355)	(323)	(440)	56	58	82	35	16	161
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	1
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	11	11	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	7	-	-	7	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		19	11	-	7	0	0	0	0	1

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	206	-	-	-	26	46	15	9	110
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	23	6	0	2	1	3	1	1	9
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	95	95	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	48	-	-	48	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		372	102	0	50	27	49	15	10	119
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		392	113	0	57	27	49	15	10	120
553	**PF-GEN TAX**		36	(211)	(440)	113	86	131	51	26	281
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		20,344	10,972	(574)	1,603	885	1,696	492	335	4,935
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	37,254	12,833	652	3,362	2,289	4,157	1,285	825	11,851
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(26,446)	(9,110)	(463)	(2,387)	(1,625)	(2,951)	(912)	(585)	(8,413)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(8,130)	(2,801)	(142)	(734)	(499)	(907)	(281)	(180)	(2,586)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		2,678	922	47	242	165	299	92	59	852
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(467)	(161)	(8)	(42)	(29)	(52)	(16)	(10)	(149)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	1,629	561	29	147	100	182	56	36	518
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(219)	(75)	(4)	(20)	(13)	(24)	(8)	(5)	(70)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	42	14	1	4	3	5	1	1	13
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	57	19	1	5	3	6	2	1	18
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	5,917	2,038	104	534	364	660	204	131	1,882
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(2,634)	(907)	(46)	(238)	(162)	(294)	(91)	(58)	(838)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(539)	(186)	(9)	(49)	(33)	(60)	(19)	(12)	(171)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	16,801	5,787	294	1,516	1,032	1,875	580	372	5,345
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(14,274)	(4,917)	(250)	(1,288)	(877)	(1,593)	(492)	(316)	(4,541)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	242	83	4	22	15	27	8	5	77
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	30,502	10,507	534	2,753	1,874	3,404	1,052	675	9,703
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	174	60	3	16	11	19	6	4	55
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	9,434	3,250	165	851	580	1,053	325	209	3,001
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(28)	(10)	(0)	(3)	(2)	(3)	(1)	(1)	(9)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(2,274)	(783)	(40)	(205)	(140)	(254)	(78)	(50)	(723)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	429	148	8	39	26	48	15	9	137
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(778)	(268)	(14)	(70)	(48)	(87)	(27)	(17)	(247)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(105)	(36)	(2)	(9)	(6)	(12)	(4)	(2)	(33)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	348	120	6	31	21	39	12	8	111
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	140	48	2	13	9	16	5	3	45
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	140	48	2	13	9	16	5	3	45
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	25	9	0	2	2	3	1	1	8
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	4,604	1,586	81	415	283	514	159	102	1,465
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	3,864	1,331	68	349	237	431	133	86	1,229
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	427	147	7	39	26	48	15	9	136
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	558	192	10	50	34	62	19	12	178
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(493)	(170)	(9)	(44)	(30)	(55)	(17)	(11)	(157)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	5,594	1,927	98	505	344	624	193	124	1,780
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	521	179	9	47	32	58	18	12	166
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(25,220)	(8,688)	(441)	(2,276)	(1,549)	(2,814)	(870)	(558)	(8,023)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(5,551)	(1,912)	(97)	(501)	(341)	(619)	(192)	(123)	(1,766)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(937)	(323)	(16)	(85)	(58)	(105)	(32)	(21)	(298)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	194	67	3	17	12	22	7	4	62
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	2,803	965	49	253	172	313	97	62	892
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(439)	(151)	(8)	(40)	(27)	(49)	(15)	(10)	(140)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(697)	(240)	(12)	(63)	(43)	(78)	(24)	(15)	(222)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(15,929)	(5,487)	(279)	(1,437)	(979)	(1,778)	(550)	(353)	(5,067)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(668)	(230)	(12)	(60)	(41)	(75)	(23)	(15)	(213)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(74)	(25)	(1)	(7)	(5)	(8)	(3)	(2)	(24)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	9,422	3,246	165	850	579	1,052	325	209	2,997
611	**PF-INC TAX EXCLUDING MYRP**		22,537	7,763	394	2,034	1,384	2,515	778	499	7,169
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	8,451	2,911	148	763	519	943	292	187	2,688
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	16,623	5,726	291	1,500	1,021	1,855	574	368	5,288
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		25,074	8,637	439	2,263	1,540	2,798	865	555	7,976
616	**PF-INC TAX**		47,611	16,401	833	4,297	2,925	5,313	1,643	1,054	15,146
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		50,289	17,323	880	4,538	3,089	5,612	1,735	1,113	15,998
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		96,259	38,058	2,158	7,957	5,337	9,707	2,997	1,925	28,120
625	**NET INC TAX - FOR TAX CALC**		50,289	17,323	880	4,538	3,089	5,612	1,735	1,113	15,998
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(288)	(221)	-	(14)	(6)	(11)	(4)	(2)	(29)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(33,815)	(16,426)	(1,070)	(2,334)	(1,512)	(2,759)	(849)	(547)	(8,318)
628	**TAXABLE INCOME - FOR TAX CALC**		112,445	38,734	1,968	10,147	6,908	12,549	3,880	2,489	35,771
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		44.72%	44.72%	44.72%	44.72%	44.72%	44.72%	44.72%	44.72%	44.72%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	50,289	17,323	880	4,538	3,089	5,612	1,735	1,113	15,998
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	611	230	123	30	20	43	10	9	147
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		611	230	123	30	20	43	10	9	147
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(31)	(0)	-	-	(4)	(6)	(2)	(1)	(18)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(83)	(83)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(14)	-	-	(14)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(254)	(209)	-	(14)	(4)	(6)	(2)	(1)	(18)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	83	83	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	0	1
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		91	89	-	0	0	0	0	0	1
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(3)	-	-	-	(0)	(1)	(0)	(0)	(1)
653	**PF-ITC MYRP YR1**		(23)	(20)	-	-	(0)	(1)	(0)	(0)	(1)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(81)	(81)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(21)	-	-	-	(3)	(5)	(1)	(1)	(11)
656	**PF-ITC MYRP YR2**		(102)	(81)	-	-	(3)	(5)	(1)	(1)	(11)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(125)	(101)	-	-	(3)	(5)	(2)	(1)	(12)
662	**PF-ITC**		(34)	(12)	-	0	(3)	(5)	(2)	(1)	(12)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(288)	(221)	-	(14)	(6)	(11)	(4)	(2)	(29)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		309,937	120,655	102,869	8,019	4,782	15,146	2,363	2,924	53,181
667	**NET OPERATING INCOME**		190,263	65,787	(4,950)	16,664	11,613	22,120	6,524	4,367	68,139
668	**OPERATING EXPENSE - ADJUSTED**		400,104	147,589	97,552	16,134	10,640	26,795	5,661	5,212	90,521
669	**NET OPERATING INCOME - ADJUSTED**		96,259	38,058	2,158	7,957	5,337	9,707	2,997	1,925	28,120
670	CHECK TOTAL		0	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	33,815	16,426	1,070	2,334	1,512	2,759	849	547	8,318
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	24,122	-	24,122	-	-	-	-	-	-
678	**NUCLEAR FUEL**		24,122	-	24,122	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(14,102)	(14,102)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,433,815	1,433,815	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,487	1,487	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	3,133	3,133	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		1,424,332	1,424,332	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(105)	-	-	(105)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	27,613	27,613	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	4,412	-	-	4,412	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	178,483	-	-	178,483	-	-	-	-	-
696	**TRANSMISSION PLANT**		210,403	27,613	-	182,790	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	6,344	-	-	-	6,344	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	11,930	-	-	-	11,930	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	100	-	-	-	100	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	112,569	-	-	-	112,569	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	11	-	-	-	-	11	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	62,119	-	-	-	-	-	-	-	62,119
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	53,412	-	-	-	-	53,412	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	3,196	-	-	-	-	-	-	-	3,196
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	17,107	-	-	-	-	-	-	17,107	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	52	-	-	-	-	52	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	97,294	-	-	-	-	-	-	-	97,294
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	94,328	-	-	-	-	94,328	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	7,660	-	-	-	-	-	-	-	7,660
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	9,131	-	-	-	-	-	-	9,131	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	5	-	-	-	-	5	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	13,037	-	-	-	-	-	-	-	13,037
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	3,053	-	-	-	-	3,053	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	6,360	-	-	-	-	-	-	-	6,360
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	1,383	-	-	-	-	-	-	1,383	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	77	-	-	-	-	77	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	75,959	-	-	-	-	-	-	-	75,959
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	83,572	-	-	-	-	83,572	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	16,947	-	-	-	-	-	-	-	16,947
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	18,929	-	-	-	-	-	-	18,929	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	117	-	-	-	-	-	117	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	72,968	-	-	-	-	-	-	-	72,968
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	73,611	-	-	-	-	-	73,611	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	199,394	-	-	-	-	-	-	-	199,394
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	90,113	-	-	-	-	-	-	-	90,113
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2,031	2,031	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	1	-	-	-	-	-	-	1	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	35,241	24,921	19	869	161	1,589	26	299	7,359
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,500	1,500	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	60	43	0	1	0	3	0	1	13
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	7,900	-	-	7,900	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	44,500	80	-	-	5,144	9,212	2,896	1,829	25,339
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	5,806	-	-	-	-	-	-	-	5,806
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	8,252	5,835	4	203	38	372	6	70	1,723
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	30,896	30,896	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	3,411	-	-	3,411	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	19,215	34	-	-	2,221	3,978	1,251	790	10,942
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	19,031	-	-	-	-	-	-	-	19,031
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
793	**ELECTRIC PLANT IN SERVICE**		2,943,359	1,517,287	24	195,174	138,506	249,664	77,907	49,538	715,260
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(576)	(161)	(0)	(53)	(32)	(66)	(18)	(13)	(234)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(7,403)	(7,403)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(141)	(141)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(314)	(314)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,487)	(1,487)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	149,496	268	-	-	17,280	30,948	9,730	6,143	85,126
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	47,389	13,240	10	4,374	2,646	5,389	1,457	1,061	19,212
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	5,128	2,333	0	229	143	276	80	55	2,011
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	32,085	32,085	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	20,067	-	-	20,067	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	55	-	-	55	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		244,299	38,420	10	24,673	20,037	36,547	11,249	7,246	106,116
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	55,069	-	-	-	6,926	12,406	3,897	2,464	29,376
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	4,812	1,344	1	444	269	547	148	108	1,951
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	4,625	2,104	0	207	129	249	72	49	1,814
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	18,951	18,951	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	12,785	-	-	12,785	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		96,242	22,399	1	13,437	7,324	13,202	4,117	2,621	33,140
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	156,237	-	-	-	19,651	35,198	11,055	6,991	83,343
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	11,860	3,313	2	1,095	662	1,349	365	266	4,808
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	5,116	2,328	0	229	143	275	80	54	2,007
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	48,081	48,081	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	28,659	-	-	28,659	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		249,953	53,722	3	29,983	20,456	36,822	11,500	7,311	90,157
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		346,195	76,122	4	43,419	27,780	50,024	15,616	9,932	123,298
826	**PF-ELEC PLANT IN SVC**		590,494	114,542	14	68,092	47,817	86,572	26,865	17,178	229,414
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		3,533,853	1,631,828	37	263,266	186,323	336,235	104,772	66,716	944,674
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	6,772	6,772	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(589,159)	(589,159)	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(1,503)	(1,503)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(579)	(579)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(584,470)	(584,470)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	31	-	-	31	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(8,016)	(8,016)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,280)	-	-	(1,280)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(51,843)	-	-	(51,843)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(61,109)	(8,016)	-	(53,093)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(399,739)	(717)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)
851	**ACCUM RESERVE-DIST**		(399,739)	(717)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(30,656)	(8,565)	(6)	(2,830)	(1,712)	(3,486)	(943)	(687)	(12,428)
858	**ACCUM RESERVE-GEN PLT**		(30,657)	(8,565)	(6)	(2,830)	(1,712)	(3,486)	(943)	(687)	(12,429)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(49,827)	(22,671)	(3)	(2,229)	(1,393)	(2,682)	(775)	(530)	(19,545)
863	**ACCUM RESERVE-INT PLT**		(49,827)	(22,671)	(3)	(2,229)	(1,393)	(2,682)	(775)	(530)	(19,545)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(1,125,802)	(624,439)	(9)	(58,151)	(49,311)	(88,921)	(27,735)	(17,643)	(259,594)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	180	50	0	17	10	20	6	4	73
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(2,924)	(5)	-	-	(338)	(605)	(190)	(120)	(1,665)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(25)	(7)	(0)	(2)	(1)	(3)	(1)	(1)	(10)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(13,725)	(13,725)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(386)	-	-	(386)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	343	343	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	3	3	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	4	4	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	579	579	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(14,899)	(27)	-	-	(1,722)	(3,084)	(970)	(612)	(8,484)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(3,151)	(880)	(1)	(291)	(176)	(358)	(97)	(71)	(1,277)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(5,762)	(2,622)	(0)	(258)	(161)	(310)	(90)	(61)	(2,260)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(47,026)	(47,026)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(2,362)	-	-	(2,362)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	40	-	-	40	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(89,111)	(63,313)	(1)	(3,242)	(2,389)	(4,341)	(1,342)	(861)	(13,624)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(588)	-	-	-	(74)	(132)	(42)	(26)	(313)

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Line	Description	Function Allocator	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(178)	(50)	(0)	(16)	(10)	(20)	(5)	(4)	(72)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(286)	(130)	(0)	(13)	(8)	(15)	(4)	(3)	(112)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(279)	(279)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(143)	-	-	(143)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(1,473)	(458)	(0)	(172)	(92)	(168)	(51)	(33)	(497)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(3,040)	-	-	-	(382)	(685)	(215)	(136)	(1,622)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(904)	(252)	(0)	(83)	(50)	(103)	(28)	(20)	(366)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(858)	(391)	(0)	(38)	(24)	(46)	(13)	(9)	(337)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(1,654)	(1,654)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(669)	-	-	(669)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(7,124)	(2,297)	(0)	(791)	(457)	(834)	(256)	(165)	(2,325)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(8,597)	(2,755)	(0)	(963)	(549)	(1,002)	(308)	(199)	(2,822)
901	**PF-ACCUM DEPR**		(97,708)	(66,068)	(1)	(4,205)	(2,937)	(5,342)	(1,649)	(1,059)	(16,446)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(1,223,510)	(690,507)	(10)	(62,357)	(52,248)	(94,263)	(29,384)	(18,703)	(276,039)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	2,343	1,136	31	174	113	205	64	41	580
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	825	400	11	61	40	72	22	14	204
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(4,983)	(2,416)	(65)	(371)	(241)	(435)	(136)	(86)	(1,233)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	22,776	11,042	298	1,695	1,103	1,988	620	394	5,635
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	4,327	2,098	57	322	210	378	118	75	1,071
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(286,768)	(139,025)	(3,758)	(21,336)	(13,889)	(25,029)	(7,812)	(4,966)	(70,952)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(261,479)	(126,765)	(3,427)	(19,454)	(12,664)	(22,822)	(7,123)	(4,528)	(64,695)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	474	230	6	35	23	41	13	8	117
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	956	-	956	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(3,121)	-	-	-	-	-	-	-	(3,121)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(67)	(19)	(0)	(6)	(4)	(8)	(2)	(1)	(27)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(873)	(873)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,751)	(849)	(23)	(130)	(85)	(153)	(48)	(30)	(433)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	12	-	-	-	-	5	-	1	6
926	PF ADIT-Amortize Customer Connect	Direct Customer	174	-	-	-	-	-	-	-	174
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(2,844)	-	(2,844)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(1,845)	-	-	-	(232)	(416)	(131)	(83)	(984)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	5	-	5	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	351	351	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(378)	(186)	(0)	(28)	(19)	(33)	(10)	(7)	(95)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	3,124	-	3,124	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(5,908)	(1,470)	1,224	(130)	(316)	(563)	(178)	(112)	(4,363)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(267,387)	(128,235)	(2,203)	(19,584)	(12,980)	(23,385)	(7,301)	(4,640)	(69,058)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	28,893	20,432	16	712	132	1,302	21	245	6,033
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(13)	(0)	-	-	(2)	(3)	(1)	(1)	(7)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(79)	(22)	(0)	(7)	(4)	(9)	(2)	(2)	(32)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(3,095)	(2,189)	(2)	(76)	(14)	(140)	(2)	(26)	(646)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(8,891)	(4,310)	(117)	(662)	(431)	(776)	(242)	(154)	(2,200)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(29,698)	(29,698)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(12,883)	(15,787)	(103)	(33)	(319)	375	(227)	62	3,148
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	10,042	-	10,042	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	2,186	-	2,186	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		12,228	-	12,228	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	10,748	19	-	-	1,242	2,225	700	442	6,120
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	35,951	35,951	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,079	-	-	2,079	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	21	-	21	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	5,278	-	5,278	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		54,077	35,970	5,299	2,079	1,242	2,225	700	442	6,120
964	**MATERIALS AND SUPPLIES**		66,305	35,970	17,528	2,079	1,242	2,225	700	442	6,120
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(248)	-	(248)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,278)	-	(5,278)	-	-	-	-	-	-
968	**PF-M&S**		(5,526)	-	(5,526)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		60,778	35,970	12,001	2,079	1,242	2,225	700	442	6,120
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	672	-	672	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	1,292	-	1,292	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	27,459	13,312	360	2,043	1,330	2,397	748	476	6,794
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	4,821	2,493	0	323	229	413	129	82	1,151
979	182 ORA-MISC PROD REL	Direct Prod Demand	457	457	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	139	98	0	3	1	6	0	1	29

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	9,511	4,611	125	708	461	830	259	165	2,353
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	6,691	6,691	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	1,856	1,856	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	18,975	-	-	-	-	-	-	-	18,975
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	4,174	4,174	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	6,711	-	-	-	-	-	-	-	6,711
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	351	-	351	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(2,496)	-	(2,496)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	621	621	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	220	0	-	-	25	45	14	9	125
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(7)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(3)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	69	0	-	-	8	14	4	3	39
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	565	-	565	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	2,309	1,633	1	57	11	104	2	20	482
1006	186 MDD-MISC PROD REL	Direct Prod Demand	293	293	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	152	74	2	11	7	13	4	3	38
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(349)	-	-	(349)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,741)	(844)	(23)	(130)	(84)	(152)	(47)	(30)	(431)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(443)	(443)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(4)	(0)	-	-	(1)	(1)	(0)	(0)	(3)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(42)	(12)	(0)	(4)	(2)	(5)	(1)	(1)	(17)
1016	253 ODC-REPS-NC	Direct Prod Energy	(538)	-	(538)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,721)	(1,924)	(1)	(67)	(12)	(123)	(2)	(23)	(568)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(6,560)	(6,560)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(76)	(76)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(230)	-	(230)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(4,174)	(4,174)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(3,476)	(1,685)	(46)	(259)	(168)	(303)	(95)	(60)	(860)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(4,775)	-	(4,775)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(4,638)	-	(4,638)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(434)	(210)	(6)	(32)	(21)	(38)	(12)	(8)	(107)
1029	**WORKING CAPITAL - OTHER**		54,603	20,353	(9,383)	2,304	1,782	3,201	1,003	635	34,708

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(5,105)	-	-	-	-	-	-	-	(5,105)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(5,105)	-	-	-	-	-	-	-	(5,105)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	11,603	5,636	367	801	519	947	291	188	2,854
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		11,603	5,636	367	801	519	947	291	188	2,854
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	4,275	2,076	135	295	191	349	107	69	1,051
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	2,653	1,289	84	183	119	216	67	43	653
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		6,927	3,365	219	478	310	565	174	112	1,704
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	19	9	1	1	1	2	0	0	5
1047	**WORKING CAPITAL - REQ BANK BALANCE**		19	9	1	1	1	2	0	0	5
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	20,524	14,514	11	506	94	925	15	174	4,286
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		20,524	14,514	11	506	94	925	15	174	4,286
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(121,106)	(58,712)	(1,587)	(9,010)	(5,865)	(10,570)	(3,299)	(2,097)	(29,964)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(121,106)	(58,712)	(1,587)	(9,010)	(5,865)	(10,570)	(3,299)	(2,097)	(29,964)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	24,804	-	24,804	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		24,804	-	24,804	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	37,345	37,345	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(1,637)	(1,637)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		35,709	35,709	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		27,979	20,874	14,431	(4,920)	(3,160)	(4,930)	(1,815)	(988)	8,488
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,686	819	53	116	75	138	42	27	415
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(4,096)	-	(4,096)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(306)	(158)	(0)	(20)	(15)	(26)	(8)	(5)	(73)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	3,494	1,694	46	260	169	305	95	61	865
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,442)	(1,442)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(323)	-	(323)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(1,753)	(1,753)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(118)	-	(118)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(81)	(57)	(0)	(2)	(0)	(4)	(0)	(1)	(17)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(2,578)	-	-	-	-	-	-	-	(2,578)
1082	PF WC-Adjust for COVID impacts	Direct Customer	13,368	-	-	-	-	-	-	-	13,368
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	246	-	-	246	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,739	3,739	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	76	76	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	229	-	229	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	2,496	-	2,496	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	3,237	-	3,237	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(50)	-	-	-	-	(22)	-	(4)	(25)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,618	795	0	122	79	143	45	28	406
1091	PF WC-Amortize Customer Connect	Direct Customer	(746)	-	-	-	-	-	-	-	(746)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	536	536	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	12,182	-	12,182	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	7,901	-	-	-	994	1,780	559	354	4,214
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(22)	-	(22)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,505)	(1,505)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(13,378)	-	(13,378)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		24,410	2,744	306	722	1,303	2,314	733	460	15,829
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		6	5	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	51	51	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	10	-	-	-	1	2	1	0	6
1105	**PF-WORKING CAPITAL MYRP YR2**		61	51	-	-	1	2	1	0	6
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		67	56	-	-	1	2	1	0	6
1111	**PF-WORKING CAPITAL**		24,477	2,800	306	722	1,304	2,317	734	460	15,834
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		52,455	23,674	14,737	(4,199)	(1,856)	(2,614)	(1,082)	(527)	24,322
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,661,600	807,139	52,566	114,694	74,295	135,590	41,706	26,883	408,727
1120											
1121	**PF-RATEBASE**		505,828	49,804	(3,984)	64,479	45,868	82,983	25,772	16,467	224,439
1122	**RATE BASE - ADJUSTED**		2,167,428	856,943	48,582	179,173	120,163	218,573	67,478	43,350	633,166
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	10,645	7,528	6	262	49	480	8	90	2,223

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	2,563	-	-	-	-	-	-	-	2,563
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	684	-	-	-	-	-	-	-	684
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	4,539	10	-	-	146	1,444	23	272	2,644
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	22,524	22,524	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	799	-	-	-	-	-	-	-	799
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	928	121	17	790	-	-	-	-	-
1134	**LABOR ALLOCATION**		42,683	30,183	23	1,052	195	1,924	31	362	8,912

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		385,300	194,355	109,376	24,787	11,631	26,583	6,129	4,952	7,487
4											
5	**FUEL USED IN ELECTRIC GENERATION**		91,890	-	91,890	-	-	-	-	-	-
6	**PURCHASED POWER**		1,392	690	702	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		78,465	55,926	7,709	3,254	991	7,238	317	1,296	1,734
8	**DEPRECIATION AND AMORTIZATION**		97,166	67,064	6,172	7,116	3,911	7,070	2,138	1,336	2,359
9	**GENERAL TAXES**		15,248	11,385	(634)	1,664	653	1,248	355	235	342
10	**INTEREST ON CUSTOMER DEPOSITS**		21	11	6	1	1	1	0	0	0
11	**NET INC TAXES**		15,142	8,447	472	2,064	991	1,798	541	340	488
12	**AMORT OF INVESTMENT TAX CREDIT**		(263)	(230)	-	(15)	(5)	(8)	(3)	(2)	(2)
13	**NET OPERATING INCOME**		86,240	51,061	3,061	10,702	5,088	9,237	2,780	1,746	2,566
14											
15	**NUCLEAR FUEL**		26,443	-	26,443	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		2,538,402	1,691,299	41	273,610	137,436	247,460	75,286	46,748	66,521
17	**ACCUM DEPR & AMORT**		(942,156)	(715,494)	(11)	(64,807)	(38,610)	(69,479)	(21,198)	(13,106)	(19,451)
18	**ACCUM DEF INCOME TAXES**		(195,874)	(132,922)	(2,415)	(20,353)	(9,591)	(17,235)	(5,266)	(3,252)	(4,841)
19	**OPERATING RESERVES**		(16,522)	(16,385)	(112)	(34)	(236)	275	(164)	44	90
20	**MATERIALS AND SUPPLIES**		56,486	37,350	13,156	2,161	918	1,640	505	309	447
21	**WORKING CAPITAL**		33,827	24,636	16,153	(4,364)	(1,382)	(1,943)	(792)	(370)	1,888
22	**RATE BASE**		1,500,606	888,483	53,255	186,213	88,536	160,720	48,371	30,374	44,654
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%	5.75%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	368,034	186,370	104,535	23,766	11,111	24,641	5,675	4,680	7,256
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		368,034	186,370	104,535	23,766	11,111	24,641	5,675	4,680	7,256
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	3,004	1,521	853	194	91	201	46	38	59
34	PF REV-Customer growth and usage	Function Revenue - Function	3,446	1,745	979	223	104	231	53	44	68
35	PF REV-Normalize for weather	Function Revenue - Function	(405)	(205)	(115)	(26)	(12)	(27)	(6)	(5)	(8)
36	**PF-SALES OF ELECTRICITY**		6,045	3,061	1,717	390	183	405	93	77	119
37	**SALES OF ELECTRICITY - ADJUSTED**		374,080	189,432	106,252	24,157	11,293	25,046	5,768	4,757	7,375
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		374,080	189,432	106,252	24,157	11,293	25,046	5,768	4,757	7,375
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	3,004	1,521	853	194	91	201	46	38	59
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		3,004	1,521	853	194	91	201	46	38	59
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		371,038	187,891	105,388	23,960	11,201	24,843	5,721	4,719	7,315
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		371,038	187,891	105,388	23,960	11,201	24,843	5,721	4,719	7,315
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	376	267	5	34	17	30	9	6	8
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(676)	-	(676)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	2,264	-	2,264	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	530	-	530	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	73	-	73	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,080	1,080	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	2,472	1,703	0	262	121	218	67	41	60
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(76)	-	(76)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	13	6	4	1	0	1	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	13	-	-	-	-	-	-	-	13
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	1,101	-	-	-	-	900	-	152	49
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	1,068	-	-	-	293	425	343	4	4
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	753	680	1	24	3	31	0	5	9
73	454 RENT-REAL ESTATE	Labor - Function	252	228	0	8	1	10	0	2	3
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	706	638	1	22	3	29	0	5	8
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	333	-	-	333	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	40	0	-	-	10	17	5	3	5
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	234	-	234	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	134	-	-	134	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	526	-	526	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(2,067)	(2,067)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(3,569)	-	(3,569)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		5,522	2,475	(685)	819	448	1,661	425	219	159
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	55	28	16	4	2	4	1	1	1
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,211	1,996	2	70	9	90	1	16	26
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(454)	-	(454)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(2,472)	(1,703)	(0)	(262)	(121)	(218)	(67)	(41)	(60)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	60	60	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	2,067	2,067	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	4,368	-	4,368	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(798)	-	(798)	-	-	-	-	-	-

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(14)	-	-	-	-	-	-	-	(14)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	676	-	676	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		5,699	2,449	3,809	(189)	(110)	(124)	(64)	(24)	(47)
102	**OTHER OPERATING REVENUE - ADJUSTED**		11,220	4,923	3,124	631	337	1,537	361	194	113
103											
104	**ELECTRIC OPERATING REVENUE**		373,556	188,845	103,850	24,586	11,559	26,302	6,100	4,899	7,415
105	**PF-ELECTRIC OPERATING REVENUE**		11,744	5,510	5,526	202	72	281	29	53	72
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		385,300	194,355	109,376	24,787	11,631	26,583	6,129	4,952	7,487
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		385,300	194,355	109,376	24,787	11,631	26,583	6,129	4,952	7,487
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	212	-	212	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	68,286	-	68,286	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	2,286	-	2,286	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	14,739	-	14,739	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	65	-	65	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(8)	-	(8)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		85,580	-	85,580	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(212)	-	(212)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,277)	-	(2,277)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	684	-	684	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(97)	-	(97)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	88,041	-	88,041	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(79,829)	-	(79,829)	-	-	-	-	-	-
134	**PF-FUEL**		6,310	-	6,310	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		91,890	-	91,890	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	2,907	2,907	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	20,605	-	20,605	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(18,411)	-	(18,411)	-	-	-	-	-	-
146	**PURCHASED POWER**		5,097	2,906	2,191	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	3	-	3	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(2,217)	(2,217)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(1,492)	-	(1,492)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(3,705)	(2,216)	(1,489)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		1,392	690	702	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	33,397	33,397	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2,189	2,189	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4,618	-	4,618	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	8,731	-	8,731	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	639	639	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		49,580	36,227	13,353	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	48	-	48	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,022	-	-	2,022	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	317	317	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	51	-	-	51	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		2,439	317	48	2,073	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	27	1	-	-	4	12	-	3	8
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	126	3	-	-	20	54	-	12	37
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	997	27	-	-	161	426	-	92	290
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(132)	(4)	-	-	(21)	(56)	-	(12)	(38)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		1,019	28	-	-	164	436	-	94	296
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	115	-	-	-	115	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	36	-	-	-	-	30	-	5	2
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	351	-	-	-	-	274	-	61	17
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	189	-	-	-	-	-	-	-	189
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	20	19	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		711	19	-	-	115	304	-	66	207
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	56	0	-	-	2	43	1	7	3
207	**OTHER O&M DISTR EXP-590**		56	0	-	-	2	43	1	7	3
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	203	-	-	-	203	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	3,208	-	-	-	-	2,621	-	444	143
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,443	-	-	-	-	1,179	-	200	64
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	302	-	-	-	-	235	-	52	14
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	76	-	-	-	-	-	72	-	3
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	40	-	-	-	-	-	-	-	40
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	28	0	-	-	7	12	4	2	3
220	**OTHER O&M DISTR EXP-591-598**		5,299	0	-	-	209	4,048	76	698	268
221	**OTHER O&M DISTR EXP**		7,084	48	-	-	491	4,830	77	865	774
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	1	-	-	-	-	-	-	-	1
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	4	-	-	-	-	-	-	-	4
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(66)	-	-	-	-	-	-	-	(66)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	322	-	-	-	-	-	-	-	322
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	107	-	-	-	-	-	-	-	107
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(58)	-	-	-	-	-	-	-	(58)
235	905 CUST ACCTS EXP-MISC	Direct Customer	1	-	-	-	-	-	-	-	1
236	**OTHER O&M CUST ACCTS EXP**		309	0	0	-	-	-	-	-	309
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	41	-	-	-	-	-	-	-	41
244	**OTHER O&M CUST SVC & INFO EXP**		41	0	0	-	-	-	-	-	41
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	45	-	-	-	-	-	-	-	45
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	2	-	-	-	-	-	-	-	2
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		48	-	0	-	-	-	-	-	48
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	19	17	0	1	0	1	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	133	120	0	4	1	5	0	1	2
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	171	-	171	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	509	460	0	16	2	21	0	4	6
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(330)	(298)	(0)	(10)	(1)	(13)	(0)	(2)	(4)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,616	1,459	1	51	7	66	1	12	19
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	19,405	17,522	14	611	80	792	13	142	231
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	16	16	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	59	-	59	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	315	284	0	10	1	13	0	2	4
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	173	-	173	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	72	65	0	2	0	3	0	1	1
284	**OTHER O&M A&G EXP**		22,157	19,645	420	685	90	887	14	159	257
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		81,658	56,237	13,821	2,758	581	5,717	91	1,024	1,429
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(139)	(126)	(0)	(4)	(1)	(6)	(0)	(1)	(2)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	37	33	0	1	0	1	0	0	0

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	306	276	0	10	1	12	0	2	4
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	272	246	0	9	1	11	0	2	3
297	PF O&M-Adjust for exec comp	Labor - Function	(348)	(314)	(0)	(11)	(1)	(14)	(0)	(3)	(4)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2,204)	(2,204)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(4,678)	-	(4,678)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(69)	-	(69)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	6	-	-	-	-	-	-	-	6
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(68)	(61)	(0)	(2)	(0)	(3)	(0)	(0)	(1)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	62	-	-	-	-	51	-	9	3
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	125	-	-	125	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	276	249	0	9	1	11	0	2	3
311	PF O&M-Annualize non labor O&M	Net Plant - Function	3,396	2,339	0	360	167	300	92	56	83
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	4	4	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	18	-	-	-	-	-	-	-	18
314	PF O&M-Customer growth and usage-Cust	Direct Customer	75	-	-	-	-	-	-	-	75
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	67	-	67	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	5	4	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	154	154	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	971	-	-	-	-	793	-	134	43
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	2	-	-	-	-	-	-	-	2
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(500)	(452)	(0)	(16)	(2)	(20)	(0)	(4)	(6)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(1,651)	(1,491)	(1)	(52)	(7)	(67)	(1)	(12)	(20)
324	PF O&M-Update benefits costs	Labor - Function	(48)	(43)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
325	PF O&M-Update fuel costs	Direct Prod Energy	(1,415)	-	(1,415)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(5,399)	(1,424)	(6,112)	427	159	1,068	90	186	207
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	554	-	-	-	137	245	74	47	52
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	96	48	0	16	7	14	4	3	4
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	24	18	0	2	1	2	0	0	1
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	470	470	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	23	-	-	23	-	-	-	-	-
332	**PF-O&M MYRP YR1**		1,167	537	0	41	144	260	78	50	57
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	427	-	-	-	105	188	57	36	40
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	24	12	0	4	2	4	1	1	1
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	563	563	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	24	-	-	24	-	-	-	-	-
338	**PF-O&M MYRP YR2**		1,038	575	0	28	107	192	58	37	41
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		2,206	1,112	0	69	251	452	136	86	98
346	**PF-O&M**		(3,193)	(311)	(6,112)	496	410	1,521	226	272	305
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		78,465	55,926	7,709	3,254	991	7,238	317	1,296	1,734
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	44,650	44,650	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(330)	(330)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	309	309	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	7	7	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		44,636	44,636	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	3,356	-	-	3,356	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	500	500	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		3,835	500	-	3,334	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	8,568	45	-	-	2,049	3,660	1,126	691	998
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(75)	(0)	-	-	(18)	(32)	(10)	(6)	(9)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		8,493	44	-	-	2,031	3,628	1,117	685	989
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,427	1,226	1	405	174	354	94	66	107
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,428	1,226	1	405	174	354	94	66	107
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	2,964	2,269	0	223	99	191	54	36	92
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	39	-	39	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		3,003	2,269	40	223	99	191	54	36	92
395	**DEPRECIATION EXPENSE**		62,395	48,676	41	3,963	2,305	4,173	1,264	787	1,187
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	752	752	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	5,175	5,175	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	68	68	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	218	-	218	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	10,917	-	10,917	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	77	0	-	-	18	33	10	6	9
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	12	-	-	-	-	-	-	-	12
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(1,955)	(1,321)	(38)	(203)	(94)	(169)	(52)	(32)	(47)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	192	-	-	-	-	-	-	-	192
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		15,457	4,676	11,098	(203)	(76)	(136)	(42)	(26)	166
418	**DEPRECIATION AND AMORTIZATION**		77,852	53,352	11,138	3,760	2,229	4,037	1,223	761	1,353
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(60)	(30)	(0)	(10)	(4)	(9)	(2)	(2)	(3)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	5	-	-	-	-	-	-	-	5
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	1,182	-	1,182	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	232	-	-	-	-	-	-	-	232
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	180	91	0	30	13	26	7	5	8
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	1,045	5	-	-	250	446	137	84	122
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	14	7	0	2	1	2	1	0	1
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	10,368	10,368	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	401	-	-	401	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(68)	(68)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(218)	-	(218)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(356)	(356)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	1,955	1,321	38	203	94	169	52	32	47
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(565)	(565)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,303	7	-	-	312	557	171	105	152
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	591	299	0	99	42	86	23	16	26
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	633	485	0	48	21	41	12	8	20
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	662	662	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	507	-	-	507	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(10)	-	-	-	-	(8)	-	(1)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(571)	(571)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	5	-	-	-	-	-	-	-	5
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	111	111	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	3,338	-	3,338	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,468	-	-	-	362	649	196	124	138
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	444	444	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	228	1	-	-	54	97	30	18	26
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(85)	(43)	(0)	(14)	(6)	(12)	(3)	(2)	(4)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(1,671)	(1,671)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	824	-	-	824	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(9,263)	-	(9,263)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(478)	(478)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		12,092	10,007	(4,966)	2,087	1,139	2,043	622	387	773
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	505	-	-	-	125	223	67	43	47
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	266	134	0	44	19	39	10	7	12
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	352	270	0	27	12	23	6	4	11
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	755	755	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	343	-	-	343	-	-	-	-	-
464	**PF-D&A MYRP YR1**		2,222	1,159	0	414	155	285	84	54	70
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,368	-	-	-	337	604	182	115	128
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	527	266	0	88	38	77	20	14	23
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	367	281	0	28	12	24	7	4	11
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	1,999	1,999	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	740	-	-	740	-	-	-	-	-
470	**PF-D&A MYRP YR2**		5,000	2,546	0	855	388	705	209	134	163
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		7,222	3,705	0	1,269	543	990	293	188	233
478	**PF-D&A**		19,314	13,712	(4,966)	3,356	1,682	3,033	916	575	1,006
479	**DEPREC AND AMORT - ADJUSTED**		97,166	67,064	6,172	7,116	3,911	7,070	2,138	1,336	2,359
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	18	9	5	1	1	1	0	0	0

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	1,990	1,797	1	63	8	81	1	15	24
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	9	9	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	28	-	28	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	18	16	0	1	0	1	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	1,962	993	557	127	59	131	30	25	39
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(760)	-	(760)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		3,264	2,825	(169)	191	68	214	32	40	62
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	9	9	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	2,104	11	-	-	503	899	277	170	245
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	231	117	0	39	17	34	9	6	10
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	8,619	8,619	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,313	-	-	1,313	-	-	-	-	-
514	**PROPERTY TAXES**		12,276	8,755	0	1,351	520	933	286	176	255
515	**GENERAL TAXES**		15,539	11,580	(169)	1,542	588	1,147	317	216	318
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(28)	-	(28)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	279	1	-	-	67	119	37	22	32
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	142	72	0	24	10	21	5	4	6
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	174	174	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	109	-	-	109	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(1,540)	(780)	(437)	(99)	(46)	(103)	(24)	(20)	(30)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	321	229	0	30	15	27	8	5	7
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	50	45	0	2	0	2	0	0	1
533	**PF-GEN TAX EXCLUDING MYRP**		(549)	(312)	(466)	63	45	65	27	12	16
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	11	11	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	7	-	-	7	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		19	11	-	7	0	0	0	0	0

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	77	-	-	-	19	34	10	6	7
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	13	7	0	2	1	2	1	0	1
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	99	99	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	49	-	-	49	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		239	106	0	52	20	36	11	7	8
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		258	117	0	59	20	36	11	7	8
553	**PF-GEN TAX**		(292)	(195)	(466)	122	65	101	37	19	24
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		15,248	11,385	(634)	1,664	653	1,248	355	235	342
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	19,327	10,782	602	2,635	1,265	2,295	691	434	623
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(13,720)	(7,654)	(427)	(1,871)	(898)	(1,629)	(490)	(308)	(443)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(4,218)	(2,353)	(131)	(575)	(276)	(501)	(151)	(95)	(136)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		1,389	775	43	189	91	165	50	31	45
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	45	25	1	6	3	5	2	1	1
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(158)	(88)	(5)	(22)	(10)	(19)	(6)	(4)	(5)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	21	12	1	3	1	3	1	0	1
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(575)	(321)	(18)	(78)	(38)	(68)	(21)	(13)	(19)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	256	143	8	35	17	30	9	6	8
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	52	29	2	7	3	6	2	1	2
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,632)	(911)	(51)	(223)	(107)	(194)	(58)	(37)	(53)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	1,387	774	43	189	91	165	50	31	45
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	125	70	4	17	8	15	4	3	4
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	15,825	8,828	493	2,158	1,036	1,879	565	355	510
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(17)	(9)	(1)	(2)	(1)	(2)	(1)	(0)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(917)	(511)	(29)	(125)	(60)	(109)	(33)	(21)	(30)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	3	2	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	221	123	7	30	14	26	8	5	7
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(42)	(23)	(1)	(6)	(3)	(5)	(1)	(1)	(1)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	76	42	2	10	5	9	3	2	2
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	10	6	0	1	1	1	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(34)	(19)	(1)	(5)	(2)	(4)	(1)	(1)	(1)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(14)	(8)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(14)	(8)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(447)	(250)	(14)	(61)	(29)	(53)	(16)	(10)	(14)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(375)	(209)	(12)	(51)	(25)	(45)	(13)	(8)	(12)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(41)	(23)	(1)	(6)	(3)	(5)	(1)	(1)	(1)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(54)	(30)	(2)	(7)	(4)	(6)	(2)	(1)	(2)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	48	27	1	7	3	6	2	1	2
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(544)	(303)	(17)	(74)	(36)	(65)	(19)	(12)	(18)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(51)	(28)	(2)	(7)	(3)	(6)	(2)	(1)	(2)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	2,450	1,367	76	334	160	291	88	55	79
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	539	301	17	74	35	64	19	12	17
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	91	51	3	12	6	11	3	2	3
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(19)	(10)	(1)	(3)	(1)	(2)	(1)	(0)	(1)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(272)	(152)	(8)	(37)	(18)	(32)	(10)	(6)	(9)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	43	24	1	6	3	5	2	1	1
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	68	38	2	9	4	8	2	2	2
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	1,548	863	48	211	101	184	55	35	50
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(494)	(276)	(15)	(67)	(32)	(59)	(18)	(11)	(16)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	7	4	0	1	0	1	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(915)	(511)	(29)	(125)	(60)	(109)	(33)	(21)	(30)
611	**PF-INC TAX EXCLUDING MYRP**		16,188	9,031	504	2,207	1,060	1,922	578	364	522
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(821)	(458)	(26)	(112)	(54)	(97)	(29)	(18)	(26)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(1,615)	(901)	(50)	(220)	(106)	(192)	(58)	(36)	(52)
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(2,436)	(1,359)	(76)	(332)	(159)	(289)	(87)	(55)	(79)
616	**PF-INC TAX**		13,752	7,672	428	1,875	900	1,633	491	309	444
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		15,142	8,447	472	2,064	991	1,798	541	340	488
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		86,240	51,061	3,061	10,702	5,088	9,237	2,780	1,746	2,566
625	**NET INC TAX - FOR TAX CALC**		15,142	8,447	472	2,064	991	1,798	541	340	488
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(263)	(230)	-	(15)	(5)	(8)	(3)	(2)	(2)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(25,385)	(17,029)	(1,173)	(2,426)	(1,117)	(2,034)	(612)	(383)	(610)
628	**TAXABLE INCOME - FOR TAX CALC**		75,733	42,249	2,360	10,326	4,957	8,992	2,706	1,701	2,443
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		19.99%	19.99%	19.99%	19.99%	19.99%	19.99%	19.99%	19.99%	19.99%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	15,142	8,447	472	2,064	991	1,798	541	340	488
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	21	11	6	1	1	1	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		21	11	6	1	1	1	0	0	0
637											

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Line	Description	Function Allocator	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(11)	(0)	-	-	(3)	(5)	(1)	(1)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(87)	(87)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(130)	(130)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(15)	-	-	(15)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(243)	(217)	-	(15)	(3)	(5)	(1)	(1)	(1)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	87	87	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		93	92	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(21)	(21)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(22)	(21)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(8)	-	-	-	(2)	(3)	(1)	(1)	(1)
656	**PF-ITC MYRP YR2**		(92)	(84)	-	-	(2)	(3)	(1)	(1)	(1)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(114)	(105)	-	-	(2)	(4)	(1)	(1)	(1)
662	**PF-ITC**		(21)	(13)	-	0	(2)	(4)	(1)	(1)	(1)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(263)	(230)	-	(15)	(5)	(8)	(3)	(2)	(2)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		266,894	124,644	112,610	8,236	3,487	11,063	1,679	2,032	3,143
667	**NET OPERATING INCOME**		106,662	64,200	(8,760)	16,350	8,072	15,240	4,420	2,868	4,272
668	**OPERATING EXPENSE - ADJUSTED**		299,060	143,294	106,316	14,086	6,542	17,347	3,349	3,206	4,921
669	**NET OPERATING INCOME - ADJUSTED**		86,240	51,061	3,061	10,702	5,088	9,237	2,780	1,746	2,566
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	25,385	17,029	1,173	2,426	1,117	2,034	612	383	610
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	26,443	-	26,443	-	-	-	-	-	-
678	**NUCLEAR FUEL**		26,443	-	26,443	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(14,643)	(14,643)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,488,821	1,488,821	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,544	1,544	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	121	121	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		1,475,843	1,475,843	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(110)	-	-	(110)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	28,673	28,673	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	4,586	-	-	4,586	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	185,496	-	-	185,496	-	-	-	-	-
696	**TRANSMISSION PLANT**		218,645	28,673	-	189,972	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4,624	-	-	-	4,624	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	8,696	-	-	-	8,696	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	1,404	-	-	-	1,404	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	82,052	-	-	-	82,052	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	154	-	-	-	-	154	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	2,158	-	-	-	-	-	-	-	2,158
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	38,932	-	-	-	-	38,932	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	110	-	-	-	-	-	-	-	110
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	11,981	-	-	-	-	-	-	11,981	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	727	-	-	-	-	727	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	3,380	-	-	-	-	-	-	-	3,380
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	68,756	-	-	-	-	68,756	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	264	-	-	-	-	-	-	-	264
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	6,395	-	-	-	-	-	-	6,395	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	75	-	-	-	-	75	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	453	-	-	-	-	-	-	-	453
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2,226	-	-	-	-	2,226	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	219	-	-	-	-	-	-	-	219
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	969	-	-	-	-	-	-	969	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	1,083	-	-	-	-	1,083	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	2,639	-	-	-	-	-	-	-	2,639
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	60,917	-	-	-	-	60,917	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	583	-	-	-	-	-	-	-	583
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	13,258	-	-	-	-	-	-	13,258	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	1,644	-	-	-	-	-	1,644	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	2,510	-	-	-	-	-	-	-	2,510
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	51,557	-	-	-	-	-	51,557	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	17	-	-	-	-	-	-	-	17
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	23,956	-	-	-	-	-	-	-	23,956
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	10,827	-	-	-	-	-	-	-	10,827
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2,109	2,109	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	17	-	-	-	-	-	-	17	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	28,658	25,877	21	903	119	1,169	19	209	342
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,558	1,558	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	49	44	0	2	0	2	0	0	1
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	8,210	-	-	8,210	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	15,898	83	-	-	3,802	6,791	2,090	1,281	1,851
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	202	-	-	-	-	-	-	-	202
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	6,710	6,059	5	211	28	274	4	49	80
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	32,081	32,081	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	3,545	-	-	3,545	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	6,865	36	-	-	1,642	2,932	902	553	799
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	661	-	-	-	-	-	-	-	661
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
793	**ELECTRIC PLANT IN SERVICE**		2,203,618	1,572,363	26	202,843	102,366	184,038	56,217	34,714	51,052
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(331)	(167)	(0)	(55)	(24)	(48)	(13)	(9)	(15)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(7,687)	(7,687)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(147)	(147)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(326)	(326)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,544)	(1,544)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	53,407	278	-	-	12,771	22,814	7,021	4,305	6,218
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	27,221	13,748	10	4,546	1,956	3,971	1,052	744	1,195
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	3,164	2,423	0	238	106	203	58	38	98
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	33,316	33,316	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	20,855	-	-	20,855	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	57	-	-	57	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		127,987	39,894	11	25,642	14,809	26,940	8,117	5,078	7,496
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	20,467	-	-	-	5,049	9,043	2,729	1,726	1,920
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	2,764	1,396	1	462	199	403	107	76	121
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	2,854	2,185	0	215	96	183	52	34	88
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	19,678	19,678	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	13,288	-	-	13,288	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		59,050	23,259	1	13,964	5,343	9,630	2,888	1,836	2,130
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	58,067	-	-	-	14,323	25,656	7,743	4,896	5,448
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	6,812	3,441	3	1,138	489	994	263	186	299
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	3,157	2,417	0	238	106	203	57	38	98
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	49,926	49,926	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	29,785	-	-	29,785	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		147,747	55,783	3	31,161	14,919	26,853	8,064	5,121	5,844
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		206,797	79,042	4	45,125	20,261	36,483	10,952	6,957	7,974
826	**PF-ELEC PLANT IN SVC**		334,784	118,936	15	70,767	35,070	63,423	19,069	12,034	15,469
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		2,538,402	1,691,299	41	273,610	137,436	247,460	75,286	46,748	66,521
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	7,031	7,031	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(611,761)	(611,761)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(58)	(58)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(601)	(601)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(605,389)	(605,389)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	32	-	-	32	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(8,323)	(8,323)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,331)	-	-	(1,331)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(53,880)	-	-	(53,880)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(63,502)	(8,323)	-	(55,179)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(142,806)	(744)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)
851	**ACCUM RESERVE-DIST**		(142,806)	(744)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(17,610)	(8,893)	(7)	(2,941)	(1,265)	(2,569)	(680)	(481)	(773)
858	**ACCUM RESERVE-GEN PLT**		(17,610)	(8,894)	(7)	(2,941)	(1,265)	(2,569)	(680)	(481)	(773)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(30,747)	(23,541)	(3)	(2,316)	(1,029)	(1,977)	(559)	(371)	(950)
863	**ACCUM RESERVE-INT PLT**		(30,747)	(23,541)	(3)	(2,316)	(1,029)	(1,977)	(559)	(371)	(950)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(860,055)	(646,892)	(10)	(60,436)	(36,444)	(65,547)	(20,013)	(12,363)	(18,349)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	103	52	0	17	7	15	4	3	5
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(1,045)	(5)	-	-	(250)	(446)	(137)	(84)	(122)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(14)	(7)	(0)	(2)	(1)	(2)	(1)	(0)	(1)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(14,252)	(14,252)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(401)	-	-	(401)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	356	356	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	3	3	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	4	4	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	601	601	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(5,323)	(28)	-	-	(1,273)	(2,274)	(700)	(429)	(620)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(1,810)	(914)	(1)	(302)	(130)	(264)	(70)	(49)	(79)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(3,556)	(2,722)	(0)	(268)	(119)	(229)	(65)	(43)	(110)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(48,830)	(48,830)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(2,454)	-	-	(2,454)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	41	-	-	41	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(76,576)	(65,742)	(1)	(3,370)	(1,765)	(3,200)	(968)	(603)	(927)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(218)	-	-	-	(54)	(97)	(29)	(18)	(20)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(102)	(52)	(0)	(17)	(7)	(15)	(4)	(3)	(4)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(176)	(135)	(0)	(13)	(6)	(11)	(3)	(2)	(5)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(289)	(289)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(149)	-	-	(149)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(935)	(476)	(0)	(179)	(67)	(123)	(36)	(23)	(30)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1,130)	-	-	-	(279)	(499)	(151)	(95)	(106)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(519)	(262)	(0)	(87)	(37)	(76)	(20)	(14)	(23)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(530)	(405)	(0)	(40)	(18)	(34)	(10)	(6)	(16)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(1,717)	(1,717)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(695)	-	-	(695)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(4,591)	(2,385)	(0)	(822)	(334)	(609)	(180)	(116)	(145)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(5,525)	(2,861)	(0)	(1,001)	(401)	(732)	(217)	(139)	(176)
901	**PF-ACCUM DEPR**		(82,101)	(68,602)	(1)	(4,371)	(2,166)	(3,931)	(1,185)	(742)	(1,102)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(942,156)	(715,494)	(11)	(64,807)	(38,610)	(69,479)	(21,198)	(13,106)	(19,451)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	1,743	1,177	34	181	84	151	46	28	42
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	614	415	12	64	30	53	16	10	15
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(3,707)	(2,504)	(72)	(385)	(178)	(321)	(98)	(60)	(88)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	16,943	11,445	327	1,761	815	1,465	448	276	404
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,219	2,174	62	335	155	278	85	53	77
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(213,324)	(144,105)	(4,120)	(22,174)	(10,265)	(18,450)	(5,637)	(3,480)	(5,092)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(194,512)	(131,397)	(3,757)	(20,219)	(9,359)	(16,823)	(5,140)	(3,173)	(4,643)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	353	238	7	37	17	31	9	6	8
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	1,048	-	1,048	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(108)	-	-	-	-	-	-	-	(108)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(38)	(19)	(0)	(6)	(3)	(6)	(1)	(1)	(2)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(907)	(907)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,303)	(880)	(25)	(135)	(63)	(113)	(34)	(21)	(31)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	5	-	-	-	-	4	-	1	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	6	-	-	-	-	-	-	-	6
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(130)	(130)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(3,118)	-	(3,118)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(686)	-	-	-	(169)	(303)	(91)	(58)	(64)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	6	-	6	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	365	365	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(279)	(192)	(0)	(30)	(14)	(25)	(8)	(5)	(7)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	3,424	-	3,424	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(1,362)	(1,525)	1,342	(135)	(231)	(412)	(126)	(78)	(198)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(195,874)	(132,922)	(2,415)	(20,353)	(9,591)	(17,235)	(5,266)	(3,252)	(4,841)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	23,496	21,216	17	740	97	958	15	172	280
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(45)	(23)	(0)	(8)	(3)	(7)	(2)	(1)	(2)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(2,517)	(2,273)	(2)	(79)	(10)	(103)	(2)	(18)	(30)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(6,614)	(4,468)	(128)	(687)	(318)	(572)	(175)	(108)	(158)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(30,837)	(30,837)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(16,522)	(16,385)	(112)	(34)	(236)	275	(164)	44	90
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	11,008	-	11,008	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	2,397	-	2,397	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		13,405	-	13,405	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	3,840	20	-	-	918	1,640	505	309	447
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	37,330	37,330	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,161	-	-	2,161	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	23	-	23	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	5,786	-	5,786	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		49,139	37,350	5,809	2,161	918	1,640	505	309	447
964	**MATERIALS AND SUPPLIES**		62,544	37,350	19,214	2,161	918	1,640	505	309	447
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(272)	-	(272)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5,786)	-	(5,786)	-	-	-	-	-	-
968	**PF-M&S**		(6,058)	-	(6,058)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		56,486	37,350	13,156	2,161	918	1,640	505	309	447
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	737	-	737	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	1,417	-	1,417	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	20,426	13,798	394	2,123	983	1,767	540	333	488
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	3,627	2,584	0	335	170	305	93	57	83
979	182 ORA-MISC PROD REL	Direct Prod Demand	474	474	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	113	102	0	4	0	5	0	1	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	7,075	4,779	137	735	340	612	187	115	169
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	6,948	6,948	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	1,927	1,927	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	2,280	-	-	-	-	-	-	-	2,280
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	4,334	4,334	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	233	-	-	-	-	-	-	-	233
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	385	-	385	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(2,737)	-	(2,737)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	645	645	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	78	0	-	-	19	34	10	6	9
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	25	0	-	-	6	11	3	2	3
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	619	-	619	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	1,877	1,695	1	59	8	77	1	14	22
1006	186 MDD-MISC PROD REL	Direct Prod Demand	304	304	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	113	76	2	12	5	10	3	2	3
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(363)	-	-	(363)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,295)	(875)	(25)	(135)	(62)	(112)	(34)	(21)	(31)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(460)	(460)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(24)	(12)	(0)	(4)	(2)	(4)	(1)	(1)	(1)
1016	253 ODC-REPS-NC	Direct Prod Energy	(590)	-	(590)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,213)	(1,998)	(2)	(70)	(9)	(90)	(1)	(16)	(26)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(6,811)	(6,811)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(79)	(79)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(252)	-	(252)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(4,334)	(4,334)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(2,586)	(1,747)	(50)	(269)	(124)	(224)	(68)	(42)	(62)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(5,234)	-	(5,234)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(5,087)	-	(5,087)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(323)	(218)	(6)	(34)	(16)	(28)	(9)	(5)	(8)
1029	**WORKING CAPITAL - OTHER**		21,213	21,100	(10,290)	2,394	1,317	2,359	724	445	3,163

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(177)	-	-	-	-	-	-	-	(177)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(177)	-	-	-	-	-	-	-	(177)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	8,711	5,843	402	832	383	698	210	132	209
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		8,711	5,843	402	832	383	698	210	132	209
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	3,209	2,153	148	307	141	257	77	48	77
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	1,991	1,336	92	190	88	160	48	30	48
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		5,200	3,489	240	497	229	417	125	79	125
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	15	10	1	1	1	1	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		15	10	1	1	1	1	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	16,690	15,071	12	526	69	681	11	122	199
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		16,691	15,071	12	526	69	681	11	122	199
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(90,089)	(60,857)	(1,740)	(9,364)	(4,335)	(7,792)	(2,381)	(1,470)	(2,150)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(90,089)	(60,857)	(1,740)	(9,364)	(4,335)	(7,792)	(2,381)	(1,470)	(2,150)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	27,191	-	27,191	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		27,191	-	27,191	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	38,778	38,778	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(1,699)	(1,699)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		37,078	37,078	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		25,832	21,734	15,817	(5,114)	(2,335)	(3,636)	(1,310)	(692)	1,369
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,266	849	58	121	56	101	31	19	30
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(4,490)	-	(4,490)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(230)	(164)	(0)	(21)	(11)	(19)	(6)	(4)	(5)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	2,599	1,756	50	270	125	225	69	42	62
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,497)	(1,497)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(354)	-	(354)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(1,821)	(1,821)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(129)	-	(129)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(66)	(59)	(0)	(2)	(0)	(3)	(0)	(0)	(1)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(310)	-	-	-	-	-	-	-	(310)
1082	PF WC-Adjust for COVID impacts	Direct Customer	464	-	-	-	-	-	-	-	464
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	255	-	-	255	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,883	3,883	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	79	79	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	251	-	251	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	2,737	-	2,737	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	3,548	-	3,548	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(19)	-	-	-	-	(16)	-	(3)	(1)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,196	824	0	127	59	105	32	20	29
1091	PF WC-Amortize Customer Connect	Direct Customer	(26)	-	-	-	-	-	-	-	(26)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	556	556	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	13,354	-	13,354	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	2,936	-	-	-	724	1,297	392	248	275
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(24)	-	(24)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,563)	(1,563)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(14,666)	-	(14,666)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		7,932	2,843	337	750	953	1,691	517	322	519
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		6	5	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	53	53	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	1	2	1	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		57	53	-	-	1	2	1	0	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		62	58	-	-	1	2	1	0	0
1111	**PF-WORKING CAPITAL**		7,994	2,902	337	750	954	1,693	518	323	519
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		33,827	24,636	16,153	(4,364)	(1,382)	(1,943)	(792)	(370)	1,888
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,247,349	836,773	57,621	119,201	54,909	99,947	30,095	18,838	29,966
1120											
1121	**PF-RATEBASE**		253,257	51,710	(4,366)	67,012	33,627	60,773	18,276	11,536	14,689
1122	**RATE BASE - ADJUSTED**		1,500,606	888,483	53,255	186,213	88,536	160,720	48,371	30,374	44,654
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	8,657	7,817	6	273	36	353	6	63	103

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	89	-	-	-	-	-	-	-	89
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	24	-	-	-	-	-	-	-	24
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	1,559	10	-	-	108	1,063	17	190	170
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	23,389	23,389	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	28	-	-	-	-	-	-	-	28
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	965	126	19	821	-	-	-	-	-
1134	**LABOR ALLOCATION**		34,710	31,341	25	1,093	144	1,416	22	254	414

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		104,929	11,884	6,951	102	347	20,298	180	42,776	22,391
4											
5	**FUEL USED IN ELECTRIC GENERATION**		5,980	-	5,980	-	-	-	-	-	-
6	**PURCHASED POWER**		110	61	49	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		46,746	4,916	496	29	64	10,031	21	18,122	13,066
8	**DEPRECIATION AND AMORTIZATION**		45,121	5,895	431	63	254	8,640	143	20,743	8,953
9	**GENERAL TAXES**		7,603	994	(45)	15	42	1,829	23	4,380	365
10	**INTEREST ON CUSTOMER DEPOSITS**		556	65	38	1	2	101	1	225	123
11	**NET INC TAXES**		7,348	827	43	14	47	1,798	26	4,334	261
12	**AMORT OF INVESTMENT TAX CREDIT**		(45)	(20)	-	(0)	(0)	(7)	(0)	(17)	(0)
13	**NET OPERATING INCOME**		(8,490)	(853)	(41)	(18)	(62)	(2,093)	(35)	(5,011)	(377)
14											
15	**NUCLEAR FUEL**		1,847	-	1,847	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		1,318,353	148,660	3	2,414	8,929	327,313	5,022	788,893	37,119
17	**ACCUM DEPR & AMORT**		(444,211)	(62,889)	(1)	(572)	(2,504)	(105,276)	(1,408)	(255,354)	(16,208)
18	**ACCUM DEF INCOME TAXES**		(106,228)	(11,683)	(169)	(180)	(622)	(25,889)	(350)	(62,800)	(4,536)
19	**OPERATING RESERVES**		2,186	(1,440)	(8)	(0)	(15)	375	(11)	415	2,871
20	**MATERIALS AND SUPPLIES**		4,331	3,281	919	19	-	-	-	112	-
21	**WORKING CAPITAL**		957	2,166	1,128	(39)	(90)	(4,933)	(52)	(12,504)	15,280
22	**RATE BASE**		777,235	78,094	3,720	1,643	5,699	191,588	3,201	458,763	34,527
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		-1.09%	-1.09%	-1.09%	-1.09%	-1.09%	-1.09%	-1.09%	-1.09%	-1.09%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	94,088	10,964	6,433	93	330	17,058	171	38,147	20,894
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		94,088	10,964	6,433	93	330	17,058	171	38,147	20,894
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	7,872	917	538	8	28	1,427	14	3,192	1,748
34	PF REV-Customer growth and usage	Function Revenue - Function	(5,226)	(609)	(357)	(5)	(18)	(948)	(10)	(2,119)	(1,161)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		2,646	308	181	3	9	480	5	1,073	587
37	**SALES OF ELECTRICITY - ADJUSTED**		96,734	11,272	6,614	95	339	17,537	176	39,219	21,481
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		96,734	11,272	6,614	95	339	17,537	176	39,219	21,481
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	7,872	917	538	8	28	1,427	14	3,192	1,748
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		7,872	917	538	8	28	1,427	14	3,192	1,748
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		101,960	11,881	6,971	100	357	18,485	185	41,338	22,642
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		101,960	11,881	6,971	100	357	18,485	185	41,338	22,642
49											

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(47)	-	(47)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	158	-	158	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	37	-	37	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	5	-	5	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	95	95	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	1,330	150	0	2	8	333	4	808	24
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	330	38	23	0	1	60	1	134	73
67	451 MISC SERVICE REVENUES	Direct Customer	336	-	-	-	-	-	-	-	336
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	1,288	-	-	-	-	1,277	-	10	-
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	3,183	-	-	-	-	902	-	2,281	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	6	-	-	-	-	-	-	6	-
72	454 RENT-LABOR REL	Labor - Function	303	60	0	0	0	45	0	92	106
73	454 RENT-REAL ESTATE	Labor - Function	102	20	0	0	0	15	0	31	35
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	284	56	0	0	0	42	0	86	99
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	3	-	-	3	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	91	0	-	-	1	26	0	63	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	16	-	16	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	37	-	37	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(182)	(182)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(249)	-	(249)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	-	-	-	0	-
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		7,117	232	(26)	7	10	2,701	5	3,513	674
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1,435	167	98	1	5	260	3	582	319
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	891	175	0	1	1	133	0	271	310
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(1,330)	(150)	(0)	(2)	(8)	(333)	(4)	(808)	(24)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	5	5	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	182	182	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	305	-	305	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(368)	-	-	-	-	-	-	-	(368)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	47	-	47	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		1,078	380	363	(0)	(2)	60	(2)	44	236
102	**OTHER OPERATING REVENUE - ADJUSTED**		8,195	612	337	7	8	2,761	4	3,557	910
103											
104	**ELECTRIC OPERATING REVENUE**		101,205	11,196	6,407	100	340	19,759	177	41,660	21,568
105	**PF-ELECTRIC OPERATING REVENUE**		3,724	688	544	2	7	540	3	1,116	823
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		104,929	11,884	6,951	102	347	20,298	180	42,776	22,391
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		104,929	11,884	6,951	102	347	20,298	180	42,776	22,391
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	15	-	15	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	4,770	-	4,770	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	160	-	160	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	1,030	-	1,030	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		5,978	-	5,978	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(159)	-	(159)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(388)	-	(388)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	6,137	-	6,137	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(5,573)	-	(5,573)	-	-	-	-	-	-
134	**PF-FUEL**		2	-	2	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		5,980	-	5,980	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	256	256	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	1,439	-	1,439	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(1,286)	-	(1,286)	-	-	-	-	-	-
146	**PURCHASED POWER**		408	255	153	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(195)	(195)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(104)	-	(104)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(299)	(195)	(104)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		110	61	49	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	2,936	2,936	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	192	192	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	323	-	323	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	610	-	610	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	56	56	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		4,117	3,184	933	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	18	-	-	18	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	28	28	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		50	28	3	18	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	246	0	-	-	0	20	-	226	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	1,138	0	-	-	1	90	-	1,046	0
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	9,032	2	-	-	10	718	-	8,301	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(1,194)	(0)	-	-	(1)	(95)	-	(1,098)	(0)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	7	0	-	-	0	1	-	7	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		9,229	2	-	-	11	733	-	8,482	0
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	7	-	-	-	7	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	43	-	-	-	-	42	-	0	-
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	474	-	-	-	-	470	-	4	-
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	5,915	2	-	-	-	-	-	5,914	-
203	**OTHER O&M DISTR EXP-582-587**		6,439	2	-	-	7	512	-	5,918	0
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	63	0	-	-	0	62	0	1	0
207	**OTHER O&M DISTR EXP-590**		63	0	-	-	0	62	0	1	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	13	-	-	-	13	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	3,751	-	-	-	-	3,720	-	30	-
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	-
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,687	-	-	-	-	1,673	-	14	-
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	406	-	-	-	-	403	-	4	-
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	5	-	-	-	-	-	5	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	64	0	-	-	0	19	0	45	0
220	**OTHER O&M DISTR EXP-591-598**		5,926	0	-	-	14	5,815	5	93	0
221	**OTHER O&M DISTR EXP**		21,657	4	-	-	32	7,122	5	14,494	0
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	18	-	-	-	-	-	-	-	18
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	-	-	-	-	-	-	-	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1,731)	-	-	-	-	-	-	-	(1,731)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	8,416	-	-	-	-	-	-	-	8,416
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	2,793	-	-	-	-	-	-	-	2,793
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1,530)	-	-	-	-	-	-	-	(1,530)
235	905 CUST ACCTS EXP-MISC	Direct Customer	21	-	-	-	-	-	-	-	21
236	**OTHER O&M CUST ACCTS EXP**		7,986	0	0	-	-	-	-	-	7,986
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1,080	-	-	-	-	-	-	-	1,080
244	**OTHER O&M CUST SVC & INFO EXP**		1,080	0	0	-	-	-	-	-	1,080
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	23	-	-	-	-	-	-	-	23
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1,176	-	-	-	-	-	-	-	1,176
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	57	-	-	-	-	-	-	-	57
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1,255	-	0	-	-	-	-	-	1,255
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	8	1	0	0	0	1	0	2	3
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	54	11	0	0	0	8	0	16	19
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	12	-	12	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	205	40	0	0	0	31	0	62	71
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(133)	(26)	(0)	(0)	(0)	(20)	(0)	(40)	(46)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(53)	-	-	-	-	-	-	-	(53)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	651	128	0	0	0	97	0	198	227
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	7,817	1,540	1	5	5	1,167	1	2,375	2,722
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4	-	4	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	127	25	0	0	0	19	0	39	44
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	12	-	12	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	29	6	0	0	0	4	0	9	10
284	**OTHER O&M A&G EXP**		8,733	1,727	29	6	6	1,307	1	2,661	2,996
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		44,878	4,943	965	24	38	8,429	6	17,155	13,317
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(56)	(11)	(0)	(0)	(0)	(8)	(0)	(17)	(20)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	15	3	0	0	0	2	0	4	5

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	123	24	0	0	0	18	0	37	43
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	110	22	0	0	0	16	0	33	38
297	PF O&M-Adjust for exec comp	Labor - Function	(140)	(28)	(0)	(0)	(0)	(21)	(0)	(43)	(49)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(194)	(194)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(327)	-	(327)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	148	-	-	-	-	-	-	-	148
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(27)	(5)	(0)	(0)	(0)	(4)	(0)	(8)	(10)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	73	-	-	-	-	72	-	1	-
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	111	22	0	0	0	17	0	34	39
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,827	206	0	3	11	458	6	1,111	34
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	11	2	0	0	0	2	0	3	4
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	46	-	-	-	-	-	-	-	46
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(245)	-	-	-	-	-	-	-	(245)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(7)	(1)	(0)	(0)	(0)	(1)	(0)	(2)	(3)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	14	14	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	1,135	-	-	-	-	1,126	-	9	-
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(202)	(40)	(0)	(0)	(0)	(30)	(0)	(61)	(70)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(665)	(131)	(0)	(0)	(0)	(99)	(0)	(202)	(232)
324	PF O&M-Update benefits costs	Labor - Function	(19)	(4)	(0)	(0)	(0)	(3)	(0)	(6)	(7)
325	PF O&M-Update fuel costs	Direct Prod Energy	(99)	-	(99)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		1,583	(125)	(469)	4	10	1,544	6	893	(280)
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	9	16	5	3	0
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	93	4	0	0	0	21	0	50	16
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	18	2	0	0	0	2	0	6	9
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	41	41	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
332	**PF-O&M MYRP YR1**		186	47	0	0	9	40	5	59	25
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	26	-	-	-	7	12	4	2	0
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	23	1	0	0	0	5	0	13	4
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	50	50	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
338	**PF-O&M MYRP YR2**		99	51	0	0	7	18	4	15	4
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		285	98	0	1	17	57	9	74	29
346	**PF-O&M**		1,868	(27)	(469)	4	27	1,602	15	968	(251)
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		46,746	4,916	496	29	64	10,031	21	18,122	13,066
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	3,925	3,925	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	27	27	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		3,923	3,923	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	30	-	-	30	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	44	44	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		73	44	-	29	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	19,397	4	-	-	133	5,594	75	13,591	0
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(170)	(0)	-	-	(1)	(49)	(1)	(119)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		19,227	4	-	-	132	5,545	74	13,472	0
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,359	108	0	4	11	538	6	1,278	414
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,360	108	0	4	11	539	6	1,278	414
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	2,282	199	0	2	6	290	4	696	1,084
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	3	-	3	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		2,285	199	3	2	6	290	4	696	1,084
395	**DEPRECIATION EXPENSE**		27,867	4,278	3	35	149	6,373	84	15,447	1,498
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	66	66	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	455	455	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	6	6	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	15	-	15	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	763	-	763	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	174	0	-	-	1	50	1	122	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	309	-	-	-	-	-	-	-	309
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(1,034)	(116)	(3)	(2)	(6)	(258)	(3)	(627)	(19)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		754	411	775	(2)	(5)	(208)	(3)	(505)	290
418	**DEPRECIATION AND AMORTIZATION**		28,621	4,689	778	33	145	6,165	81	14,942	1,788
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(58)	(3)	(0)	(0)	(0)	(13)	(0)	(31)	(10)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	83	-	83	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	6,075	-	-	-	-	-	-	-	6,075
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	175	8	0	0	1	40	0	95	31
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	2,365	0	-	-	16	682	9	1,657	0
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	14	1	0	0	0	3	0	8	2
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	911	911	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	4	-	-	4	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(3)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	1,034	116	3	2	6	258	3	627	19
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(50)	(50)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,950	1	-	-	20	851	11	2,067	0
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	575	26	0	1	3	131	2	311	101
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	487	43	0	0	1	62	1	149	232
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	58	58	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	4	-	-	4	-	-	-	-	-

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(11)	-	-	-	-	(11)	-	(0)	-
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(50)	(50)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	119	-	-	-	-	-	-	-	119
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	10	10	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	213	-	-	-	-	-	-	-	213
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	233	-	233	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	88	-	-	-	24	43	13	8	0
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	39	39	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	515	0	-	-	4	149	2	361	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(82)	(4)	(0)	(0)	(0)	(19)	(0)	(45)	(14)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(147)	(147)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	7	-	-	7	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(647)	-	(647)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		14,812	880	(347)	18	74	2,174	42	5,204	6,767
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	30	-	-	-	8	15	5	3	0
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	258	12	0	0	1	59	1	140	45
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	271	24	0	0	1	35	0	83	129
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	66	66	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
464	**PF-D&A MYRP YR1**		630	102	0	4	10	108	6	226	174
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	82	-	-	-	22	40	13	8	0
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	512	23	0	1	2	117	1	277	90
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	282	25	0	0	1	36	0	86	134
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	176	176	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	7	-	-	7	-	-	-	-	-
470	**PF-D&A MYRP YR2**		1,059	224	0	8	25	193	14	371	224
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		1,688	326	0	11	36	301	20	597	398
478	**PF-D&A**		16,500	1,205	(347)	30	110	2,475	62	5,801	7,165
479	**DEPREC AND AMORT - ADJUSTED**		45,121	5,895	431	63	254	8,640	143	20,743	8,953
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(16)	-	-	-	-	-	-	-	(16)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	5	1	0	0	0	1	0	2	1

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	802	158	0	1	1	120	0	244	279
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2	-	2	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	7	1	0	0	0	1	0	2	2
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	507	59	35	0	2	92	1	206	113
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(53)	-	(53)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,255	220	(16)	1	2	214	1	453	380
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	4,764	1	-	-	33	1,374	18	3,338	0
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	225	10	0	0	1	51	1	122	39
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	758	758	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	12	-	-	12	-	-	-	-	-
514	**PROPERTY TAXES**		5,758	770	0	12	34	1,425	19	3,460	39
515	**GENERAL TAXES**		7,013	989	(16)	13	36	1,639	20	3,913	419
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(1)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	631	0	-	-	4	182	2	442	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	138	6	0	0	1	32	0	75	24
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	15	15	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(398)	(46)	(27)	(0)	(1)	(72)	(1)	(161)	(88)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	164	20	0	0	1	41	1	100	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	20	4	0	0	0	3	0	6	7
533	**PF-GEN TAX EXCLUDING MYRP**		562	(5)	(29)	1	5	185	3	460	(56)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		1	1	-	0	0	0	0	0	0

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	1	2	1	0	0
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	13	1	0	0	0	3	0	7	2
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	9	9	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		27	9	0	0	1	5	1	7	2
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		28	10	0	1	1	5	1	7	2
553	**PF-GEN TAX**		590	5	(29)	2	6	190	3	467	(54)
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		7,603	994	(45)	15	42	1,829	23	4,380	365
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	285	32	2	1	2	70	1	168	10
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(203)	(23)	(1)	(0)	(1)	(50)	(1)	(119)	(7)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(62)	(7)	(0)	(0)	(0)	(15)	(0)	(37)	(2)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		21	2	0	0	0	5	0	12	1
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(196)	(22)	(1)	(0)	(1)	(48)	(1)	(116)	(7)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	684	77	4	1	4	167	2	403	24
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(92)	(10)	(1)	(0)	(1)	(22)	(0)	(54)	(3)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	18	2	0	0	0	4	0	10	1
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	24	3	0	0	0	6	0	14	1
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	2,483	279	14	5	16	607	9	1,464	88
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(1,105)	(124)	(6)	(2)	(7)	(270)	(4)	(652)	(39)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(226)	(25)	(1)	(0)	(1)	(55)	(1)	(133)	(8)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	7,050	793	41	13	45	1,725	25	4,158	250
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(5,990)	(674)	(35)	(11)	(38)	(1,465)	(21)	(3,532)	(213)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	1	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	234	26	1	0	1	57	1	138	8
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	73	8	0	0	0	18	0	43	3
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	3,959	445	23	7	25	968	14	2,334	141
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(12)	(1)	(0)	(0)	(0)	(3)	(0)	(7)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(954)	(107)	(6)	(2)	(6)	(233)	(3)	(563)	(34)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	180	20	1	0	1	44	1	106	6
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(326)	(37)	(2)	(1)	(2)	(80)	(1)	(193)	(12)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(44)	(5)	(0)	(0)	(0)	(11)	(0)	(26)	(2)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	146	16	1	0	1	36	1	86	5
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	59	7	0	0	0	14	0	35	2
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	59	7	0	0	0	14	0	35	2
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	11	1	0	0	0	3	0	6	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	1,932	217	11	4	12	473	7	1,139	69
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	1,621	182	9	3	10	397	6	956	58
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	179	20	1	0	1	44	1	106	6
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	234	26	1	0	1	57	1	138	8
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(207)	(23)	(1)	(0)	(1)	(51)	(1)	(122)	(7)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	2,347	264	14	4	15	574	8	1,384	83
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	218	25	1	0	1	53	1	129	8
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(10,583)	(1,190)	(62)	(20)	(67)	(2,589)	(38)	(6,241)	(376)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(2,329)	(262)	(14)	(4)	(15)	(570)	(8)	(1,374)	(83)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(393)	(44)	(2)	(1)	(2)	(96)	(1)	(232)	(14)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	81	9	0	0	1	20	0	48	3
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	1,176	132	7	2	7	288	4	694	42
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(184)	(21)	(1)	(0)	(1)	(45)	(1)	(109)	(7)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(293)	(33)	(2)	(1)	(2)	(72)	(1)	(173)	(10)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(6,684)	(752)	(39)	(13)	(42)	(1,635)	(24)	(3,942)	(238)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(266)	(30)	(2)	(0)	(2)	(65)	(1)	(157)	(9)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(31)	(3)	(0)	(0)	(0)	(8)	(0)	(18)	(1)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	3,954	445	23	7	25	967	14	2,332	140
611	**PF-INC TAX EXCLUDING MYRP**		(3,194)	(359)	(19)	(6)	(20)	(781)	(11)	(1,883)	(113)
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	3,546	399	21	7	23	868	13	2,091	126
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	6,975	785	41	13	44	1,706	25	4,114	248
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		10,522	1,184	61	20	67	2,574	38	6,205	374
616	**PF-INC TAX**		7,328	824	43	14	47	1,793	26	4,322	260
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		7,348	827	43	14	47	1,798	26	4,334	261
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		(8,490)	(853)	(41)	(18)	(62)	(2,093)	(35)	(5,011)	(377)
625	**NET INC TAX - FOR TAX CALC**		7,348	827	43	14	47	1,798	26	4,334	261
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(45)	(20)	-	(0)	(0)	(7)	(0)	(17)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(12,534)	(1,497)	(82)	(21)	(71)	(3,054)	(40)	(7,397)	(371)
628	**TAXABLE INCOME - FOR TAX CALC**		(13,720)	(1,543)	(80)	(26)	(87)	(3,357)	(49)	(8,091)	(488)
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		-53.56%	-53.56%	-53.56%	-53.56%	-53.56%	-53.56%	-53.56%	-53.56%	-53.56%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	7,348	827	43	14	47	1,798	26	4,334	261
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	556	65	38	1	2	101	1	225	123
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		556	65	38	1	2	101	1	225	123
637											

Dollars in Thousands

Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(25)	(0)	-	-	(0)	(7)	(0)	(17)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(44)	(19)	-	(0)	(0)	(7)	(0)	(17)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	8	8	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	1	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		9	8	-	0	0	0	0	1	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(2)	(2)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
656	**PF-ITC MYRP YR2**		(8)	(7)	-	-	(0)	(0)	(0)	(0)	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(10)	(9)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		(0)	(1)	-	0	(0)	0	(0)	1	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(45)	(20)	-	(0)	(0)	(7)	(0)	(17)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		87,430	10,925	7,896	71	220	16,332	108	36,229	15,648
667	**NET OPERATING INCOME**		13,775	270	(1,489)	29	120	3,427	68	5,430	5,920
668	**OPERATING EXPENSE - ADJUSTED**		113,419	12,737	6,992	120	409	22,391	215	47,787	22,768
669	**NET OPERATING INCOME - ADJUSTED**		(8,490)	(853)	(41)	(18)	(62)	(2,093)	(35)	(5,011)	(377)
670	CHECK TOTAL		-	-	0	-	-	-	-	-	0
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	12,534	1,497	82	21	71	3,054	40	7,397	371
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	1,847	-	1,847	-	-	-	-	-	-
678	**NUCLEAR FUEL**		1,847	-	1,847	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(1,287)	(1,287)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	130,872	130,872	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	136	136	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		129,720	129,720	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	2,520	2,520	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	40	-	-	40	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	1,637	-	-	1,637	-	-	-	-	-
696	**TRANSMISSION PLANT**		4,196	2,520	-	1,676	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	304	-	-	-	304	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	572	-	-	-	572	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	5,398	-	-	-	5,398	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	116,366	-	-	-	-	116,366	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	2,561	-	-	-	-	2,561	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	821	-	-	-	-	-	-	821	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	30,627	-	-	-	-	30,627	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	4,524	-	-	-	-	4,524	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	438	-	-	-	-	-	-	438	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	6,633	-	-	-	-	6,633	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	146	-	-	-	-	146	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	66	-	-	-	-	-	-	66	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	99,323	-	-	-	-	99,323	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	4,008	-	-	-	-	4,008	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	909	-	-	-	-	-	-	909	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	3,533	-	-	-	-	-	3,533	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	1	-	-	-	-	-	-	-	1
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	185	185	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	639,697	-	-	-	-	-	-	639,697	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		916,115	185	-	-	6,275	264,189	3,533	641,931	2
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	11,544	2,275	1	8	8	1,723	1	3,507	4,020
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	137	137	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	20	4	0	0	0	3	0	6	7
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	72	-	-	72	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	35,988	7	-	-	246	10,378	139	25,217	0
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	5,278	-	-	-	-	-	-	-	5,278
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		53,038	2,423	1	80	254	12,105	140	28,730	9,304
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,703	533	0	2	2	404	0	821	941
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	2,820	2,820	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	31	-	-	31	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	15,540	3	-	-	106	4,481	60	10,889	0
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	17,298	-	-	-	-	-	-	-	17,298
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		38,392	3,356	0	33	108	4,885	60	11,710	18,239
793	**ELECTRIC PLANT IN SERVICE**		1,141,462	138,205	2	1,790	6,637	281,178	3,734	682,372	27,545
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(322)	(15)	(0)	(0)	(2)	(73)	(1)	(174)	(56)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(676)	(676)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(136)	(136)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	120,899	24	-	-	828	34,865	466	84,715	0
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	26,455	1,208	1	40	127	6,038	70	14,330	4,641
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	2,436	213	0	2	7	310	4	743	1,158
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	2,929	2,929	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	184	-	-	184	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	1	-	-	1	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		151,729	3,507	1	226	960	41,139	539	99,614	5,742
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,232	-	-	-	332	595	187	118	0
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	2,686	123	0	4	13	613	7	1,455	471
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	2,197	192	0	2	6	280	3	670	1,044
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1,730	1,730	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	117	-	-	117	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		7,963	2,045	0	123	351	1,488	198	2,244	1,515
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	3,497	-	-	-	942	1,688	531	336	0
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	6,621	302	0	10	32	1,511	17	3,586	1,161
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	2,431	212	0	2	7	309	4	741	1,155
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	4,389	4,389	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	263	-	-	263	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		17,199	4,904	0	275	981	3,508	552	4,663	2,316
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		25,162	6,948	0	398	1,332	4,996	750	6,907	3,832
826	**PF-ELEC PLANT IN SVC**		176,891	10,455	1	624	2,292	46,135	1,289	106,521	9,574
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		1,318,353	148,660	3	2,414	8,929	327,313	5,022	788,893	37,119
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	618	618	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(53,776)	(53,776)	-	-	-	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
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INITIAL FILING: MYRP YEAR 2
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Dollars in Thousands

Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(53,210)	(53,210)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(732)	(732)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(12)	-	-	(12)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(475)	-	-	(475)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(1,218)	(732)	-	(487)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(323,273)	(65)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)
851	**ACCUM RESERVE-DIST**		(323,273)	(65)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(17,114)	(782)	(0)	(26)	(82)	(3,906)	(45)	(9,270)	(3,002)
858	**ACCUM RESERVE-GEN PLT**		(17,114)	(782)	(0)	(26)	(82)	(3,906)	(45)	(9,271)	(3,002)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(23,674)	(2,069)	(0)	(20)	(67)	(3,012)	(37)	(7,221)	(11,247)
863	**ACCUM RESERVE-INT PLT**		(23,674)	(2,069)	(0)	(20)	(67)	(3,012)	(37)	(7,221)	(11,247)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(418,490)	(56,859)	(1)	(533)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	100	5	0	0	0	23	0	54	18
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(2,365)	(0)	-	-	(16)	(682)	(9)	(1,657)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(14)	(1)	(0)	(0)	(0)	(3)	(0)	(8)	(2)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,253)	(1,253)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	31	31	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	53	53	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(12,049)	(2)	-	-	(83)	(3,475)	(46)	(8,443)	(0)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(1,759)	(80)	(0)	(3)	(8)	(401)	(5)	(953)	(309)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(2,738)	(239)	(0)	(2)	(8)	(348)	(4)	(835)	(1,301)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(4,292)	(4,292)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(22)	-	-	(22)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(24,309)	(5,779)	(0)	(30)	(114)	(4,887)	(64)	(11,841)	(1,594)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(13)	-	-	-	(4)	(6)	(2)	(1)	(0)

Dollars in Thousands

Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(99)	(5)	(0)	(0)	(0)	(23)	(0)	(54)	(17)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(136)	(12)	(0)	(0)	(0)	(17)	(0)	(41)	(64)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(275)	(42)	(0)	(2)	(4)	(46)	(2)	(96)	(82)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(68)	-	-	-	(18)	(33)	(10)	(7)	(0)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(504)	(23)	(0)	(1)	(2)	(115)	(1)	(273)	(89)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(408)	(36)	(0)	(0)	(1)	(52)	(1)	(124)	(194)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(151)	(151)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(1,137)	(210)	(0)	(7)	(22)	(200)	(12)	(404)	(282)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(1,412)	(251)	(0)	(9)	(26)	(246)	(15)	(501)	(364)
901	**PF-ACCUM DEPR**		(25,721)	(6,030)	(0)	(39)	(141)	(5,133)	(79)	(12,341)	(1,958)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(444,211)	(62,889)	(1)	(572)	(2,504)	(105,276)	(1,408)	(255,354)	(16,208)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	922	103	2	2	5	230	3	559	17
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	325	36	1	1	2	81	1	197	6
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,961)	(220)	(5)	(3)	(12)	(490)	(7)	(1,189)	(36)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	8,964	1,006	23	16	53	2,239	30	5,434	164
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,703	191	4	3	10	425	6	1,032	31
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(112,862)	(12,666)	(288)	(196)	(666)	(28,189)	(374)	(68,413)	(2,070)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(102,909)	(11,549)	(262)	(178)	(607)	(25,703)	(341)	(62,380)	(1,888)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	187	21	0	0	1	47	1	113	3
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	73	-	73	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(2,837)	-	-	-	-	-	-	-	(2,837)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(37)	(2)	(0)	(0)	(0)	(9)	(0)	(20)	(7)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(80)	(80)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(689)	(77)	(2)	(1)	(4)	(172)	(2)	(418)	(13)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	5	-	-	-	-	5	-	0	-
926	PF ADIT-Amortize Customer Connect	Direct Customer	158	-	-	-	-	-	-	-	158
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	50	-	-	-	-	-	-	-	50
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(218)	-	(218)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(41)	-	-	-	(11)	(20)	(6)	(4)	(0)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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Line	Description	Function Allocator	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	32	32	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(150)	(17)	(0)	(0)	(1)	(38)	(0)	(91)	(3)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	239	-	239	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(3,319)	(134)	94	(1)	(15)	(186)	(9)	(420)	(2,648)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(106,228)	(11,683)	(169)	(180)	(622)	(25,889)	(350)	(62,800)	(4,536)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	9,465	1,865	1	7	6	1,413	1	2,876	3,296
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(11)	(0)	-	-	(0)	(3)	(0)	(7)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(44)	(2)	(0)	(0)	(0)	(10)	(0)	(24)	(8)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(1,014)	(200)	(0)	(1)	(1)	(151)	(0)	(308)	(353)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(3,499)	(393)	(9)	(6)	(21)	(874)	(12)	(2,121)	(64)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(2,711)	(2,711)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		2,186	(1,440)	(8)	(0)	(15)	375	(11)	415	2,871
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	769	-	769	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	167	-	167	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		936	-	936	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	-	-	-	-	-	-	-	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	112	-	-	-	-	-	-	112	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	3,281	3,281	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	19	-	-	19	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	2	-	2	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	404	-	404	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		3,818	3,281	406	19	-	-	-	112	-
964	**MATERIALS AND SUPPLIES**		4,755	3,281	1,342	19	-	-	-	112	-
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(404)	-	(404)	-	-	-	-	-	-
968	**PF-M&S**		(423)	-	(423)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		4,331	3,281	919	19	-	-	-	112	-
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	51	-	51	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	99	-	99	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	10,807	1,213	28	19	64	2,699	36	6,551	198
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,858	227	0	3	11	465	6	1,129	16
979	182 ORA-MISC PROD REL	Direct Prod Demand	42	42	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	46	9	0	0	0	7	0	14	16

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	3,743	420	10	6	22	935	12	2,269	69
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	638	-	-	-	-	-	-	-	638
983	182 ORA-ABSAT-D/A	Direct Prod Demand	611	611	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	169	169	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	381	381	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	6,100	-	-	-	-	-	-	-	6,100
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	27	-	27	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(191)	-	(191)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	57	57	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	178	0	-	-	1	51	1	124	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(0)	(0)	(0)	(0)	(1)	(0)	(2)	(1)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	56	0	-	-	0	16	0	39	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	43	-	43	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	756	149	0	1	1	113	0	230	263
1006	186 MDD-MISC PROD REL	Direct Prod Demand	27	27	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	60	7	0	0	0	15	0	36	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(685)	(77)	(2)	(1)	(4)	(171)	(2)	(415)	(13)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(4)	(0)	-	-	(0)	(1)	(0)	(3)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(23)	(1)	(0)	(0)	(0)	(5)	(0)	(13)	(4)
1016	253 ODC-REPS-NC	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(891)	(176)	(0)	(1)	(1)	(133)	(0)	(271)	(310)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(599)	(599)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(381)	(381)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(1,368)	(154)	(3)	(2)	(8)	(342)	(5)	(829)	(25)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(366)	-	(366)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(355)	-	(355)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(171)	(19)	(0)	(0)	(1)	(43)	(1)	(104)	(3)
1029	**WORKING CAPITAL - OTHER**		20,597	1,855	(719)	21	85	3,605	48	8,756	6,944

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(4,640)	-	-	-	-	-	-	-	(4,640)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(4,640)	-	-	-	-	-	-	-	(4,640)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	4,301	514	28	7	24	1,048	14	2,538	127
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		4,301	514	28	7	24	1,048	14	2,538	127
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,584	189	10	3	9	386	5	935	47
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	983	117	6	2	6	240	3	580	29
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		2,568	307	17	4	15	626	8	1,515	76
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	7	1	0	0	0	2	0	4	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		7	1	0	0	0	2	0	4	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	6,723	1,325	1	5	4	1,004	1	2,043	2,341
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		6,723	1,325	1	5	4	1,004	1	2,043	2,341
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(47,663)	(5,349)	(122)	(83)	(281)	(11,905)	(158)	(28,892)	(874)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(47,663)	(5,349)	(122)	(83)	(281)	(11,905)	(158)	(28,892)	(874)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	1,899	-	1,899	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		1,899	-	1,899	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	3,409	3,409	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(149)	(149)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		3,259	3,259	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		(12,949)	1,911	1,105	(45)	(152)	(5,620)	(87)	(14,035)	3,975
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	625	75	4	1	4	152	2	369	19
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(314)	-	(314)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(118)	(14)	(0)	(0)	(1)	(29)	(0)	(72)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	1,375	154	4	2	8	343	5	834	25
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(132)	(132)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(25)	-	(25)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(160)	(160)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(26)	(5)	(0)	(0)	(0)	(4)	(0)	(8)	(9)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
1082	PF WC-Adjust for COVID impacts	Direct Customer	12,151	-	-	-	-	-	-	-	12,151
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	2	-	-	2	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	341	341	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	7	7	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	18	-	18	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	191	-	191	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	248	-	248	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(23)	-	-	-	-	(23)	-	(0)	-
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	644	72	0	1	4	161	2	391	12
1091	PF WC-Amortize Customer Connect	Direct Customer	(678)	-	-	-	-	-	-	-	(678)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	49	49	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(213)	-	-	-	-	-	-	-	(213)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	933	-	933	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	177	-	-	-	48	85	27	17	0
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(137)	(137)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(1,024)	-	(1,024)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		13,900	250	23	7	62	686	35	1,531	11,306
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		0	0	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		5	5	-	-	0	0	0	0	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		5	5	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		13,906	255	23	7	62	686	35	1,531	11,306
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		957	2,166	1,128	(39)	(90)	(4,933)	(52)	(12,504)	15,280
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		615,902	73,548	4,025	1,052	3,500	150,086	1,965	363,472	18,253
1120											
1121	**PF-RATEBASE**		161,333	4,545	(305)	591	2,199	41,502	1,236	95,291	16,274
1122	**RATE BASE - ADJUSTED**		777,235	78,094	3,720	1,643	5,699	191,588	3,201	458,763	34,527
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,487	687	0	2	2	521	0	1,060	1,214

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	2,307	-	-	-	-	-	-	-	2,307
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	621	-	-	-	-	-	-	-	621
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	4,764	1	-	-	7	1,567	1	3,189	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	2,056	2,056	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	726	-	-	-	-	-	-	-	726
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	20	11	1	7	-	-	-	-	-
1134	**LABOR ALLOCATION**		13,981	2,755	2	10	9	2,087	1	4,248	4,869

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Line	Description	Function Allocator	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		66	20	2	(0)	1	33	1	1	7
4											
5	**FUEL USED IN ELECTRIC GENERATION**		1	-	1	-	-	-	-	-	-
6	**PURCHASED POWER**		0	0	0	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		5	2	0	-	0	2	0	0	1
8	**DEPRECIATION AND AMORTIZATION**		5	2	0	-	0	2	0	0	1
9	**GENERAL TAXES**		1	0	(0)	0	0	0	0	0	0
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		11	3	0	-	0	6	0	0	1
12	**AMORT OF INVESTMENT TAX CREDIT**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		42	13	0	(0)	1	22	1	0	4
14											
15	**NUCLEAR FUEL**		0	-	0	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		152	52	0	-	3	80	2	1	14
17	**ACCUM DEPR & AMORT**		(53)	(22)	(0)	-	(1)	(26)	(1)	(0)	(4)
18	**ACCUM DEF INCOME TAXES**		(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
19	**OPERATING RESERVES**		(0)	(1)	(0)	-	(0)	0	(0)	0	0
20	**MATERIALS AND SUPPLIES**		1	1	0	-	-	-	-	-	-
21	**WORKING CAPITAL**		0	1	0	-	(0)	(1)	(0)	(0)	0
22	**RATE BASE**		88	27	1	-	2	47	1	1	9
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		47.38%	47.38%	47.38%	47.38%	47.38%	47.38%	47.38%	47.38%	47.38%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	65	20	2	(0)	1	33	1	1	7
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		65	20	2	(0)	1	33	1	1	7
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	2	1	0	0	0	1	0	0	0
34	PF REV-Customer growth and usage	Function Revenue - Function	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		0	0	0	0	0	0	0	0	0
37	**SALES OF ELECTRICITY - ADJUSTED**		65	20	2	(0)	1	33	1	1	7
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		65	20	2	0	1	33	1	1	7
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	2	1	0	0	0	1	0	0	0
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		2	1	0	0	0	1	0	0	0
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		66	21	2	(0)	1	34	1	1	7
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		66	21	2	(0)	1	34	1	1	7
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	0	-	0	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	0	-	0	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	0	0	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	0	0	0	-	0	0	0	0	0
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	0	0	0	-	0	0	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	0	0	0	-	0	0	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	-	-	-	-	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	0	0	0	-	0	0	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	-	-	-	-	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	0	0	-	-	0	0	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	0	-	0	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	-	-	-	-	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	-	-	-	-	-	-
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		1	0	(0)	0	0	0	0	0	0
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	0	0	0	-	0	0	0	0	0
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	0	-	0	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-

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Line	Description	Function Allocator	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	0	-	0	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		0	0	0	0	(0)	(0)	(0)	(0)	(0)
102	**OTHER OPERATING REVENUE - ADJUSTED**		1	0	0	0	0	0	0	0	0
103											
104	**ELECTRIC OPERATING REVENUE**		65	20	2	(0)	1	33	1	1	7
105	**PF-ELECTRIC OPERATING REVENUE**		1	0	0	0	0	0	0	0	0
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		66	20	2	(0)	1	33	1	1	7
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		66	20	2	(0)	1	33	1	1	7
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	1	-	1	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		1	-	1	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	1	-	1	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
134	**PF-FUEL**		0	-	0	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		1	-	1	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	0	0	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
146	**PURCHASED POWER**		0	0	0	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(0)	(0)	(0)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		0	0	0	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	1	1	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		1	1	0	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	-	-	-	-	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	-	-	-	-	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		0	0	0	-	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(0)	(0)	-	-	(0)	(0)	-	(0)	(0)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		0	0	-	-	0	0	-	0	0
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	0	-	-	-	-	0	-	0	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	0	0	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		0	0	-	-	0	0	-	0	0
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	0	0	-	-	0	0	0	0	0
207	**OTHER O&M DISTR EXP-590**		0	0	-	-	0	0	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	0	-	-	-	-	0	-	0	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	0	-	-	-	-	-	0	-	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	0	0	-	-	0	0	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		2	0	-	-	0	1	0	0	0
221	**OTHER O&M DISTR EXP**		2	0	-	-	0	2	0	0	0
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	-	-	-	-	-	-	-	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	0	-	-	-	-	-	-	-	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	0	-	-	-	-	-	-	-	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		0	0	0	-	-	-	-	-	0
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	-	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	0	0	0	-	0	0	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	1	1	0	-	0	0	0	0	0
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	0	0	0	-	0	0	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	0	0	0	-	0	0	0	0	0
284	**OTHER O&M A&G EXP**		1	1	0	-	0	0	0	0	0
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		5	2	0	-	0	2	0	0	1
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	0	0	0	-	0	0	0	0	0

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Line	Description	Function Allocator	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	0	0	0	-	0	0	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	0	0	0	-	0	0	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	0	0	0	-	0	0	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	0	0	0	-	0	0	0	0	0
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	0	0	0	-	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	0	-	-	-	-	-	-	-	0
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		0	(0)	(0)	-	0	0	0	0	(0)
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	0	0	0	-	0	0	0	0	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
332	**PF-O&M MYRP YR1**		0	0	0	-	0	0	0	0	0
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	0	0	0	-	0	0	0	0	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
338	**PF-O&M MYRP YR2**		0	0	0	-	0	0	0	0	0
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		0	0	0	-	0	0	0	0	0
346	**PF-O&M**		0	(0)	(0)	-	0	0	0	0	0
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		5	2	0	-	0	2	0	0	1
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	1	1	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		1	1	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	-	-	-	-	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		0	0	-	-	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	2	0	-	-	0	1	0	0	0
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		2	0	-	-	0	1	0	0	0
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	0	0	0	-	0	0	0	0	0
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	-	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		0	0	0	-	0	0	0	0	0
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		0	0	0	-	0	0	0	0	0
395	**DEPRECIATION EXPENSE**		3	1	0	-	0	2	0	0	0
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	0	-	0	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	0	0	-	-	0	0	0	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		0	0	0	-	(0)	(0)	(0)	(0)	0
418	**DEPRECIATION AND AMORTIZATION**		4	2	0	-	0	2	0	0	0
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	0	-	0	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	0	0	0	-	0	0	0	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	0	0	0	-	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	0	0	0	-	0	0	0	0	0
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	-	-	-	-	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	0	-	-	-	-	-	-	-	0
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		1	0	(0)	-	0	1	0	0	0
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	0	0	0	-	0	0	0	0	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
464	**PF-D&A MYRP YR1**		0	0	0	-	0	0	0	0	0
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	0	0	0	-	0	0	0	0	0
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
470	**PF-D&A MYRP YR2**		0	0	0	-	0	0	0	0	0
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		0	0	0	-	0	0	0	0	0
478	**PF-D&A**		1	0	(0)	-	0	1	0	0	0
479	**DEPREC AND AMORT - ADJUSTED**		5	2	0	-	0	2	0	0	1
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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Line	Description	Function Allocator	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	0	0	0	-	0	0	0	0	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	0	0	0	-	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		0	0	(0)	0	0	0	0	0	0
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	0	0	-	-	0	0	0	0	0
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	0	0	0	-	0	0	0	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	0	0	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	-	-	-	-	-	-	-	-	-
514	**PROPERTY TAXES**		1	0	0	-	0	0	0	0	0
515	**GENERAL TAXES**		1	0	(0)	0	0	1	0	0	0
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	0	0	0	-	0	0	0	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	0	0	0	-	0	0	0	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	0	0	0	-	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		0	0	-	-	0	0	0	0	0

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	0	0	0	-	0	0	0	0	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		0	0	0	-	0	0	0	0	0
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		0	0	0	-	0	0	0	0	0
553	**PF-GEN TAX**		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		1	0	(0)	0	0	0	0	0	0
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	12	4	0	-	0	7	0	0	1
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(9)	(3)	(0)	-	(0)	(5)	(0)	(0)	(1)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(3)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		1	0	0	-	0	0	0	0	0
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	10	3	0	-	0	5	0	0	1
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
611	**PF-INC TAX EXCLUDING MYRP**		10	3	0	-	0	5	0	0	1
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	0	0	0	-	0	0	0	0	0
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		0	0	0	-	0	0	0	0	0
616	**PF-INC TAX**		10	3	0	-	0	6	0	0	1
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		11	3	0	-	0	6	0	0	1
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		42	13	0	-	1	22	1	0	4
625	**NET INC TAX - FOR TAX CALC**		11	3	0	-	0	6	0	0	1
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(1)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
628	**TAXABLE INCOME - FOR TAX CALC**		52	16	1	-	1	28	1	0	6
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		21.83%	21.83%	21.83%	21.83%	21.83%	21.83%	21.83%	21.83%	21.83%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	11	3	0	-	0	6	0	0	1
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	-	-	-	-	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	0	0	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		0	0	-	-	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
656	**PF-ITC MYRP YR2**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		12	4	2	0	0	5	0	0	1
667	**NET OPERATING INCOME**		53	16	0	(0)	1	29	1	0	6
668	**OPERATING EXPENSE - ADJUSTED**		24	8	2	0	0	11	0	0	3
669	**NET OPERATING INCOME - ADJUSTED**		42	13	0	(0)	1	22	1	0	4
670	CHECK TOTAL		-	-	-	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	1	1	0	-	0	1	0	0	0
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
678	**NUCLEAR FUEL**		0	-	0	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	45	45	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		45	45	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	-	-	-	-	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	-	-	-	-	-	-	-	-	-
696	**TRANSMISSION PLANT**		1	1	-	-	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	2	-	-	-	2	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	28	-	-	-	-	28	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	1	-	-	-	-	1	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	7	-	-	-	-	7	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	2	-	-	-	-	2	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	2	-	-	-	-	2	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	0	-	-	-	-	0	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	24	-	-	-	-	24	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	1	-	-	-	-	1	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	0	-	-	-	-	-	-	0	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	1	-	-	-	-	-	1	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	-	-	-	-	-	-	-	-	-
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		78	0	-	-	2	65	1	1	9
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	1	1	0	-	0	0	0	0	0
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	0	0	0	-	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	-	-	-	-	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	3	0	-	-	0	3	0	0	0
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		5	1	0	-	0	3	0	0	1
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	0	0	0	-	0	0	0	0	0
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	-	-	-	-	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	1	0	-	-	0	1	0	0	0
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		3	1	0	-	0	1	0	0	1
793	**ELECTRIC PLANT IN SERVICE**		132	48	0	-	2	69	1	1	10
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	10	0	-	-	0	9	0	0	1
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	2	0	0	-	0	1	0	0	0
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	-	-	-	-	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		14	1	0	-	0	10	0	0	2
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	0	0	0	-	0	0	0	0	0
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		2	1	0	-	0	0	0	0	1
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	3	-	-	-	0	1	0	0	1
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	1	0	0	-	0	0	0	0	0
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	0	0	0	-	0	0	0	0	0
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		5	2	0	-	0	1	0	0	1
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		7	2	0	-	0	1	0	0	2
826	**PF-ELEC PLANT IN SVC**		20	4	0	-	1	12	0	0	4
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		152	52	0	-	3	80	2	1	14
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-

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INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
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Line	Description	Function Allocator	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(18)	(18)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	-	-	-	-	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	-	-	-	-	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(0)	(0)	-	-	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
851	**ACCUM RESERVE-DIST**		(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(2)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
858	**ACCUM RESERVE-GEN PLT**		(2)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
863	**ACCUM RESERVE-INT PLT**		(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(50)	(20)	(0)	-	(1)	(24)	(0)	(0)	(4)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	0	0	0	-	0	0	0	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	0	0	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	-	-	-	-	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(3)	(2)	(0)	-	(0)	(1)	(0)	(0)	(0)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
901	**PF-ACCUM DEPR**		(4)	(2)	(0)	-	(0)	(1)	(0)	(0)	(0)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(53)	(22)	(0)	-	(1)	(26)	(1)	(0)	(4)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	1	0	0	-	0	1	0	0	0
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(13)	(4)	(0)	-	(0)	(7)	(0)	(0)	(1)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	0	-	-	-	-	-	-	-	0
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	0	-	0	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(0)	(0)	0	-	(0)	(0)	(0)	(0)	(0)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	1	1	0	-	0	0	0	0	0
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(0)	(1)	(0)	-	(0)	0	(0)	0	0
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	0	-	0	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		0	-	0	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	-	-	-	-	-	-	-	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	1	1	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	-	-	-	-	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		1	1	0	-	-	-	-	-	-
964	**MATERIALS AND SUPPLIES**		1	1	0	-	-	-	-	-	-
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
968	**PF-M&S**		(0)	-	(0)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		1	1	0	-	-	-	-	-	-
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	1	0	0	-	0	1	0	0	0
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	0	0	0	-	0	0	0	0	0
979	182 ORA-MISC PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	0	0	0	-	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
983	182 ORA-ABSAT-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	0	-	0	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	0	0	-	-	0	0	0	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	0	0	-	-	0	0	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	0	0	0	-	0	0	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	-	-	-	-	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		2	1	(0)	-	0	1	0	0	0

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(0)	-	-	-	-	-	-	-	(0)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	0	0	0	-	0	0	0	0	0
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		0	0	0	-	0	0	0	0	0
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	0	0	0	-	0	0	0	0	0
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	0	0	0	-	0	0	0	0	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		0	0	0	-	0	0	0	0	0
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	0	0	0	-	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		0	0	0	-	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	1	0	0	-	0	0	0	0	0
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	-	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		1	0	0	-	0	0	0	0	0
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(5)	(2)	(0)	-	(0)	(3)	(0)	(0)	(0)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(5)	(2)	(0)	-	(0)	(3)	(0)	(0)	(0)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		0	-	0	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		1	1	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		(1)	1	0	-	(0)	(1)	(0)	(0)	(0)
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	0	0	0	-	0	0	0	0	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	0	0	0	-	0	0	0	0	0
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
1082	PF WC-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	-	-	-	-	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	0	0	0	-	0	0	0	0	0
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		1	0	0	-	0	0	0	0	0
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		0	0	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		0	0	-	-	0	0	0	0	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		0	0	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		1	0	0	-	0	0	0	0	0
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		0	1	0	-	(0)	(1)	(0)	(0)	0
1117	CHECK TOTAL		(0)	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		71	26	1	-	1	37	1	0	6
1120											
1121	**PF-RATEBASE**		17	2	(0)	-	1	10	0	0	4
1122	**RATE BASE - ADJUSTED**		88	27	1	-	2	47	1	1	9
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	0	0	0	-	0	0	0	0	0

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	0	0	-	-	0	0	0	0	0
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	0	0	0	-	-	-	-	-	-
1134	**LABOR ALLOCATION**		2	1	0	-	0	1	0	0	0

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		37,688	10,805	4,857	52	262	869	131	19,645	1,067
4											
5	**FUEL USED IN ELECTRIC GENERATION**		4,253	-	4,253	-	-	-	-	-	-
6	**PURCHASED POWER**		99	64	35	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		19,335	5,205	352	21	71	518	23	12,590	555
8	**DEPRECIATION AND AMORTIZATION**		17,965	6,240	306	46	279	506	157	9,790	640
9	**GENERAL TAXES**		3,380	1,051	(32)	11	46	88	26	2,116	76
10	**INTEREST ON CUSTOMER DEPOSITS**		16	5	2	0	0	0	0	8	0
11	**NET INC TAXES**		(1,085)	(274)	(10)	(4)	(18)	(32)	(10)	(711)	(27)
12	**AMORT OF INVESTMENT TAX CREDIT**		(31)	(21)	-	(0)	(0)	(1)	(0)	(8)	(0)
13	**NET OPERATING INCOME**		(6,244)	(1,465)	(49)	(22)	(116)	(210)	(65)	(4,140)	(177)
14											
15	**NUCLEAR FUEL**		1,312	-	1,312	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		577,473	157,385	2	1,787	9,801	17,688	5,512	370,864	14,435
17	**ACCUM DEPR & AMORT**		(200,341)	(66,580)	(1)	(423)	(2,748)	(4,958)	(1,546)	(119,871)	(4,214)
18	**ACCUM DEF INCOME TAXES**		(45,444)	(12,369)	(120)	(133)	(683)	(1,230)	(384)	(29,464)	(1,061)
19	**OPERATING RESERVES**		(639)	(1,525)	(6)	(0)	(17)	20	(12)	813	88
20	**MATERIALS AND SUPPLIES**		11,021	3,474	653	14	-	-	-	6,880	-
21	**WORKING CAPITAL**		(5,629)	(1,162)	802	(28)	(98)	(139)	(57)	(5,275)	329
22	**RATE BASE**		337,753	79,223	2,642	1,216	6,255	11,380	3,513	223,946	9,577
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		-1.85%	-1.85%	-1.85%	-1.85%	-1.85%	-1.85%	-1.85%	-1.85%	-1.85%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	34,325	9,956	4,514	47	250	759	125	17,708	966
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		34,325	9,956	4,514	47	250	759	125	17,708	966
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	5,110	1,482	672	7	37	113	19	2,636	144
34	PF REV-Customer growth and usage	Function Revenue - Function	(3,717)	(1,078)	(489)	(5)	(27)	(82)	(14)	(1,918)	(105)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		1,393	404	183	2	10	31	5	719	39
37	**SALES OF ELECTRICITY - ADJUSTED**		35,718	10,360	4,697	48	260	790	130	18,426	1,006
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		35,718	10,360	4,697	48	260	790	130	18,426	1,006
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	5,110	1,482	672	7	37	113	19	2,636	144
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		5,110	1,482	672	7	37	113	19	2,636	144
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		39,435	11,438	5,186	54	287	873	144	20,344	1,110
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		39,435	11,438	5,186	54	287	873	144	20,344	1,110
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(34)	-	(34)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	112	-	112	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	26	-	26	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	4	-	4	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	100	100	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	581	158	0	2	9	16	5	379	12
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	10	3	1	0	0	0	0	5	0
67	451 MISC SERVICE REVENUES	Direct Customer	10	-	-	-	-	-	-	-	10
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	113	-	-	-	-	64	-	11	37
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	810	-	-	-	-	-	-	810	-
72	454 RENT-LABOR REL	Labor - Function	136	63	0	0	0	2	0	65	4
73	454 RENT-REAL ESTATE	Labor - Function	45	21	0	0	0	1	0	22	1
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	127	59	0	0	0	2	0	61	4
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	2	-	-	2	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	33	0	-	-	1	1	0	30	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	12	-	12	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	1	-	-	1	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	26	-	26	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(192)	(192)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(177)	-	(177)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	-	-	-	0	-
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		1,736	208	(33)	5	10	86	5	1,384	70
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	41	12	5	0	0	1	0	21	1
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	398	186	0	0	1	6	0	192	13
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(23)	-	(23)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(581)	(158)	(0)	(2)	(9)	(16)	(5)	(379)	(12)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	6	6	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	192	192	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	217	-	217	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-

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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(11)	-	-	-	-	-	-	-	(11)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	34	-	34	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		234	237	194	(1)	(8)	(8)	(5)	(166)	(9)
102	**OTHER OPERATING REVENUE - ADJUSTED**		1,970	445	161	4	2	78	1	1,218	61
103											
104	**ELECTRIC OPERATING REVENUE**		36,061	10,163	4,481	52	260	846	130	19,092	1,037
105	**PF-ELECTRIC OPERATING REVENUE**		1,627	641	377	1	2	23	0	553	30
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		37,688	10,805	4,857	52	262	869	131	19,645	1,067
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		37,688	10,805	4,857	52	262	869	131	19,645	1,067
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	11	-	11	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	3,388	-	3,388	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	113	-	113	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	731	-	731	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		4,246	-	4,246	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(113)	-	(113)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(276)	-	(276)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	4,365	-	4,365	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(3,959)	-	(3,959)	-	-	-	-	-	-
134	**PF-FUEL**		7	-	7	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		4,253	-	4,253	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	271	271	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	1,022	-	1,022	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(913)	-	(913)	-	-	-	-	-	-
146	**PURCHASED POWER**		379	270	109	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(206)	(206)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(74)	-	(74)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(280)	(206)	(74)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		99	64	35	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	3,108	3,108	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	204	204	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	229	-	229	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	433	-	433	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	60	60	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		4,034	3,371	662	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	13	-	-	13	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	30	30	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		45	30	2	14	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	2	0	-	-	0	1	-	1	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	11	0	-	-	1	4	-	3	2
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	91	3	-	-	11	30	-	27	19
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(12)	(0)	-	-	(2)	(4)	-	(4)	(3)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		93	3	-	-	12	31	-	28	20
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	8	-	-	-	8	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	4	-	-	-	-	2	-	0	1
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	37	-	-	-	-	19	-	5	13
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	15	-	-	-	-	-	-	15	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	2	2	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		65	2	-	-	8	22	-	19	14
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	113	0	-	-	0	3	0	107	2
207	**OTHER O&M DISTR EXP-590**		113	0	-	-	0	3	0	107	2
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	14	-	-	-	14	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	329	-	-	-	-	188	-	33	108
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	148	-	-	-	-	84	-	15	49
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	31	-	-	-	-	17	-	4	11
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	8	-	-	-	-	-	5	-	3
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	10,062	-	-	-	-	-	-	10,062	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	23	0	-	-	0	1	0	21	1
220	**OTHER O&M DISTR EXP-591-598**		10,616	0	-	-	15	290	6	10,135	171
221	**OTHER O&M DISTR EXP**		10,886	4	-	-	35	345	6	10,290	206
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	1	-	-	-	-	-	-	-	1
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	-	-	-	-	-	-	-	-	-
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(50)	-	-	-	-	-	-	-	(50)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	243	-	-	-	-	-	-	-	243
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	81	-	-	-	-	-	-	-	81
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
235	905 CUST ACCTS EXP-MISC	Direct Customer	1	-	-	-	-	-	-	-	1
236	**OTHER O&M CUST ACCTS EXP**		231	0	0	-	-	-	-	-	231
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	31	-	-	-	-	-	-	-	31
244	**OTHER O&M CUST SVC & INFO EXP**		31	0	0	-	-	-	-	-	31
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	34	-	-	-	-	-	-	-	34
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	2	-	-	-	-	-	-	-	2
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		36	-	0	-	-	-	-	-	36
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	3	2	0	0	0	0	0	2	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	24	11	0	0	0	0	0	12	1
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	8	-	8	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	92	43	0	0	0	1	0	44	3
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(59)	(28)	(0)	(0)	(0)	(1)	(0)	(29)	(2)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	291	136	0	0	0	5	0	140	9
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	3,497	1,631	1	4	6	57	1	1,686	112
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	3	-	3	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	57	26	0	0	0	1	0	27	2
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	9	-	9	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	13	6	0	0	0	0	0	6	0
284	**OTHER O&M A&G EXP**		3,938	1,828	21	4	6	63	1	1,889	124
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		19,201	5,234	686	18	41	409	7	12,179	628
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(25)	(12)	(0)	(0)	(0)	(0)	(0)	(12)	(1)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	7	3	0	0	0	0	0	3	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	55	26	0	0	0	1	0	27	2
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	49	23	0	0	0	1	0	24	2
297	PF O&M-Adjust for exec comp	Labor - Function	(63)	(29)	(0)	(0)	(0)	(1)	(0)	(30)	(2)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(205)	(205)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(232)	-	(232)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	4	-	-	-	-	-	-	-	4
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(12)	(6)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	6	-	-	-	-	4	-	1	2
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	50	23	0	0	0	1	0	24	2
311	PF O&M-Annualize non labor O&M	Net Plant - Function	798	218	0	2	12	21	7	521	17
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	7	3	0	0	0	0	0	3	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	30	-	-	-	-	-	-	-	30
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(174)	-	-	-	-	-	-	-	(174)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(27)	-	(27)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(5)	(2)	(0)	(0)	(0)	(0)	(0)	(2)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	14	14	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	100	-	-	-	-	57	-	10	33
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(90)	(42)	(0)	(0)	(0)	(1)	(0)	(43)	(3)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(298)	(139)	(0)	(0)	(0)	(5)	(0)	(143)	(10)
324	PF O&M-Update benefits costs	Labor - Function	(9)	(4)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(70)	-	(70)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(97)	(132)	(333)	3	11	76	7	371	(99)
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	50	-	-	-	10	18	6	4	13
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	33	4	0	0	0	1	0	25	1
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	5	2	0	0	0	0	0	3	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	44	44	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
332	**PF-O&M MYRP YR1**		132	50	0	0	10	19	6	31	15
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	38	-	-	-	8	14	4	3	10
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	8	1	0	0	0	0	0	6	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	52	52	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
338	**PF-O&M MYRP YR2**		99	54	0	0	8	14	4	9	11
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		231	104	0	0	18	33	10	40	26
346	**PF-O&M**		134	(29)	(333)	3	29	109	17	411	(74)
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		19,335	5,205	352	21	71	518	23	12,590	555
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	4,155	4,155	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	29	29	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		4,153	4,153	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	22	-	-	22	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	47	47	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		68	47	-	22	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	7,047	4	-	-	146	261	82	6,356	198
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(62)	(0)	-	-	(1)	(2)	(1)	(56)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		6,985	4	-	-	145	259	81	6,300	196
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	827	114	0	3	12	25	7	635	30
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		827	114	0	3	12	25	7	636	30
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	616	211	0	1	7	14	4	337	41
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	2	-	2	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		618	211	2	1	7	14	4	337	41
395	**DEPRECIATION EXPENSE**		12,652	4,529	2	26	164	298	92	7,273	268
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	70	70	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	482	482	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	6	6	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	11	-	11	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	542	-	542	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	63	0	-	-	1	2	1	57	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	9	-	-	-	-	-	-	-	9
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(452)	(123)	(2)	(1)	(7)	(12)	(4)	(294)	(10)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		730	435	551	(1)	(5)	(10)	(3)	(237)	1
418	**DEPRECIATION AND AMORTIZATION**		13,383	4,964	553	25	159	288	89	7,036	269
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(20)	(3)	(0)	(0)	(0)	(1)	(0)	(16)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	59	-	59	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	176	-	-	-	-	-	-	-	176
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	61	8	0	0	1	2	1	47	2
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	859	1	-	-	18	32	10	775	24
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	5	1	0	0	0	0	0	4	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	965	965	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(1)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	452	123	2	1	7	12	4	294	10
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,072	1	-	-	22	40	12	967	30
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	201	28	0	1	3	6	2	155	7
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	132	45	0	0	2	3	1	72	9
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	62	62	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-

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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	3	-	-	-	-	-	-	-	3
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	10	10	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	6	-	-	-	-	-	-	-	6
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	166	-	166	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	132	-	-	-	26	47	15	9	35
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	41	41	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	187	0	-	-	4	7	2	169	5
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(29)	(4)	(0)	(0)	(0)	(1)	(0)	(22)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(155)	(155)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(460)	-	(460)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		3,731	931	(246)	14	81	146	46	2,452	306
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	46	-	-	-	9	16	5	3	12
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	91	12	0	0	1	3	1	70	3
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	73	25	0	0	1	2	0	40	5
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	70	70	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	2	-	-	2	-	-	-	-	-
464	**PF-D&A MYRP YR1**		282	108	0	3	11	20	6	113	20
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	123	-	-	-	24	44	14	9	33
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	180	25	0	1	3	5	1	138	7
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	76	26	0	0	1	2	0	42	5
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	186	186	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	5	-	-	5	-	-	-	-	-
470	**PF-D&A MYRP YR2**		570	237	0	6	28	51	16	188	45
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		852	345	0	8	39	71	22	301	65
478	**PF-D&A**		4,583	1,276	(246)	22	121	218	68	2,754	371
479	**DEPREC AND AMORT - ADJUSTED**		17,965	6,240	306	46	279	506	157	9,790	640
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	2	0	0	0	0	0	0	1	0

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DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	359	167	0	0	1	6	0	173	12
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	3	1	0	0	0	0	0	2	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	184	53	24	0	1	4	1	95	5
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		511	223	(12)	1	2	10	1	270	16
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	1,731	1	-	-	36	64	20	1,561	49
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	79	11	0	0	1	2	1	61	3
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	802	802	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	9	-	-	9	-	-	-	-	-
514	**PROPERTY TAXES**		2,621	815	0	9	37	67	21	1,622	51
515	**GENERAL TAXES**		3,132	1,038	(12)	9	39	77	22	1,892	68
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	229	0	-	-	5	9	3	207	6
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	48	7	0	0	1	1	0	37	2
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	16	16	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(144)	(42)	(19)	(0)	(1)	(3)	(1)	(74)	(4)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	73	21	0	0	1	2	1	47	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	9	4	0	0	0	0	0	4	0
533	**PF-GEN TAX EXCLUDING MYRP**		225	2	(20)	1	5	9	3	220	6
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		1	1	-	0	0	0	0	0	0

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	7	-	-	-	1	2	1	0	2
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	5	1	0	0	0	0	0	3	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	9	9	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		21	10	0	0	1	3	1	4	2
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		22	11	0	0	1	3	1	4	2
553	**PF-GEN TAX**		247	13	(20)	1	7	11	4	224	8
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		3,380	1,051	(32)	11	46	88	26	2,116	76
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	(2,322)	(586)	(21)	(8)	(38)	(69)	(21)	(1,521)	(58)
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	1,648	416	15	5	27	49	15	1,080	41
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	507	128	5	2	8	15	5	332	13
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		(167)	(42)	(2)	(1)	(3)	(5)	(2)	(109)	(4)
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(30)	(7)	(0)	(0)	(0)	(1)	(0)	(19)	(1)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	103	26	1	0	2	3	1	68	3
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(14)	(4)	(0)	(0)	(0)	(0)	(0)	(9)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	3	1	0	0	0	0	0	2	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	4	1	0	0	0	0	0	2	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	376	95	3	1	6	11	3	246	9
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(167)	(42)	(2)	(1)	(3)	(5)	(2)	(110)	(4)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(34)	(9)	(0)	(0)	(1)	(1)	(0)	(22)	(1)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	1,067	270	10	3	17	32	10	699	27
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(907)	(229)	(8)	(3)	(15)	(27)	(8)	(594)	(23)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	(15)	(4)	(0)	(0)	(0)	(0)	(0)	(10)	(0)
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	(1,901)	(480)	(17)	(6)	(31)	(57)	(17)	(1,245)	(47)
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	11	3	0	0	0	0	0	7	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	599	151	5	2	10	18	5	392	15
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(144)	(36)	(1)	(0)	(2)	(4)	(1)	(95)	(4)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	27	7	0	0	0	1	0	18	1
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(49)	(12)	(0)	(0)	(1)	(1)	(0)	(32)	(1)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(7)	(2)	(0)	(0)	(0)	(0)	(0)	(4)	(0)

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	22	6	0	0	0	1	0	14	1
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	9	2	0	0	0	0	0	6	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	9	2	0	0	0	0	0	6	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	2	0	0	0	0	0	0	1	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	292	74	3	1	5	9	3	192	7
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	245	62	2	1	4	7	2	161	6
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	27	7	0	0	0	1	0	18	1
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	35	9	0	0	1	1	0	23	1
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(31)	(8)	(0)	(0)	(1)	(1)	(0)	(21)	(1)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	355	90	3	1	6	11	3	233	9
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	33	8	0	0	1	1	0	22	1
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(1,602)	(405)	(14)	(5)	(26)	(48)	(15)	(1,049)	(40)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(353)	(89)	(3)	(1)	(6)	(10)	(3)	(231)	(9)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(60)	(15)	(1)	(0)	(1)	(2)	(1)	(39)	(1)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	12	3	0	0	0	0	0	8	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	178	45	2	1	3	5	2	117	4
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(28)	(7)	(0)	(0)	(0)	(1)	(0)	(18)	(1)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(44)	(11)	(0)	(0)	(1)	(1)	(0)	(29)	(1)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(1,012)	(256)	(9)	(3)	(17)	(30)	(9)	(663)	(25)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(116)	(29)	(1)	(0)	(2)	(3)	(1)	(76)	(3)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(5)	(1)	(0)	(0)	(0)	(0)	(0)	(3)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	598	151	5	2	10	18	5	392	15
611	**PF-INC TAX EXCLUDING MYRP**		(2,511)	(634)	(23)	(8)	(41)	(75)	(23)	(1,645)	(63)
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	537	136	5	2	9	16	5	352	13
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	1,056	267	10	3	17	31	10	692	26
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		1,593	402	14	5	26	47	15	1,043	40
616	**PF-INC TAX**		(918)	(232)	(8)	(3)	(15)	(27)	(8)	(602)	(23)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		(1,085)	(274)	(10)	(4)	(18)	(32)	(10)	(711)	(27)
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		(6,244)	(1,465)	(49)	(22)	(116)	(210)	(65)	(4,140)	(177)
625	**NET INC TAX - FOR TAX CALC**		(1,085)	(274)	(10)	(4)	(18)	(32)	(10)	(711)	(27)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(31)	(21)	-	(0)	(0)	(1)	(0)	(8)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(5,605)	(1,514)	(58)	(16)	(78)	(143)	(44)	(3,633)	(118)
628	**TAXABLE INCOME - FOR TAX CALC**		(12,965)	(3,274)	(117)	(42)	(212)	(386)	(119)	(8,492)	(323)
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		8.37%	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%	8.37%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	(1,085)	(274)	(10)	(4)	(18)	(32)	(10)	(711)	(27)
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	16	5	2	0	0	0	0	8	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		16	5	2	0	0	0	0	8	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(9)	(0)	-	-	(0)	(0)	(0)	(8)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(29)	(20)	-	(0)	(0)	(0)	(0)	(8)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	8	8	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		9	9	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(2)	(2)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
656	**PF-ITC MYRP YR2**		(9)	(8)	-	-	(0)	(0)	(0)	(0)	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(11)	(10)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		(2)	(1)	-	0	(0)	(0)	(0)	0	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(31)	(21)	-	(0)	(0)	(1)	(0)	(8)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		40,161	11,449	5,582	51	236	768	116	20,998	961
667	**NET OPERATING INCOME**		(4,101)	(1,285)	(1,101)	0	24	78	15	(1,906)	76
668	**OPERATING EXPENSE - ADJUSTED**		43,932	12,269	4,906	75	378	1,079	196	23,785	1,244
669	**NET OPERATING INCOME - ADJUSTED**		(6,244)	(1,465)	(49)	(22)	(116)	(210)	(65)	(4,140)	(177)
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	5,605	1,514	58	16	78	143	44	3,633	118
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	1,312	-	1,312	-	-	-	-	-	-
678	**NUCLEAR FUEL**		1,312	-	1,312	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(1,363)	(1,363)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	138,553	138,553	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	144	144	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		137,334	137,334	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	2,668	2,668	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	30	-	-	30	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	1,211	-	-	1,211	-	-	-	-	-
696	**TRANSMISSION PLANT**		3,909	2,668	-	1,241	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	334	-	-	-	334	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	628	-	-	-	628	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	5,925	-	-	-	5,925	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	1,631	-	-	-	-	-	-	-	1,631
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	2,811	-	-	-	-	2,811	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	84	-	-	-	-	-	-	-	84
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	901	-	-	-	-	-	-	901	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	2,555	-	-	-	-	-	-	-	2,555
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	4,965	-	-	-	-	4,965	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	201	-	-	-	-	-	-	-	201
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	481	-	-	-	-	-	-	481	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	342	-	-	-	-	-	-	-	342
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	161	-	-	-	-	161	-	-	-

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Line	Description	Function Allocator	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	167	-	-	-	-	-	-	-	167
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	73	-	-	-	-	-	-	73	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	1,994	-	-	-	-	-	-	-	1,994
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	4,399	-	-	-	-	4,399	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	445	-	-	-	-	-	-	-	445
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	997	-	-	-	-	-	-	997	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	1,917	-	-	-	-	-	-	-	1,917
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	3,878	-	-	-	-	-	3,878	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	196	196	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	297,744	-	-	-	-	-	-	297,744	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	5,165	2,408	1	6	8	84	1	2,490	166
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	145	145	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	9	4	0	0	0	0	0	4	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	54	-	-	54	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	13,075	8	-	-	271	485	152	11,793	367
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	152	-	-	-	-	-	-	-	152
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		18,599	2,565	1	60	279	568	154	14,287	686
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	1,209	564	0	1	2	20	0	583	39
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	2,986	2,986	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	23	-	-	23	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	5,646	3	-	-	117	209	66	5,092	158
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	500	-	-	-	-	-	-	-	500
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		10,363	3,553	0	25	119	229	66	5,675	697
793	**ELECTRIC PLANT IN SERVICE**		503,036	146,316	1	1,325	7,285	13,133	4,098	320,158	10,720
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(113)	(16)	(0)	(0)	(2)	(3)	(1)	(87)	(4)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(715)	(715)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(144)	(144)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	43,923	26	-	-	909	1,628	512	39,617	1,232
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	9,277	1,279	1	30	139	283	77	7,126	342
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	658	225	0	2	8	15	4	360	44
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	3,100	3,100	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	136	-	-	136	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		56,079	3,713	1	167	1,054	1,922	592	47,016	1,614
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,847	-	-	-	365	653	205	130	494
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	942	130	0	3	14	29	8	724	35
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	593	203	0	1	7	13	4	325	40
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1,831	1,831	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	87	-	-	87	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		5,300	2,165	0	91	385	695	217	1,178	569
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	5,240	-	-	-	1,034	1,853	582	368	1,402
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	2,322	320	0	7	35	71	19	1,783	86
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	656	225	0	2	8	14	4	359	44
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	4,646	4,646	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	195	-	-	195	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		13,059	5,191	0	204	1,077	1,938	606	2,511	1,532
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		18,359	7,356	0	295	1,462	2,633	823	3,689	2,101
826	**PF-ELEC PLANT IN SVC**		74,438	11,068	1	462	2,516	4,555	1,414	50,706	3,715
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		577,473	157,385	2	1,787	9,801	17,688	5,512	370,864	14,435
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	654	654	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(56,932)	(56,932)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(56)	(56)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(56,333)	(56,333)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(775)	(775)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(352)	-	-	(352)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(1,135)	(775)	-	(360)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(117,447)	(69)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
851	**ACCUM RESERVE-DIST**		(117,447)	(69)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(6,001)	(828)	(0)	(19)	(90)	(183)	(50)	(4,610)	(221)
858	**ACCUM RESERVE-GEN PLT**		(6,002)	(828)	(0)	(19)	(90)	(183)	(50)	(4,610)	(221)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(6,390)	(2,191)	(0)	(15)	(73)	(141)	(41)	(3,499)	(430)
863	**ACCUM RESERVE-INT PLT**		(6,390)	(2,191)	(0)	(15)	(73)	(141)	(41)	(3,499)	(430)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(187,308)	(60,196)	(0)	(395)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	35	5	0	0	1	1	0	27	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(859)	(1)	-	-	(18)	(32)	(10)	(775)	(24)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(5)	(1)	(0)	(0)	(0)	(0)	(0)	(4)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,326)	(1,326)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	33	33	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	56	56	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(4,378)	(3)	-	-	(91)	(162)	(51)	(3,948)	(123)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(617)	(85)	(0)	(2)	(9)	(19)	(5)	(474)	(23)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(739)	(253)	(0)	(2)	(8)	(16)	(5)	(405)	(50)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(4,544)	(4,544)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(16)	-	-	(16)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(12,361)	(6,118)	(0)	(22)	(126)	(228)	(71)	(5,578)	(218)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(20)	-	-	-	(4)	(7)	(2)	(1)	(5)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(35)	(5)	(0)	(0)	(1)	(1)	(0)	(27)	(1)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(37)	(13)	(0)	(0)	(0)	(1)	(0)	(20)	(2)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(119)	(44)	(0)	(1)	(5)	(9)	(3)	(48)	(9)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(102)	-	-	-	(20)	(36)	(11)	(7)	(27)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(177)	(24)	(0)	(1)	(3)	(5)	(1)	(136)	(7)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(110)	(38)	(0)	(0)	(1)	(2)	(1)	(60)	(7)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(160)	(160)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(553)	(222)	(0)	(5)	(24)	(44)	(13)	(203)	(41)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(672)	(266)	(0)	(7)	(29)	(53)	(16)	(251)	(50)
901	**PF-ACCUM DEPR**		(13,034)	(6,384)	(0)	(29)	(154)	(281)	(87)	(5,830)	(268)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(200,341)	(66,580)	(1)	(423)	(2,748)	(4,958)	(1,546)	(119,871)	(4,214)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	403	110	2	1	6	11	3	262	9
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	142	39	1	0	2	4	1	92	3
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(858)	(233)	(4)	(3)	(13)	(23)	(7)	(558)	(18)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,921	1,065	16	12	58	105	33	2,549	84
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	745	202	3	2	11	20	6	484	16
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(49,366)	(13,410)	(204)	(145)	(730)	(1,317)	(411)	(32,095)	(1,055)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	82	22	0	0	1	2	1	53	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	52	-	52	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(82)	-	-	-	-	-	-	-	(82)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(13)	(2)	(0)	(0)	(0)	(0)	(0)	(10)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(84)	(84)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(301)	(82)	(1)	(1)	(4)	(8)	(3)	(196)	(6)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	5	-	-	-	-	-	-	-	5
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	1	-	-	-	-	-	-	-	1
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(155)	-	(155)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(62)	-	-	-	(12)	(22)	(7)	(4)	(17)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	34	34	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(66)	(18)	(0)	(0)	(1)	(2)	(1)	(43)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	170	-	170	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(431)	(142)	67	(1)	(17)	(30)	(9)	(200)	(99)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(45,444)	(12,369)	(120)	(133)	(683)	(1,230)	(384)	(29,464)	(1,061)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	4,234	1,974	1	5	7	69	1	2,042	136
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(4)	(0)	-	-	(0)	(0)	(0)	(3)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(15)	(2)	(0)	(0)	(0)	(0)	(0)	(12)	(1)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(454)	(212)	(0)	(1)	(1)	(7)	(0)	(219)	(15)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(1,531)	(416)	(6)	(4)	(23)	(41)	(13)	(995)	(33)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(2,870)	(2,870)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(639)	(1,525)	(6)	(0)	(17)	20	(12)	813	88
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	546	-	546	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	119	-	119	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		665	-	665	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	-	-	-	-	-	-	-	-	-
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	6,880	-	-	-	-	-	-	6,880	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	3,474	3,474	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	14	-	-	14	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	1	-	1	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	287	-	287	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		10,657	3,474	288	14	-	-	-	6,880	-
964	**MATERIALS AND SUPPLIES**		11,322	3,474	953	14	-	-	-	6,880	-
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(287)	-	(287)	-	-	-	-	-	-
968	**PF-M&S**		(301)	-	(301)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		11,021	3,474	653	14	-	-	-	6,880	-
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	37	-	37	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	70	-	70	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	4,727	1,284	20	14	70	126	39	3,073	101
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	830	240	0	2	12	22	7	530	17
979	182 ORA-MISC PROD REL	Direct Prod Demand	44	44	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	20	9	0	0	0	0	0	10	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	1,637	445	7	5	24	44	14	1,064	35
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	18	-	-	-	-	-	-	-	18
983	182 ORA-ABSAT-D/A	Direct Prod Demand	647	647	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	179	179	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	403	403	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	176	-	-	-	-	-	-	-	176
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	19	-	19	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(136)	-	(136)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	60	60	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	65	0	-	-	1	2	1	58	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	20	0	-	-	0	1	0	18	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	31	-	31	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	338	158	0	0	1	5	0	163	11
1006	186 MDD-MISC PROD REL	Direct Prod Demand	28	28	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	26	7	0	0	0	1	0	17	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(300)	(81)	(1)	(1)	(4)	(8)	(2)	(195)	(6)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	(3,412)	(3,412)	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(1)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(8)	(1)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(399)	(186)	(0)	(0)	(1)	(6)	(0)	(192)	(13)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(634)	(634)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(403)	(403)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(598)	(163)	(2)	(2)	(9)	(16)	(5)	(389)	(13)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(260)	-	(260)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(252)	-	(252)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(75)	(20)	(0)	(0)	(1)	(2)	(1)	(49)	(2)
1029	**WORKING CAPITAL - OTHER**		2,800	(1,449)	(510)	16	94	168	53	4,100	328

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(134)	-	-	-	-	-	-	-	(134)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(134)	-	-	-	-	-	-	-	(134)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	1,923	520	20	5	27	49	15	1,247	41
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		1,923	520	20	5	27	49	15	1,247	41
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	709	191	7	2	10	18	6	459	15
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	440	119	5	1	6	11	3	285	9
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		1,148	310	12	3	16	29	9	744	24
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	3	1	0	0	0	0	0	2	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		3	1	0	0	0	0	0	2	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	3,008	1,402	1	3	5	49	1	1,450	97
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		3,008	1,403	1	3	5	49	1	1,450	97
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(20,848)	(5,663)	(86)	(61)	(308)	(556)	(174)	(13,554)	(445)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(20,848)	(5,663)	(86)	(61)	(308)	(556)	(174)	(13,554)	(445)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	1,349	-	1,349	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		1,349	-	1,349	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	3,609	3,609	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(158)	(158)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		3,451	3,451	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		(7,300)	(1,428)	785	(33)	(167)	(261)	(96)	(6,010)	(90)
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	279	76	3	1	4	7	2	181	6
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(223)	-	(223)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(53)	(15)	(0)	(0)	(1)	(1)	(0)	(34)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	602	163	2	2	9	16	5	391	13
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(139)	(139)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(169)	(169)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(12)	(6)	(0)	(0)	(0)	(0)	(0)	(6)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
1082	PF WC-Adjust for COVID impacts	Direct Customer	351	-	-	-	-	-	-	-	351
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	2	-	-	2	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	361	361	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	7	7	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	12	-	12	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	136	-	136	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	176	-	176	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(2)	-	-	-	-	(1)	-	(0)	(1)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	281	77	0	1	4	8	2	183	6
1091	PF WC-Amortize Customer Connect	Direct Customer	(20)	-	-	-	-	-	-	-	(20)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	52	52	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	663	-	663	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	265	-	-	-	52	94	29	19	71
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(728)	-	(728)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		1,665	261	17	5	68	122	39	735	419
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		1	0	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		5	5	-	-	0	0	0	0	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		6	5	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		1,671	267	17	5	69	122	39	735	419
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		(5,629)	(1,162)	802	(28)	(98)	(139)	(57)	(5,275)	329
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		275,410	74,414	2,859	778	3,841	7,014	2,157	178,536	5,810
1120											
1121	**PF-RATEBASE**		62,344	4,809	(217)	438	2,413	4,367	1,357	45,411	3,767
1122	**RATE BASE - ADJUSTED**		337,753	79,223	2,642	1,216	6,255	11,380	3,513	223,946	9,577
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	1,560	727	0	2	3	25	0	752	50

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	67	-	-	-	-	-	-	-	67
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	18	-	-	-	-	-	-	-	18
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	2,395	1	-	-	8	76	1	2,264	45
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	2,177	2,177	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	21	-	-	-	-	-	-	-	21
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	18	12	1	5	-	-	-	-	-
1134	**LABOR ALLOCATION**		6,255	2,917	1	7	10	101	2	3,016	201

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		2,012	148	199	13	4	11	2	246	1,390
4											
5	**FUEL USED IN ELECTRIC GENERATION**		172	-	172	-	-	-	-	-	-
6	**PURCHASED POWER**		2	1	1	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		905	62	14	4	1	6	0	135	684
8	**DEPRECIATION AND AMORTIZATION**		927	78	12	9	3	5	2	105	713
9	**GENERAL TAXES**		129	12	(1)	2	0	1	0	23	91
10	**INTEREST ON CUSTOMER DEPOSITS**		14	1	1	0	0	0	0	2	10
11	**NET INC TAXES**		399	29	3	6	2	3	1	63	293
12	**AMORT OF INVESTMENT TAX CREDIT**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(1)
13	**NET OPERATING INCOME**		(535)	(34)	(4)	(8)	(2)	(4)	(1)	(80)	(401)
14											
15	**NUCLEAR FUEL**		51	-	51	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		24,090	1,929	0	350	105	189	59	3,965	17,493
17	**ACCUM DEPR & AMORT**		(7,394)	(821)	(0)	(83)	(29)	(53)	(17)	(1,282)	(5,110)
18	**ACCUM DEF INCOME TAXES**		(1,803)	(151)	(5)	(26)	(7)	(13)	(4)	(315)	(1,282)
19	**OPERATING RESERVES**		66	(18)	(0)	(0)	(0)	0	(0)	9	76
20	**MATERIALS AND SUPPLIES**		213	41	26	3	1	1	0	30	111
21	**WORKING CAPITAL**		418	26	31	(6)	(1)	(1)	(1)	(57)	427
22	**RATE BASE**		15,641	1,006	103	238	68	123	38	2,351	11,715
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		-3.42%	-3.42%	-3.42%	-3.42%	-3.42%	-3.42%	-3.42%	-3.42%	-3.42%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	2,138	157	213	14	4	11	2	267	1,470
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		2,138	157	213	14	4	11	2	267	1,470
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	(169)	(12)	(17)	(1)	(0)	(1)	(0)	(21)	(116)
34	PF REV-Customer growth and usage	Function Revenue - Function	(74)	(5)	(7)	(0)	(0)	(0)	(0)	(9)	(51)
35	PF REV-Normalize for weather	Function Revenue - Function	-	-	-	-	-	-	-	-	-
36	**PF-SALES OF ELECTRICITY**		(243)	(18)	(24)	(2)	(0)	(1)	(0)	(30)	(167)
37	**SALES OF ELECTRICITY - ADJUSTED**		1,895	139	188	12	4	10	2	236	1,303
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		1,895	139	188	12	4	10	2	236	1,303
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	(169)	(12)	(17)	(1)	(0)	(1)	(0)	(21)	(116)
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		(169)	(12)	(17)	(1)	(0)	(1)	(0)	(21)	(116)
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,969	145	196	13	4	10	2	246	1,354
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		1,969	145	196	13	4	10	2	246	1,354
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	4	-	4	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	0	-	0	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1	1	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	22	2	0	0	0	0	0	4	15
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	8	1	1	0	0	0	0	1	6
67	451 MISC SERVICE REVENUES	Direct Customer	9	-	-	-	-	-	-	-	9
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	34	-	-	-	-	1	-	0	33
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	6	1	0	0	0	0	0	1	4
73	454 RENT-REAL ESTATE	Labor - Function	2	0	0	0	0	0	0	0	1
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	5	1	0	0	0	0	0	1	4
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	0	-	-	0	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	2	0	-	-	0	0	0	0	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	0	-	0	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		85	3	(1)	1	0	1	0	7	73
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	37	3	4	0	0	0	0	5	25
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	17	2	0	0	0	0	0	2	12
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(22)	(2)	(0)	(0)	(0)	(0)	(0)	(4)	(15)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	2	2	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	8	-	8	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1	-	1	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		32	5	11	(0)	(0)	0	(0)	3	13
102	**OTHER OPERATING REVENUE - ADJUSTED**		117	8	11	1	0	1	0	10	86
103											
104	**ELECTRIC OPERATING REVENUE**		2,223	160	212	15	4	12	2	274	1,544
105	**PF-ELECTRIC OPERATING REVENUE**		(211)	(13)	(13)	(2)	(0)	(1)	(0)	(28)	(154)
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		2,012	148	199	13	4	11	2	246	1,390
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		2,012	148	199	13	4	11	2	246	1,390
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	133	-	133	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	4	-	4	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	29	-	29	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		166	-	166	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	-	-	-	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	171	-	171	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(155)	-	(155)	-	-	-	-	-	-
134	**PF-FUEL**		5	-	5	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		172	-	172	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	3	3	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	40	-	40	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(36)	-	(36)	-	-	-	-	-	-
146	**PURCHASED POWER**		8	3	4	-	-	-	-	-	-
147											

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(5)	(3)	(3)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		2	1	1	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	37	37	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2	2	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	9	-	9	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	17	-	17	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		66	40	26	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	3	-	-	3	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	0	0	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	0	-	-	0	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		3	0	0	3	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	6	0	-	-	0	0	-	0	5
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	44	0	-	-	0	0	-	0	43
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(6)	(0)	-	-	(0)	(0)	-	(0)	(6)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		45	0	-	-	0	0	-	0	44
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	1	-	-	-	-	0	-	0	1
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	11	-	-	-	-	0	-	0	11
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	0	-	-	-	-	-	-	0	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	19	-	-	-	-	-	-	-	19
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	0	0	-	-	-	-	-	-	-
203	**OTHER O&M DISTR EXP-582-587**		31	0	-	-	0	0	-	0	31
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	3	0	-	-	0	0	0	1	2
207	**OTHER O&M DISTR EXP-590**		3	0	-	-	0	0	0	1	2
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	0	-	-	-	0	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	98	-	-	-	-	2	-	0	96
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	44	-	-	-	-	1	-	0	43
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	10	-	-	-	-	0	-	0	10
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	2	-	-	-	-	-	0	-	2
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	108	-	-	-	-	-	-	108	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	4	-	-	-	-	-	-	-	4
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	1	0	-	-	0	0	0	0	1
220	**OTHER O&M DISTR EXP-591-598**		267	0	-	-	0	3	0	108	156
221	**OTHER O&M DISTR EXP**		346	0	-	-	0	4	0	110	232
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	2	-	-	-	-	-	-	-	2
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(44)	-	-	-	-	-	-	-	(44)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	216	-	-	-	-	-	-	-	216
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	72	-	-	-	-	-	-	-	72
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(39)	-	-	-	-	-	-	-	(39)
235	905 CUST ACCTS EXP-MISC	Direct Customer	1	-	-	-	-	-	-	-	1
236	**OTHER O&M CUST ACCTS EXP**		207	0	0	-	-	-	-	-	207
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	28	-	-	-	-	-	-	-	28
244	**OTHER O&M CUST SVC & INFO EXP**		28	0	0	-	-	-	-	-	28
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	30	-	-	-	-	-	-	-	30
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	1	-	-	-	-	-	-	-	1
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		32	-	0	-	-	-	-	-	32
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	1	0	0	0	0	0	0	0	1
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	0	-	0	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	4	1	0	0	0	0	0	0	3
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	12	2	0	0	0	0	0	2	9
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	147	19	0	1	0	1	0	18	108
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	2	0	0	0	0	0	0	0	2
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	1	0	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		164	21	1	1	0	1	0	20	120
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		847	62	27	4	0	4	0	130	619
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	0	0	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	2	0	0	0	0	0	0	0	2
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	2	0	0	0	0	0	0	0	2
297	PF O&M-Adjust for exec comp	Labor - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	4	-	-	-	-	-	-	-	4
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	2	-	-	-	-	0	-	0	2
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	2	0	0	0	0	0	0	0	2
311	PF O&M-Annualize non labor O&M	Net Plant - Function	30	3	0	0	0	0	0	6	21
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(9)	-	-	-	-	-	-	-	(9)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	30	-	-	-	-	1	-	0	29
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	-	-	-	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	-	-	-	-	-	-	-	-	-
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	-	-	-	-	-	-	-	-	-
322	PF O&M-Normalize O&M labor costs	Labor - Function	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(13)	(2)	(0)	(0)	(0)	(0)	(0)	(2)	(9)
324	PF O&M-Update benefits costs	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		27	(2)	(13)	1	0	1	0	4	35
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	16	-	-	-	0	0	0	0	15
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	2	0	0	0	0	0	0	0	1
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	0	0	0	0	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
332	**PF-O&M MYRP YR1**		18	1	0	0	0	0	0	0	17
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	12	-	-	-	0	0	0	0	12
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	0	0	0	0	0	0	0	0	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
338	**PF-O&M MYRP YR2**		13	1	0	0	0	0	0	0	12
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		31	1	0	0	0	0	0	0	29
346	**PF-O&M**		58	(0)	(13)	1	0	1	0	4	64
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		905	62	14	4	1	6	0	135	684
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	49	49	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	5	5	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		53	53	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	4	-	-	4	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	1	1	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		5	1	-	4	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	321	0	-	-	2	3	1	68	248
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(3)	(0)	-	-	(0)	(0)	(0)	(1)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		319	0	-	-	2	3	1	67	246
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	43	1	0	1	0	0	0	7	34
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		43	1	0	1	0	0	0	7	34
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	47	2	0	0	0	0	0	4	40
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	0	-	0	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		47	2	0	0	0	0	0	4	40
395	**DEPRECIATION EXPENSE**		466	58	0	5	2	3	1	78	320
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	6	6	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	0	-	0	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	21	-	21	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	3	0	-	-	0	0	0	1	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	8	-	-	-	-	-	-	-	8
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(17)	(2)	(0)	(0)	(0)	(0)	(0)	(3)	(12)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	19	-	-	-	-	-	-	-	19
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		41	5	22	(0)	(0)	(0)	(0)	(3)	17
418	**DEPRECIATION AND AMORTIZATION**		507	63	22	5	2	3	1	75	337
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	2	-	2	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	156	-	-	-	-	-	-	-	156
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	3	0	0	0	0	0	0	1	2
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	39	0	-	-	0	0	0	8	30
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	0	0	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	11	11	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	17	2	0	0	0	0	0	3	12
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	49	0	-	-	0	0	0	10	38
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	10	0	0	0	0	0	0	2	8
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	10	1	0	0	0	0	0	1	9
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	3	-	-	-	-	-	-	-	3
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	6	-	6	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	41	-	-	-	0	1	0	0	40
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	9	0	-	-	0	0	0	2	7
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		337	11	(10)	3	1	2	0	26	303
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	14	-	-	-	0	0	0	0	14
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	5	0	0	0	0	0	0	1	4
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	6	0	0	0	0	0	0	0	5
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
464	**PF-D&A MYRP YR1**		26	1	0	1	0	0	0	1	22
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	39	-	-	-	0	0	0	0	38
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	9	0	0	0	0	0	0	1	7
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	6	0	0	0	0	0	0	0	5
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
470	**PF-D&A MYRP YR2**		57	3	0	1	0	1	0	2	50
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		83	4	0	2	0	1	0	3	72
478	**PF-D&A**		419	15	(10)	4	1	2	1	29	376
479	**DEPREC AND AMORT - ADJUSTED**		927	78	12	9	3	5	2	105	713
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	0	0	0	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	15	2	0	0	0	0	0	2	11
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	0	0	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	12	1	1	0	0	0	0	1	8
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		25	3	(0)	0	0	0	0	3	19
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	79	0	-	-	0	1	0	17	61
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	4	0	0	0	0	0	0	1	3
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	9	9	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	2	-	-	2	-	-	-	-	-
514	**PROPERTY TAXES**		94	10	0	2	0	1	0	17	64
515	**GENERAL TAXES**		119	12	(0)	2	0	1	0	21	83
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	10	0	-	-	0	0	0	2	8
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	3	0	0	0	0	0	0	0	2
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(9)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(6)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	3	0	0	0	0	0	0	1	2
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	0	0	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		7	(0)	(1)	0	0	0	0	2	6
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		0	0	-	0	0	0	0	0	0

Dollars in Thousands

Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	0	0	0	2
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	0	0	0	0	0	0	0	0	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		3	0	0	0	0	0	0	0	2
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		3	0	0	0	0	0	0	0	2
553	**PF-GEN TAX**		10	(0)	(1)	0	0	0	0	2	8
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		129	12	(1)	2	0	1	0	23	91
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	81	6	1	1	0	1	0	13	60
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(58)	(4)	(0)	(1)	(0)	(0)	(0)	(9)	(42)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(18)	(1)	(0)	(0)	(0)	(0)	(0)	(3)	(13)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		6	0	0	0	0	0	0	1	4
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(9)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(6)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	31	2	0	0	0	0	0	5	23
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(3)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	1
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	112	8	1	2	0	1	0	18	82
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(50)	(4)	(0)	(1)	(0)	(0)	(0)	(8)	(36)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(10)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(7)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	317	23	2	5	1	2	1	50	233
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(269)	(19)	(2)	(4)	(1)	(2)	(1)	(42)	(198)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	66	5	1	1	0	1	0	10	49
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	3	0	0	0	0	0	0	1	2
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	178	13	1	3	1	1	0	28	131
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(43)	(3)	(0)	(1)	(0)	(0)	(0)	(7)	(31)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	8	1	0	0	0	0	0	1	6
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(15)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(11)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	7	0	0	0	0	0	0	1	5
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	3	0	0	0	0	0	0	0	2
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	3	0	0	0	0	0	0	0	2
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	87	6	1	1	0	1	0	14	64
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	73	5	1	1	0	1	0	11	54
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	8	1	0	0	0	0	0	1	6
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	11	1	0	0	0	0	0	2	8
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(9)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(7)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	106	8	1	2	0	1	0	17	77
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	10	1	0	0	0	0	0	2	7
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(476)	(34)	(4)	(7)	(2)	(4)	(1)	(75)	(349)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(105)	(8)	(1)	(2)	(0)	(1)	(0)	(16)	(77)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(18)	(1)	(0)	(0)	(0)	(0)	(0)	(3)	(13)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	4	0	0	0	0	0	0	1	3
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	53	4	0	1	0	0	0	8	39
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(8)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(6)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(13)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(10)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(301)	(22)	(2)	(4)	(1)	(2)	(1)	(47)	(221)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(3)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	178	13	1	3	1	1	0	28	131
611	**PF-INC TAX EXCLUDING MYRP**		(80)	(6)	(1)	(1)	(0)	(1)	(0)	(13)	(59)
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	160	11	1	2	1	1	0	25	117
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	314	23	2	5	1	2	1	49	230
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		473	34	4	7	2	4	1	75	347
616	**PF-INC TAX**		394	28	3	6	2	3	1	62	289
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		399	29	3	6	2	3	1	63	293
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		(535)	(34)	(4)	(8)	(2)	(4)	(1)	(80)	(401)
625	**NET INC TAX - FOR TAX CALC**		399	29	3	6	2	3	1	63	293
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(1)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(216)	(19)	(2)	(3)	(1)	(2)	(0)	(38)	(151)
628	**TAXABLE INCOME - FOR TAX CALC**		(353)	(25)	(3)	(5)	(1)	(3)	(1)	(56)	(259)
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		-113.22%	-113.22%	-113.22%	-113.22%	-113.22%	-113.22%	-113.22%	-113.22%	-113.22%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	399	29	3	6	2	3	1	63	293
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	14	1	1	0	0	0	0	2	10
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		14	1	1	0	0	0	0	2	10
637											

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	0	0	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		0	0	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
656	**PF-ITC MYRP YR2**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
662	**PF-ITC**		(0)	(0)	-	0	(0)	(0)	(0)	0	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(1)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		1,666	142	220	10	3	8	1	229	1,053
667	**NET OPERATING INCOME**		557	19	(8)	4	1	4	1	45	491
668	**OPERATING EXPENSE - ADJUSTED**		2,547	182	203	21	6	15	3	327	1,790
669	**NET OPERATING INCOME - ADJUSTED**		(535)	(34)	(4)	(8)	(2)	(4)	(1)	(80)	(401)
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	216	19	2	3	1	2	0	38	151
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	51	-	51	-	-	-	-	-	-
678	**NUCLEAR FUEL**		51	-	51	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,628	1,628	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	2	2	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	80	80	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		1,694	1,694	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	31	31	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	6	-	-	6	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	237	-	-	237	-	-	-	-	-
696	**TRANSMISSION PLANT**		274	31	-	243	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4	-	-	-	4	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	7	-	-	-	7	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	63	-	-	-	63	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	1,448	-	-	-	-	-	-	-	1,448
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	30	-	-	-	-	30	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	75	-	-	-	-	-	-	-	75
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	10	-	-	-	-	-	-	10	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	2,267	-	-	-	-	-	-	-	2,267
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	53	-	-	-	-	53	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	179	-	-	-	-	-	-	-	179
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	5	-	-	-	-	-	-	5	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	304	-	-	-	-	-	-	-	304
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2	-	-	-	-	2	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	148	-	-	-	-	-	-	-	148
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	1	-	-	-	-	-	-	1	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	1,770	-	-	-	-	-	-	-	1,770
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	47	-	-	-	-	47	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	395	-	-	-	-	-	-	-	395
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	11	-	-	-	-	-	-	11	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	1,701	-	-	-	-	-	-	-	1,701
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	41	-	-	-	-	-	41	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	2,362	-	-	-	-	-	-	-	2,362
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	1,068	-	-	-	-	-	-	-	1,068
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2	2	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	3,183	-	-	-	-	-	-	3,183	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		15,176	2	-	-	74	132	41	3,210	11,717
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	217	28	0	1	0	1	0	27	160
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	2	2	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	10	-	-	10	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	596	0	-	-	3	5	2	126	460
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	135	-	-	-	-	-	-	-	135
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		961	30	0	12	3	6	2	153	756
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	51	7	0	0	0	0	0	6	37
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	35	35	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	5	-	-	5	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	257	0	-	-	1	2	1	54	199
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	444	-	-	-	-	-	-	-	444
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		791	42	0	5	1	2	1	61	680
793	**ELECTRIC PLANT IN SERVICE**		18,897	1,799	0	259	78	140	44	3,423	13,153
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(5)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,003	0	-	-	10	17	5	424	1,546
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	479	15	0	6	1	3	1	76	377
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	50	3	0	0	0	0	0	4	43
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	36	36	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	27	-	-	27	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		2,579	44	0	33	11	21	6	503	1,962
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	578	-	-	-	4	7	2	1	564
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	49	2	0	1	0	0	0	8	38
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	45	2	0	0	0	0	0	3	39
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	22	22	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	17	-	-	17	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		711	25	0	18	4	7	2	13	641
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,640	-	-	-	11	20	6	4	1,599
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	120	4	0	1	0	1	0	19	94
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	50	3	0	0	0	0	0	4	43
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	55	55	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	38	-	-	38	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		1,903	61	0	40	12	21	6	27	1,737
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		2,614	86	0	58	16	28	9	39	2,378
826	**PF-ELEC PLANT IN SVC**		5,193	130	0	90	27	49	15	542	4,340
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		24,090	1,929	0	350	105	189	59	3,965	17,493
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	8	8	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(669)	(669)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(38)	(38)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(700)	(700)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	0	-	-	0	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(69)	-	-	(69)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(80)	(9)	-	(70)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(5,355)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
851	**ACCUM RESERVE-DIST**		(5,355)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(310)	(10)	(0)	(4)	(1)	(2)	(1)	(49)	(244)
858	**ACCUM RESERVE-GEN PLT**		(310)	(10)	(0)	(4)	(1)	(2)	(1)	(49)	(244)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(488)	(26)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
863	**ACCUM RESERVE-INT PLT**		(488)	(26)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(6,933)	(746)	(0)	(77)	(28)	(50)	(16)	(1,219)	(4,798)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	2	0	0	0	0	0	0	0	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(39)	(0)	-	-	(0)	(0)	(0)	(8)	(30)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	1	1	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(200)	(0)	-	-	(1)	(2)	(1)	(42)	(154)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(32)	(1)	(0)	(0)	(0)	(0)	(0)	(5)	(25)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(56)	(3)	(0)	(0)	(0)	(0)	(0)	(4)	(48)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	0	-	-	0	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(397)	(72)	(0)	(4)	(1)	(2)	(1)	(60)	(257)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(6)	-	-	-	(0)	(0)	(0)	(0)	(6)

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(11)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(10)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(32)	-	-	-	(0)	(0)	(0)	(0)	(31)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(9)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(7)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(8)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(7)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(52)	(3)	(0)	(1)	(0)	(0)	(0)	(2)	(46)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(63)	(3)	(0)	(1)	(0)	(1)	(0)	(3)	(55)
901	**PF-ACCUM DEPR**		(461)	(75)	(0)	(6)	(2)	(3)	(1)	(62)	(312)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(7,394)	(821)	(0)	(83)	(29)	(53)	(17)	(1,282)	(5,110)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	15	1	0	0	0	0	0	3	11
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	5	0	0	0	0	0	0	1	4
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(33)	(3)	(0)	(0)	(0)	(0)	(0)	(6)	(23)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	149	13	1	2	1	1	0	27	103
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	28	2	0	0	0	0	0	5	20
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(1,871)	(164)	(8)	(28)	(8)	(14)	(4)	(343)	(1,301)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	3	0	0	0	0	0	0	1	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(73)	-	-	-	-	-	-	-	(73)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(11)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(8)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	4	-	-	-	-	-	-	-	4
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(19)	-	-	-	(0)	(0)	(0)	(0)	(19)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	0	0	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	7	-	7	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(98)	(2)	3	(0)	(0)	(0)	(0)	(2)	(95)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(1,803)	(151)	(5)	(26)	(7)	(13)	(4)	(315)	(1,282)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	178	23	0	1	0	1	0	22	131
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(19)	(2)	(0)	(0)	(0)	(0)	(0)	(2)	(14)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(58)	(5)	(0)	(1)	(0)	(0)	(0)	(11)	(40)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(34)	(34)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		66	(18)	(0)	(0)	(0)	0	(0)	9	76
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	21	-	21	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	5	-	5	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		26	-	26	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	144	0	-	-	1	1	0	30	111
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	41	41	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	3	-	-	3	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	0	-	0	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	11	-	11	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		199	41	11	3	1	1	0	30	111
964	**MATERIALS AND SUPPLIES**		225	41	37	3	1	1	0	30	111
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
968	**PF-M&S**		(12)	-	(12)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		213	41	26	3	1	1	0	30	111
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1	-	1	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	3	-	3	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	179	16	1	3	1	1	0	33	125
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	30	3	0	0	0	0	0	6	21
979	182 ORA-MISC PROD REL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	1	0	0	0	0	0	0	0	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	62	5	0	1	0	0	0	11	43
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	8	8	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	2	2	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	225	-	-	-	-	-	-	-	225
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	5	5	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	156	-	-	-	-	-	-	-	156
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	1	-	1	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	3	0	-	-	0	0	0	1	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	1	0	-	-	0	0	0	0	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1	-	1	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	14	2	0	0	0	0	0	2	10
1006	186 MDD-MISC PROD REL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	1	0	0	0	0	0	0	0	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(11)	(1)	(0)	(0)	(0)	(0)	(0)	(2)	(8)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(17)	(2)	(0)	(0)	(0)	(0)	(0)	(2)	(12)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(23)	(2)	(0)	(0)	(0)	(0)	(0)	(4)	(16)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(2)
1029	**WORKING CAPITAL - OTHER**		601	24	(20)	3	1	2	1	44	546

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(119)	-	-	-	-	-	-	-	(119)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(119)	-	-	-	-	-	-	-	(119)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	74	7	1	1	0	1	0	13	52
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		74	7	1	1	0	1	0	13	52
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	27	2	0	0	0	0	0	5	19
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	17	2	0	0	0	0	0	3	12
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		44	4	0	1	0	0	0	8	31
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	0	0	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		0	0	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	126	16	0	1	0	1	0	16	93
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		126	16	0	1	0	1	0	16	93
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(790)	(69)	(3)	(12)	(3)	(6)	(2)	(145)	(549)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(790)	(69)	(3)	(12)	(3)	(6)	(2)	(145)	(549)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	53	-	53	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		53	-	53	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	42	42	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		41	41	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		30	22	31	(7)	(2)	(3)	(1)	(65)	54
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	11	1	0	0	0	0	0	2	8
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	23	2	0	0	0	0	0	4	16
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(31)	-	-	-	-	-	-	-	(31)
1082	PF WC-Adjust for COVID impacts	Direct Customer	312	-	-	-	-	-	-	-	312
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	0	-	-	0	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	4	4	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	5	-	5	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	7	-	7	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(0)	-	(0)	(1)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	11	1	0	0	0	0	0	2	7
1091	PF WC-Amortize Customer Connect	Direct Customer	(17)	-	-	-	-	-	-	-	(17)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	26	-	26	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	83	-	-	-	1	1	0	0	81
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(28)	-	(28)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		388	3	1	1	1	1	0	8	373
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		0	0	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		0	0	-	-	0	0	0	0	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		0	0	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		388	3	1	1	1	1	0	8	373
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		418	26	31	(6)	(1)	(1)	(1)	(57)	427
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		10,630	949	112	152	42	76	23	1,865	7,410
1120											
1121	**PF-RATEBASE**		5,012	57	(8)	86	26	47	15	485	4,305
1122	**RATE BASE - ADJUSTED**		15,641	1,006	103	238	68	123	38	2,351	11,715
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	66	9	0	0	0	0	0	8	48

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	60	-	-	-	-	-	-	-	60
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	16	-	-	-	-	-	-	-	16
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	76	0	-	-	0	1	0	24	51
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	26	26	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	19	-	-	-	-	-	-	-	19
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	1	0	0	1	-	-	-	-	-
1134	**LABOR ALLOCATION**		263	34	0	1	0	1	0	32	194

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		160,738	81,140	46,920	9,406	4,853	11,289	2,568	1,763	2,798
4											
5	**FUEL USED IN ELECTRIC GENERATION**		39,883	-	39,883	-	-	-	-	-	-
6	**PURCHASED POWER**		619	318	301	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		35,812	25,743	3,313	1,440	482	3,470	149	522	694
8	**DEPRECIATION AND AMORTIZATION**		44,591	30,883	2,654	3,149	1,908	3,391	1,058	538	1,010
9	**GENERAL TAXES**		7,047	5,233	(272)	735	323	606	181	94	146
10	**INTEREST ON CUSTOMER DEPOSITS**		9	4	3	1	0	1	0	0	0
11	**NET INC TAXES**		6,800	3,588	173	971	511	913	278	147	221
12	**AMORT OF INVESTMENT TAX CREDIT**		(121)	(106)	-	(6)	(2)	(4)	(1)	(1)	(1)
13	**NET OPERATING INCOME**		26,099	15,477	866	3,118	1,632	2,914	903	463	727
14											
15	**NUCLEAR FUEL**		11,370	-	11,370	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		1,172,207	778,767	18	121,082	67,559	119,462	37,854	18,833	28,633
17	**ACCUM DEPR & AMORT**		(435,999)	(329,464)	(5)	(28,679)	(19,259)	(33,949)	(10,985)	(5,283)	(8,375)
18	**ACCUM DEF INCOME TAXES**		(90,561)	(61,204)	(1,038)	(9,007)	(4,779)	(8,415)	(2,723)	(1,311)	(2,084)
19	**OPERATING RESERVES**		(7,627)	(7,543)	(48)	(15)	(118)	129	(85)	18	36
20	**MATERIALS AND SUPPLIES**		25,647	17,194	5,657	956	458	802	262	125	193
21	**WORKING CAPITAL**		14,813	11,338	6,943	(1,931)	(730)	(1,012)	(458)	(150)	812
22	**RATE BASE**		689,849	409,087	22,896	82,405	43,132	77,018	23,865	12,231	19,215
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		3.78%	3.78%	3.78%	3.78%	3.78%	3.78%	3.78%	3.78%	3.78%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	153,693	79,023	45,593	9,145	4,101	9,703	1,698	1,680	2,748
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		153,693	79,023	45,593	9,145	4,101	9,703	1,698	1,680	2,748
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	(1,036)	(533)	(307)	(62)	(28)	(65)	(11)	(11)	(19)
34	PF REV-Customer growth and usage	Function Revenue - Function	1,055	543	313	63	28	67	12	12	19
35	PF REV-Normalize for weather	Function Revenue - Function	(68)	(35)	(20)	(4)	(2)	(4)	(1)	(1)	(1)
36	**PF-SALES OF ELECTRICITY**		(49)	(25)	(15)	(3)	(1)	(3)	(1)	(1)	(1)
37	**SALES OF ELECTRICITY - ADJUSTED**		153,644	78,998	45,579	9,143	4,100	9,700	1,698	1,680	2,747
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		153,644	78,998	45,579	9,143	4,100	9,700	1,698	1,680	2,747
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	(1,036)	(533)	(307)	(62)	(28)	(65)	(11)	(11)	(19)
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		(1,036)	(533)	(307)	(62)	(28)	(65)	(11)	(11)	(19)
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		152,657	78,491	45,286	9,084	4,074	9,638	1,687	1,669	2,729
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		152,657	78,491	45,286	9,084	4,074	9,638	1,687	1,669	2,729
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(291)	-	(291)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	973	-	973	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	228	-	228	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	31	-	31	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	497	497	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	1,144	784	0	116	61	107	35	17	26
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	5	3	2	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	5	-	-	-	-	-	-	-	5
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	509	-	-	-	-	428	-	61	20
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	2,698	-	-	-	739	1,074	866	9	9
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	346	313	0	10	2	15	0	2	4
73	454 RENT-REAL ESTATE	Labor - Function	116	105	0	4	1	5	0	1	1
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	1	-	-	1	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	325	293	0	10	1	14	0	2	4
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	147	-	-	147	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	19	0	-	-	5	8	3	1	2
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	100	-	100	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	59	-	-	59	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	226	-	226	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(952)	(952)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,535)	-	(1,535)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		4,595	1,016	(297)	348	808	1,651	904	93	71
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	23	12	7	1	1	1	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	1,017	919	1	31	5	43	1	7	11
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(195)	-	(195)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(1,144)	(784)	(0)	(116)	(61)	(107)	(35)	(17)	(26)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	28	28	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	952	952	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	1,878	-	1,878	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(343)	-	(343)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	291	-	291	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		2,499	1,126	1,638	(84)	(55)	(62)	(34)	(10)	(20)
102	**OTHER OPERATING REVENUE - ADJUSTED**		7,094	2,142	1,341	264	753	1,589	870	83	51
103											
104	**ELECTRIC OPERATING REVENUE**		158,287	80,039	45,297	9,493	4,910	11,354	2,602	1,773	2,819
105	**PF-ELECTRIC OPERATING REVENUE**		2,450	1,101	1,623	(87)	(57)	(65)	(34)	(10)	(21)
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		160,738	81,140	46,920	9,406	4,853	11,289	2,568	1,763	2,798
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		160,738	81,140	46,920	9,406	4,853	11,289	2,568	1,763	2,798
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	91	-	91	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	29,361	-	29,361	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	983	-	983	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	6,337	-	6,337	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	28	-	28	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		36,797	-	36,797	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(91)	-	(91)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(979)	-	(979)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	266	-	266	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(17)	-	(17)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	38,268	-	38,268	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(34,361)	-	(34,361)	-	-	-	-	-	-
134	**PF-FUEL**		3,086	-	3,086	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		39,883	-	39,883	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	1,339	1,339	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	8,859	-	8,859	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(7,916)	-	(7,916)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,280	1,338	942	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	1	-	1	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(1,021)	(1,021)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(642)	-	(642)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,661)	(1,020)	(641)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		619	318	301	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	15,374	15,374	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1,008	1,008	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1,986	-	1,986	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	3,754	-	3,754	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	294	294	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		22,419	16,678	5,741	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	21	-	21	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	895	-	-	895	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	146	146	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	23	-	-	23	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		1,084	146	21	917	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	13	0	-	-	2	6	-	1	3
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	60	2	-	-	10	27	-	5	16
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	474	13	-	-	80	217	-	38	126
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(63)	(2)	-	-	(11)	(29)	-	(5)	(17)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		484	13	-	-	82	222	-	39	129
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	57	-	-	-	57	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	17	-	-	-	-	14	-	2	1
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	172	-	-	-	-	141	-	24	7
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	82	-	-	-	-	-	-	-	82
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	10	9	-	-	-	-	-	1	-
203	**OTHER O&M DISTR EXP-582-587**		338	9	-	-	57	155	-	27	90
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	26	0	-	-	1	20	0	3	1
207	**OTHER O&M DISTR EXP-590**		26	0	-	-	1	20	0	3	1
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	101	-	-	-	101	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	1,482	-	-	-	-	1,246	-	178	59
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	667	-	-	-	-	560	-	80	26
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	147	-	-	-	-	121	-	21	6
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	39	-	-	-	-	-	37	-	1
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	17	-	-	-	-	-	-	-	17
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	14	0	-	-	3	6	2	1	1
220	**OTHER O&M DISTR EXP-591-598**		2,467	0	-	-	105	1,932	39	280	111
221	**OTHER O&M DISTR EXP**		3,315	22	-	-	245	2,329	40	349	331
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	2	-	-	-	-	-	-	-	2
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	132	-	-	-	-	-	-	-	132
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	44	-	-	-	-	-	-	-	44
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(24)	-	-	-	-	-	-	-	(24)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		127	0	0	-	-	-	-	-	127
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	17	-	-	-	-	-	-	-	17
244	**OTHER O&M CUST SVC & INFO EXP**		17	0	0	-	-	-	-	-	17
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	18	-	-	-	-	-	-	-	18
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	1	-	-	-	-	-	-	-	1
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		20	-	0	-	-	-	-	-	20
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	9	8	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	61	55	0	2	0	3	0	0	1
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	74	-	74	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	234	212	0	7	1	10	0	1	3
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(152)	(137)	(0)	(5)	(1)	(6)	(0)	(1)	(2)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	743	672	1	23	3	32	1	5	8
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	8,925	8,066	6	270	40	382	7	57	97
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	7	7	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	26	-	26	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	145	131	0	4	1	6	0	1	2
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	75	-	75	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	33	30	0	1	0	1	0	0	0
284	**OTHER O&M A&G EXP**		10,179	9,044	181	303	45	428	7	64	108
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		37,162	25,890	5,943	1,220	290	2,757	47	413	603
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(64)	(58)	(0)	(2)	(0)	(3)	(0)	(0)	(1)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	17	15	0	1	0	1	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	141	127	0	4	1	6	0	1	2
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	125	113	0	4	1	5	0	1	1
297	PF O&M-Adjust for exec comp	Labor - Function	(160)	(145)	(0)	(5)	(1)	(7)	(0)	(1)	(2)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1,015)	(1,015)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2,011)	-	(2,011)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(30)	-	(30)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	2	-	-	-	-	-	-	-	2
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(31)	(28)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	29	-	-	-	-	24	-	3	1
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	56	-	-	56	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	127	115	0	4	1	5	0	1	1
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,572	1,077	0	159	83	146	48	23	36
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	(6)	-	-	-	-	-	-	-	(6)
314	PF O&M-Customer growth and usage-Cust	Direct Customer	7	-	-	-	-	-	-	-	7
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	26	-	26	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	71	71	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	449	-	-	-	-	377	-	54	18
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(230)	(208)	(0)	(7)	(1)	(10)	(0)	(1)	(3)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(759)	(686)	(1)	(23)	(3)	(32)	(1)	(5)	(8)
324	PF O&M-Update benefits costs	Labor - Function	(22)	(20)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(609)	-	(609)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,338)	(659)	(2,629)	189	79	511	47	75	49
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	240	-	-	-	61	109	30	19	22
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	44	22	0	7	3	7	2	1	2
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	11	8	0	1	0	1	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	217	217	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	10	-	-	10	-	-	-	-	-
332	**PF-O&M MYRP YR1**		522	247	0	18	65	116	32	20	24
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	185	-	-	-	47	84	23	14	17
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	11	6	0	2	1	2	0	0	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	259	259	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	11	-	-	11	-	-	-	-	-
338	**PF-O&M MYRP YR2**		466	265	0	13	48	85	23	15	18
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		989	512	0	31	112	202	55	35	42
346	**PF-O&M**		(1,349)	(147)	(2,629)	220	192	713	102	109	91
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		35,812	25,743	3,313	1,440	482	3,470	149	522	694
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	20,554	20,554	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(152)	(152)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	142	142	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	14	14	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		20,559	20,559	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	1,485	-	-	1,485	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(9)	-	-	(9)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	230	230	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		1,706	230	-	1,476	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	4,127	21	-	-	1,023	1,790	585	278	430
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(36)	(0)	-	-	(9)	(16)	(5)	(2)	(4)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		4,091	20	-	-	1,014	1,774	580	276	426
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	1,125	564	0	179	87	173	49	27	46
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		1,125	564	0	179	87	173	49	27	46
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	1,367	1,045	0	99	50	93	28	14	39
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	17	-	17	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		1,384	1,045	17	99	50	93	28	14	39
395	**DEPRECIATION EXPENSE**		28,865	22,418	17	1,754	1,151	2,040	656	317	511
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	346	346	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	2,382	2,382	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	32	32	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	94	-	94	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	4,694	-	4,694	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	37	0	-	-	9	16	5	3	4
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	5	-	-	-	-	-	-	-	5
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(904)	(608)	(16)	(90)	(47)	(83)	(27)	(13)	(20)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	84	-	-	-	-	-	-	-	84
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		6,770	2,152	4,772	(90)	(38)	(67)	(22)	(10)	72
418	**DEPRECIATION AND AMORTIZATION**		35,635	24,571	4,789	1,664	1,113	1,974	635	307	583
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(28)	(14)	(0)	(4)	(2)	(4)	(1)	(1)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	508	-	508	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	95	-	-	-	-	-	-	-	95
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	83	42	0	13	6	13	4	2	3
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	503	3	-	-	125	218	71	34	52
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	7	3	0	1	1	1	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	4,773	4,773	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	178	-	-	178	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(32)	(32)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(94)	-	(94)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(164)	(164)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	904	608	16	90	47	83	27	13	20
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(260)	(260)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	628	3	-	-	156	272	89	42	65
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	274	137	0	44	21	42	12	7	11
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	292	223	0	21	11	20	6	3	8
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	305	305	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	224	-	-	224	-	-	-	-	-

Dollars in Thousands

Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(4)	-	-	-	-	(4)	-	(1)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(263)	(263)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	2	-	-	-	-	-	-	-	2
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	51	51	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,435	-	1,435	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	636	-	-	-	161	288	79	50	59
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	204	204	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	110	1	-	-	27	48	16	7	11
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(39)	(20)	(0)	(6)	(3)	(6)	(2)	(1)	(2)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(769)	(769)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	365	-	-	365	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(3,983)	-	(3,983)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(220)	(220)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		5,698	4,607	(2,136)	923	549	970	300	156	328
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	219	-	-	-	55	99	27	17	20
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	123	62	0	20	10	19	5	3	5
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	163	124	0	12	6	11	3	2	5
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	348	348	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	152	-	-	152	-	-	-	-	-
464	**PF-D&A MYRP YR1**		1,004	534	0	183	71	129	36	22	30
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	593	-	-	-	150	269	73	46	55
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	244	122	0	39	19	38	11	6	10
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	169	129	0	12	6	12	3	2	5
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	920	920	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	327	-	-	327	-	-	-	-	-
470	**PF-D&A MYRP YR2**		2,254	1,172	0	378	175	318	87	54	70
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		3,258	1,706	0	562	246	447	123	76	99
478	**PF-D&A**		8,956	6,313	(2,135)	1,485	795	1,417	423	231	427
479	**DEPREC AND AMORT - ADJUSTED**		44,591	30,883	2,654	3,149	1,908	3,391	1,058	538	1,010
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	7	4	2	0	0	0	0	0	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	915	827	1	28	4	39	1	6	10
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	4	4	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	12	-	12	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	8	7	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	818	421	243	49	22	52	9	9	15
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(327)	-	(327)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,439	1,264	(69)	77	26	92	10	15	25
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	4	4	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	1,014	5	-	-	251	440	144	68	106
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	107	54	0	17	8	16	5	3	4
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	3,968	3,968	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	581	-	-	581	-	-	-	-	-
514	**PROPERTY TAXES**		5,673	4,030	0	598	260	456	148	71	110
515	**GENERAL TAXES**		7,112	5,294	(69)	675	286	548	158	86	135
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	134	1	-	-	33	58	19	9	14
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	66	33	0	11	5	10	3	2	3
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	80	80	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	48	-	-	48	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(642)	(330)	(191)	(38)	(17)	(41)	(7)	(7)	(11)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	149	105	0	13	7	13	4	2	3
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	23	21	0	1	0	1	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(180)	(115)	(203)	34	29	42	19	6	9
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		9	5	-	3	0	0	0	0	0

Dollars in Thousands

Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	33	-	-	-	8	15	4	3	3
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	6	3	0	1	0	1	0	0	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	46	46	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	22	-	-	22	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		107	49	0	23	9	16	4	3	3
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		116	54	0	26	9	16	4	3	3
553	**PF-GEN TAX**		(65)	(61)	(203)	60	38	58	23	9	12
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		7,047	5,233	(272)	735	323	606	181	94	146
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	6,469	3,413	164	924	486	868	265	139	210
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(4,592)	(2,423)	(117)	(656)	(345)	(616)	(188)	(99)	(149)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(1,412)	(745)	(36)	(202)	(106)	(189)	(58)	(30)	(46)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		465	245	12	66	35	62	19	10	15
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	(33)	(17)	(1)	(5)	(2)	(4)	(1)	(1)	(1)
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	114	60	3	16	9	15	5	2	4
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	(15)	(8)	(0)	(2)	(1)	(2)	(1)	(0)	(0)
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	3	2	0	0	0	0	0	0	0
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	4	2	0	1	0	1	0	0	0
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	413	218	10	59	31	55	17	9	13
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	(184)	(97)	(5)	(26)	(14)	(25)	(8)	(4)	(6)
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	(38)	(20)	(1)	(5)	(3)	(5)	(2)	(1)	(1)
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	1,174	619	30	168	88	158	48	25	38
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	(997)	(526)	(25)	(142)	(75)	(134)	(41)	(21)	(32)
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	42	22	1	6	3	6	2	1	1
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	5,296	2,795	134	756	398	711	217	114	172
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	12	6	0	2	1	2	0	0	0
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	659	348	17	94	49	88	27	14	21
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	(159)	(84)	(4)	(23)	(12)	(21)	(6)	(3)	(5)
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	30	16	1	4	2	4	1	1	1
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	(54)	(29)	(1)	(8)	(4)	(7)	(2)	(1)	(2)
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	(7)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(0)

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	24	13	1	3	2	3	1	1	1
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	10	5	0	1	1	1	0	0	0
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	10	5	0	1	1	1	0	0	0
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	322	170	8	46	24	43	13	7	10
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	270	142	7	39	20	36	11	6	9
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	30	16	1	4	2	4	1	1	1
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	39	21	1	6	3	5	2	1	1
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	(34)	(18)	(1)	(5)	(3)	(5)	(1)	(1)	(1)
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	391	206	10	56	29	52	16	8	13
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	36	19	1	5	3	5	1	1	1
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	(1,762)	(930)	(45)	(252)	(132)	(236)	(72)	(38)	(57)
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	(388)	(205)	(10)	(55)	(29)	(52)	(16)	(8)	(13)
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	(65)	(35)	(2)	(9)	(5)	(9)	(3)	(1)	(2)
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	14	7	0	2	1	2	1	0	0
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	196	103	5	28	15	26	8	4	6
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	(31)	(16)	(1)	(4)	(2)	(4)	(1)	(1)	(1)
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	(49)	(26)	(1)	(7)	(4)	(7)	(2)	(1)	(2)
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	(1,113)	(587)	(28)	(159)	(84)	(149)	(46)	(24)	(36)
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(229)	(121)	(6)	(33)	(17)	(31)	(9)	(5)	(7)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	658	347	17	94	49	88	27	14	21
611	**PF-INC TAX EXCLUDING MYRP**		4,583	2,418	116	654	344	615	187	99	149
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	590	311	15	84	44	79	24	13	19
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	1,161	613	29	166	87	156	47	25	38
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		1,751	924	44	250	132	235	72	38	57
616	**PF-INC TAX**		6,335	3,342	161	904	476	850	259	137	206
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		6,800	3,588	173	971	511	913	278	147	221
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		26,099	15,477	866	3,118	1,632	2,914	903	463	727
625	**NET INC TAX - FOR TAX CALC**		6,800	3,588	173	971	511	913	278	147	221
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(121)	(106)	-	(6)	(2)	(4)	(1)	(1)	(1)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(11,706)	(7,841)	(504)	(1,074)	(558)	(994)	(318)	(155)	(263)
628	**TAXABLE INCOME - FOR TAX CALC**		21,071	11,118	535	3,008	1,582	2,828	862	454	684
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		32.27%	32.27%	32.27%	32.27%	32.27%	32.27%	32.27%	32.27%	32.27%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	6,800	3,588	173	971	511	913	278	147	221
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	9	4	3	1	0	1	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		9	4	3	1	0	1	0	0	0
637											

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(40)	(40)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(112)	(100)	-	(7)	(1)	(2)	(1)	(0)	(1)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	40	40	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	3	3	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		43	43	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(10)	(10)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(39)	(39)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(3)	-	-	-	(1)	(2)	(0)	(0)	(0)
656	**PF-ITC MYRP YR2**		(42)	(39)	-	-	(1)	(2)	(0)	(0)	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(52)	(48)	-	-	(1)	(2)	(0)	(0)	(0)
662	**PF-ITC**		(9)	(6)	-	0	(1)	(2)	(0)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(121)	(106)	-	(6)	(2)	(4)	(1)	(1)	(1)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		119,348	57,242	48,416	3,620	1,722	5,339	858	815	1,335
667	**NET OPERATING INCOME**		38,940	22,797	(3,119)	5,873	3,187	6,015	1,744	958	1,484
668	**OPERATING EXPENSE - ADJUSTED**		134,639	65,663	46,054	6,289	3,221	8,376	1,665	1,300	2,071
669	**NET OPERATING INCOME - ADJUSTED**		26,099	15,477	866	3,118	1,632	2,914	903	463	727
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	11,706	7,841	504	1,074	558	994	318	155	263
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	11,370	-	11,370	-	-	-	-	-	-
678	**NUCLEAR FUEL**		11,370	-	11,370	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(6,741)	(6,741)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	685,366	685,366	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	711	711	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	247	247	-	-	-	-	-	-	-

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687	**PRODUCTION PLANT**		679,583	679,583	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(48)	-	-	(48)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	13,199	13,199	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	2,029	-	-	2,029	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	82,088	-	-	82,088	-	-	-	-	-
696	**TRANSMISSION PLANT**		97,268	13,199	-	84,069	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	2,055	-	-	-	2,055	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	3,865	-	-	-	3,865	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	5,926	-	-	-	5,926	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	36,473	-	-	-	36,473	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	650	-	-	-	-	650	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	887	-	-	-	-	-	-	-	887
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	17,306	-	-	-	-	17,306	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	45	-	-	-	-	-	-	-	45
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	4,806	-	-	-	-	-	-	4,806	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	3,070	-	-	-	-	3,070	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	1,389	-	-	-	-	-	-	-	1,389
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	30,562	-	-	-	-	30,562	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	108	-	-	-	-	-	-	-	108
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	2,565	-	-	-	-	-	-	2,565	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	318	-	-	-	-	318	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	186	-	-	-	-	-	-	-	186
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	989	-	-	-	-	989	-	-	-

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	89	-	-	-	-	-	-	-	89
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	389	-	-	-	-	-	-	389	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	4,571	-	-	-	-	4,571	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	1,085	-	-	-	-	-	-	-	1,085
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	27,078	-	-	-	-	27,078	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	238	-	-	-	-	-	-	-	238
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	5,318	-	-	-	-	-	-	5,318	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	6,941	-	-	-	-	-	6,941	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	1,026	-	-	-	-	-	-	-	1,026
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	20,682	-	-	-	-	-	20,682	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	74	-	-	-	-	-	-	-	74
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	10,464	-	-	-	-	-	-	-	10,464
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	4,729	-	-	-	-	-	-	-	4,729
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	971	971	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	72	-	-	-	-	-	-	72	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	13,181	11,912	9	399	59	564	10	84	144
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	717	717	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	23	20	0	1	0	1	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	3,633	-	-	3,633	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	7,657	38	-	-	1,898	3,321	1,085	517	798
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	83	-	-	-	-	-	-	-	83
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
784											

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	3,086	2,789	2	94	14	132	2	20	34
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	14,768	14,768	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	1,569	-	-	1,569	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	3,306	16	-	-	820	1,434	469	223	345
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	272	-	-	-	-	-	-	-	272
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		23,002	17,574	2	1,662	833	1,566	471	243	650
793	**ELECTRIC PLANT IN SERVICE**		1,020,077	724,016	11	89,765	51,110	89,996	29,189	13,994	21,995
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(153)	(77)	(0)	(24)	(12)	(24)	(7)	(4)	(6)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(3,539)	(3,539)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(68)	(68)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(150)	(150)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(711)	(711)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	25,725	128	-	-	6,377	11,157	3,645	1,735	2,682
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	12,617	6,329	5	2,012	976	1,938	546	300	511
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,460	1,115	0	106	53	99	30	15	41
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	15,337	15,337	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	9,229	-	-	9,229	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	25	-	-	25	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		59,772	18,365	5	11,347	7,394	13,171	4,215	2,047	3,228
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	8,872	-	-	-	2,244	4,020	1,095	692	821
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	1,281	643	0	204	99	197	55	30	52
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	1,316	1,006	0	95	48	90	27	14	37
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	9,059	9,059	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	5,880	-	-	5,880	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		26,409	10,707	1	6,180	2,391	4,306	1,177	737	911
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	25,172	-	-	-	6,367	11,404	3,106	1,964	2,330
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	3,157	1,584	1	503	244	485	137	75	128
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	1,456	1,113	0	105	53	99	30	15	41
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	22,983	22,983	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	13,181	-	-	13,181	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		65,950	25,679	1	13,790	6,664	11,988	3,273	2,055	2,500
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		92,358	36,386	2	19,969	9,055	16,295	4,450	2,791	3,410
826	**PF-ELEC PLANT IN SVC**		152,130	54,751	6	31,317	16,449	29,466	8,665	4,838	6,638
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		1,172,207	778,767	18	121,082	67,559	119,462	37,854	18,833	28,633
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	3,237	3,237	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(281,619)	(281,619)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(119)	(119)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(277)	(277)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(278,778)	(278,778)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	14	-	-	14	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(3,832)	(3,832)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(589)	-	-	(589)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(23,844)	-	-	(23,844)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(28,250)	(3,832)	-	(24,418)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(68,785)	(343)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
851	**ACCUM RESERVE-DIST**		(68,785)	(343)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(8,162)	(4,094)	(3)	(1,301)	(632)	(1,254)	(353)	(194)	(331)
858	**ACCUM RESERVE-GEN PLT**		(8,162)	(4,094)	(3)	(1,302)	(632)	(1,254)	(353)	(194)	(331)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(14,184)	(10,837)	(1)	(1,025)	(514)	(966)	(290)	(150)	(401)
863	**ACCUM RESERVE-INT PLT**		(14,184)	(10,837)	(1)	(1,025)	(514)	(966)	(290)	(150)	(401)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(398,159)	(297,883)	(4)	(26,745)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	48	24	0	8	4	7	2	1	2
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(503)	(3)	-	-	(125)	(218)	(71)	(34)	(52)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(7)	(3)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(6,561)	(6,561)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(177)	-	-	(177)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	164	164	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	2	2	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	277	277	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(2,564)	(13)	-	-	(636)	(1,112)	(363)	(173)	(267)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(839)	(421)	(0)	(134)	(65)	(129)	(36)	(20)	(34)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(1,640)	(1,253)	(0)	(119)	(59)	(112)	(34)	(17)	(46)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(22,479)	(22,479)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(1,086)	-	-	(1,086)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	18	-	-	18	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(35,345)	(30,264)	(0)	(1,491)	(881)	(1,564)	(503)	(243)	(398)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(95)	-	-	-	(24)	(43)	(12)	(7)	(9)

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(47)	(24)	(0)	(8)	(4)	(7)	(2)	(1)	(2)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(81)	(62)	(0)	(6)	(3)	(6)	(2)	(1)	(2)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(133)	(133)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(66)	-	-	(66)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(422)	(219)	(0)	(79)	(31)	(56)	(15)	(9)	(13)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(490)	-	-	-	(124)	(222)	(60)	(38)	(45)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(241)	(121)	(0)	(38)	(19)	(37)	(10)	(6)	(10)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(244)	(187)	(0)	(18)	(9)	(17)	(5)	(3)	(7)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(790)	(790)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(308)	-	-	(308)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(2,073)	(1,098)	(0)	(364)	(151)	(275)	(76)	(47)	(62)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(2,495)	(1,317)	(0)	(443)	(182)	(331)	(91)	(56)	(75)
901	**PF-ACCUM DEPR**		(37,840)	(31,581)	(1)	(1,934)	(1,063)	(1,896)	(594)	(299)	(473)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(435,999)	(329,464)	(5)	(28,679)	(19,259)	(33,949)	(10,985)	(5,283)	(8,375)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	806	542	14	80	42	74	24	11	18
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	284	191	5	28	15	26	8	4	6
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,713)	(1,153)	(31)	(170)	(89)	(157)	(51)	(24)	(38)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	7,832	5,270	141	779	407	717	232	111	174
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,488	1,001	27	148	77	136	44	21	33
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(98,609)	(66,353)	(1,771)	(9,813)	(5,125)	(9,022)	(2,927)	(1,403)	(2,194)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	163	110	3	16	8	15	5	2	4
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	451	-	451	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(45)	-	-	-	-	-	-	-	(45)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(18)	(9)	(0)	(3)	(1)	(3)	(1)	(0)	(1)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(417)	(417)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(602)	(405)	(11)	(60)	(31)	(55)	(18)	(9)	(13)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	2	-	-	-	-	2	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	2	-	-	-	-	-	-	-	2
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(60)	(60)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,341)	-	(1,341)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(297)	-	-	-	(75)	(135)	(37)	(23)	(28)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	2	-	2	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	168	168	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(129)	(89)	(0)	(13)	(7)	(12)	(4)	(2)	(3)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,472	-	1,472	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(648)	(702)	577	(60)	(106)	(188)	(54)	(31)	(83)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(90,561)	(61,204)	(1,038)	(9,007)	(4,779)	(8,415)	(2,723)	(1,311)	(2,084)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	10,807	9,767	7	328	49	462	8	69	118
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(2)	(0)	-	-	(1)	(1)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(21)	(11)	(0)	(3)	(2)	(3)	(1)	(0)	(1)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(1,158)	(1,046)	(1)	(35)	(5)	(50)	(1)	(7)	(13)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(3,057)	(2,057)	(55)	(304)	(159)	(280)	(91)	(43)	(68)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(14,196)	(14,196)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(7,627)	(7,543)	(48)	(15)	(118)	129	(85)	18	36
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	4,733	-	4,733	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	1,030	-	1,030	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		5,764	-	5,764	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	1,849	9	-	-	458	802	262	125	193
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	17,184	17,184	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	956	-	-	956	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	10	-	10	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	2,488	-	2,488	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		22,488	17,194	2,498	956	458	802	262	125	193
964	**MATERIALS AND SUPPLIES**		28,252	17,194	8,262	956	458	802	262	125	193
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(117)	-	(117)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,488)	-	(2,488)	-	-	-	-	-	-
968	**PF-M&S**		(2,605)	-	(2,605)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		25,647	17,194	5,657	956	458	802	262	125	193
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	317	-	317	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	609	-	609	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	9,442	6,353	170	940	491	864	280	134	210
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,679	1,190	0	148	85	149	48	23	36
979	182 ORA-MISC PROD REL	Direct Prod Demand	218	218	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	52	47	0	2	0	2	0	0	1

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	3,271	2,201	59	325	170	299	97	47	73
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	3,198	3,198	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	887	887	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	996	-	-	-	-	-	-	-	996
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,995	1,995	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	96	-	-	-	-	-	-	-	96
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	166	-	166	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,178)	-	(1,178)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	297	297	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	38	0	-	-	9	16	5	3	4
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	12	0	-	-	3	5	2	1	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	267	-	267	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	864	780	1	26	4	37	1	6	9
1006	186 MDD-MISC PROD REL	Direct Prod Demand	140	140	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	52	35	1	5	3	5	2	1	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(161)	-	-	(161)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(599)	(403)	(11)	(60)	(31)	(55)	(18)	(9)	(13)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(212)	(212)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(11)	(6)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(254)	-	(254)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(1,018)	(920)	(1)	(31)	(5)	(44)	(1)	(7)	(11)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(3,136)	(3,136)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(108)	-	(108)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,995)	(1,995)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(1,195)	(804)	(21)	(119)	(62)	(109)	(35)	(17)	(27)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(2,250)	-	(2,250)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(2,189)	-	(2,189)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(149)	(100)	(3)	(15)	(8)	(14)	(4)	(2)	(3)
1029	**WORKING CAPITAL - OTHER**		10,086	9,715	(4,428)	1,059	658	1,154	376	179	1,372

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(73)	-	-	-	-	-	-	-	(73)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(73)	-	-	-	-	-	-	-	(73)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	4,017	2,691	173	368	191	341	109	53	90
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		4,017	2,691	173	368	191	341	109	53	90
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,480	991	64	136	71	126	40	20	33
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	918	615	40	84	44	78	25	12	21
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		2,398	1,606	103	220	114	204	65	32	54
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	7	4	0	1	0	1	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		7	4	0	1	0	1	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	7,677	6,938	5	233	35	328	6	49	84
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		7,677	6,938	5	233	35	328	6	49	84
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(41,644)	(28,022)	(748)	(4,144)	(2,164)	(3,810)	(1,236)	(592)	(927)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(41,644)	(28,022)	(748)	(4,144)	(2,164)	(3,810)	(1,236)	(592)	(927)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	11,691	-	11,691	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		11,691	-	11,691	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	17,851	17,851	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(782)	(782)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		17,069	17,069	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		11,228	10,001	6,797	(2,263)	(1,166)	(1,783)	(680)	(279)	600
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	584	391	25	54	28	50	16	8	13
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(1,931)	-	(1,931)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(106)	(75)	(0)	(9)	(5)	(9)	(3)	(1)	(2)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	1,202	809	22	120	62	110	36	17	27
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(689)	(689)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(152)	-	(152)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(838)	(838)	-	-	-	-	-	-	-

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(30)	(27)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(135)	-	-	-	-	-	-	-	(135)
1082	PF WC-Adjust for COVID impacts	Direct Customer	191	-	-	-	-	-	-	-	191
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	113	-	-	113	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,787	1,787	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	36	36	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	108	-	108	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,178	-	1,178	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,526	-	1,526	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(9)	-	-	-	-	(8)	-	(1)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	554	379	0	56	29	52	17	8	13
1091	PF WC-Amortize Customer Connect	Direct Customer	(11)	-	-	-	-	-	-	-	(11)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	256	256	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	5,742	-	5,742	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,273	-	-	-	322	577	157	99	118
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(719)	(719)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(6,306)	-	(6,306)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		3,557	1,309	146	332	436	770	222	129	212
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		3	2	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	24	24	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	2	-	-	-	0	1	0	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		26	24	-	-	0	1	0	0	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		29	27	-	-	0	1	0	0	0
1111	**PF-WORKING CAPITAL**		3,585	1,336	146	332	436	770	222	130	212
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		14,813	11,338	6,943	(1,931)	(730)	(1,012)	(458)	(150)	812
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		575,227	385,283	24,772	52,750	27,416	48,865	15,626	7,594	12,921
1120											
1121	**PF-RATEBASE**		114,622	23,805	(1,876)	29,655	15,716	28,153	8,239	4,637	6,294
1122	**RATE BASE - ADJUSTED**		689,849	409,087	22,896	82,405	43,132	77,018	23,865	12,231	19,215
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,982	3,598	3	121	18	170	3	25	43

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Line	Description	Function Allocator	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	37	-	-	-	-	-	-	-	37
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	10	-	-	-	-	-	-	-	10
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	729	5	-	-	54	512	9	77	73
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	10,767	10,767	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	11	-	-	-	-	-	-	-	11
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	429	58	8	363	-	-	-	-	-
1134	**LABOR ALLOCATION**		15,965	14,428	11	484	72	683	12	102	174

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		487,295	229,785	162,274	32,716	11,850	26,630	6,512	5,176	12,353
4											
5	**FUEL USED IN ELECTRIC GENERATION**		135,428	-	135,428	-	-	-	-	-	-
6	**PURCHASED POWER**		1,814	772	1,042	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		89,906	62,561	11,334	3,946	927	6,769	308	1,264	2,798
8	**DEPRECIATION AND AMORTIZATION**		110,105	75,019	9,153	8,628	3,657	6,611	2,078	1,303	3,657
9	**GENERAL TAXES**		16,700	12,747	(943)	2,021	612	1,169	345	229	520
10	**INTEREST ON CUSTOMER DEPOSITS**		40	19	13	3	1	2	1	0	1
11	**NET INC TAXES**		12,956	7,387	563	1,888	701	1,271	398	250	497
12	**AMORT OF INVESTMENT TAX CREDIT**		(294)	(257)	-	(18)	(4)	(8)	(2)	(2)	(3)
13	**NET OPERATING INCOME**		120,641	71,537	5,683	16,249	5,957	10,816	3,384	2,131	4,883
14											
15	**NUCLEAR FUEL**		39,213	-	39,213	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		2,803,015	1,891,852	61	331,725	128,488	231,393	73,160	45,569	100,767
17	**ACCUM DEPR & AMORT**		(1,042,806)	(800,345)	(16)	(78,572)	(36,091)	(64,959)	(20,589)	(12,775)	(29,459)
18	**ACCUM DEF INCOME TAXES**		(217,644)	(148,683)	(3,581)	(24,676)	(8,965)	(16,114)	(5,115)	(3,170)	(7,341)
19	**OPERATING RESERVES**		(18,431)	(18,327)	(167)	(42)	(220)	257	(159)	43	183
20	**MATERIALS AND SUPPLIES**		67,760	41,776	19,509	2,620	858	1,533	490	302	671
21	**WORKING CAPITAL**		44,780	27,553	23,958	(5,291)	(1,291)	(1,815)	(768)	(360)	2,795
22	**RATE BASE**		1,675,886	993,826	78,977	225,764	82,780	150,296	47,019	29,608	67,617
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.20%	7.22%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	462,565	218,748	153,675	31,170	11,374	24,752	6,165	4,866	11,815
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		462,565	218,748	153,675	31,170	11,374	24,752	6,165	4,866	11,815
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	12,417	5,876	4,103	831	302	658	164	129	355
34	PF REV-Customer growth and usage	Function Revenue - Function	73	36	18	3	1	2	0	0	12
35	PF REV-Normalize for weather	Function Revenue - Function	(500)	(237)	(166)	(34)	(12)	(27)	(7)	(5)	(13)
36	**PF-SALES OF ELECTRICITY**		11,991	5,675	3,956	800	290	633	157	124	354
37	**SALES OF ELECTRICITY - ADJUSTED**		474,556	224,423	157,631	31,971	11,665	25,385	6,322	4,990	12,169
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		474,556	224,423	157,631	31,971	11,665	25,385	6,322	4,990	12,169
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	12,417	5,876	4,103	831	302	658	164	129	355
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		12,417	5,876	4,103	831	302	658	164	129	355
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		474,982	224,624	157,778	32,001	11,676	25,409	6,328	4,995	12,171
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		474,982	224,624	157,778	32,001	11,676	25,409	6,328	4,995	12,171
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	182	132	3	18	7	13	4	3	2
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,002)	-	(1,002)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	3,357	-	3,357	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	787	-	787	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	109	-	109	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,208	1,208	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	2,735	1,905	0	318	113	204	65	40	91
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(113)	-	(113)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	24	11	8	2	1	1	0	0	1
67	451 MISC SERVICE REVENUES	Direct Customer	24	-	-	-	-	-	-	-	24
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	1,082	-	-	-	-	842	-	148	92
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	549	-	-	-	151	219	176	2	2
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	842	760	1	29	3	29	0	5	15
73	454 RENT-REAL ESTATE	Labor - Function	282	255	0	10	1	10	0	2	5
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	790	713	1	27	3	27	0	5	14
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	404	-	-	404	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	40	0	-	-	9	16	5	3	7
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(67)	(67)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	347	-	347	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	163	-	-	163	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	780	-	780	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(2,312)	(2,312)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(5,293)	-	(5,293)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	1	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		4,922	2,605	(1,016)	971	287	1,360	252	209	254
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	103	49	34	7	3	5	1	1	3
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,475	2,233	2	84	9	84	1	16	45
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(673)	-	(673)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(2,735)	(1,905)	(0)	(318)	(113)	(204)	(65)	(40)	(91)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	67	67	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	2,312	2,312	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	6,477	-	6,477	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(1,184)	-	(1,184)	-	-	-	-	-	-

Dollars in Thousands

Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(27)	-	-	-	-	-	-	-	(27)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,002	-	1,002	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		7,818	2,756	5,659	(226)	(102)	(114)	(62)	(23)	(70)
102	**OTHER OPERATING REVENUE - ADJUSTED**		12,740	5,362	4,643	745	185	1,246	190	185	184
103											
104	**ELECTRIC OPERATING REVENUE**		467,487	221,353	152,659	32,142	11,662	26,111	6,416	5,074	12,069
105	**PF-ELECTRIC OPERATING REVENUE**		19,809	8,432	9,615	574	188	519	95	101	284
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		487,295	229,785	162,274	32,716	11,850	26,630	6,512	5,176	12,353
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		487,295	229,785	162,274	32,716	11,850	26,630	6,512	5,176	12,353
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	314	-	314	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	101,264	-	101,264	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	3,390	-	3,390	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	21,857	-	21,857	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	97	-	97	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		126,910	-	126,910	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(314)	-	(314)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3,377)	-	(3,377)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	8	-	8	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(139)	-	(139)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	130,663	-	130,663	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(118,322)	-	(118,322)	-	-	-	-	-	-
134	**PF-FUEL**		8,519	-	8,519	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		135,428	-	135,428	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	3,252	3,252	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	30,556	-	30,556	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(27,302)	-	(27,302)	-	-	-	-	-	-
146	**PURCHASED POWER**		6,500	3,251	3,249	-	-	-	-	-	-
147											

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	5	-	5	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(2,480)	(2,480)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(2,212)	-	(2,212)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(4,686)	(2,479)	(2,208)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		1,814	772	1,042	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	5	-	5	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	37,355	37,355	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2,448	2,448	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	6,849	-	6,849	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	12,947	-	12,947	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	715	715	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	2	2	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		60,322	40,521	19,801	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	71	-	71	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,452	-	-	2,452	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	355	355	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	62	-	-	62	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		2,940	355	71	2,514	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	29	1	-	-	4	11	-	2	11
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	136	4	-	-	19	50	-	11	52
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	1,079	31	-	-	150	398	-	90	409
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(143)	(4)	-	-	(20)	(53)	-	(12)	(54)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		1,102	31	-	-	154	407	-	92	418
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	107	-	-	-	107	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	36	-	-	-	-	28	-	5	3
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	347	-	-	-	-	256	-	59	31
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	257	-	-	-	-	-	-	-	257
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	22	22	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		769	22	-	-	107	284	-	64	292
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	55	0	-	-	2	40	1	7	5
207	**OTHER O&M DISTR EXP-590**		55	0	-	-	2	40	1	7	5
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	189	-	-	-	189	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	3,153	-	-	-	-	2,452	-	433	269
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,418	-	-	-	-	1,103	-	195	121
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	297	-	-	-	-	220	-	51	27
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	77	-	-	-	-	-	70	-	6
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	54	-	-	-	-	-	-	-	54
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	29	0	-	-	6	11	4	2	5
220	**OTHER O&M DISTR EXP-591-598**		5,218	0	-	-	196	3,786	74	680	483
221	**OTHER O&M DISTR EXP**		7,144	53	-	-	459	4,517	74	843	1,198
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	1	-	-	-	-	-	-	-	1
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	7	-	-	-	-	-	-	-	7
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(125)	-	-	-	-	-	-	-	(125)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	606	-	-	-	-	-	-	-	606
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	201	-	-	-	-	-	-	-	201
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(110)	-	-	-	-	-	-	-	(110)
235	905 CUST ACCTS EXP-MISC	Direct Customer	2	-	-	-	-	-	-	-	2
236	**OTHER O&M CUST ACCTS EXP**		582	0	0	-	-	-	-	-	582
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	78	-	-	-	-	-	-	-	78
244	**OTHER O&M CUST SVC & INFO EXP**		78	0	0	-	-	-	-	-	78
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	85	-	-	-	-	-	-	-	85
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	4	-	-	-	-	-	-	-	4
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		90	-	0	-	-	-	-	-	90
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	21	19	0	1	0	1	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	149	134	0	5	1	5	0	1	3
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	254	-	254	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	570	515	1	19	2	19	0	4	10
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(370)	(333)	(0)	(13)	(1)	(13)	(0)	(2)	(7)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(4)	-	-	-	-	-	-	-	(4)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,809	1,632	2	62	6	62	1	12	33
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	21,719	19,598	21	741	75	740	12	138	393
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	17	17	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	88	-	88	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	352	318	0	12	1	12	0	2	6
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	257	-	257	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	80	73	0	3	0	3	0	1	1
284	**OTHER O&M A&G EXP**		24,945	21,973	623	830	84	829	14	155	437
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		96,101	62,902	20,495	3,344	543	5,346	88	998	2,385
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(156)	(140)	(0)	(5)	(1)	(5)	(0)	(1)	(3)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	41	37	0	1	0	1	0	0	1

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295	PF O&M-Adjust for COVID impacts	Labor - Function	342	309	0	12	1	12	0	2	6
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	304	275	0	10	1	10	0	2	6
297	PF O&M-Adjust for exec comp	Labor - Function	(390)	(352)	(0)	(13)	(1)	(13)	(0)	(2)	(7)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(41)	(41)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2,465)	(2,465)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(6,937)	-	(6,937)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(103)	-	(103)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	11	-	-	-	-	-	-	-	11
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(76)	(69)	(0)	(3)	(0)	(3)	(0)	(0)	(1)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	61	-	-	-	-	48	-	8	5
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	152	-	-	152	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	309	279	0	11	1	11	0	2	6
311	PF O&M-Annualize non labor O&M	Net Plant - Function	3,758	2,617	0	436	156	280	89	55	125
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	17	16	0	1	0	1	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	73	-	-	-	-	-	-	-	73
314	PF O&M-Customer growth and usage-Cust	Direct Customer	2	-	-	-	-	-	-	-	2
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	1	-	1	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	172	172	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	954	-	-	-	-	742	-	131	81
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(14)	-	(14)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	4	-	-	-	-	-	-	-	4
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(560)	(505)	(1)	(19)	(2)	(19)	(0)	(4)	(10)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(1,848)	(1,668)	(2)	(63)	(6)	(63)	(1)	(12)	(33)
324	PF O&M-Update benefits costs	Labor - Function	(54)	(48)	(0)	(2)	(0)	(2)	(0)	(0)	(1)
325	PF O&M-Update fuel costs	Direct Prod Energy	(2,097)	-	(2,097)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(8,550)	(1,585)	(9,161)	518	149	999	88	181	262
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	555	-	-	-	128	229	72	46	80
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	106	54	0	19	6	13	4	3	7
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	27	20	0	2	1	1	0	0	1
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	526	526	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	28	-	-	28	-	-	-	-	-
332	**PF-O&M MYRP YR1**		1,242	601	0	50	135	244	76	48	88
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	427	-	-	-	98	176	55	35	62
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	27	14	0	5	2	3	1	1	2
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	630	630	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	30	-	-	30	-	-	-	-	-
338	**PF-O&M MYRP YR2**		1,113	644	0	34	100	180	56	36	63
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		2,355	1,244	0	84	235	423	132	84	151
346	**PF-O&M**		(6,195)	(341)	(9,161)	602	384	1,422	220	265	413
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		89,906	62,561	11,334	3,946	927	6,769	308	1,264	2,798
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	49,941	49,941	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(369)	(369)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	346	346	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	15	15	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		49,933	49,933	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	4,069	-	-	4,069	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(23)	-	-	(23)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	559	559	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		4,602	559	-	4,043	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	8,653	50	-	-	1,915	3,422	1,094	673	1,498
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(76)	(0)	-	-	(17)	(30)	(10)	(6)	(13)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		8,577	50	-	-	1,899	3,392	1,084	667	1,485
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,680	1,371	1	491	163	331	91	65	166
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,681	1,371	1	492	163	331	91	65	166
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	3,321	2,538	0	271	93	178	52	35	153
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	59	-	59	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		3,379	2,538	59	271	93	178	52	35	153
395	**DEPRECIATION EXPENSE**		69,172	54,451	60	4,805	2,154	3,901	1,228	767	1,805
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	841	841	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	5,789	5,789	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	77	77	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	324	-	324	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	16,189	-	16,189	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	78	0	-	-	17	31	10	6	13
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	22	-	-	-	-	-	-	-	22
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(2,177)	(1,477)	(56)	(246)	(88)	(158)	(50)	(31)	(70)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	262	-	-	-	-	-	-	-	262
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		21,404	5,230	16,457	(246)	(71)	(127)	(40)	(25)	227
418	**DEPRECIATION AND AMORTIZATION**		90,576	59,681	16,517	4,559	2,084	3,774	1,188	742	2,032
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(66)	(34)	(0)	(12)	(4)	(8)	(2)	(2)	(4)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	7	-	-	-	-	-	-	-	7
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	1,752	-	1,752	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	437	-	-	-	-	-	-	-	437
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	198	101	0	36	12	24	7	5	12
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	1,055	6	-	-	234	417	133	82	183
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	16	8	0	3	1	2	1	0	1
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	11,597	11,597	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	487	-	-	487	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(77)	(77)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(324)	-	(324)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(399)	(399)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	2,177	1,477	56	246	88	158	50	31	70
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(632)	(632)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,316	8	-	-	291	520	166	102	228
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	653	334	0	120	40	81	22	16	41
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	709	542	0	58	20	38	11	7	33
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	741	741	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	614	-	-	614	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(10)	-	-	-	-	(7)	-	(1)	(1)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(64)	-	(64)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(638)	(638)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	9	-	-	-	-	-	-	-	9
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	124	124	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	4,951	-	4,951	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,470	-	-	-	339	607	191	121	213
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	496	496	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	230	1	-	-	51	91	29	18	40
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(93)	(48)	(0)	(17)	(6)	(12)	(3)	(2)	(6)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(1,869)	(1,869)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1,000	-	-	1,000	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(13,736)	-	(13,736)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(535)	(535)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		11,578	11,193	(7,365)	2,530	1,065	1,911	605	377	1,262
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	506	-	-	-	117	209	66	42	73
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	294	150	0	54	18	36	10	7	18
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	395	302	0	32	11	21	6	4	18
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	845	845	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	416	-	-	416	-	-	-	-	-
464	**PF-D&A MYRP YR1**		2,455	1,297	0	502	145	266	82	53	110
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,370	-	-	-	316	566	178	112	198
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	582	298	0	107	35	72	20	14	36
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	411	314	0	33	11	22	6	4	19
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	2,236	2,236	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	897	-	-	897	-	-	-	-	-
470	**PF-D&A MYRP YR2**		5,495	2,848	0	1,037	363	660	204	131	253
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		7,950	4,144	1	1,539	508	926	286	184	363
478	**PF-D&A**		19,529	15,337	(7,364)	4,069	1,573	2,837	891	561	1,625
479	**DEPREC AND AMORT - ADJUSTED**		110,105	75,019	9,153	8,628	3,657	6,611	2,078	1,303	3,657
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	22	11	7	1	1	1	0	0	1

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491	408 GEN TAX-LABOR RELATED	Labor - Function	2,227	2,010	2	76	8	76	1	14	40
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	11	11	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	41	-	41	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	20	18	0	1	0	1	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	2,463	1,165	818	166	61	132	33	26	63
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,127)	-	(1,127)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		3,656	3,214	(259)	244	69	210	34	40	103
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	10	10	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	2,125	12	-	-	470	840	269	165	368
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	255	131	0	47	16	32	9	6	16
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	9,640	9,640	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,591	-	-	1,591	-	-	-	-	-
514	**PROPERTY TAXES**		13,622	9,793	0	1,638	486	872	277	172	384
515	**GENERAL TAXES**		17,277	13,007	(258)	1,882	555	1,082	312	212	487
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(41)	-	(41)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	282	2	-	-	62	111	36	22	49
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	157	80	0	29	10	19	5	4	10
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	195	195	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	132	-	-	132	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(1,933)	(914)	(642)	(130)	(48)	(103)	(26)	(20)	(49)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	355	256	0	36	14	25	8	5	11
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	55	50	0	2	0	2	0	0	1
533	**PF-GEN TAX EXCLUDING MYRP**		(862)	(391)	(684)	67	38	54	23	11	21
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	13	13	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		22	13	-	9	0	0	0	0	0

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	77	-	-	-	18	32	10	6	11
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	15	8	0	3	1	2	1	0	1
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	111	111	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	60	-	-	60	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		262	118	0	63	19	33	10	7	12
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		284	131	0	71	19	34	11	7	12
553	**PF-GEN TAX**		(577)	(260)	(684)	138	57	88	34	17	33
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		16,700	12,747	(943)	2,021	612	1,169	345	229	520
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	23,806	13,554	1,026	3,453	1,277	2,317	725	457	999
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(16,900)	(9,622)	(728)	(2,451)	(906)	(1,645)	(515)	(324)	(709)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(5,195)	(2,958)	(224)	(753)	(279)	(506)	(158)	(100)	(218)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		1,711	974	74	248	92	167	52	33	72
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	209	119	9	30	11	20	6	4	10
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(730)	(415)	(31)	(105)	(39)	(70)	(22)	(14)	(35)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	98	56	4	14	5	9	3	2	5
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(19)	(11)	(1)	(3)	(1)	(2)	(1)	(0)	(1)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(25)	(14)	(1)	(4)	(1)	(2)	(1)	(0)	(1)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(2,651)	(1,506)	(113)	(382)	(140)	(254)	(79)	(50)	(127)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	1,180	670	50	170	62	113	35	22	56
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	241	137	10	35	13	23	7	5	12
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(7,526)	(4,275)	(320)	(1,083)	(398)	(722)	(226)	(143)	(359)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	6,394	3,632	272	920	338	614	192	121	305
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	155	88	7	22	8	15	5	3	6
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	19,492	11,097	840	2,827	1,045	1,897	594	374	818
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(78)	(44)	(3)	(11)	(4)	(7)	(2)	(1)	(4)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(4,226)	(2,400)	(180)	(608)	(224)	(406)	(127)	(80)	(202)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	13	7	1	2	1	1	0	0	1
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	1	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	1,018	578	43	147	54	98	31	19	49
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(192)	(109)	(8)	(28)	(10)	(18)	(6)	(4)	(9)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	348	198	15	50	18	33	10	7	17
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	47	27	2	7	2	5	1	1	2

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(156)	(88)	(7)	(22)	(8)	(15)	(5)	(3)	(7)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(63)	(36)	(3)	(9)	(3)	(6)	(2)	(1)	(3)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(63)	(36)	(3)	(9)	(3)	(6)	(2)	(1)	(3)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(11)	(6)	(0)	(2)	(1)	(1)	(0)	(0)	(1)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(2,062)	(1,171)	(88)	(297)	(109)	(198)	(62)	(39)	(98)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,731)	(983)	(74)	(249)	(92)	(166)	(52)	(33)	(83)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(191)	(109)	(8)	(28)	(10)	(18)	(6)	(4)	(9)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(250)	(142)	(11)	(36)	(13)	(24)	(8)	(5)	(12)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	221	125	9	32	12	21	7	4	11
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(2,506)	(1,423)	(106)	(361)	(133)	(241)	(75)	(47)	(120)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(233)	(132)	(10)	(34)	(12)	(22)	(7)	(4)	(11)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	11,297	6,417	480	1,626	598	1,085	339	214	540
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	2,487	1,412	106	358	132	239	75	47	119
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	420	238	18	60	22	40	13	8	20
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(87)	(49)	(4)	(12)	(5)	(8)	(3)	(2)	(4)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(1,255)	(713)	(53)	(181)	(66)	(121)	(38)	(24)	(60)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	197	112	8	28	10	19	6	4	9
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	312	177	13	45	17	30	9	6	15
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	7,136	4,053	303	1,027	377	685	214	135	341
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(547)	(311)	(23)	(79)	(29)	(53)	(17)	(10)	(24)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	33	19	1	5	2	3	1	1	2
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(4,221)	(2,397)	(179)	(608)	(223)	(405)	(127)	(80)	(202)
611	**PF-INC TAX EXCLUDING MYRP**		22,476	12,792	967	3,256	1,203	2,183	683	430	962
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(3,786)	(2,150)	(161)	(545)	(200)	(363)	(114)	(72)	(181)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(7,446)	(4,230)	(316)	(1,072)	(394)	(715)	(223)	(141)	(356)
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(11,232)	(6,380)	(477)	(1,617)	(594)	(1,078)	(337)	(213)	(536)
616	**PF-INC TAX**		11,245	6,413	490	1,640	609	1,105	346	218	425
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		12,956	7,387	563	1,888	701	1,271	398	250	497
622	CHECK TOTAL		-	-	-	-	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		120,641	71,537	5,683	16,249	5,957	10,816	3,384	2,131	4,883
625	**NET INC TAX - FOR TAX CALC**		12,956	7,387	563	1,888	701	1,271	398	250	497
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(294)	(257)	-	(18)	(4)	(8)	(2)	(2)	(3)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(28,558)	(19,048)	(1,739)	(2,941)	(1,045)	(1,902)	(595)	(374)	(915)
628	**TAXABLE INCOME - FOR TAX CALC**		104,745	59,619	4,507	15,178	5,609	10,178	3,185	2,006	4,462
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		12.37%	12.39%	12.50%	12.44%	12.49%	12.49%	12.51%	12.48%	11.14%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	12,956	7,387	563	1,888	701	1,271	398	250	497
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	40	19	13	3	1	2	1	0	1
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		40	19	13	3	1	2	1	0	1
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(11)	(0)	-	-	(2)	(4)	(1)	(1)	(2)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(97)	(97)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(146)	(146)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(18)	-	-	(18)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(272)	(243)	-	(18)	(2)	(4)	(1)	(1)	(2)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	97	97	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	1	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		104	103	-	1	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(24)	(23)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(94)	(94)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(8)	-	-	-	(2)	(3)	(1)	(1)	(1)
656	**PF-ITC MYRP YR2**		(102)	(94)	-	-	(2)	(3)	(1)	(1)	(1)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(126)	(118)	-	-	(2)	(4)	(1)	(1)	(1)
662	**PF-ITC**		(22)	(14)	-	1	(2)	(3)	(1)	(1)	(1)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(294)	(257)	-	(18)	(4)	(8)	(2)	(2)	(3)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		338,844	139,592	167,000	10,017	3,271	10,366	1,639	1,984	4,975
667	**NET OPERATING INCOME**		128,643	81,761	(14,341)	22,125	8,390	15,745	4,778	3,090	7,095
668	**OPERATING EXPENSE - ADJUSTED**		366,655	158,247	156,591	16,466	5,893	15,814	3,128	3,045	7,470
669	**NET OPERATING INCOME - ADJUSTED**		120,641	71,537	5,683	16,249	5,957	10,816	3,384	2,131	4,883
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	28,558	19,048	1,739	2,941	1,045	1,902	595	374	915
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	39,213	-	39,213	-	-	-	-	-	-
678	**NUCLEAR FUEL**		39,213	-	39,213	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(16,379)	(16,379)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,665,248	1,665,248	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,727	1,727	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	268	268	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		1,650,864	1,650,864	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(133)	-	-	(133)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	32,071	32,071	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	5,560	-	-	5,560	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	224,894	-	-	224,894	-	-	-	-	-
696	**TRANSMISSION PLANT**		262,392	32,071	-	230,321	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4,327	-	-	-	4,327	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	8,138	-	-	-	8,138	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	1,206	-	-	-	1,206	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	76,789	-	-	-	76,789	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	132	-	-	-	-	132	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	4,065	-	-	-	-	-	-	-	4,065
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	36,435	-	-	-	-	36,435	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	209	-	-	-	-	-	-	-	209
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	11,680	-	-	-	-	-	-	11,680	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	625	-	-	-	-	625	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	6,366	-	-	-	-	-	-	-	6,366
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	64,345	-	-	-	-	64,345	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	502	-	-	-	-	-	-	-	502
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	6,234	-	-	-	-	-	-	6,234	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	65	-	-	-	-	65	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	853	-	-	-	-	-	-	-	853
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2,083	-	-	-	-	2,083	-	-	-

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	416	-	-	-	-	-	-	-	416
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	944	-	-	-	-	-	-	944	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	930	-	-	-	-	930	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	4,970	-	-	-	-	-	-	-	4,970
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	57,009	-	-	-	-	57,009	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	1,109	-	-	-	-	-	-	-	1,109
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	12,924	-	-	-	-	-	-	12,924	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	1,413	-	-	-	-	-	1,413	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	4,777	-	-	-	-	-	-	-	4,777
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	50,260	-	-	-	-	-	50,260	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	15	-	-	-	-	-	-	-	15
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	32,700	-	-	-	-	-	-	-	32,700
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	14,778	-	-	-	-	-	-	-	14,778
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2,359	2,359	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	15	-	-	-	-	-	-	15	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	32,076	28,944	31	1,094	111	1,093	18	204	581
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,743	1,743	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	55	49	0	2	0	2	0	0	1
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	9,954	-	-	9,954	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	16,054	93	-	-	3,554	6,349	2,030	1,249	2,780
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	380	-	-	-	-	-	-	-	380
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	7,511	6,777	7	256	26	256	4	48	136
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	35,883	35,883	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	4,298	-	-	4,298	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	6,932	40	-	-	1,534	2,742	877	539	1,200
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	1,245	-	-	-	-	-	-	-	1,245
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
793	**ELECTRIC PLANT IN SERVICE**		2,438,062	1,758,822	38	245,927	95,685	172,065	54,602	33,838	77,085
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(366)	(187)	(0)	(67)	(22)	(45)	(12)	(9)	(23)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(8,598)	(8,598)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(164)	(164)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(364)	(364)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,727)	(1,727)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	53,932	311	-	-	11,938	21,329	6,819	4,196	9,338
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	30,058	15,377	16	5,512	1,828	3,713	1,021	725	1,866
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	3,546	2,710	0	289	99	190	56	37	164
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	37,264	37,264	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	25,285	-	-	25,285	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	69	-	-	69	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		138,935	44,621	16	31,088	13,843	25,187	7,884	4,950	11,346
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	20,493	-	-	-	4,725	8,463	2,661	1,682	2,963
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	3,052	1,561	2	560	186	377	104	74	190
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	3,197	2,444	0	261	89	172	50	34	148
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	22,010	22,010	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	16,110	-	-	16,110	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		64,863	26,015	2	16,930	5,000	9,011	2,815	1,790	3,300
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	58,142	-	-	-	13,405	24,010	7,548	4,773	8,406
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	7,522	3,848	4	1,379	457	929	256	181	467
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	3,537	2,703	0	288	99	190	56	37	163
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	55,842	55,842	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	36,112	-	-	36,112	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		161,155	62,394	4	37,779	13,961	25,129	7,860	4,992	9,036
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		226,018	88,409	6	54,710	18,960	34,141	10,674	6,782	12,336
826	**PF-ELEC PLANT IN SVC**		364,953	133,030	22	85,798	32,803	59,328	18,559	11,731	23,682
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		2,803,015	1,891,852	61	331,725	128,488	231,393	73,160	45,569	100,767
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	7,865	7,865	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(684,256)	(684,256)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(129)	(129)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(672)	(672)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(677,192)	(677,192)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	39	-	-	39	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(9,310)	(9,310)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,613)	-	-	(1,613)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(65,324)	-	-	(65,324)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(76,208)	(9,310)	-	(66,899)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(144,211)	(833)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
851	**ACCUM RESERVE-DIST**		(144,211)	(833)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(19,445)	(9,947)	(10)	(3,566)	(1,182)	(2,402)	(661)	(469)	(1,207)
858	**ACCUM RESERVE-GEN PLT**		(19,445)	(9,948)	(10)	(3,566)	(1,183)	(2,402)	(661)	(469)	(1,207)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(34,451)	(26,330)	(4)	(2,809)	(962)	(1,848)	(543)	(362)	(1,592)
863	**ACCUM RESERVE-INT PLT**		(34,451)	(26,330)	(4)	(2,809)	(962)	(1,848)	(543)	(362)	(1,592)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(951,508)	(723,613)	(15)	(73,273)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	114	58	0	21	7	14	4	3	7
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(1,055)	(6)	-	-	(233)	(417)	(133)	(82)	(183)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(16)	(8)	(0)	(3)	(1)	(2)	(1)	(0)	(1)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(15,941)	(15,941)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(486)	-	-	(486)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	399	399	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	4	4	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	5	5	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	672	672	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(5,375)	(31)	-	-	(1,190)	(2,126)	(680)	(418)	(931)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(1,998)	(1,022)	(1)	(366)	(122)	(247)	(68)	(48)	(124)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(3,984)	(3,045)	(1)	(325)	(111)	(214)	(63)	(42)	(184)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(54,617)	(54,617)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(2,976)	-	-	(2,976)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	50	-	-	50	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(85,205)	(73,532)	(1)	(4,085)	(1,650)	(2,991)	(940)	(588)	(1,415)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(219)	-	-	-	(50)	(90)	(28)	(18)	(32)

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Line	Description	Function Allocator	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(113)	(58)	(0)	(21)	(7)	(14)	(4)	(3)	(7)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(197)	(151)	(0)	(16)	(6)	(11)	(3)	(2)	(9)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(324)	(324)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(180)	-	-	(180)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(1,033)	(532)	(0)	(217)	(63)	(115)	(35)	(23)	(48)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1,131)	-	-	-	(261)	(467)	(147)	(93)	(164)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(573)	(293)	(0)	(105)	(35)	(71)	(19)	(14)	(36)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(593)	(454)	(0)	(48)	(17)	(32)	(9)	(6)	(27)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(1,921)	(1,921)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(843)	-	-	(843)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(5,061)	(2,667)	(0)	(996)	(312)	(570)	(176)	(113)	(227)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(6,094)	(3,200)	(0)	(1,213)	(375)	(685)	(211)	(136)	(274)
901	**PF-ACCUM DEPR**		(91,299)	(76,732)	(2)	(5,299)	(2,025)	(3,676)	(1,151)	(724)	(1,690)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(1,042,806)	(800,345)	(16)	(78,572)	(36,091)	(64,959)	(20,589)	(12,775)	(29,459)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	1,941	1,317	50	220	78	141	45	28	63
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	684	464	18	77	28	50	16	10	22
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(4,128)	(2,801)	(106)	(467)	(167)	(300)	(95)	(59)	(133)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	18,869	12,803	485	2,135	762	1,370	435	269	610
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,585	2,432	92	406	145	260	83	51	116
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(237,578)	(161,193)	(6,110)	(26,884)	(9,595)	(17,250)	(5,475)	(3,392)	(7,679)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	393	267	10	44	16	29	9	6	13
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	1,555	-	1,555	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(204)	-	-	-	-	-	-	-	(204)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(42)	(22)	(0)	(8)	(3)	(5)	(1)	(1)	(3)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,014)	(1,014)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,451)	(984)	(37)	(164)	(59)	(105)	(33)	(21)	(47)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	4	-	-	-	-	3	-	1	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	11	-	-	-	-	-	-	-	11
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(145)	(145)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(4,624)	-	(4,624)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(687)	-	-	-	(158)	(284)	(89)	(56)	(99)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	8	-	8	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	408	408	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(309)	(215)	(0)	(36)	(13)	(23)	(7)	(5)	(10)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	5,078	-	5,078	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(1,018)	(1,706)	1,990	(163)	(216)	(385)	(122)	(76)	(339)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(217,644)	(148,683)	(3,581)	(24,676)	(8,965)	(16,114)	(5,115)	(3,170)	(7,341)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	26,299	23,730	25	897	91	896	15	167	476
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(50)	(26)	(0)	(9)	(3)	(6)	(2)	(1)	(3)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(2,817)	(2,542)	(3)	(96)	(10)	(96)	(2)	(18)	(51)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(7,366)	(4,998)	(189)	(834)	(297)	(535)	(170)	(105)	(238)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(34,492)	(34,492)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(18,431)	(18,327)	(167)	(42)	(220)	257	(159)	43	183
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	16,325	-	16,325	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	3,554	-	3,554	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		19,879	-	19,879	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	3,877	22	-	-	858	1,533	490	302	671
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	41,753	41,753	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,620	-	-	2,620	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	35	-	35	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	8,580	-	8,580	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		56,865	41,776	8,615	2,620	858	1,533	490	302	671
964	**MATERIALS AND SUPPLIES**		76,744	41,776	28,494	2,620	858	1,533	490	302	671
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(404)	-	(404)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(8,580)	-	(8,580)	-	-	-	-	-	-
968	**PF-M&S**		(8,984)	-	(8,984)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		67,760	41,776	19,509	2,620	858	1,533	490	302	671
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,092	-	1,092	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	2,101	-	2,101	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	22,749	15,435	585	2,574	919	1,652	524	325	735
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	4,012	2,890	0	406	159	285	90	56	125
979	182 ORA-MISC PROD REL	Direct Prod Demand	530	530	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	126	114	0	4	0	4	0	1	2

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	7,880	5,346	203	892	318	572	182	113	255
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	7,771	7,771	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	2,155	2,155	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	3,112	-	-	-	-	-	-	-	3,112
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	4,848	4,848	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	439	-	-	-	-	-	-	-	439
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	570	-	570	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(4,057)	-	(4,057)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	721	721	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	79	0	-	-	18	31	10	6	14
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	25	0	-	-	5	10	3	2	4
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	918	-	918	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	2,101	1,896	2	72	7	72	1	13	38
1006	186 MDD-MISC PROD REL	Direct Prod Demand	340	340	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	126	85	3	14	5	9	3	2	4
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(440)	-	-	(440)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,442)	(979)	(37)	(163)	(58)	(105)	(33)	(21)	(47)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(515)	(515)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(27)	(14)	(0)	(5)	(2)	(3)	(1)	(1)	(2)
1016	253 ODC-REPS-NC	Direct Prod Energy	(875)	-	(875)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,477)	(2,235)	(2)	(85)	(9)	(84)	(1)	(16)	(45)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(34)	(34)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(7,619)	(7,619)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(88)	(88)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(373)	-	(373)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(4,848)	(4,848)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(2,880)	(1,954)	(74)	(326)	(116)	(209)	(66)	(41)	(93)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(7,762)	-	(7,762)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(7,539)	-	(7,539)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(360)	(244)	(9)	(41)	(15)	(26)	(8)	(5)	(12)
1029	**WORKING CAPITAL - OTHER**		20,356	23,602	(15,254)	2,903	1,231	2,206	703	434	4,530

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(334)	-	-	-	-	-	-	-	(334)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(334)	-	-	-	-	-	-	-	(334)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	9,800	6,536	597	1,009	358	653	204	128	314
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		9,800	6,536	597	1,009	358	653	204	128	314
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	3,610	2,408	220	372	132	240	75	47	116
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	2,240	1,494	136	231	82	149	47	29	72
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		5,850	3,902	356	603	214	390	122	77	187
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	16	11	1	2	1	1	0	0	1
1047	**WORKING CAPITAL - REQ BANK BALANCE**		16	11	1	2	1	1	0	0	1
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	18,681	16,856	18	637	65	637	10	119	338
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		18,681	16,857	18	637	65	637	10	119	338
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(100,332)	(68,074)	(2,580)	(11,353)	(4,052)	(7,285)	(2,312)	(1,433)	(3,243)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(100,332)	(68,074)	(2,580)	(11,353)	(4,052)	(7,285)	(2,312)	(1,433)	(3,243)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	40,322	-	40,322	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		40,322	-	40,322	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	43,373	43,373	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(1,901)	(1,901)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		41,472	41,472	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		35,832	24,307	23,460	(6,200)	(2,183)	(3,399)	(1,272)	(675)	1,794
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,424	950	87	147	52	95	30	19	46
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(6,659)	-	(6,659)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(254)	(183)	(0)	(26)	(10)	(18)	(6)	(4)	(8)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	2,895	1,964	74	328	117	210	67	41	94
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,674)	(1,674)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(525)	-	(525)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(2,036)	(2,036)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(192)	-	(192)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(73)	(66)	(0)	(3)	(0)	(3)	(0)	(0)	(1)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(423)	-	-	-	-	-	-	-	(423)
1082	PF WC-Adjust for COVID impacts	Direct Customer	875	-	-	-	-	-	-	-	875
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	310	-	-	310	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	4,343	4,343	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	88	88	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	373	-	373	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	4,057	-	4,057	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	5,262	-	5,262	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(19)	-	-	-	-	(15)	-	(3)	(2)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,323	921	0	154	55	99	31	19	44
1091	PF WC-Amortize Customer Connect	Direct Customer	(49)	-	-	-	-	-	-	-	(49)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	622	622	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	19,803	-	19,803	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	2,940	-	-	-	678	1,214	382	241	425
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,748)	(1,748)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(21,748)	-	(21,748)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		8,879	3,181	497	909	891	1,582	504	314	1,000
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		6	6	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	59	59	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	1	2	1	0	1
1105	**PF-WORKING CAPITAL MYRP YR2**		63	59	-	-	1	2	1	0	1
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		69	65	-	-	1	2	1	0	1
1111	**PF-WORKING CAPITAL**		8,948	3,246	497	909	892	1,584	504	314	1,001
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		44,780	27,553	23,958	(5,291)	(1,291)	(1,815)	(768)	(360)	2,795
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,403,286	935,987	85,453	144,519	51,326	93,445	29,230	18,363	44,962
1120											
1121	**PF-RATEBASE**		272,601	57,838	(6,477)	81,245	31,454	56,851	17,789	11,246	22,654
1122	**RATE BASE - ADJUSTED**		1,675,886	993,826	78,977	225,764	82,780	150,296	47,019	29,608	67,617
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	9,689	8,743	9	331	34	330	5	62	176

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	168	-	-	-	-	-	-	-	168
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	45	-	-	-	-	-	-	-	45
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	1,572	12	-	-	101	994	16	186	263
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	26,160	26,160	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	52	-	-	-	-	-	-	-	52
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	1,164	141	28	995	-	-	-	-	-
1134	**LABOR ALLOCATION**		38,850	35,055	38	1,325	134	1,324	22	247	704

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		140,625	64,343	51,029	8,862	3,557	7,973	2,121	1,444	1,296
4											
5	**FUEL USED IN ELECTRIC GENERATION**		42,756	-	42,756	-	-	-	-	-	-
6	**PURCHASED POWER**		553	224	329	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		25,977	18,127	3,561	1,136	296	2,136	103	371	245
8	**DEPRECIATION AND AMORTIZATION**		31,879	21,728	2,890	2,484	1,174	2,088	729	383	403
9	**GENERAL TAXES**		4,797	3,688	(300)	581	199	373	125	67	63
10	**INTEREST ON CUSTOMER DEPOSITS**		1	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		(229)	(96)	(4)	(16)	(26)	(42)	(23)	(4)	(18)
12	**AMORT OF INVESTMENT TAX CREDIT**		(85)	(74)	-	(5)	(1)	(2)	(1)	(0)	(0)
13	**NET OPERATING INCOME**		34,978	20,746	1,797	4,683	1,915	3,420	1,188	627	602
14											
15	**NUCLEAR FUEL**		12,382	-	12,382	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		810,419	547,986	19	95,493	41,566	73,531	26,023	13,398	12,404
17	**ACCUM DEPR & AMORT**		(302,088)	(231,820)	(5)	(22,618)	(11,845)	(20,890)	(7,520)	(3,758)	(3,630)
18	**ACCUM DEF INCOME TAXES**		(63,116)	(43,067)	(1,131)	(7,104)	(2,940)	(5,178)	(1,865)	(932)	(899)
19	**OPERATING RESERVES**		(5,416)	(5,309)	(53)	(12)	(72)	79	(58)	13	(4)
20	**MATERIALS AND SUPPLIES**		20,146	12,102	6,160	754	282	494	179	89	86
21	**WORKING CAPITAL**		12,915	7,983	7,565	(1,523)	(448)	(622)	(309)	(106)	376
22	**RATE BASE**		485,242	287,874	24,937	64,990	26,542	47,414	16,450	8,702	8,332
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.21%	7.21%	7.20%	7.21%	7.21%	7.21%	7.22%	7.21%	7.23%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	128,489	59,605	47,030	8,218	2,947	6,649	1,518	1,314	1,207
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		128,489	59,605	47,030	8,218	2,947	6,649	1,518	1,314	1,207
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	7,644	3,553	2,795	481	173	396	87	79	81
34	PF REV-Customer growth and usage	Function Revenue - Function	(564)	(260)	(207)	(38)	(13)	(29)	(7)	(6)	(4)
35	PF REV-Normalize for weather	Function Revenue - Function	(113)	(53)	(41)	(7)	(3)	(6)	(1)	(1)	(1)
36	**PF-SALES OF ELECTRICITY**		6,967	3,240	2,546	437	157	361	78	72	76
37	**SALES OF ELECTRICITY - ADJUSTED**		135,456	62,845	49,576	8,655	3,104	7,010	1,596	1,386	1,283
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		135,456	62,845	49,576	8,655	3,104	7,010	1,596	1,386	1,283
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	7,644	3,553	2,795	481	173	396	87	79	81
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		7,644	3,553	2,795	481	173	396	87	79	81
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		136,133	63,158	49,825	8,700	3,120	7,045	1,605	1,393	1,288
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		136,133	63,158	49,825	8,700	3,120	7,045	1,605	1,393	1,288
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(317)	-	(317)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	1,060	-	1,060	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	248	-	248	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	34	-	34	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	350	350	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	793	552	0	91	37	66	24	12	11
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(36)	-	(36)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	308	-	-	-	-	263	-	44	1
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	1,625	-	-	-	445	647	522	5	6
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	241	220	0	8	1	9	0	2	1
73	454 RENT-REAL ESTATE	Labor - Function	81	74	0	3	0	3	0	1	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	1	-	-	1	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	227	207	0	8	1	9	0	1	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	116	-	-	116	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	12	0	-	-	3	5	2	1	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(20)	(20)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	109	-	109	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	47	-	-	47	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	246	-	246	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(670)	(670)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,671)	-	(1,671)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		2,788	713	(324)	274	488	1,002	548	65	22
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	2	1	1	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	709	647	1	24	3	27	1	5	3
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(213)	-	(213)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(793)	(552)	(0)	(91)	(37)	(66)	(24)	(12)	(11)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	20	20	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	670	670	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	2,045	-	2,045	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(374)	-	(374)	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	317	-	317	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		2,382	785	1,777	(67)	(34)	(39)	(23)	(7)	(9)
102	**OTHER OPERATING REVENUE - ADJUSTED**		5,170	1,499	1,453	207	453	963	524	58	13
103											
104	**ELECTRIC OPERATING REVENUE**		131,276	60,318	46,706	8,492	3,435	7,651	2,066	1,379	1,229
105	**PF-ELECTRIC OPERATING REVENUE**		9,349	4,025	4,323	370	122	322	55	64	67
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		140,625	64,343	51,029	8,862	3,557	7,973	2,121	1,444	1,296
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		140,625	64,343	51,029	8,862	3,557	7,973	2,121	1,444	1,296
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	99	-	99	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	31,975	-	31,975	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	1,070	-	1,070	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	6,901	-	6,901	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	31	-	31	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		40,072	-	40,072	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(99)	-	(99)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1,066)	-	(1,066)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(188)	-	(188)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	41,432	-	41,432	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(37,361)	-	(37,361)	-	-	-	-	-	-
134	**PF-FUEL**		2,683	-	2,683	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		42,756	-	42,756	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	942	942	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	9,648	-	9,648	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(8,621)	-	(8,621)	-	-	-	-	-	-
146	**PURCHASED POWER**		1,968	942	1,026	-	-	-	-	-	-
147											

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	1	-	1	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(718)	(718)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(698)	-	(698)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,415)	(718)	(697)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		553	224	329	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	10,821	10,821	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	709	709	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2,163	-	2,163	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	4,088	-	4,088	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	207	207	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		17,990	11,738	6,252	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	23	-	23	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	706	-	-	706	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	103	103	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	18	-	-	18	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		849	103	23	724	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	8	0	-	-	1	4	-	1	2
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	36	1	-	-	6	17	-	3	8
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	285	9	-	-	49	133	-	27	67
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(38)	(1)	-	-	(7)	(18)	-	(4)	(9)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		291	9	-	-	50	136	-	27	68
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	35	-	-	-	35	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	10	-	-	-	-	9	-	1	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	104	-	-	-	-	86	-	17	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	47	-	-	-	-	-	-	-	47
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	7	6	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		203	6	-	-	35	95	-	19	47
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	16	0	-	-	1	13	0	2	0
207	**OTHER O&M DISTR EXP-590**		16	0	-	-	1	13	0	2	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	62	-	-	-	62	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	898	-	-	-	-	767	-	127	4
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	404	-	-	-	-	345	-	57	2
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	89	-	-	-	-	74	-	15	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	26	-	-	-	-	-	26	-	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	10	-	-	-	-	-	-	-	10
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	8	0	-	-	2	4	1	1	1
220	**OTHER O&M DISTR EXP-591-598**		1,497	0	-	-	64	1,190	27	199	17
221	**OTHER O&M DISTR EXP**		2,007	15	-	-	151	1,434	27	248	132
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	9	-	-	-	-	-	-	-	9
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	3	-	-	-	-	-	-	-	3
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		9	0	0	-	-	-	-	-	9
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
244	**OTHER O&M CUST SVC & INFO EXP**		1	0	0	-	-	-	-	-	1
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1	-	0	-	-	-	-	-	1
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	6	6	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	43	39	0	1	0	2	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	80	-	80	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	163	149	0	6	1	6	0	1	1
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(106)	(97)	(0)	(4)	(0)	(4)	(0)	(1)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	519	473	1	18	2	20	0	3	2
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	6,227	5,677	7	213	25	235	4	41	25
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	5	5	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	28	-	28	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	101	92	0	3	0	4	0	1	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	81	-	81	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	23	21	0	1	0	1	0	0	0
284	**OTHER O&M A&G EXP**		7,170	6,365	197	239	28	263	5	46	28
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		28,028	18,222	6,471	963	178	1,697	32	294	171
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(45)	(41)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	12	11	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	98	89	0	3	0	4	0	1	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	87	80	0	3	0	3	0	1	0
297	PF O&M-Adjust for exec comp	Labor - Function	(112)	(102)	(0)	(4)	(0)	(4)	(0)	(1)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(12)	(12)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(714)	(714)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2,190)	-	(2,190)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(22)	(20)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	17	-	-	-	-	15	-	2	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	44	-	-	44	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	89	81	0	3	0	3	0	1	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,089	758	0	126	51	90	33	16	16
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	11	10	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	45	-	-	-	-	-	-	-	45
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(18)	-	(18)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	50	50	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	272	-	-	-	-	232	-	38	1
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(161)	(146)	(0)	(6)	(1)	(6)	(0)	(1)	(1)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(530)	(483)	(1)	(18)	(2)	(20)	(0)	(3)	(2)
324	PF O&M-Update benefits costs	Labor - Function	(15)	(14)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(662)	-	(662)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,710)	(455)	(2,910)	149	49	315	32	53	57
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	148	-	-	-	37	67	21	13	9
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	30	16	0	6	2	4	1	1	1
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	8	6	0	1	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	152	152	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	8	-	-	8	-	-	-	-	-
332	**PF-O&M MYRP YR1**		347	174	0	14	40	72	23	14	10
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	114	-	-	-	29	52	16	10	7
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	8	4	0	1	1	1	0	0	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	183	183	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
338	**PF-O&M MYRP YR2**		313	186	0	10	29	53	17	10	7
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Dollars in Thousands

Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		659	360	0	24	69	125	39	25	17
346	**PF-O&M**		(2,050)	(94)	(2,910)	173	118	440	71	78	74
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		25,977	18,127	3,561	1,136	296	2,136	103	371	245
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	14,468	14,468	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(107)	(107)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	100	100	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	1	1	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		14,461	14,461	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	1,171	-	-	1,171	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(7)	-	-	(7)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	162	162	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		1,326	162	-	1,164	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	2,535	14	-	-	629	1,101	400	198	192
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(22)	(0)	-	-	(6)	(10)	(4)	(2)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		2,513	14	-	-	624	1,092	397	196	190
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	769	397	0	141	54	106	33	19	18
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		769	397	0	142	54	106	33	19	18
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	941	735	0	78	30	57	19	10	11
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	18	-	18	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		960	735	19	78	30	57	19	10	11
395	**DEPRECIATION EXPENSE**		20,029	15,770	19	1,383	708	1,255	449	226	218
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	244	244	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	1,677	1,677	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	22	22	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	102	-	102	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	5,112	-	5,112	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	23	0	-	-	6	10	4	2	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(633)	(428)	(18)	(71)	(29)	(51)	(18)	(9)	(9)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	48	-	-	-	-	-	-	-	48
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		6,595	1,515	5,196	(71)	(23)	(41)	(15)	(7)	41
418	**DEPRECIATION AND AMORTIZATION**		26,624	17,285	5,215	1,312	684	1,214	435	218	259
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(19)	(10)	(0)	(3)	(1)	(3)	(1)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	553	-	553	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	6	-	-	-	-	-	-	-	6
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	57	29	0	10	4	8	2	1	1
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	309	2	-	-	77	134	49	24	23
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	5	2	0	1	0	1	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,360	3,360	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	140	-	-	140	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(22)	(22)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(102)	-	(102)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(115)	(115)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	633	428	18	71	29	51	18	9	9
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(183)	(183)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	386	2	-	-	96	168	61	30	29
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	187	97	0	34	13	26	8	5	4
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	201	157	0	17	7	12	4	2	2
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	215	215	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	177	-	-	177	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(3)	-	-	-	-	(2)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(20)	-	(20)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(185)	(185)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	36	36	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,563	-	1,563	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	392	-	-	-	99	178	56	35	24
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	144	144	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	67	0	-	-	17	29	11	5	5
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(27)	(14)	(0)	(5)	(2)	(4)	(1)	(1)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(541)	(541)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	288	-	-	288	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(4,337)	-	(4,337)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(155)	(155)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		3,004	3,242	(2,325)	728	338	598	207	111	105
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	135	-	-	-	34	61	19	12	8
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	84	44	0	15	6	12	4	2	2
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	112	87	0	9	4	7	2	1	1
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	245	245	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	120	-	-	120	-	-	-	-	-
464	**PF-D&A MYRP YR1**		696	376	0	145	44	80	25	15	11
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	366	-	-	-	93	166	52	33	22
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	167	86	0	31	12	23	7	4	4
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	116	91	0	10	4	7	2	1	1
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	648	648	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	258	-	-	258	-	-	-	-	-
470	**PF-D&A MYRP YR2**		1,555	825	0	298	108	196	62	38	27
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		2,251	1,201	0	443	152	276	87	54	39
478	**PF-D&A**		5,255	4,443	(2,325)	1,171	489	873	294	165	144
479	**DEPREC AND AMORT - ADJUSTED**		31,879	21,728	2,890	2,484	1,174	2,088	729	383	403
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	6	3	2	0	0	0	0	0	0

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Dollars in Thousands

Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	639	582	1	22	3	24	0	4	3
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	13	-	13	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	6	5	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	683	317	250	44	16	35	8	7	6
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(356)	-	(356)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		993	910	(90)	66	18	60	9	11	9
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	3	3	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	623	4	-	-	155	271	98	49	47
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	73	38	0	13	5	10	3	2	2
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	2,793	2,793	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	458	-	-	458	-	-	-	-	-
514	**PROPERTY TAXES**		3,949	2,837	0	472	160	281	101	50	49
515	**GENERAL TAXES**		4,943	3,747	(90)	538	178	341	110	62	58
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	83	0	-	-	20	36	13	6	6
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	45	23	0	8	3	6	2	1	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	56	56	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	38	-	-	38	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(536)	(249)	(196)	(34)	(12)	(28)	(6)	(5)	(5)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	103	74	0	10	5	8	3	1	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	16	15	0	1	0	1	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(227)	(97)	(209)	22	16	23	12	4	4
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	4	4	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		6	4	-	3	0	0	0	0	0

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	20	-	-	-	5	9	3	2	1
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	4	2	0	1	0	1	0	0	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	32	32	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	17	-	-	17	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		74	34	0	18	5	10	3	2	1
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		80	38	0	21	6	10	3	2	1
553	**PF-GEN TAX**		(146)	(59)	(209)	43	21	33	15	6	5
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		4,797	3,688	(300)	581	199	373	125	67	63
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	5,001	2,868	238	729	290	519	175	97	85
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(3,550)	(2,036)	(169)	(517)	(206)	(369)	(125)	(69)	(60)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(1,091)	(626)	(52)	(159)	(63)	(113)	(38)	(21)	(18)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		359	206	17	52	21	37	13	7	6
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	121	69	6	17	7	13	5	2	2
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(424)	(240)	(20)	(60)	(26)	(46)	(16)	(8)	(8)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	57	32	3	8	3	6	2	1	1
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(11)	(6)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(15)	(8)	(1)	(2)	(1)	(2)	(1)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(1,538)	(870)	(71)	(218)	(93)	(166)	(59)	(30)	(31)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	685	387	32	97	41	74	26	13	14
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	140	79	6	20	8	15	5	3	3
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(4,367)	(2,471)	(201)	(620)	(265)	(471)	(167)	(85)	(87)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	3,710	2,099	171	527	225	400	142	72	74
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	32	19	2	5	2	3	1	1	1
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	4,095	2,348	195	597	237	425	144	80	69
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(45)	(26)	(2)	(6)	(3)	(5)	(2)	(1)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(2,452)	(1,387)	(113)	(348)	(149)	(264)	(94)	(48)	(49)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	7	4	0	1	0	1	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	591	334	27	84	36	64	23	11	12
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(112)	(63)	(5)	(16)	(7)	(12)	(4)	(2)	(2)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	202	114	9	29	12	22	8	4	4
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	27	15	1	4	2	3	1	1	1

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(90)	(51)	(4)	(13)	(5)	(10)	(3)	(2)	(2)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(36)	(21)	(2)	(5)	(2)	(4)	(1)	(1)	(1)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(36)	(21)	(2)	(5)	(2)	(4)	(1)	(1)	(1)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(7)	(4)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(1,197)	(677)	(55)	(170)	(73)	(129)	(46)	(23)	(24)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,004)	(568)	(46)	(143)	(61)	(108)	(38)	(20)	(20)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(111)	(63)	(5)	(16)	(7)	(12)	(4)	(2)	(2)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(145)	(82)	(7)	(21)	(9)	(16)	(6)	(3)	(3)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	128	73	6	18	8	14	5	2	3
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(1,454)	(823)	(67)	(206)	(88)	(157)	(56)	(28)	(29)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(135)	(77)	(6)	(19)	(8)	(15)	(5)	(3)	(3)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	6,555	3,709	302	931	397	707	251	127	131
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	1,443	816	66	205	87	156	55	28	29
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	244	138	11	35	15	26	9	5	5
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(50)	(28)	(2)	(7)	(3)	(5)	(2)	(1)	(1)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(728)	(412)	(34)	(103)	(44)	(79)	(28)	(14)	(15)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	114	65	5	16	7	12	4	2	2
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	181	103	8	26	11	20	7	4	4
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	4,140	2,343	191	588	251	446	159	81	82
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(158)	(90)	(7)	(23)	(9)	(17)	(6)	(3)	(3)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	19	11	1	3	1	2	1	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(2,449)	(1,386)	(113)	(348)	(148)	(264)	(94)	(48)	(49)
611	**PF-INC TAX EXCLUDING MYRP**		5,928	3,385	279	857	348	623	214	115	106
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(2,196)	(1,243)	(101)	(312)	(133)	(237)	(84)	(43)	(44)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(4,321)	(2,445)	(199)	(614)	(262)	(466)	(165)	(84)	(86)
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(6,517)	(3,688)	(300)	(926)	(395)	(703)	(250)	(127)	(130)
616	**PF-INC TAX**		(589)	(303)	(21)	(69)	(47)	(79)	(35)	(11)	(24)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		(229)	(96)	(4)	(16)	(26)	(42)	(23)	(4)	(18)
622	CHECK TOTAL		-	0	-	0	-	-	-	-	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		34,978	20,746	1,797	4,683	1,915	3,420	1,188	627	602
625	**NET INC TAX - FOR TAX CALC**		(229)	(96)	(4)	(16)	(26)	(42)	(23)	(4)	(18)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(85)	(74)	-	(5)	(1)	(2)	(1)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(8,313)	(5,517)	(549)	(847)	(343)	(612)	(218)	(110)	(117)
628	**TAXABLE INCOME - FOR TAX CALC**		26,350	15,058	1,243	3,815	1,545	2,764	946	512	467
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		-0.87%	-0.64%	-0.32%	-0.43%	-1.67%	-1.52%	-2.42%	-0.87%	-3.77%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	(229)	(96)	(4)	(16)	(26)	(42)	(23)	(4)	(18)
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	1	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		1	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(3)	(0)	-	-	(1)	(1)	(1)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(79)	(70)	-	(5)	(1)	(1)	(1)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	28	28	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		30	30	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(7)	(7)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(2)	-	-	-	(1)	(1)	(0)	(0)	(0)
656	**PF-ITC MYRP YR2**		(29)	(27)	-	-	(1)	(1)	(0)	(0)	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(36)	(34)	-	-	(1)	(1)	(0)	(0)	(0)
662	**PF-ITC**		(6)	(4)	-	0	(1)	(1)	(0)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(85)	(74)	-	(5)	(1)	(2)	(1)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		101,916	40,332	52,712	2,860	1,061	3,288	589	580	494
667	**NET OPERATING INCOME**		29,360	19,986	(6,006)	5,632	2,374	4,363	1,477	799	735
668	**OPERATING EXPENSE - ADJUSTED**		105,647	43,597	49,232	4,179	1,643	4,553	933	817	694
669	**NET OPERATING INCOME - ADJUSTED**		34,978	20,746	1,797	4,683	1,915	3,420	1,188	627	602
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	8,313	5,517	549	847	343	612	218	110	117
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	12,382	-	12,382	-	-	-	-	-	-
678	**NUCLEAR FUEL**		12,382	-	12,382	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(4,745)	(4,745)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	482,407	482,407	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	500	500	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	11	11	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		478,173	478,173	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(38)	-	-	(38)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	9,291	9,291	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	1,600	-	-	1,600	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	64,740	-	-	64,740	-	-	-	-	-
696	**TRANSMISSION PLANT**		75,593	9,291	-	66,302	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	1,268	-	-	-	1,268	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	2,384	-	-	-	2,384	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	3,569	-	-	-	3,569	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	22,496	-	-	-	22,496	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	392	-	-	-	-	392	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	60	-	-	-	-	-	-	-	60
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	10,674	-	-	-	-	10,674	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	3	-	-	-	-	-	-	-	3
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	3,422	-	-	-	-	-	-	3,422	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	1,849	-	-	-	-	1,849	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	94	-	-	-	-	-	-	-	94
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	18,851	-	-	-	-	18,851	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	7	-	-	-	-	-	-	-	7
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	1,826	-	-	-	-	-	-	1,826	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	191	-	-	-	-	191	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	13	-	-	-	-	-	-	-	13
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	610	-	-	-	-	610	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	6	-	-	-	-	-	-	-	6
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	277	-	-	-	-	-	-	277	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	2,753	-	-	-	-	2,753	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	73	-	-	-	-	-	-	-	73
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	16,701	-	-	-	-	16,701	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	16	-	-	-	-	-	-	-	16
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	3,786	-	-	-	-	-	-	3,786	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	4,181	-	-	-	-	-	4,181	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	70	-	-	-	-	-	-	-	70
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	14,724	-	-	-	-	-	14,724	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	44	-	-	-	-	-	-	-	44
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	5,967	-	-	-	-	-	-	-	5,967
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	2,697	-	-	-	-	-	-	-	2,697
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	683	683	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	43	-	-	-	-	-	-	43	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	9,196	8,385	10	315	36	347	7	60	36
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	505	505	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	16	14	0	1	0	1	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	2,866	-	-	2,866	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	4,704	27	-	-	1,167	2,044	743	367	356
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	6	-	-	-	-	-	-	-	6
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		17,291	8,931	10	3,181	1,204	2,391	749	428	398
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,153	1,963	2	74	9	81	2	14	9
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	10,395	10,395	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	1,237	-	-	1,237	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	2,031	12	-	-	504	882	321	159	154
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	18	-	-	-	-	-	-	-	18
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		15,835	12,370	2	1,311	513	964	322	173	180
793	**ELECTRIC PLANT IN SERVICE**		706,626	509,448	12	70,794	31,434	55,377	19,977	9,955	9,629
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(105)	(54)	(0)	(19)	(7)	(15)	(5)	(3)	(2)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(2,491)	(2,491)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(48)	(48)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(500)	(500)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	15,801	90	-	-	3,922	6,865	2,495	1,234	1,194
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	8,625	4,455	5	1,587	600	1,193	374	213	198
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,005	785	0	83	33	61	20	11	11
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	10,795	10,795	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	7,279	-	-	7,279	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	20	-	-	20	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		40,275	12,926	5	8,949	4,548	8,105	2,885	1,456	1,402
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	5,470	-	-	-	1,384	2,479	779	493	334
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	876	452	0	161	61	121	38	22	20
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	906	708	0	75	29	55	18	10	10
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	6,376	6,376	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	4,638	-	-	4,638	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		18,265	7,536	1	4,874	1,474	2,656	836	524	364
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	15,519	-	-	-	3,927	7,034	2,211	1,398	948
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	2,158	1,115	1	397	150	298	94	53	50
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	1,003	783	0	83	32	61	20	11	11
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	16,177	16,177	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	10,395	-	-	10,395	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		45,252	18,075	1	10,875	4,110	7,394	2,325	1,463	1,009
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		63,517	25,611	2	15,749	5,584	10,049	3,161	1,987	1,373
826	**PF-ELEC PLANT IN SVC**		103,793	38,538	7	24,699	10,132	18,154	6,046	3,443	2,775
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		810,419	547,986	19	95,493	41,566	73,531	26,023	13,398	12,404
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	2,278	2,278	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(198,223)	(198,223)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(195)	(195)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(196,144)	(196,144)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	11	-	-	11	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(2,697)	(2,697)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(464)	-	-	(464)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(18,805)	-	-	(18,805)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(21,955)	(2,697)	-	(19,258)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(42,251)	(241)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
851	**ACCUM RESERVE-DIST**		(42,251)	(241)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(5,579)	(2,882)	(3)	(1,026)	(388)	(772)	(242)	(138)	(128)
858	**ACCUM RESERVE-GEN PLT**		(5,580)	(2,882)	(3)	(1,026)	(388)	(772)	(242)	(138)	(128)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(9,764)	(7,628)	(1)	(808)	(316)	(594)	(199)	(107)	(111)
863	**ACCUM RESERVE-INT PLT**		(9,764)	(7,628)	(1)	(808)	(316)	(594)	(199)	(107)	(111)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(275,694)	(209,592)	(5)	(21,093)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	33	17	0	6	2	5	1	1	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(309)	(2)	-	-	(77)	(134)	(49)	(24)	(23)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(4,618)	(4,618)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(140)	-	-	(140)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	115	115	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	1	1	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	195	195	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(1,575)	(9)	-	-	(391)	(684)	(249)	(123)	(119)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(573)	(296)	(0)	(105)	(40)	(79)	(25)	(14)	(13)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(1,129)	(882)	(0)	(93)	(37)	(69)	(23)	(12)	(13)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(15,822)	(15,822)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(857)	-	-	(857)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	14	-	-	14	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(24,668)	(21,302)	(0)	(1,176)	(542)	(963)	(344)	(173)	(168)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(58)	-	-	-	(15)	(26)	(8)	(5)	(4)

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(32)	(17)	(0)	(6)	(2)	(4)	(1)	(1)	(1)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(56)	(44)	(0)	(5)	(2)	(3)	(1)	(1)	(1)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(94)	(94)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(52)	-	-	(52)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(292)	(154)	(0)	(62)	(19)	(34)	(11)	(7)	(5)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(302)	-	-	-	(76)	(137)	(43)	(27)	(18)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(164)	(85)	(0)	(30)	(11)	(23)	(7)	(4)	(4)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(168)	(131)	(0)	(14)	(5)	(10)	(3)	(2)	(2)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(556)	(556)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(243)	-	-	(243)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(1,434)	(773)	(0)	(287)	(93)	(170)	(54)	(33)	(24)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(1,726)	(927)	(0)	(349)	(112)	(204)	(64)	(40)	(29)
901	**PF-ACCUM DEPR**		(26,394)	(22,229)	(1)	(1,525)	(654)	(1,167)	(408)	(213)	(197)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(302,088)	(231,820)	(5)	(22,618)	(11,845)	(20,890)	(7,520)	(3,758)	(3,630)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	564	381	16	63	26	45	16	8	8
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	199	134	6	22	9	16	6	3	3
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,199)	(811)	(34)	(134)	(55)	(96)	(35)	(17)	(17)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	5,483	3,708	153	615	250	441	159	79	77
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,042	704	29	117	48	84	30	15	15
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(69,028)	(46,691)	(1,929)	(7,739)	(3,152)	(5,552)	(2,003)	(998)	(965)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	114	77	3	13	5	9	3	2	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	491	-	491	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(12)	(6)	(0)	(2)	(1)	(2)	(1)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(294)	(294)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(422)	(285)	(12)	(47)	(19)	(34)	(12)	(6)	(6)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(42)	(42)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,460)	-	(1,460)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(183)	-	-	-	(46)	(83)	(26)	(17)	(11)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	3	-	3	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	118	118	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(90)	(62)	(0)	(10)	(4)	(7)	(3)	(1)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,603	-	1,603	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(175)	(494)	628	(47)	(65)	(116)	(38)	(22)	(20)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(63,116)	(43,067)	(1,131)	(7,104)	(2,940)	(5,178)	(1,865)	(932)	(899)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	7,540	6,874	8	258	30	284	5	49	30
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(14)	(7)	(0)	(3)	(1)	(2)	(1)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(808)	(736)	(1)	(28)	(3)	(30)	(1)	(5)	(3)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(2,140)	(1,448)	(60)	(240)	(98)	(172)	(62)	(31)	(30)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(9,992)	(9,992)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(5,416)	(5,309)	(53)	(12)	(72)	79	(58)	13	(4)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	5,155	-	5,155	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	1,122	-	1,122	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		6,277	-	6,277	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	1,136	6	-	-	282	494	179	89	86
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	12,096	12,096	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	754	-	-	754	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	11	-	11	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	2,709	-	2,709	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		16,706	12,102	2,720	754	282	494	179	89	86
964	**MATERIALS AND SUPPLIES**		22,983	12,102	8,997	754	282	494	179	89	86
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,709)	-	(2,709)	-	-	-	-	-	-
968	**PF-M&S**		(2,837)	-	(2,837)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		20,146	12,102	6,160	754	282	494	179	89	86
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	345	-	345	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	663	-	663	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	6,610	4,471	185	741	302	532	192	96	92
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,163	837	0	117	52	92	33	16	16
979	182 ORA-MISC PROD REL	Direct Prod Demand	154	154	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	36	33	0	1	0	1	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	2,289	1,549	64	257	105	184	66	33	32
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	2,251	2,251	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	624	624	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	568	-	-	-	-	-	-	-	568
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,404	1,404	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	6	-	-	-	-	-	-	-	6
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	180	-	180	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,281)	-	(1,281)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	209	209	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	23	0	-	-	6	10	4	2	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	7	0	-	-	2	3	1	1	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	290	-	290	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	602	549	1	21	2	23	0	4	2
1006	186 MDD-MISC PROD REL	Direct Prod Demand	98	98	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	37	25	1	4	2	3	1	1	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(127)	-	-	(127)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(419)	(283)	(12)	(47)	(19)	(34)	(12)	(6)	(6)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(149)	(149)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(8)	(4)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(276)	-	(276)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(710)	(647)	(1)	(24)	(3)	(27)	(1)	(5)	(3)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(2,207)	(2,207)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(26)	(26)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(118)	-	(118)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,404)	(1,404)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(837)	(566)	(23)	(94)	(38)	(67)	(24)	(12)	(12)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(2,451)	-	(2,451)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(2,381)	-	(2,381)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(104)	(71)	(3)	(12)	(5)	(8)	(3)	(2)	(1)
1029	**WORKING CAPITAL - OTHER**		5,053	6,837	(4,817)	836	405	710	257	128	698

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Line	Description	Function Allocator	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(5)	-	-	-	-	-	-	-	(5)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	2,853	1,893	188	291	118	210	75	38	40
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		2,853	1,893	188	291	118	210	75	38	40
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,051	697	69	107	43	77	28	14	15
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	652	433	43	66	27	48	17	9	9
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		1,703	1,130	112	173	70	125	45	23	24
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	5	3	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		5	3	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	5,356	4,883	6	183	21	202	4	35	21
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		5,356	4,883	6	183	21	202	4	35	21
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(29,152)	(19,718)	(815)	(3,268)	(1,331)	(2,345)	(846)	(421)	(407)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(29,152)	(19,718)	(815)	(3,268)	(1,331)	(2,345)	(846)	(421)	(407)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	12,732	-	12,732	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		12,732	-	12,732	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	12,565	12,565	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(551)	(551)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		12,014	12,014	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		10,559	7,043	7,408	(1,785)	(717)	(1,097)	(466)	(199)	371
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	415	275	27	42	17	31	11	5	6
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(2,102)	-	(2,102)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(74)	(53)	(0)	(7)	(3)	(6)	(2)	(1)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	841	569	24	94	38	68	24	12	12
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(485)	(485)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(166)	-	(166)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(590)	(590)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(61)	-	(61)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(21)	(19)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(77)	-	-	-	-	-	-	-	(77)
1082	PF WC-Adjust for COVID impacts	Direct Customer	13	-	-	-	-	-	-	-	13
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	89	-	-	89	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,258	1,258	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	26	26	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	118	-	118	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,281	-	1,281	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,662	-	1,662	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(5)	-	-	-	-	(5)	-	(1)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	384	267	0	44	18	32	11	6	6
1091	PF WC-Amortize Customer Connect	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	180	180	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	6,253	-	6,253	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	785	-	-	-	199	356	112	71	48
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(506)	(506)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(6,867)	-	(6,867)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		2,337	921	157	262	269	474	156	92	5
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		2	2	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	17	17	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	0	0	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		18	17	-	-	0	0	0	0	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		20	19	-	-	0	0	0	0	0
1111	**PF-WORKING CAPITAL**		2,357	940	157	262	269	475	157	92	5
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		12,915	7,983	7,565	(1,523)	(448)	(622)	(309)	(106)	376
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		408,498	271,119	26,982	41,602	16,861	30,068	10,694	5,402	5,769
1120											
1121	**PF-RATEBASE**		76,744	16,755	(2,045)	23,388	9,681	17,346	5,756	3,300	2,563
1122	**RATE BASE - ADJUSTED**		485,242	287,874	24,937	64,990	26,542	47,414	16,450	8,702	8,332
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	2,778	2,533	3	95	11	105	2	18	11

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	2	-	-	-	-	-	-	-	2
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	442	3	-	-	33	315	6	55	29
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	7,578	7,578	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	336	41	9	286	-	-	-	-	-
1134	**LABOR ALLOCATION**		11,138	10,155	12	382	44	420	8	73	44

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		152,109	67,110	59,320	9,257	3,616	8,255	2,192	1,465	894
4											
5	**FUEL USED IN ELECTRIC GENERATION**		50,021	-	50,021	-	-	-	-	-	-
6	**PURCHASED POWER**		633	248	385	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		29,037	20,093	4,159	1,320	335	2,405	118	411	196
8	**DEPRECIATION AND AMORTIZATION**		35,586	24,082	3,382	2,885	1,327	2,351	839	424	297
9	**GENERAL TAXES**		5,314	4,081	(352)	673	226	421	144	74	47
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		(2,926)	(1,648)	(133)	(424)	(182)	(322)	(117)	(57)	(43)
12	**AMORT OF INVESTMENT TAX CREDIT**		(94)	(83)	-	(6)	(2)	(3)	(1)	(0)	(0)
13	**NET OPERATING INCOME**		34,538	20,337	1,859	4,810	1,912	3,403	1,208	614	396
14											
15	**NUCLEAR FUEL**		14,487	-	14,487	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		902,395	607,343	22	110,922	47,062	82,919	30,058	14,830	9,238
17	**ACCUM DEPR & AMORT**		(335,882)	(256,931)	(6)	(26,273)	(13,454)	(23,621)	(8,732)	(4,161)	(2,705)
18	**ACCUM DEF INCOME TAXES**		(70,365)	(47,732)	(1,323)	(8,251)	(3,338)	(5,854)	(2,164)	(1,032)	(670)
19	**OPERATING RESERVES**		(6,011)	(5,884)	(62)	(14)	(82)	89	(68)	14	(5)
20	**MATERIALS AND SUPPLIES**		22,746	13,413	7,208	876	320	558	208	98	64
21	**WORKING CAPITAL**		14,499	8,848	8,851	(1,769)	(515)	(713)	(365)	(118)	281
22	**RATE BASE**		541,869	319,057	29,177	75,491	29,992	53,379	18,938	9,632	6,203
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		6.37%	6.37%	6.37%	6.37%	6.38%	6.38%	6.38%	6.37%	6.38%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	135,876	60,658	54,061	8,369	2,782	6,522	1,371	1,300	815
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		135,876	60,658	54,061	8,369	2,782	6,522	1,371	1,300	815
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	9,962	4,482	3,944	602	201	476	98	95	64
34	PF REV-Customer growth and usage	Function Revenue - Function	(897)	(394)	(360)	(57)	(19)	(43)	(10)	(9)	(5)
35	PF REV-Normalize for weather	Function Revenue - Function	(110)	(50)	(44)	(7)	(2)	(5)	(1)	(1)	(1)
36	**PF-SALES OF ELECTRICITY**		8,955	4,038	3,540	538	180	428	87	86	59
37	**SALES OF ELECTRICITY - ADJUSTED**		144,831	64,695	57,600	8,907	2,962	6,950	1,458	1,385	873
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		144,831	64,695	57,600	8,907	2,962	6,950	1,458	1,385	873
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	9,962	4,482	3,944	602	201	476	98	95	64
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		9,962	4,482	3,944	602	201	476	98	95	64
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		145,839	65,139	58,004	8,971	2,984	6,998	1,469	1,395	879
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		145,839	65,139	58,004	8,971	2,984	6,998	1,469	1,395	879
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	1,043	754	21	110	40	72	23	14	8
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(370)	-	(370)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	1,240	-	1,240	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	291	-	291	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	40	-	40	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	388	388	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	883	612	0	106	42	74	27	13	9
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(42)	-	(42)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	344	-	-	-	-	296	-	48	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	2,205	-	-	-	604	878	708	7	8
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	268	244	0	10	1	10	0	2	1
73	454 RENT-REAL ESTATE	Labor - Function	90	82	0	3	0	3	0	1	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	1	-	-	1	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	251	229	0	9	1	10	0	2	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	135	-	-	135	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	13	0	-	-	3	6	2	1	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(22)	(22)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	128	-	128	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	54	-	-	54	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	288	-	288	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(742)	(742)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,956)	-	(1,956)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		4,532	1,545	(358)	428	693	1,350	761	88	27
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	787	717	1	28	3	30	1	5	2
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(249)	-	(249)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(883)	(612)	(0)	(106)	(42)	(74)	(27)	(13)	(9)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	22	22	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	742	742	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	2,393	-	2,393	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(437)	-	(437)	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	370	-	370	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		2,745	870	2,078	(78)	(39)	(44)	(27)	(8)	(7)
102	**OTHER OPERATING REVENUE - ADJUSTED**		7,278	2,414	1,720	350	654	1,306	734	80	20
103											
104	**ELECTRIC OPERATING REVENUE**		140,409	62,202	53,702	8,797	3,475	7,871	2,132	1,388	842
105	**PF-ELECTRIC OPERATING REVENUE**		11,700	4,907	5,618	460	141	384	60	78	52
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		152,109	67,110	59,320	9,257	3,616	8,255	2,192	1,465	894
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		152,109	67,110	59,320	9,257	3,616	8,255	2,192	1,465	894
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	116	-	116	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	37,411	-	37,411	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	1,252	-	1,252	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	8,075	-	8,075	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	36	-	36	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		46,886	-	46,886	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(116)	-	(116)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1,248)	-	(1,248)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(297)	-	(297)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(36)	-	(36)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	48,545	-	48,545	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(43,713)	-	(43,713)	-	-	-	-	-	-
134	**PF-FUEL**		3,135	-	3,135	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		50,021	-	50,021	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	1,044	1,044	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	11,289	-	11,289	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	65	-	65	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(10,087)	-	(10,087)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,309	1,044	1,266	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(65)	-	(65)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	2	-	2	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(796)	(796)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(817)	-	(817)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,677)	(796)	(881)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		633	248	385	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	2	-	2	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	11,994	11,994	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	786	786	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2,530	-	2,530	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	4,783	-	4,783	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	230	230	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		20,325	13,010	7,315	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	26	-	26	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	820	-	-	820	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	114	114	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	21	-	-	21	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		981	114	26	840	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	8	0	-	-	2	4	-	1	1
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	38	1	-	-	7	19	-	4	6
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	298	10	-	-	56	152	-	30	50
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(39)	(1)	-	-	(7)	(20)	-	(4)	(7)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		305	10	-	-	57	155	-	31	52
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	40	-	-	-	40	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	11	-	-	-	-	10	-	2	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	118	-	-	-	-	99	-	19	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	36	-	-	-	-	-	-	-	36
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	8	7	-	-	-	-	-	1	-
203	**OTHER O&M DISTR EXP-582-587**		213	7	-	-	40	108	-	21	36
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	18	0	-	-	1	14	0	2	0
207	**OTHER O&M DISTR EXP-590**		18	0	-	-	1	14	0	2	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	71	-	-	-	71	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	1,003	-	-	-	-	862	-	140	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	0	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	451	-	-	-	-	388	-	63	0
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	101	-	-	-	-	85	-	16	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	30	-	-	-	-	-	30	-	0
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	8	-	-	-	-	-	-	-	8
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	9	0	-	-	2	4	2	1	0
220	**OTHER O&M DISTR EXP-591-598**		1,673	0	-	-	73	1,338	31	220	10
221	**OTHER O&M DISTR EXP**		2,208	17	-	-	171	1,616	32	274	97
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	2	-	-	-	-	-	-	-	2
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	1	-	-	-	-	-	-	-	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		2	0	0	-	-	-	-	-	2
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	7	6	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	47	43	0	2	0	2	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	94	-	94	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	181	165	0	7	1	7	0	1	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(118)	(107)	(0)	(4)	(0)	(5)	(0)	(1)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	575	524	1	21	2	22	0	4	1
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	6,908	6,292	8	248	28	265	5	45	17
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	6	6	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	33	-	33	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	112	102	0	4	0	4	0	1	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	95	-	95	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	26	23	0	1	0	1	0	0	0
284	**OTHER O&M A&G EXP**		7,966	7,055	230	278	31	297	6	50	19
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		31,483	20,196	7,572	1,118	203	1,913	37	325	119
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(49)	(45)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	13	12	0	0	0	0	0	0	0

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Dollars in Thousands

Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	109	99	0	4	0	4	0	1	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	97	88	0	3	0	4	0	1	0
297	PF O&M-Adjust for exec comp	Labor - Function	(124)	(113)	(0)	(4)	(1)	(5)	(0)	(1)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(792)	(792)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2,563)	-	(2,563)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(38)	-	(38)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(24)	(22)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	20	-	-	-	-	17	-	3	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	51	-	-	51	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	98	90	0	4	0	4	0	1	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	1,213	840	0	146	58	102	38	18	12
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	14	13	0	0	0	1	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	58	-	-	-	-	-	-	-	58
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(5)	-	-	-	-	-	-	-	(5)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	55	55	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	304	-	-	-	-	261	-	42	0
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(178)	(162)	(0)	(6)	(1)	(7)	(0)	(1)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(588)	(535)	(1)	(21)	(2)	(23)	(0)	(4)	(1)
324	PF O&M-Update benefits costs	Labor - Function	(17)	(16)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(775)	-	(775)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(3,171)	(503)	(3,413)	173	55	355	37	59	65
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	160	-	-	-	41	74	23	15	7
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	34	17	0	6	2	5	2	1	1
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	8	7	0	1	0	1	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	169	169	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
332	**PF-O&M MYRP YR1**		381	193	0	17	44	80	25	16	7
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	124	-	-	-	32	57	18	11	5
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	9	4	0	2	1	1	0	0	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	202	202	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	10	-	-	10	-	-	-	-	-
338	**PF-O&M MYRP YR2**		344	207	0	12	33	58	18	12	5
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		725	400	0	28	77	138	43	27	12
346	**PF-O&M**		(2,445)	(103)	(3,413)	202	132	492	81	86	77
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		29,037	20,093	4,159	1,320	335	2,405	118	411	196
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	16,035	16,035	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(119)	(119)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	111	111	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		16,028	16,028	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	1,360	-	-	1,360	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	180	180	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		1,531	180	-	1,352	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	2,804	16	-	-	715	1,246	465	219	143
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(25)	(0)	-	-	(6)	(11)	(4)	(2)	(1)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		2,779	16	-	-	709	1,235	461	217	142
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	859	440	1	164	61	120	39	21	13
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		859	440	1	164	61	120	39	21	13
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	1,046	815	0	91	35	65	22	11	7
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	22	-	22	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		1,068	815	22	91	35	65	22	11	7
395	**DEPRECIATION EXPENSE**		22,265	17,478	22	1,607	804	1,420	522	250	162
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	270	270	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	1,859	1,859	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	25	25	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	120	-	120	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	5,981	-	5,981	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	25	0	-	-	6	11	4	2	1
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(706)	(474)	(21)	(82)	(33)	(58)	(21)	(10)	(7)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	36	-	-	-	-	-	-	-	36
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		7,610	1,679	6,080	(82)	(26)	(46)	(17)	(8)	31
418	**DEPRECIATION AND AMORTIZATION**		29,875	19,158	6,102	1,524	778	1,373	505	242	194
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(21)	(11)	(0)	(4)	(1)	(3)	(1)	(1)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	647	-	647	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	2	-	-	-	-	-	-	-	2
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	64	33	0	12	5	9	3	2	1
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	342	2	-	-	87	152	57	27	17
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	5	3	0	1	0	1	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	3,724	3,724	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	163	-	-	163	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(120)	-	(120)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(128)	(128)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	706	474	21	82	33	58	21	10	7
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(203)	(203)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	426	2	-	-	109	189	71	33	22
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	209	107	0	40	15	29	9	5	3
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	223	174	0	19	7	14	5	2	2
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	238	238	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	205	-	-	205	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(3)	-	-	-	-	(3)	-	(0)	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(24)	-	(24)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(205)	(205)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	40	40	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,829	-	1,829	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	425	-	-	-	110	197	62	39	18
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	159	159	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	74	0	-	-	19	33	12	6	4
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(30)	(15)	(0)	(6)	(2)	(4)	(1)	(1)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(600)	(600)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	334	-	-	334	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(5,075)	-	(5,075)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(172)	(172)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		3,206	3,594	(2,721)	846	381	671	238	123	75
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	146	-	-	-	38	68	21	13	6
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	94	48	0	18	7	13	4	2	1
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	124	97	0	11	4	8	3	1	1
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	271	271	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	139	-	-	139	-	-	-	-	-
464	**PF-D&A MYRP YR1**		775	416	0	168	49	89	28	17	8
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	396	-	-	-	102	183	58	36	16
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	186	96	0	36	13	26	8	5	3
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	129	101	0	11	4	8	3	1	1
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	718	718	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	300	-	-	300	-	-	-	-	-
470	**PF-D&A MYRP YR2**		1,730	914	0	347	120	217	69	42	20
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		2,505	1,331	0	515	168	306	97	60	29
478	**PF-D&A**		5,711	4,924	(2,721)	1,361	549	977	335	182	104
479	**DEPREC AND AMORT - ADJUSTED**		35,586	24,082	3,382	2,885	1,327	2,351	839	424	297
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	7	3	3	0	0	0	0	0	0

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	708	645	1	25	3	27	1	5	2
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	15	-	15	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	6	6	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	721	322	287	44	15	35	7	7	4
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(417)	-	(417)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		1,044	979	(111)	70	18	62	8	12	6
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	3	3	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	689	4	-	-	176	306	114	54	35
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	82	42	0	16	6	11	4	2	1
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	3,095	3,095	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	532	-	-	532	-	-	-	-	-
514	**PROPERTY TAXES**		4,401	3,144	0	548	181	317	118	56	36
515	**GENERAL TAXES**		5,445	4,124	(111)	618	199	380	126	67	43
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	91	1	-	-	23	41	15	7	5
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	50	26	0	10	4	7	2	1	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	62	62	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	44	-	-	44	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(566)	(253)	(225)	(35)	(12)	(27)	(6)	(5)	(3)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	115	82	0	12	5	9	3	2	1
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	18	16	0	1	0	1	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(221)	(85)	(241)	31	20	30	15	5	3
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	4	4	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		7	4	-	3	0	0	0	0	0

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	22	-	-	-	6	10	3	2	1
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	5	2	0	1	0	1	0	0	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	36	36	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	20	-	-	20	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		83	38	0	21	6	11	3	2	1
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		90	42	0	24	6	11	3	2	1
553	**PF-GEN TAX**		(131)	(43)	(241)	55	27	41	19	7	4
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		5,314	4,081	(352)	673	226	421	144	74	47
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	3,547	1,991	175	548	212	378	132	69	40
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(2,518)	(1,414)	(124)	(389)	(151)	(269)	(94)	(49)	(29)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(774)	(435)	(38)	(120)	(46)	(83)	(29)	(15)	(9)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		255	143	13	39	15	27	9	5	3
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	158	89	8	24	10	17	6	3	2
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(551)	(310)	(26)	(83)	(34)	(60)	(21)	(11)	(7)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	74	42	4	11	5	8	3	1	1
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(14)	(8)	(1)	(2)	(1)	(2)	(1)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(19)	(11)	(1)	(3)	(1)	(2)	(1)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(2,001)	(1,125)	(95)	(300)	(122)	(217)	(77)	(39)	(26)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	891	501	42	134	54	97	34	17	11
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	182	102	9	27	11	20	7	4	2
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(5,683)	(3,196)	(270)	(852)	(346)	(616)	(219)	(111)	(73)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	4,828	2,715	230	724	294	523	186	94	62
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	23	13	1	4	1	2	1	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	2,904	1,631	144	449	174	310	108	57	33
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(59)	(33)	(3)	(9)	(4)	(6)	(2)	(1)	(1)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(3,191)	(1,794)	(152)	(478)	(194)	(346)	(123)	(62)	(41)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	10	5	0	1	1	1	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	769	432	37	115	47	83	30	15	10
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(145)	(82)	(7)	(22)	(9)	(16)	(6)	(3)	(2)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	263	148	13	39	16	29	10	5	3
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	35	20	2	5	2	4	1	1	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(118)	(66)	(6)	(18)	(7)	(13)	(5)	(2)	(2)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(47)	(27)	(2)	(7)	(3)	(5)	(2)	(1)	(1)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(47)	(27)	(2)	(7)	(3)	(5)	(2)	(1)	(1)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(9)	(5)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(1,557)	(876)	(74)	(233)	(95)	(169)	(60)	(30)	(20)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,307)	(735)	(62)	(196)	(80)	(142)	(50)	(26)	(17)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(144)	(81)	(7)	(22)	(9)	(16)	(6)	(3)	(2)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(189)	(106)	(9)	(28)	(12)	(20)	(7)	(4)	(2)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	167	94	8	25	10	18	6	3	2
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(1,892)	(1,064)	(90)	(284)	(115)	(205)	(73)	(37)	(24)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(176)	(99)	(8)	(26)	(11)	(19)	(7)	(3)	(2)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	8,530	4,797	406	1,279	520	924	328	167	110
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	1,878	1,056	89	281	114	203	72	37	24
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	317	178	15	48	19	34	12	6	4
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(65)	(37)	(3)	(10)	(4)	(7)	(3)	(1)	(1)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(948)	(533)	(45)	(142)	(58)	(103)	(36)	(19)	(12)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	148	83	7	22	9	16	6	3	2
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	236	133	11	35	14	26	9	5	3
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	5,388	3,030	256	808	328	584	207	105	69
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(177)	(99)	(9)	(27)	(11)	(19)	(7)	(3)	(2)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	25	14	1	4	2	3	1	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(3,187)	(1,792)	(152)	(478)	(194)	(345)	(123)	(62)	(41)
611	**PF-INC TAX EXCLUDING MYRP**		5,300	2,978	257	808	320	570	200	104	64
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(2,858)	(1,607)	(136)	(429)	(174)	(310)	(110)	(56)	(37)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(5,623)	(3,162)	(267)	(843)	(342)	(609)	(216)	(110)	(73)
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(8,481)	(4,769)	(403)	(1,272)	(517)	(919)	(326)	(166)	(109)
616	**PF-INC TAX**		(3,181)	(1,791)	(146)	(464)	(197)	(349)	(126)	(62)	(45)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		(2,926)	(1,648)	(133)	(424)	(182)	(322)	(117)	(57)	(43)
622	CHECK TOTAL		-	0	0	(0)	0	(0)	(0)	(0)	(0)
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		34,538	20,337	1,859	4,810	1,912	3,403	1,208	614	396
625	**NET INC TAX - FOR TAX CALC**		(2,926)	(1,648)	(133)	(424)	(182)	(322)	(117)	(57)	(43)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(94)	(83)	-	(6)	(2)	(3)	(1)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(9,285)	(6,115)	(642)	(983)	(390)	(692)	(253)	(122)	(88)
628	**TAXABLE INCOME - FOR TAX CALC**		22,233	12,491	1,083	3,396	1,339	2,386	837	434	265
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		-13.16%	-13.19%	-12.32%	-12.50%	-13.57%	-13.50%	-13.91%	-13.18%	-16.03%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	(2,926)	(1,648)	(133)	(424)	(182)	(322)	(117)	(57)	(43)
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(4)	(0)	-	-	(1)	(2)	(1)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(31)	(31)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(47)	(47)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(6)	-	-	(6)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(88)	(78)	-	(6)	(1)	(2)	(1)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	31	31	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		34	33	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	(0)	(0)	(0)
653	**PF-ITC MYRP YR1**		(8)	(8)	-	-	(0)	(0)	(0)	(0)	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(30)	(30)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(2)	-	-	-	(1)	(1)	(0)	(0)	(0)
656	**PF-ITC MYRP YR2**		(32)	(30)	-	-	(1)	(1)	(0)	(0)	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(40)	(38)	-	-	(1)	(1)	(0)	(0)	(0)
662	**PF-ITC**		(7)	(5)	-	0	(1)	(1)	(0)	(0)	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(94)	(83)	-	(6)	(2)	(3)	(1)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		116,166	44,586	61,727	3,294	1,194	3,692	677	639	358
667	**NET OPERATING INCOME**		24,243	17,616	(8,025)	5,503	2,281	4,180	1,455	749	484
668	**OPERATING EXPENSE - ADJUSTED**		117,571	46,773	57,461	4,447	1,704	4,852	984	851	498
669	**NET OPERATING INCOME - ADJUSTED**		34,538	20,337	1,859	4,810	1,912	3,403	1,208	614	396
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	9,285	6,115	642	983	390	692	253	122	88
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	14,487	-	14,487	-	-	-	-	-	-
678	**NUCLEAR FUEL**		14,487	-	14,487	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(5,259)	(5,259)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	534,669	534,669	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	554	554	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	4	4	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		529,968	529,968	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(44)	-	-	(44)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	10,297	10,297	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	1,859	-	-	1,859	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	75,200	-	-	75,200	-	-	-	-	-
696	**TRANSMISSION PLANT**		87,312	10,297	-	77,015	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	1,402	-	-	-	1,402	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	2,637	-	-	-	2,637	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	4,844	-	-	-	4,844	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	24,879	-	-	-	24,879	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	532	-	-	-	-	532	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	16	-	-	-	-	-	-	-	16
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	11,805	-	-	-	-	11,805	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	1	-	-	-	-	-	-	-	1
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	3,784	-	-	-	-	-	-	3,784	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	2,510	-	-	-	-	2,510	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	25	-	-	-	-	-	-	-	25
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	20,847	-	-	-	-	20,847	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	2,020	-	-	-	-	-	-	2,020	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	260	-	-	-	-	260	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	3	-	-	-	-	-	-	-	3
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	675	-	-	-	-	675	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	306	-	-	-	-	-	-	306	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	3,737	-	-	-	-	3,737	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	20	-	-	-	-	-	-	-	20
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	18,470	-	-	-	-	18,470	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	4	-	-	-	-	-	-	-	4
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	4,187	-	-	-	-	-	-	4,187	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	5,674	-	-	-	-	-	5,674	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	19	-	-	-	-	-	-	-	19
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	16,284	-	-	-	-	-	16,284	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	60	-	-	-	-	-	-	-	60
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	4,554	-	-	-	-	-	-	-	4,554
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	2,058	-	-	-	-	-	-	-	2,058
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	757	757	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	59	-	-	-	-	-	-	59	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	10,202	9,293	11	366	41	391	8	66	25
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	560	560	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	17	16	0	1	0	1	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	3,329	-	-	3,329	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	5,202	30	-	-	1,326	2,311	863	407	266
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	2	-	-	-	-	-	-	-	2
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		19,311	9,898	11	3,695	1,368	2,703	870	473	292
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	2,389	2,176	3	86	10	92	2	16	6
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	11,521	11,521	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	1,437	-	-	1,437	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	2,246	13	-	-	573	998	372	176	115
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	5	-	-	-	-	-	-	-	5
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		17,598	13,710	3	1,523	582	1,090	374	191	125
793	**ELECTRIC PLANT IN SERVICE**		786,622	564,631	14	82,233	35,711	62,627	23,202	11,021	7,183
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(117)	(60)	(0)	(22)	(8)	(16)	(5)	(3)	(2)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(2,761)	(2,761)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(117)	(117)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(554)	(554)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	17,477	100	-	-	4,455	7,764	2,898	1,367	893
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	9,632	4,937	6	1,843	682	1,348	434	236	146
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	1,117	870	0	97	37	69	24	12	8
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	11,965	11,965	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	8,455	-	-	8,455	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	23	-	-	23	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		45,067	14,327	6	10,395	5,166	9,165	3,350	1,612	1,045
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	5,926	-	-	-	1,531	2,742	862	545	246
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	978	501	1	187	69	137	44	24	15
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	1,007	785	0	87	33	62	21	11	7
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	7,067	7,067	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	5,387	-	-	5,387	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		20,365	8,353	1	5,661	1,633	2,941	927	580	268
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	16,812	-	-	-	4,343	7,779	2,446	1,546	698
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	2,411	1,236	1	461	171	337	109	59	36
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	1,114	868	0	96	37	69	24	12	8
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	17,929	17,929	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	12,075	-	-	12,075	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		50,341	20,033	2	12,633	4,551	8,185	2,578	1,618	742
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		70,706	28,386	2	18,294	6,184	11,127	3,505	2,198	1,010
826	**PF-ELEC PLANT IN SVC**		115,772	42,713	8	28,689	11,350	20,292	6,856	3,810	2,055
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		902,395	607,343	22	110,922	47,062	82,919	30,058	14,830	9,238
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	2,525	2,525	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(219,697)	(219,697)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(216)	(216)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(217,390)	(217,390)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	13	-	-	13	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(2,989)	(2,989)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(539)	-	-	(539)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(21,843)	-	-	(21,843)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(25,359)	(2,989)	-	(22,370)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(46,732)	(267)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
851	**ACCUM RESERVE-DIST**		(46,732)	(267)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(6,231)	(3,194)	(4)	(1,192)	(441)	(872)	(281)	(153)	(94)
858	**ACCUM RESERVE-GEN PLT**		(6,231)	(3,194)	(4)	(1,192)	(441)	(872)	(281)	(153)	(94)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(10,852)	(8,454)	(2)	(939)	(359)	(672)	(231)	(118)	(77)
863	**ACCUM RESERVE-INT PLT**		(10,852)	(8,454)	(2)	(939)	(359)	(672)	(231)	(118)	(77)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(306,564)	(232,294)	(5)	(24,501)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	37	19	0	7	3	5	2	1	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(342)	(2)	-	-	(87)	(152)	(57)	(27)	(17)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(5,118)	(5,118)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(163)	-	-	(163)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	128	128	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	1	1	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	216	216	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(1,742)	(10)	-	-	(444)	(774)	(289)	(136)	(89)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(640)	(328)	(0)	(123)	(45)	(90)	(29)	(16)	(10)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(1,255)	(978)	(0)	(109)	(42)	(78)	(27)	(14)	(9)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(17,536)	(17,536)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(995)	-	-	(995)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	17	-	-	17	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(27,396)	(23,609)	(1)	(1,366)	(616)	(1,089)	(400)	(191)	(125)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(63)	-	-	-	(16)	(29)	(9)	(6)	(3)

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(36)	(19)	(0)	(7)	(3)	(5)	(2)	(1)	(1)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(62)	(48)	(0)	(5)	(2)	(4)	(1)	(1)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(104)	(104)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(60)	-	-	(60)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(326)	(171)	(0)	(73)	(21)	(38)	(12)	(7)	(4)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(327)	-	-	-	(84)	(151)	(48)	(30)	(14)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(184)	(94)	(0)	(35)	(13)	(26)	(8)	(5)	(3)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(187)	(146)	(0)	(16)	(6)	(12)	(4)	(2)	(1)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(617)	(617)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(282)	-	-	(282)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(1,596)	(856)	(0)	(333)	(104)	(189)	(60)	(37)	(18)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(1,922)	(1,027)	(0)	(406)	(125)	(227)	(72)	(44)	(21)
901	**PF-ACCUM DEPR**		(29,318)	(24,637)	(1)	(1,772)	(740)	(1,315)	(472)	(235)	(146)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(335,882)	(256,931)	(6)	(26,273)	(13,454)	(23,621)	(8,732)	(4,161)	(2,705)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	629	423	18	73	29	51	19	9	6
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	222	149	6	26	10	18	7	3	2
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(1,338)	(899)	(39)	(156)	(62)	(109)	(40)	(19)	(13)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	6,116	4,110	179	714	284	499	185	88	57
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,162	781	34	136	54	95	35	17	11
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(77,006)	(51,748)	(2,257)	(8,989)	(3,581)	(6,279)	(2,327)	(1,105)	(720)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	127	86	4	15	6	10	4	2	1
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	574	-	574	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(14)	(7)	(0)	(3)	(1)	(2)	(1)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(326)	(326)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(470)	(316)	(14)	(55)	(22)	(38)	(14)	(7)	(4)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	1	-	-	-	-	1	-	0	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(47)	(47)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,708)	-	(1,708)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(199)	-	-	-	(51)	(92)	(29)	(18)	(8)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	3	-	3	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	131	131	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(100)	(69)	(0)	(12)	(5)	(8)	(3)	(1)	(1)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,876	-	1,876	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(150)	(548)	735	(55)	(73)	(129)	(43)	(25)	(13)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(70,365)	(47,732)	(1,323)	(8,251)	(3,338)	(5,854)	(2,164)	(1,032)	(670)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	8,364	7,619	9	300	34	321	6	54	20
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(2)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(16)	(8)	(0)	(3)	(1)	(2)	(1)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(896)	(816)	(1)	(32)	(4)	(34)	(1)	(6)	(2)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(2,388)	(1,604)	(70)	(279)	(111)	(195)	(72)	(34)	(22)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(11,074)	(11,074)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(6,011)	(5,884)	(62)	(14)	(82)	89	(68)	14	(5)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	6,031	-	6,031	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	1,313	-	1,313	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		7,344	-	7,344	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	1,256	7	-	-	320	558	208	98	64
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	13,406	13,406	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	876	-	-	876	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	13	-	13	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	3,170	-	3,170	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		18,721	13,413	3,183	876	320	558	208	98	64
964	**MATERIALS AND SUPPLIES**		26,065	13,413	10,527	876	320	558	208	98	64
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(149)	-	(149)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(3,170)	-	(3,170)	-	-	-	-	-	-
968	**PF-M&S**		(3,319)	-	(3,319)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		22,746	13,413	7,208	876	320	558	208	98	64
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	404	-	404	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	776	-	776	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	7,374	4,955	216	861	343	601	223	106	69
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	1,295	928	0	136	59	104	38	18	12
979	182 ORA-MISC PROD REL	Direct Prod Demand	170	170	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	40	37	0	1	0	2	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	2,554	1,716	75	298	119	208	77	37	24
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	2,495	2,495	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	692	692	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	433	-	-	-	-	-	-	-	433
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	1,556	1,556	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	211	-	211	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,499)	-	(1,499)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	232	232	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	26	0	-	-	7	11	4	2	1
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	8	0	-	-	2	4	1	1	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	339	-	339	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	668	609	1	24	3	26	1	4	2
1006	186 MDD-MISC PROD REL	Direct Prod Demand	109	109	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	41	27	1	5	2	3	1	1	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(147)	-	-	(147)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(468)	(314)	(14)	(55)	(22)	(38)	(14)	(7)	(4)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(165)	(165)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(9)	(4)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(323)	-	(323)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(788)	(718)	(1)	(28)	(3)	(30)	(1)	(5)	(2)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(2,446)	(2,446)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(138)	-	(138)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(1,556)	(1,556)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(933)	(627)	(27)	(109)	(43)	(76)	(28)	(13)	(9)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(2,868)	-	(2,868)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(2,785)	-	(2,785)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(117)	(78)	(3)	(14)	(5)	(10)	(4)	(2)	(1)
1029	**WORKING CAPITAL - OTHER**		5,142	7,577	(5,635)	971	460	803	299	141	527

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Line	Description	Function Allocator	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(1)	-	-	-	-	-	-	-	(1)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	3,186	2,098	220	337	134	237	87	42	30
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		3,186	2,098	220	337	134	237	87	42	30
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	1,174	773	81	124	49	87	32	15	11
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	728	480	50	77	31	54	20	10	7
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		1,902	1,253	132	201	80	142	52	25	18
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	5	3	0	1	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		5	3	0	1	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	5,941	5,412	7	213	24	228	4	39	14
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		5,942	5,412	7	213	24	228	4	39	14
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(32,521)	(21,854)	(953)	(3,796)	(1,512)	(2,652)	(983)	(467)	(304)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(32,521)	(21,854)	(953)	(3,796)	(1,512)	(2,652)	(983)	(467)	(304)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	14,897	-	14,897	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		14,897	-	14,897	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	13,926	13,926	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(610)	(610)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		13,316	13,316	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		11,868	7,806	8,667	(2,073)	(815)	(1,241)	(541)	(220)	285
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	463	305	32	49	19	35	13	6	4
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(2,460)	-	(2,460)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(82)	(59)	(0)	(9)	(4)	(7)	(2)	(1)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	938	631	28	110	44	77	28	13	9
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(538)	(538)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(194)	-	(194)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(654)	(654)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(71)	-	(71)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(23)	(21)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(59)	-	-	-	-	-	-	-	(59)
1082	PF WC-Adjust for COVID impacts	Direct Customer	3	-	-	-	-	-	-	-	3
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	104	-	-	104	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,394	1,394	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	28	28	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	138	-	138	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,499	-	1,499	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,944	-	1,944	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(6)	-	-	-	-	(5)	-	(1)	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	427	296	0	51	20	36	13	6	4
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	200	200	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	7,316	-	7,316	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	850	-	-	-	220	393	124	78	35
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(561)	(561)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(8,035)	-	(8,035)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		2,609	1,021	184	304	299	528	175	102	(4)
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	0	0	0
1102	**PF-WORKING CAPITAL MYRP YR1**		2	2	-	-	0	0	0	0	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	19	19	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1	-	-	-	0	1	0	0	0
1105	**PF-WORKING CAPITAL MYRP YR2**		20	19	-	-	0	1	0	0	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		22	21	-	-	0	1	0	0	0
1111	**PF-WORKING CAPITAL**		2,631	1,042	184	304	300	528	176	102	(4)
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		14,499	8,848	8,851	(1,769)	(515)	(713)	(365)	(118)	281
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		456,253	300,487	31,570	48,324	19,156	34,003	12,421	5,980	4,312
1120											
1121	**PF-RATEBASE**		85,617	18,570	(2,393)	27,167	10,836	19,376	6,517	3,651	1,892
1122	**RATE BASE - ADJUSTED**		541,869	319,057	29,177	75,491	29,992	53,379	18,938	9,632	6,203
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	3,082	2,807	3	111	13	118	2	20	7

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	486	4	-	-	38	356	7	60	21
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	8,399	8,399	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	388	45	10	333	-	-	-	-	-
1134	**LABOR ALLOCATION**		12,356	11,255	14	443	50	474	9	80	30

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		24,969	10,104	9,744	2,034	881	1,948	25	0	233
4											
5	**FUEL USED IN ELECTRIC GENERATION**		8,088	-	8,088	-	-	-	-	-	-
6	**PURCHASED POWER**		93	33	60	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		4,120	2,639	672	228	64	467	1	0	49
8	**DEPRECIATION AND AMORTIZATION**		4,987	3,162	546	498	253	456	8	0	64
9	**GENERAL TAXES**		729	536	(57)	116	42	81	2	0	10
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
11	**NET INC TAXES**		(287)	(159)	(15)	(47)	(21)	(39)	(1)	(0)	(5)
12	**AMORT OF INVESTMENT TAX CREDIT**		(13)	(11)	-	(1)	(0)	(1)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		7,251	3,904	448	1,241	543	983	15	0	116
14											
15	**NUCLEAR FUEL**		2,339	-	2,339	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		125,954	79,752	4	19,129	8,909	15,989	307	3	1,862
17	**ACCUM DEPR & AMORT**		(45,925)	(33,738)	(1)	(4,531)	(2,509)	(4,499)	(99)	(1)	(546)
18	**ACCUM DEF INCOME TAXES**		(9,804)	(6,268)	(214)	(1,423)	(623)	(1,116)	(24)	(0)	(136)
19	**OPERATING RESERVES**		(782)	(773)	(10)	(2)	(15)	18	(1)	0	1
20	**MATERIALS AND SUPPLIES**		3,257	1,761	1,164	151	60	106	2	0	13
21	**WORKING CAPITAL**		2,115	1,162	1,424	(305)	(91)	(127)	(6)	(0)	58
22	**RATE BASE**		77,155	41,896	4,706	13,019	5,730	10,371	179	2	1,253
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		9.40%	9.32%	9.53%	9.53%	9.48%	9.48%	8.50%	8.50%	9.27%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	20,511	7,839	8,704	1,603	679	1,504	(6)	(0)	188
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		20,511	7,839	8,704	1,603	679	1,504	(6)	(0)	188
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	1,827	710	768	141	60	133	(1)	(0)	17
34	PF REV-Customer growth and usage	Function Revenue - Function	(79)	(20)	(40)	(8)	(3)	(7)	(0)	0	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	(21)	(8)	(8)	(2)	(1)	(1)	0	(0)	(0)
36	**PF-SALES OF ELECTRICITY**		1,728	681	719	131	56	124	(1)	0	17
37	**SALES OF ELECTRICITY - ADJUSTED**		22,239	8,521	9,424	1,734	734	1,628	(7)	(0)	205
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		22,239	8,521	9,424	1,734	734	1,628	(7)	(0)	205
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	1,827	710	768	141	60	133	(1)	(0)	17
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		1,827	710	768	141	60	133	(1)	(0)	17
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		22,339	8,549	9,472	1,744	738	1,637	(7)	(0)	206
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		22,339	8,549	9,472	1,744	738	1,637	(7)	(0)	206
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	2,024	1,364	46	259	118	212	-	-	26
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(61)	-	(61)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	200	-	200	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	47	-	47	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	6	-	6	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	51	51	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	123	80	0	18	8	14	0	0	2
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	59	-	-	-	-	58	-	-	1
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	98	-	-	-	27	39	31	0	0
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	36	32	0	2	0	2	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	12	11	0	1	0	1	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	34	30	0	2	0	2	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	23	-	-	23	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	2	0	-	-	1	1	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	21	-	21	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	9	-	-	9	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	47	-	47	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(97)	(97)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(316)	-	(316)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		2,309	1,468	(16)	313	154	328	32	0	29
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1	0	0	0	0	0	(0)	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	106	94	0	5	1	6	0	0	1
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(123)	(80)	(0)	(18)	(8)	(14)	(0)	(0)	(2)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	3	3	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	97	97	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	386	-	386	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(71)	-	(71)	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	61	-	61	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		421	115	337	(13)	(7)	(8)	(0)	(0)	(1)
102	**OTHER OPERATING REVENUE - ADJUSTED**		2,729	1,583	320	300	147	320	31	0	28
103											
104	**ELECTRIC OPERATING REVENUE**		22,820	9,308	8,688	1,917	832	1,832	26	0	218
105	**PF-ELECTRIC OPERATING REVENUE**		2,148	796	1,056	118	49	116	(1)	(0)	15
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		24,969	10,104	9,744	2,034	881	1,948	25	0	233
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		24,969	10,104	9,744	2,034	881	1,948	25	0	233
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	19	-	19	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	6,041	-	6,041	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	202	-	202	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	1,304	-	1,304	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		7,571	-	7,571	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(19)	-	(19)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(201)	-	(201)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(27)	-	(27)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	7,919	-	7,919	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(7,149)	-	(7,149)	-	-	-	-	-	-
134	**PF-FUEL**		518	-	518	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		8,088	-	8,088	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	137	137	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	1,823	-	1,823	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(1,629)	-	(1,629)	-	-	-	-	-	-
146	**PURCHASED POWER**		331	137	194	-	-	-	-	-	-
147											

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(105)	(105)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(134)	-	(134)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(238)	(104)	(133)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		93	33	60	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	1,575	1,575	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	103	103	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	409	-	409	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	772	-	772	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	30	30	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		2,890	1,708	1,181	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	4	-	4	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	141	-	-	141	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	15	15	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	4	-	-	4	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		164	15	4	145	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	0	1	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	6	0	-	-	1	4	-	0	1
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	49	1	-	-	10	28	-	0	9
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(6)	(0)	-	-	(1)	(4)	-	(0)	(1)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		50	1	-	-	11	28	-	0	10
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	7	-	-	-	7	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	2	-	-	-	-	2	-	-	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	18	-	-	-	-	18	-	-	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	7	-	-	-	-	-	-	-	7
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	1	1	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		35	1	-	-	7	20	-	0	7
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	3	0	-	-	0	3	0	0	0
207	**OTHER O&M DISTR EXP-590**		3	0	-	-	0	3	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	13	-	-	-	13	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	171	-	-	-	-	169	-	-	2
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	77	-	-	-	-	76	-	-	1
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	16	-	-	-	-	15	-	-	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	0	-	-	-	-	-	0	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	1	0	-	-	0	1	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		280	0	-	-	14	261	0	0	5
221	**OTHER O&M DISTR EXP**		368	2	-	-	32	312	0	0	21
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	5	-	-	-	-	-	-	-	5
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	2	-	-	-	-	-	-	-	2
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		5	0	0	-	-	-	-	-	5
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
244	**OTHER O&M CUST SVC & INFO EXP**		1	0	0	-	-	-	-	-	1
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1	-	0	-	-	-	-	-	1
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	6	6	0	0	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	15	-	15	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	24	22	0	1	0	1	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(16)	(14)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	78	69	0	4	0	4	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	932	826	1	43	5	51	0	0	5
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	5	-	5	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	15	13	0	1	0	1	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	15	-	15	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	3	3	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		1,081	926	37	48	6	57	0	0	6
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		4,508	2,652	1,223	193	38	369	0	0	33
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(7)	(6)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	2	2	0	0	0	0	0	0	0

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	15	13	0	1	0	1	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	13	12	0	1	0	1	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(17)	(15)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(104)	(104)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(414)	-	(414)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	13	12	0	1	0	1	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	168	110	0	25	11	19	0	0	2
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	3	2	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	11	-	-	-	-	-	-	-	11
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	0	0	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	7	7	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	52	-	-	-	-	51	-	-	1
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	0	-	-	-	-	-	-	-	0
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(24)	(21)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(79)	(70)	(0)	(4)	(0)	(4)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(2)	(2)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(127)	-	(127)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(493)	(65)	(551)	30	10	69	0	0	13
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	26	-	-	-	9	16	-	-	1
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	5	2	0	1	0	1	0	0	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	1	1	0	0	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	22	22	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	2	-	-	2	-	-	-	-	-
332	**PF-O&M MYRP YR1**		56	25	0	3	9	17	0	0	2
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	20	-	-	-	7	12	-	-	1
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	1	1	0	0	0	0	0	0	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	27	27	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	2	-	-	2	-	-	-	-	-
338	**PF-O&M MYRP YR2**		49	27	0	2	7	12	0	0	1
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		105	52	0	5	16	29	0	0	3
346	**PF-O&M**		(388)	(13)	(551)	35	26	98	0	0	16
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		4,120	2,639	672	228	64	467	1	0	49
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	2,106	2,106	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	15	15	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		2,105	2,105	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	235	-	-	235	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	24	24	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		257	24	-	233	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	406	2	-	-	133	237	5	0	28
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(4)	(0)	-	-	(1)	(2)	(0)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		403	2	-	-	132	235	5	0	28
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	124	58	0	28	11	23	0	0	3
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		124	58	0	28	11	23	0	0	3
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	144	107	0	16	6	12	0	0	2
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	3	-	3	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		147	107	4	16	6	12	0	0	2
395	**DEPRECIATION EXPENSE**		3,035	2,295	4	277	150	270	6	0	33
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	35	35	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	244	244	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	3	3	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	20	-	20	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	966	-	966	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	4	0	-	-	1	2	0	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(98)	(62)	(3)	(14)	(6)	(11)	(0)	(0)	(1)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	7	-	-	-	-	-	-	-	7
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		1,180	220	982	(14)	(5)	(9)	(0)	(0)	6
418	**DEPRECIATION AND AMORTIZATION**		4,215	2,516	986	263	145	261	6	0	39
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(3)	(1)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	105	-	105	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	4	-	-	-	-	-	-	-	4
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	9	4	0	2	1	2	0	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	50	0	-	-	16	29	1	0	3
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	1	0	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	489	489	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	28	-	-	28	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(20)	-	(20)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(17)	(17)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	98	62	3	14	6	11	0	0	1
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	62	0	-	-	20	36	1	0	4
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	30	14	0	7	3	6	0	0	1
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	31	23	0	3	1	3	0	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	31	31	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	35	-	-	35	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(27)	(27)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	5	5	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	295	-	295	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	68	-	-	-	23	41	-	-	4
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	21	21	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	11	0	-	-	4	6	0	0	1
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(79)	(79)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	58	-	-	58	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(819)	-	(819)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(23)	(23)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		404	472	(440)	146	74	132	2	0	19
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	23	-	-	-	8	14	-	-	1
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	14	6	0	3	1	3	0	0	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	17	13	0	2	1	1	0	0	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	36	36	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	24	-	-	24	-	-	-	-	-
464	**PF-D&A MYRP YR1**		114	55	0	29	10	18	0	0	2
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	63	-	-	-	21	39	-	-	3
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	27	13	0	6	2	5	0	0	1
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	18	13	0	2	1	2	0	0	0
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	94	94	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	52	-	-	52	-	-	-	-	-
470	**PF-D&A MYRP YR2**		254	120	0	60	25	45	0	0	4
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		368	175	0	89	35	63	0	0	6
478	**PF-D&A**		772	647	(440)	235	108	195	2	0	25
479	**DEPREC AND AMORT - ADJUSTED**		4,987	3,162	546	498	253	456	8	0	64
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	1	0	0	0	0	0	(0)	(0)	0

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	96	85	0	4	1	5	0	0	1
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	2	-	2	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	1	1	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	109	42	46	9	4	8	(0)	(0)	1
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(67)	-	(67)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		142	128	(18)	13	4	13	(0)	0	2
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	100	1	-	-	33	58	1	0	7
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	12	6	0	3	1	2	0	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	406	406	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	92	-	-	92	-	-	-	-	-
514	**PROPERTY TAXES**		610	413	0	94	34	60	1	0	7
515	**GENERAL TAXES**		752	541	(18)	107	38	74	1	0	9
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	13	0	-	-	4	8	0	0	1
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	7	3	0	2	1	1	0	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	8	8	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	8	-	-	8	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(85)	(33)	(36)	(7)	(3)	(6)	0	0	(1)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	16	11	0	2	1	2	0	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	2	2	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(36)	(11)	(39)	5	3	5	0	0	1
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		1	1	-	1	0	0	-	-	0

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	4	-	-	-	1	2	-	-	0
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	1	0	0	0	0	0	0	0	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	5	5	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		12	5	0	4	1	2	0	0	0
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		13	6	0	4	1	2	0	0	0
553	**PF-GEN TAX**		(23)	(5)	(39)	9	4	7	0	0	1
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		729	536	(57)	116	42	81	2	0	10
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	971	501	57	177	77	140	2	0	16
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(689)	(356)	(41)	(126)	(55)	(100)	(1)	(0)	(11)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(212)	(109)	(12)	(39)	(17)	(31)	(0)	(0)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		70	36	4	13	6	10	0	0	1
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	30	16	2	5	2	4	0	0	1
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(105)	(55)	(6)	(19)	(8)	(15)	(0)	(0)	(2)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	14	7	1	3	1	2	0	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(3)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(383)	(201)	(22)	(68)	(30)	(54)	(1)	(0)	(6)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	170	90	10	30	13	24	0	0	3
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	35	18	2	6	3	5	0	0	1
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,087)	(571)	(62)	(193)	(85)	(154)	(3)	(0)	(18)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	923	485	53	164	72	131	2	0	16
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	6	3	0	1	1	1	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	795	411	47	145	63	115	1	0	13
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(11)	(6)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(610)	(321)	(35)	(108)	(48)	(87)	(1)	(0)	(10)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	2	1	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	147	77	8	26	12	21	0	0	2
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(28)	(15)	(2)	(5)	(2)	(4)	(0)	(0)	(0)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	50	26	3	9	4	7	0	0	1
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	7	4	0	1	1	1	0	0	0

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589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(22)	(12)	(1)	(4)	(2)	(3)	(0)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(9)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(9)	(5)	(1)	(2)	(1)	(1)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(298)	(156)	(17)	(53)	(23)	(42)	(1)	(0)	(5)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(250)	(131)	(14)	(44)	(20)	(35)	(1)	(0)	(4)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(28)	(15)	(2)	(5)	(2)	(4)	(0)	(0)	(0)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(36)	(19)	(2)	(6)	(3)	(5)	(0)	(0)	(1)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	32	17	2	6	3	5	0	0	1
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(362)	(190)	(21)	(64)	(28)	(51)	(1)	(0)	(6)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(34)	(18)	(2)	(6)	(3)	(5)	(0)	(0)	(1)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	1,631	857	93	290	128	232	4	0	28
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	359	189	21	64	28	51	1	0	6
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	61	32	3	11	5	9	0	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(13)	(7)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(181)	(95)	(10)	(32)	(14)	(26)	(0)	(0)	(3)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	28	15	2	5	2	4	0	0	0
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	45	24	3	8	4	6	0	0	1
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	1,030	541	59	183	81	146	2	0	17
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(25)	(13)	(1)	(4)	(2)	(3)	(0)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	5	3	0	1	0	1	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(609)	(320)	(35)	(108)	(48)	(87)	(1)	(0)	(10)
611	**PF-INC TAX EXCLUDING MYRP**		1,265	657	74	228	100	182	3	0	21
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(547)	(287)	(31)	(97)	(43)	(78)	(1)	(0)	(9)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(1,075)	(565)	(62)	(191)	(84)	(153)	(2)	(0)	(18)
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(1,622)	(852)	(93)	(288)	(127)	(230)	(4)	(0)	(27)
616	**PF-INC TAX**		(357)	(195)	(19)	(60)	(27)	(49)	(1)	(0)	(6)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		(287)	(159)	(15)	(47)	(21)	(39)	(1)	(0)	(5)
622	CHECK TOTAL		0	-	-	0	-	0	0	0	0
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		7,251	3,904	448	1,241	543	983	15	0	116
625	**NET INC TAX - FOR TAX CALC**		(287)	(159)	(15)	(47)	(21)	(39)	(1)	(0)	(5)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(13)	(11)	-	(1)	(0)	(1)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(1,301)	(803)	(104)	(170)	(73)	(132)	(3)	(0)	(17)
628	**TAXABLE INCOME - FOR TAX CALC**		5,650	2,931	330	1,023	449	812	11	0	93
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		-5.09%	-5.43%	-4.55%	-4.57%	-4.78%	-4.76%	-9.49%	-9.49%	-5.66%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	(287)	(159)	(15)	(47)	(21)	(39)	(1)	(0)	(5)
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	(0)	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(12)	(10)	-	(1)	(0)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	4	4	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		4	4	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	-	-	(0)
653	**PF-ITC MYRP YR1**		(1)	(1)	-	-	(0)	(0)	-	-	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	-	-	(0)
656	**PF-ITC MYRP YR2**		(4)	(4)	-	-	(0)	(0)	-	-	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(5)	(5)	-	-	(0)	(0)	-	-	(0)
662	**PF-ITC**		(1)	(1)	-	0	(0)	(0)	0	0	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(13)	(11)	-	(1)	(0)	(1)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		17,435	5,871	9,959	575	226	714	8	0	82
667	**NET OPERATING INCOME**		5,385	3,436	(1,271)	1,342	606	1,118	18	0	136
668	**OPERATING EXPENSE - ADJUSTED**		17,718	6,200	9,295	794	338	965	9	0	117
669	**NET OPERATING INCOME - ADJUSTED**		7,251	3,904	448	1,241	543	983	15	0	116
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	1,301	803	104	170	73	132	3	0	17
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	2,339	-	2,339	-	-	-	-	-	-
678	**NUCLEAR FUEL**		2,339	-	2,339	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(691)	(691)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	70,206	70,206	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	73	73	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	3	3	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		69,592	69,592	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(8)	-	-	(8)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	1,352	1,352	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	321	-	-	321	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	12,968	-	-	12,968	-	-	-	-	-
696	**TRANSMISSION PLANT**		14,634	1,352	-	13,281	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	295	-	-	-	295	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	554	-	-	-	554	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	215	-	-	-	215	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	5,227	-	-	-	5,227	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	24	-	-	-	-	24	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	34	-	-	-	-	-	-	-	34
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	2,480	-	-	-	-	2,480	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	111	-	-	-	-	111	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	54	-	-	-	-	-	-	-	54
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	4,380	-	-	-	-	4,380	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	12	-	-	-	-	12	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	7	-	-	-	-	-	-	-	7
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	142	-	-	-	-	142	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	166	-	-	-	-	166	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	42	-	-	-	-	-	-	-	42
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	3,881	-	-	-	-	3,881	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	252	-	-	-	-	-	252	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	3	-	-	-	-	-	-	-	3
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	827	-	-	-	-	-	-	-	827
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	374	-	-	-	-	-	-	-	374
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	99	99	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	3	-	-	-	-	-	-	3	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		19,182	99	-	-	6,291	11,195	252	3	1,342
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	1,376	1,220	2	63	8	76	0	0	8
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	73	73	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	2	2	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	574	-	-	574	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	754	4	-	-	247	440	10	0	53
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	3	-	-	-	-	-	-	-	3
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		2,783	1,300	2	637	255	515	10	0	64
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	322	286	0	15	2	18	0	0	2
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	1,513	1,513	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	248	-	-	248	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	325	2	-	-	107	190	4	0	23
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	11	-	-	-	-	-	-	-	11
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		2,419	1,800	0	263	109	208	4	0	35
793	**ELECTRIC PLANT IN SERVICE**		108,608	74,143	2	14,181	6,654	11,918	266	3	1,440
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(17)	(8)	(0)	(4)	(2)	(3)	(0)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(362)	(362)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	2,531	13	-	-	830	1,477	33	0	177
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	1,388	648	1	318	127	257	5	0	32
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	154	114	0	17	7	13	0	0	2
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	1,571	1,571	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	1,458	-	-	1,458	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	4	-	-	4	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		6,631	1,881	1	1,793	963	1,745	38	0	211
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	949	-	-	-	322	576	-	-	51
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	141	66	0	32	13	26	1	0	3
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	138	103	0	15	6	12	0	0	2
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	928	928	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	929	-	-	929	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		3,085	1,097	0	976	341	614	1	0	56
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	2,692	-	-	-	913	1,634	-	-	145
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	347	162	0	80	32	64	1	0	8
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	153	114	0	17	7	13	0	0	2
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	2,354	2,354	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	2,082	-	-	2,082	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		7,629	2,630	0	2,179	951	1,712	2	0	155
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		10,714	3,727	0	3,155	1,292	2,326	2	0	211
826	**PF-ELEC PLANT IN SVC**		17,346	5,608	1	4,948	2,255	4,071	41	0	422
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		125,954	79,752	4	19,129	8,909	15,989	307	3	1,862
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	332	332	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(28,848)	(28,848)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(28)	(28)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(28,546)	(28,546)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	2	-	-	2	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(392)	(392)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(93)	-	-	(93)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(3,767)	-	-	(3,767)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(4,250)	(392)	-	(3,858)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(6,769)	(35)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
851	**ACCUM RESERVE-DIST**		(6,769)	(35)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(898)	(419)	(1)	(206)	(82)	(166)	(3)	(0)	(21)
858	**ACCUM RESERVE-GEN PLT**		(898)	(419)	(1)	(206)	(82)	(166)	(3)	(0)	(21)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(1,492)	(1,110)	(0)	(162)	(67)	(128)	(3)	(0)	(22)
863	**ACCUM RESERVE-INT PLT**		(1,492)	(1,110)	(0)	(162)	(67)	(128)	(3)	(0)	(22)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(41,955)	(30,503)	(1)	(4,225)	(2,369)	(4,245)	(95)	(1)	(516)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	5	2	0	1	0	1	0	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(50)	(0)	-	-	(16)	(29)	(1)	(0)	(3)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(672)	(672)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(28)	-	-	(28)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	17	17	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	28	28	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(252)	(1)	-	-	(83)	(147)	(3)	(0)	(18)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(92)	(43)	(0)	(21)	(8)	(17)	(0)	(0)	(2)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(172)	(128)	(0)	(19)	(8)	(15)	(0)	(0)	(3)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(2,303)	(2,303)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(172)	-	-	(172)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	3	-	-	3	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(3,688)	(3,100)	(0)	(236)	(115)	(207)	(5)	(0)	(26)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(10)	-	-	-	(3)	(6)	-	-	(1)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(5)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(9)	(6)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(10)	-	-	(10)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(48)	(22)	(0)	(13)	(4)	(8)	(0)	(0)	(1)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(52)	-	-	-	(18)	(32)	-	-	(3)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(26)	(12)	(0)	(6)	(2)	(5)	(0)	(0)	(1)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(26)	(19)	(0)	(3)	(1)	(2)	(0)	(0)	(0)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(81)	(81)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(49)	-	-	(49)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(234)	(112)	(0)	(57)	(21)	(39)	(0)	(0)	(4)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(282)	(135)	(0)	(70)	(26)	(47)	(0)	(0)	(5)
901	**PF-ACCUM DEPR**		(3,970)	(3,235)	(0)	(306)	(140)	(254)	(5)	(0)	(30)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(45,925)	(33,738)	(1)	(4,531)	(2,509)	(4,499)	(99)	(1)	(546)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	88	56	3	13	5	10	0	0	1
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	31	20	1	4	2	3	0	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(187)	(118)	(6)	(27)	(12)	(21)	(0)	(0)	(3)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	853	540	29	123	53	95	2	0	11
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	162	103	5	23	10	18	0	0	2
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(10,743)	(6,795)	(364)	(1,550)	(667)	(1,195)	(27)	(0)	(144)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	18	11	1	3	1	2	0	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	93	-	93	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(43)	(43)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(66)	(41)	(2)	(9)	(4)	(7)	(0)	(0)	(1)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(6)	(6)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(276)	-	(276)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(32)	-	-	-	(11)	(19)	-	-	(2)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	0	-	0	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	17	17	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(14)	(9)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	303	-	303	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(8)	(72)	119	(9)	(15)	(26)	(0)	(0)	(4)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(9,804)	(6,268)	(214)	(1,423)	(623)	(1,116)	(24)	(0)	(136)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	1,128	1,000	2	52	6	62	0	0	6
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(2)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(121)	(107)	(0)	(6)	(1)	(7)	(0)	(0)	(1)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(333)	(211)	(11)	(48)	(21)	(37)	(1)	(0)	(4)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(1,454)	(1,454)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(782)	(773)	(10)	(2)	(15)	18	(1)	0	1
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	974	-	974	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	212	-	212	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		1,186	-	1,186	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	182	1	-	-	60	106	2	0	13
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	1,760	1,760	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	151	-	-	151	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	2	-	2	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	512	-	512	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		2,607	1,761	514	151	60	106	2	0	13
964	**MATERIALS AND SUPPLIES**		3,793	1,761	1,700	151	60	106	2	0	13
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(24)	-	(24)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(512)	-	(512)	-	-	-	-	-	-
968	**PF-M&S**		(536)	-	(536)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		3,257	1,761	1,164	151	60	106	2	0	13
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	65	-	65	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	125	-	125	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	1,029	651	35	148	64	114	3	0	14
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	179	122	0	23	11	20	0	0	2
979	182 ORA-MISC PROD REL	Direct Prod Demand	22	22	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	5	5	0	0	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	356	225	12	51	22	40	1	0	5
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	328	328	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	91	91	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	79	-	-	-	-	-	-	-	79
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	204	204	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	4	-	-	-	-	-	-	-	4
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	34	-	34	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(245)	-	(245)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	30	30	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	4	0	-	-	1	2	0	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	1	0	-	-	0	1	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	55	-	55	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	90	80	0	4	1	5	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	14	14	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	6	4	0	1	0	1	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(25)	-	-	(25)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(65)	(41)	(2)	(9)	(4)	(7)	(0)	(0)	(1)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(22)	(22)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(52)	-	(52)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(106)	(94)	(0)	(5)	(1)	(6)	(0)	(0)	(1)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(321)	(321)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(23)	-	(23)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(204)	(204)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(130)	(82)	(4)	(19)	(8)	(14)	(0)	(0)	(2)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(463)	-	(463)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(456)	-	(456)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(16)	(10)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		587	995	(918)	167	86	153	3	0	101

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(3)	-	-	-	-	-	-	-	(3)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(3)	-	-	-	-	-	-	-	(3)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	446	276	36	58	25	45	1	0	6
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		446	276	36	58	25	45	1	0	6
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	164	102	13	21	9	17	0	0	2
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	102	63	8	13	6	10	0	0	1
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		267	165	21	35	15	27	1	0	4
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	1	0	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		1	0	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	801	711	1	37	4	44	0	0	4
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		801	711	1	37	4	44	0	0	4
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(4,537)	(2,870)	(154)	(655)	(282)	(505)	(11)	(0)	(61)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(4,537)	(2,870)	(154)	(655)	(282)	(505)	(11)	(0)	(61)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	2,405	-	2,405	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		2,405	-	2,405	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	1,829	1,829	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(80)	(80)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		1,748	1,748	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		1,716	1,025	1,391	(358)	(152)	(236)	(6)	(0)	51
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	65	40	5	8	4	7	0	0	1
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(397)	-	(397)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(11)	(8)	(0)	(1)	(1)	(1)	(0)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	131	83	4	19	8	15	0	0	2
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(71)	(71)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(31)	-	(31)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(86)	(86)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(11)	-	-	-	-	-	-	-	(11)
1082	PF WC-Adjust for COVID impacts	Direct Customer	7	-	-	-	-	-	-	-	7
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	18	-	-	18	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	183	183	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	4	4	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	23	-	23	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	245	-	245	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	314	-	314	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	59	39	0	9	4	7	0	0	1
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	26	26	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	1,181	-	1,181	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	136	-	-	-	46	83	-	-	7
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(2)	-	(2)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(74)	(74)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(1,297)	-	(1,297)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		396	134	33	52	61	108	1	0	7
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	0	0	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
1102	**PF-WORKING CAPITAL MYRP YR1**		0	0	-	-	0	0	-	-	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	2	2	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
1105	**PF-WORKING CAPITAL MYRP YR2**		3	2	-	-	0	0	-	-	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		3	3	-	-	0	0	-	-	0
1111	**PF-WORKING CAPITAL**		399	137	33	52	61	108	1	0	7
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		2,115	1,162	1,424	(305)	(91)	(127)	(6)	(0)	58
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		63,925	39,457	5,090	8,334	3,569	6,472	142	1	858
1120											
1121	**PF-RATEBASE**		13,231	2,438	(383)	4,685	2,160	3,899	36	0	394
1122	**RATE BASE - ADJUSTED**		77,155	41,896	4,706	13,019	5,730	10,371	179	2	1,253
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	416	369	1	19	2	23	0	0	2

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	81	0	-	-	7	69	0	0	5
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	1,103	1,103	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	65	6	2	57	-	-	-	-	-
1134	**LABOR ALLOCATION**		1,667	1,478	2	76	9	91	0	0	9

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		46,520	21,828	17,206	2,968	1,267	2,819	193	3	237
4											
5	**FUEL USED IN ELECTRIC GENERATION**		14,431	-	14,431	-	-	-	-	-	-
6	**PURCHASED POWER**		184	76	108	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		8,695	6,185	1,200	385	106	759	7	1	52
8	**DEPRECIATION AND AMORTIZATION**		10,529	7,414	974	842	420	741	66	1	71
9	**GENERAL TAXES**		1,583	1,258	(101)	197	72	133	13	0	11
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	(0)	0
11	**NET INC TAXES**		(335)	(198)	(17)	(46)	(23)	(41)	(6)	(0)	(4)
12	**AMORT OF INVESTMENT TAX CREDIT**		(29)	(25)	-	(2)	(0)	(1)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		11,460	7,118	611	1,592	693	1,227	112	1	107
14											
15	**NUCLEAR FUEL**		4,174	-	4,174	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		265,184	186,977	6	32,375	14,918	26,186	2,529	26	2,167
17	**ACCUM DEPR & AMORT**		(99,988)	(79,099)	(2)	(7,668)	(4,278)	(7,478)	(820)	(9)	(635)
18	**ACCUM DEF INCOME TAXES**		(20,760)	(14,695)	(381)	(2,408)	(1,061)	(1,853)	(202)	(2)	(157)
19	**OPERATING RESERVES**		(1,838)	(1,811)	(18)	(4)	(26)	28	(6)	0	(0)
20	**MATERIALS AND SUPPLIES**		6,775	4,129	2,077	256	102	177	20	0	15
21	**WORKING CAPITAL**		4,374	2,724	2,541	(516)	(166)	(229)	(46)	(0)	66
22	**RATE BASE**		157,920	98,225	8,397	22,033	9,490	16,831	1,474	16	1,455
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		7.26%	7.25%	7.27%	7.22%	7.30%	7.29%	7.60%	7.60%	7.36%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	42,105	20,160	15,804	2,742	986	2,256	(62)	(0)	220
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		42,105	20,160	15,804	2,742	986	2,256	(62)	(0)	220
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	2,571	1,229	968	166	60	138	(4)	(0)	14
34	PF REV-Customer growth and usage	Function Revenue - Function	(108)	(52)	(40)	(7)	(3)	(6)	0	0	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	(41)	(20)	(16)	(3)	(1)	(2)	0	0	(0)
36	**PF-SALES OF ELECTRICITY**		2,421	1,157	912	156	57	130	(4)	(0)	13
37	**SALES OF ELECTRICITY - ADJUSTED**		44,526	21,317	16,716	2,898	1,043	2,386	(67)	(0)	233
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		44,526	21,317	16,716	2,898	1,043	2,386	(67)	(0)	233
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	2,571	1,229	968	166	60	138	(4)	(0)	14
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		2,571	1,229	968	166	60	138	(4)	(0)	14
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		44,676	21,389	16,772	2,908	1,046	2,394	(67)	(0)	234
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		44,676	21,389	16,772	2,908	1,046	2,394	(67)	(0)	234
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(108)	-	(108)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	357	-	357	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	84	-	84	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	12	-	12	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	119	119	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	261	188	0	31	13	23	3	0	2
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(12)	-	(12)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	(0)	(0)	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	93	-	-	-	-	93	-	-	0
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	807	-	-	-	221	321	259	3	3
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	82	75	0	3	0	3	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	27	25	0	1	0	1	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	77	70	0	3	0	3	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	39	-	-	39	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	3	0	-	-	1	2	0	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	37	-	37	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	16	-	-	16	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	83	-	83	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(229)	(229)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(563)	-	(563)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		1,179	243	(111)	93	236	447	262	3	6
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	(0)	(0)	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	240	221	0	8	1	10	0	0	1
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(261)	(188)	(0)	(31)	(13)	(23)	(3)	(0)	(2)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	7	7	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	229	229	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	689	-	689	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(126)	-	(126)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	108	-	108	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		815	268	600	(23)	(12)	(14)	(3)	(0)	(2)
102	**OTHER OPERATING REVENUE - ADJUSTED**		1,994	511	489	70	224	433	259	3	4
103											
104	**ELECTRIC OPERATING REVENUE**		43,284	20,403	15,693	2,835	1,222	2,703	199	3	226
105	**PF-ELECTRIC OPERATING REVENUE**		3,236	1,425	1,513	134	44	116	(7)	(0)	12
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		46,520	21,828	17,206	2,968	1,267	2,819	193	3	237
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		46,520	21,828	17,206	2,968	1,267	2,819	193	3	237
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	33	-	33	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	10,778	-	10,778	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	361	-	361	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	2,326	-	2,326	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	10	-	10	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		13,508	-	13,508	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(33)	-	(33)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(359)	-	(359)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(37)	-	(37)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	14,121	-	14,121	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(12,755)	-	(12,755)	-	-	-	-	-	-
134	**PF-FUEL**		923	-	923	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		14,431	-	14,431	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	321	321	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	3,252	-	3,252	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(2,906)	-	(2,906)	-	-	-	-	-	-
146	**PURCHASED POWER**		667	321	346	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	0	-	0	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(245)	(245)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(238)	-	(238)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(483)	(245)	(238)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		184	76	108	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	3,692	3,692	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	242	242	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	729	-	729	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	1,378	-	1,378	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	71	71	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		6,113	4,005	2,108	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	8	-	8	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	239	-	-	239	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	35	35	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	6	-	-	6	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		288	35	8	245	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	2	0	-	-	0	1	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	10	0	-	-	2	6	-	0	1
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	81	3	-	-	18	49	-	0	11
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(11)	(0)	-	-	(2)	(6)	-	(0)	(2)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		83	3	-	-	18	50	-	0	12
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	13	-	-	-	13	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	3	-	-	-	-	3	-	-	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	32	-	-	-	-	32	-	-	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	8	-	-	-	-	-	-	-	8
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	2	2	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		58	2	-	-	13	35	-	0	8
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	5	0	-	-	0	4	0	0	0
207	**OTHER O&M DISTR EXP-590**		5	0	-	-	0	4	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	22	-	-	-	22	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	272	-	-	-	-	271	-	-	1
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	122	-	-	-	-	122	-	-	0
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	27	-	-	-	-	27	-	-	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	3	-	-	-	-	-	3	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	2	0	-	-	1	1	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		451	0	-	-	23	422	3	0	3
221	**OTHER O&M DISTR EXP**		597	5	-	-	54	510	3	0	23
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	3	-	-	-	-	-	-	-	3
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	1	-	-	-	-	-	-	-	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		2	0	0	-	-	-	-	-	2
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	2	2	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	14	13	0	0	0	1	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	27	-	27	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	55	51	0	2	0	2	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(36)	(33)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	176	161	0	6	1	7	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	2,110	1,937	2	72	9	84	0	0	5
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2	2	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	9	-	9	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	34	31	0	1	0	1	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	27	-	27	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	8	7	0	0	0	0	0	0	0
284	**OTHER O&M A&G EXP**		2,429	2,172	67	81	10	94	1	0	5
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		9,430	6,217	2,182	326	64	604	4	1	32
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(15)	(14)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	4	4	0	0	0	0	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	33	30	0	1	0	1	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	30	27	0	1	0	1	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(38)	(35)	(0)	(1)	(0)	(2)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(244)	(244)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(738)	-	(738)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(11)	-	(11)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(7)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	5	-	-	-	-	5	-	-	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	15	-	-	15	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	30	28	0	1	0	1	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	358	259	0	43	18	32	4	0	3
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	4	3	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	15	-	-	-	-	-	-	-	15
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	17	17	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	82	-	-	-	-	82	-	-	0
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	0	-	-	-	-	-	-	-	0
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(54)	(50)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(179)	(165)	(0)	(6)	(1)	(7)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(5)	(5)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(226)	-	(226)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(936)	(155)	(981)	51	18	112	4	0	18
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	37	-	-	-	13	23	-	-	2
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	10	5	0	2	1	2	0	0	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	3	2	0	0	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	52	52	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
332	**PF-O&M MYRP YR1**		104	59	0	5	14	25	0	0	2
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	29	-	-	-	10	18	-	-	1
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	2	1	0	0	0	0	0	0	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	62	62	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	3	-	-	3	-	-	-	-	-
338	**PF-O&M MYRP YR2**		96	64	0	3	10	18	0	0	1
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		201	123	0	8	24	43	0	0	3
346	**PF-O&M**		(735)	(32)	(981)	59	41	155	4	0	20
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		8,695	6,185	1,200	385	106	759	7	1	52
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	4,936	4,936	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(37)	(37)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	34	34	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		4,934	4,934	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	397	-	-	397	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	55	55	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		450	55	-	395	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	705	5	-	-	227	394	44	0	33
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(6)	(0)	-	-	(2)	(3)	(0)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		698	5	-	-	225	391	44	0	33
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	248	136	0	48	19	38	4	0	3
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		248	136	0	48	19	38	4	0	3
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	313	251	0	26	11	21	2	0	2
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	6	-	6	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		319	251	6	26	11	21	2	0	2
395	**DEPRECIATION EXPENSE**		6,650	5,381	6	469	256	450	49	1	38
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	83	83	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	572	572	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	8	8	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	35	-	35	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	1,723	-	1,723	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	6	0	-	-	2	4	0	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(208)	(146)	(6)	(24)	(10)	(18)	(2)	(0)	(2)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	8	-	-	-	-	-	-	-	8
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		2,227	517	1,752	(24)	(8)	(15)	(2)	(0)	7
418	**DEPRECIATION AND AMORTIZATION**		8,877	5,898	1,758	445	247	435	48	0	45
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(6)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	187	-	187	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	2	-	-	-	-	-	-	-	2
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	18	10	0	4	1	3	0	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	86	1	-	-	28	48	5	0	4
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	1	1	0	0	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	1,146	1,146	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	47	-	-	47	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(35)	-	(35)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(39)	(39)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	208	146	6	24	10	18	2	0	2
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(62)	(62)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	107	1	-	-	35	60	7	0	5
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	60	33	0	12	5	9	1	0	1
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	67	54	0	6	2	4	0	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	73	73	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	60	-	-	60	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(1)	-	-	-	-	(1)	-	-	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(63)	(63)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	12	12	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	527	-	527	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	99	-	-	-	34	61	-	-	4
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	49	49	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	19	0	-	-	6	10	1	0	1
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(9)	(5)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(185)	(185)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	98	-	-	98	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(1,462)	-	(1,462)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(53)	(53)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		936	1,106	(784)	247	120	211	17	0	19
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	34	-	-	-	12	21	-	-	1
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	27	15	0	5	2	4	0	0	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	37	30	0	3	1	2	0	0	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	84	84	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	41	-	-	41	-	-	-	-	-
464	**PF-D&A MYRP YR1**		223	128	0	49	15	28	1	0	2
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	92	-	-	-	32	57	-	-	4
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	54	29	0	10	4	8	1	0	1
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	39	31	0	3	1	3	0	0	0
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	221	221	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	88	-	-	88	-	-	-	-	-
470	**PF-D&A MYRP YR2**		493	281	0	101	37	68	1	0	5
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		716	410	0	150	52	95	2	0	7
478	**PF-D&A**		1,652	1,516	(784)	397	173	306	18	0	26
479	**DEPREC AND AMORT - ADJUSTED**		10,529	7,414	974	842	420	741	66	1	71
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	2	1	1	0	0	0	(0)	(0)	0

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491	408 GEN TAX-LABOR RELATED	Labor - Function	216	199	0	7	1	9	0	0	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	1	1	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	4	-	4	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	2	2	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	224	107	84	15	5	12	(0)	(0)	1
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(120)	-	(120)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		329	310	(31)	22	6	21	(0)	0	2
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	1	1	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	173	1	-	-	56	97	11	0	8
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	24	13	0	5	2	4	0	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	953	953	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	155	-	-	155	-	-	-	-	-
514	**PROPERTY TAXES**		1,306	968	0	160	58	101	11	0	9
515	**GENERAL TAXES**		1,635	1,278	(31)	182	64	121	11	0	10
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(4)	(4)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	23	0	-	-	7	13	1	0	1
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	15	8	0	3	1	2	0	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	19	19	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	13	-	-	13	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(176)	(84)	(66)	(11)	(4)	(9)	0	0	(1)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	34	25	0	4	2	3	0	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	5	5	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(77)	(32)	(70)	8	6	9	2	0	1
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		2	1	-	1	0	0	-	-	0

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	5	-	-	-	2	3	-	-	0
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	1	1	0	0	0	0	0	0	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	11	11	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	6	-	-	6	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		23	12	0	6	2	3	0	0	0
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		25	13	0	7	2	3	0	0	0
553	**PF-GEN TAX**		(52)	(19)	(70)	15	8	12	2	0	1
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		1,583	1,258	(101)	197	72	133	13	0	11
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	1,507	905	73	228	98	174	14	0	15
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(1,069)	(642)	(52)	(162)	(69)	(123)	(10)	(0)	(10)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(329)	(197)	(16)	(50)	(21)	(38)	(3)	(0)	(3)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		108	65	5	16	7	12	1	0	1
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	44	26	2	6	3	5	0	0	0
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(152)	(91)	(7)	(23)	(10)	(18)	(2)	(0)	(2)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	20	12	1	3	1	2	0	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(4)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(551)	(330)	(27)	(82)	(36)	(64)	(6)	(0)	(6)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	245	147	12	36	16	29	3	0	2
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	50	30	2	7	3	6	1	0	1
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(1,566)	(937)	(77)	(233)	(103)	(182)	(17)	(0)	(16)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	1,330	796	66	198	88	155	14	0	14
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	10	6	0	1	1	1	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	1,233	741	60	187	80	142	12	0	12
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(16)	(10)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(879)	(526)	(43)	(131)	(58)	(102)	(10)	(0)	(9)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	3	2	0	0	0	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	212	127	10	31	14	25	2	0	2
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(40)	(24)	(2)	(6)	(3)	(5)	(0)	(0)	(0)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	72	43	4	11	5	8	1	0	1
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	10	6	0	1	1	1	0	0	0

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(32)	(19)	(2)	(5)	(2)	(4)	(0)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(13)	(8)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(13)	(8)	(1)	(2)	(1)	(2)	(0)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(429)	(257)	(21)	(64)	(28)	(50)	(5)	(0)	(4)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(360)	(216)	(18)	(53)	(24)	(42)	(4)	(0)	(4)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(40)	(24)	(2)	(6)	(3)	(5)	(0)	(0)	(0)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(52)	(31)	(3)	(8)	(3)	(6)	(1)	(0)	(1)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	46	28	2	7	3	5	0	0	0
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(521)	(312)	(26)	(77)	(34)	(61)	(6)	(0)	(5)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(49)	(29)	(2)	(7)	(3)	(6)	(1)	(0)	(0)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	2,350	1,407	116	349	155	274	26	0	24
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	517	310	25	77	34	60	6	0	5
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	87	52	4	13	6	10	1	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(18)	(11)	(1)	(3)	(1)	(2)	(0)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(261)	(156)	(13)	(39)	(17)	(30)	(3)	(0)	(3)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	41	24	2	6	3	5	0	0	0
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	65	39	3	10	4	8	1	0	1
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	1,484	889	73	221	98	173	16	0	15
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(52)	(31)	(3)	(8)	(3)	(6)	(0)	(0)	(1)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	7	4	0	1	0	1	0	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(878)	(526)	(43)	(130)	(58)	(102)	(10)	(0)	(9)
611	**PF-INC TAX EXCLUDING MYRP**		1,894	1,136	93	285	124	219	19	0	19
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(787)	(471)	(39)	(117)	(52)	(92)	(9)	(0)	(8)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(1,549)	(927)	(76)	(230)	(102)	(180)	(17)	(0)	(16)
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(2,336)	(1,399)	(115)	(347)	(154)	(272)	(25)	(0)	(24)
616	**PF-INC TAX**		(443)	(263)	(22)	(62)	(30)	(53)	(7)	(0)	(5)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		(335)	(198)	(17)	(46)	(23)	(41)	(6)	(0)	(4)
622	CHECK TOTAL		-	-	0	-	0	-	(0)	-	(0)
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		11,460	7,118	611	1,592	693	1,227	112	1	107
625	**NET INC TAX - FOR TAX CALC**		(335)	(198)	(17)	(46)	(23)	(41)	(6)	(0)	(4)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(29)	(25)	-	(2)	(0)	(1)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(2,742)	(1,883)	(185)	(287)	(124)	(219)	(24)	(0)	(20)
628	**TAXABLE INCOME - FOR TAX CALC**		8,355	5,012	409	1,257	545	967	83	1	83
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		-4.00%	-3.95%	-4.21%	-3.67%	-4.25%	-4.19%	-6.73%	-6.73%	-4.77%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	(335)	(198)	(17)	(46)	(23)	(41)	(6)	(0)	(4)
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	(0)	(0)	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	(0)	0
637											

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(10)	(10)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(2)	-	-	(2)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(27)	(24)	-	(2)	(0)	(1)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	10	10	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		10	10	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	(0)	-	-	(0)
653	**PF-ITC MYRP YR1**		(2)	(2)	-	-	(0)	(0)	-	-	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	-	-	(0)
656	**PF-ITC MYRP YR2**		(10)	(9)	-	-	(0)	(0)	-	-	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(12)	(12)	-	-	(0)	(0)	-	-	(0)
662	**PF-ITC**		(2)	(1)	-	0	(0)	(0)	0	0	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(29)	(25)	-	(2)	(0)	(1)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		34,199	13,755	17,769	968	382	1,172	63	1	88
667	**NET OPERATING INCOME**		9,085	6,648	(2,076)	1,867	840	1,531	136	1	137
668	**OPERATING EXPENSE - ADJUSTED**		35,060	14,710	16,595	1,376	574	1,592	81	1	130
669	**NET OPERATING INCOME - ADJUSTED**		11,460	7,118	611	1,592	693	1,227	112	1	107
670	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	2,742	1,883	185	287	124	219	24	0	20
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	4,174	-	4,174	-	-	-	-	-	-
678	**NUCLEAR FUEL**		4,174	-	4,174	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(1,619)	(1,619)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	164,602	164,602	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	171	171	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	2	2	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		163,156	163,156	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(13)	-	-	(13)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	3,170	3,170	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	543	-	-	543	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	21,949	-	-	21,949	-	-	-	-	-
696	**TRANSMISSION PLANT**		25,648	3,170	-	22,478	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	435	-	-	-	435	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	817	-	-	-	817	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	1,772	-	-	-	1,772	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	7,712	-	-	-	7,712	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	195	-	-	-	-	195	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	17	-	-	-	-	-	-	-	17
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	3,659	-	-	-	-	3,659	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	918	-	-	-	-	918	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	27	-	-	-	-	-	-	-	27
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	6,462	-	-	-	-	6,462	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	95	-	-	-	-	95	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	4	-	-	-	-	-	-	-	4
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	209	-	-	-	-	209	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	1,367	-	-	-	-	1,367	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	21	-	-	-	-	-	-	-	21
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	5,725	-	-	-	-	5,725	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	2,076	-	-	-	-	-	2,076	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	22	-	-	-	-	-	-	-	22
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	1,026	-	-	-	-	-	-	-	1,026
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	463	-	-	-	-	-	-	-	463
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	233	233	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	21	-	-	-	-	-	-	21	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		33,276	233	-	-	10,736	18,630	2,076	21	1,579
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	3,115	2,861	3	107	13	123	1	0	7
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	172	172	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	5	5	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	971	-	-	971	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	1,307	9	-	-	422	732	82	1	62
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	2	-	-	-	-	-	-	-	2
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		5,573	3,047	3	1,078	435	856	82	1	71
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	729	670	1	25	3	29	0	0	2
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	3,547	3,547	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	419	-	-	419	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	564	4	-	-	182	316	35	0	27
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	5	-	-	-	-	-	-	-	5
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		5,265	4,221	1	445	185	345	35	0	34
793	**ELECTRIC PLANT IN SERVICE**		232,919	173,827	4	24,001	11,356	19,831	2,194	23	1,683
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(34)	(18)	(0)	(7)	(3)	(5)	(0)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(850)	(850)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(16)	(16)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(171)	(171)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	4,391	31	-	-	1,417	2,459	274	3	208
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	2,780	1,520	2	538	217	427	41	0	35
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	334	268	0	28	12	22	2	0	2
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	3,683	3,683	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	2,468	-	-	2,468	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	7	-	-	7	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		12,557	4,411	2	3,034	1,643	2,902	317	3	245
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	1,382	-	-	-	474	850	-	-	58
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	282	154	0	55	22	43	4	0	4
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	301	242	0	25	11	20	2	0	2
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	2,176	2,176	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	1,572	-	-	1,572	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		5,714	2,571	0	1,652	507	913	6	0	63
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	3,922	-	-	-	1,346	2,411	-	-	164
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	696	380	0	135	54	107	10	0	9
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	333	267	0	28	12	22	2	0	2
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	5,520	5,520	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	3,524	-	-	3,524	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		13,995	6,167	0	3,687	1,412	2,540	13	0	175
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		19,709	8,739	1	5,339	1,919	3,453	19	0	239
826	**PF-ELEC PLANT IN SVC**		32,265	13,149	2	8,373	3,562	6,355	335	4	484
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		265,184	186,977	6	32,375	14,918	26,186	2,529	26	2,167
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	777	777	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(67,636)	(67,636)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(66)	(66)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(66,926)	(66,926)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	4	-	-	4	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(920)	(920)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(157)	-	-	(157)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(6,375)	-	-	(6,375)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(7,449)	(920)	-	(6,529)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(11,742)	(82)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
851	**ACCUM RESERVE-DIST**		(11,742)	(82)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(1,798)	(983)	(1)	(348)	(140)	(276)	(27)	(0)	(23)
858	**ACCUM RESERVE-GEN PLT**		(1,798)	(983)	(1)	(348)	(140)	(276)	(27)	(0)	(23)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(3,247)	(2,603)	(0)	(274)	(114)	(213)	(22)	(0)	(21)
863	**ACCUM RESERVE-INT PLT**		(3,247)	(2,603)	(0)	(274)	(114)	(213)	(22)	(0)	(21)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(91,162)	(71,514)	(2)	(7,151)	(4,043)	(7,063)	(781)	(8)	(601)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	11	6	0	2	1	2	0	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(86)	(1)	-	-	(28)	(48)	(5)	(0)	(4)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,576)	(1,576)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(47)	-	-	(47)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	39	39	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	0	0	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	0	0	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	66	66	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(438)	(3)	-	-	(141)	(245)	(27)	(0)	(21)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(185)	(101)	(0)	(36)	(14)	(28)	(3)	(0)	(2)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(375)	(301)	(0)	(32)	(13)	(25)	(3)	(0)	(2)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(5,399)	(5,399)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(290)	-	-	(290)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	5	-	-	5	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(8,275)	(7,268)	(0)	(399)	(196)	(345)	(38)	(0)	(29)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(15)	-	-	-	(5)	(9)	-	-	(1)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(10)	(6)	(0)	(2)	(1)	(2)	(0)	(0)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(19)	(15)	(0)	(2)	(1)	(1)	(0)	(0)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(32)	(32)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(18)	-	-	(18)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(93)	(53)	(0)	(21)	(7)	(12)	(0)	(0)	(1)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(76)	-	-	-	(26)	(47)	-	-	(3)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(53)	(29)	(0)	(10)	(4)	(8)	(1)	(0)	(1)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(56)	(45)	(0)	(5)	(2)	(4)	(0)	(0)	(0)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(190)	(190)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(82)	-	-	(82)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(457)	(264)	(0)	(97)	(32)	(59)	(1)	(0)	(4)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(551)	(316)	(0)	(118)	(39)	(71)	(1)	(0)	(5)
901	**PF-ACCUM DEPR**		(8,826)	(7,585)	(0)	(517)	(235)	(415)	(39)	(0)	(35)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(99,988)	(79,099)	(2)	(7,668)	(4,278)	(7,478)	(820)	(9)	(635)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	186	130	5	21	9	16	2	0	1
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	65	46	2	8	3	6	1	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(395)	(277)	(11)	(46)	(20)	(35)	(4)	(0)	(3)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	1,805	1,265	52	208	90	158	17	0	13
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	343	240	10	40	17	30	3	0	3
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(22,723)	(15,931)	(650)	(2,624)	(1,139)	(1,988)	(220)	(2)	(169)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	38	26	1	4	2	3	0	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	165	-	165	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(100)	(100)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(139)	(97)	(4)	(16)	(7)	(12)	(1)	(0)	(1)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(14)	(14)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(492)	-	(492)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(46)	-	-	-	(16)	(28)	-	-	(2)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	1	-	1	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	40	40	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(29)	(21)	(0)	(4)	(2)	(3)	(0)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	541	-	541	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(41)	(169)	212	(16)	(23)	(40)	(1)	(0)	(4)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(20,760)	(14,695)	(381)	(2,408)	(1,061)	(1,853)	(202)	(2)	(157)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	2,554	2,346	3	88	11	101	1	0	6
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(5)	(3)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(274)	(251)	(0)	(9)	(1)	(11)	(0)	(0)	(1)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(705)	(494)	(20)	(81)	(35)	(62)	(7)	(0)	(5)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(3,409)	(3,409)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(1,838)	(1,811)	(18)	(4)	(26)	28	(6)	0	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	1,738	-	1,738	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	378	-	378	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		2,116	-	2,116	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	316	2	-	-	102	177	20	0	15
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	4,127	4,127	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	256	-	-	256	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	4	-	4	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	913	-	913	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		5,615	4,129	917	256	102	177	20	0	15
964	**MATERIALS AND SUPPLIES**		7,731	4,129	3,033	256	102	177	20	0	15
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(43)	-	(43)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(913)	-	(913)	-	-	-	-	-	-
968	**PF-M&S**		(956)	-	(956)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		6,775	4,129	2,077	256	102	177	20	0	15
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	116	-	116	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	224	-	224	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	2,176	1,525	62	251	109	190	21	0	16
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	383	286	0	40	19	33	4	0	3
979	182 ORA-MISC PROD REL	Direct Prod Demand	52	52	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	12	11	0	0	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	754	528	22	87	38	66	7	0	6
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	768	768	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	213	213	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	98	-	-	-	-	-	-	-	98
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	479	479	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	2	-	-	-	-	-	-	-	2
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	61	-	61	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(437)	-	(437)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	71	71	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	6	0	-	-	2	4	0	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	2	0	-	-	1	1	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	99	-	99	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	204	187	0	7	1	8	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	34	34	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	12	8	0	1	1	1	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(43)	-	-	(43)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(138)	(97)	(4)	(16)	(7)	(12)	(1)	(0)	(1)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(51)	(51)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(93)	-	(93)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(241)	(221)	(0)	(8)	(1)	(10)	(0)	(0)	(1)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(753)	(753)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(40)	-	(40)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(479)	(479)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(275)	(193)	(8)	(32)	(14)	(24)	(3)	(0)	(2)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(826)	-	(826)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(813)	-	(813)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(34)	(24)	(1)	(4)	(2)	(3)	(0)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		1,528	2,333	(1,638)	283	146	254	28	0	121

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(1)	-	-	-	-	-	-	-	(1)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	941	646	63	98	43	75	8	0	7
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		941	646	63	98	43	75	8	0	7
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	347	238	23	36	16	28	3	0	3
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	215	148	14	23	10	17	2	0	2
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		562	386	38	59	25	45	5	0	4
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	2	1	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		2	1	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	1,814	1,666	2	62	8	72	0	0	4
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		1,814	1,666	2	62	8	72	0	0	4
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(9,596)	(6,728)	(275)	(1,108)	(481)	(840)	(93)	(1)	(71)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(9,596)	(6,728)	(275)	(1,108)	(481)	(840)	(93)	(1)	(71)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	4,292	-	4,292	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		4,292	-	4,292	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	4,287	4,287	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(188)	(188)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		4,099	4,099	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		3,640	2,403	2,483	(605)	(259)	(393)	(51)	(0)	64
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	137	94	9	14	6	11	1	0	1
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(709)	-	(709)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(24)	(18)	(0)	(3)	(1)	(2)	(0)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	277	194	8	32	14	24	3	0	2
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(165)	(165)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(56)	-	(56)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(201)	(201)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(21)	-	(21)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(7)	(7)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(13)	-	-	-	-	-	-	-	(13)
1082	PF WC-Adjust for COVID impacts	Direct Customer	4	-	-	-	-	-	-	-	4
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	30	-	-	30	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	429	429	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	9	9	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	40	-	40	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	437	-	437	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	560	-	560	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(2)	-	-	-	-	(2)	-	-	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	126	91	0	15	7	11	1	0	1
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	62	62	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	2,108	-	2,108	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	198	-	-	-	68	122	-	-	8
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(4)	-	(4)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(173)	(173)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(2,315)	-	(2,315)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		727	314	59	89	93	164	5	0	2
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
1102	**PF-WORKING CAPITAL MYRP YR1**		1	1	-	-	0	0	-	-	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
1105	**PF-WORKING CAPITAL MYRP YR2**		6	6	-	-	0	0	-	-	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		7	6	-	-	0	0	-	-	0
1111	**PF-WORKING CAPITAL**		734	321	59	89	94	165	5	0	2
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		4,374	2,724	2,541	(516)	(166)	(229)	(46)	(0)	66
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		134,745	92,508	9,081	14,104	6,091	10,767	1,174	12	1,007
1120											
1121	**PF-RATEBASE**		23,176	5,717	(684)	7,929	3,398	6,064	300	3	448
1122	**RATE BASE - ADJUSTED**		157,920	98,225	8,397	22,033	9,490	16,831	1,474	16	1,455
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	941	864	1	32	4	37	0	0	2

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	131	1	-	-	12	112	1	0	5
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	2,586	2,586	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	114	14	3	97	-	-	-	-	-
1134	**LABOR ALLOCATION**		3,773	3,465	4	129	16	150	1	0	8

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		486,842	223,786	191,868	29,101	11,734	26,745	1,958	27	1,623
4											
5	**FUEL USED IN ELECTRIC GENERATION**		161,934	-	161,934	-	-	-	-	-	-
6	**PURCHASED POWER**		2,045	835	1,210	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		94,930	67,689	13,442	4,212	1,110	7,932	88	7	449
8	**DEPRECIATION AND AMORTIZATION**		114,775	81,125	10,932	9,207	4,409	7,753	804	8	537
9	**GENERAL TAXES**		17,139	13,736	(1,139)	2,147	755	1,395	159	2	84
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	(0)	0
11	**NET INC TAXES**		(13,921)	(8,376)	(636)	(2,060)	(915)	(1,607)	(193)	(2)	(130)
12	**AMORT OF INVESTMENT TAX CREDIT**		(312)	(278)	-	(19)	(5)	(9)	(1)	(0)	(1)
13	**NET OPERATING INCOME**		110,251	69,055	6,127	15,615	6,379	11,281	1,101	12	683
14											
15	**NUCLEAR FUEL**		46,833	-	46,833	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		2,879,089	2,045,955	72	354,004	156,956	274,287	30,784	321	16,711
17	**ACCUM DEPR & AMORT**		(1,088,103)	(865,521)	(20)	(83,849)	(45,162)	(78,565)	(9,983)	(104)	(4,900)
18	**ACCUM DEF INCOME TAXES**		(225,766)	(160,796)	(4,276)	(26,334)	(11,200)	(19,463)	(2,458)	(26)	(1,213)
19	**OPERATING RESERVES**		(20,138)	(19,822)	(199)	(44)	(276)	289	(78)	0	(8)
20	**MATERIALS AND SUPPLIES**		74,573	45,185	23,301	2,796	1,076	1,857	240	2	116
21	**WORKING CAPITAL**		48,402	29,806	28,515	(5,646)	(1,770)	(2,437)	(563)	(5)	501
22	**RATE BASE**		1,714,889	1,074,807	94,226	240,926	99,624	175,968	17,943	189	11,206
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		6.43%	6.42%	6.50%	6.48%	6.40%	6.41%	6.13%	6.13%	6.10%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	421,288	195,000	172,982	25,468	8,043	19,514	(1,091)	(5)	1,377
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		421,288	195,000	172,982	25,468	8,043	19,514	(1,091)	(5)	1,377
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	34,549	16,101	14,228	2,013	626	1,563	(110)	(1)	130
34	PF REV-Customer growth and usage	Function Revenue - Function	(2,126)	(958)	(863)	(146)	(49)	(107)	1	(0)	(3)
35	PF REV-Normalize for weather	Function Revenue - Function	(379)	(177)	(156)	(22)	(7)	(17)	1	0	(1)
36	**PF-SALES OF ELECTRICITY**		32,043	14,965	13,208	1,845	570	1,438	(108)	(1)	125
37	**SALES OF ELECTRICITY - ADJUSTED**		453,331	209,966	186,190	27,312	8,613	20,952	(1,199)	(6)	1,502
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		453,331	209,966	186,190	27,312	8,613	20,952	(1,199)	(6)	1,502
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	34,549	16,101	14,228	2,013	626	1,563	(110)	(1)	130
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		34,549	16,101	14,228	2,013	626	1,563	(110)	(1)	130
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		455,836	211,101	187,209	27,481	8,668	21,076	(1,201)	(6)	1,507
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		455,836	211,101	187,209	27,481	8,668	21,076	(1,201)	(6)	1,507
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	9,701	7,511	171	930	364	651	-	-	73
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	930	716	17	92	35	63	-	-	6
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(1,213)	-	(1,213)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	4,010	-	4,010	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	940	-	940	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	130	-	130	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	1,306	1,306	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	2,836	2,060	0	339	142	247	32	0	15
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(136)	-	(136)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	(0)	(0)	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	972	-	-	-	-	971	-	-	1
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	9,821	-	-	-	2,692	3,911	3,153	33	34
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	893	822	1	31	4	34	0	0	1
73	454 RENT-REAL ESTATE	Labor - Function	299	276	0	10	1	11	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	2	-	-	2	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	838	771	1	29	3	32	0	0	1
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	431	-	-	431	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	35	0	-	-	11	19	2	0	1
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	414	-	414	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	174	-	-	174	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	932	-	932	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(2,501)	(2,501)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(6,322)	-	(6,322)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	2	1	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		24,419	10,891	(1,055)	2,037	3,252	5,940	3,188	33	133
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	1	0	0	0	0	0	(0)	(0)	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	2,623	2,415	3	90	11	100	1	0	3
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(804)	-	(804)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(2,836)	(2,060)	(0)	(339)	(142)	(247)	(32)	(0)	(15)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	73	73	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	2,501	2,501	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	7,736	-	7,736	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(1,414)	-	(1,414)	-	-	-	-	-	-

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99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	1,213	-	1,213	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		9,092	2,929	6,734	(249)	(131)	(147)	(31)	(0)	(12)
102	**OTHER OPERATING REVENUE - ADJUSTED**		33,511	13,820	5,679	1,789	3,121	5,793	3,157	33	121
103											
104	**ELECTRIC OPERATING REVENUE**		445,707	205,891	171,927	27,505	11,295	25,454	2,097	28	1,510
105	**PF-ELECTRIC OPERATING REVENUE**		41,135	17,895	19,942	1,596	439	1,291	(139)	(1)	113
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		486,842	223,786	191,868	29,101	11,734	26,745	1,958	27	1,623
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		486,842	223,786	191,868	29,101	11,734	26,745	1,958	27	1,623
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	375	-	375	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	120,943	-	120,943	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	4,049	-	4,049	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	26,105	-	26,105	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	115	-	115	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(15)	-	(15)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		151,572	-	151,572	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(375)	-	(375)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(4,034)	-	(4,034)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(710)	-	(710)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(128)	-	(128)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	158,730	-	158,730	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(143,121)	-	(143,121)	-	-	-	-	-	-
134	**PF-FUEL**		10,362	-	10,362	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		161,934	-	161,934	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	3,517	3,517	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	36,494	-	36,494	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(1)	(1)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(5)	-	(5)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	157	-	157	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(32,607)	-	(32,607)	-	-	-	-	-	-
146	**PURCHASED POWER**		7,553	3,516	4,038	-	-	-	-	-	-
147											

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(157)	-	(157)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	5	-	5	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	1	1	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(2,682)	(2,682)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(2,676)	-	(2,676)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(5,508)	(2,681)	(2,827)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		2,045	835	1,210	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	6	-	6	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	40,403	40,403	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2,648	2,648	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	8,180	-	8,180	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	15,464	-	15,464	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	1	1	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	774	774	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		67,475	43,826	23,649	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	85	-	85	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	2,616	-	-	2,616	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	384	384	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	66	-	-	66	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		3,152	384	85	2,682	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	23	1	-	-	5	14	-	0	2
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	105	4	-	-	24	65	-	0	11
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	830	33	-	-	188	515	-	3	91
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(110)	(4)	-	-	(25)	(68)	-	(0)	(12)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	1	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		848	34	-	-	192	526	-	3	92
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	134	-	-	-	134	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	32	-	-	-	-	32	-	-	0
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	335	-	-	-	-	335	-	-	0
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	64	-	-	-	-	-	-	-	64
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	26	24	-	-	-	-	-	2	-
203	**OTHER O&M DISTR EXP-582-587**		592	24	-	-	134	367	-	2	65
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	50	0	-	-	3	47	0	0	0
207	**OTHER O&M DISTR EXP-590**		50	0	-	-	3	47	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	237	-	-	-	237	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	2,832	-	-	-	-	2,830	-	-	2
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	0
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	1,274	-	-	-	-	1,273	-	-	1
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	288	-	-	-	-	288	-	-	0
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	34	-	-	-	-	-	34	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	14	-	-	-	-	-	-	-	14
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	25	0	-	-	8	14	2	0	1
220	**OTHER O&M DISTR EXP-591-598**		4,703	0	-	-	245	4,404	36	0	17
221	**OTHER O&M DISTR EXP**		6,193	58	-	-	575	5,344	36	6	175
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	4	-	-	-	-	-	-	-	4
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	1	-	-	-	-	-	-	-	1
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		4	0	0	-	-	-	-	-	4
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
244	**OTHER O&M CUST SVC & INFO EXP**		1	0	0	-	-	-	-	-	1
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	1	-	-	-	-	-	-	-	1
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		1	-	0	-	-	-	-	-	1
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	22	21	0	1	0	1	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	158	145	0	5	1	6	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	307	-	307	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	604	556	1	21	2	23	0	0	1
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(392)	(361)	(0)	(13)	(2)	(15)	(0)	(0)	(1)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	1,917	1,766	2	66	8	73	0	0	3
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	23,020	21,198	25	791	94	876	6	1	30
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	19	19	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	105	-	105	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	373	344	0	13	2	14	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	307	-	307	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	85	78	0	3	0	3	0	0	0
284	**OTHER O&M A&G EXP**		26,528	23,767	747	886	106	981	7	1	34
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		103,353	68,034	24,482	3,568	680	6,325	43	7	214
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(165)	(152)	(0)	(6)	(1)	(6)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	43	40	0	1	0	2	0	0	0

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295	PF O&M-Adjust for COVID impacts	Labor - Function	362	334	0	12	1	14	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	323	297	0	11	1	12	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(413)	(380)	(0)	(14)	(2)	(16)	(0)	(0)	(1)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(45)	(45)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2,667)	(2,667)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(8,285)	-	(8,285)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(6)	-	(6)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(123)	-	(123)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(81)	(74)	(0)	(3)	(0)	(3)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	55	-	-	-	-	55	-	-	0
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	162	-	-	162	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	327	302	0	11	1	12	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	3,895	2,830	0	466	195	339	43	0	21
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	48	44	0	2	0	2	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	202	-	-	-	-	-	-	-	202
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(12)	-	-	-	-	-	-	-	(12)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(69)	-	(69)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	186	186	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	857	-	-	-	-	856	-	-	1
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(13)	-	(13)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	4	-	-	-	-	-	-	-	4
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	1	1	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(594)	(547)	(1)	(20)	(2)	(23)	(0)	(0)	(1)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(1,959)	(1,804)	(2)	(67)	(8)	(75)	(1)	(0)	(3)
324	PF O&M-Update benefits costs	Labor - Function	(57)	(52)	(0)	(2)	(0)	(2)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(2,537)	-	(2,537)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(10,566)	(1,690)	(11,040)	554	186	1,168	43	0	213
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	379	-	-	-	132	236	-	-	12
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	106	58	0	21	8	16	2	0	1
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	27	22	0	2	1	2	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	569	569	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	30	-	-	30	-	-	-	-	-
332	**PF-O&M MYRP YR1**		1,111	650	0	53	141	253	2	0	13
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	292	-	-	-	101	181	-	-	9
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	27	15	0	5	2	4	0	0	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	681	681	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	32	-	-	32	-	-	-	-	-
338	**PF-O&M MYRP YR2**		1,031	696	0	37	103	185	0	0	9
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		2,143	1,346	0	90	244	439	2	0	22
346	**PF-O&M**		(8,423)	(345)	(11,040)	643	430	1,607	45	0	236
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		94,930	67,689	13,442	4,212	1,110	7,932	88	7	449
351	CHECK TOTAL		-	-	-	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	54,017	54,017	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(400)	(400)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	374	374	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		53,992	53,992	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	4,342	-	-	4,342	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(3)	-	-	(3)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(25)	-	-	(25)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	605	605	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		4,919	605	-	4,314	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	7,399	54	-	-	2,400	4,145	535	6	260
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(65)	(0)	-	-	(21)	(36)	(5)	(0)	(2)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		7,335	54	-	-	2,379	4,109	530	5	257
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	2,682	1,483	2	524	204	400	45	1	24
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	1	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		2,682	1,483	2	525	204	400	45	1	24
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	3,405	2,745	1	289	116	215	26	0	14
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	70	-	70	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		3,475	2,745	70	289	116	215	26	0	14
395	**DEPRECIATION EXPENSE**		72,403	58,879	72	5,128	2,700	4,724	600	6	294
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	910	910	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	6,261	6,261	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	83	83	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	392	-	392	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	19,335	-	19,335	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	67	0	-	-	22	37	5	0	2
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(2,266)	(1,597)	(67)	(263)	(110)	(191)	(25)	(0)	(12)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	65	-	-	-	-	-	-	-	65
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		24,847	5,657	19,660	(263)	(89)	(154)	(20)	(0)	56
418	**DEPRECIATION AND AMORTIZATION**		97,250	64,536	19,732	4,865	2,611	4,570	581	6	350
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(66)	(37)	(0)	(13)	(5)	(10)	(1)	(0)	(1)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	2,093	-	2,093	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	3	-	-	-	-	-	-	-	3
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	198	110	0	39	15	30	3	0	2
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	902	7	-	-	293	505	65	1	32
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	16	9	0	3	1	2	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	12,543	12,543	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	519	-	-	519	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(83)	(83)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(392)	-	(392)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(431)	(431)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	2,266	1,597	67	263	110	191	25	0	12
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(684)	(684)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	1,125	8	-	-	365	630	81	1	39
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	653	361	0	128	50	97	11	0	6
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	727	586	0	62	25	46	5	0	3
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	801	801	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	656	-	-	656	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(9)	-	-	-	-	(9)	-	-	(0)
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(77)	-	(77)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(690)	(690)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	135	135	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	5,913	-	5,913	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	1,004	-	-	-	349	624	-	-	31
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	537	537	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	197	1	-	-	64	110	14	0	7
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(94)	(52)	(0)	(18)	(7)	(14)	(2)	(0)	(1)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(2,021)	(2,021)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1,067	-	-	1,067	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(16,405)	-	(16,405)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(579)	(579)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		9,808	12,106	(8,801)	2,700	1,259	2,204	202	2	136
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	346	-	-	-	120	215	-	-	11
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	294	162	0	57	22	44	5	0	3
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	405	326	0	34	14	26	3	0	2
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	914	914	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	444	-	-	444	-	-	-	-	-
464	**PF-D&A MYRP YR1**		2,402	1,403	0	536	156	284	8	0	15
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	936	-	-	-	325	582	-	-	29
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	582	322	0	114	44	87	10	0	5
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	421	339	0	36	14	27	3	0	2
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	2,419	2,419	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	957	-	-	957	-	-	-	-	-
470	**PF-D&A MYRP YR2**		5,315	3,080	0	1,107	384	695	13	0	36
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		7,717	4,483	1	1,642	540	979	21	0	51
478	**PF-D&A**		17,525	16,589	(8,800)	4,342	1,798	3,183	223	2	187
479	**DEPREC AND AMORT - ADJUSTED**		114,775	81,125	10,932	9,207	4,409	7,753	804	8	537
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	1	1	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	20	9	8	1	0	1	(0)	(0)	0

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	2,361	2,174	3	81	10	90	1	0	3
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	11	11	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	49	-	49	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	21	19	0	1	0	1	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	2,233	1,033	917	135	43	103	(6)	(0)	7
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(1,347)	-	(1,347)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		3,349	3,248	(370)	218	53	195	(5)	0	10
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	11	11	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	1,817	13	-	-	590	1,018	131	1	64
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	255	141	0	50	19	38	4	0	2
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	10,427	10,427	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	1,698	-	-	1,698	-	-	-	-	-
514	**PROPERTY TAXES**		14,208	10,592	0	1,748	609	1,056	136	1	66
515	**GENERAL TAXES**		17,557	13,840	(370)	1,966	662	1,251	130	1	76
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(3)	(3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(49)	(49)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(11)	(11)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	241	2	-	-	78	135	17	0	8
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	157	87	0	31	12	23	3	0	1
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	211	211	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	141	-	-	141	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(1,752)	(811)	(719)	(106)	(33)	(81)	5	0	(6)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	369	277	0	38	18	31	4	0	2
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	59	54	0	2	0	2	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(693)	(245)	(770)	104	74	109	28	0	6
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	14	14	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	9	-	-	9	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		23	14	-	9	0	0	-	-	0

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	52	-	-	-	18	33	-	-	2
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	15	8	0	3	1	2	0	0	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	120	120	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	64	-	-	64	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		251	128	0	67	19	35	0	0	2
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		274	142	0	76	19	35	0	0	2
553	**PF-GEN TAX**		(418)	(104)	(770)	181	94	144	29	0	8
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		17,139	13,736	(1,139)	2,147	755	1,395	159	2	84
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	9,038	5,439	488	1,454	556	991	68	1	42
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(6,416)	(3,861)	(347)	(1,032)	(395)	(704)	(48)	(1)	(30)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(1,972)	(1,187)	(107)	(317)	(121)	(216)	(15)	(0)	(9)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		650	391	35	104	40	71	5	0	3
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	572	344	28	87	37	65	7	0	4
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(1,994)	(1,200)	(97)	(305)	(128)	(226)	(23)	(0)	(15)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	268	161	13	41	17	30	3	0	2
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(51)	(31)	(2)	(8)	(3)	(6)	(1)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(69)	(42)	(3)	(11)	(4)	(8)	(1)	(0)	(1)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(7,242)	(4,358)	(353)	(1,106)	(465)	(821)	(84)	(1)	(55)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	3,224	1,940	157	492	207	365	37	0	25
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	659	397	32	101	42	75	8	0	5
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(20,563)	(12,374)	(1,002)	(3,140)	(1,320)	(2,331)	(238)	(3)	(157)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	17,471	10,513	852	2,667	1,122	1,980	202	2	133
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	59	35	3	9	4	6	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	7,400	4,453	400	1,190	455	812	55	1	34
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(213)	(128)	(10)	(32)	(14)	(24)	(2)	(0)	(2)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(11,546)	(6,948)	(563)	(1,763)	(741)	(1,309)	(133)	(1)	(88)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	35	21	2	5	2	4	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	1	1	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	2,783	1,675	136	425	179	315	32	0	21
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(525)	(316)	(26)	(80)	(34)	(60)	(6)	(0)	(4)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	952	573	46	145	61	108	11	0	7
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	128	77	6	20	8	15	1	0	1

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(425)	(256)	(21)	(65)	(27)	(48)	(5)	(0)	(3)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(172)	(103)	(8)	(26)	(11)	(19)	(2)	(0)	(1)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(171)	(103)	(8)	(26)	(11)	(19)	(2)	(0)	(1)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(31)	(19)	(2)	(5)	(2)	(3)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(5,635)	(3,391)	(275)	(860)	(362)	(639)	(65)	(1)	(43)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(4,729)	(2,845)	(230)	(722)	(304)	(536)	(55)	(1)	(36)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(523)	(314)	(25)	(80)	(34)	(59)	(6)	(0)	(4)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(684)	(411)	(33)	(104)	(44)	(77)	(8)	(0)	(5)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	603	363	29	92	39	68	7	0	5
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(6,847)	(4,120)	(334)	(1,045)	(440)	(776)	(79)	(1)	(52)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(637)	(383)	(31)	(97)	(41)	(72)	(7)	(0)	(5)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	30,868	18,574	1,505	4,713	1,982	3,499	357	4	235
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	6,794	4,088	331	1,037	436	770	78	1	52
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	1,147	690	56	175	74	130	13	0	9
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(237)	(143)	(12)	(36)	(15)	(27)	(3)	(0)	(2)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(3,430)	(2,064)	(167)	(524)	(220)	(389)	(40)	(0)	(26)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	537	323	26	82	34	61	6	0	4
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	853	514	42	130	55	97	10	0	7
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	19,497	11,732	950	2,977	1,252	2,210	225	2	149
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(567)	(341)	(28)	(87)	(36)	(64)	(6)	(0)	(4)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	91	54	4	14	6	10	1	0	1
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(11,533)	(6,940)	(562)	(1,761)	(741)	(1,307)	(133)	(1)	(88)
611	**PF-INC TAX EXCLUDING MYRP**		16,119	9,699	824	2,521	1,015	1,800	156	2	101
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(10,343)	(6,224)	(504)	(1,579)	(664)	(1,172)	(119)	(1)	(79)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(20,346)	(12,243)	(992)	(3,106)	(1,306)	(2,306)	(235)	(2)	(155)
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(30,689)	(18,467)	(1,496)	(4,686)	(1,971)	(3,478)	(355)	(4)	(234)
616	**PF-INC TAX**		(14,571)	(8,767)	(671)	(2,165)	(955)	(1,678)	(198)	(2)	(133)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		(13,921)	(8,376)	(636)	(2,060)	(915)	(1,607)	(193)	(2)	(130)
622	CHECK TOTAL		-	0	0	0	-	-	-	(0)	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		110,251	69,055	6,127	15,615	6,379	11,281	1,101	12	683
625	**NET INC TAX - FOR TAX CALC**		(13,921)	(8,376)	(636)	(2,060)	(915)	(1,607)	(193)	(2)	(130)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(312)	(278)	-	(19)	(5)	(9)	(1)	(0)	(1)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(29,876)	(20,600)	(2,074)	(3,139)	(1,309)	(2,302)	(291)	(3)	(159)
628	**TAXABLE INCOME - FOR TAX CALC**		66,142	39,800	3,417	10,397	4,149	7,363	616	6	394
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		-21.05%	-21.05%	-18.62%	-19.81%	-22.06%	-21.83%	-31.40%	-31.41%	-33.07%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	(13,921)	(8,376)	(636)	(2,060)	(915)	(1,607)	(193)	(2)	(130)
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	(0)	(0)	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	(0)	(0)	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(9)	(0)	-	-	(3)	(5)	(1)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(105)	(105)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(158)	(158)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(19)	-	-	(19)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(291)	(262)	-	(19)	(3)	(5)	(1)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	105	105	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	7	7	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	1	-	-	1	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		113	112	-	1	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(25)	(25)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(1)	-	-	-	(0)	(0)	-	-	(0)
653	**PF-ITC MYRP YR1**		(26)	(25)	-	-	(0)	(0)	-	-	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(102)	(102)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(5)	-	-	-	(2)	(3)	-	-	(0)
656	**PF-ITC MYRP YR2**		(107)	(102)	-	-	(2)	(3)	-	-	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(133)	(127)	-	-	(2)	(4)	-	-	(0)
662	**PF-ITC**		(20)	(16)	-	1	(2)	(3)	0	0	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(312)	(278)	-	(19)	(5)	(9)	(1)	(0)	(1)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		377,645	150,054	199,489	10,484	3,990	12,212	758	15	643
667	**NET OPERATING INCOME**		68,061	55,837	(27,563)	17,021	7,305	13,242	1,339	13	867
668	**OPERATING EXPENSE - ADJUSTED**		376,591	154,731	185,742	13,486	5,355	15,464	857	16	940
669	**NET OPERATING INCOME - ADJUSTED**		110,251	69,055	6,127	15,615	6,379	11,281	1,101	12	683
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	29,876	20,600	2,074	3,139	1,309	2,302	291	3	159
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	46,833	-	46,833	-	-	-	-	-	-
678	**NUCLEAR FUEL**		46,833	-	46,833	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(17,715)	(17,715)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	1,801,142	1,801,142	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	1,868	1,868	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	6	6	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		1,785,301	1,785,301	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(142)	-	-	(142)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	-	-	-	-	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	34,688	34,688	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	5,933	-	-	5,933	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	239,999	-	-	239,999	-	-	-	-	-
696	**TRANSMISSION PLANT**		280,478	34,688	-	245,790	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	4,451	-	-	-	4,451	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	8,370	-	-	-	8,370	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	21,572	-	-	-	21,572	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	78,978	-	-	-	78,978	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	2,368	-	-	-	-	2,368	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	30	-	-	-	-	-	-	-	30
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	37,474	-	-	-	-	37,474	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	11,177	-	-	-	-	11,177	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	47	-	-	-	-	-	-	-	47
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	66,180	-	-	-	-	66,180	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	1,157	-	-	-	-	1,157	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	6	-	-	-	-	-	-	-	6
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	2,142	-	-	-	-	2,142	-	-	-

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736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	16,640	-	-	-	-	16,640	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	37	-	-	-	-	-	-	-	37
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	58,634	-	-	-	-	58,634	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	25,269	-	-	-	-	-	25,269	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	269	-	-	-	-	-	-	-	269
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	8,174	-	-	-	-	-	-	-	8,174
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	3,694	-	-	-	-	-	-	-	3,694
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	2,552	2,552	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	261	-	-	-	-	-	-	261	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	33,997	31,306	37	1,168	139	1,293	9	1	44
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	1,885	1,885	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	58	53	0	2	0	2	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	10,623	-	-	10,623	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	13,729	100	-	-	4,454	7,690	993	10	481
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	3	-	-	-	-	-	-	-	3
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	7,960	7,330	9	273	33	303	2	0	10
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	38,811	38,811	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	4,587	-	-	4,587	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	5,928	43	-	-	1,923	3,321	429	4	208
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	9	-	-	-	-	-	-	-	9
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		57,296	46,184	9	4,860	1,956	3,624	431	5	228
793	**ELECTRIC PLANT IN SERVICE**		2,532,850	1,902,068	46	262,443	119,919	208,381	26,701	278	13,013
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(366)	(202)	(0)	(72)	(28)	(55)	(6)	(0)	(3)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(9,300)	(9,300)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(178)	(178)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(394)	(394)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(1,868)	(1,868)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	46,121	337	-	-	14,961	25,836	3,335	35	1,618
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	30,074	16,632	19	5,882	2,291	4,482	500	6	264
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	3,636	2,931	1	308	124	230	27	0	14
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	40,305	40,305	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	26,983	-	-	26,983	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	74	-	-	74	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		135,088	48,263	19	33,176	17,349	30,493	3,855	41	1,893
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	14,003	-	-	-	4,859	8,704	-	-	439
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	3,054	1,689	2	597	233	455	51	1	27
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	3,279	2,643	0	278	112	207	25	0	13
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	23,806	23,806	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	17,192	-	-	17,192	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		61,334	28,138	2	18,068	5,204	9,367	75	1	479
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	39,727	-	-	-	13,787	24,695	-	-	1,246
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	7,526	4,162	5	1,472	573	1,122	125	1	66
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	3,628	2,924	1	308	124	229	27	0	14
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	60,399	60,399	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	38,537	-	-	38,537	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		149,817	67,485	5	40,317	14,484	26,046	152	2	1,326
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		211,151	95,623	8	58,384	19,688	35,413	228	3	1,805
826	**PF-ELEC PLANT IN SVC**		346,239	143,886	26	91,560	37,036	65,906	4,083	43	3,697
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		2,879,089	2,045,955	72	354,004	156,956	274,287	30,784	321	16,711
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	8,506	8,506	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(740,095)	(740,095)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(3)	(3)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(727)	(727)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(732,319)	(732,319)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	41	-	-	41	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	-	-	-	-	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(10,070)	(10,070)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(1,722)	-	-	(1,722)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(69,711)	-	-	(69,711)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(81,461)	(10,070)	-	(71,392)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(123,323)	(900)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
851	**ACCUM RESERVE-DIST**		(123,323)	(900)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(19,455)	(10,759)	(12)	(3,805)	(1,482)	(2,899)	(323)	(4)	(171)
858	**ACCUM RESERVE-GEN PLT**		(19,456)	(10,760)	(12)	(3,805)	(1,482)	(2,900)	(323)	(4)	(171)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(35,330)	(28,479)	(5)	(2,997)	(1,206)	(2,234)	(266)	(3)	(140)
863	**ACCUM RESERVE-INT PLT**		(35,330)	(28,479)	(5)	(2,997)	(1,206)	(2,234)	(266)	(3)	(140)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(991,889)	(782,527)	(17)	(78,194)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	114	63	0	22	9	17	2	0	1
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(902)	(7)	-	-	(293)	(505)	(65)	(1)	(32)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(16)	(9)	(0)	(3)	(1)	(2)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(17,242)	(17,242)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(519)	-	-	(519)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	431	431	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	4	4	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	5	5	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	727	727	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(4,597)	(34)	-	-	(1,491)	(2,575)	(332)	(3)	(161)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(1,999)	(1,106)	(1)	(391)	(152)	(298)	(33)	(0)	(18)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(4,086)	(3,293)	(1)	(347)	(139)	(258)	(31)	(0)	(16)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(59,074)	(59,074)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(3,176)	-	-	(3,176)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	53	-	-	53	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(90,275)	(79,533)	(2)	(4,360)	(2,068)	(3,622)	(460)	(5)	(226)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(149)	-	-	-	(52)	(93)	-	-	(5)

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883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(113)	(62)	(0)	(22)	(9)	(17)	(2)	(0)	(1)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(202)	(163)	(0)	(17)	(7)	(13)	(2)	(0)	(1)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(350)	(350)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(192)	-	-	(192)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(1,007)	(576)	(0)	(232)	(67)	(122)	(3)	(0)	(6)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(773)	-	-	-	(268)	(480)	-	-	(24)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(574)	(317)	(0)	(112)	(44)	(85)	(10)	(0)	(5)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(609)	(491)	(0)	(52)	(21)	(38)	(5)	(0)	(2)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(2,077)	(2,077)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(899)	-	-	(899)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(4,932)	(2,885)	(0)	(1,063)	(333)	(604)	(14)	(0)	(32)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(5,939)	(3,461)	(1)	(1,295)	(400)	(727)	(17)	(0)	(38)
901	**PF-ACCUM DEPR**		(96,214)	(82,994)	(2)	(5,655)	(2,468)	(4,349)	(477)	(5)	(264)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(1,088,103)	(865,521)	(20)	(83,849)	(45,162)	(78,565)	(9,983)	(104)	(4,900)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	2,020	1,424	60	234	98	171	22	0	11
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	712	502	21	83	35	60	8	0	4
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(4,296)	(3,029)	(127)	(498)	(209)	(363)	(47)	(0)	(23)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	19,637	13,846	580	2,279	955	1,659	213	2	104
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,730	2,630	110	433	181	315	40	0	20
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(247,236)	(174,324)	(7,297)	(28,689)	(12,025)	(20,891)	(2,678)	(28)	(1,304)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	409	288	12	47	20	35	4	0	2
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	1,857	-	1,857	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(42)	(23)	(0)	(8)	(3)	(6)	(1)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(1,097)	(1,097)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(1,510)	(1,065)	(45)	(175)	(73)	(128)	(16)	(0)	(8)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	4	-	-	-	-	4	-	-	0
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(157)	(157)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(5,523)	-	(5,523)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(469)	-	-	-	(163)	(292)	-	-	(15)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	10	-	10	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	441	441	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(320)	(233)	(0)	(38)	(16)	(28)	(4)	(0)	(2)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	6,065	-	6,065	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		(333)	(1,845)	2,377	(174)	(236)	(415)	(16)	(0)	(24)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(225,766)	(160,796)	(4,276)	(26,334)	(11,200)	(19,463)	(2,458)	(26)	(1,213)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	27,874	25,667	30	958	114	1,060	7	1	36
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(4)	(0)	-	-	(1)	(2)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(50)	(28)	(0)	(10)	(4)	(7)	(1)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(2,986)	(2,750)	(3)	(103)	(12)	(114)	(1)	(0)	(4)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(7,665)	(5,405)	(226)	(889)	(373)	(648)	(83)	(1)	(40)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(37,306)	(37,306)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(20,138)	(19,822)	(199)	(44)	(276)	289	(78)	0	(8)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	19,497	-	19,497	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	4,244	-	4,244	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		23,742	-	23,742	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	3,316	24	-	-	1,076	1,857	240	2	116
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	45,161	45,161	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	2,796	-	-	2,796	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	42	-	42	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	10,248	-	10,248	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		61,561	45,185	10,289	2,796	1,076	1,857	240	2	116
964	**MATERIALS AND SUPPLIES**		85,303	45,185	34,031	2,796	1,076	1,857	240	2	116
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(482)	-	(482)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(10,248)	-	(10,248)	-	-	-	-	-	-
968	**PF-M&S**		(10,730)	-	(10,730)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		74,573	45,185	23,301	2,796	1,076	1,857	240	2	116
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	1,305	-	1,305	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	2,509	-	2,509	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	23,673	16,692	699	2,747	1,151	2,000	256	3	125
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	4,169	3,125	0	434	199	345	44	0	22
979	182 ORA-MISC PROD REL	Direct Prod Demand	573	573	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	134	123	0	5	1	5	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	8,200	5,782	242	952	399	693	89	1	43
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	8,405	8,405	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	2,331	2,331	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	778	-	-	-	-	-	-	-	778
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	5,243	5,243	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	3	-	-	-	-	-	-	-	3
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	690	-	690	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(4,908)	-	(4,908)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	780	780	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	68	0	-	-	22	38	5	0	2
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(4)	(2)	(0)	(1)	(0)	(1)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	21	0	-	-	7	12	2	0	1
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	1,110	-	1,110	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	2,227	2,051	2	77	9	85	1	0	3
1006	186 MDD-MISC PROD REL	Direct Prod Demand	368	368	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	131	92	4	15	6	11	1	0	1
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(470)	-	-	(470)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(1,501)	(1,058)	(44)	(174)	(73)	(127)	(16)	(0)	(8)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(557)	(557)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(27)	(15)	(0)	(5)	(2)	(4)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(1,045)	-	(1,045)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(2,625)	(2,417)	(3)	(90)	(11)	(100)	(1)	(0)	(3)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(36)	(36)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(8,240)	(8,240)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(95)	(95)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(452)	-	(452)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(5,243)	(5,243)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(2,997)	(2,113)	(88)	(348)	(146)	(253)	(32)	(0)	(16)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(9,270)	-	(9,270)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(9,120)	-	(9,120)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(374)	(264)	(11)	(43)	(18)	(32)	(4)	(0)	(2)
1029	**WORKING CAPITAL - OTHER**		15,755	25,525	(18,378)	3,098	1,543	2,672	344	4	948

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Line	Description	Function Allocator	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(2)	-	-	-	-	-	-	-	(2)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(2)	-	-	-	-	-	-	-	(2)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	10,252	7,069	712	1,077	449	790	100	1	54
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		10,252	7,069	712	1,077	449	790	100	1	54
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	3,777	2,604	262	397	165	291	37	0	20
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	2,344	1,616	163	246	103	181	23	0	12
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		6,121	4,220	425	643	268	472	60	1	33
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	17	12	1	2	1	1	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		17	12	1	2	1	1	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	19,800	18,232	22	680	81	753	5	1	26
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		19,800	18,232	22	680	81	753	5	1	26
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(104,411)	(73,619)	(3,082)	(12,116)	(5,078)	(8,822)	(1,131)	(12)	(551)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(104,411)	(73,619)	(3,082)	(12,116)	(5,078)	(8,822)	(1,131)	(12)	(551)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	48,158	-	48,158	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		48,158	-	48,158	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	46,913	46,913	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(2,056)	(2,056)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		44,857	44,857	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		40,547	26,296	27,858	(6,616)	(2,736)	(4,134)	(622)	(6)	508
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	1,490	1,027	103	157	65	115	15	0	8
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(7,953)	-	(7,953)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(264)	(198)	(0)	(27)	(13)	(22)	(3)	(0)	(1)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	3,013	2,124	89	350	147	255	33	0	16
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(1,811)	(1,811)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(627)	-	(627)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(2,203)	(2,203)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(232)	-	(232)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(78)	(72)	(0)	(3)	(0)	(3)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(106)	-	-	-	-	-	-	-	(106)
1082	PF WC-Adjust for COVID impacts	Direct Customer	6	-	-	-	-	-	-	-	6
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	330	-	-	330	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	4,697	4,697	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	95	95	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	451	-	451	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	4,908	-	4,908	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	6,285	-	6,285	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(17)	-	-	-	-	(17)	-	-	(0)
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	1,372	996	0	164	69	119	15	0	7
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	673	673	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	23,651	-	23,651	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	2,009	-	-	-	697	1,249	-	-	63
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(42)	-	(42)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(1,891)	(1,891)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(25,975)	-	(25,975)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		7,782	3,440	658	970	965	1,696	60	1	(7)
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	6	6	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	0	-	-	0
1102	**PF-WORKING CAPITAL MYRP YR1**		7	6	-	-	0	0	-	-	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	64	64	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	3	-	-	-	1	2	-	-	0
1105	**PF-WORKING CAPITAL MYRP YR2**		67	64	-	-	1	2	-	-	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		73	70	-	-	1	2	-	-	0
1111	**PF-WORKING CAPITAL**		7,855	3,510	658	970	966	1,697	60	1	(7)
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		48,402	29,806	28,515	(5,646)	(1,770)	(2,437)	(563)	(5)	501
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		1,468,072	1,012,249	101,898	154,225	64,325	113,128	14,294	150	7,804
1120											
1121	**PF-RATEBASE**		246,817	62,558	(7,671)	86,702	35,299	62,840	3,649	39	3,403
1122	**RATE BASE - ADJUSTED**		1,714,889	1,074,807	94,226	240,926	99,624	175,968	17,943	189	11,206
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	10,270	9,457	11	353	42	391	3	0	13

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	1	-	-	-	-	-	-	-	1
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	1,362	13	-	-	126	1,176	8	1	38
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	28,295	28,295	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	1,247	152	34	1,062	-	-	-	-	-
1134	**LABOR ALLOCATION**		41,176	37,916	45	1,415	168	1,566	11	2	54

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1											
2	**SUMMARY**										
3	**ELECTRIC OPERATING REVENUE**		92,173	42,695	40,253	5,922	2,340	214	639	0	110
4											
5	**FUEL USED IN ELECTRIC GENERATION**		33,861	-	33,861	-	-	-	-	-	-
6	**PURCHASED POWER**		395	153	242	-	-	-	-	-	-
7	**OTHER OPER & MAINT EXPENSE**		16,345	12,413	2,804	789	205	53	25	0	55
8	**DEPRECIATION AND AMORTIZATION**		19,989	14,874	2,282	1,712	817	58	224	0	21
9	**GENERAL TAXES**		2,887	2,521	(238)	400	143	12	45	0	3
10	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
11	**NET INC TAXES**		(5,007)	(3,302)	(327)	(896)	(341)	(27)	(104)	(0)	(9)
12	**AMORT OF INVESTMENT TAX CREDIT**		(56)	(51)	-	(4)	(1)	(0)	(0)	(0)	(0)
13	**NET OPERATING INCOME**		23,759	16,087	1,629	3,920	1,517	117	449	0	40
14											
15	**NUCLEAR FUEL**		9,776	-	9,776	-	-	-	-	-	-
16	**ELECTRIC PLANT IN SERVICE**		485,099	375,109	15	69,244	29,250	2,227	8,593	1	659
17	**ACCUM DEPR & AMORT**		(187,473)	(158,686)	(4)	(16,583)	(8,498)	(721)	(2,787)	(0)	(193)
18	**ACCUM DEF INCOME TAXES**		(38,634)	(29,481)	(893)	(5,243)	(2,106)	(177)	(686)	(0)	(48)
19	**OPERATING RESERVES**		(3,769)	(3,634)	(42)	(20)	(52)	1	(22)	0	(0)
20	**MATERIALS AND SUPPLIES**		13,959	8,284	4,864	520	203	17	67	0	5
21	**WORKING CAPITAL**		9,738	5,465	5,922	(1,132)	(345)	(36)	(157)	(0)	20
22	**RATE BASE**		288,696	197,057	19,639	46,786	18,451	1,311	5,009	1	443
23											
24	**RATE OF RETURN EARNED ON RATE BASE**		8.23%	8.16%	8.30%	8.38%	8.22%	8.95%	8.95%	8.95%	8.91%
25											
26	**OPERATING REVENUE:**										
27	**SALES OF ELECTRICITY:**										
28	440-445 RETAIL SALES-BILLED-D/A	Function Revenue - Function	82,354	38,225	35,854	5,275	2,136	188	576	0	99
29	447 SALES FOR RESALE-FIRM-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
30	447 SALES FOR RESALE-FIRM-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
31	**SALES OF ELECTRICITY**		82,354	38,225	35,854	5,275	2,136	188	576	0	99
32											
33	PF REV-Annualize revenues for current rates	Function Revenue - Function	7,789	3,587	3,384	519	205	20	62	0	11
34	PF REV-Customer growth and usage	Function Revenue - Function	(210)	(103)	(93)	(9)	(5)	(0)	0	(0)	(0)
35	PF REV-Normalize for weather	Function Revenue - Function	(86)	(40)	(38)	(6)	(2)	(0)	(1)	(0)	(0)
36	**PF-SALES OF ELECTRICITY**		7,493	3,445	3,254	504	198	20	61	0	11
37	**SALES OF ELECTRICITY - ADJUSTED**		89,847	41,670	39,108	5,779	2,335	208	638	0	110
38											
39	**PR-REV-PROPOSED INCREASE**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
40	**ELECTRIC OPERATING REVENUE - PROPOSED**		89,847	41,670	39,108	5,779	2,335	208	638	0	110
41											
42	**Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants**										
43	PF REV-Annualize revenues for current rates (for rate design)	Function Revenue - Function	7,789	3,587	3,384	519	205	20	62	0	11
44	**PF-SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		7,789	3,587	3,384	519	205	20	62	0	11
45	**SALES OF ELECTRICITY - ADJUSTED FOR RATE DESIGN**		90,143	41,813	39,238	5,794	2,342	208	638	0	110
46											
47	**PR-REV-PROPOSED INCREASE - ADJUSTED FOR RATE DESIGN**	Function Revenue - Function	-	-	-	-	-	-	-	-	-
48	**ELEC OPER REV - PROPOSED - ADJUSTED FOR RATE DESIGN**		90,143	41,813	39,238	5,794	2,342	208	638	0	110
49											

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50	**OTHER OPERATING REVENUE:**										
51	440-445 RETAIL SALES-HP REVENUE-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
52	440-445 RETAIL SALES-STANDBY PG-D/A	Prod, Trans, Dist, NF x DC - Function	-	-	-	-	-	-	-	-	-
53	440-445 RETAIL SALES-UNBILLED REVENUES-NCR	Direct Prod Energy	(258)	-	(258)	-	-	-	-	-	-
54	440-445 RETAIL SALES-UNBILLED REVENUES-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
55	447 SALES FOR RESALE-ENERGY RELATED	Direct Prod Energy	837	-	837	-	-	-	-	-	-
56	447 SALES FOR RESALE-ENERGY RELATED-NCR	Direct Prod Energy	196	-	196	-	-	-	-	-	-
57	447 SALES FOR RESALE-ENERGY RELATED-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
58	447 SALES FOR RESALE-ENERGY RELATED-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
59	447 SALES FOR RESALE-ENERGY RELATED-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
60	447 SALES FOR RESALE-ENERGY REL-OTHER NON-FIRM	Direct Prod Energy	27	-	27	-	-	-	-	-	-
61	447 SALES FOR RESALE-FIRM-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
62	447 SALES FOR RESALE-OTHER	Direct Prod Demand	240	240	-	-	-	-	-	-	-
63	449.1 PROV FOR RATE REFUNDS-TAX REFORM-SCRGW	Net Plant - Function	-	-	-	-	-	-	-	-	-
64	449.1 PROV FOR RATE REFUNDS-TAX REFORM-NCR	Net Plant - Function	484	378	0	68	27	2	9	0	1
65	449.1 PROVISION FOR RATE REFUNDS-NCR	Direct Prod Energy	(29)	-	(29)	-	-	-	-	-	-
66	450 FORFEITED DISCOUNTS	Function Revenue - Function	0	0	0	0	0	0	0	0	0
67	451 MISC SERVICE REVENUES	Direct Customer	0	-	-	-	-	-	-	-	0
68	454 RENT-DISTR POLE RENTAL REVENUE-NC	Dist Plt OH - Function	5	-	-	-	-	5	-	-	-
69	454 RENT-DISTR POLE RENTAL REVENUE-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
70	454 RENT-EXTRA FACILITIES-D/A	T&D Plant - Ex Fac - Function	-	-	-	-	-	-	-	-	-
71	454 RENT-JOINT USE-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
72	454 RENT-LABOR REL	Labor - Function	158	151	0	6	1	0	0	0	0
73	454 RENT-REAL ESTATE	Labor - Function	53	51	0	2	0	0	0	0	0
74	454 RENT-TOWER LEASE REVENUE-TRANS	Direct Transmission	0	-	-	0	-	-	-	-	-
75	454 RENT-TOWER LEASE REVENUE-LABOR	Labor - Function	148	141	0	5	1	0	0	0	0
76	454 RENT-TOWER LEASE REVENUE	Direct Transmission	80	-	-	80	-	-	-	-	-
77	456 OTHER ELEC REV-DERP RECOV-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
78	456 OTHER ELEC REV-DISTR PLANT REL	Dist Plant - Function	3	0	-	-	2	0	1	0	0
79	456 OTHER ELEC REV-DISTR PLANT REL-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
80	456 OTHER ELEC REV-DSM-NCR	Direct Prod Demand	(13)	(13)	-	-	-	-	-	-	-
81	456 OTHER ELEC REV-ENERGY RELATED	Direct Prod Energy	86	-	86	-	-	-	-	-	-
82	456 OTHER ELEC REV-LABOR REL-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
83	456 OTHER ELEC REV-OTHER-NCR	Direct Transmission	32	-	-	32	-	-	-	-	-
84	456 OTHER ELEC REV-PTP NF-BPM&WO-NCR	Direct Prod Energy	195	-	195	-	-	-	-	-	-
85	456 OTHER ELEC REV-REV FROM RIDERS-DEMAND-D/A	Direct Prod Demand	(458)	(458)	-	-	-	-	-	-	-
86	456 OTHER ELEC REV-REV FROM RIDERS-ENERGY-D/A	Direct Prod Energy	(1,320)	-	(1,320)	-	-	-	-	-	-
87	456 OTHER ELEC REV-SALES OF M&S	Mat & Supplies x Fuel - Function	0	0	0	0	0	0	0	0	0
88	456.1 REV FR TRNS ELEC OTHRS-DEMAND-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
89	**OTHER OPERATING REVENUE**		466	488	(265)	193	30	8	10	0	1
90											
91	PF REV-Adjust for COVID impacts (450)	Function Revenue - Function	0	0	0	0	0	0	0	0	0
92	PF REV-Adjust for Duke Energy Plaza	Labor - Function	463	443	1	17	2	1	0	0	0
93	PF REV-Adjust for non-fuel riders-BPM	Direct Prod Energy	(168)	-	(168)	-	-	-	-	-	-
94	PF REV-Adjust for non-fuel riders-EDIT	Net Plant - Function	(484)	(378)	(0)	(68)	(27)	(2)	(9)	(0)	(1)
95	PF REV-Adjust for non-fuel riders-EDPR	Direct Prod Demand	13	13	-	-	-	-	-	-	-
96	PF REV-Adjust for non-fuel riders-EE-Demand	Direct Prod Demand	458	458	-	-	-	-	-	-	-
97	PF REV-Adjust for non-fuel riders-EE-Energy	Direct Prod Energy	1,615	-	1,615	-	-	-	-	-	-
98	PF REV-Adjust for non-fuel riders-JRR	Direct Prod Energy	(295)	-	(295)	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
99	PF REV-Adjust other revenues (451)	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
100	PF REV-Eliminate unbilled revenues	Direct Prod Energy	258	-	258	-	-	-	-	-	-
101	**PF-OTHER OPERATING REVENUE**		1,861	537	1,410	(51)	(25)	(2)	(9)	(0)	(0)
102	**OTHER OPERATING REVENUE - ADJUSTED**		2,327	1,025	1,145	143	6	6	1	0	0
103											
104	**ELECTRIC OPERATING REVENUE**		82,819	38,714	35,589	5,468	2,167	196	586	0	100
105	**PF-ELECTRIC OPERATING REVENUE**		9,354	3,982	4,664	453	173	18	53	0	10
106	**ELECTRIC OPERATING REVENUE - ADJUSTED**		92,173	42,695	40,253	5,922	2,340	214	639	0	110
107	**PR REV-PROPOSED INCREASE**		-	-	-	-	-	-	-	-	-
108	**ELECTRIC OPERATING REVENUE - PROPOSED**		92,173	42,695	40,253	5,922	2,340	214	639	0	110
109	CHECK TOTAL		-	-	-	-	-	-	-	-	-
110											
111	**OPERATING EXPENSE:**										
112	**FUEL USED IN ELECTRIC GENERATION:**										
113	501 FUEL EXP-BENEFICIAL RE-USE-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
114	501 FUEL EXP-BENEFICIAL RE-USE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
115	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCR	Direct Prod Energy	78	-	78	-	-	-	-	-	-
116	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
117	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
118	501, 509, 547, 557 FUEL EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
119	501, 509, 547, 557 FUEL EXP-REMAINDER	Direct Prod Energy	25,246	-	25,246	-	-	-	-	-	-
120	509 FUEL EXP-EMISSION ALLOWANCES-REPS-NC	Direct Prod Energy	845	-	845	-	-	-	-	-	-
121	518 FUEL EXP-NUCLEAR FUEL	Direct Prod Energy	5,449	-	5,449	-	-	-	-	-	-
122	547 FUEL EXP-BIOGAS-NCR	Direct Prod Energy	24	-	24	-	-	-	-	-	-
123	547 FUEL EXP-BIOGAS-SCR	Direct Prod Energy	-	-	-	-	-	-	-	-	-
124	547 FUEL EXP-BIOGAS-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
125	547 FUEL EXP-BIOGAS-REPS-NCR	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
126	**FUEL USED IN ELECTRIC GENERATION**		31,640	-	31,640	-	-	-	-	-	-
127											
128	PF FUEL-Adjust for non-fuel riders-BPM	Direct Prod Energy	(78)	-	(78)	-	-	-	-	-	-
129	PF FUEL-Adjust for non-fuel riders-REPS	Direct Prod Energy	(842)	-	(842)	-	-	-	-	-	-
130	PF FUEL-Customer growth and usage	Direct Prod Energy	(72)	-	(72)	-	-	-	-	-	-
131	PF FUEL-Normalize for weather	Direct Prod Energy	(32)	-	(32)	-	-	-	-	-	-
132	PF FUEL-Update fuel costs-Adjusted	Direct Prod Energy	33,683	-	33,683	-	-	-	-	-	-
133	PF FUEL-Update fuel costs-Per Book	Direct Prod Energy	(30,437)	-	(30,437)	-	-	-	-	-	-
134	**PF-FUEL**		2,221	-	2,221	-	-	-	-	-	-
135	**FUEL USED IN ELECTRIC GEN - ADJUSTED**		33,861	-	33,861	-	-	-	-	-	-
136	CHECK TOTAL		-	-	-	-	-	-	-	-	-
137											
138	**PURCHASED POWER:**										
139	555 PURCHASED POWER-DEMAND	Direct Prod Demand	645	645	-	-	-	-	-	-	-
140	555 PURCHASED POWER-ENERGY	Direct Prod Energy	7,618	-	7,618	-	-	-	-	-	-
141	555 PURCHASED POWER-CPRE-DEMAND	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
142	555 PURCHASED POWER-CPRE-SALES	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
143	555 PURCHASED POWER-GREEN SOURCE-NCR	Direct Prod Energy	792	-	792	-	-	-	-	-	-
144	555 PURCHASED POWER-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
145	557 OTHER EXP-RETAIL DEF FUEL-D/A	Direct Prod Energy	(6,807)	-	(6,807)	-	-	-	-	-	-
146	**PURCHASED POWER**		2,247	645	1,602	-	-	-	-	-	-
147											

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148	PF PURCH POWER-Adjust for non-fuel riders-GSR	Direct Prod Energy	(792)	-	(792)	-	-	-	-	-	-
149	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	1	-	1	-	-	-	-	-	-
150	PF PURCH POWER-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	0	0	-	-	-	-	-	-	-
151	PF PURCH POWER-Update fuel costs-Demand	Direct Prod Demand	(492)	(492)	-	-	-	-	-	-	-
152	PF PURCH POWER-Update fuel costs-Energy	Direct Prod Energy	(569)	-	(569)	-	-	-	-	-	-
153	**PF-PURCH POWER**		(1,851)	(491)	(1,360)	-	-	-	-	-	-
154	**PURCHASED POWER - ADJUSTED**		395	153	242	-	-	-	-	-	-
155	CHECK TOTAL		-	-	-	-	-	-	-	-	-
156											
157	**O&M EXPENSE:**										
158	**PRODUCTION O&M EXPENSE:**										
159	500-557 PROD EXP-BPM & WO SHARING-NCR	Direct Prod Energy	1	-	1	-	-	-	-	-	-
160	500-557 PROD EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
161	500-557 PROD EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
162	500-557 PROD EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
163	500-557 PROD EXP-DEMAND	Direct Prod Demand	7,408	7,408	-	-	-	-	-	-	-
164	500-557 PROD EXP-DEMAND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
165	500-557 PROD EXP-DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
166	500-557 PROD EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	485	485	-	-	-	-	-	-	-
167	500-557 PROD EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	1,707	-	1,707	-	-	-	-	-	-
168	500-557 PROD EXP-ENERGY	Direct Prod Energy	3,228	-	3,228	-	-	-	-	-	-
169	500-557 PROD EXP-PRES COSTS-NC	Direct Prod Demand	0	0	-	-	-	-	-	-	-
170	500-557 PROD EXP-NUC LEVELIZ-NCR	Direct Prod Demand	142	142	-	-	-	-	-	-	-
171	500-557 PROD EXP-NUC LEVELIZ-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
172	500-557 PROD EXP-OTHER-DEMAND-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
173	500-557 PROD EXP-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
174	**OTHER O&M PROD EXP**		12,972	8,035	4,937	-	-	-	-	-	-
175											
176	**TRANSMISSION O&M EXPENSE:**										
177	560-574 TRANSM EXP-BPM & WO SHARING-NCR	Direct Prod Energy	18	-	18	-	-	-	-	-	-
178	560-574 TRANSM EXP-BPM & WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
179	560-574 TRANSM EXP-BPM & WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
180	560-574 TRANSM EXP-BPM & WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
181	560-574 TRANSM EXP-OTHER	Direct Transmission	486	-	-	486	-	-	-	-	-
182	560-574 TRANSM EXP-PROD RELATED	Direct Prod Demand	70	70	-	-	-	-	-	-	-
183	560-574 TRANSM EXP-STORM REL-NCR	Direct Transmission	12	-	-	12	-	-	-	-	-
184	560-574 TRANSM EXP-STORM REL-SCR	Direct Transmission	-	-	-	-	-	-	-	-	-
185	560-574 TRANSM EXP-STORM REL-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
186	**OTHER O&M TRNSM EXP**		587	70	18	499	-	-	-	-	-
187											
188	**DISTR O&M EXPENSE - 580-581, 588-589:**										
189	580 DISTR EXP-OPER SPRVN & ENG	Dist Op 582-7 - Function	1	0	-	-	1	0	-	0	0
190	581 DISTR EXP-LOAD DISPATCH	Dist Op 582-7 - Function	7	1	-	-	4	1	-	0	0
191	588 DISTR EXP-MISC-OTHER	Dist Op 582-7 - Function	53	6	-	-	35	7	-	0	4
192	588 DISTR EXP-MISC-GRID DEF-D/A	Dist Op 582-7 - Function	(7)	(1)	-	-	(5)	(1)	-	(0)	(0)
193	589 DISTR EXP-RENTS	Dist Op 582-7 - Function	0	0	-	-	0	0	-	0	0
194	**OTHER O&M DISTR EXP-580-581, 588-589**		54	6	-	-	36	8	-	0	4
195											
196	**DISTRIBUTION O&M EXPENSE - 582-587:**										

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197	582 DISTR EXP-STATION EXPENSE	Direct Dist-Substation	25	-	-	-	25	-	-	-	-
198	583 DISTR EXP-OVERHEAD LINE EXP	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
199	584 DISTR EXP-UNDERGROUND LINE EXP	Dist Plt UG - Function	5	-	-	-	-	5	-	-	-
200	585 DISTR EXP-STREET LIGHTING	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
201	586 DISTR EXP-METER EXP	Dist Plt - Meters - Function	3	-	-	-	-	-	-	-	3
202	587 DISTR EXP-CUST INSTALLATIONS	Dist Plt Cust Prem - Function	4	4	-	-	-	-	-	0	-
203	**OTHER O&M DISTR EXP-582-587**		38	4	-	-	25	5	-	0	3
204											
205	**DISTRIBUTION O&M EXPENSE - 590:**										
206	590 DISTR EXP-MAINT SPV & ENG	Dist Mtc 591-8 - Function	1	0	-	-	0	0	0	0	0
207	**OTHER O&M DISTR EXP-590**		1	0	-	-	0	0	0	0	0
208											
209	**DISTRIBUTION O&M EXPENSE - 591-598:**										
210	592 DISTR EXP-MAINT OF STA EQUIP	Direct Dist-Substation	45	-	-	-	45	-	-	-	-
211	593 DISTR EXP-MAINT OF OH LINES	Dist Plt OH - Function	14	-	-	-	-	14	-	-	-
212	593 DISTR EXP-MNT OH LINES-PRES COSTS-NC	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
213	593 DISTR EXP-MNT OH LINES-PRES COSTS-SC	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
214	593 DISTR EXP-MNT OH LINES-STORM COSTS-D/A	Dist Plt OH - Function	7	-	-	-	-	7	-	-	-
215	594 DISTR EXP-MAINT OF UG LINES	Dist Plt UG - Function	4	-	-	-	-	4	-	-	-
216	595 DISTR EXP-MAIN OF LINE TRNSFMRS	Dist Plt-XFRM - Function	10	-	-	-	-	-	10	-	-
217	596 DISTR EXP-MAINT STREET LIGHTING-RETAIL	Dist Plt STLT - Function	-	-	-	-	-	-	-	-	-
218	597 DISTR EXP-MAINT OF METERS	Dist Plt - Meters - Function	1	-	-	-	-	-	-	-	1
219	598 DISTR EXP-MAINT MISC DIST PLT	Dist Plant - Function	2	0	-	-	1	0	0	0	0
220	**OTHER O&M DISTR EXP-591-598**		82	0	-	-	46	26	10	0	1
221	**OTHER O&M DISTR EXP**		175	11	-	-	108	39	10	0	7
222											
223	**CUST. ACCOUNTING EXPENSE:**										
224	901 CUST ACCTS EXP-SUPERVISION	Direct Customer	0	-	-	-	-	-	-	-	0
225	902 CUST ACCTS EXP-METER RDG EXP	Direct Customer	0	-	-	-	-	-	-	-	0
226	903 CUST ACCTS EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
227	903 CUST ACCTS EXP-CUST REC&COLLEC	Direct Customer	0	-	-	-	-	-	-	-	0
228	903 CUST ACCTS EXP-COVID DEFERRAL-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
229	903 CUST ACCTS EXP-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
230	903 CUST ACCTS EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
231	903 CUST ACCTS EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
232	903 CUST ACCTS EXP-SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
233	904 CUST ACCTS EXP-UNCOLLECT. ACCTS	Direct Customer	0	-	-	-	-	-	-	-	0
234	904 CUST ACCTS EXP-UNCOLLECT. ACCTS-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
235	905 CUST ACCTS EXP-MISC	Direct Customer	0	-	-	-	-	-	-	-	0
236	**OTHER O&M CUST ACCTS EXP**		0	0	0	-	-	-	-	-	0
237											
238	**CUST. SERV & INFO EXPENSE:**										
239	906-910 CUST SVC & INFO-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	0	0	-	-	-	-	-	-	-
240	906-910 CUST SVC & INFO-PRES COST-NC	Direct Customer	0	-	-	-	-	-	-	-	0
241	906-910 CUST SVC & INFO-PRES COST-SC	Direct Customer	-	-	-	-	-	-	-	-	-
242	906-910 CUST SVC & INFO-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
243	906-910 CUST SVC & INFO-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
244	**OTHER O&M CUST SVC & INFO EXP**		0	0	0	-	-	-	-	-	0
245											

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246	**SALES EXPENSE:**										
247	911-917 SALES EXP-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	0	-	0	-	-	-	-	-	-
248	911-917 SALES EXP-EV PILOT COSTS-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
249	911-917 SALES EXP-EV PILOT COSTS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
250	911-917 SALES EXP-OTHER	Direct Customer	0	-	-	-	-	-	-	-	0
251	911-917 SALES EXP-PRES COSTS-NC	Direct Customer	0	-	-	-	-	-	-	-	0
252	911-917 SALES EXP-PRES COSTS-SC	Direct Customer	-	-	-	-	-	-	-	-	-
253	**OTHER O&M SALES EXP**		0	-	0	-	-	-	-	-	0
254											
255	**OTHER A&G EXPENSE:**										
256	920-931 A&G EXP- SC DERP-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
257	920-931 A&G EXP-LABOR DEF-D/A	Labor - Function	0	0	0	0	0	0	0	0	0
258	920-931 A&G EXP-BPM&WO SHARING-NCR	Labor - Function	4	4	0	0	0	0	0	0	0
259	920-931 A&G EXP-LEGAL FEES-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
260	920-931 A&G EXP-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
261	920-931 A&G EXP-BPM&WO SHARING-SCRGW	Direct Prod Energy	-	-	-	-	-	-	-	-	-
262	920-931 A&G EXP-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
263	920-931 A&G EXP-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
264	920-931 A&G EXP-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
265	920-931 A&G EXP-928 RATE CASE AMORT-NCR	Labor - Function	28	27	0	1	0	0	0	0	0
266	920-931 A&G EXP-928 RATE CASE AMORT-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
267	920-931 A&G EXP-928 REG FEE-FERC	Direct Prod Energy	65	-	65	-	-	-	-	-	-
268	920-931 A&G EXP-928 REG FEE-NCUC-NCR	Labor - Function	107	102	0	4	0	0	0	0	0
269	920-931 A&G EXP-928 REG FEE-PSCSC-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
270	920-931 A&G EXP-CPRE-SCRGW	Direct Prod Demand	-	-	-	-	-	-	-	-	-
271	920-931 A&G EXP-CPRE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
272	920-931 A&G EXP-COVID DEFERRAL-D/A	Labor - Function	(69)	(66)	(0)	(3)	(0)	(0)	(0)	(0)	(0)
273	920-931 A&G EXP-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
274	920-931 A&G EXP-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
275	920-931 A&G EXP-LAB REL-D/A	Labor - Function	339	324	0	12	1	1	0	0	0
276	920-931 A&G EXP-LAB REL-OTHER	Labor - Function	4,066	3,886	5	147	18	6	2	0	1
277	920-931 A&G EXP-O&M REL-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	3	3	-	-	-	-	-	-	-
278	920-931 A&G EXP-O&M REL-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	22	-	22	-	-	-	-	-	-
279	920-931 A&G EXP-O&M REL-PRES COSTS-NC	Labor - Function	66	63	0	2	0	0	0	0	0
280	920-931 A&G EXP-O&M REL-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
281	920-931 A&G EXP-R&D-ALTERN. ENERGY-NCR	Direct Prod Energy	64	-	64	-	-	-	-	-	-
282	920-931 A&G EXP-WHL MKTG EXP-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
283	935 A&G EXP-MAINTENANCE	Labor - Function	15	14	0	1	0	0	0	0	0
284	**OTHER O&M A&G EXP**		4,710	4,357	157	165	20	7	2	0	1
285											
286	**GAS OPERATING EXPENSE:**										
287	807 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
288	852 GAS OPERATING EXPENSE-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
289	**GAS OPERATING EXPENSE**		-	-	-	-	-	-	-	-	-
290											
291	**OTHER OPER & MAINT EXPENSE**		18,443	12,473	5,112	664	128	46	12	0	8
292											
293	PF O&M-Adjust aviation expenses	Labor - Function	(29)	(28)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
294	PF O&M-Adjust for change in NCUC reg fee	Labor - Function	8	7	0	0	0	0	0	0	0

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
295	PF O&M-Adjust for COVID impacts	Labor - Function	64	61	0	2	0	0	0	0	0
296	PF O&M-Adjust for Duke Energy Plaza	Labor - Function	57	54	0	2	0	0	0	0	0
297	PF O&M-Adjust for exec comp	Labor - Function	(73)	(70)	(0)	(3)	(0)	(0)	(0)	(0)	(0)
298	PF O&M-Adjust for non-fuel riders-CPRE	Direct Prod Demand	(8)	(8)	-	-	-	-	-	-	-
299	PF O&M-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(489)	(489)	-	-	-	-	-	-	-
300	PF O&M-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(1,729)	-	(1,729)	-	-	-	-	-	-
301	PF O&M-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
302	PF O&M-Adjust for non-fuel riders-Prod-BPM	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
303	PF O&M-Adjust for non-fuel riders-REPS	Direct Prod Energy	(1)	-	(1)	-	-	-	-	-	-
304	PF O&M-Adjust for non-fuel riders-Trans-BPM	Direct Prod Energy	(26)	-	(26)	-	-	-	-	-	-
305	PF O&M-Adjust for non-res credit card fees	Direct Customer	0	-	-	-	-	-	-	-	0
306	PF O&M-Adjust other revenues-Cust Rel	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
307	PF O&M-Adjust Test Year Expense	Labor - Function	(14)	(14)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
308	PF O&M-Adjust vegetation management expenses-Dist	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
309	PF O&M-Adjust vegetation management expenses-Trans	Direct Transmission	30	-	-	30	-	-	-	-	-
310	PF O&M-Amortize Rate Case Costs	Labor - Function	58	55	0	2	0	0	0	0	0
311	PF O&M-Annualize non labor O&M	Net Plant - Function	664	519	0	93	37	3	12	0	1
312	PF O&M-Annualize revenues for current rates-Reg Fee	Labor - Function	11	10	0	0	0	0	0	0	0
313	PF O&M-Annualize revenues for current rates-Uncoll	Direct Customer	46	-	-	-	-	-	-	-	46
314	PF O&M-Customer growth and usage-Cust	Direct Customer	(1)	-	-	-	-	-	-	-	(1)
315	PF O&M-Customer growth and usage-Energy	Direct Prod Energy	(7)	-	(7)	-	-	-	-	-	-
316	PF O&M-Customer growth and usage-Reg Fee	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
317	PF O&M-Levelize nuclear refueling outage costs	Direct Prod Demand	34	34	-	-	-	-	-	-	-
318	PF O&M-Normalize for storm costs	Dist Plt OH - Function	4	-	-	-	-	4	-	-	-
319	PF O&M-Normalize for weather-Energy	Direct Prod Energy	(3)	-	(3)	-	-	-	-	-	-
320	PF O&M-Normalize for weather-Cust	Direct Customer	1	-	-	-	-	-	-	-	1
321	PF O&M-Normalize for weather-Reg Fee	Labor - Function	0	0	0	0	0	0	0	0	0
322	PF O&M-Normalize O&M labor costs	Labor - Function	(105)	(100)	(0)	(4)	(0)	(0)	(0)	(0)	(0)
323	PF O&M-Remove Expiring Amortizations-Labor Rel	Labor - Function	(346)	(331)	(0)	(13)	(2)	(1)	(0)	(0)	(0)
324	PF O&M-Update benefits costs	Labor - Function	(10)	(10)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
325	PF O&M-Update fuel costs	Direct Prod Energy	(540)	-	(540)	-	-	-	-	-	-
326	**PF-O&M EXCLUDING MYRP**		(2,406)	(307)	(2,308)	109	35	7	12	0	46
327	PF O&M-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	23	-	-	-	23	-	-	-	0
328	PF O&M-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	17	11	0	4	2	0	0	0	0
329	PF O&M-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	5	4	0	0	0	0	0	0	0
330	PF O&M-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	104	104	-	-	-	-	-	-	-
331	PF O&M-Adjust for MYRP-Year 1-Trans	Direct Transmission	6	-	-	6	-	-	-	-	-
332	**PF-O&M MYRP YR1**		155	119	0	10	24	0	1	0	1
333	PF O&M-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	18	-	-	-	17	-	-	-	0
334	PF O&M-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	4	3	0	1	0	0	0	0	0
335	PF O&M-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
336	PF O&M-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	125	125	-	-	-	-	-	-	-
337	PF O&M-Adjust for MYRP-Year 2-Trans	Direct Transmission	6	-	-	6	-	-	-	-	-
338	**PF-O&M MYRP YR2**		153	128	0	7	18	0	0	0	0
339	PF O&M-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
340	PF O&M-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
341	PF O&M-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
342	PF O&M-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
343	PF O&M-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-

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344	**PF-O&M MYRP YR3**		-	-	-	-	-	-	-	-	-
345	**PF-O&M MYRP**		307	247	0	17	42	0	1	0	1
346	**PF-O&M**		(2,098)	(61)	(2,308)	126	77	7	13	0	47
347											
348	PR-O&M-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
349	**PR-O&M W/PROP INCR**		-	-	-	-	-	-	-	-	-
350	**OTHER OPER & MAINT EXPENSE - ADJUSTED**		16,345	12,413	2,804	789	205	53	25	0	55
351	CHECK TOTAL		-	-	(0)	-	-	-	-	-	-
352											
353	**DEPRECIATION & AMORTIZATION EXPENSE:**										
354	**DEPREC & AMORT EXPENSE - PRODUCTION:**										
355	403 DEPREC-PROD	Direct Prod Demand	9,904	9,904	-	-	-	-	-	-	-
356	403 DEPREC-PROD-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
357	403 DEPREC-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	(73)	(73)	-	-	-	-	-	-	-
358	403 DEPREC-PROD-OTHER-NCR	Direct Prod Demand	69	69	-	-	-	-	-	-	-
359	403 DEPREC-PROD-OTHER-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
360	403 DEPREC-PROD-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-
361	**DEPREC AND AMORT - PRODUCTION**		9,899	9,899	-	-	-	-	-	-	-
362											
363	**DEPREC & AMORT EXPENSE - TRANSMISSION:**										
364	403 DEPREC-TRANSM	Direct Transmission	807	-	-	807	-	-	-	-	-
365	403 DEPREC-TRANSM-CONTRA AFUDC-D/A	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
366	403 DEPREC-TRANSM-OTHER-PROD	Direct Prod Demand	-	-	-	-	-	-	-	-	-
367	403 DEPREC-TRANSM-OTHER-D/A	Direct Transmission	(5)	-	-	(5)	-	-	-	-	-
368	403 DEPREC-TRANSM-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
369	403 DEPREC-TRANSM-PROD RELATED	Direct Prod Demand	111	111	-	-	-	-	-	-	-
370	**DEPREC AND AMORT - TRANSMISSION**		913	111	-	802	-	-	-	-	-
371											
372	**DEPREC & AMORT EXPENSE - DISTRIBUTION:**										
373	403 DEPREC-DISTR-CONTRA AFUDC-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
374	403 DEPREC-DISTR-NC	Dist Plant - Function	660	10	-	-	452	38	149	0	10
375	403 DEPREC-DISTR-OTHER	Dist Plant - Function	-	-	-	-	-	-	-	-	-
376	403 DEPREC-DISTR-OTHER-NCR	Dist Plant - Function	(6)	(0)	-	-	(4)	(0)	(1)	(0)	(0)
377	403 DEPREC-DISTR-OTHER-SCRGW	Dist Plant - Function	-	-	-	-	-	-	-	-	-
378	403 DEPREC-DISTR-SC	Dist Plant - Function	-	-	-	-	-	-	-	-	-
379	**DEPREC AND AMORT - DISTRIBUTION**		654	10	-	-	448	38	148	0	10
380											
381	**DEPREC & AMORT EXPENSE - GENERAL:**										
382	403 DEPREC-GENRL	General Plant - Function	425	272	0	98	38	4	12	0	1
383	403 DEPREC-GENRL-CONTRA AFUDC-SCR	General Plant - Function	-	-	-	-	-	-	-	-	-
384	403 DEPREC-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
385	403 DEPREC-GENRL-EV PILOT-NCR	General Plant - Function	0	0	0	0	0	0	0	0	0
386	403 DEPREC-GENRL-SC EDP-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
387	**DEPREC AND AMORT - GENERAL**		425	272	0	98	38	4	12	0	1
388											
389	**DEPREC & AMORT EXPENSE - INTANGIBLE:**										
390	404 DEPREC-INTANG	Intangible Plant - Function	589	503	0	54	22	2	7	0	1
391	404 DEPREC-INTANG-CONTRA AFUDC-SCR	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
392	411 ACCRETION EXP-ARO-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-

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393	411.8 GAINS FROM DISP OF ALLOWANCES	Direct Prod Energy	15	-	15	-	-	-	-	-	-
394	**DEPREC AND AMORT - INTANGIBLE**		603	503	15	54	22	2	7	0	1
395	**DEPRECIATION EXPENSE**		12,495	10,795	15	953	508	44	168	0	12
396											
397	**DEPREC & AMORT EXPENSE - AMORTIZATIONS:**										
398	407 REG DRS & CRS-ABSAT-D/A	Direct Prod Demand	167	167	-	-	-	-	-	-	-
399	407 REG DRS & CRS-AMORT OTHER-D/A	Direct Prod Demand	1,148	1,148	-	-	-	-	-	-	-
400	407 REG DRS & CRS-AMORT OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
401	407 REG DRS & CRS-AMORT OTHER-CPRE-DEMAND-D/A	Direct Prod Demand	15	15	-	-	-	-	-	-	-
402	407 REG DRS & CRS-AMORT OTHER-CPRE-SALES-D/A	Direct Prod Energy	83	-	83	-	-	-	-	-	-
403	407 REG DRS & CRS-COAL ASH SPEND-NCR	Direct Prod Energy	4,036	-	4,036	-	-	-	-	-	-
404	407 REG DRS & CRS-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
405	407 REG DRS & CRS-COAL ASH SPEND-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
406	407 REG DRS & CRS-COAL ASH SPEND-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
407	407 REG DRS & CRS-COR SETTLEMENT-NCR	Dist Plant - Function	6	0	-	-	4	0	1	0	0
408	407 REG DRS & CRS-COR SETTLEMENT-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
409	407 REG DRS & CRS-CUST CONNECT-D/A	Direct Customer	0	-	-	-	-	-	-	-	0
410	407 REG DRS & CRS-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
411	407 REG DRS & CRS-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
412	407 REG DRS & CRS-EDIT-NCR	Net Plant w NF - Function	(389)	(293)	(14)	(52)	(21)	(2)	(7)	(0)	(0)
413	407 REG DRS & CRS-GRID IMP-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
414	407 REG DRS & CRS-METERS-D/A	Dist Plt - Meters - Function	3	-	-	-	-	-	-	-	3
415	407 REG DRS & CRS-OTHER-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
416	407 REG DRS & CRS-STORM REL-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
417	**DEPREC AND AMORT - AMORTIZATIONS**		5,069	1,037	4,105	(52)	(17)	(1)	(6)	(0)	2
418	**DEPRECIATION AND AMORTIZATION**		17,564	11,832	4,120	901	492	42	162	0	14
419											
420	PF D&A-Adj for approved reg assets liabilities-Genrl	General Plant - Function	(10)	(7)	(0)	(2)	(1)	(0)	(0)	(0)	(0)
421	PF D&A-Adj for approved reg assets liabilities-Prod	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
422	PF D&A-Adj for approved reg assets liabilities-Dist	Dist Plt - Meters - Function	0	-	-	-	-	-	-	-	0
423	PF D&A-Adj for approved reg assets liabilities-CCR-Prod	Direct Prod Energy	437	-	437	-	-	-	-	-	-
424	PF D&A-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
425	PF D&A-Adjust for Duke Energy Plaza	General Plant - Function	31	20	0	7	3	0	1	0	0
426	PF D&A-Adjust for new depreciation rates-Dist	Dist Plant - Function	80	1	-	-	55	5	18	0	1
427	PF D&A-Adjust for new depreciation rates-Genrl	General Plant - Function	3	2	0	1	0	0	0	0	0
428	PF D&A-Adjust for new depreciation rates-Prod	Direct Prod Demand	2,300	2,300	-	-	-	-	-	-	-
429	PF D&A-Adjust for new depreciation rates-Trans	Direct Transmission	97	-	-	97	-	-	-	-	-
430	PF D&A-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	(15)	(15)	-	-	-	-	-	-	-
431	PF D&A-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	(83)	-	(83)	-	-	-	-	-	-
432	PF D&A-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(79)	(79)	-	-	-	-	-	-	-
433	PF D&A-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(1)	-	-	(1)	-	-	-	-	-
434	PF D&A-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
435	PF D&A-Adjust for non-fuel riders-EDIT	Net Plant w NF - Function	389	293	14	52	21	2	7	0	0
436	PF D&A-Adjust for non-fuel riders-REPS	Direct Prod Demand	(125)	(125)	-	-	-	-	-	-	-
437	PF D&A-Adjust for post test year plant additions-Dist	Dist Plant - Function	100	2	-	-	69	6	23	0	2
438	PF D&A-Adjust for post test year plant additions-Genrl	General Plant - Function	104	66	0	24	9	1	3	0	0
439	PF D&A-Adjust for post test year plant additions-Intang	Intangible Plant - Function	126	107	0	11	5	0	2	0	0
440	PF D&A-Adjust for post test year plant additions-Prod	Direct Prod Demand	147	147	-	-	-	-	-	-	-
441	PF D&A-Adjust for post test year plant additions-Trans	Direct Transmission	122	-	-	122	-	-	-	-	-

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442	PF D&A-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	-
443	PF D&A-Adjust for Trans Merger Mit	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
444	PF D&A-Adjust reserve for end of life nuclear costs-Energy	Direct Prod Energy	(16)	-	(16)	-	-	-	-	-	-
445	PF D&A-Adjust reserve for end of life nuclear costs-Demand	Direct Prod Demand	(127)	(127)	-	-	-	-	-	-	-
446	PF D&A-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
447	PF D&A-Amortize def environ Non-ARO costs	Direct Prod Demand	25	25	-	-	-	-	-	-	-
448	PF D&A-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
449	PF D&A-Amortize deferred environmental costs	Direct Prod Energy	1,234	-	1,234	-	-	-	-	-	-
450	PF D&A-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	61	-	-	-	60	-	-	-	1
451	PF D&A-Amortize retired Allen NBV costs	Direct Prod Demand	98	98	-	-	-	-	-	-	-
452	PF D&A-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	18	0	-	-	12	1	4	0	0
453	PF D&A-Annualize deprec exp on year-end plant-Genrl	General Plant - Function	(15)	(9)	(0)	(3)	(1)	(0)	(0)	(0)	(0)
454	PF D&A-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	(371)	(371)	-	-	-	-	-	-	-
455	PF D&A-Annualize deprec exp on year-end plant-Trans	Direct Transmission	198	-	-	198	-	-	-	-	-
456	PF D&A-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(3,424)	-	(3,424)	-	-	-	-	-	-
457	PF D&A-Remove Expiring Amortizations-Ret Plant	Direct Prod Demand	(106)	(106)	-	-	-	-	-	-	-
458	**PF-D&A EXCLUDING MYRP**		1,194	2,220	(1,839)	505	231	15	57	0	5
459	PF D&A-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	21	-	-	-	21	-	-	-	0
460	PF D&A-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	47	30	0	11	4	0	1	0	0
461	PF D&A-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	70	60	0	6	3	0	1	0	0
462	PF D&A-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	168	168	-	-	-	-	-	-	-
463	PF D&A-Adjust for MYRP-Year 1-Trans	Direct Transmission	83	-	-	83	-	-	-	-	-
464	**PF-D&A MYRP YR1**		388	257	0	100	27	1	2	0	1
465	PF D&A-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	57	-	-	-	56	-	-	-	1
466	PF D&A-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	92	59	0	21	8	1	3	0	0
467	PF D&A-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	73	62	0	7	3	0	1	0	0
468	PF D&A-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	443	443	-	-	-	-	-	-	-
469	PF D&A-Adjust for MYRP-Year 2-Trans	Direct Transmission	178	-	-	178	-	-	-	-	-
470	**PF-D&A MYRP YR2**		844	565	0	206	67	1	4	0	1
471	PF D&A-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
472	PF D&A-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
473	PF D&A-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
474	PF D&A-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
475	PF D&A-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
476	**PF-D&A MYRP YR3**		-	-	-	-	-	-	-	-	-
477	**PF-D&A MYRP**		1,231	822	0	305	94	2	6	0	2
478	**PF-D&A**		2,425	3,041	(1,839)	811	326	16	62	0	7
479	**DEPREC AND AMORT - ADJUSTED**		19,989	14,874	2,282	1,712	817	58	224	0	21
480	CHECK TOTAL		-	-	-	-	-	-	-	-	-
481											
482	**GENERAL TAXES:**										
483	**OTHER TAXES:**										
484	408 GEN TAX-BPM&WO SHARING-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
485	408 GEN TAX-BPM&WO SHARING-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
486	408 GEN TAX-BPM&WO SHARING-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
487	408 GEN TAX-BPM&WO SHARING-SCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
488	408 GEN TAX-CUST CONNECT-D/A	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
489	408 GEN TAX-DERP REL-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
490	408 GEN TAX-FRANCHISE-NC	Function Revenue - Function	4	2	2	0	0	0	0	0	0

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
491	408 GEN TAX-LABOR RELATED	Labor - Function	417	399	1	15	2	1	0	0	0
492	408 GEN TAX-DSM/EE-DEMAND-RETAIL	Direct Prod Demand	2	2	-	-	-	-	-	-	-
493	408 GEN TAX-DSM/EE-ENERGY-RETAIL	Direct Prod Energy	10	-	10	-	-	-	-	-	-
494	408 GEN TAX-LABOR RELATED-PRES COSTS-NC	Labor - Function	4	4	0	0	0	0	0	0	0
495	408 GEN TAX-LABOR RELATED-PRES COSTS-SC	Labor - Function	-	-	-	-	-	-	-	-	-
496	408 GEN TAX-OTHER REVENUE RELATED-NC	Function Revenue - Function	436	202	190	28	11	1	3	0	1
497	408 GEN TAX-OTHER REVENUE RELATED-D/A	Function Revenue - Function	-	-	-	-	-	-	-	-	-
498	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-NCR	Labor - Function	0	0	0	0	0	0	0	0	0
499	408 GEN TAX-LABOR RELATED-EV PILOT COSTS-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
500	408 GEN TAX-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
501	408 GEN TAX-SALES & USE	Direct Prod Energy	(281)	-	(281)	-	-	-	-	-	-
502	408 GEN TAX-SC GREENWOOD TAX-SC	Function Revenue - Function	-	-	-	-	-	-	-	-	-
503	408 GEN TAX-SC KWH-SC	Direct Prod Energy	-	-	-	-	-	-	-	-	-
504	**OTHER TAXES**		592	609	(79)	43	13	2	3	0	1
505											
506	**PROPERTY TAXES:**										
507	408 GEN TAX-PROP TAX-DEFERRED-NCR	Direct Prod Demand	2	2	-	-	-	-	-	-	-
508	408 GEN TAX-PROP TAX-DEFERRED-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
509	408 GEN TAX-PROP TAX-DISTR	Dist Plant - Function	162	2	-	-	111	9	37	0	3
510	408 GEN TAX-PROP TAX-GNRL	General Plant - Function	41	26	0	9	4	0	1	0	0
511	408 GEN TAX-PROP TAX-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
512	408 GEN TAX-PROP TAX-PROD	Direct Prod Demand	1,912	1,912	-	-	-	-	-	-	-
513	408 GEN TAX-PROP TAX-TRNSM	Direct Transmission	316	-	-	316	-	-	-	-	-
514	**PROPERTY TAXES**		2,432	1,942	0	325	115	10	38	0	3
515	**GENERAL TAXES**		3,024	2,551	(79)	368	128	11	41	0	3
516											
517	PF GEN TAX-Adjust aviation expenses	Labor - Function	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
518	PF GEN TAX-Adjust for Duke Energy Plaza	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
519	PF GEN TAX-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(9)	(9)	-	-	-	-	-	-	-
520	PF GEN TAX-Adjust for non-fuel riders-CPRE-Trans	Direct Transmission	(0)	-	-	(0)	-	-	-	-	-
521	PF GEN TAX-Adjust for non-fuel riders-CPRE-Dist	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
522	PF GEN TAX-Adjust for non-fuel riders-BPM	Direct Prod Energy	(0)	-	(0)	-	-	-	-	-	-
523	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Demand	Direct Prod Demand	(2)	(2)	-	-	-	-	-	-	-
524	PF GEN TAX-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	(10)	-	(10)	-	-	-	-	-	-
525	PF GEN TAX-Adjust for non-fuel riders-GSR	Labor - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
526	PF GEN TAX-Adjust for post test year plant additions-Dist	Dist Plant - Function	21	0	-	-	15	1	5	0	0
527	PF GEN TAX-Adjust for post test year plant additions-Genrl	General Plant - Function	25	16	0	6	2	0	1	0	0
528	PF GEN TAX-Adjust for post test year plant additions-Prod	Direct Prod Demand	39	39	-	-	-	-	-	-	-
529	PF GEN TAX-Adjust for post test year plant additions-Trans	Direct Transmission	26	-	-	26	-	-	-	-	-
530	PF GEN TAX-Adjust NC Franchise Tax	Function Revenue - Function	(342)	(159)	(149)	(22)	(9)	(1)	(2)	(0)	(0)
531	PF GEN TAX-Annualize prop tax on year-end plant	Gross Plant - Function	63	51	0	8	3	0	1	0	0
532	PF GEN TAX-Normalize O&M labor costs	Labor - Function	10	10	0	0	0	0	0	0	0
533	**PF-GEN TAX EXCLUDING MYRP**		(180)	(55)	(160)	18	11	1	4	0	0
534	PF Gen Tax-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	-	-	-	0
535	PF Gen Tax-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
536	PF Gen Tax-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
537	PF Gen Tax-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	3	3	-	-	-	-	-	-	-
538	PF Gen Tax-Adjust for MYRP-Year 1-Trans	Direct Transmission	2	-	-	2	-	-	-	-	-
539	**PF-GEN TAX MYRP YR1**		4	3	-	2	0	-	-	-	0

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540	PF Gen Tax-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	3	-	-	-	3	-	-	-	0
541	PF Gen Tax-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	2	1	0	1	0	0	0	0	0
542	PF Gen Tax-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
543	PF Gen Tax-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	22	22	-	-	-	-	-	-	-
544	PF Gen Tax-Adjust for MYRP-Year 2-Trans	Direct Transmission	12	-	-	12	-	-	-	-	-
545	**PF-GEN TAX MYRP YR2**		39	23	0	12	3	0	0	0	0
546	PF Gen Tax-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
547	PF Gen Tax-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
548	PF Gen Tax-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
549	PF Gen Tax-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
550	PF Gen Tax-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
551	**PF-GEN TAX MYRP YR3**		-	-	-	-	-	-	-	-	-
552	**PF-GEN TAX MYRP**		44	26	0	14	3	0	0	0	0
553	**PF-GEN TAX**		(137)	(29)	(160)	32	15	1	4	0	0
554											
555	PR-GEN TAX-PROPOSED INCREASE	Function Revenue - Function	-	-	-	-	-	-	-	-	-
556	**PR-GEN TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
557	**GENERAL TAXES - ADJUSTED**		2,887	2,521	(238)	400	143	12	45	0	3
558	CHECK TOTAL		-	-	-	-	-	-	-	-	-
559											
560	**NET INCOME TAXES:**										
561	NET INCOME TAX	Func Effec Tax Rate - Function	1,106	740	70	193	77	5	19	0	2
562	NET INCOME TAX-FED TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(785)	(525)	(49)	(137)	(55)	(4)	(13)	(0)	(1)
563	NET INCOME TAX-FED TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
564	NET INCOME TAX-FED TAX RATE CHG-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
565	NET INCOME TAX-NC TAX RATE CHG-NCR	Func Effec Tax Rate - Function	(241)	(161)	(15)	(42)	(17)	(1)	(4)	(0)	(0)
566	NET INCOME TAX-NC TAX RATE CHG-SCRGW	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
567	**NET INC TAXES**		79	53	5	14	6	0	1	0	0
568											
569	PF INC TAX-Adj for approved reg assets and liabilities	Func Effec Tax Rate - Function	157	104	10	28	11	1	3	0	0
570	PF INC TAX-Adj for approved reg assets and liabilities-CCR	Func Effec Tax Rate - Function	(548)	(363)	(36)	(98)	(37)	(3)	(11)	(0)	(1)
571	PF INC TAX-Adjust aviation expenses	Func Effec Tax Rate - Function	74	49	5	13	5	0	1	0	0
572	PF INC TAX-ADJUST CASH WORKING CAPITAL	Func Effec Tax Rate - Function	(14)	(9)	(1)	(3)	(1)	(0)	(0)	(0)	(0)
573	PF INC TAX-Adjust for change in NCUC reg fee	Func Effec Tax Rate - Function	(19)	(13)	(1)	(3)	(1)	(0)	(0)	(0)	(0)
574	PF INC TAX-Adjust for COVID impacts	Func Effec Tax Rate - Function	(1,992)	(1,316)	(129)	(355)	(136)	(11)	(40)	(0)	(4)
575	PF INC TAX-Adjust for Duke Energy Plaza	Func Effec Tax Rate - Function	887	586	58	158	61	5	18	0	2
576	PF INC TAX-Adjust for exec comp	Func Effec Tax Rate - Function	181	120	12	32	12	1	4	0	0
577	PF INC TAX-Adjust for new depreciation rates	Func Effec Tax Rate - Function	(5,655)	(3,738)	(367)	(1,008)	(387)	(30)	(115)	(0)	(10)
578	PF INC TAX-Adjust for non-fuel riders	Func Effec Tax Rate - Function	4,804	3,176	312	857	328	25	97	0	9
579	PF INC TAX-Adjust for non-fuel riders-CPRE	Func Effec Tax Rate - Function	7	5	0	1	1	0	0	0	0
580	PF INC TAX-Adjust for non-fuel riders-EDIT	Func Effec Tax Rate - Function	905	606	57	158	63	4	16	0	1
581	PF INC TAX-Adjust for non-res credit card fees	Func Effec Tax Rate - Function	(59)	(39)	(4)	(10)	(4)	(0)	(1)	(0)	(0)
582	PF INC TAX-Adjust for post test year plant additions	Func Effec Tax Rate - Function	(3,175)	(2,099)	(206)	(566)	(217)	(17)	(64)	(0)	(6)
583	PF INC TAX-Adjust for Storm Securit Def-fees upfront costs	Func Effec Tax Rate - Function	10	6	1	2	1	0	0	0	0
584	PF INC TAX-Adjust for Trans Merger Mit	Func Effec Tax Rate - Function	0	0	0	0	0	0	0	0	0
585	PF INC TAX-Adjust NC Franchise Tax	Func Effec Tax Rate - Function	765	506	50	136	52	4	16	0	1
586	PF INC TAX-Adjust other revenues	Func Effec Tax Rate - Function	(144)	(95)	(9)	(26)	(10)	(1)	(3)	(0)	(0)
587	PF INC TAX-Adjust reserve for end of life nuclear costs	Func Effec Tax Rate - Function	262	173	17	47	18	1	5	0	0
588	PF INC TAX-Adjust Test Year Expense	Func Effec Tax Rate - Function	35	23	2	6	2	0	1	0	0

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
589	PF INC TAX-Adjust vegetation management expenses	Func Effec Tax Rate - Function	(117)	(77)	(8)	(21)	(8)	(1)	(2)	(0)	(0)
590	PF INC TAX-Amortize Customer Connect	Func Effec Tax Rate - Function	(47)	(31)	(3)	(8)	(3)	(0)	(1)	(0)	(0)
591	PF INC TAX-Amortize def environ Non-ARO costs	Func Effec Tax Rate - Function	(47)	(31)	(3)	(8)	(3)	(0)	(1)	(0)	(0)
592	PF INC TAX-Amortize Deferred Billing	Func Effec Tax Rate - Function	(8)	(6)	(1)	(2)	(1)	(0)	(0)	(0)	(0)
593	PF INC TAX-Amortize deferred environmental costs	Func Effec Tax Rate - Function	(1,550)	(1,024)	(101)	(276)	(106)	(8)	(31)	(0)	(3)
594	PF INC TAX-Amortize deferred grid costs	Func Effec Tax Rate - Function	(1,300)	(860)	(84)	(232)	(89)	(7)	(26)	(0)	(2)
595	PF INC TAX-Amortize Rate Case Costs	Func Effec Tax Rate - Function	(144)	(95)	(9)	(26)	(10)	(1)	(3)	(0)	(0)
596	PF INC TAX-Amortize retired Allen NBV costs	Func Effec Tax Rate - Function	(188)	(124)	(12)	(34)	(13)	(1)	(4)	(0)	(0)
597	PF INC TAX-Annualize deprec exp on year-end plant	Func Effec Tax Rate - Function	166	110	11	30	11	1	3	0	0
598	PF INC TAX-Annualize non labor O&M	Func Effec Tax Rate - Function	(1,883)	(1,245)	(122)	(336)	(129)	(10)	(38)	(0)	(3)
599	PF INC TAX-Annualize prop tax on year-end plant	Func Effec Tax Rate - Function	(175)	(116)	(11)	(31)	(12)	(1)	(4)	(0)	(0)
600	PF INC TAX-Annualize revenues for current rates	Func Effec Tax Rate - Function	8,488	5,611	551	1,514	580	45	172	0	16
601	PF INC TAX-Customer growth and usage	Func Effec Tax Rate - Function	1,868	1,235	121	333	128	10	38	0	3
602	PF INC TAX-Eliminate unbilled revenues	Func Effec Tax Rate - Function	315	209	20	56	22	2	6	0	1
603	PF INC TAX-Levelize nuclear refueling outage costs	Func Effec Tax Rate - Function	(65)	(43)	(4)	(12)	(4)	(0)	(1)	(0)	(0)
604	PF INC TAX-Normalize for Storm Costs	Func Effec Tax Rate - Function	(943)	(624)	(61)	(168)	(64)	(5)	(19)	(0)	(2)
605	PF INC TAX-Normalize for weather	Func Effec Tax Rate - Function	148	98	10	26	10	1	3	0	0
606	PF INC TAX-Normalize O&M labor costs	Func Effec Tax Rate - Function	235	155	15	42	16	1	5	0	0
607	PF INC TAX-Remove Expiring Amortizations	Func Effec Tax Rate - Function	5,361	3,544	348	956	367	28	109	0	10
608	PF INC TAX-Synchronize int exp with end of period rate base	Func Effec Tax Rate - Function	(97)	(65)	(6)	(17)	(7)	(0)	(2)	(0)	(0)
609	PF INC TAX-Update benefits costs	Func Effec Tax Rate - Function	25	16	2	4	2	0	1	0	0
610	PF INC TAX-Update fuel costs	Func Effec Tax Rate - Function	(3,171)	(2,096)	(206)	(566)	(217)	(17)	(64)	(0)	(6)
611	**PF-INC TAX EXCLUDING MYRP**		3,353	2,223	216	595	230	17	65	0	6
612	PF INC TAX-Adjust for MYRP-Year 1	Func Effec Tax Rate - Function	(2,844)	(1,880)	(185)	(507)	(194)	(15)	(58)	(0)	(5)
613	PF INC TAX-Adjust for MYRP-Year 2	Func Effec Tax Rate - Function	(5,595)	(3,698)	(363)	(998)	(383)	(30)	(113)	(0)	(10)
614	PF INC TAX-Adjust for MYRP-Year 3	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
615	**PF-INC TAX MYRP**		(8,439)	(5,578)	(548)	(1,505)	(577)	(45)	(171)	(0)	(15)
616	**PF-INC TAX**		(5,086)	(3,355)	(332)	(910)	(347)	(28)	(106)	(0)	(10)
617											
618	PR-INC TAX FOR PROP INCR	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
619	PR INC TAX W/ PROP INCR - CWC	Func Effec Tax Rate - Function	-	-	-	-	-	-	-	-	-
620	**PR INC TAX W/ PROP INCR**		-	-	-	-	-	-	-	-	-
621	**NET INCOME TAXES - ADJUSTED**		(5,007)	(3,302)	(327)	(896)	(341)	(27)	(104)	(0)	(9)
622	CHECK TOTAL		-	-	-	-	(0)	-	-	(0)	-
623											
624	**RETURN ON RATE BASE - FOR TAX CALC**		23,759	16,087	1,629	3,920	1,517	117	449	0	40
625	**NET INC TAX - FOR TAX CALC**		(5,007)	(3,302)	(327)	(896)	(341)	(27)	(104)	(0)	(9)
626	**AMORT OF INVESTMENT TAX CREDIT - FOR TAX CALC**		(56)	(51)	-	(4)	(1)	(0)	(0)	(0)	(0)
627	**INTEREST EXP-ELECTRIC - FOR TAX CALC**		(5,188)	(3,777)	(432)	(624)	(246)	(21)	(81)	(0)	(6)
628	**TAXABLE INCOME - FOR TAX CALC**		13,508	8,958	871	2,396	928	69	263	0	24
629	**EFFECTIVE TAX RATE - FOR TAX CALC**		-37.07%	-36.86%	-37.54%	-37.41%	-36.73%	-39.68%	-39.68%	-39.68%	-39.48%
630											
631	**PRELIMINARY INCOME TAX - FOR TAX CALC**	Net Plant - Function	(5,007)	(3,302)	(327)	(896)	(341)	(27)	(104)	(0)	(9)
632											
633	**INTEREST ON CUSTOMER DEPOSITS:**										
634	INTEREST ON CUSTOMER DEPOSITS-NCR	Function Revenue - Function	0	0	0	0	0	0	0	0	0
635	INTEREST ON CUSTOMER DEPOSITS-SCRGW	Function Revenue - Function	-	-	-	-	-	-	-	-	-
636	**INTEREST ON CUSTOMER DEPOSITS**		0	0	0	0	0	0	0	0	0
637											

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638	**AMORTIZATION OF INVESTMENT TAX CREDIT:**										
639	411.4 ITC - DISTR PLANT RELATED	Dist Plant - Function	(1)	(0)	-	-	(1)	(0)	(0)	(0)	(0)
640	411.4 ITC - PROD PLANT RELATED-NCR	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
641	411.4 ITC - PROD PLANT RELATED-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
642	411.4 ITC - PROD PLANT RELATED	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
643	411.4 ITC - TRNSM PLANT RELATED	Direct Transmission	(4)	-	-	(4)	-	-	-	-	-
644	**AMORT OF INVESTMENT TAX CREDIT TOTAL**		(53)	(48)	-	(4)	(1)	(0)	(0)	(0)	(0)
645											
646	PF ITC-Adjust for non-fuel riders	Direct Prod Demand	19	19	-	-	-	-	-	-	-
647	PF ITC-Annualize deprec exp on year-end plant-Dist	Dist Plant - Function	0	0	-	-	0	0	0	0	0
648	PF ITC-Annualize deprec exp on year-end plant-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
649	PF ITC-Annualize deprec exp on year-end plant-Trans	Direct Transmission	0	-	-	0	-	-	-	-	-
650	**PF-ITC EXCLUDING MYRP**		21	20	-	0	0	0	0	0	0
651	PF ITC-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(5)	(5)	-	-	-	-	-	-	-
652	PF ITC-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	-	-	-	(0)
653	**PF-ITC MYRP YR1**		(5)	(5)	-	-	(0)	-	-	-	(0)
654	PF ITC-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(19)	(19)	-	-	-	-	-	-	-
655	PF ITC-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(0)	-	-	-	(0)	-	-	-	(0)
656	**PF-ITC MYRP YR2**		(19)	(19)	-	-	(0)	-	-	-	(0)
657	PF ITC-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
658	PF ITC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
659	PF ITC-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
660	**PF-ITC MYRP YR3**		-	-	-	-	-	-	-	-	-
661	**PF-ITC MYRP**		(24)	(23)	-	-	(0)	-	-	-	(0)
662	**PF-ITC**		(3)	(3)	-	0	(0)	0	0	0	(0)
663	**AMORT OF INVESTMENT TAX CREDIT TOTAL - ADJUSTED**		(56)	(51)	-	(4)	(1)	(0)	(0)	(0)	(0)
664	CHECK TOTAL		-	-	-	-	-	-	-	-	-
665											
666	**OPERATING EXPENSE**		72,944	27,506	42,400	1,943	753	100	216	0	26
667	**NET OPERATING INCOME**		9,875	11,208	(6,811)	3,525	1,414	96	369	0	74
668	**OPERATING EXPENSE - ADJUSTED**		68,415	26,608	38,624	2,002	823	97	190	0	71
669	**NET OPERATING INCOME - ADJUSTED**		23,759	16,087	1,629	3,920	1,517	117	449	0	40
670	CHECK TOTAL		-	-	0	-	-	-	-	-	-
671											
672	**INTEREST EXPENSE**										
673	**INTEREST EXPENSE-ELECTRIC**	Rate Base x CWC - Function	5,188	3,777	432	624	246	21	81	0	6
674											
675	**RATE BASE**										
676	**NUCLEAR FUEL:**										
677	120.2 - 120.5 NUCLEAR FUEL	Direct Prod Energy	9,776	-	9,776	-	-	-	-	-	-
678	**NUCLEAR FUEL**		9,776	-	9,776	-	-	-	-	-	-
679	CHECK TOTAL		-	-	-	-	-	-	-	-	-
680											
681	**ELECTRIC PLANT IN SERVICE:**										
682	**PRODUCTION PLANT IN SERVICE:**										
683	310-348 PROD PLANT-CONTRA AFUDC-D/A	Direct Prod Demand	(3,248)	(3,248)	-	-	-	-	-	-	-
684	310-348 PROD PLANT-REMAINDER	Direct Prod Demand	330,225	330,225	-	-	-	-	-	-	-
685	310-348 PROD PLANT-REPS-NC	Direct Prod Demand	342	342	-	-	-	-	-	-	-
686	310-348 PROD PLANT-SOLAR-D/A	Direct Prod Demand	0	0	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
687	**PRODUCTION PLANT**		327,320	327,320	-	-	-	-	-	-	-
688											
689	**TRANSMISSION PLANT IN SERVICE:**										
690	350-359 TRNSM PLANT-CONTRA AFUDC-D/A	Direct Transmission	(26)	-	-	(26)	-	-	-	-	-
691	350-359 TRNSM PLANT-EXTRA FAC-D/A	Direct Transmission	3,418	-	-	3,418	-	-	-	-	-
692	350-359 TRNSM PLANT-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
693	350-359 TRNSM PLANT-PROD REL	Direct Prod Demand	6,360	6,360	-	-	-	-	-	-	-
694	350-359 TRNSM PLANT-RADIAL LINES-RETAIL	Direct Transmission	1,103	-	-	1,103	-	-	-	-	-
695	350-359 TRNSM PLANT-REMAINDER	Direct Transmission	44,627	-	-	44,627	-	-	-	-	-
696	**TRANSMISSION PLANT**		55,482	6,360	-	49,122	-	-	-	-	-
697											
698	**DISTRIBUTION PLANT IN SERVICE:**										
699	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
700	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	Direct Dist-Substation	766	-	-	-	766	-	-	-	-
701	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
702	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
703	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
704	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	Not Applicable	-	-	-	-	-	-	-	-	-
705	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	Direct Dist-Substation	1,440	-	-	-	1,440	-	-	-	-
706	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
707	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
708	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	Direct Dist-Substation	5,554	-	-	-	5,554	-	-	-	-
709	362 DISTR PLANT-STATION EQUIP-NCR	Direct Dist-Substation	13,587	-	-	-	13,587	-	-	-	-
710	362 DISTR PLANT-STATION EQUIP-SCRGW	Direct Dist-Substation	-	-	-	-	-	-	-	-	-
711	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
712	364 DISTR PLANT-POLES-EXTRA FAC-D/A	Direct Dist-Primary	231	-	-	-	-	231	-	-	-
713	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
714	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
715	364 DISTR PLANT-POLES-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
716	364 DISTR PLANT-POLES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
717	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
718	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
719	364 DISTR PLANT-POLES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
720	364 DISTR PLANT-POLES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
721	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
722	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	Direct Dist-Primary	369	-	-	-	-	369	-	-	-
723	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
724	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
725	365 DISTR PLANT-OH LINES-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
726	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
727	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
728	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
729	365 DISTR PLANT-OH LINES-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
730	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
731	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
732	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	Direct Dist-Primary	142	-	-	-	-	142	-	-	-
733	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
734	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
735	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
736	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
737	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
738	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
739	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
740	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
741	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
742	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	Direct Dist-Primary	1,072	-	-	-	-	1,072	-	-	-
743	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
744	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
745	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
746	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	Direct Dist-Primary	-	-	-	-	-	-	-	-	-
747	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
748	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
749	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
750	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
751	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
752	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	Direct Dist-Transformers	7,054	-	-	-	-	-	7,054	-	-
753	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
754	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
755	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
756	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	Direct Dist-Transformers	-	-	-	-	-	-	-	-	-
757	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
758	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	Dist Plt - Meters - Function	2	-	-	-	-	-	-	-	2
759	369 DISTR PLANT-SERVICES-NCR	Dist Plt - Meters - Function	331	-	-	-	-	-	-	-	331
760	369 DISTR PLANT-SERVICES-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
761	370 DISTR PLANT-METERS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
762	370 DISTR PLANT-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	(0)	-	-	-	-	-	-	-	(0)
763	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
764	370 DISTR PLANT-METERS-D/A	Direct Customer	150	-	-	-	-	-	-	-	150
765	371 DISTR PLANT-CUST PREMISES-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
766	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	Direct Prod Demand	468	468	-	-	-	-	-	-	-
767	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	Direct Prod Demand	-	-	-	-	-	-	-	-	-
768	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	Direct Dist-Sec Serv	1	-	-	-	-	-	-	1	-
769	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
770	373 DISTR PLANT-STREET LIGHTS-NCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
771	373 DISTR PLANT-STREET LIGHTS-SCR	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
772	**DISTRIBUTION PLANT**		31,166	468	-	-	21,346	1,814	7,054	1	483
773											
774	**GENERAL PLANT IN SERVICE:**										
775	389-399 GENRL PLANT-LABOR REL	Labor - Function	6,004	5,740	8	217	26	9	2	0	2
776	389-399 GENRL PLANT-PROD REL	Direct Prod Demand	346	346	-	-	-	-	-	-	-
777	389-399 GENRL PLANT-EV PILOT-NCR	Labor - Function	10	10	0	0	0	0	0	0	0
778	389-399 GENRL PLANT-EV PILOT-SCRGW	Labor - Function	-	-	-	-	-	-	-	-	-
779	389-399 GENRL PLANT-TRNSM REL	Direct Transmission	1,975	-	-	1,975	-	-	-	-	-
780	389-399 GENRL PLANT-DISTR REL	Dist Plant - Function	1,224	18	-	-	839	71	277	0	19
781	389-399 GENRL PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
782	389-399 GENRL PLANT-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
783	**GENERAL PLANT**		9,560	6,113	8	2,193	865	81	280	0	21
784											

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785	**INTANGIBLE PLANT IN SERVICE:**										
786	301-303 INTANG PLANT-LABOR REL	Labor - Function	1,406	1,344	2	51	6	2	1	0	0
787	301-303 INTANG PLANT-PROD REL	Direct Prod Demand	7,116	7,116	-	-	-	-	-	-	-
788	301-303 INTANG PLANT-TRNSM REL	Direct Transmission	853	-	-	853	-	-	-	-	-
789	301-303 INTANG PLANT-DISTR REL	Dist Plant - Function	529	8	-	-	362	31	120	0	8
790	301-303 INTANG PLANT-CUSTOMER REL	Direct Customer	0	-	-	-	-	-	-	-	0
791	301-303 INTANG PLANT-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
792	**INTANGIBLE PLANT**		9,904	8,468	2	904	368	33	120	0	9
793	**ELECTRIC PLANT IN SERVICE**		433,431	348,729	10	52,219	22,579	1,928	7,454	1	513
794											
795	PF EPIS-Adjust for Duke Energy Plaza	General Plant - Function	(58)	(37)	(0)	(13)	(5)	(0)	(2)	(0)	(0)
796	PF EPIS-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	(1,705)	(1,705)	-	-	-	-	-	-	-
797	PF EPIS-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	(33)	(33)	-	-	-	-	-	-	-
798	PF EPIS-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	(72)	(72)	-	-	-	-	-	-	-
799	PF EPIS-Adjust for non-fuel riders-REPS	Direct Prod Demand	(342)	(342)	-	-	-	-	-	-	-
800	PF EPIS-Adjust for post test year plant additions-Dist	Dist Plant - Function	4,113	62	-	-	2,817	239	931	0	64
801	PF EPIS-Adjust for post test year plant additions-Genrl	General Plant - Function	4,768	3,049	4	1,094	431	40	139	0	10
802	PF EPIS-Adjust for post test year plant additions-Intang	Intangible Plant - Function	628	537	0	57	23	2	8	0	1
803	PF EPIS-Adjust for post test year plant additions-Prod	Direct Prod Demand	7,390	7,390	-	-	-	-	-	-	-
804	PF EPIS-Adjust for post test year plant additions-Trans	Direct Transmission	5,017	-	-	5,017	-	-	-	-	-
805	PF EPIS-Adjust for Trans Merger Mit	Direct Transmission	14	-	-	14	-	-	-	-	-
806	**PF-ELEC PLANT IN SVC EXCLUDING MYRP**		19,720	8,849	4	6,169	3,267	281	1,076	0	75
807	PF EPIS-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	854	-	-	-	836	-	-	-	18
808	PF EPIS-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	484	310	0	111	44	4	14	0	1
809	PF EPIS-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	567	485	0	52	21	2	7	0	1
810	PF EPIS-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	4,365	4,365	-	-	-	-	-	-	-
811	PF EPIS-Adjust for MYRP-Year 1-Trans	Direct Transmission	3,197	-	-	3,197	-	-	-	-	-
812	**PF-ELEC PLANT IN SVC MYRP YR1**		9,466	5,159	0	3,360	901	6	21	0	19
813	PF EPIS-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	2,422	-	-	-	2,372	-	-	-	50
814	PF EPIS-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	1,193	763	1	274	108	10	35	0	3
815	PF EPIS-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	627	536	0	57	23	2	8	0	1
816	PF EPIS-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	11,074	11,074	-	-	-	-	-	-	-
817	PF EPIS-Adjust for MYRP-Year 2-Trans	Direct Transmission	7,166	-	-	7,166	-	-	-	-	-
818	**PF-ELEC PLANT IN SVC MYRP YR2**		22,481	12,373	1	7,497	2,503	12	43	0	53
819	PF EPIS-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
820	PF EPIS-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
821	PF EPIS-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
822	PF EPIS-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
823	PF EPIS-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
824	**PF-ELEC PLANT IN SVC MYRP YR3**		-	-	-	-	-	-	-	-	-
825	**PF-ELEC PLANT IN SVC MYRP**		31,947	17,532	2	10,856	3,404	18	64	0	72
826	**PF-ELEC PLANT IN SVC**		51,668	26,380	6	17,026	6,670	299	1,140	0	147
827	**ELECTRIC PLANT IN SERVICE - ADJUSTED**		485,099	375,109	15	69,244	29,250	2,227	8,593	1	659
828	CHECK TOTAL		-	-	-	-	-	-	-	-	-
829											
830	**ACCUMULATED DEPRECIATION:**										
831	**PRODUCTION RESERVE:**										
832	108-111 AD-PROD-CONTRA AFUDC-D/A	Direct Prod Demand	1,560	1,560	-	-	-	-	-	-	-
833	108-111 AD-PROD-REMAINDER	Direct Prod Demand	(135,691)	(135,691)	-	-	-	-	-	-	-

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834	108-111 AD-PROD-SOLAR-NCR	Direct Prod Demand	(0)	(0)	-	-	-	-	-	-	-
835	108-111 AD-PROD-SOLAR-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
836	108-111 AD-PROD-SOLAR-REPS-NC	Direct Prod Demand	(133)	(133)	-	-	-	-	-	-	-
837	**ACCUM RESERVE-PROD**		(134,265)	(134,265)	-	-	-	-	-	-	-
838											
839	**TRANSMISSION RESERVE:**										
840	108-111 AD-TRNSM-CONTRA AFUDC-D/A	Direct Transmission	8	-	-	8	-	-	-	-	-
841	108-111 AD-TRNSM-EXTRA FAC	Direct Transmission	(992)	-	-	(992)	-	-	-	-	-
842	108-111 AD-TRNSM-MITIGATION-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
843	108-111 AD-TRNSM-PROD RELATED	Direct Prod Demand	(1,846)	(1,846)	-	-	-	-	-	-	-
844	108-111 AD-TRNSM-RADIAL LINES-RETAIL	Direct Transmission	(320)	-	-	(320)	-	-	-	-	-
845	108-111 AD-TRNSM-REMAINDER	Direct Transmission	(12,963)	-	-	(12,963)	-	-	-	-	-
846	**ACCUM RESERVE-TRANS**		(16,113)	(1,846)	-	(14,267)	-	-	-	-	-
847											
848	**DISTRIBUTION RESERVE:**										
849	108-111 AD-DIST-CONTRA AFUDC-SCR	Dist Plt x AFUDC - Function	-	-	-	-	-	-	-	-	-
850	108-111 AD-DIST-REMAINDER	Dist Plt x AFUDC - Function	(10,998)	(165)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
851	**ACCUM RESERVE-DIST**		(10,998)	(165)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
852											
853	**GENERAL RESERVE:**										
854	108-111 AD-GENRL-CONTRA AFUDC-SCR	General Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
855	108-111 AD-GENRL-EV PILOT-NCR	General Plant - Function	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
856	108-111 AD-GENRL-EV PILOT-SCRGW	General Plant - Function	-	-	-	-	-	-	-	-	-
857	108-111 AD-GENRL-REMAINDER	General Plant - Function	(3,085)	(1,973)	(3)	(708)	(279)	(26)	(90)	(0)	(7)
858	**ACCUM RESERVE-GEN PLT**		(3,085)	(1,973)	(3)	(708)	(279)	(26)	(90)	(0)	(7)
859											
860	**INTANGIBLE RESERVE:**										
861	108-111 AD-INTANG-CONTRA AFUDC-SCR	Intang Plant x AFUDC - Function	-	-	-	-	-	-	-	-	-
862	108-111 AD-INTANG-REMAINDER	Intangible Plant - Function	(6,107)	(5,221)	(1)	(557)	(227)	(20)	(74)	(0)	(5)
863	**ACCUM RESERVE-INT PLT**		(6,107)	(5,221)	(1)	(557)	(227)	(20)	(74)	(0)	(5)
864	**ACCUM DEPRECIATION AND AMORTIZATION**		(170,567)	(143,470)	(4)	(15,532)	(8,039)	(686)	(2,653)	(0)	(183)
865											
866	PF AD-Adjust for Duke Energy Plaza	General Plant - Function	18	12	0	4	2	0	1	0	0
867	PF AD-Adjust for new depreciation rates-Dist	Dist Plant - Function	(80)	(1)	-	-	(55)	(5)	(18)	(0)	(1)
868	PF AD-Adjust for new depreciation rates-Genrl	General Plant - Function	(3)	(2)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
869	PF AD-Adjust for new depreciation rates-Prod	Direct Prod Demand	(3,161)	(3,161)	-	-	-	-	-	-	-
870	PF AD-Adjust for new depreciation rates-Trans	Direct Transmission	(96)	-	-	(96)	-	-	-	-	-
871	PF AD-Adjust for non-fuel riders-CPRE-Prod	Direct Prod Demand	79	79	-	-	-	-	-	-	-
872	PF AD-Adjust for non-fuel riders-CPRE-Trans	Direct Prod Demand	1	1	-	-	-	-	-	-	-
873	PF AD-Adjust for non-fuel riders-CPRE-Dist	Direct Prod Demand	1	1	-	-	-	-	-	-	-
874	PF AD-Adjust for non-fuel riders-REPS	Direct Prod Demand	133	133	-	-	-	-	-	-	-
875	PF AD-Adjust for post test year plant additions-Dist	Dist Plant - Function	(410)	(6)	-	-	(281)	(24)	(93)	(0)	(6)
876	PF AD-Adjust for post test year plant additions-Genrl	General Plant - Function	(317)	(203)	(0)	(73)	(29)	(3)	(9)	(0)	(1)
877	PF AD-Adjust for post test year plant additions-Intang	Intangible Plant - Function	(706)	(604)	(0)	(64)	(26)	(2)	(9)	(0)	(1)
878	PF AD-Adjust for post test year plant additions-Prod	Direct Prod Demand	(10,831)	(10,831)	-	-	-	-	-	-	-
879	PF AD-Adjust for post test year plant additions-Trans	Direct Transmission	(591)	-	-	(591)	-	-	-	-	-
880	PF AD-Adjust for Trans Merger Mit	Direct Transmission	10	-	-	10	-	-	-	-	-
881	**PF-ACCUM DEPR EXCLUDING MYRP**		(15,953)	(14,582)	(0)	(811)	(389)	(33)	(128)	(0)	(9)
882	PF AD-Adjust for MYRP-Year 1-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(9)	-	-	-	(9)	-	-	-	(0)

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Line	Description	Function Allocator	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
883	PF AD-Adjust for MYRP-Year 1-Gnrl	General Plant - Function	(18)	(11)	(0)	(4)	(2)	(0)	(1)	(0)	(0)
884	PF AD-Adjust for MYRP-Year 1-Intg	Intangible Plant - Function	(35)	(30)	(0)	(3)	(1)	(0)	(0)	(0)	(0)
885	PF AD-Adjust for MYRP-Year 1-Prod	Direct Prod Demand	(64)	(64)	-	-	-	-	-	-	-
886	PF AD-Adjust for MYRP-Year 1-Trans	Direct Transmission	(36)	-	-	(36)	-	-	-	-	-
887	**PF-ACCUM DEPR MYRP YR1**		(162)	(106)	(0)	(43)	(12)	(0)	(1)	(0)	(0)
888	PF AD-Adjust for MYRP-Year 2-Dist	Dist Plt x LT-ExFac-Mtrs - Function	(47)	-	-	-	(46)	-	-	-	(1)
889	PF AD-Adjust for MYRP-Year 2-Gnrl	General Plant - Function	(91)	(58)	(0)	(21)	(8)	(1)	(3)	(0)	(0)
890	PF AD-Adjust for MYRP-Year 2-Intg	Intangible Plant - Function	(105)	(90)	(0)	(10)	(4)	(0)	(1)	(0)	(0)
891	PF AD-Adjust for MYRP-Year 2-Prod	Direct Prod Demand	(381)	(381)	-	-	-	-	-	-	-
892	PF AD-Adjust for MYRP-Year 2-Trans	Direct Transmission	(167)	-	-	(167)	-	-	-	-	-
893	**PF-ACCUM DEPR MYRP YR2**		(791)	(529)	(0)	(198)	(58)	(1)	(4)	(0)	(1)
894	PF AD-Adjust for MYRP-Year 3-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
895	PF AD-Adjust for MYRP-Year 3-Gnrl	General Plant - Function	-	-	-	-	-	-	-	-	-
896	PF AD-Adjust for MYRP-Year 3-Intg	Intangible Plant - Function	-	-	-	-	-	-	-	-	-
897	PF AD-Adjust for MYRP-Year 3-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
898	PF AD-Adjust for MYRP-Year 3-Trans	Direct Transmission	-	-	-	-	-	-	-	-	-
899	**PF-ACCUM DEPR MYRP YR3**		-	-	-	-	-	-	-	-	-
900	**PF-ACCUM DEPR MYRP**		(953)	(634)	(0)	(241)	(70)	(1)	(5)	(0)	(2)
901	**PF-ACCUM DEPR**		(16,906)	(15,216)	(0)	(1,051)	(460)	(35)	(133)	(0)	(10)
902	**ACCUM DEPR & AMORT - ADJUSTED**		(187,473)	(158,686)	(4)	(16,583)	(8,498)	(721)	(2,787)	(0)	(193)
903	CHECK TOTAL		-	-	-	-	-	-	-	-	-
904											
905	**ACCUM DEFERRED INCOME TAXES:**										
906	ADIT-CLEAN AIR-NCR	Net Plant w NF - Function	347	261	12	47	18	2	6	0	0
907	ADIT-CONTRA AFUDC-NCR	Net Plant w NF - Function	122	92	4	16	7	1	2	0	0
908	ADIT-CONTRA AFUDC-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
909	ADIT-SECURITIZATION-NCR	Net Plant w NF - Function	(738)	(555)	(26)	(99)	(39)	(3)	(13)	(0)	(1)
910	ADIT-FED TAX RATE CHANGE-NCR	Net Plant w NF - Function	3,372	2,538	121	454	180	15	59	0	4
911	ADIT-FED TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
912	ADIT-NC TAX RATE CHANGE-NCR	Net Plant w NF - Function	641	482	23	86	34	3	11	0	1
913	ADIT-NC TAX RATE CHANGE-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
914	ADIT-NC TAX RATE CHANGE-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
915	ADIT-OTHER	Net Plant w NF - Function	(42,453)	(31,961)	(1,523)	(5,713)	(2,264)	(193)	(747)	(0)	(51)
916	ADIT-OTHER-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
917	**ACCUMULATED DEFERRED INCOME TAXES**		(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
918											
919	PF ADIT-Adjust for approved Reg Asset Liab	Net Plant w NF - Function	70	53	3	9	4	0	1	0	0
920	PF ADIT-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	388	-	388	-	-	-	-	-	-
921	PF ADIT-Adjust for COVID impacts	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
922	PF ADIT-Adjust for Duke Energy Plaza	General Plant - Function	(7)	(4)	(0)	(2)	(1)	(0)	(0)	(0)	(0)
923	PF ADIT-Adjust for new depreciation rates-Prod	Direct Prod Demand	(201)	(201)	-	-	-	-	-	-	-
924	PF ADIT-Adjust for non-fuel riders	Net Plant w NF - Function	(259)	(195)	(9)	(35)	(14)	(1)	(5)	(0)	(0)
925	PF ADIT-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	0	-	-	-	-	0	-	-	-
926	PF ADIT-Amortize Customer Connect	Direct Customer	0	-	-	-	-	-	-	-	0
927	PF ADIT-Amortize def environ Non-ARO costs	Direct Prod Demand	(29)	(29)	-	-	-	-	-	-	-
928	PF ADIT-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
929	PF ADIT-Amortize deferred environmental costs	Direct Prod Energy	(1,153)	-	(1,153)	-	-	-	-	-	-
930	PF ADIT-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	(29)	-	-	-	(28)	-	-	-	(1)
931	PF ADIT-Amortize Rate Case Costs	Direct Prod Energy	2	-	2	-	-	-	-	-	-

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932	PF ADIT-Amortize retired Allen NBV costs	Direct Prod Demand	81	81	-	-	-	-	-	-	-
933	PF ADIT-NC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	(55)	(43)	(0)	(8)	(3)	(0)	(1)	(0)	(0)
934	PF ADIT-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	1,266	-	1,266	-	-	-	-	-	-
935	**PF-ACCUM DEF INC TAX**		75	(338)	496	(35)	(42)	(1)	(5)	(0)	(1)
936	**ACCUM DEF INCOME TAXES - ADJUSTED**		(38,634)	(29,481)	(893)	(5,243)	(2,106)	(177)	(686)	(0)	(48)
937	CHECK TOTAL		-	-	-	-	-	-	-	-	-
938											
939	**OPERATING RESERVES:**										
940	128 OTHER SPECIAL FUNDS	Labor - Function	4,923	4,706	6	178	21	8	2	0	1
941	228 OPER RESERVES-DISTR RELATED	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
942	228 OPER RESERVES-GENRL RELATED	General Plant - Function	(8)	(5)	(0)	(2)	(1)	(0)	(0)	(0)	(0)
943	228 OPER RESERVES-LABOR RELATED	Labor - Function	(527)	(504)	(1)	(19)	(2)	(1)	(0)	(0)	(0)
944	228 OPER RESERVES-OTHER	Net Plant w NF - Function	(1,316)	(991)	(47)	(177)	(70)	(6)	(23)	(0)	(2)
945	228 OPER RESERVES-PROD RELATED	Direct Prod Demand	(6,840)	(6,840)	-	-	-	-	-	-	-
946	**OPERATING RESERVES**		(3,769)	(3,634)	(42)	(20)	(52)	1	(22)	0	(0)
947	CHECK TOTAL		-	-	-	-	-	-	-	-	-
948											
949	**MATERIALS AND SUPPLIES:**										
950	**MATERIALS AND SUPPLIES-FUEL STOCK:**										
951	151 FUEL STOCK-COAL	Direct Prod Energy	4,070	-	4,070	-	-	-	-	-	-
952	151 FUEL STOCK-GAS	Direct Prod Energy	886	-	886	-	-	-	-	-	-
953	**MATERIALS AND SUPPLIES-FUEL STOCK**		4,956	-	4,956	-	-	-	-	-	-
954											
955	**MATERIALS & SUPPLIES-OTHER:**										
956	154 PLANT M&S & 163 STORES EXP-DIST	Dist Plant - Function	296	4	-	-	203	17	67	0	5
957	154 PLANT M&S & 163 STORES EXP-DIST-D/A	Direct Dist-Sec Serv	-	-	-	-	-	-	-	-	-
958	154 PLANT M&S & 163 STORES EXP-PROD	Direct Prod Demand	8,280	8,280	-	-	-	-	-	-	-
959	154 PLANT M&S & 163 STORES EXP-TRNS	Direct Transmission	520	-	-	520	-	-	-	-	-
960	156 M&S-OTHER-EXCL	Not Applicable	-	-	-	-	-	-	-	-	-
961	158 EMISSION ALLOWANCES-INVENTORY	Direct Prod Energy	9	-	9	-	-	-	-	-	-
962	158 EMISSION ALLOWANCES-INVENTORY-NC	Direct Prod Energy	2,139	-	2,139	-	-	-	-	-	-
963	**MATERIALS AND SUPPLIES-OTHER**		11,243	8,284	2,148	520	203	17	67	0	5
964	**MATERIALS AND SUPPLIES**		16,199	8,284	7,104	520	203	17	67	0	5
965											
966	PF M&S-Adjust coal inventory	Direct Prod Energy	(101)	-	(101)	-	-	-	-	-	-
967	PF M&S-Adjust for non-fuel riders-REPS	Direct Prod Energy	(2,139)	-	(2,139)	-	-	-	-	-	-
968	**PF-M&S**		(2,240)	-	(2,240)	-	-	-	-	-	-
969	**MATERIALS AND SUPPLIES - ADJUSTED**		13,959	8,284	4,864	520	203	17	67	0	5
970	CHECK TOTAL		-	-	-	-	-	-	-	-	-
971											
972	**WORKING CAPITAL:**										
973	**WORKING CAPITAL - OTHER:**										
974	182 ORA-NEW DEPR RATE DEF-SCR	Gross Plant - Function	-	-	-	-	-	-	-	-	-
975	182 ORA-REPS-NC	Direct Prod Energy	272	-	272	-	-	-	-	-	-
976	182 ORA-REPS-NCR	Direct Prod Energy	524	-	524	-	-	-	-	-	-
977	182 ORA-SFAS 109	Net Plant w NF - Function	4,065	3,060	146	547	217	19	72	0	5
978	182 ORA-COR SETTLEMENT-D/A	Gross Plant - Function	713	573	0	86	37	3	12	0	1
979	182 ORA-MISC PROD REL	Direct Prod Demand	105	105	-	-	-	-	-	-	-
980	182 ORA-MISC LABOR REL-NCR	Labor - Function	24	23	0	1	0	0	0	0	0

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981	182 ORA-NET PLNT REL	Net Plant w NF - Function	1,408	1,060	51	189	75	6	25	0	2
982	182 ORA-BILLING SYS DEF-LTG-NCR	Direct Customer	-	-	-	-	-	-	-	-	-
983	182 ORA-ABSAT-D/A	Direct Prod Demand	1,541	1,541	-	-	-	-	-	-	-
984	182 ORA-CPRE-DEMAND-NCR	Direct Prod Demand	0	0	-	-	-	-	-	-	-
985	182 ORA-CPRE-SALES-NCR	Direct Prod Energy	0	-	0	-	-	-	-	-	-
986	182 ORA-CWDCC-SCR	T&D Plant - Function	-	-	-	-	-	-	-	-	-
987	182 ORA-DERP RECOVERABLE-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
988	182 ORA-HYDRO SALE LOSS-D/A	Direct Prod Demand	427	427	-	-	-	-	-	-	-
989	182 ORA-LEE CC-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
990	182 ORA-METERS-CUSTOMER-NCR	Dist Plt - Meters - Function	32	-	-	-	-	-	-	-	32
991	182 ORA-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	961	961	-	-	-	-	-	-	-
992	182 ORA-CUST CONNECT DEFERRAL-NCR	Direct Customer	0	-	-	-	-	-	-	-	0
993	182 ORA-METERS-CUSTOMER-SCRGW	Dist Plt - Meters - Function	-	-	-	-	-	-	-	-	-
994	182 ORA-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
995	182 ORA-RATE CASE COSTS-D/A	Direct Prod Energy	147	-	147	-	-	-	-	-	-
996	182 ORA-SAW-NCR	Direct Prod Energy	(1,044)	-	(1,044)	-	-	-	-	-	-
997	182 ORA-SAW-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
998	182 ORA-SC AMI DEF-LTG-SCR	Direct Customer	-	-	-	-	-	-	-	-	-
999	182 ORA-SC Grid DEF-SCR	Dist Plant - Function	-	-	-	-	-	-	-	-	-
1000	183 PS&IC-PROD REL	Direct Prod Demand	143	143	-	-	-	-	-	-	-
1001	183 PS&IC-DIST PLNT REL	Dist Plant - Function	6	0	-	-	4	0	1	0	0
1002	183 PS&IC-GNRL PLNT REL	General Plant - Function	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1003	184 CA-MISC DIST PLNT REL	Dist Plant - Function	2	0	-	-	1	0	0	0	0
1004	186 MDD-DEFERRED DEC RATE CASE EXPENSES-RETAIL	Direct Prod Energy	236	-	236	-	-	-	-	-	-
1005	186 MDD-MISC LABOR REL	Labor - Function	393	376	1	14	2	1	0	0	0
1006	186 MDD-MISC PROD REL	Direct Prod Demand	67	67	-	-	-	-	-	-	-
1007	186 MDD-NET PLNT REL	Net Plant w NF - Function	22	17	1	3	1	0	0	0	0
1008	186 MDD-OTH LABOR REL-SCR	Labor - Function	-	-	-	-	-	-	-	-	-
1009	242 OCAL-SC EDIT-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1010	253 ODC-DCS PREPAYMENTS	Direct Transmission	(87)	-	-	(87)	-	-	-	-	-
1011	253 ODC-DEF PREPAID EXT FAC LIGHTING-D/A	Net Plant w NF - Function	(258)	(194)	(9)	(35)	(14)	(1)	(5)	(0)	(0)
1012	253 ODC-JEA OPTION AGREEMENT	Direct Prod Demand	(102)	(102)	-	-	-	-	-	-	-
1013	253 ODC-RENT JOINT USE-D/A	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1014	253 ODC-MISC DIST PLNT REL	Dist Plant - Function	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
1015	253 ODC-MISC GNRL PLNT REL	General Plant - Function	(4)	(3)	(0)	(1)	(0)	(0)	(0)	(0)	(0)
1016	253 ODC-REPS-NC	Direct Prod Energy	(218)	-	(218)	-	-	-	-	-	-
1017	254 ORL-MISC LABOR REL	Labor - Function	(464)	(443)	(1)	(17)	(2)	(1)	(0)	(0)	(0)
1018	254 ORL-MISC PROD REL	Direct Prod Demand	(7)	(7)	-	-	-	-	-	-	-
1019	254 ORL-M&S INVENTORY RESERVE-NCR	Direct Prod Demand	(1,511)	(1,511)	-	-	-	-	-	-	-
1020	254 ORL-CPRE-DEMAND-NCR	Direct Prod Demand	(18)	(18)	-	-	-	-	-	-	-
1021	254 ORL-CPRE-SALES-NCR	Direct Prod Energy	(96)	-	(96)	-	-	-	-	-	-
1022	254 ORL-NC NBV RETIRED PLANT-NCR	Direct Prod Demand	(961)	(961)	-	-	-	-	-	-	-
1023	254 ORL-NET PLNT REL	Net Plant w NF - Function	(515)	(387)	(18)	(69)	(27)	(2)	(9)	(0)	(1)
1024	254 ORL-NUCL FUEL LAST CORE RES-NCR	Direct Prod Energy	(1,935)	-	(1,935)	-	-	-	-	-	-
1025	254 ORL-RECS-NCR	Direct Prod Energy	(1,939)	-	(1,939)	-	-	-	-	-	-
1026	254 ORL-RECS-NCWHL	Not Applicable	-	-	-	-	-	-	-	-	-
1027	254 ORL-SC STORM RESERVE FUND-SCR	Dist Plt OH - Function	-	-	-	-	-	-	-	-	-
1028	254 ORL-SFAS 109	Net Plant w NF - Function	(64)	(48)	(2)	(9)	(3)	(0)	(1)	(0)	(0)
1029	**WORKING CAPITAL - OTHER**		1,866	4,680	(3,886)	623	291	25	96	0	38

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1030											
1031	**WORKING CAPITAL - CUSTOMER DEPOSITS:**										
1032	235 CUSTOMER DEPOSITS-NCR	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1033	235 CUSTOMER DEPOSITS-SCRGW	Direct Customer	-	-	-	-	-	-	-	-	-
1034	**WORKING CAPITAL - CUSTOMER DEPOSITS**		(0)	-	-	-	-	-	-	-	(0)
1035											
1036	**WORKING CAPITAL - CASH WRKG CAPITAL:**										
1037	CASH WORKING CAPITAL-NC-PER BOOK	Rate Base x CWC - Function	1,780	1,296	148	214	85	7	28	0	2
1038	**WORKING CAPITAL - CASH WRKG CAPITAL**		1,780	1,296	148	214	85	7	28	0	2
1039											
1040	**WORKING CAPITAL - UNAMORTIZED DEBT:**										
1041	181 UNAMORTIZED DEBT EXPENSE	RB x CWIP CWC Un Debt - Function	656	477	55	79	31	3	10	0	1
1042	189 UNAMORTIZED LOSS ON REACQ DEBT	RB x CWIP CWC Un Debt - Function	407	296	34	49	19	2	6	0	0
1043	**WORKING CAPITAL - UNAMORTIZED DEBT**		1,063	774	88	128	50	4	17	0	1
1044											
1045	**WORKING CAPITAL - REQ BANK BALANCE:**										
1046	135 WORKING FUNDS	RB x CWIP CWC Un Debt - Function	3	2	0	0	0	0	0	0	0
1047	**WORKING CAPITAL - REQ BANK BALANCE**		3	2	0	0	0	0	0	0	0
1048											
1049	**WORKING CAPITAL - SFAS 158 PENSION:**										
1050	182 ORA-SFAS 158	Labor - Function	3,497	3,343	5	126	15	5	1	0	1
1051	254 ORL-SFAS 158	Labor - Function	0	0	0	0	0	0	0	0	0
1052	**WORKING CAPITAL - SFAS 158**		3,497	3,343	5	126	15	5	1	0	1
1053											
1054	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES:**										
1055	254 ORL-EXCESS DEFERRED TAX-NCR	Net Plant w NF - Function	(17,928)	(13,497)	(643)	(2,412)	(956)	(82)	(316)	(0)	(22)
1056	254 ORL-EXCESS DEFERRED TAX-SCRGW	Net Plant w NF - Function	-	-	-	-	-	-	-	-	-
1057	254 ORL-EXCESS DEFERRED TAX-WHL	Not Applicable	-	-	-	-	-	-	-	-	-
1058	**WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES**		(17,928)	(13,497)	(643)	(2,412)	(956)	(82)	(316)	(0)	(22)
1059											
1060	**WORKING CAPITAL - COAL ASH SPEND:**										
1061	182 ORA-COAL ASH SPEND-NCR	Direct Prod Energy	10,053	-	10,053	-	-	-	-	-	-
1062	182 ORA-COAL ASH SPEND-SCR	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1063	**WORKING CAPITAL - COAL ASH SPEND**		10,053	-	10,053	-	-	-	-	-	-
1064											
1065	**WORKING CAPITAL - INJURIES & DAMAGES:**										
1066	186 MDD-I&D RELATED	Direct Prod Demand	8,601	8,601	-	-	-	-	-	-	-
1067	254 ORL-I&D RELATED	Direct Prod Demand	(377)	(377)	-	-	-	-	-	-	-
1068	**WORKING CAPITAL - INJURIES & DAMAGES**		8,224	8,224	-	-	-	-	-	-	-
1069											
1070	**WORKING CAPITAL**		8,558	4,821	5,765	(1,321)	(515)	(40)	(174)	(0)	21
1071											
1072	PF WC-ADJUST CASH WORKING CAPITAL	Rate Base x CWC - Function	259	188	22	31	12	1	4	0	0
1073	PF WC-Adjust for approved Reg Asset Liab-CCR	Direct Prod Energy	(1,660)	-	(1,660)	-	-	-	-	-	-
1074	PF WC-Adjust for approved Reg Asset Liab-COR	Gross Plant - Function	(45)	(36)	(0)	(5)	(2)	(0)	(1)	(0)	(0)
1075	PF WC-Adjust for approved Reg Asset Liab-EDIT	Net Plant w NF - Function	517	389	19	70	28	2	9	0	1
1076	PF WC-Adjust for approved Reg Asset Liab-M&S Reserve	Direct Prod Demand	(332)	(332)	-	-	-	-	-	-	-
1077	PF WC-Adjust for approved Reg Asset Liab-NF Last Core	Direct Prod Energy	(131)	-	(131)	-	-	-	-	-	-
1078	PF WC-Adjust for approved Reg Asset Liab-Non-ARO	Direct Prod Demand	(404)	(404)	-	-	-	-	-	-	-

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1079	PF WC-Adjust for approved Reg Asset Liab-Rate Case	Direct Prod Energy	(49)	-	(49)	-	-	-	-	-	-
1080	PF WC-Adjust for approved Reg Asset Liab-Reg Fee	Labor - Function	(14)	(13)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
1081	PF WC-Adjust for approved Reg Asset Liab-Ret Mtrs	Dist Plt - Meters - Function	(4)	-	-	-	-	-	-	-	(4)
1082	PF WC-Adjust for COVID impacts	Direct Customer	0	-	-	-	-	-	-	-	0
1083	PF WC-Adjust for Duke Energy Plaza	Direct Transmission	61	-	-	61	-	-	-	-	-
1084	PF WC-Adjust for new depreciation rates-Prod	Direct Prod Demand	861	861	-	-	-	-	-	-	-
1085	PF WC-Adjust for non-fuel riders-CPRE-Demand	Direct Prod Demand	17	17	-	-	-	-	-	-	-
1086	PF WC-Adjust for non-fuel riders-CPRE-Sales	Direct Prod Energy	96	-	96	-	-	-	-	-	-
1087	PF WC-Adjust for non-fuel riders-DSM/EE-Energy	Direct Prod Energy	1,044	-	1,044	-	-	-	-	-	-
1088	PF WC-Adjust for non-fuel riders-REPS	Direct Prod Energy	1,312	-	1,312	-	-	-	-	-	-
1089	PF WC-Adjust for Storm Securit Def-fees upfront costs	Dist Plt OH - Function	(0)	-	-	-	-	(0)	-	-	-
1090	PF WC-Adjust Rate Base for Unprot EDIT-Prod	Net Plant - Function	234	183	0	33	13	1	4	0	0
1091	PF WC-Amortize Customer Connect	Direct Customer	(0)	-	-	-	-	-	-	-	(0)
1092	PF WC-Amortize def environ Non-ARO costs	Direct Prod Demand	123	123	-	-	-	-	-	-	-
1093	PF WC-Amortize Deferred Billing	Direct Customer	-	-	-	-	-	-	-	-	-
1094	PF WC-Amortize deferred environmental costs	Direct Prod Energy	4,937	-	4,937	-	-	-	-	-	-
1095	PF WC-Amortize deferred grid costs	Dist Plt x LT-ExFac-Mtrs - Function	122	-	-	-	120	-	-	-	3
1096	PF WC-Amortize Rate Case Costs	Direct Prod Energy	(9)	-	(9)	-	-	-	-	-	-
1097	PF WC-Amortize retired Allen NBV costs	Direct Prod Demand	(347)	(347)	-	-	-	-	-	-	-
1098	PF WC-Remove Expiring Amortizations-CCR ARO	Direct Prod Energy	(5,422)	-	(5,422)	-	-	-	-	-	-
1099	**PF-WORKING CAPITAL EXCLUDING MYRP**		1,167	631	157	189	170	4	17	0	(0)
1100	PF WC-Adjust for MYRP-Year 1-ITC-Prod	Direct Prod Demand	1	1	-	-	-	-	-	-	-
1101	PF WC-Adjust for MYRP-Year 1-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	-	-	-	0
1102	**PF-WORKING CAPITAL MYRP YR1**		1	1	-	-	0	-	-	-	0
1103	PF WC-Adjust for MYRP-Year 2-ITC-Prod	Direct Prod Demand	12	12	-	-	-	-	-	-	-
1104	PF WC-Adjust for MYRP-Year 2-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	0	-	-	-	0	-	-	-	0
1105	**PF-WORKING CAPITAL MYRP YR2**		12	12	-	-	0	-	-	-	0
1106	PF WC-Adjust for MYRP-Year 3-ITC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1107	PF WC-Adjust for MYRP-Year 3-PTC-Prod	Direct Prod Demand	-	-	-	-	-	-	-	-	-
1108	PF WC-Adjust for MYRP-Year 3-ITC-Dist	Dist Plt x LT-ExFac-Mtrs - Function	-	-	-	-	-	-	-	-	-
1109	**PF-WORKING CAPITAL MYRP YR3**		-	-	-	-	-	-	-	-	-
1110	**PF-WORKING CAPITAL MYRP**		13	13	-	-	0	-	-	-	0
1111	**PF-WORKING CAPITAL**		1,181	644	157	189	170	4	17	0	(0)
1112											
1113	PR WC-ADJUST CASH WORKING CAPITAL FOR PROP INCR	Rate Base x CWC - Function	-	-	-	-	-	-	-	-	-
1114	**PR-WC-PROPOSED**		-	-	-	-	-	-	-	-	-
1115											
1116	**WORKING CAPITAL - ADJUSTED**		9,738	5,465	5,922	(1,132)	(345)	(36)	(157)	(0)	20
1117	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1118											
1119	**RATE BASE**		254,919	185,588	21,220	30,657	12,112	1,043	3,990	1	308
1120											
1121	**PF-RATEBASE**		33,777	11,469	(1,581)	16,128	6,340	268	1,019	0	135
1122	**RATE BASE - ADJUSTED**		288,696	197,057	19,639	46,786	18,451	1,311	5,009	1	443
1123	CHECK TOTAL		-	-	-	-	-	-	-	-	-
1124											
1125	**LABOR ALLOCATION:**										
1126	**LABOR ALLOCATION:**										
1127	ADMIN & GENERAL EXPENSE-LABOR	Labor - Function	1,814	1,734	2	66	8	3	1	0	1

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1128	CUSTOMER ACCOUNTS EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1129	CUSTOMER SERVICE & INFO EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1130	DISTRIBUTION EXPENSE-LABOR	Dist O&M - Function	38	2	-	-	24	9	2	0	2
1131	PRODUCTION EXPENSE-DEMAND-LABOR	Direct Prod Demand	5,188	5,188	-	-	-	-	-	-	-
1132	SALES EXPENSE-LABOR	Direct Customer	0	-	-	-	-	-	-	-	0
1133	TRANSMISSION EXPENSE-LABOR	Trans O&M - Function	232	28	7	197	-	-	-	-	-
1134	**LABOR ALLOCATION**		7,272	6,952	9	263	32	11	3	0	2

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Line	Description	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	223,010	-	223,010	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(38,408)	-	(38,408)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	358,421	172,481	36,018	8,204	2,537	25,091	406	4,727	108,958
20	1/8 O&M	543,023	172,481	220,620	8,204	2,537	25,091	406	4,727	108,958
21	1/8 O&M - Function	100.0000%	31.7632%	40.6280%	1.5107%	0.4672%	4.6206%	0.0748%	0.8705%	20.0651%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(830,584)	(403,145)	(9,789)	(60,141)	(40,888)	(73,697)	(23,002)	(14,645)	(205,275)
25	ADIT (RB)	(830,584)	(403,145)	(9,789)	(60,141)	(40,888)	(73,697)	(23,002)	(14,645)	(205,275)
26	ADIT (RB) - Function	100.0000%	48.5376%	1.1786%	7.2408%	4.9228%	8.8730%	2.7694%	1.7633%	24.7146%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(98)	(0)	-	-	(11)	(21)	(6)	(4)	(55)
30	411.4 ITC - PROD PLANT RELATED-NCR	(266)	(266)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(399)	(399)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(45)	-	-	(45)	-	-	-	-	-
34	Amort ITC	(808)	(665)	-	(45)	(11)	(21)	(6)	(4)	(55)
35	Amort ITC - Function	100.0000%	82.3662%	0.0000%	5.5468%	1.4218%	2.5468%	0.8007%	0.5063%	6.8115%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	10,565	86	-	-	718	1,898	-	435	7,428
39	OTHER O&M DISTR EXP-582-587	7,371	60	-	-	501	1,324	-	303	5,183
40	OTHER O&M DISTR EXP-590	528	0	-	-	10	189	4	34	292
41	OTHER O&M DISTR EXP-591-598	49,793	0	-	-	915	17,788	339	3,221	27,529
42	Dist O&M	68,257	146	-	-	2,143	21,199	343	3,994	40,432
43	Dist O&M - Function	100.0000%	0.2138%	0.0000%	0.0000%	3.1401%	31.0581%	0.5026%	5.8510%	59.2344%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	49,793	0	-	-	915	17,788	339	3,221	27,529
47	Dist Mtc 591-8	49,793	0	-	-	915	17,788	339	3,221	27,529
48	Dist Mtc 591-8 - Function	100.0000%	0.0009%	0.0000%	0.0000%	1.8376%	35.7237%	0.6817%	6.4695%	55.2866%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	7,371	60	-	-	501	1,324	-	303	5,183
52	Dist Op 582-7	7,371	60	-	-	501	1,324	-	303	5,183
53	Dist Op 582-7 - Function	100.0000%	0.8113%	0.0000%	0.0000%	6.7946%	17.9678%	0.0000%	4.1158%	70.3106%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
57	Dist Plant	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
58	Dist Plant - Function	100.0000%	0.1797%	0.0000%	0.0000%	11.7421%	21.0325%	6.6122%	4.1813%	56.2522%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	172,825	-	-	-	-	-	-	-	172,825
62	Dist Plt - Meters	172,825	-	-	-	-	-	-	-	172,825
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	6,469	6,469	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	6,469	6,469	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	20,498	-	-	-	20,498	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	38,548	-	-	-	38,548	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	363,735	-	-	-	363,735	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	256,823	-	-	-	-	-	-	-	256,823
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	172,586	-	-	-	-	172,586	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	13,221	-	-	-	-	-	-	-	13,221
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	55,326	-	-	-	-	-	-	55,326	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	402,245	-	-	-	-	-	-	-	402,245
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	304,793	-	-	-	-	304,793	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	31,687	-	-	-	-	-	-	-	31,687

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	29,532	-	-	-	-	-	-	29,532	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	53,898	-	-	-	-	-	-	-	53,898
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,866	-	-	-	-	9,866	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	26,308	-	-	-	-	-	-	-	26,308
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,472	-	-	-	-	-	-	4,472	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	314,039	-	-	-	-	-	-	-	314,039
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	270,041	-	-	-	-	270,041	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	70,100	-	-	-	-	-	-	-	70,100
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	61,219	-	-	-	-	-	-	61,219	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	301,831	-	-	-	-	-	-	-	301,831
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	238,074	-	-	-	-	-	238,074	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	382,412	-	-	-	-	-	-	-	382,412
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	172,825	-	-	-	-	-	-	-	172,825
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	6,469	6,469	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
135	Dist Plt x AFUDC - Function	100.0000%	0.1797%	0.0000%	0.0000%	11.7421%	21.0325%	6.6122%	4.1813%	56.2522%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	20,498	-	-	-	20,498	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	38,548	-	-	-	38,548	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	363,735	-	-	-	363,735	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	256,823	-	-	-	-	-	-	-	256,823
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	172,586	-	-	-	-	172,586	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	13,221	-	-	-	-	-	-	-	13,221
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	55,326	-	-	-	-	-	-	55,326	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	402,245	-	-	-	-	-	-	-	402,245
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	304,793	-	-	-	-	304,793	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	31,687	-	-	-	-	-	-	-	31,687
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	29,532	-	-	-	-	-	-	29,532	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	53,898	-	-	-	-	-	-	-	53,898
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,866	-	-	-	-	9,866	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	26,308	-	-	-	-	-	-	-	26,308
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,472	-	-	-	-	-	-	4,472	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	314,039	-	-	-	-	-	-	-	314,039
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	270,041	-	-	-	-	270,041	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	70,100	-	-	-	-	-	-	-	70,100
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	61,219	-	-	-	-	-	-	61,219	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	301,831	-	-	-	-	-	-	-	301,831
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	238,074	-	-	-	-	-	238,074	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	382,412	-	-	-	-	-	-	-	382,412
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	3,421,253	-	-	-	422,781	757,285	238,074	150,549	1,852,563
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.3575%	22.1347%	6.9587%	4.4004%	54.1487%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	256,823	-	-	-	-	-	-	-	256,823
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	172,586	-	-	-	-	172,586	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	13,221	-	-	-	-	-	-	-	13,221
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	55,326	-	-	-	-	-	-	55,326	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	402,245	-	-	-	-	-	-	-	402,245
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	304,793	-	-	-	-	304,793	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	31,687	-	-	-	-	-	-	-	31,687
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	29,532	-	-	-	-	-	-	29,532	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	1,266,211	-	-	-	-	477,378	-	84,858	703,975
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	37.7013%	0.0000%	6.7017%	55.5970%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	53,898	-	-	-	-	-	-	-	53,898
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,866	-	-	-	-	9,866	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	26,308	-	-	-	-	-	-	-	26,308
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,472	-	-	-	-	-	-	4,472	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	314,039	-	-	-	-	-	-	-	314,039
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	270,041	-	-	-	-	270,041	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	70,100	-	-	-	-	-	-	-	70,100

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	61,219	-	-	-	-	-	-	61,219	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	809,944	-	-	-	-	279,907	-	65,692	464,345
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	34.5588%	0.0000%	8.1106%	57.3305%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	301,831	-	-	-	-	-	-	-	301,831
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	238,074	-	-	-	-	-	238,074	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	539,905	-	-	-	-	-	238,074	-	301,831
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	44.0955%	0.0000%	55.9045%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	4,829	1,665	76	420	299	543	168	108	1,550
266	Func Effec Tax Rate	4,829	1,665	76	420	299	543	168	108	1,550
267	Func Effec Tax Rate - Function	100.0000%	34.4877%	1.5812%	8.7022%	6.1854%	11.2380%	3.4751%	2.2321%	32.0982%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	1,326,532	490,952	276,896	57,593	40,743	91,842	21,992	18,021	328,493
271	408 GEN TAX-FRANCHISE-NC	64	24	13	3	2	4	1	1	16
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	7,096	2,626	1,481	308	218	491	118	96	1,757
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	1,500	555	313	65	46	104	25	20	372
276	INTEREST ON CUSTOMER DEPOSITS-NCR	2,527	935	528	110	78	175	42	34	626
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(5,569)	(2,061)	(1,162)	(242)	(171)	(386)	(92)	(76)	(1,379)
279	PF REV-Adjust for COVID impacts (450)	6,525	2,415	1,362	283	200	452	108	89	1,616
280	PF REV-Annualize revenues for current rates	84,537	31,287	17,646	3,670	2,596	5,853	1,401	1,148	20,934
281	PF REV-Customer growth and usage	38,678	14,315	8,074	1,679	1,188	2,678	641	525	9,578
282	PF REV-Normalize for weather	4,101	1,518	856	178	126	284	68	56	1,016
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	1,465,991	542,566	306,006	63,648	45,027	101,497	24,304	19,915	363,028
287	Function Revenue - Function	100.0000%	37.0102%	20.8736%	4.3416%	3.0714%	6.9235%	1.6578%	1.3585%	24.7633%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801

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FUNCTION ALLOCATORS

Line	Description	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
292	General Plant - Function	100.0000%	27.1069%	0.0175%	8.6945%	5.4927%	11.1880%	3.0258%	2.2070%	42.2674%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	116,981	79,359	55	2,685	519	5,130	83	966	28,184
296	389-399 GENRL PLANT-PROD REL	4,778	4,778	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	200	136	0	5	1	9	0	2	48
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	24,422	-	-	24,422	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	141,440	254	-	-	16,608	29,748	9,352	5,914	79,563
301	389-399 GENRL PLANT-CUSTOMER REL	24,005	-	-	-	-	-	-	-	24,005
302	General Plant x AFUDC	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
303	General Plant x AFUDC - Function	100.0000%	27.1069%	0.0175%	8.6945%	5.4927%	11.1880%	3.0258%	2.2070%	42.2674%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	4,528,512	4,528,512	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	653,010	87,933	-	565,077	-	-	-	-	-
308	DISTRIBUTION PLANT	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
309	GENERAL PLANT	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
310	Gross Plant	9,093,896	4,707,440	55	592,189	439,909	792,173	247,510	157,432	2,157,189
311	Gross Plant - Function	100.0000%	51.7648%	0.0006%	6.5119%	4.8374%	8.7110%	2.7217%	1.7312%	23.7213%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
315	Intangible Plant	276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
316	Intangible Plant - Function	100.0000%	42.4074%	0.0046%	4.0475%	2.6416%	5.0880%	1.4698%	1.0070%	43.3340%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	27,391	18,582	13	629	121	1,201	19	226	6,599
320	301-303 INTANG PLANT-PROD REL	98,386	98,386	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	10,546	-	-	10,546	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	61,075	110	-	-	7,171	12,846	4,038	2,554	34,356
323	301-303 INTANG PLANT-CUSTOMER REL	78,680	-	-	-	-	-	-	-	78,680
324	Intang Plant x AFUDC	276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
325	Intang Plant x AFUDC - Function	100.0000%	42.4074%	0.0046%	4.0475%	2.6416%	5.0880%	1.4698%	1.0070%	43.3340%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	116,981	79,359	55	2,685	519	5,130	83	966	28,184
329	389-399 GENRL PLANT-PROD REL	4,778	4,778	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	200	136	0	5	1	9	0	2	48
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	24,422	-	-	24,422	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	141,440	254	-	-	16,608	29,748	9,352	5,914	79,563
334	389-399 GENRL PLANT-CUSTOMER REL	24,005	-	-	-	-	-	-	-	24,005
335	301-303 INTANG PLANT-LABOR REL	27,391	18,582	13	629	121	1,201	19	226	6,599
336	301-303 INTANG PLANT-PROD REL	98,386	98,386	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	10,546	-	-	10,546	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	61,075	110	-	-	7,171	12,846	4,038	2,554	34,356

Dollars in Thousands

Line	Description	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	78,680	-	-	-	-	-	-	-	78,680
340	Int & Gen Plt x AFUDC	587,904	201,604	67	38,286	24,421	48,934	13,493	9,662	251,437
341	Int & Gen Plt x AFUDC - Function	100.0000%	34.2920%	0.0115%	6.5123%	4.1538%	8.3235%	2.2951%	1.6435%	42.7683%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
345	INTANGIBLE PLANT	276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
346	Intang & Gen Plt	587,904	201,604	67	38,286	24,421	48,934	13,493	9,662	251,437
347	Intang & Gen Plt - Function	100.0000%	34.2920%	0.0115%	6.5123%	4.1538%	8.3235%	2.2951%	1.6435%	42.7683%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	10,597	-	-	-	-	-	-	-	10,597
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,826	-	-	-	-	-	-	-	2,826
352	DISTRIBUTION EXPENSE-LABOR	15,016	32	-	-	472	4,664	75	879	8,895
353	PRODUCTION EXPENSE-DEMAND-LABOR	71,727	71,727	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	3,304	-	-	-	-	-	-	-	3,304
355	TRANSMISSION EXPENSE-LABOR	2,876	385	50	2,441	-	-	-	-	-
356	Labor	106,347	72,145	50	2,441	472	4,664	75	879	25,622
357	Labor - Function	100.0000%	67.8391%	0.0467%	2.2953%	0.4434%	4.3854%	0.0710%	0.8262%	24.0931%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	170,208	114,543	15,139	6,427	4,011	7,185	2,259	1,428	19,216
361	Mat & Supplies x Fuel	170,208	114,543	15,139	6,427	4,011	7,185	2,259	1,428	19,216
362	Mat & Supplies x Fuel - Function	100.0000%	67.2959%	8.8941%	3.7760%	2.3567%	4.2212%	1.3271%	0.8392%	11.2898%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	4,528,512	4,528,512	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	653,010	87,933	-	565,077	-	-	-	-	-
367	DISTRIBUTION PLANT	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
368	GENERAL PLANT	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
369	INTANGIBLE PLANT	276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
370	ACCUM RESERVE-PROD	(1,857,762)	(1,857,762)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(189,657)	(25,526)	-	(164,131)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(1,270,539)	(2,283)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)
373	ACCUM RESERVE-GEN PLT	(100,621)	(27,275)	(18)	(8,749)	(5,527)	(11,258)	(3,045)	(2,221)	(42,530)
374	ACCUM RESERVE-INT PLT	(170,238)	(72,194)	(8)	(6,890)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
375	Net Plant	5,781,156	2,839,478	42	423,594	287,989	519,074	162,010	103,152	1,445,817
376	Net Plant - Function	100.0000%	49.1161%	0.0007%	7.3271%	4.9815%	8.9787%	2.8024%	1.7843%	25.0091%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	4,528,512	4,528,512	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	653,010	87,933	-	565,077	-	-	-	-	-
381	DISTRIBUTION PLANT	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
382	GENERAL PLANT	311,827	84,527	55	27,112	17,128	34,887	9,435	6,882	131,801
383	INTANGIBLE PLANT	276,077	117,077	13	11,174	7,293	14,047	4,058	2,780	119,635
384	ACCUM RESERVE-PROD	(1,857,762)	(1,857,762)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(189,657)	(25,526)	-	(164,131)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(1,270,539)	(2,283)	-	-	(149,188)	(267,226)	(84,010)	(53,125)	(714,707)

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(100,621)	(27,275)	(18)	(8,749)	(5,527)	(11,258)	(3,045)	(2,221)	(42,530)
388	ACCUM RESERVE-INT PLT	(170,238)	(72,194)	(8)	(6,890)	(4,497)	(8,662)	(2,502)	(1,714)	(73,771)
389	120.2 - 120.5 NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
390	Net Plant w NF	5,850,063	2,839,478	68,948	423,594	287,989	519,074	162,010	103,152	1,445,817
391	Net Plant w NF - Function	100.0000%	48.5376%	1.1786%	7.2408%	4.9228%	8.8730%	2.7694%	1.7633%	24.7146%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	223,010	-	223,010	-	-	-	-	-	-
395	OTHER O&M PROD EXP	145,909	111,114	34,795	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	7,265	973	125	6,167	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	10,565	86	-	-	718	1,898	-	435	7,428
398	OTHER O&M DISTR EXP-582-587	7,371	60	-	-	501	1,324	-	303	5,183
399	OTHER O&M DISTR EXP-590	528	0	-	-	10	189	4	34	292
400	OTHER O&M DISTR EXP-591-598	49,793	0	-	-	915	17,788	339	3,221	27,529
401	OTHER O&M CUST ACCTS EXP	36,766	0	0	-	-	-	-	-	36,766
402	OTHER O&M CUST SVC & INFO EXP	4,914	0	0	-	-	-	-	-	4,914
403	OTHER O&M SALES EXP	5,709	-	0	-	-	-	-	-	5,709
404	PURCHASED POWER	14,627	8,918	5,710	-	-	-	-	-	-
405	O&M x AG	506,458	121,151	263,641	6,167	2,143	21,199	343	3,994	87,820
406	O&M x AG - Function	100.0000%	23.9212%	52.0558%	1.2176%	0.4232%	4.1858%	0.0677%	0.7886%	17.3401%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	1,354,402	498,261	275,393	59,993	41,392	97,239	22,343	19,007	340,774
410	FUEL USED IN ELECTRIC GENERATION	223,010	-	223,010	-	-	-	-	-	-
411	PURCHASED POWER	14,627	8,918	5,710	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	358,421	172,481	36,018	8,204	2,537	25,091	406	4,727	108,958
413	DEPRECIATION AND AMORTIZATION	298,638	163,753	29,028	11,184	9,738	17,684	5,472	3,512	58,267
414	GENERAL TAXES	63,813	35,090	(410)	4,518	2,527	4,941	1,402	977	14,767
415	INTEREST ON CUSTOMER DEPOSITS	2,527	935	528	110	78	175	42	34	626
416	INTEREST EXPENSE-ELECTRIC	106,876	52,245	3,054	7,216	4,882	8,911	2,741	1,769	26,059
417	Pre Tax Income	286,490	64,839	(21,543)	28,762	21,631	40,438	12,281	7,987	132,097
418	Pre Tax Income - Function	100.0000%	22.6322%	-7.5198%	10.0394%	7.5503%	14.1150%	4.2866%	2.7878%	46.1086%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	4,528,512	4,528,512	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	653,010	87,933	-	565,077	-	-	-	-	-
423	DISTRIBUTION PLANT	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
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INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	8,850,975	4,622,914	68,906	565,077	422,781	757,285	238,074	150,549	2,025,388
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	52.2306%	0.7785%	6.3843%	4.7767%	8.5560%	2.6898%	1.7009%	22.8832%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	9,369,973	4,824,517	67	603,363	447,202	806,219	251,567	160,212	2,276,825
442	ACCUM DEPRECIATION AND AMORTIZATION	(3,588,817)	(1,985,039)	(26)	(179,770)	(159,212)	(287,145)	(89,557)	(57,060)	(831,007)
443	ACCUMULATED DEFERRED INCOME TAXES	(830,584)	(403,145)	(9,789)	(60,141)	(40,888)	(73,697)	(23,002)	(14,645)	(205,275)
444	OPERATING RESERVES	(37,478)	(50,256)	(293)	(102)	(1,030)	1,212	(732)	202	13,520
445	MATERIALS AND SUPPLIES	205,139	114,543	50,070	6,427	4,011	7,185	2,259	1,428	19,216
446	WORKING CAPITAL - OTHER	159,027	64,736	(26,912)	7,121	5,755	10,336	3,239	2,054	92,697
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(21,107)	-	-	-	-	-	-	-	(21,107)
448	WORKING CAPITAL - UNAMORTIZED DEBT	21,895	10,703	626	1,478	1,000	1,825	561	362	5,339
449	WORKING CAPITAL - REQ BANK BALANCE	61	30	2	4	3	5	2	1	15
450	WORKING CAPITAL - SFAS 158	68,130	46,219	32	1,564	302	2,988	48	563	16,415
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(384,690)	(186,719)	(4,534)	(27,855)	(18,938)	(34,133)	(10,654)	(6,783)	(95,075)
452	WORKING CAPITAL - COAL ASH SPEND	70,856	-	70,856	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	113,711	113,711	-	-	-	-	-	-	-
454	Rate Base x CWC	5,215,023	2,549,299	149,006	352,090	238,205	434,794	133,733	86,334	1,271,561
455	Rate Base x CWC - Function	100.0000%	48.8838%	2.8572%	6.7515%	4.5677%	8.3373%	2.5644%	1.6555%	24.3827%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	68,906	-	68,906	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	9,369,973	4,824,517	67	603,363	447,202	806,219	251,567	160,212	2,276,825
460	ACCUM DEPRECIATION AND AMORTIZATION	(3,588,817)	(1,985,039)	(26)	(179,770)	(159,212)	(287,145)	(89,557)	(57,060)	(831,007)
461	ACCUMULATED DEFERRED INCOME TAXES	(830,584)	(403,145)	(9,789)	(60,141)	(40,888)	(73,697)	(23,002)	(14,645)	(205,275)
462	OPERATING RESERVES	(37,478)	(50,256)	(293)	(102)	(1,030)	1,212	(732)	202	13,520
463	MATERIALS AND SUPPLIES	205,139	114,543	50,070	6,427	4,011	7,185	2,259	1,428	19,216
464	WORKING CAPITAL - OTHER	159,027	64,736	(26,912)	7,121	5,755	10,336	3,239	2,054	92,697
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(21,107)	-	-	-	-	-	-	-	(21,107)
466	WORKING CAPITAL - SFAS 158	68,130	46,219	32	1,564	302	2,988	48	563	16,415
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(384,690)	(186,719)	(4,534)	(27,855)	(18,938)	(34,133)	(10,654)	(6,783)	(95,075)
468	WORKING CAPITAL - COAL ASH SPEND	70,856	-	70,856	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	113,711	113,711	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	5,193,067	2,538,566	148,378	350,608	237,202	432,964	133,170	85,971	1,266,208
471	RB x CWIP CWC Un Debt - Function	100.0000%	48.8838%	2.8572%	6.7515%	4.5677%	8.3373%	2.5644%	1.6555%	24.3827%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	653,010	87,933	-	565,077	-	-	-	-	-
475	DISTRIBUTION PLANT	3,600,547	6,469	-	-	422,781	757,285	238,074	150,549	2,025,388
476	T&D Plant	4,253,557	94,402	-	565,077	422,781	757,285	238,074	150,549	2,025,388
477	T&D Plant - Function	100.0000%	2.2194%	0.0000%	13.2848%	9.9395%	17.8036%	5.5971%	3.5394%	47.6163%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCRS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	7,265	973	125	6,167	-	-	-	-	-
496	Trans O&M	7,265	973	125	6,167	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.3972%	1.7256%	84.8772%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	796	-	796	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(137)	-	(137)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	997	523	129	29	8	75	1	14	220
20	1/8 O&M	1,656	523	788	29	8	75	1	14	220
21	1/8 O&M - Function	100.0000%	31.5891%	47.5514%	1.7318%	0.4549%	4.4996%	0.0728%	0.8477%	13.2526%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(2,397)	(1,223)	(35)	(210)	(121)	(219)	(68)	(44)	(477)
25	ADIT (RB)	(2,397)	(1,223)	(35)	(210)	(121)	(219)	(68)	(44)	(477)
26	ADIT (RB) - Function	100.0000%	51.0066%	1.4578%	8.7721%	5.0664%	9.1317%	2.8501%	1.8147%	19.9006%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(1)	(1)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(1)	(1)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(2)	(2)	-	(0)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	83.0386%	0.0000%	6.4454%	1.4035%	2.5140%	0.7904%	0.4998%	5.3083%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	31	0	-	-	2	6	-	1	21
39	OTHER O&M DISTR EXP-582-587	21	0	-	-	1	4	-	1	15
40	OTHER O&M DISTR EXP-590	1	0	-	-	0	1	0	0	1
41	OTHER O&M DISTR EXP-591-598	119	0	-	-	3	53	1	10	52
42	Dist O&M	172	0	-	-	6	63	1	12	89
43	Dist O&M - Function	100.0000%	0.2574%	0.0000%	0.0000%	3.7006%	36.6020%	0.5923%	6.8955%	51.9523%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	119	0	-	-	3	53	1	10	52
47	Dist Mtc 591-8	119	0	-	-	3	53	1	10	52
48	Dist Mtc 591-8 - Function	100.0000%	0.0012%	0.0000%	0.0000%	2.2924%	44.5657%	0.8504%	8.0708%	44.2195%

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Line	Description	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	21	0	-	-	1	4	-	1	15
52	Dist Op 582-7	21	0	-	-	1	4	-	1	15
53	Dist Op 582-7 - Function	100.0000%	0.8453%	0.0000%	0.0000%	6.9316%	18.3302%	0.0000%	4.1988%	69.6941%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	9,428	20	-	-	1,256	2,249	707	447	4,749
57	Dist Plant	9,428	20	-	-	1,256	2,249	707	447	4,749
58	Dist Plant - Function	100.0000%	0.2081%	0.0000%	0.0000%	13.3190%	23.8570%	7.5001%	4.7428%	50.3729%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	627	-	-	-	-	-	-	-	627
62	Dist Plt - Meters	627	-	-	-	-	-	-	-	627
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	20	20	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	20	20	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	61	-	-	-	61	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	114	-	-	-	114	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	1,080	-	-	-	1,080	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	478	-	-	-	-	-	-	-	478
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	513	-	-	-	-	513	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	164	-	-	-	-	-	-	164	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	749	-	-	-	-	-	-	-	749
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	905	-	-	-	-	905	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	59	-	-	-	-	-	-	-	59

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	88	-	-	-	-	-	-	88	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	100	-	-	-	-	-	-	-	100
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	29	-	-	-	-	29	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	49	-	-	-	-	-	-	-	49
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	13	-	-	-	-	-	-	13	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	584	-	-	-	-	-	-	-	584
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	802	-	-	-	-	802	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	130	-	-	-	-	-	-	-	130
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	182	-	-	-	-	-	-	182	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	562	-	-	-	-	-	-	-	562
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	707	-	-	-	-	-	707	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	1,387	-	-	-	-	-	-	-	1,387
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	627	-	-	-	-	-	-	-	627
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	20	20	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	9,428	20	-	-	1,256	2,249	707	447	4,749
135	Dist Plt x AFUDC - Function	100.0000%	0.2081%	0.0000%	0.0000%	13.3190%	23.8570%	7.5001%	4.7428%	50.3729%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	61	-	-	-	61	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	114	-	-	-	114	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	1,080	-	-	-	1,080	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	478	-	-	-	-	-	-	-	478
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	513	-	-	-	-	513	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	164	-	-	-	-	-	-	164	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	749	-	-	-	-	-	-	-	749
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	905	-	-	-	-	905	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	59	-	-	-	-	-	-	-	59
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	88	-	-	-	-	-	-	88	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	100	-	-	-	-	-	-	-	100
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	29	-	-	-	-	29	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	49	-	-	-	-	-	-	-	49
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	13	-	-	-	-	-	-	13	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	584	-	-	-	-	-	-	-	584
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	802	-	-	-	-	802	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	130	-	-	-	-	-	-	-	130
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	182	-	-	-	-	-	-	182	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	562	-	-	-	-	-	-	-	562
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	707	-	-	-	-	-	707	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1,387	-	-	-	-	-	-	-	1,387
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	8,782	-	-	-	1,256	2,249	707	447	4,123
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	14.2992%	25.6127%	8.0521%	5.0918%	46.9442%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	478	-	-	-	-	-	-	-	478
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	513	-	-	-	-	513	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	164	-	-	-	-	-	-	164	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	749	-	-	-	-	-	-	-	749
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	905	-	-	-	-	905	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	59	-	-	-	-	-	-	-	59
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	88	-	-	-	-	-	-	88	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	2,980	-	-	-	-	1,418	-	252	1,310
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	47.5796%	0.0000%	8.4576%	43.9628%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	100	-	-	-	-	-	-	-	100
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	29	-	-	-	-	29	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	49	-	-	-	-	-	-	-	49
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	13	-	-	-	-	-	-	13	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	584	-	-	-	-	-	-	-	584
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	802	-	-	-	-	802	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	130	-	-	-	-	-	-	-	130

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	182	-	-	-	-	-	-	182	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	1,891	-	-	-	-	831	-	195	864
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	43.9730%	0.0000%	10.3201%	45.7070%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	562	-	-	-	-	-	-	-	562
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	707	-	-	-	-	-	707	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	1,269	-	-	-	-	-	707	-	562
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	55.7299%	0.0000%	44.2701%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	12	4	0	1	1	1	0	0	3
266	Func Effec Tax Rate	12	4	0	1	1	1	0	0	3
267	Func Effec Tax Rate - Function	100.0000%	37.7395%	2.0738%	10.6228%	6.4014%	11.6326%	3.5964%	2.3105%	25.6230%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	3,859	1,474	973	199	119	269	64	53	709
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	21	8	5	1	1	1	0	0	4
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	3	1	1	0	0	0	0	0	1
276	INTEREST ON CUSTOMER DEPOSITS-NCR	5	2	1	0	0	0	0	0	1
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(16)	(6)	(4)	(1)	(0)	(1)	(0)	(0)	(3)
279	PF REV-Adjust for COVID impacts (450)	12	5	3	1	0	1	0	0	2
280	PF REV-Annualize revenues for current rates	297	114	75	15	9	21	5	4	55
281	PF REV-Customer growth and usage	138	53	35	7	4	10	2	2	25
282	PF REV-Normalize for weather	13	5	3	1	0	1	0	0	2
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	4,332	1,655	1,092	223	134	302	72	59	796
287	Function Revenue - Function	100.0000%	38.1977%	25.2061%	5.1450%	3.0898%	6.9626%	1.6679%	1.3662%	18.3647%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	842	256	0	95	51	104	28	20	287

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291	General Plant	842	256	0	95	51	104	28	20	287
292	General Plant - Function	100.0000%	30.4680%	0.0232%	11.2639%	6.0450%	12.3131%	3.3301%	2.4290%	34.1277%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	326	241	0	9	2	15	0	3	56
296	389-399 GENRL PLANT-PROD REL	14	14	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	1	0	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	85	-	-	85	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	370	1	-	-	49	88	28	18	187
301	389-399 GENRL PLANT-CUSTOMER REL	45	-	-	-	-	-	-	-	45
302	General Plant x AFUDC	842	256	0	95	51	104	28	20	287
303	General Plant x AFUDC - Function	100.0000%	30.4680%	0.0232%	11.2639%	6.0450%	12.3131%	3.3301%	2.4290%	34.1277%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	13,734	13,734	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	2,243	267	-	1,976	-	-	-	-	-
308	DISTRIBUTION PLANT	9,428	20	-	-	1,256	2,249	707	447	4,749
309	GENERAL PLANT	842	256	0	95	51	104	28	20	287
310	Gross Plant	26,247	14,277	0	2,071	1,307	2,353	735	468	5,037
311	Gross Plant - Function	100.0000%	54.3952%	0.0007%	7.8889%	4.9783%	8.9648%	2.8010%	1.7816%	19.1894%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	718	355	0	39	22	42	12	8	240
315	Intangible Plant	718	355	0	39	22	42	12	8	240
316	Intangible Plant - Function	100.0000%	49.4618%	0.0064%	5.4413%	3.0168%	5.8106%	1.6786%	1.1500%	33.4346%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	76	56	0	2	0	4	0	1	13
320	301-303 INTANG PLANT-PROD REL	298	298	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	37	-	-	37	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	160	0	-	-	21	38	12	8	81
323	301-303 INTANG PLANT-CUSTOMER REL	146	-	-	-	-	-	-	-	146
324	Intang Plant x AFUDC	718	355	0	39	22	42	12	8	240
325	Intang Plant x AFUDC - Function	100.0000%	49.4618%	0.0064%	5.4413%	3.0168%	5.8106%	1.6786%	1.1500%	33.4346%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	326	241	0	9	2	15	0	3	56
329	389-399 GENRL PLANT-PROD REL	14	14	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	1	0	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	85	-	-	85	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	370	1	-	-	49	88	28	18	187
334	389-399 GENRL PLANT-CUSTOMER REL	45	-	-	-	-	-	-	-	45
335	301-303 INTANG PLANT-LABOR REL	76	56	0	2	0	4	0	1	13
336	301-303 INTANG PLANT-PROD REL	298	298	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	37	-	-	37	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	160	0	-	-	21	38	12	8	81

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339	301-303 INTANG PLANT-CUSTOMER REL	146	-	-	-	-	-	-	-	146
340	Int & Gen Plt x AFUDC	1,560	612	0	134	73	145	40	29	527
341	Int & Gen Plt x AFUDC - Function	100.0000%	39.2126%	0.0154%	8.5832%	4.6508%	9.3194%	2.5697%	1.8401%	33.8086%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	842	256	0	95	51	104	28	20	287
345	INTANGIBLE PLANT	718	355	0	39	22	42	12	8	240
346	Intang & Gen Plt	1,560	612	0	134	73	145	40	29	527
347	Intang & Gen Plt - Function	100.0000%	39.2126%	0.0154%	8.5832%	4.6508%	9.3194%	2.5697%	1.8401%	33.8086%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	20	-	-	-	-	-	-	-	20
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	5	-	-	-	-	-	-	-	5
352	DISTRIBUTION EXPENSE-LABOR	38	0	-	-	1	14	0	3	20
353	PRODUCTION EXPENSE-DEMAND-LABOR	218	218	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	6	-	-	-	-	-	-	-	6
355	TRANSMISSION EXPENSE-LABOR	10	1	0	9	-	-	-	-	-
356	Labor	296	219	0	9	1	14	0	3	51
357	Labor - Function	100.0000%	73.8257%	0.0598%	2.8790%	0.4725%	4.6729%	0.0756%	0.8803%	17.1342%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	513	347	54	22	12	21	7	4	45
361	Mat & Supplies x Fuel	513	347	54	22	12	21	7	4	45
362	Mat & Supplies x Fuel - Function	100.0000%	67.6996%	10.5295%	4.3783%	2.3213%	4.1580%	1.3072%	0.8266%	8.7794%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	13,734	13,734	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	2,243	267	-	1,976	-	-	-	-	-
367	DISTRIBUTION PLANT	9,428	20	-	-	1,256	2,249	707	447	4,749
368	GENERAL PLANT	842	256	0	95	51	104	28	20	287
369	INTANGIBLE PLANT	718	355	0	39	22	42	12	8	240
370	ACCUM RESERVE-PROD	(5,634)	(5,634)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(651)	(77)	-	(574)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)
373	ACCUM RESERVE-GEN PLT	(272)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
374	ACCUM RESERVE-INT PLT	(443)	(219)	(0)	(24)	(13)	(26)	(7)	(5)	(148)
375	Net Plant	16,638	8,612	0	1,481	855	1,542	481	306	3,360
376	Net Plant - Function	100.0000%	51.7608%	0.0009%	8.9018%	5.1413%	9.2667%	2.8923%	1.8415%	20.1948%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	13,734	13,734	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	2,243	267	-	1,976	-	-	-	-	-
381	DISTRIBUTION PLANT	9,428	20	-	-	1,256	2,249	707	447	4,749
382	GENERAL PLANT	842	256	0	95	51	104	28	20	287
383	INTANGIBLE PLANT	718	355	0	39	22	42	12	8	240
384	ACCUM RESERVE-PROD	(5,634)	(5,634)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(651)	(77)	-	(574)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(3,327)	(7)	-	-	(443)	(794)	(250)	(158)	(1,676)

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387	ACCUM RESERVE-GEN PLT	(272)	(83)	(0)	(31)	(16)	(33)	(9)	(7)	(93)
388	ACCUM RESERVE-INT PLT	(443)	(219)	(0)	(24)	(13)	(26)	(7)	(5)	(148)
389	120.2 - 120.5 NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
390	Net Plant w NF	16,884	8,612	246	1,481	855	1,542	481	306	3,360
391	Net Plant w NF - Function	100.0000%	51.0066%	1.4578%	8.7721%	5.0664%	9.1317%	2.8501%	1.8147%	19.9006%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	796	-	796	-	-	-	-	-	-
395	OTHER O&M PROD EXP	461	337	124	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	25	3	0	22	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	31	0	-	-	2	6	-	1	21
398	OTHER O&M DISTR EXP-582-587	21	0	-	-	1	4	-	1	15
399	OTHER O&M DISTR EXP-590	1	0	-	-	0	1	0	0	1
400	OTHER O&M DISTR EXP-591-598	119	0	-	-	3	53	1	10	52
401	OTHER O&M CUST ACCTS EXP	68	0	0	-	-	-	-	-	68
402	OTHER O&M CUST SVC & INFO EXP	9	0	0	-	-	-	-	-	9
403	OTHER O&M SALES EXP	11	-	0	-	-	-	-	-	11
404	PURCHASED POWER	47	27	20	-	-	-	-	-	-
405	O&M x AG	1,590	367	941	22	6	63	1	12	178
406	O&M x AG - Function	100.0000%	23.1124%	59.1929%	1.3561%	0.4004%	3.9602%	0.0641%	0.7461%	11.1678%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	3,930	1,496	967	207	121	285	65	56	733
410	FUEL USED IN ELECTRIC GENERATION	796	-	796	-	-	-	-	-	-
411	PURCHASED POWER	47	27	20	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	997	523	129	29	8	75	1	14	220
413	DEPRECIATION AND AMORTIZATION	884	497	104	39	29	53	16	10	137
414	GENERAL TAXES	183	106	(2)	16	7	15	4	3	34
415	INTEREST ON CUSTOMER DEPOSITS	5	2	1	0	0	0	0	0	1
416	INTEREST EXPENSE-ELECTRIC	310	158	11	25	15	26	8	5	61
417	Pre Tax Income	707	182	(92)	98	63	116	36	23	281
418	Pre Tax Income - Function	100.0000%	25.8114%	-13.0484%	13.8477%	8.8500%	16.4380%	5.0319%	3.2475%	39.8219%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	13,734	13,734	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	2,243	267	-	1,976	-	-	-	-	-
423	DISTRIBUTION PLANT	9,428	20	-	-	1,256	2,249	707	447	4,749
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

DUCE ENERGY CAROLINAS, INC.

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Line	Description	NCRT	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	25,651	14,020	246	1,976	1,256	2,249	707	447	4,749
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	54.6585%	0.9590%	7.7025%	4.8956%	8.7690%	2.7568%	1.7433%	18.5153%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	26,965	14,632	0	2,110	1,328	2,395	747	476	5,277
442	ACCUM DEPRECIATION AND AMORTIZATION	(10,327)	(6,020)	(0)	(629)	(473)	(853)	(266)	(169)	(1,917)
443	ACCUMULATED DEFERRED INCOME TAXES	(2,397)	(1,223)	(35)	(210)	(121)	(219)	(68)	(44)	(477)
444	OPERATING RESERVES	(130)	(152)	(1)	(0)	(3)	4	(2)	1	24
445	MATERIALS AND SUPPLIES	638	347	179	22	12	21	7	4	45
446	WORKING CAPITAL - OTHER	439	196	(96)	25	17	31	10	6	250
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(39)	-	-	-	-	-	-	-	(39)
448	WORKING CAPITAL - UNAMORTIZED DEBT	64	32	2	5	3	5	2	1	13
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	190	140	0	5	1	9	0	2	33
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(1,110)	(566)	(16)	(97)	(56)	(101)	(32)	(20)	(221)
452	WORKING CAPITAL - COAL ASH SPEND	253	-	253	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	345	345	-	-	-	-	-	-	-
454	Rate Base x CWC	15,135	7,732	532	1,231	708	1,291	397	256	2,987
455	Rate Base x CWC - Function	100.0000%	51.0867%	3.5146%	8.1339%	4.6748%	8.5329%	2.6245%	1.6943%	19.7383%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	246	-	246	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	26,965	14,632	0	2,110	1,328	2,395	747	476	5,277
460	ACCUM DEPRECIATION AND AMORTIZATION	(10,327)	(6,020)	(0)	(629)	(473)	(853)	(266)	(169)	(1,917)
461	ACCUMULATED DEFERRED INCOME TAXES	(2,397)	(1,223)	(35)	(210)	(121)	(219)	(68)	(44)	(477)
462	OPERATING RESERVES	(130)	(152)	(1)	(0)	(3)	4	(2)	1	24
463	MATERIALS AND SUPPLIES	638	347	179	22	12	21	7	4	45
464	WORKING CAPITAL - OTHER	439	196	(96)	25	17	31	10	6	250
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(39)	-	-	-	-	-	-	-	(39)
466	WORKING CAPITAL - SFAS 158	190	140	0	5	1	9	0	2	33
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(1,110)	(566)	(16)	(97)	(56)	(101)	(32)	(20)	(221)
468	WORKING CAPITAL - COAL ASH SPEND	253	-	253	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	345	345	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	15,071	7,699	530	1,226	705	1,286	396	255	2,975
471	RB x CWIP CWC Un Debt - Function	100.0000%	51.0867%	3.5146%	8.1339%	4.6748%	8.5329%	2.6245%	1.6943%	19.7383%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	2,243	267	-	1,976	-	-	-	-	-
475	DISTRIBUTION PLANT	9,428	20	-	-	1,256	2,249	707	447	4,749
476	T&D Plant	11,671	286	-	1,976	1,256	2,249	707	447	4,749
477	T&D Plant - Function	100.0000%	2.4537%	0.0000%	16.9289%	10.7598%	19.2730%	6.0590%	3.8315%	40.6940%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	25	3	0	22	-	-	-	-	-
496	Trans O&M	25	3	0	22	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.8289%	1.7930%	86.3781%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	170,387	-	170,387	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(29,345)	-	(29,345)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	249,768	103,342	27,519	6,451	2,323	22,975	372	6,809	79,977
20	1/8 O&M	390,810	103,342	168,561	6,451	2,323	22,975	372	6,809	79,977
21	1/8 O&M - Function	100.0000%	26.4429%	43.1311%	1.6507%	0.5944%	5.8789%	0.0951%	1.7424%	20.4645%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(596,134)	(241,565)	(7,479)	(47,295)	(37,441)	(67,483)	(21,062)	(22,438)	(151,371)
25	ADIT (RB)	(596,134)	(241,565)	(7,479)	(47,295)	(37,441)	(67,483)	(21,062)	(22,438)	(151,371)
26	ADIT (RB) - Function	100.0000%	40.5219%	1.2546%	7.9337%	6.2805%	11.3201%	3.5332%	3.7639%	25.3921%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(82)	(0)	-	-	(11)	(19)	(6)	(6)	(41)
30	411.4 ITC - PROD PLANT RELATED-NCR	(159)	(159)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(239)	(239)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(35)	-	-	(35)	-	-	-	-	-
34	Amort ITC	(516)	(399)	-	(35)	(11)	(19)	(6)	(6)	(41)
35	Amort ITC - Function	100.0000%	77.2542%	0.0000%	6.8287%	2.0382%	3.6508%	1.1477%	1.2149%	7.8656%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	9,599	51	-	-	657	1,738	-	1,629	5,523
39	OTHER O&M DISTR EXP-582-587	6,697	36	-	-	459	1,213	-	1,137	3,854
40	OTHER O&M DISTR EXP-590	430	0	-	-	9	173	3	31	214
41	OTHER O&M DISTR EXP-591-598	40,567	0	-	-	838	16,288	311	2,956	20,174
42	Dist O&M	57,293	87	-	-	1,963	19,412	314	5,753	29,764
43	Dist O&M - Function	100.0000%	0.1526%	0.0000%	0.0000%	3.4255%	33.8812%	0.5482%	10.0418%	51.9506%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	40,567	0	-	-	838	16,288	311	2,956	20,174
47	Dist Mtc 591-8	40,567	0	-	-	838	16,288	311	2,956	20,174
48	Dist Mtc 591-8 - Function	100.0000%	0.0007%	0.0000%	0.0000%	2.0653%	40.1512%	0.7662%	7.2874%	49.7292%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	6,697	36	-	-	459	1,213	-	1,137	3,854
52	Dist Op 582-7	6,697	36	-	-	459	1,213	-	1,137	3,854
53	Dist Op 582-7 - Function	100.0000%	0.5350%	0.0000%	0.0000%	6.8475%	18.1077%	0.0000%	16.9710%	57.5388%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
57	Dist Plant	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
58	Dist Plant - Function	100.0000%	0.1280%	0.0000%	0.0000%	12.7885%	22.9067%	7.2014%	7.6228%	49.3526%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	129,904	-	-	-	-	-	-	-	129,904
62	Dist Plt - Meters	129,904	-	-	-	-	-	-	-	129,904
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	3,876	3,876	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	92,901	-	-	-	-	-	-	92,901	-
69	Dist Plt Cust Prem	96,777	3,876	-	-	-	-	-	92,901	-
70	Dist Plt Cust Prem - Function	100.0000%	4.0047%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	95.9953%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	18,770	-	-	-	18,770	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	35,297	-	-	-	35,297	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	333,064	-	-	-	333,064	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	188,081	-	-	-	-	-	-	-	188,081
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	158,033	-	-	-	-	158,033	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	9,682	-	-	-	-	-	-	-	9,682
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	50,661	-	-	-	-	-	-	50,661	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	294,580	-	-	-	-	-	-	-	294,580
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	279,092	-	-	-	-	279,092	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	23,206	-	-	-	-	-	-	-	23,206

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	27,041	-	-	-	-	-	-	27,041	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	39,472	-	-	-	-	-	-	-	39,472
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,034	-	-	-	-	9,034	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	19,266	-	-	-	-	-	-	-	19,266
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,095	-	-	-	-	-	-	4,095	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	229,983	-	-	-	-	-	-	-	229,983
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	247,270	-	-	-	-	247,270	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	51,337	-	-	-	-	-	-	-	51,337
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	56,057	-	-	-	-	-	-	56,057	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	221,043	-	-	-	-	-	-	-	221,043
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	217,999	-	-	-	-	-	217,999	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	287,441	-	-	-	-	-	-	-	287,441
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	129,904	-	-	-	-	-	-	-	129,904
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	3,876	3,876	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	92,901	-	-	-	-	-	-	92,901	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
135	Dist Plt x AFUDC - Function	100.0000%	0.1280%	0.0000%	0.0000%	12.7885%	22.9067%	7.2014%	7.6228%	49.3526%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	18,770	-	-	-	18,770	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	35,297	-	-	-	35,297	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	333,064	-	-	-	333,064	-	-	-	-

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Line	Description	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	188,081	-	-	-	-	-	-	-	188,081
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	158,033	-	-	-	-	158,033	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	9,682	-	-	-	-	-	-	-	9,682
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	50,661	-	-	-	-	-	-	50,661	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	294,580	-	-	-	-	-	-	-	294,580
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	279,092	-	-	-	-	279,092	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	23,206	-	-	-	-	-	-	-	23,206
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	27,041	-	-	-	-	-	-	27,041	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	39,472	-	-	-	-	-	-	-	39,472
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,034	-	-	-	-	9,034	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	19,266	-	-	-	-	-	-	-	19,266
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,095	-	-	-	-	-	-	4,095	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	229,983	-	-	-	-	-	-	-	229,983
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	247,270	-	-	-	-	247,270	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	51,337	-	-	-	-	-	-	-	51,337
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	56,057	-	-	-	-	-	-	56,057	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	221,043	-	-	-	-	-	-	-	221,043
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	217,999	-	-	-	-	-	217,999	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	287,441	-	-	-	-	-	-	-	287,441
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	2,800,504	-	-	-	387,131	693,429	217,999	137,855	1,364,090
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	13.8236%	24.7609%	7.7843%	4.9225%	48.7088%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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Line	Description	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	188,081	-	-	-	-	-	-	-	188,081
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	158,033	-	-	-	-	158,033	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	9,682	-	-	-	-	-	-	-	9,682
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	50,661	-	-	-	-	-	-	50,661	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	294,580	-	-	-	-	-	-	-	294,580
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	279,092	-	-	-	-	279,092	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	23,206	-	-	-	-	-	-	-	23,206
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	27,041	-	-	-	-	-	-	27,041	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	1,030,375	-	-	-	-	437,124	-	77,702	515,549
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	42.4238%	0.0000%	7.5412%	50.0350%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	39,472	-	-	-	-	-	-	-	39,472
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	9,034	-	-	-	-	9,034	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	19,266	-	-	-	-	-	-	-	19,266
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	4,095	-	-	-	-	-	-	4,095	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	229,983	-	-	-	-	-	-	-	229,983
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	247,270	-	-	-	-	247,270	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	51,337	-	-	-	-	-	-	-	51,337

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Line	Description	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	56,057	-	-	-	-	-	-	56,057	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	656,515	-	-	-	-	256,304	-	60,152	340,058
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.0402%	0.0000%	9.1624%	51.7975%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	221,043	-	-	-	-	-	-	-	221,043
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	217,999	-	-	-	-	-	217,999	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	439,042	-	-	-	-	-	217,999	-	221,043
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	49.6534%	0.0000%	50.3466%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	3,370	903	51	314	260	473	146	137	1,085
266	Func Effec Tax Rate	3,370	903	51	314	260	473	146	137	1,085
267	Func Effec Tax Rate - Function	100.0000%	26.8039%	1.5241%	9.3073%	7.7241%	14.0304%	4.3398%	4.0580%	32.2125%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	939,155	287,130	211,293	43,551	35,899	81,551	19,345	24,525	235,862
271	408 GEN TAX-FRANCHISE-NC	45	14	10	2	2	4	1	1	11
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	5,024	1,536	1,130	233	192	436	103	131	1,262
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	1,099	336	247	51	42	95	23	29	276
276	INTEREST ON CUSTOMER DEPOSITS-NCR	1,851	566	416	86	71	161	38	48	465
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(3,943)	(1,206)	(887)	(183)	(151)	(342)	(81)	(103)	(990)
279	PF REV-Adjust for COVID impacts (450)	4,779	1,461	1,075	222	183	415	98	125	1,200
280	PF REV-Annualize revenues for current rates	56,446	17,257	12,699	2,618	2,158	4,901	1,163	1,474	14,176
281	PF REV-Customer growth and usage	29,551	9,035	6,649	1,370	1,130	2,566	609	772	7,422
282	PF REV-Normalize for weather	2,878	880	648	133	110	250	59	75	723
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	1,036,885	317,009	233,281	48,083	39,635	90,037	21,358	27,077	260,406
287	Function Revenue - Function	100.0000%	30.5732%	22.4982%	4.6372%	3.8225%	8.6834%	2.0598%	2.6114%	25.1143%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982

Dollars in Thousands

Line	Description	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
292	General Plant - Function	100.0000%	21.4847%	0.0177%	9.0452%	6.6535%	13.5526%	3.6653%	4.4373%	41.1436%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	77,019	47,547	42	2,112	475	4,698	76	1,392	20,678
296	389-399 GENRL PLANT-PROD REL	2,863	2,863	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	132	81	0	4	1	8	0	2	35
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	19,206	-	-	19,206	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	118,917	152	-	-	15,208	27,240	8,564	9,065	58,689
301	389-399 GENRL PLANT-CUSTOMER REL	17,580	-	-	-	-	-	-	-	17,580
302	General Plant x AFUDC	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
303	General Plant x AFUDC - Function	100.0000%	21.4847%	0.0177%	9.0452%	6.6535%	13.5526%	3.6653%	4.4373%	41.1436%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	2,713,550	2,713,550	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	497,064	52,684	-	444,380	-	-	-	-	-
308	DISTRIBUTION PLANT	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
309	GENERAL PLANT	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
310	Gross Plant	6,473,514	2,820,752	42	465,701	402,814	725,374	226,639	241,215	1,590,977
311	Gross Plant - Function	100.0000%	43.5737%	0.0006%	7.1939%	6.2225%	11.2053%	3.5010%	3.7262%	24.5767%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
315	Intangible Plant	194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
316	Intangible Plant - Function	100.0000%	36.1120%	0.0050%	4.5240%	3.4379%	6.6217%	1.9129%	2.1829%	45.2034%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	18,034	11,133	10	494	111	1,100	18	326	4,842
320	301-303 INTANG PLANT-PROD REL	58,946	58,946	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	8,293	-	-	8,293	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	51,349	66	-	-	6,567	11,762	3,698	3,914	25,342
323	301-303 INTANG PLANT-CUSTOMER REL	57,621	-	-	-	-	-	-	-	57,621
324	Intang Plant x AFUDC	194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
325	Intang Plant x AFUDC - Function	100.0000%	36.1120%	0.0050%	4.5240%	3.4379%	6.6217%	1.9129%	2.1829%	45.2034%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	77,019	47,547	42	2,112	475	4,698	76	1,392	20,678
329	389-399 GENRL PLANT-PROD REL	2,863	2,863	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	132	81	0	4	1	8	0	2	35
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	19,206	-	-	19,206	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	118,917	152	-	-	15,208	27,240	8,564	9,065	58,689
334	389-399 GENRL PLANT-CUSTOMER REL	17,580	-	-	-	-	-	-	-	17,580
335	301-303 INTANG PLANT-LABOR REL	18,034	11,133	10	494	111	1,100	18	326	4,842
336	301-303 INTANG PLANT-PROD REL	58,946	58,946	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	8,293	-	-	8,293	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	51,349	66	-	-	6,567	11,762	3,698	3,914	25,342

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Line	Description	NCRE	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	57,621	-	-	-	-	-	-	-	57,621
340	Int & Gen Plt x AFUDC	429,958	120,788	52	30,109	22,361	44,808	12,355	14,700	184,786
341	Int & Gen Plt x AFUDC - Function	100.0000%	28.0929%	0.0120%	7.0027%	5.2008%	10.4214%	2.8736%	3.4188%	42.9777%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
345	INTANGIBLE PLANT	194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
346	Intang & Gen Plt	429,958	120,788	52	30,109	22,361	44,808	12,355	14,700	184,786
347	Intang & Gen Plt - Function	100.0000%	28.0929%	0.0120%	7.0027%	5.2008%	10.4214%	2.8736%	3.4188%	42.9777%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	7,761	-	-	-	-	-	-	-	7,761
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	2,070	-	-	-	-	-	-	-	2,070
352	DISTRIBUTION EXPENSE-LABOR	12,604	19	-	-	432	4,271	69	1,266	6,548
353	PRODUCTION EXPENSE-DEMAND-LABOR	42,974	42,974	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	2,420	-	-	-	-	-	-	-	2,420
355	TRANSMISSION EXPENSE-LABOR	2,188	231	38	1,920	-	-	-	-	-
356	Labor	70,017	43,224	38	1,920	432	4,271	69	1,266	18,798
357	Labor - Function	100.0000%	61.7340%	0.0542%	2.7416%	0.6167%	6.0992%	0.0987%	1.8077%	26.8479%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	113,932	68,627	11,566	5,054	3,673	6,579	2,068	2,189	14,175
361	Mat & Supplies x Fuel	113,932	68,627	11,566	5,054	3,673	6,579	2,068	2,189	14,175
362	Mat & Supplies x Fuel - Function	100.0000%	60.2351%	10.1520%	4.4362%	3.2238%	5.7745%	1.8154%	1.9216%	12.4413%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	2,713,550	2,713,550	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	497,064	52,684	-	444,380	-	-	-	-	-
367	DISTRIBUTION PLANT	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
368	GENERAL PLANT	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
369	INTANGIBLE PLANT	194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
370	ACCUM RESERVE-PROD	(1,113,223)	(1,113,223)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(144,367)	(15,294)	-	(129,074)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(1,068,214)	(1,368)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)
373	ACCUM RESERVE-GEN PLT	(76,061)	(16,342)	(13)	(6,880)	(5,061)	(10,308)	(2,788)	(3,375)	(31,294)
374	ACCUM RESERVE-INT PLT	(119,776)	(43,254)	(6)	(5,419)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
375	Net Plant	4,146,115	1,701,418	32	333,117	263,705	475,304	148,349	158,038	1,066,152
376	Net Plant - Function	100.0000%	41.0364%	0.0008%	8.0344%	6.3603%	11.4638%	3.5780%	3.8117%	25.7145%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	2,713,550	2,713,550	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	497,064	52,684	-	444,380	-	-	-	-	-
381	DISTRIBUTION PLANT	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
382	GENERAL PLANT	235,716	50,643	42	21,321	15,683	31,946	8,640	10,459	96,982
383	INTANGIBLE PLANT	194,243	70,145	10	8,788	6,678	12,862	3,716	4,240	87,804
384	ACCUM RESERVE-PROD	(1,113,223)	(1,113,223)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(144,367)	(15,294)	-	(129,074)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(1,068,214)	(1,368)	-	-	(136,608)	(244,693)	(76,926)	(81,428)	(527,192)

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387	ACCUM RESERVE-GEN PLT	(76,061)	(16,342)	(13)	(6,880)	(5,061)	(10,308)	(2,788)	(3,375)	(31,294)
388	ACCUM RESERVE-INT PLT	(119,776)	(43,254)	(6)	(5,419)	(4,118)	(7,931)	(2,291)	(2,615)	(54,143)
389	120.2 - 120.5 NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
390	Net Plant w NF	4,198,762	1,701,418	52,679	333,117	263,705	475,304	148,349	158,038	1,066,152
391	Net Plant w NF - Function	100.0000%	40.5219%	1.2546%	7.9337%	6.2805%	11.3201%	3.5332%	3.7639%	25.3921%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	170,387	-	170,387	-	-	-	-	-	-
395	OTHER O&M PROD EXP	93,159	66,574	26,585	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	5,529	583	96	4,850	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	9,599	51	-	-	657	1,738	-	1,629	5,523
398	OTHER O&M DISTR EXP-582-587	6,697	36	-	-	459	1,213	-	1,137	3,854
399	OTHER O&M DISTR EXP-590	430	0	-	-	9	173	3	31	214
400	OTHER O&M DISTR EXP-591-598	40,567	0	-	-	838	16,288	311	2,956	20,174
401	OTHER O&M CUST ACCTS EXP	26,925	0	0	-	-	-	-	-	26,925
402	OTHER O&M CUST SVC & INFO EXP	3,599	0	0	-	-	-	-	-	3,599
403	OTHER O&M SALES EXP	4,181	-	0	-	-	-	-	-	4,181
404	PURCHASED POWER	9,706	5,344	4,362	-	-	-	-	-	-
405	O&M x AG	370,779	72,589	201,430	4,850	1,963	19,412	314	5,753	64,469
406	O&M x AG - Function	100.0000%	19.5773%	54.3263%	1.3079%	0.5293%	5.2354%	0.0847%	1.5517%	17.3874%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	960,226	291,512	210,153	45,438	36,493	86,493	19,667	25,594	244,876
410	FUEL USED IN ELECTRIC GENERATION	170,387	-	170,387	-	-	-	-	-	-
411	PURCHASED POWER	9,706	5,344	4,362	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	249,768	103,342	27,519	6,451	2,323	22,975	372	6,809	79,977
413	DEPRECIATION AND AMORTIZATION	207,581	98,130	22,178	8,795	8,917	16,193	5,010	5,379	42,979
414	GENERAL TAXES	44,636	20,986	(315)	3,544	2,307	4,510	1,280	1,474	10,850
415	INTEREST ON CUSTOMER DEPOSITS	1,851	566	416	86	71	161	38	48	465
416	INTEREST EXPENSE-ELECTRIC	76,383	31,305	2,333	5,674	4,470	8,159	2,510	2,708	19,223
417	Pre Tax Income	199,914	31,840	(16,729)	20,887	18,406	34,495	10,457	9,175	91,382
418	Pre Tax Income - Function	100.0000%	15.9270%	-8.3679%	10.4482%	9.2068%	17.2548%	5.2308%	4.5895%	45.7107%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	2,713,550	2,713,550	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	497,064	52,684	-	444,380	-	-	-	-	-
423	DISTRIBUTION PLANT	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(92,901)	-	-	-	-	-	-	(92,901)	-

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435	120.2 - 120.5 NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	6,197,544	2,770,109	52,647	444,380	387,131	693,429	217,999	137,855	1,493,995
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	44.6969%	0.8495%	7.1703%	6.2465%	11.1888%	3.5175%	2.2243%	24.1062%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	6,667,757	2,890,897	52	474,489	409,492	738,237	230,354	245,455	1,678,781
442	ACCUM DEPRECIATION AND AMORTIZATION	(2,521,642)	(1,189,479)	(20)	(141,372)	(145,787)	(262,932)	(82,005)	(87,417)	(612,629)
443	ACCUMULATED DEFERRED INCOME TAXES	(596,134)	(241,565)	(7,479)	(47,295)	(37,441)	(67,483)	(21,062)	(22,438)	(151,371)
444	OPERATING RESERVES	(20,781)	(30,111)	(224)	(80)	(943)	1,110	(670)	245	9,893
445	MATERIALS AND SUPPLIES	140,620	68,627	38,255	5,054	3,673	6,579	2,068	2,189	14,175
446	WORKING CAPITAL - OTHER	113,412	38,789	(20,562)	5,600	5,270	9,465	2,966	3,148	68,735
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(15,458)	-	-	-	-	-	-	-	(15,458)
448	WORKING CAPITAL - UNAMORTIZED DEBT	15,648	6,413	478	1,162	916	1,672	514	555	3,938
449	WORKING CAPITAL - REQ BANK BALANCE	44	18	1	3	3	5	1	2	11
450	WORKING CAPITAL - SFAS 158	44,856	27,691	24	1,230	277	2,736	44	811	12,043
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(276,104)	(111,882)	(3,464)	(21,905)	(17,341)	(31,255)	(9,755)	(10,392)	(70,108)
452	WORKING CAPITAL - COAL ASH SPEND	54,136	-	54,136	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	68,128	68,128	-	-	-	-	-	-	-
454	Rate Base x CWC	3,727,130	1,527,526	113,845	276,886	218,119	398,131	122,456	132,158	938,009
455	Rate Base x CWC - Function	100.0000%	40.9840%	3.0545%	7.4289%	5.8522%	10.6820%	3.2855%	3.5458%	25.1671%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	52,647	-	52,647	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	6,667,757	2,890,897	52	474,489	409,492	738,237	230,354	245,455	1,678,781
460	ACCUM DEPRECIATION AND AMORTIZATION	(2,521,642)	(1,189,479)	(20)	(141,372)	(145,787)	(262,932)	(82,005)	(87,417)	(612,629)
461	ACCUMULATED DEFERRED INCOME TAXES	(596,134)	(241,565)	(7,479)	(47,295)	(37,441)	(67,483)	(21,062)	(22,438)	(151,371)
462	OPERATING RESERVES	(20,781)	(30,111)	(224)	(80)	(943)	1,110	(670)	245	9,893
463	MATERIALS AND SUPPLIES	140,620	68,627	38,255	5,054	3,673	6,579	2,068	2,189	14,175
464	WORKING CAPITAL - OTHER	113,412	38,789	(20,562)	5,600	5,270	9,465	2,966	3,148	68,735
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(15,458)	-	-	-	-	-	-	-	(15,458)
466	WORKING CAPITAL - SFAS 158	44,856	27,691	24	1,230	277	2,736	44	811	12,043
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(276,104)	(111,882)	(3,464)	(21,905)	(17,341)	(31,255)	(9,755)	(10,392)	(70,108)
468	WORKING CAPITAL - COAL ASH SPEND	54,136	-	54,136	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	68,128	68,128	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	3,711,438	1,521,095	113,366	275,720	217,201	396,455	121,940	131,601	934,060
471	RB x CWIP CWC Un Debt - Function	100.0000%	40.9840%	3.0545%	7.4289%	5.8522%	10.6820%	3.2855%	3.5458%	25.1671%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	497,064	52,684	-	444,380	-	-	-	-	-
475	DISTRIBUTION PLANT	3,027,184	3,876	-	-	387,131	693,429	217,999	230,756	1,493,995
476	T&D Plant	3,524,248	56,559	-	444,380	387,131	693,429	217,999	230,756	1,493,995
477	T&D Plant - Function	100.0000%	1.6049%	0.0000%	12.6092%	10.9848%	19.6759%	6.1857%	6.5477%	42.3919%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	92,901	-	-	-	-	-	-	92,901	-
491	T&D Plant - Ex Fac	92,901	-	-	-	-	-	-	92,901	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	5,529	583	96	4,850	-	-	-	-	-
496	Trans O&M	5,529	583	96	4,850	-	-	-	-	-
497	Trans O&M - Function	100.0000%	10.5485%	1.7326%	87.7188%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	78,067	-	78,067	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(13,445)	-	(13,445)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	108,583	54,177	12,607	2,654	786	7,769	126	1,462	29,002
20	1/8 O&M	173,205	54,177	77,230	2,654	786	7,769	126	1,462	29,002
21	1/8 O&M - Function	100.0000%	31.2791%	44.5886%	1.5321%	0.4536%	4.4856%	0.0726%	0.8438%	16.7446%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(261,479)	(126,765)	(3,427)	(19,454)	(12,664)	(22,822)	(7,123)	(4,528)	(64,695)
25	ADIT (RB)	(261,479)	(126,765)	(3,427)	(19,454)	(12,664)	(22,822)	(7,123)	(4,528)	(64,695)
26	ADIT (RB) - Function	100.0000%	48.4801%	1.3106%	7.4401%	4.8431%	8.7281%	2.7243%	1.7318%	24.7419%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(31)	(0)	-	-	(4)	(6)	(2)	(1)	(18)
30	411.4 ITC - PROD PLANT RELATED-NCR	(83)	(83)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(125)	(125)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(14)	-	-	(14)	-	-	-	-	-
34	Amort ITC	(254)	(209)	-	(14)	(4)	(6)	(2)	(1)	(18)
35	Amort ITC - Function	100.0000%	82.2102%	0.0000%	5.7029%	1.3997%	2.5067%	0.7881%	0.4976%	6.8950%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	3,974	27	-	-	222	588	-	134	3,002
39	OTHER O&M DISTR EXP-582-587	2,773	19	-	-	155	410	-	94	2,095
40	OTHER O&M DISTR EXP-590	146	0	-	-	3	58	1	11	73
41	OTHER O&M DISTR EXP-591-598	13,739	0	-	-	283	5,508	105	996	6,847
42	Dist O&M	20,632	46	-	-	664	6,564	106	1,235	12,017
43	Dist O&M - Function	100.0000%	0.2222%	0.0000%	0.0000%	3.2175%	31.8160%	0.5149%	5.9853%	58.2441%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	13,739	0	-	-	283	5,508	105	996	6,847
47	Dist Mtc 591-8	13,739	0	-	-	283	5,508	105	996	6,847
48	Dist Mtc 591-8 - Function	100.0000%	0.0010%	0.0000%	0.0000%	2.0626%	40.0864%	0.7651%	7.2496%	49.8353%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	2,773	19	-	-	155	410	-	94	2,095
52	Dist Op 582-7	2,773	19	-	-	155	410	-	94	2,095
53	Dist Op 582-7 - Function	100.0000%	0.6772%	0.0000%	0.0000%	5.5943%	14.7957%	0.0000%	3.3834%	75.5494%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
57	Dist Plant	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
58	Dist Plant - Function	100.0000%	0.1793%	0.0000%	0.0000%	11.5591%	20.7016%	6.5084%	4.1093%	56.9422%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	90,113	-	-	-	-	-	-	-	90,113
62	Dist Plt - Meters	90,113	-	-	-	-	-	-	-	90,113
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,031	2,031	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
69	Dist Plt Cust Prem	2,033	2,031	-	-	-	-	-	1	-
70	Dist Plt Cust Prem - Function	100.0000%	99.9405%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0595%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	6,344	-	-	-	6,344	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	11,930	-	-	-	11,930	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	100	-	-	-	100	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	112,569	-	-	-	112,569	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	-	-	-	-	11	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	-	-	-	-	-	-	-	62,119
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	-	-	-	-	53,412	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	-	-	-	-	-	-	-	3,196
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	-	-	-	-	-	-	17,107	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	-	-	-	-	52	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	-	-	-	-	-	-	-	97,294
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	-	-	-	-	94,328	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	-	-	-	-	-	-	-	7,660

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	-	-	-	-	-	-	9,131	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	-	-	-	-	5	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	-	-	-	-	-	-	-	13,037
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	-	-	-	-	3,053	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	-	-	-	-	-	-	-	6,360
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	-	-	-	-	-	-	1,383	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	-	-	-	-	77	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	-	-	-	-	-	-	-	75,959
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	-	-	-	-	83,572	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	-	-	-	-	-	-	-	16,947
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	-	-	-	-	-	-	18,929	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	-	-	-	-	-	117	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	-	-	-	-	-	-	-	72,968
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	-	-	-	-	-	73,611	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	1	-	-	-	-	-	-	-	1
124	369 DISTR PLANT-SERVICES-NCR	199,394	-	-	-	-	-	-	-	199,394
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	90,113	-	-	-	-	-	-	-	90,113
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,031	2,031	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
135	Dist Plt x AFUDC - Function	100.0000%	0.1793%	0.0000%	0.0000%	11.5591%	20.7016%	6.5084%	4.1093%	56.9422%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	6,344	-	-	-	6,344	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	11,930	-	-	-	11,930	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	112,569	-	-	-	112,569	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	-	-	-	-	-	-	-	62,119
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	-	-	-	-	53,412	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	-	-	-	-	-	-	-	3,196
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	-	-	-	-	-	-	17,107	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	-	-	-	-	-	-	-	97,294
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	-	-	-	-	94,328	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	-	-	-	-	-	-	-	7,660
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	-	-	-	-	-	-	9,131	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	-	-	-	-	-	-	-	13,037
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	-	-	-	-	3,053	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	-	-	-	-	-	-	-	6,360
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	-	-	-	-	-	-	1,383	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	-	-	-	-	-	-	-	75,959
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	-	-	-	-	83,572	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	-	-	-	-	-	-	-	16,947
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	-	-	-	-	-	-	18,929	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	-	-	-	-	-	-	-	72,968
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	-	-	-	-	-	73,611	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	199,394	-	-	-	-	-	-	-	199,394
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	1,040,302	-	-	-	130,843	234,365	73,611	46,549	554,934
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.5774%	22.5286%	7.0760%	4.4746%	53.3435%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	-	-	-	-	11	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	62,119	-	-	-	-	-	-	-	62,119
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	53,412	-	-	-	-	53,412	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3,196	-	-	-	-	-	-	-	3,196
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	17,107	-	-	-	-	-	-	17,107	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	-	-	-	-	52	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	97,294	-	-	-	-	-	-	-	97,294
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	94,328	-	-	-	-	94,328	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7,660	-	-	-	-	-	-	-	7,660
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	9,131	-	-	-	-	-	-	9,131	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	344,309	-	-	-	-	147,802	-	26,238	170,270
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	42.9271%	0.0000%	7.6204%	49.4525%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	-	-	-	-	5	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13,037	-	-	-	-	-	-	-	13,037
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	3,053	-	-	-	-	3,053	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6,360	-	-	-	-	-	-	-	6,360
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1,383	-	-	-	-	-	-	1,383	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	-	-	-	-	77	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	75,959	-	-	-	-	-	-	-	75,959
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	83,572	-	-	-	-	83,572	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16,947	-	-	-	-	-	-	-	16,947

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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	18,929	-	-	-	-	-	-	18,929	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	219,322	-	-	-	-	86,708	-	20,312	112,302
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	39.5347%	0.0000%	9.2611%	51.2042%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	-	-	-	-	-	117	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	72,968	-	-	-	-	-	-	-	72,968
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	73,611	-	-	-	-	-	73,611	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	146,696	-	-	-	-	-	73,728	-	72,968
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	50.2592%	0.0000%	49.7408%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,882	-	-	-	516	750	604	6	6
261	Ex Fac Rev	1,882	-	-	-	516	750	604	6	6
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	2,678	922	47	242	165	299	92	59	852
266	Func Effec Tax Rate	2,678	922	47	242	165	299	92	59	852
267	Func Effec Tax Rate - Function	100.0000%	34.4472%	1.7502%	9.0243%	6.1432%	11.1598%	3.4502%	2.2136%	31.8116%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	490,360	184,182	98,478	23,909	15,680	34,852	8,175	6,981	118,102
271	408 GEN TAX-FRANCHISE-NC	24	9	5	1	1	2	0	0	6
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,626	986	527	128	84	187	44	37	632
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	363	136	73	18	12	26	6	5	87
276	INTEREST ON CUSTOMER DEPOSITS-NCR	611	230	123	30	20	43	10	9	147
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(2,061)	(774)	(414)	(100)	(66)	(146)	(34)	(29)	(496)
279	PF REV-Adjust for COVID impacts (450)	1,578	593	317	77	50	112	26	22	380
280	PF REV-Annualize revenues for current rates	(12,573)	(4,723)	(2,525)	(613)	(402)	(894)	(210)	(179)	(3,028)
281	PF REV-Customer growth and usage	3,142	1,180	631	153	100	223	52	45	757
282	PF REV-Normalize for weather	(461)	(173)	(93)	(22)	(15)	(33)	(8)	(7)	(111)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	483,609	181,647	97,122	23,580	15,465	34,372	8,062	6,885	116,476
287	Function Revenue - Function	100.0000%	37.5606%	20.0827%	4.8758%	3.1977%	7.1074%	1.6671%	1.4237%	24.0848%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517

Dollars in Thousands

Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
292	General Plant - Function	100.0000%	27.9385%	0.0201%	9.2309%	5.5834%	11.3711%	3.0755%	2.2398%	40.5406%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	35,241	24,921	19	869	161	1,589	26	299	7,359
296	389-399 GENRL PLANT-PROD REL	1,500	1,500	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	60	43	0	1	0	3	0	1	13
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	7,900	-	-	7,900	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	44,500	80	-	-	5,144	9,212	2,896	1,829	25,339
301	389-399 GENRL PLANT-CUSTOMER REL	5,806	-	-	-	-	-	-	-	5,806
302	General Plant x AFUDC	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
303	General Plant x AFUDC - Function	100.0000%	27.9385%	0.0201%	9.2309%	5.5834%	11.3711%	3.0755%	2.2398%	40.5406%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,424,332	1,424,332	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	210,403	27,613	-	182,790	-	-	-	-	-
308	DISTRIBUTION PLANT	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
309	GENERAL PLANT	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
310	Gross Plant	2,862,554	1,480,521	19	191,560	136,247	245,314	76,650	48,678	683,565
311	Gross Plant - Function	100.0000%	51.7203%	0.0007%	6.6919%	4.7596%	8.5698%	2.6777%	1.7005%	23.8795%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
315	Intangible Plant	80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
316	Intangible Plant - Function	100.0000%	45.4991%	0.0055%	4.4733%	2.7953%	5.3831%	1.5552%	1.0638%	39.2247%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	8,252	5,835	4	203	38	372	6	70	1,723
320	301-303 INTANG PLANT-PROD REL	30,896	30,896	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	3,411	-	-	3,411	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	19,215	34	-	-	2,221	3,978	1,251	790	10,942
323	301-303 INTANG PLANT-CUSTOMER REL	19,031	-	-	-	-	-	-	-	19,031
324	Intang Plant x AFUDC	80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
325	Intang Plant x AFUDC - Function	100.0000%	45.4991%	0.0055%	4.4733%	2.7953%	5.3831%	1.5552%	1.0638%	39.2247%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	35,241	24,921	19	869	161	1,589	26	299	7,359
329	389-399 GENRL PLANT-PROD REL	1,500	1,500	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	60	43	0	1	0	3	0	1	13
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	7,900	-	-	7,900	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	44,500	80	-	-	5,144	9,212	2,896	1,829	25,339
334	389-399 GENRL PLANT-CUSTOMER REL	5,806	-	-	-	-	-	-	-	5,806
335	301-303 INTANG PLANT-LABOR REL	8,252	5,835	4	203	38	372	6	70	1,723
336	301-303 INTANG PLANT-PROD REL	30,896	30,896	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	3,411	-	-	3,411	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	19,215	34	-	-	2,221	3,978	1,251	790	10,942

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339	301-303 INTANG PLANT-CUSTOMER REL	19,031	-	-	-	-	-	-	-	19,031
340	Int & Gen Plt x AFUDC	175,813	63,309	24	12,385	7,563	15,153	4,179	2,988	70,212
341	Int & Gen Plt x AFUDC - Function	100.0000%	36.0094%	0.0134%	7.0443%	4.3020%	8.6190%	2.3768%	1.6993%	39.9358%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
345	INTANGIBLE PLANT	80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
346	Intang & Gen Plt	175,813	63,309	24	12,385	7,563	15,153	4,179	2,988	70,212
347	Intang & Gen Plt - Function	100.0000%	36.0094%	0.0134%	7.0443%	4.3020%	8.6190%	2.3768%	1.6993%	39.9358%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2,563	-	-	-	-	-	-	-	2,563
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	684	-	-	-	-	-	-	-	684
352	DISTRIBUTION EXPENSE-LABOR	4,539	10	-	-	146	1,444	23	272	2,644
353	PRODUCTION EXPENSE-DEMAND-LABOR	22,524	22,524	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	799	-	-	-	-	-	-	-	799
355	TRANSMISSION EXPENSE-LABOR	928	121	17	790	-	-	-	-	-
356	Labor	32,037	22,655	17	790	146	1,444	23	272	6,690
357	Labor - Function	100.0000%	70.7161%	0.0542%	2.4646%	0.4558%	4.5076%	0.0729%	0.8480%	20.8808%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	54,077	35,970	5,299	2,079	1,242	2,225	700	442	6,120
361	Mat & Supplies x Fuel	54,077	35,970	5,299	2,079	1,242	2,225	700	442	6,120
362	Mat & Supplies x Fuel - Function	100.0000%	66.5163%	9.7998%	3.8446%	2.2974%	4.1144%	1.2935%	0.8167%	11.3173%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,424,332	1,424,332	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	210,403	27,613	-	182,790	-	-	-	-	-
367	DISTRIBUTION PLANT	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
368	GENERAL PLANT	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
369	INTANGIBLE PLANT	80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
370	ACCUM RESERVE-PROD	(584,470)	(584,470)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(61,109)	(8,016)	-	(53,093)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(399,739)	(717)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)
373	ACCUM RESERVE-GEN PLT	(30,657)	(8,565)	(6)	(2,830)	(1,712)	(3,486)	(943)	(687)	(12,429)
374	ACCUM RESERVE-INT PLT	(49,827)	(22,671)	(3)	(2,229)	(1,393)	(2,682)	(775)	(530)	(19,545)
375	Net Plant	1,817,557	892,848	15	137,023	89,195	160,743	50,172	31,895	455,667
376	Net Plant - Function	100.0000%	49.1235%	0.0008%	7.5389%	4.9074%	8.8439%	2.7604%	1.7548%	25.0703%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,424,332	1,424,332	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	210,403	27,613	-	182,790	-	-	-	-	-
381	DISTRIBUTION PLANT	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
382	GENERAL PLANT	95,008	26,544	19	8,770	5,305	10,803	2,922	2,128	38,517
383	INTANGIBLE PLANT	80,805	36,766	4	3,615	2,259	4,350	1,257	860	31,696
384	ACCUM RESERVE-PROD	(584,470)	(584,470)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(61,109)	(8,016)	-	(53,093)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(399,739)	(717)	-	-	(46,206)	(82,753)	(26,017)	(16,426)	(227,620)

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387	ACCUM RESERVE-GEN PLT	(30,657)	(8,565)	(6)	(2,830)	(1,712)	(3,486)	(943)	(687)	(12,429)
388	ACCUM RESERVE-INT PLT	(49,827)	(22,671)	(3)	(2,229)	(1,393)	(2,682)	(775)	(530)	(19,545)
389	120.2 - 120.5 NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
390	Net Plant w NF	1,841,679	892,848	24,136	137,023	89,195	160,743	50,172	31,895	455,667
391	Net Plant w NF - Function	100.0000%	48.4801%	1.3106%	7.4401%	4.8431%	8.7281%	2.7243%	1.7318%	24.7419%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	78,067	-	78,067	-	-	-	-	-	-
395	OTHER O&M PROD EXP	47,086	34,906	12,181	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,344	306	44	1,995	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	3,974	27	-	-	222	588	-	134	3,002
398	OTHER O&M DISTR EXP-582-587	2,773	19	-	-	155	410	-	94	2,095
399	OTHER O&M DISTR EXP-590	146	0	-	-	3	58	1	11	73
400	OTHER O&M DISTR EXP-591-598	13,739	0	-	-	283	5,508	105	996	6,847
401	OTHER O&M CUST ACCTS EXP	8,893	0	0	-	-	-	-	-	8,893
402	OTHER O&M CUST SVC & INFO EXP	1,189	0	0	-	-	-	-	-	1,189
403	OTHER O&M SALES EXP	1,381	-	0	-	-	-	-	-	1,381
404	PURCHASED POWER	4,804	2,805	1,999	-	-	-	-	-	-
405	O&M x AG	164,396	38,062	92,291	1,995	664	6,564	106	1,235	23,479
406	O&M x AG - Function	100.0000%	23.1528%	56.1393%	1.2134%	0.4038%	3.9929%	0.0646%	0.7512%	14.2820%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	500,201	186,442	97,919	24,682	16,395	37,266	8,887	7,291	121,319
410	FUEL USED IN ELECTRIC GENERATION	78,067	-	78,067	-	-	-	-	-	-
411	PURCHASED POWER	4,804	2,805	1,999	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	108,583	54,177	12,607	2,654	786	7,769	126	1,462	29,002
413	DEPRECIATION AND AMORTIZATION	95,141	51,548	10,160	3,618	3,016	5,476	1,694	1,086	18,543
414	GENERAL TAXES	20,307	11,182	(135)	1,490	799	1,565	442	310	4,654
415	INTEREST ON CUSTOMER DEPOSITS	611	230	123	30	20	43	10	9	147
416	INTEREST EXPENSE-ELECTRIC	33,815	16,426	1,070	2,334	1,512	2,759	849	547	8,318
417	Pre Tax Income	158,872	50,074	(5,973)	14,557	10,262	19,653	5,766	3,878	60,655
418	Pre Tax Income - Function	100.0000%	31.5186%	-3.7596%	9.1625%	6.4593%	12.3705%	3.6291%	2.4411%	38.1785%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,424,332	1,424,332	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	210,403	27,613	-	182,790	-	-	-	-	-
423	DISTRIBUTION PLANT	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(100)	-	-	-	(100)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(11)	-	-	-	-	(11)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(52)	-	-	-	-	(52)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(5)	-	-	-	-	(5)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(77)	-	-	-	-	(77)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(117)	-	-	-	-	-	(117)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	-	(1)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	(1)	-

Dollars in Thousands

Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,791,303	1,453,977	24,122	182,790	130,843	234,365	73,611	46,549	645,046
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	52.0895%	0.8642%	6.5485%	4.6875%	8.3963%	2.6372%	1.6676%	23.1092%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,943,359	1,517,287	24	195,174	138,506	249,664	77,907	49,538	715,260
442	ACCUM DEPRECIATION AND AMORTIZATION	(1,125,802)	(624,439)	(9)	(58,151)	(49,311)	(88,921)	(27,735)	(17,643)	(259,594)
443	ACCUMULATED DEFERRED INCOME TAXES	(261,479)	(126,765)	(3,427)	(19,454)	(12,664)	(22,822)	(7,123)	(4,528)	(64,695)
444	OPERATING RESERVES	(12,883)	(15,787)	(103)	(33)	(319)	375	(227)	62	3,148
445	MATERIALS AND SUPPLIES	66,305	35,970	17,528	2,079	1,242	2,225	700	442	6,120
446	WORKING CAPITAL - OTHER	54,603	20,353	(9,383)	2,304	1,782	3,201	1,003	635	34,708
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(5,105)	-	-	-	-	-	-	-	(5,105)
448	WORKING CAPITAL - UNAMORTIZED DEBT	6,927	3,365	219	478	310	565	174	112	1,704
449	WORKING CAPITAL - REQ BANK BALANCE	19	9	1	1	1	2	0	0	5
450	WORKING CAPITAL - SFAS 158	20,524	14,514	11	506	94	925	15	174	4,286
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(121,106)	(58,712)	(1,587)	(9,010)	(5,865)	(10,570)	(3,299)	(2,097)	(29,964)
452	WORKING CAPITAL - COAL ASH SPEND	24,804	-	24,804	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	35,709	35,709	-	-	-	-	-	-	-
454	Rate Base x CWC	1,649,997	801,502	52,199	113,893	73,776	134,644	41,415	26,695	405,873
455	Rate Base x CWC - Function	100.0000%	48.5760%	3.1636%	6.9026%	4.4713%	8.1602%	2.5100%	1.6179%	24.5984%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	24,122	-	24,122	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,943,359	1,517,287	24	195,174	138,506	249,664	77,907	49,538	715,260
460	ACCUM DEPRECIATION AND AMORTIZATION	(1,125,802)	(624,439)	(9)	(58,151)	(49,311)	(88,921)	(27,735)	(17,643)	(259,594)
461	ACCUMULATED DEFERRED INCOME TAXES	(261,479)	(126,765)	(3,427)	(19,454)	(12,664)	(22,822)	(7,123)	(4,528)	(64,695)
462	OPERATING RESERVES	(12,883)	(15,787)	(103)	(33)	(319)	375	(227)	62	3,148
463	MATERIALS AND SUPPLIES	66,305	35,970	17,528	2,079	1,242	2,225	700	442	6,120
464	WORKING CAPITAL - OTHER	54,603	20,353	(9,383)	2,304	1,782	3,201	1,003	635	34,708
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(5,105)	-	-	-	-	-	-	-	(5,105)
466	WORKING CAPITAL - SFAS 158	20,524	14,514	11	506	94	925	15	174	4,286
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(121,106)	(58,712)	(1,587)	(9,010)	(5,865)	(10,570)	(3,299)	(2,097)	(29,964)
468	WORKING CAPITAL - COAL ASH SPEND	24,804	-	24,804	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	35,709	35,709	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,643,050	798,128	51,979	113,414	73,466	134,077	41,241	26,582	404,164
471	RB x CWIP CWC Un Debt - Function	100.0000%	48.5760%	3.1636%	6.9026%	4.4713%	8.1602%	2.5100%	1.6179%	24.5984%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	210,403	27,613	-	182,790	-	-	-	-	-
475	DISTRIBUTION PLANT	1,132,810	2,031	-	-	130,942	234,510	73,728	46,550	645,048
476	T&D Plant	1,343,214	29,645	-	182,790	130,942	234,510	73,728	46,550	645,048
477	T&D Plant - Function	100.0000%	2.2070%	0.0000%	13.6084%	9.7484%	17.4589%	5.4889%	3.4656%	48.0227%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCSGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	100	-	-	-	100	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	11	-	-	-	-	11	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	52	-	-	-	-	52	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	5	-	-	-	-	5	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	77	-	-	-	-	77	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	117	-	-	-	-	-	117	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	1	-	-	-	-	-	-	-	1
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
491	T&D Plant - Ex Fac	364	-	-	-	100	145	117	1	1
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,344	306	44	1,995	-	-	-	-	-
496	Trans O&M	2,344	306	44	1,995	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.0384%	1.8721%	85.0895%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	85,580	-	85,580	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(14,739)	-	(14,739)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	81,658	56,237	13,821	2,758	581	5,717	91	1,024	1,429
20	1/8 O&M	152,499	56,237	84,661	2,758	581	5,717	91	1,024	1,429
21	1/8 O&M - Function	100.0000%	36.8773%	55.5162%	1.8085%	0.3808%	3.7490%	0.0595%	0.6716%	0.9372%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(194,512)	(131,397)	(3,757)	(20,219)	(9,359)	(16,823)	(5,140)	(3,173)	(4,643)
25	ADIT (RB)	(194,512)	(131,397)	(3,757)	(20,219)	(9,359)	(16,823)	(5,140)	(3,173)	(4,643)
26	ADIT (RB) - Function	100.0000%	67.5523%	1.9313%	10.3946%	4.8118%	8.6489%	2.6426%	1.6314%	2.3871%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(11)	(0)	-	-	(3)	(5)	(1)	(1)	(1)
30	411.4 ITC - PROD PLANT RELATED-NCR	(87)	(87)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(130)	(130)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(15)	-	-	(15)	-	-	-	-	-
34	Amort ITC	(243)	(217)	-	(15)	(3)	(5)	(1)	(1)	(1)
35	Amort ITC - Function	100.0000%	89.2983%	0.0000%	6.2001%	1.0821%	1.9330%	0.5949%	0.3647%	0.5268%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	1,019	28	-	-	164	436	-	94	296
39	OTHER O&M DISTR EXP-582-587	711	19	-	-	115	304	-	66	207
40	OTHER O&M DISTR EXP-590	56	0	-	-	2	43	1	7	3
41	OTHER O&M DISTR EXP-591-598	5,299	0	-	-	209	4,048	76	698	268
42	Dist O&M	7,084	48	-	-	491	4,830	77	865	774
43	Dist O&M - Function	100.0000%	0.6719%	0.0000%	0.0000%	6.9255%	68.1854%	1.0821%	12.2140%	10.9212%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,299	0	-	-	209	4,048	76	698	268
47	Dist Mtc 591-8	5,299	0	-	-	209	4,048	76	698	268
48	Dist Mtc 591-8 - Function	100.0000%	0.0028%	0.0000%	0.0000%	3.9527%	76.3942%	1.4315%	13.1660%	5.0528%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	711	19	-	-	115	304	-	66	207
52	Dist Op 582-7	711	19	-	-	115	304	-	66	207
53	Dist Op 582-7 - Function	100.0000%	2.7436%	0.0000%	0.0000%	16.1307%	42.7666%	0.0000%	9.2664%	29.0927%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
57	Dist Plant	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
58	Dist Plant - Function	100.0000%	0.5212%	0.0000%	0.0000%	23.9134%	42.7163%	13.1462%	8.0604%	11.6425%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	10,827	-	-	-	-	-	-	-	10,827
62	Dist Plt - Meters	10,827	-	-	-	-	-	-	-	10,827
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,109	2,109	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	17	-	-	-	-	-	-	17	-
69	Dist Plt Cust Prem	2,126	2,109	-	-	-	-	-	17	-
70	Dist Plt Cust Prem - Function	100.0000%	99.1999%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.8001%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,624	-	-	-	4,624	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,696	-	-	-	8,696	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,404	-	-	-	1,404	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	82,052	-	-	-	82,052	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	154	-	-	-	-	154	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2,158	-	-	-	-	-	-	-	2,158
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	38,932	-	-	-	-	38,932	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	110	-	-	-	-	-	-	-	110
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	11,981	-	-	-	-	-	-	11,981	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	727	-	-	-	-	727	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	3,380	-	-	-	-	-	-	-	3,380
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	68,756	-	-	-	-	68,756	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	264	-	-	-	-	-	-	-	264

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,395	-	-	-	-	-	-	6,395	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	75	-	-	-	-	75	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	453	-	-	-	-	-	-	-	453
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,226	-	-	-	-	2,226	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	219	-	-	-	-	-	-	-	219
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	969	-	-	-	-	-	-	969	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,083	-	-	-	-	1,083	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,639	-	-	-	-	-	-	-	2,639
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	60,917	-	-	-	-	60,917	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	583	-	-	-	-	-	-	-	583
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	13,258	-	-	-	-	-	-	13,258	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,644	-	-	-	-	-	1,644	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2,510	-	-	-	-	-	-	-	2,510
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	51,557	-	-	-	-	-	51,557	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	17	-	-	-	-	-	-	-	17
124	369 DISTR PLANT-SERVICES-NCR	23,956	-	-	-	-	-	-	-	23,956
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	10,827	-	-	-	-	-	-	-	10,827
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,109	2,109	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	17	-	-	-	-	-	-	17	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
135	Dist Plt x AFUDC - Function	100.0000%	0.5212%	0.0000%	0.0000%	23.9134%	42.7163%	13.1462%	8.0604%	11.6425%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,624	-	-	-	4,624	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,696	-	-	-	8,696	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	82,052	-	-	-	82,052	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
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For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2,158	-	-	-	-	-	-	-	2,158
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	38,932	-	-	-	-	38,932	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	110	-	-	-	-	-	-	-	110
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	11,981	-	-	-	-	-	-	11,981	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	3,380	-	-	-	-	-	-	-	3,380
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	68,756	-	-	-	-	68,756	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	264	-	-	-	-	-	-	-	264
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,395	-	-	-	-	-	-	6,395	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	453	-	-	-	-	-	-	-	453
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,226	-	-	-	-	2,226	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	219	-	-	-	-	-	-	-	219
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	969	-	-	-	-	-	-	969	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,639	-	-	-	-	-	-	-	2,639
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	60,917	-	-	-	-	60,917	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	583	-	-	-	-	-	-	-	583
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	13,258	-	-	-	-	-	-	13,258	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2,510	-	-	-	-	-	-	-	2,510
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	51,557	-	-	-	-	-	51,557	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	23,956	-	-	-	-	-	-	-	23,956
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	386,635	-	-	-	95,372	170,831	51,557	32,603	36,272
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	24.6672%	44.1839%	13.3349%	8.4325%	9.3815%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

DUCE ENERGY CAROLINAS, INC.

FUNCTION ALLOCATORS

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Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	154	-	-	-	-	154	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2,158	-	-	-	-	-	-	-	2,158
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	38,932	-	-	-	-	38,932	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	110	-	-	-	-	-	-	-	110
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	11,981	-	-	-	-	-	-	11,981	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	727	-	-	-	-	727	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	3,380	-	-	-	-	-	-	-	3,380
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	68,756	-	-	-	-	68,756	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	264	-	-	-	-	-	-	-	264
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,395	-	-	-	-	-	-	6,395	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	132,858	-	-	-	-	108,570	-	18,377	5,912
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.7185%	0.0000%	13.8319%	4.4496%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	75	-	-	-	-	75	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	453	-	-	-	-	-	-	-	453
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,226	-	-	-	-	2,226	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	219	-	-	-	-	-	-	-	219
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	969	-	-	-	-	-	-	969	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,083	-	-	-	-	1,083	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2,639	-	-	-	-	-	-	-	2,639
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	60,917	-	-	-	-	60,917	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	583	-	-	-	-	-	-	-	583

Dollars in Thousands

Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	13,258	-	-	-	-	-	-	13,258	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	82,420	-	-	-	-	64,300	-	14,226	3,894
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	78.0153%	0.0000%	17.2606%	4.7242%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,644	-	-	-	-	-	1,644	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2,510	-	-	-	-	-	-	-	2,510
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	51,557	-	-	-	-	-	51,557	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	55,712	-	-	-	-	-	53,202	-	2,510
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	95.4939%	0.0000%	4.5061%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,068	-	-	-	293	425	343	4	4
261	Ex Fac Rev	1,068	-	-	-	293	425	343	4	4
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1,389	775	43	189	91	165	50	31	45
266	Func Effec Tax Rate	1,389	775	43	189	91	165	50	31	45
267	Func Effec Tax Rate - Function	100.0000%	55.7870%	3.1158%	13.6341%	6.5456%	11.8733%	3.5729%	2.2456%	3.2256%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	368,034	186,370	104,535	23,766	11,111	24,641	5,675	4,680	7,256
271	408 GEN TAX-FRANCHISE-NC	18	9	5	1	1	1	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	1,962	993	557	127	59	131	30	25	39
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	13	6	4	1	0	1	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	21	11	6	1	1	1	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,540)	(780)	(437)	(99)	(46)	(103)	(24)	(20)	(30)
279	PF REV-Adjust for COVID impacts (450)	55	28	16	4	2	4	1	1	1
280	PF REV-Annualize revenues for current rates	3,004	1,521	853	194	91	201	46	38	59
281	PF REV-Customer growth and usage	3,446	1,745	979	223	104	231	53	44	68
282	PF REV-Normalize for weather	(405)	(205)	(115)	(26)	(12)	(27)	(6)	(5)	(8)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	374,608	189,699	106,402	24,191	11,309	25,082	5,776	4,764	7,385
287	Function Revenue - Function	100.0000%	50.6394%	28.4036%	6.4577%	3.0189%	6.6954%	1.5419%	1.2717%	1.9715%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395

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291	General Plant	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
292	General Plant - Function	100.0000%	50.5033%	0.0384%	16.7012%	7.1838%	14.5887%	3.8635%	2.7323%	4.3886%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	28,658	25,877	21	903	119	1,169	19	209	342
296	389-399 GENRL PLANT-PROD REL	1,558	1,558	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	49	44	0	2	0	2	0	0	1
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	8,210	-	-	8,210	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	15,898	83	-	-	3,802	6,791	2,090	1,281	1,851
301	389-399 GENRL PLANT-CUSTOMER REL	202	-	-	-	-	-	-	-	202
302	General Plant x AFUDC	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
303	General Plant x AFUDC - Function	100.0000%	50.5033%	0.0384%	16.7012%	7.1838%	14.5887%	3.8635%	2.7323%	4.3886%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,475,843	1,475,843	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	218,645	28,673	-	189,972	-	-	-	-	-
308	DISTRIBUTION PLANT	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
309	GENERAL PLANT	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
310	Gross Plant	2,153,755	1,534,187	21	199,086	100,696	180,832	55,310	34,111	49,511
311	Gross Plant - Function	100.0000%	71.2331%	0.0010%	9.2437%	4.6754%	8.3961%	2.5681%	1.5838%	2.2988%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
315	Intangible Plant	49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
316	Intangible Plant - Function	100.0000%	76.5625%	0.0098%	7.5341%	3.3479%	6.4297%	1.8186%	1.2080%	3.0893%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	6,710	6,059	5	211	28	274	4	49	80
320	301-303 INTANG PLANT-PROD REL	32,081	32,081	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	3,545	-	-	3,545	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	6,865	36	-	-	1,642	2,932	902	553	799
323	301-303 INTANG PLANT-CUSTOMER REL	661	-	-	-	-	-	-	-	661
324	Intang Plant x AFUDC	49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
325	Intang Plant x AFUDC - Function	100.0000%	76.5625%	0.0098%	7.5341%	3.3479%	6.4297%	1.8186%	1.2080%	3.0893%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	28,658	25,877	21	903	119	1,169	19	209	342
329	389-399 GENRL PLANT-PROD REL	1,558	1,558	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	49	44	0	2	0	2	0	0	1
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	8,210	-	-	8,210	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	15,898	83	-	-	3,802	6,791	2,090	1,281	1,851
334	389-399 GENRL PLANT-CUSTOMER REL	202	-	-	-	-	-	-	-	202
335	301-303 INTANG PLANT-LABOR REL	6,710	6,059	5	211	28	274	4	49	80
336	301-303 INTANG PLANT-PROD REL	32,081	32,081	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	3,545	-	-	3,545	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	6,865	36	-	-	1,642	2,932	902	553	799

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Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	661	-	-	-	-	-	-	-	661
340	Int & Gen Plt x AFUDC	104,437	65,738	26	12,871	5,590	11,168	3,015	2,094	3,935
341	Int & Gen Plt x AFUDC - Function	100.0000%	62.9450%	0.0248%	12.3245%	5.3524%	10.6933%	2.8872%	2.0046%	3.7683%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
345	INTANGIBLE PLANT	49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
346	Intang & Gen Plt	104,437	65,738	26	12,871	5,590	11,168	3,015	2,094	3,935
347	Intang & Gen Plt - Function	100.0000%	62.9450%	0.0248%	12.3245%	5.3524%	10.6933%	2.8872%	2.0046%	3.7683%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	89	-	-	-	-	-	-	-	89
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	24	-	-	-	-	-	-	-	24
352	DISTRIBUTION EXPENSE-LABOR	1,559	10	-	-	108	1,063	17	190	170
353	PRODUCTION EXPENSE-DEMAND-LABOR	23,389	23,389	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	28	-	-	-	-	-	-	-	28
355	TRANSMISSION EXPENSE-LABOR	965	126	19	821	-	-	-	-	-
356	Labor	26,053	23,525	19	821	108	1,063	17	190	311
357	Labor - Function	100.0000%	90.2956%	0.0731%	3.1498%	0.4143%	4.0789%	0.0647%	0.7307%	1.1930%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	49,139	37,350	5,809	2,161	918	1,640	505	309	447
361	Mat & Supplies x Fuel	49,139	37,350	5,809	2,161	918	1,640	505	309	447
362	Mat & Supplies x Fuel - Function	100.0000%	76.0077%	11.8223%	4.3971%	1.8685%	3.3377%	1.0272%	0.6298%	0.9097%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,475,843	1,475,843	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	218,645	28,673	-	189,972	-	-	-	-	-
367	DISTRIBUTION PLANT	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
368	GENERAL PLANT	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
369	INTANGIBLE PLANT	49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
370	ACCUM RESERVE-PROD	(605,389)	(605,389)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(63,502)	(8,323)	-	(55,179)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(142,806)	(744)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)
373	ACCUM RESERVE-GEN PLT	(17,610)	(8,894)	(7)	(2,941)	(1,265)	(2,569)	(680)	(481)	(773)
374	ACCUM RESERVE-INT PLT	(30,747)	(23,541)	(3)	(2,316)	(1,029)	(1,977)	(559)	(371)	(950)
375	Net Plant	1,343,563	925,471	16	142,407	65,922	118,490	36,204	22,350	32,703
376	Net Plant - Function	100.0000%	68.8818%	0.0012%	10.5992%	4.9065%	8.8191%	2.6946%	1.6635%	2.4341%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,475,843	1,475,843	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	218,645	28,673	-	189,972	-	-	-	-	-
381	DISTRIBUTION PLANT	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
382	GENERAL PLANT	54,575	27,562	21	9,115	3,921	7,962	2,109	1,491	2,395
383	INTANGIBLE PLANT	49,863	38,176	5	3,757	1,669	3,206	907	602	1,540
384	ACCUM RESERVE-PROD	(605,389)	(605,389)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(63,502)	(8,323)	-	(55,179)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(142,806)	(744)	-	-	(34,150)	(61,001)	(18,773)	(11,511)	(16,626)

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Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(17,610)	(8,894)	(7)	(2,941)	(1,265)	(2,569)	(680)	(481)	(773)
388	ACCUM RESERVE-INT PLT	(30,747)	(23,541)	(3)	(2,316)	(1,029)	(1,977)	(559)	(371)	(950)
389	120.2 - 120.5 NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
390	Net Plant w NF	1,370,006	925,471	26,459	142,407	65,922	118,490	36,204	22,350	32,703
391	Net Plant w NF - Function	100.0000%	67.5523%	1.9313%	10.3946%	4.8118%	8.6489%	2.6426%	1.6314%	2.3871%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	85,580	-	85,580	-	-	-	-	-	-
395	OTHER O&M PROD EXP	49,580	36,227	13,353	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,439	317	48	2,073	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	1,019	28	-	-	164	436	-	94	296
398	OTHER O&M DISTR EXP-582-587	711	19	-	-	115	304	-	66	207
399	OTHER O&M DISTR EXP-590	56	0	-	-	2	43	1	7	3
400	OTHER O&M DISTR EXP-591-598	5,299	0	-	-	209	4,048	76	698	268
401	OTHER O&M CUST ACCTS EXP	309	0	0	-	-	-	-	-	309
402	OTHER O&M CUST SVC & INFO EXP	41	0	0	-	-	-	-	-	41
403	OTHER O&M SALES EXP	48	-	0	-	-	-	-	-	48
404	PURCHASED POWER	5,097	2,906	2,191	-	-	-	-	-	-
405	O&M x AG	150,178	39,498	101,172	2,073	491	4,830	77	865	1,172
406	O&M x AG - Function	100.0000%	26.3010%	67.3679%	1.3805%	0.3267%	3.2165%	0.0510%	0.5762%	0.7803%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	373,556	188,845	103,850	24,586	11,559	26,302	6,100	4,899	7,415
410	FUEL USED IN ELECTRIC GENERATION	85,580	-	85,580	-	-	-	-	-	-
411	PURCHASED POWER	5,097	2,906	2,191	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	81,658	56,237	13,821	2,758	581	5,717	91	1,024	1,429
413	DEPRECIATION AND AMORTIZATION	77,852	53,352	11,138	3,760	2,229	4,037	1,223	761	1,353
414	GENERAL TAXES	15,539	11,580	(169)	1,542	588	1,147	317	216	318
415	INTEREST ON CUSTOMER DEPOSITS	21	11	6	1	1	1	0	0	0
416	INTEREST EXPENSE-ELECTRIC	25,385	17,029	1,173	2,426	1,117	2,034	612	383	610
417	Pre Tax Income	82,423	47,730	(9,890)	14,099	7,043	13,366	3,856	2,514	3,705
418	Pre Tax Income - Function	100.0000%	57.9078%	-11.9984%	17.1050%	8.5447%	16.2165%	4.6784%	3.0506%	4.4954%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,475,843	1,475,843	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	218,645	28,673	-	189,972	-	-	-	-	-
423	DISTRIBUTION PLANT	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,404)	-	-	-	(1,404)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(154)	-	-	-	-	(154)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(727)	-	-	-	-	(727)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(75)	-	-	-	-	(75)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,083)	-	-	-	-	(1,083)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(1,644)	-	-	-	-	-	(1,644)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(17)	-	-	-	-	-	-	-	(17)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(17)	-	-	-	-	-	-	(17)	-

Dollars in Thousands

Line	Description	NCLGS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,120,501	1,506,625	26,443	189,972	95,372	170,831	51,557	32,603	47,099
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	71.0504%	1.2470%	8.9588%	4.4976%	8.0561%	2.4314%	1.5375%	2.2211%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,203,618	1,572,363	26	202,843	102,366	184,038	56,217	34,714	51,052
442	ACCUM DEPRECIATION AND AMORTIZATION	(860,055)	(646,892)	(10)	(60,436)	(36,444)	(65,547)	(20,013)	(12,363)	(18,349)
443	ACCUMULATED DEFERRED INCOME TAXES	(194,512)	(131,397)	(3,757)	(20,219)	(9,359)	(16,823)	(5,140)	(3,173)	(4,643)
444	OPERATING RESERVES	(16,522)	(16,385)	(112)	(34)	(236)	275	(164)	44	90
445	MATERIALS AND SUPPLIES	62,544	37,350	19,214	2,161	918	1,640	505	309	447
446	WORKING CAPITAL - OTHER	21,213	21,100	(10,290)	2,394	1,317	2,359	724	445	3,163
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(177)	-	-	-	-	-	-	-	(177)
448	WORKING CAPITAL - UNAMORTIZED DEBT	5,200	3,489	240	497	229	417	125	79	125
449	WORKING CAPITAL - REQ BANK BALANCE	15	10	1	1	1	1	0	0	0
450	WORKING CAPITAL - SFAS 158	16,691	15,071	12	526	69	681	11	122	199
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(90,089)	(60,857)	(1,740)	(9,364)	(4,335)	(7,792)	(2,381)	(1,470)	(2,150)
452	WORKING CAPITAL - COAL ASH SPEND	27,191	-	27,191	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	37,078	37,078	-	-	-	-	-	-	-
454	Rate Base x CWC	1,238,638	830,929	57,218	118,368	54,526	99,249	29,885	18,706	29,756
455	Rate Base x CWC - Function	100.0000%	67.0841%	4.6194%	9.5563%	4.4021%	8.0128%	2.4127%	1.5102%	2.4023%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	26,443	-	26,443	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,203,618	1,572,363	26	202,843	102,366	184,038	56,217	34,714	51,052
460	ACCUM DEPRECIATION AND AMORTIZATION	(860,055)	(646,892)	(10)	(60,436)	(36,444)	(65,547)	(20,013)	(12,363)	(18,349)
461	ACCUMULATED DEFERRED INCOME TAXES	(194,512)	(131,397)	(3,757)	(20,219)	(9,359)	(16,823)	(5,140)	(3,173)	(4,643)
462	OPERATING RESERVES	(16,522)	(16,385)	(112)	(34)	(236)	275	(164)	44	90
463	MATERIALS AND SUPPLIES	62,544	37,350	19,214	2,161	918	1,640	505	309	447
464	WORKING CAPITAL - OTHER	21,213	21,100	(10,290)	2,394	1,317	2,359	724	445	3,163
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(177)	-	-	-	-	-	-	-	(177)
466	WORKING CAPITAL - SFAS 158	16,691	15,071	12	526	69	681	11	122	199
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(90,089)	(60,857)	(1,740)	(9,364)	(4,335)	(7,792)	(2,381)	(1,470)	(2,150)
468	WORKING CAPITAL - COAL ASH SPEND	27,191	-	27,191	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	37,078	37,078	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,233,423	827,431	56,977	117,870	54,296	98,831	29,759	18,628	29,631
471	RB x CWIP CWC Un Debt - Function	100.0000%	67.0841%	4.6194%	9.5563%	4.4021%	8.0128%	2.4127%	1.5102%	2.4023%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	218,645	28,673	-	189,972	-	-	-	-	-
475	DISTRIBUTION PLANT	404,693	2,109	-	-	96,776	172,870	53,202	32,620	47,116
476	T&D Plant	623,338	30,782	-	189,972	96,776	172,870	53,202	32,620	47,116
477	T&D Plant - Function	100.0000%	4.9383%	0.0000%	30.4765%	15.5254%	27.7330%	8.5350%	5.2331%	7.5587%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,404	-	-	-	1,404	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	154	-	-	-	-	154	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	727	-	-	-	-	727	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	75	-	-	-	-	75	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,083	-	-	-	-	1,083	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,644	-	-	-	-	-	1,644	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	17	-	-	-	-	-	-	-	17
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	17	-	-	-	-	-	-	17	-
491	T&D Plant - Ex Fac	5,122	-	-	-	1,404	2,039	1,644	17	17
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,439	317	48	2,073	-	-	-	-	-
496	Trans O&M	2,439	317	48	2,073	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.0149%	1.9729%	85.0123%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	5,978	-	5,978	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(1,030)	-	(1,030)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	44,878	4,943	965	24	38	8,429	6	17,155	13,317
20	1/8 O&M	49,826	4,943	5,914	24	38	8,429	6	17,155	13,317
21	1/8 O&M - Function	100.0000%	9.9212%	11.8688%	0.0488%	0.0756%	16.9173%	0.0121%	34.4290%	26.7271%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(102,909)	(11,549)	(262)	(178)	(607)	(25,703)	(341)	(62,380)	(1,888)
25	ADIT (RB)	(102,909)	(11,549)	(262)	(178)	(607)	(25,703)	(341)	(62,380)	(1,888)
26	ADIT (RB) - Function	100.0000%	11.2230%	0.2550%	0.1733%	0.5897%	24.9765%	0.3317%	60.6164%	1.8343%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(25)	(0)	-	-	(0)	(7)	(0)	(17)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(8)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(11)	(11)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(44)	(19)	-	(0)	(0)	(7)	(0)	(17)	(0)
35	Amort ITC - Function	100.0000%	43.2581%	0.0000%	0.3014%	0.3867%	16.2796%	0.2177%	39.5564%	0.0001%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	9,229	2	-	-	11	733	-	8,482	0
39	OTHER O&M DISTR EXP-582-587	6,439	2	-	-	7	512	-	5,918	0
40	OTHER O&M DISTR EXP-590	63	0	-	-	0	62	0	1	0
41	OTHER O&M DISTR EXP-591-598	5,926	0	-	-	14	5,815	5	93	0
42	Dist O&M	21,657	4	-	-	32	7,122	5	14,494	0
43	Dist O&M - Function	100.0000%	0.0193%	0.0000%	0.0000%	0.1469%	32.8850%	0.0235%	66.9252%	0.0001%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,926	0	-	-	14	5,815	5	93	0
47	Dist Mtc 591-8	5,926	0	-	-	14	5,815	5	93	0
48	Dist Mtc 591-8 - Function	100.0000%	0.0002%	0.0000%	0.0000%	0.2291%	98.1212%	0.0850%	1.5644%	0.0000%

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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	6,439	2	-	-	7	512	-	5,918	0
52	Dist Op 582-7	6,439	2	-	-	7	512	-	5,918	0
53	Dist Op 582-7 - Function	100.0000%	0.0266%	0.0000%	0.0000%	0.1154%	7.9478%	0.0000%	91.9100%	0.0001%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
57	Dist Plant	916,115	185	-	-	6,275	264,189	3,533	641,931	2
58	Dist Plant - Function	100.0000%	0.0202%	0.0000%	0.0000%	0.6849%	28.8379%	0.3857%	70.0710%	0.0002%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	1	-	-	-	-	-	-	-	1
62	Dist Plt - Meters	1	-	-	-	-	-	-	-	1
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	185	185	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
69	Dist Plt Cust Prem	639,882	185	-	-	-	-	-	639,697	-
70	Dist Plt Cust Prem - Function	100.0000%	0.0290%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9710%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	304	-	-	-	304	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	572	-	-	-	572	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,398	-	-	-	5,398	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,561	-	-	-	-	2,561	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	821	-	-	-	-	-	-	821	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,524	-	-	-	-	4,524	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	438	-	-	-	-	-	-	438	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	146	-	-	-	-	146	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	66	-	-	-	-	-	-	66	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,008	-	-	-	-	4,008	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	909	-	-	-	-	-	-	909	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,533	-	-	-	-	-	3,533	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	1	-	-	-	-	-	-	-	1
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	1	-	-	-	-	-	-	-	1
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	185	185	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	916,115	185	-	-	6,275	264,189	3,533	641,931	2
135	Dist Plt x AFUDC - Function	100.0000%	0.0202%	0.0000%	0.0000%	0.6849%	28.8379%	0.3857%	70.0710%	0.0002%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	304	-	-	-	304	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	572	-	-	-	572	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,398	-	-	-	5,398	-	-	-	-

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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,561	-	-	-	-	2,561	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	821	-	-	-	-	-	-	821	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,524	-	-	-	-	4,524	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	438	-	-	-	-	-	-	438	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	146	-	-	-	-	146	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	66	-	-	-	-	-	-	66	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,008	-	-	-	-	4,008	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	909	-	-	-	-	-	-	909	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,533	-	-	-	-	-	3,533	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1	-	-	-	-	-	-	-	1
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	23,283	-	-	-	6,275	11,239	3,533	2,234	1
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	26.9499%	48.2726%	15.1759%	9.5967%	0.0051%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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FUNCTION ALLOCATORS

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,561	-	-	-	-	2,561	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	821	-	-	-	-	-	-	821	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,524	-	-	-	-	4,524	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	438	-	-	-	-	-	-	438	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	155,338	-	-	-	-	154,078	-	1,259	-
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.1892%	0.0000%	0.8108%	0.0000%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	146	-	-	-	-	146	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	66	-	-	-	-	-	-	66	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,008	-	-	-	-	4,008	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	909	-	-	-	-	-	-	909	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	111,085	-	-	-	-	110,110	-	975	-
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.1223%	0.0000%	0.8777%	0.0000%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,533	-	-	-	-	-	3,533	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	3,533	-	-	-	-	-	3,533	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	3,183	-	-	-	-	902	-	2,281	-
261	Ex Fac Rev	3,183	-	-	-	-	902	-	2,281	-
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	28.3370%	0.0000%	71.6630%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	21	2	0	0	0	5	0	12	1
266	Func Effec Tax Rate	21	2	0	0	0	5	0	12	1
267	Func Effec Tax Rate - Function	100.0000%	11.2490%	0.5817%	0.1874%	0.6350%	24.4641%	0.3566%	58.9731%	3.5532%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	94,088	10,964	6,433	93	330	17,058	171	38,147	20,894
271	408 GEN TAX-FRANCHISE-NC	5	1	0	0	0	1	0	2	1
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	507	59	35	0	2	92	1	206	113
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	330	38	23	0	1	60	1	134	73
276	INTEREST ON CUSTOMER DEPOSITS-NCR	556	65	38	1	2	101	1	225	123
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(398)	(46)	(27)	(0)	(1)	(72)	(1)	(161)	(88)
279	PF REV-Adjust for COVID impacts (450)	1,435	167	98	1	5	260	3	582	319
280	PF REV-Annualize revenues for current rates	7,872	917	538	8	28	1,427	14	3,192	1,748
281	PF REV-Customer growth and usage	(5,226)	(609)	(357)	(5)	(18)	(948)	(10)	(2,119)	(1,161)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	99,167	11,555	6,780	98	347	17,978	180	40,206	22,022
287	Function Revenue - Function	100.0000%	11.6525%	6.8370%	0.0985%	0.3504%	18.1293%	0.1819%	40.5437%	22.2066%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	53,038	2,423	1	80	254	12,105	140	28,730	9,304

Dollars in Thousands

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	53,038	2,423	1	80	254	12,105	140	28,730	9,304
292	General Plant - Function	100.0000%	4.5680%	0.0028%	0.1516%	0.4793%	22.8222%	0.2640%	54.1692%	17.5428%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	11,544	2,275	1	8	8	1,723	1	3,507	4,020
296	389-399 GENRL PLANT-PROD REL	137	137	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	20	4	0	0	0	3	0	6	7
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	72	-	-	72	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	35,988	7	-	-	246	10,378	139	25,217	0
301	389-399 GENRL PLANT-CUSTOMER REL	5,278	-	-	-	-	-	-	-	5,278
302	General Plant x AFUDC	53,038	2,423	1	80	254	12,105	140	28,730	9,304
303	General Plant x AFUDC - Function	100.0000%	4.5680%	0.0028%	0.1516%	0.4793%	22.8222%	0.2640%	54.1692%	17.5428%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	129,720	129,720	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	4,196	2,520	-	1,676	-	-	-	-	-
308	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
309	GENERAL PLANT	53,038	2,423	1	80	254	12,105	140	28,730	9,304
310	Gross Plant	1,103,070	134,849	1	1,756	6,529	276,293	3,673	670,662	9,306
311	Gross Plant - Function	100.0000%	12.2249%	0.0001%	0.1592%	0.5919%	25.0476%	0.3330%	60.7996%	0.8437%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	38,392	3,356	0	33	108	4,885	60	11,710	18,239
315	Intangible Plant	38,392	3,356	0	33	108	4,885	60	11,710	18,239
316	Intangible Plant - Function	100.0000%	8.7409%	0.0009%	0.0863%	0.2819%	12.7237%	0.1569%	30.5014%	47.5081%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,703	533	0	2	2	404	0	821	941
320	301-303 INTANG PLANT-PROD REL	2,820	2,820	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	31	-	-	31	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	15,540	3	-	-	106	4,481	60	10,889	0
323	301-303 INTANG PLANT-CUSTOMER REL	17,298	-	-	-	-	-	-	-	17,298
324	Intang Plant x AFUDC	38,392	3,356	0	33	108	4,885	60	11,710	18,239
325	Intang Plant x AFUDC - Function	100.0000%	8.7409%	0.0009%	0.0863%	0.2819%	12.7237%	0.1569%	30.5014%	47.5081%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	11,544	2,275	1	8	8	1,723	1	3,507	4,020
329	389-399 GENRL PLANT-PROD REL	137	137	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	20	4	0	0	0	3	0	6	7
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	72	-	-	72	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	35,988	7	-	-	246	10,378	139	25,217	0
334	389-399 GENRL PLANT-CUSTOMER REL	5,278	-	-	-	-	-	-	-	5,278
335	301-303 INTANG PLANT-LABOR REL	2,703	533	0	2	2	404	0	821	941
336	301-303 INTANG PLANT-PROD REL	2,820	2,820	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	31	-	-	31	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	15,540	3	-	-	106	4,481	60	10,889	0

Dollars in Thousands

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	17,298	-	-	-	-	-	-	-	17,298
340	Int & Gen Plt x AFUDC	91,430	5,779	2	114	362	16,989	200	40,441	27,544
341	Int & Gen Plt x AFUDC - Function	100.0000%	6.3202%	0.0020%	0.1242%	0.3964%	18.5818%	0.2190%	44.2310%	30.1254%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	53,038	2,423	1	80	254	12,105	140	28,730	9,304
345	INTANGIBLE PLANT	38,392	3,356	0	33	108	4,885	60	11,710	18,239
346	Intang & Gen Plt	91,430	5,779	2	114	362	16,989	200	40,441	27,544
347	Intang & Gen Plt - Function	100.0000%	6.3202%	0.0020%	0.1242%	0.3964%	18.5818%	0.2190%	44.2310%	30.1254%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2,307	-	-	-	-	-	-	-	2,307
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	621	-	-	-	-	-	-	-	621
352	DISTRIBUTION EXPENSE-LABOR	4,764	1	-	-	7	1,567	1	3,189	0
353	PRODUCTION EXPENSE-DEMAND-LABOR	2,056	2,056	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	726	-	-	-	-	-	-	-	726
355	TRANSMISSION EXPENSE-LABOR	20	11	1	7	-	-	-	-	-
356	Labor	10,494	2,068	1	7	7	1,567	1	3,189	3,654
357	Labor - Function	100.0000%	19.7047%	0.0127%	0.0690%	0.0667%	14.9298%	0.0107%	30.3841%	34.8224%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	3,818	3,281	406	19	-	-	-	112	-
361	Mat & Supplies x Fuel	3,818	3,281	406	19	-	-	-	112	-
362	Mat & Supplies x Fuel - Function	100.0000%	85.9404%	10.6279%	0.4993%	0.0000%	0.0000%	0.0000%	2.9324%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	129,720	129,720	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	4,196	2,520	-	1,676	-	-	-	-	-
367	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
368	GENERAL PLANT	53,038	2,423	1	80	254	12,105	140	28,730	9,304
369	INTANGIBLE PLANT	38,392	3,356	0	33	108	4,885	60	11,710	18,239
370	ACCUM RESERVE-PROD	(53,210)	(53,210)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(1,218)	(732)	-	(487)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(323,273)	(65)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)
373	ACCUM RESERVE-GEN PLT	(17,114)	(782)	(0)	(26)	(82)	(3,906)	(45)	(9,271)	(3,002)
374	ACCUM RESERVE-INT PLT	(23,674)	(2,069)	(0)	(20)	(67)	(3,012)	(37)	(7,221)	(11,247)
375	Net Plant	722,972	81,346	1	1,256	4,274	181,035	2,404	439,359	13,296
376	Net Plant - Function	100.0000%	11.2516%	0.0002%	0.1738%	0.5912%	25.0403%	0.3326%	60.7713%	1.8390%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	129,720	129,720	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	4,196	2,520	-	1,676	-	-	-	-	-
381	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
382	GENERAL PLANT	53,038	2,423	1	80	254	12,105	140	28,730	9,304
383	INTANGIBLE PLANT	38,392	3,356	0	33	108	4,885	60	11,710	18,239
384	ACCUM RESERVE-PROD	(53,210)	(53,210)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(1,218)	(732)	-	(487)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(323,273)	(65)	-	-	(2,214)	(93,225)	(1,247)	(226,521)	(1)

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(17,114)	(782)	(0)	(26)	(82)	(3,906)	(45)	(9,271)	(3,002)
388	ACCUM RESERVE-INT PLT	(23,674)	(2,069)	(0)	(20)	(67)	(3,012)	(37)	(7,221)	(11,247)
389	120.2 - 120.5 NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
390	Net Plant w NF	724,819	81,346	1,848	1,256	4,274	181,035	2,404	439,359	13,296
391	Net Plant w NF - Function	100.0000%	11.2230%	0.2550%	0.1733%	0.5897%	24.9765%	0.3317%	60.6164%	1.8343%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	5,978	-	5,978	-	-	-	-	-	-
395	OTHER O&M PROD EXP	4,117	3,184	933	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	50	28	3	18	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	9,229	2	-	-	11	733	-	8,482	0
398	OTHER O&M DISTR EXP-582-587	6,439	2	-	-	7	512	-	5,918	0
399	OTHER O&M DISTR EXP-590	63	0	-	-	0	62	0	1	0
400	OTHER O&M DISTR EXP-591-598	5,926	0	-	-	14	5,815	5	93	0
401	OTHER O&M CUST ACCTS EXP	7,986	0	0	-	-	-	-	-	7,986
402	OTHER O&M CUST SVC & INFO EXP	1,080	0	0	-	-	-	-	-	1,080
403	OTHER O&M SALES EXP	1,255	-	0	-	-	-	-	-	1,255
404	PURCHASED POWER	408	255	153	-	-	-	-	-	-
405	O&M x AG	42,531	3,472	7,067	18	32	7,122	5	14,494	10,321
406	O&M x AG - Function	100.0000%	8.1633%	16.6162%	0.0430%	0.0748%	16.7451%	0.0120%	34.0785%	24.2671%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	101,205	11,196	6,407	100	340	19,759	177	41,660	21,568
410	FUEL USED IN ELECTRIC GENERATION	5,978	-	5,978	-	-	-	-	-	-
411	PURCHASED POWER	408	255	153	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	44,878	4,943	965	24	38	8,429	6	17,155	13,317
413	DEPRECIATION AND AMORTIZATION	28,621	4,689	778	33	145	6,165	81	14,942	1,788
414	GENERAL TAXES	7,013	989	(16)	13	36	1,639	20	3,913	419
415	INTEREST ON CUSTOMER DEPOSITS	556	65	38	1	2	101	1	225	123
416	INTEREST EXPENSE-ELECTRIC	12,534	1,497	82	21	71	3,054	40	7,397	371
417	Pre Tax Income	1,217	(1,243)	(1,571)	8	48	370	28	(1,972)	5,549
418	Pre Tax Income - Function	100.0000%	-102.1516%	-129.0804%	0.6177%	3.9767%	30.4232%	2.3322%	-161.9921%	455.8743%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	129,720	129,720	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	4,196	2,520	-	1,676	-	-	-	-	-
423	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(116,366)	-	-	-	-	(116,366)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(30,627)	-	-	-	-	(30,627)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(6,633)	-	-	-	-	(6,633)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(99,323)	-	-	-	-	(99,323)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(639,697)	-	-	-	-	-	-	(639,697)	-

Dollars in Thousands

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	159,233	132,426	1,847	1,676	6,275	11,239	3,533	2,234	2
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	83.1652%	1.1600%	1.0526%	3.9406%	7.0584%	2.2190%	1.4032%	0.0011%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	1,141,462	138,205	2	1,790	6,637	281,178	3,734	682,372	27,545
442	ACCUM DEPRECIATION AND AMORTIZATION	(418,490)	(56,859)	(1)	(533)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
443	ACCUMULATED DEFERRED INCOME TAXES	(102,909)	(11,549)	(262)	(178)	(607)	(25,703)	(341)	(62,380)	(1,888)
444	OPERATING RESERVES	2,186	(1,440)	(8)	(0)	(15)	375	(11)	415	2,871
445	MATERIALS AND SUPPLIES	4,755	3,281	1,342	19	-	-	-	112	-
446	WORKING CAPITAL - OTHER	20,597	1,855	(719)	21	85	3,605	48	8,756	6,944
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(4,640)	-	-	-	-	-	-	-	(4,640)
448	WORKING CAPITAL - UNAMORTIZED DEBT	2,568	307	17	4	15	626	8	1,515	76
449	WORKING CAPITAL - REQ BANK BALANCE	7	1	0	0	0	2	0	4	0
450	WORKING CAPITAL - SFAS 158	6,723	1,325	1	5	4	1,004	1	2,043	2,341
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(47,663)	(5,349)	(122)	(83)	(281)	(11,905)	(158)	(28,892)	(874)
452	WORKING CAPITAL - COAL ASH SPEND	1,899	-	1,899	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	3,259	3,259	-	-	-	-	-	-	-
454	Rate Base x CWC	611,601	73,035	3,997	1,044	3,476	149,038	1,951	360,934	18,126
455	Rate Base x CWC - Function	100.0000%	11.9416%	0.6535%	0.1708%	0.5683%	24.3686%	0.3190%	59.0146%	2.9636%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	1,847	-	1,847	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	1,141,462	138,205	2	1,790	6,637	281,178	3,734	682,372	27,545
460	ACCUM DEPRECIATION AND AMORTIZATION	(418,490)	(56,859)	(1)	(533)	(2,363)	(100,143)	(1,329)	(243,012)	(14,250)
461	ACCUMULATED DEFERRED INCOME TAXES	(102,909)	(11,549)	(262)	(178)	(607)	(25,703)	(341)	(62,380)	(1,888)
462	OPERATING RESERVES	2,186	(1,440)	(8)	(0)	(15)	375	(11)	415	2,871
463	MATERIALS AND SUPPLIES	4,755	3,281	1,342	19	-	-	-	112	-
464	WORKING CAPITAL - OTHER	20,597	1,855	(719)	21	85	3,605	48	8,756	6,944
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(4,640)	-	-	-	-	-	-	-	(4,640)
466	WORKING CAPITAL - SFAS 158	6,723	1,325	1	5	4	1,004	1	2,043	2,341
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(47,663)	(5,349)	(122)	(83)	(281)	(11,905)	(158)	(28,892)	(874)
468	WORKING CAPITAL - COAL ASH SPEND	1,899	-	1,899	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	3,259	3,259	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	609,026	72,727	3,980	1,040	3,461	148,411	1,943	359,414	18,049
471	RB x CWIP CWC Un Debt - Function	100.0000%	11.9416%	0.6535%	0.1708%	0.5683%	24.3686%	0.3190%	59.0146%	2.9636%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	4,196	2,520	-	1,676	-	-	-	-	-
475	DISTRIBUTION PLANT	916,115	185	-	-	6,275	264,189	3,533	641,931	2
476	T&D Plant	920,311	2,706	-	1,676	6,275	264,189	3,533	641,931	2
477	T&D Plant - Function	100.0000%	0.2940%	0.0000%	0.1821%	0.6818%	28.7064%	0.3839%	69.7515%	0.0002%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCOL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	116,366	-	-	-	-	116,366	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	30,627	-	-	-	-	30,627	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	6,633	-	-	-	-	6,633	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	99,323	-	-	-	-	99,323	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	639,697	-	-	-	-	-	-	639,697	-
491	T&D Plant - Ex Fac	892,646	-	-	-	-	252,949	-	639,697	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	28.3370%	0.0000%	71.6630%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	50	28	3	18	-	-	-	-	-
496	Trans O&M	50	28	3	18	-	-	-	-	-
497	Trans O&M - Function	100.0000%	56.3047%	6.7823%	36.9130%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(0)	-	(0)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	5	2	0	-	0	2	0	0	1
20	1/8 O&M	6	2	1	-	0	2	0	0	1
21	1/8 O&M - Function	100.0000%	29.3660%	24.1748%	0.0000%	0.2342%	35.2520%	0.0375%	0.4364%	10.4991%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
25	ADIT (RB)	(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
26	ADIT (RB) - Function	100.0000%	34.2357%	0.5353%	0.0000%	1.8836%	53.5939%	1.0596%	0.6747%	8.0173%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(0)	(0)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	-	-	-	-	-	-	-	-	-
34	Amort ITC	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	75.7526%	0.0000%	0.0000%	0.7090%	20.0532%	0.3992%	0.2525%	2.8335%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	0	0	-	-	0	0	-	0	0
39	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
40	OTHER O&M DISTR EXP-590	0	0	-	-	0	0	0	0	0
41	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
42	Dist O&M	2	0	-	-	0	2	0	0	0
43	Dist O&M - Function	100.0000%	0.0734%	0.0000%	0.0000%	0.5846%	87.9945%	0.0936%	1.0893%	10.1647%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
47	Dist Mtc 591-8	2	0	-	-	0	1	0	0	0
48	Dist Mtc 591-8 - Function	100.0000%	0.0003%	0.0000%	0.0000%	0.3061%	88.1776%	0.1135%	1.0776%	10.3249%

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Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
52	Dist Op 582-7	0	0	-	-	0	0	-	0	0
53	Dist Op 582-7 - Function	100.0000%	0.4158%	0.0000%	0.0000%	1.8880%	87.1377%	0.0000%	1.1437%	9.4148%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
57	Dist Plant	78	0	-	-	2	65	1	1	9
58	Dist Plant - Function	100.0000%	0.0824%	0.0000%	0.0000%	2.9216%	82.6342%	1.6452%	1.0403%	11.6763%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	-	-	-	-	-	-	-	-	-
62	Dist Plt - Meters	-	-	-	-	-	-	-	-	-
63	Dist Plt - Meters - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	0	0	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	0	0	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	0	-	-	-	0	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	0	-	-	-	0	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	2	-	-	-	2	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0

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Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	-	-	-	-	-	-	-	-	-
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	-	-	-	-	-	-	-	-	-
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	-	-	-	-	-	-	-	-	-
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	0	0	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	78	0	-	-	2	65	1	1	9
135	Dist Plt x AFUDC - Function	100.0000%	0.0824%	0.0000%	0.0000%	2.9216%	82.6342%	1.6452%	1.0403%	11.6763%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	0	-	-	-	0	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	0	-	-	-	0	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	2	-	-	-	2	-	-	-	-

Dollars in Thousands

Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	-	-	-	-	-	-	-	-	-
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	18	-	-	-	2	4	1	1	9
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	12.9752%	23.2412%	7.3065%	4.6204%	51.8566%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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FUNCTION ALLOCATORS

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	43	-	-	-	-	38	-	0	4
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	88.6559%	0.0000%	1.0768%	10.2673%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	0	-	-	-	-	0	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	1	-	-	-	-	1	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	0	-	-	-	-	-	-	-	0

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Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	0	-	-	-	-	-	-	0	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	30	-	-	-	-	27	-	0	3
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	89.2413%	0.0000%	1.1792%	9.5795%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	1	-	-	-	-	-	1	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	3	-	-	-	-	-	1	-	2
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.6981%	0.0000%	59.3019%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1	0	0	-	0	0	0	0	0
266	Func Effec Tax Rate	1	0	0	-	0	0	0	0	0
267	Func Effec Tax Rate - Function	100.0000%	30.4751%	0.9933%	0.0000%	2.3639%	53.3132%	1.3278%	0.8541%	10.6726%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	65	20	2	(0)	1	33	1	1	7
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	0	0	0	0	0	0	0	0	0
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	2	1	0	0	0	1	0	0	0
281	PF REV-Customer growth and usage	(1)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	65	20	2	(0)	1	33	1	1	7
287	Function Revenue - Function	100.0000%	31.1980%	3.2853%	0.0000%	2.1238%	50.7687%	1.1848%	0.7976%	10.6420%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	5	1	0	-	0	3	0	0	1

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291	General Plant	5	1	0	-	0	3	0	0	1
292	General Plant - Function	100.0000%	18.0983%	0.0075%	0.0000%	1.9883%	63.6109%	1.0953%	0.7989%	14.4007%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	1	1	0	-	0	0	0	0	0
296	389-399 GENRL PLANT-PROD REL	0	0	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	-	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	3	0	-	-	0	3	0	0	0
301	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
302	General Plant x AFUDC	5	1	0	-	0	3	0	0	1
303	General Plant x AFUDC - Function	100.0000%	18.0983%	0.0075%	0.0000%	1.9883%	63.6109%	1.0953%	0.7989%	14.4007%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	45	45	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
308	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
309	GENERAL PLANT	5	1	0	-	0	3	0	0	1
310	Gross Plant	129	47	0	-	2	68	1	1	10
311	Gross Plant - Function	100.0000%	36.3951%	0.0003%	0.0000%	1.8451%	52.4538%	1.0381%	0.6603%	7.6073%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	3	1	0	-	0	1	0	0	1
315	Intangible Plant	3	1	0	-	0	1	0	0	1
316	Intangible Plant - Function	100.0000%	37.4032%	0.0026%	0.0000%	1.2632%	38.3007%	0.7029%	0.4815%	21.8459%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	0	0	0	-	0	0	0	0	0
320	301-303 INTANG PLANT-PROD REL	1	1	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	1	0	-	-	0	1	0	0	0
323	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
324	Intang Plant x AFUDC	3	1	0	-	0	1	0	0	1
325	Intang Plant x AFUDC - Function	100.0000%	37.4032%	0.0026%	0.0000%	1.2632%	38.3007%	0.7029%	0.4815%	21.8459%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	1	1	0	-	0	0	0	0	0
329	389-399 GENRL PLANT-PROD REL	0	0	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	-	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	3	0	-	-	0	3	0	0	0
334	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
335	301-303 INTANG PLANT-LABOR REL	0	0	0	-	0	0	0	0	0
336	301-303 INTANG PLANT-PROD REL	1	1	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	-	-	-	-	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	1	0	-	-	0	1	0	0	0

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339	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
340	Int & Gen Plt x AFUDC	8	2	0	-	0	4	0	0	1
341	Int & Gen Plt x AFUDC - Function	100.0000%	25.8448%	0.0056%	0.0000%	1.6974%	53.4546%	0.9378%	0.6716%	17.3882%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	5	1	0	-	0	3	0	0	1
345	INTANGIBLE PLANT	3	1	0	-	0	1	0	0	1
346	Intang & Gen Plt	8	2	0	-	0	4	0	0	1
347	Intang & Gen Plt - Function	100.0000%	25.8448%	0.0056%	0.0000%	1.6974%	53.4546%	0.9378%	0.6716%	17.3882%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	0	0	-	-	0	0	0	0	0
353	PRODUCTION EXPENSE-DEMAND-LABOR	1	1	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	0	0	0	-	-	-	-	-	-
356	Labor	1	1	0	-	0	0	0	0	0
357	Labor - Function	100.0000%	57.1511%	0.0253%	0.0000%	0.2025%	30.4846%	0.0324%	0.3774%	11.7266%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	1	1	0	-	-	-	-	-	-
361	Mat & Supplies x Fuel	1	1	0	-	-	-	-	-	-
362	Mat & Supplies x Fuel - Function	100.0000%	92.1574%	7.8426%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	45	45	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
367	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
368	GENERAL PLANT	5	1	0	-	0	3	0	0	1
369	INTANGIBLE PLANT	3	1	0	-	0	1	0	0	1
370	ACCUM RESERVE-PROD	(18)	(18)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(0)	(0)	-	-	-	-	-	-	-
372	ACCUM RESERVE-DIST	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)
373	ACCUM RESERVE-GEN PLT	(2)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
374	ACCUM RESERVE-INT PLT	(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
375	Net Plant	82	28	0	-	2	44	1	1	7
376	Net Plant - Function	100.0000%	34.4198%	0.0003%	0.0000%	1.8937%	53.8822%	1.0653%	0.6783%	8.0604%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	45	45	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
381	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
382	GENERAL PLANT	5	1	0	-	0	3	0	0	1
383	INTANGIBLE PLANT	3	1	0	-	0	1	0	0	1
384	ACCUM RESERVE-PROD	(18)	(18)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(0)	(0)	-	-	-	-	-	-	-
386	ACCUM RESERVE-DIST	(28)	(0)	-	-	(1)	(23)	(0)	(0)	(3)

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INITIAL FILING: MYRP YEAR 2
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FUNCTION ALLOCATORS

Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(2)	(0)	(0)	-	(0)	(1)	(0)	(0)	(0)
388	ACCUM RESERVE-INT PLT	(2)	(1)	(0)	-	(0)	(1)	(0)	(0)	(0)
389	120.2 - 120.5 NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
390	Net Plant w NF	83	28	0	-	2	44	1	1	7
391	Net Plant w NF - Function	100.0000%	34.2357%	0.5353%	0.0000%	1.8836%	53.5939%	1.0596%	0.6747%	8.0173%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
395	OTHER O&M PROD EXP	1	1	0	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	0	0	0	-	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	0	0	-	-	0	0	-	0	0
398	OTHER O&M DISTR EXP-582-587	0	0	-	-	0	0	-	0	0
399	OTHER O&M DISTR EXP-590	0	0	-	-	0	0	0	0	0
400	OTHER O&M DISTR EXP-591-598	2	0	-	-	0	1	0	0	0
401	OTHER O&M CUST ACCTS EXP	0	0	0	-	-	-	-	-	0
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	0	0	0	-	-	-	-	-	-
405	O&M x AG	5	1	2	-	0	2	0	0	0
406	O&M x AG - Function	100.0000%	23.3529%	32.7104%	0.0000%	0.2240%	33.7238%	0.0359%	0.4175%	9.5355%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	65	20	2	(0)	1	33	1	1	7
410	FUEL USED IN ELECTRIC GENERATION	1	-	1	-	-	-	-	-	-
411	PURCHASED POWER	0	0	0	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	5	2	0	-	0	2	0	0	1
413	DEPRECIATION AND AMORTIZATION	4	2	0	-	0	2	0	0	0
414	GENERAL TAXES	1	0	(0)	0	0	1	0	0	0
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	1	1	0	-	0	1	0	0	0
417	Pre Tax Income	53	16	0	(0)	1	28	1	0	6
418	Pre Tax Income - Function	100.0000%	30.0549%	0.3927%	0.0000%	2.3982%	53.8247%	1.3476%	0.8715%	11.1104%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	45	45	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
423	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(28)	-	-	-	-	(28)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(7)	-	-	-	-	(7)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(2)	-	-	-	-	(2)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(24)	-	-	-	-	(24)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	64	46	0	-	2	4	1	1	9
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	71.8404%	0.6895%	0.0000%	3.5643%	6.3844%	2.0071%	1.2692%	14.2450%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	132	48	0	-	2	69	1	1	10
442	ACCUM DEPRECIATION AND AMORTIZATION	(50)	(20)	(0)	-	(1)	(24)	(0)	(0)	(4)
443	ACCUMULATED DEFERRED INCOME TAXES	(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
444	OPERATING RESERVES	(0)	(1)	(0)	-	(0)	0	(0)	0	0
445	MATERIALS AND SUPPLIES	1	1	0	-	-	-	-	-	-
446	WORKING CAPITAL - OTHER	2	1	(0)	-	0	1	0	0	0
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
448	WORKING CAPITAL - UNAMORTIZED DEBT	0	0	0	-	0	0	0	0	0
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	-	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	1	0	0	-	0	0	0	0	0
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(5)	(2)	(0)	-	(0)	(3)	(0)	(0)	(0)
452	WORKING CAPITAL - COAL ASH SPEND	0	-	0	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	1	1	-	-	-	-	-	-	-
454	Rate Base x CWC	71	25	1	-	1	36	1	0	6
455	Rate Base x CWC - Function	100.0000%	35.8278%	1.3493%	0.0000%	1.7852%	51.4287%	1.0022%	0.6472%	7.9596%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	0	-	0	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	132	48	0	-	2	69	1	1	10
460	ACCUM DEPRECIATION AND AMORTIZATION	(50)	(20)	(0)	-	(1)	(24)	(0)	(0)	(4)
461	ACCUMULATED DEFERRED INCOME TAXES	(12)	(4)	(0)	-	(0)	(6)	(0)	(0)	(1)
462	OPERATING RESERVES	(0)	(1)	(0)	-	(0)	0	(0)	0	0
463	MATERIALS AND SUPPLIES	1	1	0	-	-	-	-	-	-
464	WORKING CAPITAL - OTHER	2	1	(0)	-	0	1	0	0	0
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
466	WORKING CAPITAL - SFAS 158	1	0	0	-	0	0	0	0	0
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(5)	(2)	(0)	-	(0)	(3)	(0)	(0)	(0)
468	WORKING CAPITAL - COAL ASH SPEND	0	-	0	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	1	1	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	71	25	1	-	1	36	1	0	6
471	RB x CWIP CWC Un Debt - Function	100.0000%	35.8278%	1.3493%	0.0000%	1.7852%	51.4287%	1.0022%	0.6472%	7.9596%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	1	1	-	-	-	-	-	-	-
475	DISTRIBUTION PLANT	78	0	-	-	2	65	1	1	9
476	T&D Plant	79	1	-	-	2	65	1	1	9
477	T&D Plant - Function	100.0000%	1.1899%	0.0000%	0.0000%	2.8892%	81.7183%	1.6269%	1.0288%	11.5468%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	NCNL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	28	-	-	-	-	28	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	7	-	-	-	-	7	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	2	-	-	-	-	2	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	60	-	-	-	-	60	-	-	-
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	0	0	0	-	-	-	-	-	-
496	Trans O&M	0	0	0	-	-	-	-	-	-
497	Trans O&M - Function	100.0000%	92.3453%	7.6547%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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FUNCTION ALLOCATORS

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(731)	-	(731)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	19,201	5,234	686	18	41	409	7	12,179	628
20	1/8 O&M	22,716	5,234	4,200	18	41	409	7	12,179	628
21	1/8 O&M - Function	100.0000%	23.0388%	18.4909%	0.0793%	0.1819%	1.7992%	0.0291%	53.6142%	2.7666%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
25	ADIT (RB)	(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
26	ADIT (RB) - Function	100.0000%	27.1639%	0.4141%	0.2933%	1.4797%	2.6670%	0.8324%	65.0130%	2.1367%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	-	-	(0)	(0)	(0)	(8)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(8)	(8)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(12)	(12)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(29)	(20)	-	(0)	(0)	(0)	(0)	(8)	(0)
35	Amort ITC - Function	100.0000%	68.8497%	0.0000%	0.3355%	0.6380%	1.1428%	0.3593%	27.8098%	0.8650%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	93	3	-	-	12	31	-	28	20
39	OTHER O&M DISTR EXP-582-587	65	2	-	-	8	22	-	19	14
40	OTHER O&M DISTR EXP-590	113	0	-	-	0	3	0	107	2
41	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
42	Dist O&M	10,886	4	-	-	35	345	6	10,290	206
43	Dist O&M - Function	100.0000%	0.0407%	0.0000%	0.0000%	0.3207%	3.1721%	0.0513%	94.5234%	1.8918%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
47	Dist Mtc 591-8	10,616	0	-	-	15	290	6	10,135	171
48	Dist Mtc 591-8 - Function	100.0000%	0.0001%	0.0000%	0.0000%	0.1404%	2.7294%	0.0521%	95.4714%	1.6066%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	65	2	-	-	8	22	-	19	14
52	Dist Op 582-7	65	2	-	-	8	22	-	19	14
53	Dist Op 582-7 - Function	100.0000%	2.7997%	0.0000%	0.0000%	12.5872%	33.2861%	0.0000%	30.0296%	21.2974%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
57	Dist Plant	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
58	Dist Plant - Function	100.0000%	0.0590%	0.0000%	0.0000%	2.0692%	3.7063%	1.1652%	90.1949%	2.8055%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	0	-	-	-	-	-	-	-	0
62	Dist Plt - Meters	0	-	-	-	-	-	-	-	0
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	196	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	196	196	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	-	-	-	334	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	-	-	-	628	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,925	-	-	-	5,925	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	0	-	-	-	-	-	-	-	0
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	0	-	-	-	-	-	-	-	0
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	196	196	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	-	-	-	-	-	-	297,744	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
135	Dist Plt x AFUDC - Function	100.0000%	0.0590%	0.0000%	0.0000%	2.0692%	3.7063%	1.1652%	90.1949%	2.8055%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	334	-	-	-	334	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	628	-	-	-	628	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,925	-	-	-	5,925	-	-	-	-

Dollars in Thousands

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	0	-	-	-	-	-	-	-	0
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	34,890	-	-	-	6,887	12,336	3,878	2,452	9,337
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	19.7385%	35.3556%	11.1150%	7.0287%	26.7621%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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FUNCTION ALLOCATORS

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,631	-	-	-	-	-	-	-	1,631
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,811	-	-	-	-	2,811	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	84	-	-	-	-	-	-	-	84
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	901	-	-	-	-	-	-	901	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,555	-	-	-	-	-	-	-	2,555
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,965	-	-	-	-	4,965	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	201	-	-	-	-	-	-	-	201
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	481	-	-	-	-	-	-	481	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	13,629	-	-	-	-	7,776	-	1,382	4,471
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	57.0543%	0.0000%	10.1418%	32.8039%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	297,744	-	-	-	-	-	-	297,744	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	297,744	-	-	-	-	-	-	297,744	-
223	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	342	-	-	-	-	-	-	-	342
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	161	-	-	-	-	161	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	167	-	-	-	-	-	-	-	167
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	73	-	-	-	-	-	-	73	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,994	-	-	-	-	-	-	-	1,994
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	4,399	-	-	-	-	4,399	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	445	-	-	-	-	-	-	-	445

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	997	-	-	-	-	-	-	997	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	8,579	-	-	-	-	4,560	-	1,070	2,949
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	53.1494%	0.0000%	12.4737%	34.3770%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,917	-	-	-	-	-	-	-	1,917
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	3,878	-	-	-	-	-	3,878	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	5,795	-	-	-	-	-	3,878	-	1,917
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	66.9208%	0.0000%	33.0792%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	(167)	(42)	(2)	(1)	(3)	(5)	(2)	(109)	(4)
266	Func Effec Tax Rate	(167)	(42)	(2)	(1)	(3)	(5)	(2)	(109)	(4)
267	Func Effec Tax Rate - Function	100.0000%	25.2562%	0.9010%	0.3234%	1.6342%	2.9775%	0.9177%	65.5004%	2.4895%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	34,325	9,956	4,514	47	250	759	125	17,708	966
271	408 GEN TAX-FRANCHISE-NC	2	0	0	0	0	0	0	1	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	184	53	24	0	1	4	1	95	5
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	10	3	1	0	0	0	0	5	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	16	5	2	0	0	0	0	8	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(144)	(42)	(19)	(0)	(1)	(3)	(1)	(74)	(4)
279	PF REV-Adjust for COVID impacts (450)	41	12	5	0	0	1	0	21	1
280	PF REV-Annualize revenues for current rates	5,110	1,482	672	7	37	113	19	2,636	144
281	PF REV-Customer growth and usage	(3,717)	(1,078)	(489)	(5)	(27)	(82)	(14)	(1,918)	(105)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	35,826	10,391	4,711	49	261	793	130	18,482	1,009
287	Function Revenue - Function	100.0000%	29.0048%	13.1497%	0.1357%	0.7280%	2.2126%	0.3641%	51.5893%	2.8158%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686

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Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	18,599	2,565	1	60	279	568	154	14,287	686
292	General Plant - Function	100.0000%	13.7910%	0.0056%	0.3200%	1.5001%	3.0555%	0.8264%	76.8157%	3.6857%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	5,165	2,408	1	6	8	84	1	2,490	166
296	389-399 GENRL PLANT-PROD REL	145	145	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	9	4	0	0	0	0	0	4	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	54	-	-	54	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	13,075	8	-	-	271	485	152	11,793	367
301	389-399 GENRL PLANT-CUSTOMER REL	152	-	-	-	-	-	-	-	152
302	General Plant x AFUDC	18,599	2,565	1	60	279	568	154	14,287	686
303	General Plant x AFUDC - Function	100.0000%	13.7910%	0.0056%	0.3200%	1.5001%	3.0555%	0.8264%	76.8157%	3.6857%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	137,334	137,334	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
308	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
309	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686
310	Gross Plant	492,672	142,764	1	1,300	7,166	12,904	4,032	314,483	10,023
311	Gross Plant - Function	100.0000%	28.9774%	0.0002%	0.2639%	1.4545%	2.6192%	0.8183%	63.8321%	2.0344%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	10,363	3,553	0	25	119	229	66	5,675	697
315	Intangible Plant	10,363	3,553	0	25	119	229	66	5,675	697
316	Intangible Plant - Function	100.0000%	34.2818%	0.0023%	0.2367%	1.1463%	2.2079%	0.6378%	54.7619%	6.7252%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	1,209	564	0	1	2	20	0	583	39
320	301-303 INTANG PLANT-PROD REL	2,986	2,986	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	23	-	-	23	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	5,646	3	-	-	117	209	66	5,092	158
323	301-303 INTANG PLANT-CUSTOMER REL	500	-	-	-	-	-	-	-	500
324	Intang Plant x AFUDC	10,363	3,553	0	25	119	229	66	5,675	697
325	Intang Plant x AFUDC - Function	100.0000%	34.2818%	0.0023%	0.2367%	1.1463%	2.2079%	0.6378%	54.7619%	6.7252%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	5,165	2,408	1	6	8	84	1	2,490	166
329	389-399 GENRL PLANT-PROD REL	145	145	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	9	4	0	0	0	0	0	4	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	54	-	-	54	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	13,075	8	-	-	271	485	152	11,793	367
334	389-399 GENRL PLANT-CUSTOMER REL	152	-	-	-	-	-	-	-	152
335	301-303 INTANG PLANT-LABOR REL	1,209	564	0	1	2	20	0	583	39
336	301-303 INTANG PLANT-PROD REL	2,986	2,986	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	23	-	-	23	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	5,646	3	-	-	117	209	66	5,092	158

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	500	-	-	-	-	-	-	-	500
340	Int & Gen Plt x AFUDC	28,962	6,118	1	84	398	797	220	19,962	1,382
341	Int & Gen Plt x AFUDC - Function	100.0000%	21.1230%	0.0044%	0.2902%	1.3735%	2.7522%	0.7589%	68.9244%	4.7733%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686
345	INTANGIBLE PLANT	10,363	3,553	0	25	119	229	66	5,675	697
346	Intang & Gen Plt	28,962	6,118	1	84	398	797	220	19,962	1,382
347	Intang & Gen Plt - Function	100.0000%	21.1230%	0.0044%	0.2902%	1.3735%	2.7522%	0.7589%	68.9244%	4.7733%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	67	-	-	-	-	-	-	-	67
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	18	-	-	-	-	-	-	-	18
352	DISTRIBUTION EXPENSE-LABOR	2,395	1	-	-	8	76	1	2,264	45
353	PRODUCTION EXPENSE-DEMAND-LABOR	2,177	2,177	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	21	-	-	-	-	-	-	-	21
355	TRANSMISSION EXPENSE-LABOR	18	12	1	5	-	-	-	-	-
356	Labor	4,695	2,189	1	5	8	76	1	2,264	151
357	Labor - Function	100.0000%	46.6285%	0.0201%	0.1141%	0.1636%	1.6181%	0.0262%	48.2159%	3.2135%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	10,657	3,474	288	14	-	-	-	6,880	-
361	Mat & Supplies x Fuel	10,657	3,474	288	14	-	-	-	6,880	-
362	Mat & Supplies x Fuel - Function	100.0000%	32.5992%	2.7047%	0.1324%	0.0000%	0.0000%	0.0000%	64.5637%	0.0000%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	137,334	137,334	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
367	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
368	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686
369	INTANGIBLE PLANT	10,363	3,553	0	25	119	229	66	5,675	697
370	ACCUM RESERVE-PROD	(56,333)	(56,333)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(1,135)	(775)	-	(360)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(117,447)	(69)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)
373	ACCUM RESERVE-GEN PLT	(6,002)	(828)	(0)	(19)	(90)	(183)	(50)	(4,610)	(221)
374	ACCUM RESERVE-INT PLT	(6,390)	(2,191)	(0)	(15)	(73)	(141)	(41)	(3,499)	(430)
375	Net Plant	315,728	86,121	1	930	4,691	8,455	2,639	206,117	6,774
376	Net Plant - Function	100.0000%	27.2768%	0.0003%	0.2946%	1.4858%	2.6781%	0.8359%	65.2831%	2.1455%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	137,334	137,334	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
381	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
382	GENERAL PLANT	18,599	2,565	1	60	279	568	154	14,287	686
383	INTANGIBLE PLANT	10,363	3,553	0	25	119	229	66	5,675	697
384	ACCUM RESERVE-PROD	(56,333)	(56,333)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(1,135)	(775)	-	(360)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(117,447)	(69)	-	-	(2,430)	(4,353)	(1,368)	(105,931)	(3,295)

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
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For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(6,002)	(828)	(0)	(19)	(90)	(183)	(50)	(4,610)	(221)
388	ACCUM RESERVE-INT PLT	(6,390)	(2,191)	(0)	(15)	(73)	(141)	(41)	(3,499)	(430)
389	120.2 - 120.5 NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
390	Net Plant w NF	317,040	86,121	1,313	930	4,691	8,455	2,639	206,117	6,774
391	Net Plant w NF - Function	100.0000%	27.1639%	0.4141%	0.2933%	1.4797%	2.6670%	0.8324%	65.0130%	2.1367%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
395	OTHER O&M PROD EXP	4,034	3,371	662	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	45	30	2	14	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	93	3	-	-	12	31	-	28	20
398	OTHER O&M DISTR EXP-582-587	65	2	-	-	8	22	-	19	14
399	OTHER O&M DISTR EXP-590	113	0	-	-	0	3	0	107	2
400	OTHER O&M DISTR EXP-591-598	10,616	0	-	-	15	290	6	10,135	171
401	OTHER O&M CUST ACCTS EXP	231	0	0	-	-	-	-	-	231
402	OTHER O&M CUST SVC & INFO EXP	31	0	0	-	-	-	-	-	31
403	OTHER O&M SALES EXP	36	-	0	-	-	-	-	-	36
404	PURCHASED POWER	379	270	109	-	-	-	-	-	-
405	O&M x AG	19,889	3,676	5,020	14	35	345	6	10,290	504
406	O&M x AG - Function	100.0000%	18.4813%	25.2381%	0.0681%	0.1755%	1.7363%	0.0281%	51.7380%	2.5346%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	36,061	10,163	4,481	52	260	846	130	19,092	1,037
410	FUEL USED IN ELECTRIC GENERATION	4,246	-	4,246	-	-	-	-	-	-
411	PURCHASED POWER	379	270	109	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	19,201	5,234	686	18	41	409	7	12,179	628
413	DEPRECIATION AND AMORTIZATION	13,383	4,964	553	25	159	288	89	7,036	269
414	GENERAL TAXES	3,132	1,038	(12)	9	39	77	22	1,892	68
415	INTEREST ON CUSTOMER DEPOSITS	16	5	2	0	0	0	0	8	0
416	INTEREST EXPENSE-ELECTRIC	5,605	1,514	58	16	78	143	44	3,633	118
417	Pre Tax Income	(9,902)	(2,862)	(1,161)	(16)	(57)	(70)	(31)	(5,657)	(47)
418	Pre Tax Income - Function	100.0000%	28.9057%	11.7244%	0.1637%	0.5796%	0.7116%	0.3124%	57.1268%	0.4756%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	137,334	137,334	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
423	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	475,385	140,199	1,312	1,241	6,887	12,336	3,878	300,196	9,338
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	29.4916%	0.2760%	0.2610%	1.4487%	2.5949%	0.8158%	63.1479%	1.9642%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	503,036	146,316	1	1,325	7,285	13,133	4,098	320,158	10,720
442	ACCUM DEPRECIATION AND AMORTIZATION	(187,308)	(60,196)	(0)	(395)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
443	ACCUMULATED DEFERRED INCOME TAXES	(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
444	OPERATING RESERVES	(639)	(1,525)	(6)	(0)	(17)	20	(12)	813	88
445	MATERIALS AND SUPPLIES	11,322	3,474	953	14	-	-	-	6,880	-
446	WORKING CAPITAL - OTHER	2,800	(1,449)	(510)	16	94	168	53	4,100	328
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(134)	-	-	-	-	-	-	-	(134)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,148	310	12	3	16	29	9	744	24
449	WORKING CAPITAL - REQ BANK BALANCE	3	1	0	0	0	0	0	2	0
450	WORKING CAPITAL - SFAS 158	3,008	1,403	1	3	5	49	1	1,450	97
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(20,848)	(5,663)	(86)	(61)	(308)	(556)	(174)	(13,554)	(445)
452	WORKING CAPITAL - COAL ASH SPEND	1,349	-	1,349	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	3,451	3,451	-	-	-	-	-	-	-
454	Rate Base x CWC	273,486	73,895	2,839	773	3,815	6,965	2,141	177,289	5,770
455	Rate Base x CWC - Function	100.0000%	27.0195%	1.0381%	0.2827%	1.3948%	2.5467%	0.7830%	64.8255%	2.1097%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	1,312	-	1,312	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	503,036	146,316	1	1,325	7,285	13,133	4,098	320,158	10,720
460	ACCUM DEPRECIATION AND AMORTIZATION	(187,308)	(60,196)	(0)	(395)	(2,593)	(4,677)	(1,459)	(114,041)	(3,946)
461	ACCUMULATED DEFERRED INCOME TAXES	(45,013)	(12,227)	(186)	(132)	(666)	(1,200)	(375)	(29,264)	(962)
462	OPERATING RESERVES	(639)	(1,525)	(6)	(0)	(17)	20	(12)	813	88
463	MATERIALS AND SUPPLIES	11,322	3,474	953	14	-	-	-	6,880	-
464	WORKING CAPITAL - OTHER	2,800	(1,449)	(510)	16	94	168	53	4,100	328
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(134)	-	-	-	-	-	-	-	(134)
466	WORKING CAPITAL - SFAS 158	3,008	1,403	1	3	5	49	1	1,450	97
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(20,848)	(5,663)	(86)	(61)	(308)	(556)	(174)	(13,554)	(445)
468	WORKING CAPITAL - COAL ASH SPEND	1,349	-	1,349	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	3,451	3,451	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	272,335	73,583	2,827	770	3,799	6,936	2,132	176,542	5,746
471	RB x CWIP CWC Un Debt - Function	100.0000%	27.0195%	1.0381%	0.2827%	1.3948%	2.5467%	0.7830%	64.8255%	2.1097%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	3,909	2,668	-	1,241	-	-	-	-	-
475	DISTRIBUTION PLANT	332,830	196	-	-	6,887	12,336	3,878	300,196	9,338
476	T&D Plant	336,739	2,865	-	1,241	6,887	12,336	3,878	300,196	9,338
477	T&D Plant - Function	100.0000%	0.8507%	0.0000%	0.3684%	2.0451%	3.6633%	1.1517%	89.1479%	2.7729%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCPL	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	45	30	2	14	-	-	-	-	-
496	Trans O&M	45	30	2	14	-	-	-	-	-
497	Trans O&M - Function	100.0000%	64.9688%	5.2504%	29.7808%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(29)	-	(29)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	847	62	27	4	0	4	0	130	619
20	1/8 O&M	984	62	164	4	0	4	0	130	619
21	1/8 O&M - Function	100.0000%	6.2939%	16.7005%	0.3580%	0.0449%	0.4440%	0.0072%	13.2295%	62.9220%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
25	ADIT (RB)	(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
26	ADIT (RB) - Function	100.0000%	8.7688%	0.4276%	1.5142%	0.4175%	0.7524%	0.2348%	18.3424%	69.5422%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(0)	(0)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(0)	(0)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(0)	-	-	(0)	-	-	-	-	-
34	Amort ITC	(1)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	35.4756%	0.0000%	2.8779%	0.2991%	0.5358%	0.1685%	13.0395%	47.6037%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	45	0	-	-	0	0	-	0	44
39	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
40	OTHER O&M DISTR EXP-590	3	0	-	-	0	0	0	1	2
41	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
42	Dist O&M	346	0	-	-	0	4	0	110	232
43	Dist O&M - Function	100.0000%	0.0150%	0.0000%	0.0000%	0.1077%	1.0657%	0.0172%	31.7569%	67.0373%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
47	Dist Mtc 591-8	267	0	-	-	0	3	0	108	156
48	Dist Mtc 591-8 - Function	100.0000%	0.0001%	0.0000%	0.0000%	0.0596%	1.1593%	0.0221%	40.5509%	58.2080%

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Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
52	Dist Op 582-7	31	0	-	-	0	0	-	0	31
53	Dist Op 582-7 - Function	100.0000%	0.0679%	0.0000%	0.0000%	0.2779%	0.7348%	0.0000%	0.6630%	98.2564%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
57	Dist Plant	15,176	2	-	-	74	132	41	3,210	11,717
58	Dist Plant - Function	100.0000%	0.0152%	0.0000%	0.0000%	0.4852%	0.8690%	0.2732%	21.1488%	77.2086%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	1,068	-	-	-	-	-	-	-	1,068
62	Dist Plt - Meters	1,068	-	-	-	-	-	-	-	1,068
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2	2	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
69	Dist Plt Cust Prem	2	2	-	-	-	-	-	-	-
70	Dist Plt Cust Prem - Function	100.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4	-	-	-	4	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	7	-	-	-	7	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	63	-	-	-	63	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
124	369 DISTR PLANT-SERVICES-NCR	2,362	-	-	-	-	-	-	-	2,362
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	1,068	-	-	-	-	-	-	-	1,068
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2	2	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	3,183	-	-	-	-	-	-	3,183	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	15,176	2	-	-	74	132	41	3,210	11,717
135	Dist Plt x AFUDC - Function	100.0000%	0.0152%	0.0000%	0.0000%	0.4852%	0.8690%	0.2732%	21.1488%	77.2086%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4	-	-	-	4	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	7	-	-	-	7	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	63	-	-	-	63	-	-	-	-

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Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	2,362	-	-	-	-	-	-	-	2,362
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	10,923	-	-	-	74	132	41	26	10,650
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.6741%	1.2075%	0.3796%	0.2400%	97.4988%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

Dollars in Thousands

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	1,448	-	-	-	-	-	-	-	1,448
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	30	-	-	-	-	30	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	75	-	-	-	-	-	-	-	75
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	10	-	-	-	-	-	-	10	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	2,267	-	-	-	-	-	-	-	2,267
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	53	-	-	-	-	53	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	179	-	-	-	-	-	-	-	179
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	5	-	-	-	-	-	-	5	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	4,066	-	-	-	-	83	-	15	3,968
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.0446%	0.0000%	0.3635%	97.5919%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	3,183	-	-	-	-	-	-	3,183	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	3,183	-	-	-	-	-	-	3,183	-
223	Dist Plt STLT - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	304	-	-	-	-	-	-	-	304
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2	-	-	-	-	2	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	148	-	-	-	-	-	-	-	148
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	1	-	-	-	-	-	-	1	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,770	-	-	-	-	-	-	-	1,770
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	47	-	-	-	-	47	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	395	-	-	-	-	-	-	-	395

Dollars in Thousands

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	11	-	-	-	-	-	-	11	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	2,678	-	-	-	-	49	-	11	2,618
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.8205%	0.0000%	0.4273%	97.7522%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,701	-	-	-	-	-	-	-	1,701
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	41	-	-	-	-	-	41	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	1,743	-	-	-	-	-	41	-	1,701
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.3790%	0.0000%	97.6210%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	6	0	0	0	0	0	0	1	4
266	Func Effec Tax Rate	6	0	0	0	0	0	0	1	4
267	Func Effec Tax Rate - Function	100.0000%	7.1733%	0.7729%	1.4962%	0.4208%	0.7662%	0.2363%	15.7466%	73.3878%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	2,138	157	213	14	4	11	2	267	1,470
271	408 GEN TAX-FRANCHISE-NC	0	0	0	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	12	1	1	0	0	0	0	1	8
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	8	1	1	0	0	0	0	1	6
276	INTEREST ON CUSTOMER DEPOSITS-NCR	14	1	1	0	0	0	0	2	10
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(9)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(6)
279	PF REV-Adjust for COVID impacts (450)	37	3	4	0	0	0	0	5	25
280	PF REV-Annualize revenues for current rates	(169)	(12)	(17)	(1)	(0)	(1)	(0)	(21)	(116)
281	PF REV-Customer growth and usage	(74)	(5)	(7)	(0)	(0)	(0)	(0)	(9)	(51)
282	PF REV-Normalize for weather	-	-	-	-	-	-	-	-	-
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	1,957	144	195	13	4	10	2	244	1,346
287	Function Revenue - Function	100.0000%	7.3548%	9.9477%	0.6448%	0.1859%	0.5146%	0.0955%	12.4765%	68.7802%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	961	30	0	12	3	6	2	153	756

Dollars in Thousands

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	961	30	0	12	3	6	2	153	756
292	General Plant - Function	100.0000%	3.1357%	0.0042%	1.2116%	0.3104%	0.6322%	0.1710%	15.8937%	78.6412%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	217	28	0	1	0	1	0	27	160
296	389-399 GENRL PLANT-PROD REL	2	2	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	10	-	-	10	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	596	0	-	-	3	5	2	126	460
301	389-399 GENRL PLANT-CUSTOMER REL	135	-	-	-	-	-	-	-	135
302	General Plant x AFUDC	961	30	0	12	3	6	2	153	756
303	General Plant x AFUDC - Function	100.0000%	3.1357%	0.0042%	1.2116%	0.3104%	0.6322%	0.1710%	15.8937%	78.6412%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,694	1,694	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
308	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
309	GENERAL PLANT	961	30	0	12	3	6	2	153	756
310	Gross Plant	18,105	1,757	0	254	77	138	43	3,362	12,473
311	Gross Plant - Function	100.0000%	9.7071%	0.0002%	1.4048%	0.4232%	0.7620%	0.2381%	18.5713%	68.8933%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	791	42	0	5	1	2	1	61	680
315	Intangible Plant	791	42	0	5	1	2	1	61	680
316	Intangible Plant - Function	100.0000%	5.2746%	0.0012%	0.6064%	0.1605%	0.3091%	0.0893%	7.6673%	85.8915%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	51	7	0	0	0	0	0	6	37
320	301-303 INTANG PLANT-PROD REL	35	35	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	5	-	-	5	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	257	0	-	-	1	2	1	54	199
323	301-303 INTANG PLANT-CUSTOMER REL	444	-	-	-	-	-	-	-	444
324	Intang Plant x AFUDC	791	42	0	5	1	2	1	61	680
325	Intang Plant x AFUDC - Function	100.0000%	5.2746%	0.0012%	0.6064%	0.1605%	0.3091%	0.0893%	7.6673%	85.8915%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	217	28	0	1	0	1	0	27	160
329	389-399 GENRL PLANT-PROD REL	2	2	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	0	0	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	10	-	-	10	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	596	0	-	-	3	5	2	126	460
334	389-399 GENRL PLANT-CUSTOMER REL	135	-	-	-	-	-	-	-	135
335	301-303 INTANG PLANT-LABOR REL	51	7	0	0	0	0	0	6	37
336	301-303 INTANG PLANT-PROD REL	35	35	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	5	-	-	5	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	257	0	-	-	1	2	1	54	199

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	444	-	-	-	-	-	-	-	444
340	Int & Gen Plt x AFUDC	1,752	72	0	16	4	9	2	213	1,436
341	Int & Gen Plt x AFUDC - Function	100.0000%	4.1016%	0.0029%	0.9383%	0.2427%	0.4863%	0.1341%	12.1788%	81.9153%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	961	30	0	12	3	6	2	153	756
345	INTANGIBLE PLANT	791	42	0	5	1	2	1	61	680
346	Intang & Gen Plt	1,752	72	0	16	4	9	2	213	1,436
347	Intang & Gen Plt - Function	100.0000%	4.1016%	0.0029%	0.9383%	0.2427%	0.4863%	0.1341%	12.1788%	81.9153%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	60	-	-	-	-	-	-	-	60
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	16	-	-	-	-	-	-	-	16
352	DISTRIBUTION EXPENSE-LABOR	76	0	-	-	0	1	0	24	51
353	PRODUCTION EXPENSE-DEMAND-LABOR	26	26	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	19	-	-	-	-	-	-	-	19
355	TRANSMISSION EXPENSE-LABOR	1	0	0	1	-	-	-	-	-
356	Labor	197	26	0	1	0	1	0	24	145
357	Labor - Function	100.0000%	13.0368%	0.0187%	0.5313%	0.0416%	0.4117%	0.0067%	12.2672%	73.6860%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	199	41	11	3	1	1	0	30	111
361	Mat & Supplies x Fuel	199	41	11	3	1	1	0	30	111
362	Mat & Supplies x Fuel - Function	100.0000%	20.5380%	5.6725%	1.3882%	0.3513%	0.6293%	0.1978%	15.3143%	55.9084%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,694	1,694	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
367	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
368	GENERAL PLANT	961	30	0	12	3	6	2	153	756
369	INTANGIBLE PLANT	791	42	0	5	1	2	1	61	680
370	ACCUM RESERVE-PROD	(700)	(700)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(80)	(9)	-	(70)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(5,355)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)
373	ACCUM RESERVE-GEN PLT	(310)	(10)	(0)	(4)	(1)	(2)	(1)	(49)	(244)
374	ACCUM RESERVE-INT PLT	(488)	(26)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
375	Net Plant	11,963	1,054	0	182	50	90	28	2,204	8,355
376	Net Plant - Function	100.0000%	8.8065%	0.0003%	1.5207%	0.4193%	0.7557%	0.2359%	18.4211%	69.8407%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,694	1,694	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
381	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
382	GENERAL PLANT	961	30	0	12	3	6	2	153	756
383	INTANGIBLE PLANT	791	42	0	5	1	2	1	61	680
384	ACCUM RESERVE-PROD	(700)	(700)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(80)	(9)	-	(70)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(5,355)	(1)	-	-	(26)	(47)	(15)	(1,133)	(4,135)

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(310)	(10)	(0)	(4)	(1)	(2)	(1)	(49)	(244)
388	ACCUM RESERVE-INT PLT	(488)	(26)	(0)	(3)	(1)	(2)	(0)	(37)	(419)
389	120.2 - 120.5 NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
390	Net Plant w NF	12,015	1,054	51	182	50	90	28	2,204	8,355
391	Net Plant w NF - Function	100.0000%	8.7688%	0.4276%	1.5142%	0.4175%	0.7524%	0.2348%	18.3424%	69.5422%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
395	OTHER O&M PROD EXP	66	40	26	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	3	0	0	3	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	45	0	-	-	0	0	-	0	44
398	OTHER O&M DISTR EXP-582-587	31	0	-	-	0	0	-	0	31
399	OTHER O&M DISTR EXP-590	3	0	-	-	0	0	0	1	2
400	OTHER O&M DISTR EXP-591-598	267	0	-	-	0	3	0	108	156
401	OTHER O&M CUST ACCTS EXP	207	0	0	-	-	-	-	-	207
402	OTHER O&M CUST SVC & INFO EXP	28	0	0	-	-	-	-	-	28
403	OTHER O&M SALES EXP	32	-	0	-	-	-	-	-	32
404	PURCHASED POWER	8	3	4	-	-	-	-	-	-
405	O&M x AG	856	44	196	3	0	4	0	110	499
406	O&M x AG - Function	100.0000%	5.1148%	22.9371%	0.3093%	0.0436%	0.4311%	0.0070%	12.8465%	58.3106%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	2,223	160	212	15	4	12	2	274	1,544
410	FUEL USED IN ELECTRIC GENERATION	166	-	166	-	-	-	-	-	-
411	PURCHASED POWER	8	3	4	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	847	62	27	4	0	4	0	130	619
413	DEPRECIATION AND AMORTIZATION	507	63	22	5	2	3	1	75	337
414	GENERAL TAXES	119	12	(0)	2	0	1	0	21	83
415	INTEREST ON CUSTOMER DEPOSITS	14	1	1	0	0	0	0	2	10
416	INTEREST EXPENSE-ELECTRIC	216	19	2	3	1	2	0	38	151
417	Pre Tax Income	346	(0)	(10)	1	1	2	0	8	344
418	Pre Tax Income - Function	100.0000%	-0.1432%	-2.9329%	0.4171%	0.1899%	0.5951%	0.1034%	2.3234%	99.4472%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,694	1,694	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
423	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	17,195	1,727	51	243	74	132	41	3,210	11,717
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	10.0454%	0.2986%	1.4114%	0.4282%	0.7670%	0.2411%	18.6655%	68.1428%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	18,897	1,799	0	259	78	140	44	3,423	13,153
442	ACCUM DEPRECIATION AND AMORTIZATION	(6,933)	(746)	(0)	(77)	(28)	(50)	(16)	(1,219)	(4,798)
443	ACCUMULATED DEFERRED INCOME TAXES	(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
444	OPERATING RESERVES	66	(18)	(0)	(0)	(0)	0	(0)	9	76
445	MATERIALS AND SUPPLIES	225	41	37	3	1	1	0	30	111
446	WORKING CAPITAL - OTHER	601	24	(20)	3	1	2	1	44	546
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(119)	-	-	-	-	-	-	-	(119)
448	WORKING CAPITAL - UNAMORTIZED DEBT	44	4	0	1	0	0	0	8	31
449	WORKING CAPITAL - REQ BANK BALANCE	0	0	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	126	16	0	1	0	1	0	16	93
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(790)	(69)	(3)	(12)	(3)	(6)	(2)	(145)	(549)
452	WORKING CAPITAL - COAL ASH SPEND	53	-	53	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	41	41	-	-	-	-	-	-	-
454	Rate Base x CWC	10,555	942	111	151	41	76	23	1,852	7,358
455	Rate Base x CWC - Function	100.0000%	8.9272%	1.0526%	1.4326%	0.3930%	0.7174%	0.2207%	17.5477%	69.7089%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	51	-	51	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	18,897	1,799	0	259	78	140	44	3,423	13,153
460	ACCUM DEPRECIATION AND AMORTIZATION	(6,933)	(746)	(0)	(77)	(28)	(50)	(16)	(1,219)	(4,798)
461	ACCUMULATED DEFERRED INCOME TAXES	(1,706)	(150)	(7)	(26)	(7)	(13)	(4)	(313)	(1,186)
462	OPERATING RESERVES	66	(18)	(0)	(0)	(0)	0	(0)	9	76
463	MATERIALS AND SUPPLIES	225	41	37	3	1	1	0	30	111
464	WORKING CAPITAL - OTHER	601	24	(20)	3	1	2	1	44	546
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(119)	-	-	-	-	-	-	-	(119)
466	WORKING CAPITAL - SFAS 158	126	16	0	1	0	1	0	16	93
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(790)	(69)	(3)	(12)	(3)	(6)	(2)	(145)	(549)
468	WORKING CAPITAL - COAL ASH SPEND	53	-	53	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	41	41	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	10,511	938	111	151	41	75	23	1,844	7,327
471	RB x CWIP CWC Un Debt - Function	100.0000%	8.9272%	1.0526%	1.4326%	0.3930%	0.7174%	0.2207%	17.5477%	69.7089%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	274	31	-	243	-	-	-	-	-
475	DISTRIBUTION PLANT	15,176	2	-	-	74	132	41	3,210	11,717
476	T&D Plant	15,450	34	-	243	74	132	41	3,210	11,717
477	T&D Plant - Function	100.0000%	0.2178%	0.0000%	1.5708%	0.4766%	0.8536%	0.2684%	20.7737%	75.8391%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	NCTS	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
491	T&D Plant - Ex Fac	-	-	-	-	-	-	-	-	-
492	T&D Plant - Ex Fac - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	3	0	0	3	-	-	-	-	-
496	Trans O&M	3	0	0	3	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.2347%	3.0241%	85.7412%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(6,337)	-	(6,337)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	37,162	25,890	5,943	1,220	290	2,757	47	413	603
20	1/8 O&M	67,621	25,890	36,402	1,220	290	2,757	47	413	603
21	1/8 O&M - Function	100.0000%	38.2862%	53.8324%	1.8049%	0.4288%	4.0769%	0.0697%	0.6101%	0.8912%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
25	ADIT (RB)	(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
26	ADIT (RB) - Function	100.0000%	67.2890%	1.7964%	9.9512%	5.1973%	9.1496%	2.9683%	1.4228%	2.2254%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(5)	(0)	-	-	(1)	(2)	(1)	(0)	(1)
30	411.4 ITC - PROD PLANT RELATED-NCR	(40)	(40)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(60)	(60)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(7)	-	-	(7)	-	-	-	-	-
34	Amort ITC	(112)	(100)	-	(7)	(1)	(2)	(1)	(0)	(1)
35	Amort ITC - Function	100.0000%	89.3253%	0.0000%	5.9620%	1.1740%	2.0542%	0.6712%	0.3195%	0.4937%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	484	13	-	-	82	222	-	39	129
39	OTHER O&M DISTR EXP-582-587	338	9	-	-	57	155	-	27	90
40	OTHER O&M DISTR EXP-590	26	0	-	-	1	20	0	3	1
41	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
42	Dist O&M	3,315	22	-	-	245	2,329	40	349	331
43	Dist O&M - Function	100.0000%	0.6609%	0.0000%	0.0000%	7.3887%	70.2564%	1.2005%	10.5138%	9.9797%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
47	Dist Mtc 591-8	2,467	0	-	-	105	1,932	39	280	111
48	Dist Mtc 591-8 - Function	100.0000%	0.0028%	0.0000%	0.0000%	4.2382%	78.3182%	1.5962%	11.3423%	4.5023%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	338	9	-	-	57	155	-	27	90
52	Dist Op 582-7	338	9	-	-	57	155	-	27	90
53	Dist Op 582-7 - Function	100.0000%	2.6577%	0.0000%	0.0000%	16.9478%	45.7953%	0.0000%	8.0000%	26.5992%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
57	Dist Plant	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
58	Dist Plant - Function	100.0000%	0.4981%	0.0000%	0.0000%	24.7882%	43.3720%	14.1711%	6.7463%	10.4243%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	4,729	-	-	-	-	-	-	-	4,729
62	Dist Plt - Meters	4,729	-	-	-	-	-	-	-	4,729
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	971	971	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
69	Dist Plt Cust Prem	1,043	971	-	-	-	-	-	72	-
70	Dist Plt Cust Prem - Function	100.0000%	93.1131%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	6.8869%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	2,055	-	-	-	2,055	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	3,865	-	-	-	3,865	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,926	-	-	-	5,926	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	36,473	-	-	-	36,473	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	74	-	-	-	-	-	-	-	74
124	369 DISTR PLANT-SERVICES-NCR	10,464	-	-	-	-	-	-	-	10,464
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	4,729	-	-	-	-	-	-	-	4,729
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	971	971	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
135	Dist Plt x AFUDC - Function	100.0000%	0.4981%	0.0000%	0.0000%	24.7882%	43.3720%	14.1711%	6.7463%	10.4243%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	2,055	-	-	-	2,055	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	3,865	-	-	-	3,865	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	36,473	-	-	-	36,473	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	10,464	-	-	-	-	-	-	-	10,464
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	167,606	-	-	-	42,393	75,935	20,682	13,079	15,517
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.2935%	45.3056%	12.3397%	7.8032%	9.2580%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

DUKE ENERGY CAROLINAS, INC.
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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	887	-	-	-	-	-	-	-	887
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	17,306	-	-	-	-	17,306	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	45	-	-	-	-	-	-	-	45
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	4,806	-	-	-	-	-	-	4,806	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	1,389	-	-	-	-	-	-	-	1,389
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	30,562	-	-	-	-	30,562	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	108	-	-	-	-	-	-	-	108
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,565	-	-	-	-	-	-	2,565	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	61,389	-	-	-	-	51,589	-	7,372	2,429
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	84.0353%	0.0000%	12.0083%	3.9565%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	186	-	-	-	-	-	-	-	186
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	989	-	-	-	-	989	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	89	-	-	-	-	-	-	-	89
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	389	-	-	-	-	-	-	389	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	1,085	-	-	-	-	-	-	-	1,085
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	27,078	-	-	-	-	27,078	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	238	-	-	-	-	-	-	-	238

Dollars in Thousands

Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	5,318	-	-	-	-	-	-	5,318	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	40,261	-	-	-	-	32,956	-	5,707	1,598
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	81.8555%	0.0000%	14.1745%	3.9700%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	1,026	-	-	-	-	-	-	-	1,026
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	20,682	-	-	-	-	-	20,682	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	28,649	-	-	-	-	-	27,624	-	1,026
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	96.4204%	0.0000%	3.5796%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	2,698	-	-	-	739	1,074	866	9	9
261	Ex Fac Rev	2,698	-	-	-	739	1,074	866	9	9
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	465	245	12	66	35	62	19	10	15
266	Func Effec Tax Rate	465	245	12	66	35	62	19	10	15
267	Func Effec Tax Rate - Function	100.0000%	52.7645%	2.5371%	14.2776%	7.5091%	13.4216%	4.0899%	2.1551%	3.2451%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	153,693	79,023	45,593	9,145	4,101	9,703	1,698	1,680	2,748
271	408 GEN TAX-FRANCHISE-NC	7	4	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	818	421	243	49	22	52	9	9	15
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	5	3	2	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	9	4	3	1	0	1	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(642)	(330)	(191)	(38)	(17)	(41)	(7)	(7)	(11)
279	PF REV-Adjust for COVID impacts (450)	23	12	7	1	1	1	0	0	0
280	PF REV-Annualize revenues for current rates	(1,036)	(533)	(307)	(62)	(28)	(65)	(11)	(11)	(19)
281	PF REV-Customer growth and usage	1,055	543	313	63	28	67	12	12	19
282	PF REV-Normalize for weather	(68)	(35)	(20)	(4)	(2)	(4)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	153,864	79,111	45,644	9,156	4,106	9,714	1,700	1,682	2,751
287	Function Revenue - Function	100.0000%	51.4164%	29.6653%	5.9505%	2.6684%	6.3134%	1.1049%	1.0933%	1.7878%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025

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Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
292	General Plant - Function	100.0000%	50.1606%	0.0357%	15.9462%	7.7388%	15.3620%	4.3281%	2.3763%	4.0523%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	13,181	11,912	9	399	59	564	10	84	144
296	389-399 GENRL PLANT-PROD REL	717	717	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	23	20	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	3,633	-	-	3,633	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	7,657	38	-	-	1,898	3,321	1,085	517	798
301	389-399 GENRL PLANT-CUSTOMER REL	83	-	-	-	-	-	-	-	83
302	General Plant x AFUDC	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
303	General Plant x AFUDC - Function	100.0000%	50.1606%	0.0357%	15.9462%	7.7388%	15.3620%	4.3281%	2.3763%	4.0523%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	679,583	679,583	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
308	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
309	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
310	Gross Plant	997,075	706,442	9	88,102	50,277	88,430	28,718	13,751	21,345
311	Gross Plant - Function	100.0000%	70.8514%	0.0009%	8.8361%	5.0424%	8.8690%	2.8803%	1.3792%	2.1408%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	23,002	17,574	2	1,662	833	1,566	471	243	650
315	Intangible Plant	23,002	17,574	2	1,662	833	1,566	471	243	650
316	Intangible Plant - Function	100.0000%	76.4026%	0.0092%	7.2275%	3.6236%	6.8085%	2.0469%	1.0556%	2.8261%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	3,086	2,789	2	94	14	132	2	20	34
320	301-303 INTANG PLANT-PROD REL	14,768	14,768	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,569	-	-	1,569	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	3,306	16	-	-	820	1,434	469	223	345
323	301-303 INTANG PLANT-CUSTOMER REL	272	-	-	-	-	-	-	-	272
324	Intang Plant x AFUDC	23,002	17,574	2	1,662	833	1,566	471	243	650
325	Intang Plant x AFUDC - Function	100.0000%	76.4026%	0.0092%	7.2275%	3.6236%	6.8085%	2.0469%	1.0556%	2.8261%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	13,181	11,912	9	399	59	564	10	84	144
329	389-399 GENRL PLANT-PROD REL	717	717	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	23	20	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	3,633	-	-	3,633	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	7,657	38	-	-	1,898	3,321	1,085	517	798
334	389-399 GENRL PLANT-CUSTOMER REL	83	-	-	-	-	-	-	-	83
335	301-303 INTANG PLANT-LABOR REL	3,086	2,789	2	94	14	132	2	20	34
336	301-303 INTANG PLANT-PROD REL	14,768	14,768	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,569	-	-	1,569	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	3,306	16	-	-	820	1,434	469	223	345

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339	301-303 INTANG PLANT-CUSTOMER REL	272	-	-	-	-	-	-	-	272
340	Int & Gen Plt x AFUDC	48,297	30,262	11	5,696	2,791	5,452	1,566	844	1,675
341	Int & Gen Plt x AFUDC - Function	100.0000%	62.6587%	0.0230%	11.7938%	5.7789%	11.2883%	3.2416%	1.7473%	3.4683%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
345	INTANGIBLE PLANT	23,002	17,574	2	1,662	833	1,566	471	243	650
346	Intang & Gen Plt	48,297	30,262	11	5,696	2,791	5,452	1,566	844	1,675
347	Intang & Gen Plt - Function	100.0000%	62.6587%	0.0230%	11.7938%	5.7789%	11.2883%	3.2416%	1.7473%	3.4683%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	37	-	-	-	-	-	-	-	37
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	10	-	-	-	-	-	-	-	10
352	DISTRIBUTION EXPENSE-LABOR	729	5	-	-	54	512	9	77	73
353	PRODUCTION EXPENSE-DEMAND-LABOR	10,767	10,767	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	11	-	-	-	-	-	-	-	11
355	TRANSMISSION EXPENSE-LABOR	429	58	8	363	-	-	-	-	-
356	Labor	11,983	10,829	8	363	54	512	9	77	131
357	Labor - Function	100.0000%	90.3725%	0.0683%	3.0305%	0.4497%	4.2762%	0.0731%	0.6399%	1.0897%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	22,488	17,194	2,498	956	458	802	262	125	193
361	Mat & Supplies x Fuel	22,488	17,194	2,498	956	458	802	262	125	193
362	Mat & Supplies x Fuel - Function	100.0000%	76.4573%	11.1076%	4.2520%	2.0386%	3.5669%	1.1654%	0.5548%	0.8573%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	679,583	679,583	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
367	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
368	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
369	INTANGIBLE PLANT	23,002	17,574	2	1,662	833	1,566	471	243	650
370	ACCUM RESERVE-PROD	(278,778)	(278,778)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(28,250)	(3,832)	-	(24,418)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(68,785)	(343)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)
373	ACCUM RESERVE-GEN PLT	(8,162)	(4,094)	(3)	(1,302)	(632)	(1,254)	(353)	(194)	(331)
374	ACCUM RESERVE-INT PLT	(14,184)	(10,837)	(1)	(1,025)	(514)	(966)	(290)	(150)	(401)
375	Net Plant	621,918	426,133	7	63,020	32,914	57,943	18,798	9,010	14,093
376	Net Plant - Function	100.0000%	68.5191%	0.0011%	10.1331%	5.2923%	9.3169%	3.0226%	1.4488%	2.2661%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	679,583	679,583	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
381	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
382	GENERAL PLANT	25,295	12,688	9	4,034	1,958	3,886	1,095	601	1,025
383	INTANGIBLE PLANT	23,002	17,574	2	1,662	833	1,566	471	243	650
384	ACCUM RESERVE-PROD	(278,778)	(278,778)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(28,250)	(3,832)	-	(24,418)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(68,785)	(343)	-	-	(17,051)	(29,834)	(9,748)	(4,640)	(7,170)

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Line	Description	NCI	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(8,162)	(4,094)	(3)	(1,302)	(632)	(1,254)	(353)	(194)	(331)
388	ACCUM RESERVE-INT PLT	(14,184)	(10,837)	(1)	(1,025)	(514)	(966)	(290)	(150)	(401)
389	120.2 - 120.5 NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
390	Net Plant w NF	633,287	426,133	11,377	63,020	32,914	57,943	18,798	9,010	14,093
391	Net Plant w NF - Function	100.0000%	67.2890%	1.7964%	9.9512%	5.1973%	9.1496%	2.9683%	1.4228%	2.2254%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
395	OTHER O&M PROD EXP	22,419	16,678	5,741	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	1,084	146	21	917	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	484	13	-	-	82	222	-	39	129
398	OTHER O&M DISTR EXP-582-587	338	9	-	-	57	155	-	27	90
399	OTHER O&M DISTR EXP-590	26	0	-	-	1	20	0	3	1
400	OTHER O&M DISTR EXP-591-598	2,467	0	-	-	105	1,932	39	280	111
401	OTHER O&M CUST ACCTS EXP	127	0	0	-	-	-	-	-	127
402	OTHER O&M CUST SVC & INFO EXP	17	0	0	-	-	-	-	-	17
403	OTHER O&M SALES EXP	20	-	0	-	-	-	-	-	20
404	PURCHASED POWER	2,280	1,338	942	-	-	-	-	-	-
405	O&M x AG	66,060	18,184	43,501	917	245	2,329	40	349	495
406	O&M x AG - Function	100.0000%	27.5269%	65.8510%	1.3888%	0.3708%	3.5260%	0.0603%	0.5277%	0.7486%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	158,287	80,039	45,297	9,493	4,910	11,354	2,602	1,773	2,819
410	FUEL USED IN ELECTRIC GENERATION	36,797	-	36,797	-	-	-	-	-	-
411	PURCHASED POWER	2,280	1,338	942	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	37,162	25,890	5,943	1,220	290	2,757	47	413	603
413	DEPRECIATION AND AMORTIZATION	35,635	24,571	4,789	1,664	1,113	1,974	635	307	583
414	GENERAL TAXES	7,112	5,294	(69)	675	286	548	158	86	135
415	INTEREST ON CUSTOMER DEPOSITS	9	4	3	1	0	1	0	0	0
416	INTEREST EXPENSE-ELECTRIC	11,706	7,841	504	1,074	558	994	318	155	263
417	Pre Tax Income	27,587	15,102	(3,612)	4,860	2,663	5,081	1,444	814	1,236
418	Pre Tax Income - Function	100.0000%	54.7426%	-13.0916%	17.6158%	9.6526%	18.4180%	5.2347%	2.9491%	4.4788%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	679,583	679,583	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
423	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(5,926)	-	-	-	(5,926)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(650)	-	-	-	-	(650)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(3,070)	-	-	-	-	(3,070)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(318)	-	-	-	-	(318)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(4,571)	-	-	-	-	(4,571)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(6,941)	-	-	-	-	-	(6,941)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(74)	-	-	-	-	-	-	-	(74)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(72)	-	-	-	-	-	-	(72)	-

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435	120.2 - 120.5 NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	961,527	693,754	11,370	84,069	42,393	75,935	20,682	13,079	20,246
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	72.1512%	1.1825%	8.7433%	4.4090%	7.8973%	2.1510%	1.3602%	2.1056%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	1,020,077	724,016	11	89,765	51,110	89,996	29,189	13,994	21,995
442	ACCUM DEPRECIATION AND AMORTIZATION	(398,159)	(297,883)	(4)	(26,745)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
443	ACCUMULATED DEFERRED INCOME TAXES	(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
444	OPERATING RESERVES	(7,627)	(7,543)	(48)	(15)	(118)	129	(85)	18	36
445	MATERIALS AND SUPPLIES	28,252	17,194	8,262	956	458	802	262	125	193
446	WORKING CAPITAL - OTHER	10,086	9,715	(4,428)	1,059	658	1,154	376	179	1,372
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(73)	-	-	-	-	-	-	-	(73)
448	WORKING CAPITAL - UNAMORTIZED DEBT	2,398	1,606	103	220	114	204	65	32	54
449	WORKING CAPITAL - REQ BANK BALANCE	7	4	0	1	0	1	0	0	0
450	WORKING CAPITAL - SFAS 158	7,677	6,938	5	233	35	328	6	49	84
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(41,644)	(28,022)	(748)	(4,144)	(2,164)	(3,810)	(1,236)	(592)	(927)
452	WORKING CAPITAL - COAL ASH SPEND	11,691	-	11,691	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	17,069	17,069	-	-	-	-	-	-	-
454	Rate Base x CWC	571,210	382,592	24,599	52,382	27,224	48,524	15,517	7,541	12,831
455	Rate Base x CWC - Function	100.0000%	66.9793%	4.3065%	9.1704%	4.7661%	8.4949%	2.7165%	1.3202%	2.2463%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	11,370	-	11,370	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	1,020,077	724,016	11	89,765	51,110	89,996	29,189	13,994	21,995
460	ACCUM DEPRECIATION AND AMORTIZATION	(398,159)	(297,883)	(4)	(26,745)	(18,196)	(32,053)	(10,391)	(4,984)	(7,902)
461	ACCUMULATED DEFERRED INCOME TAXES	(89,913)	(60,502)	(1,615)	(8,947)	(4,673)	(8,227)	(2,669)	(1,279)	(2,001)
462	OPERATING RESERVES	(7,627)	(7,543)	(48)	(15)	(118)	129	(85)	18	36
463	MATERIALS AND SUPPLIES	28,252	17,194	8,262	956	458	802	262	125	193
464	WORKING CAPITAL - OTHER	10,086	9,715	(4,428)	1,059	658	1,154	376	179	1,372
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(73)	-	-	-	-	-	-	-	(73)
466	WORKING CAPITAL - SFAS 158	7,677	6,938	5	233	35	328	6	49	84
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(41,644)	(28,022)	(748)	(4,144)	(2,164)	(3,810)	(1,236)	(592)	(927)
468	WORKING CAPITAL - COAL ASH SPEND	11,691	-	11,691	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	17,069	17,069	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	568,805	380,981	24,495	52,161	27,110	48,319	15,452	7,509	12,777
471	RB x CWIP CWC Un Debt - Function	100.0000%	66.9793%	4.3065%	9.1704%	4.7661%	8.4949%	2.7165%	1.3202%	2.2463%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	97,268	13,199	-	84,069	-	-	-	-	-
475	DISTRIBUTION PLANT	194,929	971	-	-	48,319	84,544	27,624	13,150	20,320
476	T&D Plant	292,197	14,170	-	84,069	48,319	84,544	27,624	13,150	20,320
477	T&D Plant - Function	100.0000%	4.8496%	0.0000%	28.7713%	16.5365%	28.9341%	9.4537%	4.5005%	6.9542%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,926	-	-	-	5,926	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	650	-	-	-	-	650	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	3,070	-	-	-	-	3,070	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	318	-	-	-	-	318	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	4,571	-	-	-	-	4,571	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	6,941	-	-	-	-	-	6,941	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	74	-	-	-	-	-	-	-	74
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	72	-	-	-	-	-	-	72	-
491	T&D Plant - Ex Fac	21,623	-	-	-	5,926	8,610	6,941	72	74
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	1,084	146	21	917	-	-	-	-	-
496	Trans O&M	1,084	146	21	917	-	-	-	-	-
497	Trans O&M - Function	100.0000%	13.4756%	1.9079%	84.6165%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(21,857)	-	(21,857)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	96,101	62,902	20,495	3,344	543	5,346	88	998	2,385
20	1/8 O&M	201,154	62,902	125,548	3,344	543	5,346	88	998	2,385
21	1/8 O&M - Function	100.0000%	31.2708%	62.4138%	1.6623%	0.2698%	2.6577%	0.0438%	0.4963%	1.1855%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
25	ADIT (RB)	(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
26	ADIT (RB) - Function	100.0000%	67.8485%	2.5716%	11.3159%	4.0386%	7.2607%	2.3047%	1.4279%	3.2322%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(11)	(0)	-	-	(2)	(4)	(1)	(1)	(2)
30	411.4 ITC - PROD PLANT RELATED-NCR	(97)	(97)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(146)	(146)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(18)	-	-	(18)	-	-	-	-	-
34	Amort ITC	(272)	(243)	-	(18)	(2)	(4)	(1)	(1)	(2)
35	Amort ITC - Function	100.0000%	89.2262%	0.0000%	6.7152%	0.9036%	1.6145%	0.5162%	0.3176%	0.7068%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	1,102	31	-	-	154	407	-	92	418
39	OTHER O&M DISTR EXP-582-587	769	22	-	-	107	284	-	64	292
40	OTHER O&M DISTR EXP-590	55	0	-	-	2	40	1	7	5
41	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
42	Dist O&M	7,144	53	-	-	459	4,517	74	843	1,198
43	Dist O&M - Function	100.0000%	0.7451%	0.0000%	0.0000%	6.4190%	63.2228%	1.0421%	11.8060%	16.7649%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
47	Dist Mtc 591-8	5,218	0	-	-	196	3,786	74	680	483

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48	Dist Mtc 591-8 - Function	100.0000%	0.0032%	0.0000%	0.0000%	3.7519%	72.5482%	1.4119%	13.0333%	9.2514%
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	769	22	-	-	107	284	-	64	292
52	Dist Op 582-7	769	22	-	-	107	284	-	64	292
53	Dist Op 582-7 - Function	100.0000%	2.8363%	0.0000%	0.0000%	13.9360%	36.9402%	0.0000%	8.3467%	37.9408%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
57	Dist Plant	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
58	Dist Plant - Function	100.0000%	0.5773%	0.0000%	0.0000%	22.1350%	39.5483%	12.6441%	7.7806%	17.3148%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	14,778	-	-	-	-	-	-	-	14,778
62	Dist Plt - Meters	14,778	-	-	-	-	-	-	-	14,778
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	2,359	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
69	Dist Plt Cust Prem	2,374	2,359	-	-	-	-	-	15	-
70	Dist Plt Cust Prem - Function	100.0000%	99.3842%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.6158%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	-	-	-	4,327	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	-	-	-	8,138	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	-	-	-	1,206	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	76,789	-	-	-	76,789	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	- OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	-	-	-	-	-	-	-	15
124	369 DISTR PLANT-SERVICES-NCR	32,700	-	-	-	-	-	-	-	32,700
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	14,778	-	-	-	-	-	-	-	14,778
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,359	2,359	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
135	Dist Plt x AFUDC - Function	100.0000%	0.5773%	0.0000%	0.0000%	22.1350%	39.5483%	12.6441%	7.7806%	17.3148%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,327	-	-	-	4,327	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,138	-	-	-	8,138	-	-	-	-

Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	- OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	76,789	-	-	-	76,789	-	-	-	-
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	32,700	-	-	-	-	-	-	-	32,700
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
191	Dist Plt x LT-ExFac-Mtrs	387,136	-	-	-	89,254	159,871	50,260	31,783	55,968
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	23.0549%	41.2959%	12.9825%	8.2097%	14.4570%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	4,065	-	-	-	-	-	-	-	4,065
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	36,435	-	-	-	-	36,435	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	209	-	-	-	-	-	-	-	209
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	11,680	-	-	-	-	-	-	11,680	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	6,366	-	-	-	-	-	-	-	6,366
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	64,345	-	-	-	-	64,345	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	502	-	-	-	-	-	-	-	502
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	6,234	-	-	-	-	-	-	6,234	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	130,594	-	-	-	-	101,537	-	17,914	11,142
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.7505%	0.0000%	13.7177%	8.5318%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	853	-	-	-	-	-	-	-	853
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,083	-	-	-	-	2,083	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	416	-	-	-	-	-	-	-	416
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	944	-	-	-	-	-	-	944	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	4,970	-	-	-	-	-	-	-	4,970
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	57,009	-	-	-	-	57,009	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	1,109	-	-	-	-	-	-	-	1,109
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	12,924	-	-	-	-	-	-	12,924	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	81,304	-	-	-	-	60,087	-	13,868	7,349
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	73.9035%	0.0000%	17.0572%	9.0393%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	4,777	-	-	-	-	-	-	-	4,777
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	50,260	-	-	-	-	-	50,260	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	56,450	-	-	-	-	-	51,673	-	4,777
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	91.5374%	0.0000%	8.4626%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	549	-	-	-	151	219	176	2	2
261	Ex Fac Rev	549	-	-	-	151	219	176	2	2
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	1,711	974	74	248	92	167	52	33	72
266	Func Effec Tax Rate	1,711	974	74	248	92	167	52	33	72
267	Func Effec Tax Rate - Function	100.0000%	56.9338%	4.3101%	14.5031%	5.3634%	9.7317%	3.0455%	1.9178%	4.1947%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	462,565	218,748	153,675	31,170	11,374	24,752	6,165	4,866	11,815
271	408 GEN TAX-FRANCHISE-NC	22	11	7	1	1	1	0	0	1
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,463	1,165	818	166	61	132	33	26	63
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	24	11	8	2	1	1	0	0	1
276	INTEREST ON CUSTOMER DEPOSITS-NCR	40	19	13	3	1	2	1	0	1
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,933)	(914)	(642)	(130)	(48)	(103)	(26)	(20)	(49)
279	PF REV-Adjust for COVID impacts (450)	103	49	34	7	3	5	1	1	3
280	PF REV-Annualize revenues for current rates	12,417	5,876	4,103	831	302	658	164	129	355
281	PF REV-Customer growth and usage	73	36	18	3	1	2	0	0	12
282	PF REV-Normalize for weather	(500)	(237)	(166)	(34)	(12)	(27)	(7)	(5)	(13)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	475,275	224,763	157,869	32,019	11,682	25,423	6,332	4,998	12,188
287	Function Revenue - Function	200.0000%	94.4528%	67.1746%	13.6796%	5.0317%	10.9203%	2.7277%	2.1467%	3.8666%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
291	General Plant	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
292	General Plant - Function	100.0000%	51.1571%	0.0516%	18.3376%	6.0813%	12.3527%	3.3984%	2.4121%	6.2092%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	32,076	28,944	31	1,094	111	1,093	18	204	581
296	389-399 GENRL PLANT-PROD REL	1,743	1,743	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	55	49	0	2	0	2	0	0	1
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	9,954	-	-	9,954	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	16,054	93	-	-	3,554	6,349	2,030	1,249	2,780
301	389-399 GENRL PLANT-CUSTOMER REL	380	-	-	-	-	-	-	-	380
302	General Plant x AFUDC	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
303	General Plant x AFUDC - Function	100.0000%	51.1571%	0.0516%	18.3376%	6.0813%	12.3527%	3.3984%	2.4121%	6.2092%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,650,864	1,650,864	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
308	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
309	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
310	Gross Plant	2,382,193	1,716,122	31	241,372	94,125	169,068	53,721	33,251	74,503
311	Gross Plant - Function	100.0000%	72.0396%	0.0013%	10.1323%	3.9512%	7.0972%	2.2551%	1.3958%	3.1275%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
315	Intangible Plant	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
316	Intangible Plant - Function	100.0000%	76.4283%	0.0130%	8.1522%	2.7930%	5.3652%	1.5764%	1.0509%	4.6209%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	7,511	6,777	7	256	26	256	4	48	136
320	301-303 INTANG PLANT-PROD REL	35,883	35,883	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	4,298	-	-	4,298	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	6,932	40	-	-	1,534	2,742	877	539	1,200
323	301-303 INTANG PLANT-CUSTOMER REL	1,245	-	-	-	-	-	-	-	1,245
324	Intang Plant x AFUDC	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
325	Intang Plant x AFUDC - Function	100.0000%	76.4283%	0.0130%	8.1522%	2.7930%	5.3652%	1.5764%	1.0509%	4.6209%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	32,076	28,944	31	1,094	111	1,093	18	204	581
329	389-399 GENRL PLANT-PROD REL	1,743	1,743	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	55	49	0	2	0	2	0	0	1
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-

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332	389-399 GENRL PLANT-TRNSM REL	9,954	-	-	9,954	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	16,054	93	-	-	3,554	6,349	2,030	1,249	2,780
334	389-399 GENRL PLANT-CUSTOMER REL	380	-	-	-	-	-	-	-	380
335	301-303 INTANG PLANT-LABOR REL	7,511	6,777	7	256	26	256	4	48	136
336	301-303 INTANG PLANT-PROD REL	35,883	35,883	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	4,298	-	-	4,298	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	6,932	40	-	-	1,534	2,742	877	539	1,200
339	301-303 INTANG PLANT-CUSTOMER REL	1,245	-	-	-	-	-	-	-	1,245
340	Int & Gen Plt x AFUDC	116,131	73,528	38	15,605	5,225	10,441	2,929	2,041	6,323
341	Int & Gen Plt x AFUDC - Function	100.0000%	63.3148%	0.0331%	13.4376%	4.4993%	8.9911%	2.5218%	1.7572%	5.4451%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
345	INTANGIBLE PLANT	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
346	Intang & Gen Plt	116,131	73,528	38	15,605	5,225	10,441	2,929	2,041	6,323
347	Intang & Gen Plt - Function	100.0000%	63.3148%	0.0331%	13.4376%	4.4993%	8.9911%	2.5218%	1.7572%	5.4451%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	168	-	-	-	-	-	-	-	168
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	45	-	-	-	-	-	-	-	45
352	DISTRIBUTION EXPENSE-LABOR	1,572	12	-	-	101	994	16	186	263
353	PRODUCTION EXPENSE-DEMAND-LABOR	26,160	26,160	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	52	-	-	-	-	-	-	-	52
355	TRANSMISSION EXPENSE-LABOR	1,164	141	28	995	-	-	-	-	-
356	Labor	29,160	26,312	28	995	101	994	16	186	528
357	Labor - Function	100.0000%	90.2334%	0.0968%	3.4118%	0.3460%	3.4077%	0.0562%	0.6363%	1.8117%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	56,865	41,776	8,615	2,620	858	1,533	490	302	671
361	Mat & Supplies x Fuel	56,865	41,776	8,615	2,620	858	1,533	490	302	671
362	Mat & Supplies x Fuel - Function	100.0000%	73.4643%	15.1498%	4.6067%	1.5093%	2.6966%	0.8621%	0.5305%	1.1806%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,650,864	1,650,864	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
367	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
368	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
369	INTANGIBLE PLANT	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
370	ACCUM RESERVE-PROD	(677,192)	(677,192)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(76,208)	(9,310)	-	(66,899)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(144,211)	(833)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
373	ACCUM RESERVE-GEN PLT	(19,445)	(9,948)	(10)	(3,566)	(1,183)	(2,402)	(661)	(469)	(1,207)
374	ACCUM RESERVE-INT PLT	(34,451)	(26,330)	(4)	(2,809)	(962)	(1,848)	(543)	(362)	(1,592)
375	Net Plant	1,486,555	1,035,210	24	172,654	61,619	110,782	35,164	21,786	49,316
376	Net Plant - Function	100.0000%	69.6382%	0.0016%	11.6144%	4.1451%	7.4523%	2.3655%	1.4656%	3.3174%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									

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379	PRODUCTION PLANT	1,650,864	1,650,864	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
381	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
382	GENERAL PLANT	60,262	30,828	31	11,051	3,665	7,444	2,048	1,454	3,742
383	INTANGIBLE PLANT	55,869	42,700	7	4,555	1,560	2,997	881	587	2,582
384	ACCUM RESERVE-PROD	(677,192)	(677,192)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(76,208)	(9,310)	-	(66,899)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(144,211)	(833)	-	-	(31,921)	(57,033)	(18,234)	(11,220)	(24,970)
387	ACCUM RESERVE-GEN PLT	(19,445)	(9,948)	(10)	(3,566)	(1,183)	(2,402)	(661)	(469)	(1,207)
388	ACCUM RESERVE-INT PLT	(34,451)	(26,330)	(4)	(2,809)	(962)	(1,848)	(543)	(362)	(1,592)
389	120.2 - 120.5 NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
390	Net Plant w NF	1,525,768	1,035,210	39,237	172,654	61,619	110,782	35,164	21,786	49,316
391	Net Plant w NF - Function	100.0000%	67.8485%	2.5716%	11.3159%	4.0386%	7.2607%	2.3047%	1.4279%	3.2322%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
395	OTHER O&M PROD EXP	60,322	40,521	19,801	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	2,940	355	71	2,514	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	1,102	31	-	-	154	407	-	92	418
398	OTHER O&M DISTR EXP-582-587	769	22	-	-	107	284	-	64	292
399	OTHER O&M DISTR EXP-590	55	0	-	-	2	40	1	7	5
400	OTHER O&M DISTR EXP-591-598	5,218	0	-	-	196	3,786	74	680	483
401	OTHER O&M CUST ACCTS EXP	582	0	0	-	-	-	-	-	582
402	OTHER O&M CUST SVC & INFO EXP	78	0	0	-	-	-	-	-	78
403	OTHER O&M SALES EXP	90	-	0	-	-	-	-	-	90
404	PURCHASED POWER	6,500	3,251	3,249	-	-	-	-	-	-
405	O&M x AG	204,566	44,180	150,032	2,514	459	4,517	74	843	1,948
406	O&M x AG - Function	100.0000%	21.5969%	73.3414%	1.2287%	0.2242%	2.2080%	0.0364%	0.4123%	0.9521%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	467,487	221,353	152,659	32,142	11,662	26,111	6,416	5,074	12,069
410	FUEL USED IN ELECTRIC GENERATION	126,910	-	126,910	-	-	-	-	-	-
411	PURCHASED POWER	6,500	3,251	3,249	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	96,101	62,902	20,495	3,344	543	5,346	88	998	2,385
413	DEPRECIATION AND AMORTIZATION	90,576	59,681	16,517	4,559	2,084	3,774	1,188	742	2,032
414	GENERAL TAXES	17,277	13,007	(258)	1,882	555	1,082	312	212	487
415	INTEREST ON CUSTOMER DEPOSITS	40	19	13	3	1	2	1	0	1
416	INTEREST EXPENSE-ELECTRIC	28,558	19,048	1,739	2,941	1,045	1,902	595	374	915
417	Pre Tax Income	101,524	63,445	(16,006)	19,414	7,435	14,006	4,234	2,748	6,249
418	Pre Tax Income - Function	100.0000%	62.4925%	-15.7658%	19.1221%	7.3233%	13.7955%	4.1701%	2.7068%	6.1556%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,650,864	1,650,864	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
423	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,206)	-	-	-	(1,206)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(132)	-	-	-	-	(132)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(625)	-	-	-	-	(625)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(65)	-	-	-	-	(65)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(930)	-	-	-	-	(930)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(1,413)	-	-	-	-	-	(1,413)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(15)	-	-	-	-	-	-	-	(15)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(15)	-	-	-	-	-	-	(15)	-
435	120.2 - 120.5 NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,356,743	1,685,294	39,213	230,321	89,254	159,871	50,260	31,783	70,746
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	71.5095%	1.6639%	9.7729%	3.7872%	6.7836%	2.1326%	1.3486%	3.0019%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,438,062	1,758,822	38	245,927	95,685	172,065	54,602	33,838	77,085
442	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(723,613)	(15)	(73,273)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
443	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
444	OPERATING RESERVES	(18,431)	(18,327)	(167)	(42)	(220)	257	(159)	43	183
445	MATERIALS AND SUPPLIES	76,744	41,776	28,494	2,620	858	1,533	490	302	671
446	WORKING CAPITAL - OTHER	20,356	23,602	(15,254)	2,903	1,231	2,206	703	434	4,530
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	-	-	-	-	-	-	-	(334)
448	WORKING CAPITAL - UNAMORTIZED DEBT	5,850	3,902	356	603	214	390	122	77	187
449	WORKING CAPITAL - REQ BANK BALANCE	16	11	1	2	1	1	0	0	1
450	WORKING CAPITAL - SFAS 158	18,681	16,857	18	637	65	637	10	119	338
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(68,074)	(2,580)	(11,353)	(4,052)	(7,285)	(2,312)	(1,433)	(3,243)
452	WORKING CAPITAL - COAL ASH SPEND	40,322	-	40,322	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	41,472	41,472	-	-	-	-	-	-	-
454	Rate Base x CWC	1,393,486	929,451	84,857	143,509	50,967	92,793	29,026	18,235	44,648
455	Rate Base x CWC - Function	100.0000%	66.6997%	6.0895%	10.2986%	3.6575%	6.6590%	2.0830%	1.3086%	3.2041%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	39,213	-	39,213	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,438,062	1,758,822	38	245,927	95,685	172,065	54,602	33,838	77,085
460	ACCUM DEPRECIATION AND AMORTIZATION	(951,508)	(723,613)	(15)	(73,273)	(34,066)	(61,283)	(19,438)	(12,052)	(27,769)
461	ACCUMULATED DEFERRED INCOME TAXES	(216,626)	(146,978)	(5,571)	(24,513)	(8,749)	(15,729)	(4,992)	(3,093)	(7,002)
462	OPERATING RESERVES	(18,431)	(18,327)	(167)	(42)	(220)	257	(159)	43	183
463	MATERIALS AND SUPPLIES	76,744	41,776	28,494	2,620	858	1,533	490	302	671
464	WORKING CAPITAL - OTHER	20,356	23,602	(15,254)	2,903	1,231	2,206	703	434	4,530
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(334)	-	-	-	-	-	-	-	(334)
466	WORKING CAPITAL - SFAS 158	18,681	16,857	18	637	65	637	10	119	338
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(100,332)	(68,074)	(2,580)	(11,353)	(4,052)	(7,285)	(2,312)	(1,433)	(3,243)
468	WORKING CAPITAL - COAL ASH SPEND	40,322	-	40,322	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	41,472	41,472	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,387,619	925,538	84,499	142,905	50,753	92,402	28,904	18,158	44,460
471	RB x CWIP CWC Un Debt - Function	100.0000%	66.6997%	6.0895%	10.2986%	3.6575%	6.6590%	2.0830%	1.3086%	3.2041%
472										

Dollars in Thousands

Line	Description	OPTVSecSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	262,392	32,071	-	230,321	-	-	-	-	-
475	DISTRIBUTION PLANT	408,675	2,359	-	-	90,460	161,624	51,673	31,797	70,761
476	T&D Plant	671,067	34,430	-	230,321	90,460	161,624	51,673	31,797	70,761
477	T&D Plant - Function	100.0000%	5.1306%	0.0000%	34.3217%	13.4800%	24.0846%	7.7001%	4.7383%	10.5446%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,206	-	-	-	1,206	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	132	-	-	-	-	132	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	625	-	-	-	-	625	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	65	-	-	-	-	65	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	930	-	-	-	-	930	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	1,413	-	-	-	-	-	1,413	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	15	-	-	-	-	-	-	-	15
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	15	-	-	-	-	-	-	15	-
491	T&D Plant - Ex Fac	4,401	-	-	-	1,206	1,752	1,413	15	15
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	2,940	355	71	2,514	-	-	-	-	-
496	Trans O&M	2,940	355	71	2,514	-	-	-	-	-
497	Trans O&M - Function	100.0000%	12.0755%	2.4269%	85.4976%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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FUNCTION ALLOCATORS

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(6,901)	-	(6,901)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	28,028	18,222	6,471	963	178	1,697	32	294	171
20	1/8 O&M	61,199	18,222	39,642	963	178	1,697	32	294	171
21	1/8 O&M - Function	100.0000%	29.7750%	64.7763%	1.5728%	0.2914%	2.7728%	0.0527%	0.4796%	0.2795%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
25	ADIT (RB)	(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
26	ADIT (RB) - Function	100.0000%	67.6397%	2.7947%	11.2114%	4.5663%	8.0426%	2.9021%	1.4458%	1.3975%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(3)	(0)	-	-	(1)	(1)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(28)	(28)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(42)	(42)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(5)	-	-	(5)	-	-	-	-	-
34	Amort ITC	(79)	(70)	-	(5)	(1)	(1)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	89.2225%	0.0000%	6.6726%	1.0247%	1.7937%	0.6519%	0.3225%	0.3121%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	291	9	-	-	50	136	-	27	68
39	OTHER O&M DISTR EXP-582-587	203	6	-	-	35	95	-	19	47
40	OTHER O&M DISTR EXP-590	16	0	-	-	1	13	0	2	0
41	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
42	Dist O&M	2,007	15	-	-	151	1,434	27	248	132
43	Dist O&M - Function	100.0000%	0.7682%	0.0000%	0.0000%	7.5047%	71.4186%	1.3569%	12.3528%	6.5988%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
47	Dist Mtc 591-8	1,497	0	-	-	64	1,190	27	199	17
48	Dist Mtc 591-8 - Function	100.0000%	0.0032%	0.0000%	0.0000%	4.2960%	79.4702%	1.8005%	13.3084%	1.1218%

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Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	203	6	-	-	35	95	-	19	47
52	Dist Op 582-7	203	6	-	-	35	95	-	19	47
53	Dist Op 582-7 - Function	100.0000%	3.1087%	0.0000%	0.0000%	17.3217%	46.7850%	0.0000%	9.4291%	23.3555%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
57	Dist Plant	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
58	Dist Plant - Function	100.0000%	0.5708%	0.0000%	0.0000%	24.8196%	43.4483%	15.7896%	7.8127%	7.5590%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	2,697	-	-	-	-	-	-	-	2,697
62	Dist Plt - Meters	2,697	-	-	-	-	-	-	-	2,697
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	683	683	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
69	Dist Plt Cust Prem	727	683	-	-	-	-	-	43	-
70	Dist Plt Cust Prem - Function	100.0000%	94.0474%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	5.9526%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,268	-	-	-	1,268	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,384	-	-	-	2,384	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	3,569	-	-	-	3,569	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	22,496	-	-	-	22,496	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7

Dollars in Thousands

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	44	-	-	-	-	-	-	-	44
124	369 DISTR PLANT-SERVICES-NCR	5,967	-	-	-	-	-	-	-	5,967
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	2,697	-	-	-	-	-	-	-	2,697
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	683	683	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
135	Dist Plt x AFUDC - Function	100.0000%	0.5708%	0.0000%	0.0000%	24.8196%	43.4483%	15.7896%	7.8127%	7.5590%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,268	-	-	-	1,268	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,384	-	-	-	2,384	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	22,496	-	-	-	22,496	-	-	-	-

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Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	5,967	-	-	-	-	-	-	-	5,967
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	103,330	-	-	-	26,148	46,837	14,724	9,311	6,310
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.3055%	45.3272%	14.2499%	9.0111%	6.1063%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

Dollars in Thousands

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	60	-	-	-	-	-	-	-	60
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	10,674	-	-	-	-	10,674	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	3,422	-	-	-	-	-	-	3,422	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	94	-	-	-	-	-	-	-	94
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	18,851	-	-	-	-	18,851	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	1,826	-	-	-	-	-	-	1,826	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	37,178	-	-	-	-	31,766	-	5,248	164
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.4421%	0.0000%	14.1164%	0.4415%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	13	-	-	-	-	-	-	-	13
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	610	-	-	-	-	610	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	277	-	-	-	-	-	-	277	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	73	-	-	-	-	-	-	-	73
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	16,701	-	-	-	-	16,701	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16

Dollars in Thousands

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	3,786	-	-	-	-	-	-	3,786	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	24,428	-	-	-	-	20,256	-	4,063	108
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	82.9244%	0.0000%	16.6324%	0.4432%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	70	-	-	-	-	-	-	-	70
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	14,724	-	-	-	-	-	14,724	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	18,976	-	-	-	-	-	18,905	-	70
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6291%	0.0000%	0.3709%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	1,625	-	-	-	445	647	522	5	6
261	Ex Fac Rev	1,625	-	-	-	445	647	522	5	6
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	359	206	17	52	21	37	13	7	6
266	Func Effec Tax Rate	359	206	17	52	21	37	13	7	6
267	Func Effec Tax Rate - Function	100.0000%	57.3419%	4.7579%	14.5734%	5.7922%	10.3865%	3.5080%	1.9451%	1.6950%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	128,489	59,605	47,030	8,218	2,947	6,649	1,518	1,314	1,207
271	408 GEN TAX-FRANCHISE-NC	6	3	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	683	317	250	44	16	35	8	7	6
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	1	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(536)	(249)	(196)	(34)	(12)	(28)	(6)	(5)	(5)
279	PF REV-Adjust for COVID impacts (450)	2	1	1	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	7,644	3,553	2,795	481	173	396	87	79	81
281	PF REV-Customer growth and usage	(564)	(260)	(207)	(38)	(13)	(29)	(7)	(6)	(4)
282	PF REV-Normalize for weather	(113)	(53)	(41)	(7)	(3)	(6)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	135,611	62,917	49,633	8,665	3,108	7,018	1,598	1,387	1,285
287	Function Revenue - Function	200.0000%	92.8415%	73.1769%	12.7239%	4.5652%	10.3540%	2.3319%	2.0486%	1.9581%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398

Dollars in Thousands

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	17,291	8,931	10	3,181	1,204	2,391	749	428	398
292	General Plant - Function	100.0000%	51.6490%	0.0568%	18.3974%	6.9626%	13.8288%	4.3333%	2.4729%	2.2992%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	9,196	8,385	10	315	36	347	7	60	36
296	389-399 GENRL PLANT-PROD REL	505	505	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	16	14	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	2,866	-	-	2,866	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	4,704	27	-	-	1,167	2,044	743	367	356
301	389-399 GENRL PLANT-CUSTOMER REL	6	-	-	-	-	-	-	-	6
302	General Plant x AFUDC	17,291	8,931	10	3,181	1,204	2,391	749	428	398
303	General Plant x AFUDC - Function	100.0000%	51.6490%	0.0568%	18.3974%	6.9626%	13.8288%	4.3333%	2.4729%	2.2992%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	478,173	478,173	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
308	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
309	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398
310	Gross Plant	690,791	497,078	10	69,483	30,921	54,414	19,655	9,782	9,448
311	Gross Plant - Function	100.0000%	71.9578%	0.0014%	10.0585%	4.4762%	7.8770%	2.8453%	1.4161%	1.3677%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	15,835	12,370	2	1,311	513	964	322	173	180
315	Intangible Plant	15,835	12,370	2	1,311	513	964	322	173	180
316	Intangible Plant - Function	100.0000%	78.1175%	0.0145%	8.2800%	3.2373%	6.0858%	2.0349%	1.0908%	1.1392%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,153	1,963	2	74	9	81	2	14	9
320	301-303 INTANG PLANT-PROD REL	10,395	10,395	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,237	-	-	1,237	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	2,031	12	-	-	504	882	321	159	154
323	301-303 INTANG PLANT-CUSTOMER REL	18	-	-	-	-	-	-	-	18
324	Intang Plant x AFUDC	15,835	12,370	2	1,311	513	964	322	173	180
325	Intang Plant x AFUDC - Function	100.0000%	78.1175%	0.0145%	8.2800%	3.2373%	6.0858%	2.0349%	1.0908%	1.1392%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	9,196	8,385	10	315	36	347	7	60	36
329	389-399 GENRL PLANT-PROD REL	505	505	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	16	14	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	2,866	-	-	2,866	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	4,704	27	-	-	1,167	2,044	743	367	356
334	389-399 GENRL PLANT-CUSTOMER REL	6	-	-	-	-	-	-	-	6
335	301-303 INTANG PLANT-LABOR REL	2,153	1,963	2	74	9	81	2	14	9
336	301-303 INTANG PLANT-PROD REL	10,395	10,395	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,237	-	-	1,237	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	2,031	12	-	-	504	882	321	159	154

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	18	-	-	-	-	-	-	-	18
340	Int & Gen Plt x AFUDC	33,126	21,300	12	4,492	1,717	3,355	1,071	600	578
341	Int & Gen Plt x AFUDC - Function	100.0000%	64.3015%	0.0366%	13.5611%	5.1819%	10.1275%	3.2346%	1.8122%	1.7447%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398
345	INTANGIBLE PLANT	15,835	12,370	2	1,311	513	964	322	173	180
346	Intang & Gen Plt	33,126	21,300	12	4,492	1,717	3,355	1,071	600	578
347	Intang & Gen Plt - Function	100.0000%	64.3015%	0.0366%	13.5611%	5.1819%	10.1275%	3.2346%	1.8122%	1.7447%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	2	-	-	-	-	-	-	-	2
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
352	DISTRIBUTION EXPENSE-LABOR	442	3	-	-	33	315	6	55	29
353	PRODUCTION EXPENSE-DEMAND-LABOR	7,578	7,578	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
355	TRANSMISSION EXPENSE-LABOR	336	41	9	286	-	-	-	-	-
356	Labor	8,360	7,622	9	286	33	315	6	55	33
357	Labor - Function	100.0000%	91.1784%	0.1067%	3.4259%	0.3965%	3.7729%	0.0717%	0.6526%	0.3954%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	16,706	12,102	2,720	754	282	494	179	89	86
361	Mat & Supplies x Fuel	16,706	12,102	2,720	754	282	494	179	89	86
362	Mat & Supplies x Fuel - Function	100.0000%	72.4419%	16.2829%	4.5140%	1.6877%	2.9545%	1.0737%	0.5313%	0.5140%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	478,173	478,173	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
367	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
368	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398
369	INTANGIBLE PLANT	15,835	12,370	2	1,311	513	964	322	173	180
370	ACCUM RESERVE-PROD	(196,144)	(196,144)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(21,955)	(2,697)	-	(19,258)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(42,251)	(241)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)
373	ACCUM RESERVE-GEN PLT	(5,580)	(2,882)	(3)	(1,026)	(388)	(772)	(242)	(138)	(128)
374	ACCUM RESERVE-INT PLT	(9,764)	(7,628)	(1)	(808)	(316)	(594)	(199)	(107)	(111)
375	Net Plant	430,932	299,856	8	49,701	20,243	35,654	12,865	6,409	6,195
376	Net Plant - Function	100.0000%	69.5831%	0.0017%	11.5335%	4.6975%	8.2737%	2.9855%	1.4873%	1.4377%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	478,173	478,173	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
381	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
382	GENERAL PLANT	17,291	8,931	10	3,181	1,204	2,391	749	428	398
383	INTANGIBLE PLANT	15,835	12,370	2	1,311	513	964	322	173	180
384	ACCUM RESERVE-PROD	(196,144)	(196,144)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(21,955)	(2,697)	-	(19,258)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(42,251)	(241)	-	-	(10,487)	(18,357)	(6,671)	(3,301)	(3,194)

DUKE ENERGY CAROLINAS, INC.
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INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(5,580)	(2,882)	(3)	(1,026)	(388)	(772)	(242)	(138)	(128)
388	ACCUM RESERVE-INT PLT	(9,764)	(7,628)	(1)	(808)	(316)	(594)	(199)	(107)	(111)
389	120.2 - 120.5 NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
390	Net Plant w NF	443,314	299,856	12,389	49,701	20,243	35,654	12,865	6,409	6,195
391	Net Plant w NF - Function	100.0000%	67.6397%	2.7947%	11.2114%	4.5663%	8.0426%	2.9021%	1.4458%	1.3975%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
395	OTHER O&M PROD EXP	17,990	11,738	6,252	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	849	103	23	724	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	291	9	-	-	50	136	-	27	68
398	OTHER O&M DISTR EXP-582-587	203	6	-	-	35	95	-	19	47
399	OTHER O&M DISTR EXP-590	16	0	-	-	1	13	0	2	0
400	OTHER O&M DISTR EXP-591-598	1,497	0	-	-	64	1,190	27	199	17
401	OTHER O&M CUST ACCTS EXP	9	0	0	-	-	-	-	-	9
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	1,968	942	1,026	-	-	-	-	-	-
405	O&M x AG	62,898	12,798	47,373	724	151	1,434	27	248	144
406	O&M x AG - Function	100.0000%	20.3473%	75.3176%	1.1504%	0.2395%	2.2795%	0.0433%	0.3943%	0.2282%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	131,276	60,318	46,706	8,492	3,435	7,651	2,066	1,379	1,229
410	FUEL USED IN ELECTRIC GENERATION	40,072	-	40,072	-	-	-	-	-	-
411	PURCHASED POWER	1,968	942	1,026	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	28,028	18,222	6,471	963	178	1,697	32	294	171
413	DEPRECIATION AND AMORTIZATION	26,624	17,285	5,215	1,312	684	1,214	435	218	259
414	GENERAL TAXES	4,943	3,747	(90)	538	178	341	110	62	58
415	INTEREST ON CUSTOMER DEPOSITS	1	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	8,313	5,517	549	847	343	612	218	110	117
417	Pre Tax Income	21,328	14,604	(6,538)	4,833	2,051	3,787	1,271	696	624
418	Pre Tax Income - Function	100.0000%	68.4749%	-30.6563%	22.6602%	9.6166%	17.7556%	5.9612%	3.2635%	2.9243%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	478,173	478,173	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
423	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(3,569)	-	-	-	(3,569)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(392)	-	-	-	-	(392)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(1,849)	-	-	-	-	(1,849)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(191)	-	-	-	-	(191)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(2,753)	-	-	-	-	(2,753)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(4,181)	-	-	-	-	-	(4,181)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(44)	-	-	-	-	-	-	-	(44)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(43)	-	-	-	-	-	-	(43)	-

Dollars in Thousands

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	672,858	488,147	12,382	66,302	26,148	46,837	14,724	9,311	9,006
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	72.5484%	1.8402%	9.8538%	3.8861%	6.9608%	2.1883%	1.3838%	1.3385%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	706,626	509,448	12	70,794	31,434	55,377	19,977	9,955	9,629
442	ACCUM DEPRECIATION AND AMORTIZATION	(275,694)	(209,592)	(5)	(21,093)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
443	ACCUMULATED DEFERRED INCOME TAXES	(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
444	OPERATING RESERVES	(5,416)	(5,309)	(53)	(12)	(72)	79	(58)	13	(4)
445	MATERIALS AND SUPPLIES	22,983	12,102	8,997	754	282	494	179	89	86
446	WORKING CAPITAL - OTHER	5,053	6,837	(4,817)	836	405	710	257	128	698
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(5)	-	-	-	-	-	-	-	(5)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,703	1,130	112	173	70	125	45	23	24
449	WORKING CAPITAL - REQ BANK BALANCE	5	3	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	5,356	4,883	6	183	21	202	4	35	21
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(29,152)	(19,718)	(815)	(3,268)	(1,331)	(2,345)	(846)	(421)	(407)
452	WORKING CAPITAL - COAL ASH SPEND	12,732	-	12,732	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	12,014	12,014	-	-	-	-	-	-	-
454	Rate Base x CWC	405,645	269,225	26,794	41,312	16,744	29,858	10,620	5,364	5,729
455	Rate Base x CWC - Function	100.0000%	66.3696%	6.6052%	10.1842%	4.1276%	7.3606%	2.6180%	1.3224%	1.4123%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	12,382	-	12,382	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	706,626	509,448	12	70,794	31,434	55,377	19,977	9,955	9,629
460	ACCUM DEPRECIATION AND AMORTIZATION	(275,694)	(209,592)	(5)	(21,093)	(11,191)	(19,723)	(7,112)	(3,545)	(3,433)
461	ACCUMULATED DEFERRED INCOME TAXES	(62,941)	(42,573)	(1,759)	(7,057)	(2,874)	(5,062)	(1,827)	(910)	(880)
462	OPERATING RESERVES	(5,416)	(5,309)	(53)	(12)	(72)	79	(58)	13	(4)
463	MATERIALS AND SUPPLIES	22,983	12,102	8,997	754	282	494	179	89	86
464	WORKING CAPITAL - OTHER	5,053	6,837	(4,817)	836	405	710	257	128	698
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(5)	-	-	-	-	-	-	-	(5)
466	WORKING CAPITAL - SFAS 158	5,356	4,883	6	183	21	202	4	35	21
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(29,152)	(19,718)	(815)	(3,268)	(1,331)	(2,345)	(846)	(421)	(407)
468	WORKING CAPITAL - COAL ASH SPEND	12,732	-	12,732	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	12,014	12,014	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	403,937	268,092	26,681	41,138	16,673	29,732	10,575	5,342	5,705
471	RB x CWIP CWC Un Debt - Function	100.0000%	66.3696%	6.6052%	10.1842%	4.1276%	7.3606%	2.6180%	1.3224%	1.4123%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	75,593	9,291	-	66,302	-	-	-	-	-
475	DISTRIBUTION PLANT	119,734	683	-	-	29,718	52,022	18,905	9,354	9,051
476	T&D Plant	195,327	9,974	-	66,302	29,718	52,022	18,905	9,354	9,051
477	T&D Plant - Function	100.0000%	5.1063%	0.0000%	33.9442%	15.2143%	26.6335%	9.6789%	4.7891%	4.6336%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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FUNCTION ALLOCATORS

Line	Description	OPTVSecMed	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	3,569	-	-	-	3,569	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	392	-	-	-	-	392	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	1,849	-	-	-	-	1,849	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	191	-	-	-	-	191	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	2,753	-	-	-	-	2,753	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	4,181	-	-	-	-	-	4,181	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	44	-	-	-	-	-	-	-	44
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	43	-	-	-	-	-	-	43	-
491	T&D Plant - Ex Fac	13,024	-	-	-	3,569	5,186	4,181	43	44
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	849	103	23	724	-	-	-	-	-
496	Trans O&M	849	103	23	724	-	-	-	-	-
497	Trans O&M - Function	100.0000%	12.1142%	2.6537%	85.2321%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(8,075)	-	(8,075)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	31,483	20,196	7,572	1,118	203	1,913	37	325	119
20	1/8 O&M	70,294	20,196	46,383	1,118	203	1,913	37	325	119
21	1/8 O&M - Function	100.0000%	28.7307%	65.9842%	1.5906%	0.2882%	2.7215%	0.0533%	0.4622%	0.1694%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
25	ADIT (RB)	(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
26	ADIT (RB) - Function	100.0000%	67.2004%	2.9311%	11.6737%	4.6502%	8.1533%	3.0215%	1.4348%	0.9350%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(4)	(0)	-	-	(1)	(2)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(31)	(31)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(47)	(47)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(6)	-	-	(6)	-	-	-	-	-
34	Amort ITC	(88)	(78)	-	(6)	(1)	(2)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	88.9450%	0.0000%	6.9714%	1.0470%	1.8246%	0.6810%	0.3212%	0.2098%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	305	10	-	-	57	155	-	31	52
39	OTHER O&M DISTR EXP-582-587	213	7	-	-	40	108	-	21	36
40	OTHER O&M DISTR EXP-590	18	0	-	-	1	14	0	2	0
41	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
42	Dist O&M	2,208	17	-	-	171	1,616	32	274	97
43	Dist O&M - Function	100.0000%	0.7741%	0.0000%	0.0000%	7.7513%	73.2008%	1.4328%	12.4309%	4.4100%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
47	Dist Mtc 591-8	1,673	0	-	-	73	1,338	31	220	10
48	Dist Mtc 591-8 - Function	100.0000%	0.0032%	0.0000%	0.0000%	4.3681%	80.0033%	1.8716%	13.1724%	0.5815%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	213	7	-	-	40	108	-	21	36
52	Dist Op 582-7	213	7	-	-	40	108	-	21	36
53	Dist Op 582-7 - Function	100.0000%	3.2917%	0.0000%	0.0000%	18.8003%	50.9853%	0.0000%	10.0094%	16.9133%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
57	Dist Plant	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
58	Dist Plant - Function	100.0000%	0.5720%	0.0000%	0.0000%	25.4932%	44.4260%	16.5804%	7.8198%	5.1085%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	2,058	-	-	-	-	-	-	-	2,058
62	Dist Plt - Meters	2,058	-	-	-	-	-	-	-	2,058
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	757	757	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
69	Dist Plt Cust Prem	816	757	-	-	-	-	-	59	-
70	Dist Plt Cust Prem - Function	100.0000%	92.8075%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.1925%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,402	-	-	-	1,402	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,637	-	-	-	2,637	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	4,844	-	-	-	4,844	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	24,879	-	-	-	24,879	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	60	-	-	-	-	-	-	-	60
124	369 DISTR PLANT-SERVICES-NCR	4,554	-	-	-	-	-	-	-	4,554
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	2,058	-	-	-	-	-	-	-	2,058
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	757	757	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
135	Dist Plt x AFUDC - Function	100.0000%	0.5720%	0.0000%	0.0000%	25.4932%	44.4260%	16.5804%	7.8198%	5.1085%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	1,402	-	-	-	1,402	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	2,637	-	-	-	2,637	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	24,879	-	-	-	24,879	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	4,554	-	-	-	-	-	-	-	4,554
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	111,942	-	-	-	28,917	51,797	16,284	10,297	4,647
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	25.8325%	46.2711%	14.5466%	9.1988%	4.1510%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	16	-	-	-	-	-	-	-	16
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	11,805	-	-	-	-	11,805	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	1	-	-	-	-	-	-	-	1
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	3,784	-	-	-	-	-	-	3,784	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	25	-	-	-	-	-	-	-	25
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	20,847	-	-	-	-	20,847	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	2,020	-	-	-	-	-	-	2,020	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	41,542	-	-	-	-	35,693	-	5,804	44
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	85.9218%	0.0000%	13.9718%	0.1064%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	3	-	-	-	-	-	-	-	3
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	675	-	-	-	-	675	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	2	-	-	-	-	-	-	-	2
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	306	-	-	-	-	-	-	306	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	20	-	-	-	-	-	-	-	20
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	18,470	-	-	-	-	18,470	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	4,187	-	-	-	-	-	-	4,187	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	27,664	-	-	-	-	23,141	-	4,493	29
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	83.6524%	0.0000%	16.2422%	0.1054%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	19	-	-	-	-	-	-	-	19
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	16,284	-	-	-	-	-	16,284	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	21,977	-	-	-	-	-	21,958	-	19
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9138%	0.0000%	0.0862%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	2,205	-	-	-	604	878	708	7	8
261	Ex Fac Rev	2,205	-	-	-	604	878	708	7	8
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	255	143	13	39	15	27	9	5	3
266	Func Effec Tax Rate	255	143	13	39	15	27	9	5	3
267	Func Effec Tax Rate - Function	100.0000%	56.1499%	4.9419%	15.4528%	5.9806%	10.6700%	3.7171%	1.9535%	1.1342%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	135,876	60,658	54,061	8,369	2,782	6,522	1,371	1,300	815
271	408 GEN TAX-FRANCHISE-NC	7	3	3	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	721	322	287	44	15	35	7	7	4
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(566)	(253)	(225)	(35)	(12)	(27)	(6)	(5)	(3)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	9,962	4,482	3,944	602	201	476	98	95	64
281	PF REV-Customer growth and usage	(897)	(394)	(360)	(57)	(19)	(43)	(10)	(9)	(5)
282	PF REV-Normalize for weather	(110)	(50)	(44)	(7)	(2)	(5)	(1)	(1)	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	144,994	64,768	57,665	8,917	2,966	6,958	1,460	1,387	874
287	Function Revenue - Function	200.0000%	90.0870%	79.1100%	12.0535%	4.0314%	9.5603%	1.9484%	1.9127%	1.2967%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292

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FUNCTION ALLOCATORS

Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	19,311	9,898	11	3,695	1,368	2,703	870	473	292
292	General Plant - Function	100.0000%	51.2562%	0.0595%	19.1345%	7.0826%	13.9972%	4.5064%	2.4512%	1.5123%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	10,202	9,293	11	366	41	391	8	66	25
296	389-399 GENRL PLANT-PROD REL	560	560	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	17	16	0	1	0	1	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	3,329	-	-	3,329	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	5,202	30	-	-	1,326	2,311	863	407	266
301	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
302	General Plant x AFUDC	19,311	9,898	11	3,695	1,368	2,703	870	473	292
303	General Plant x AFUDC - Function	100.0000%	51.2562%	0.0595%	19.1345%	7.0826%	13.9972%	4.5064%	2.4512%	1.5123%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	529,968	529,968	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
308	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
309	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292
310	Gross Plant	769,024	550,921	11	80,710	35,129	61,538	22,828	10,829	7,057
311	Gross Plant - Function	100.0000%	71.6390%	0.0015%	10.4951%	4.5680%	8.0020%	2.9685%	1.4082%	0.9177%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	17,598	13,710	3	1,523	582	1,090	374	191	125
315	Intangible Plant	17,598	13,710	3	1,523	582	1,090	374	191	125
316	Intangible Plant - Function	100.0000%	77.9039%	0.0153%	8.6540%	3.3093%	6.1913%	2.1266%	1.0866%	0.7131%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	2,389	2,176	3	86	10	92	2	16	6
320	301-303 INTANG PLANT-PROD REL	11,521	11,521	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	1,437	-	-	1,437	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	2,246	13	-	-	573	998	372	176	115
323	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
324	Intang Plant x AFUDC	17,598	13,710	3	1,523	582	1,090	374	191	125
325	Intang Plant x AFUDC - Function	100.0000%	77.9039%	0.0153%	8.6540%	3.3093%	6.1913%	2.1266%	1.0866%	0.7131%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	10,202	9,293	11	366	41	391	8	66	25
329	389-399 GENRL PLANT-PROD REL	560	560	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	17	16	0	1	0	1	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	3,329	-	-	3,329	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	5,202	30	-	-	1,326	2,311	863	407	266
334	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
335	301-303 INTANG PLANT-LABOR REL	2,389	2,176	3	86	10	92	2	16	6
336	301-303 INTANG PLANT-PROD REL	11,521	11,521	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	1,437	-	-	1,437	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	2,246	13	-	-	573	998	372	176	115

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339	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
340	Int & Gen Plt x AFUDC	36,910	23,608	14	5,218	1,950	3,793	1,244	665	418
341	Int & Gen Plt x AFUDC - Function	100.0000%	63.9618%	0.0384%	14.1374%	5.2835%	10.2754%	3.3717%	1.8005%	1.1313%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292
345	INTANGIBLE PLANT	17,598	13,710	3	1,523	582	1,090	374	191	125
346	Intang & Gen Plt	36,910	23,608	14	5,218	1,950	3,793	1,244	665	418
347	Intang & Gen Plt - Function	100.0000%	63.9618%	0.0384%	14.1374%	5.2835%	10.2754%	3.3717%	1.8005%	1.1313%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	486	4	-	-	38	356	7	60	21
353	PRODUCTION EXPENSE-DEMAND-LABOR	8,399	8,399	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	388	45	10	333	-	-	-	-	-
356	Labor	9,274	8,448	10	333	38	356	7	60	22
357	Labor - Function	100.0000%	91.0917%	0.1125%	3.5870%	0.4060%	3.8341%	0.0750%	0.6511%	0.2425%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	18,721	13,413	3,183	876	320	558	208	98	64
361	Mat & Supplies x Fuel	18,721	13,413	3,183	876	320	558	208	98	64
362	Mat & Supplies x Fuel - Function	100.0000%	71.6471%	17.0008%	4.6789%	1.7110%	2.9817%	1.1128%	0.5248%	0.3429%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	529,968	529,968	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
367	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
368	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292
369	INTANGIBLE PLANT	17,598	13,710	3	1,523	582	1,090	374	191	125
370	ACCUM RESERVE-PROD	(217,390)	(217,390)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(25,359)	(2,989)	-	(22,370)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(46,732)	(267)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)
373	ACCUM RESERVE-GEN PLT	(6,231)	(3,194)	(4)	(1,192)	(441)	(872)	(281)	(153)	(94)
374	ACCUM RESERVE-INT PLT	(10,852)	(8,454)	(2)	(939)	(359)	(672)	(231)	(118)	(77)
375	Net Plant	480,059	332,337	9	57,732	22,998	40,322	14,942	7,096	4,624
376	Net Plant - Function	100.0000%	69.2283%	0.0018%	12.0260%	4.7906%	8.3994%	3.1126%	1.4781%	0.9632%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	529,968	529,968	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
381	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
382	GENERAL PLANT	19,311	9,898	11	3,695	1,368	2,703	870	473	292
383	INTANGIBLE PLANT	17,598	13,710	3	1,523	582	1,090	374	191	125
384	ACCUM RESERVE-PROD	(217,390)	(217,390)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(25,359)	(2,989)	-	(22,370)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(46,732)	(267)	-	-	(11,914)	(20,761)	(7,748)	(3,654)	(2,387)

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FUNCTION ALLOCATORS

Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(6,231)	(3,194)	(4)	(1,192)	(441)	(872)	(281)	(153)	(94)
388	ACCUM RESERVE-INT PLT	(10,852)	(8,454)	(2)	(939)	(359)	(672)	(231)	(118)	(77)
389	120.2 - 120.5 NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
390	Net Plant w NF	494,546	332,337	14,496	57,732	22,998	40,322	14,942	7,096	4,624
391	Net Plant w NF - Function	100.0000%	67.2004%	2.9311%	11.6737%	4.6502%	8.1533%	3.0215%	1.4348%	0.9350%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
395	OTHER O&M PROD EXP	20,325	13,010	7,315	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	981	114	26	840	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	305	10	-	-	57	155	-	31	52
398	OTHER O&M DISTR EXP-582-587	213	7	-	-	40	108	-	21	36
399	OTHER O&M DISTR EXP-590	18	0	-	-	1	14	0	2	0
400	OTHER O&M DISTR EXP-591-598	1,673	0	-	-	73	1,338	31	220	10
401	OTHER O&M CUST ACCTS EXP	2	0	0	-	-	-	-	-	2
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	2,309	1,044	1,266	-	-	-	-	-	-
405	O&M x AG	72,712	14,184	55,494	840	171	1,616	32	274	100
406	O&M x AG - Function	100.0000%	19.5075%	76.3192%	1.1559%	0.2354%	2.2229%	0.0435%	0.3775%	0.1380%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	140,409	62,202	53,702	8,797	3,475	7,871	2,132	1,388	842
410	FUEL USED IN ELECTRIC GENERATION	46,886	-	46,886	-	-	-	-	-	-
411	PURCHASED POWER	2,309	1,044	1,266	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	31,483	20,196	7,572	1,118	203	1,913	37	325	119
413	DEPRECIATION AND AMORTIZATION	29,875	19,158	6,102	1,524	778	1,373	505	242	194
414	GENERAL TAXES	5,445	4,124	(111)	618	199	380	126	67	43
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	9,285	6,115	642	983	390	692	253	122	88
417	Pre Tax Income	15,125	11,566	(8,655)	4,553	1,906	3,513	1,211	632	399
418	Pre Tax Income - Function	100.0000%	76.4712%	-57.2238%	30.1015%	12.6012%	23.2276%	8.0089%	4.1774%	2.6361%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	529,968	529,968	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
423	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(4,844)	-	-	-	(4,844)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(532)	-	-	-	-	(532)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(2,510)	-	-	-	-	(2,510)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(260)	-	-	-	-	(260)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(3,737)	-	-	-	-	(3,737)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(5,674)	-	-	-	-	-	(5,674)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(60)	-	-	-	-	-	-	-	(60)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(59)	-	-	-	-	-	-	(59)	-

Dollars in Thousands

Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	746,525	541,023	14,487	77,015	28,917	51,797	16,284	10,297	6,705
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	72.4722%	1.9406%	10.3165%	3.8736%	6.9384%	2.1813%	1.3794%	0.8982%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	786,622	564,631	14	82,233	35,711	62,627	23,202	11,021	7,183
442	ACCUM DEPRECIATION AND AMORTIZATION	(306,564)	(232,294)	(5)	(24,501)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
443	ACCUMULATED DEFERRED INCOME TAXES	(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
444	OPERATING RESERVES	(6,011)	(5,884)	(62)	(14)	(82)	89	(68)	14	(5)
445	MATERIALS AND SUPPLIES	26,065	13,413	10,527	876	320	558	208	98	64
446	WORKING CAPITAL - OTHER	5,142	7,577	(5,635)	971	460	803	299	141	527
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,902	1,253	132	201	80	142	52	25	18
449	WORKING CAPITAL - REQ BANK BALANCE	5	3	0	1	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	5,942	5,412	7	213	24	228	4	39	14
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(32,521)	(21,854)	(953)	(3,796)	(1,512)	(2,652)	(983)	(467)	(304)
452	WORKING CAPITAL - COAL ASH SPEND	14,897	-	14,897	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	13,316	13,316	-	-	-	-	-	-	-
454	Rate Base x CWC	453,067	298,388	31,350	47,987	19,022	33,765	12,334	5,939	4,282
455	Rate Base x CWC - Function	100.0000%	65.8597%	6.9194%	10.5915%	4.1985%	7.4526%	2.7224%	1.3108%	0.9450%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	14,487	-	14,487	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	786,622	564,631	14	82,233	35,711	62,627	23,202	11,021	7,183
460	ACCUM DEPRECIATION AND AMORTIZATION	(306,564)	(232,294)	(5)	(24,501)	(12,714)	(22,305)	(8,260)	(3,925)	(2,559)
461	ACCUMULATED DEFERRED INCOME TAXES	(70,215)	(47,185)	(2,058)	(8,197)	(3,265)	(5,725)	(2,122)	(1,007)	(656)
462	OPERATING RESERVES	(6,011)	(5,884)	(62)	(14)	(82)	89	(68)	14	(5)
463	MATERIALS AND SUPPLIES	26,065	13,413	10,527	876	320	558	208	98	64
464	WORKING CAPITAL - OTHER	5,142	7,577	(5,635)	971	460	803	299	141	527
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
466	WORKING CAPITAL - SFAS 158	5,942	5,412	7	213	24	228	4	39	14
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(32,521)	(21,854)	(953)	(3,796)	(1,512)	(2,652)	(983)	(467)	(304)
468	WORKING CAPITAL - COAL ASH SPEND	14,897	-	14,897	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	13,316	13,316	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	451,159	297,132	31,218	47,785	18,942	33,623	12,282	5,914	4,264
471	RB x CWIP CWC Un Debt - Function	100.0000%	65.8597%	6.9194%	10.5915%	4.1985%	7.4526%	2.7224%	1.3108%	0.9450%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	87,312	10,297	-	77,015	-	-	-	-	-
475	DISTRIBUTION PLANT	132,433	757	-	-	33,761	58,835	21,958	10,356	6,765
476	T&D Plant	219,745	11,055	-	77,015	33,761	58,835	21,958	10,356	6,765
477	T&D Plant - Function	100.0000%	5.0306%	0.0000%	35.0475%	15.3639%	26.7741%	9.9925%	4.7127%	3.0787%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

DUKE ENERGY CAROLINAS, INC.
Docket No. E-7, Sub 1276
NC RETAIL COST OF SERVICE-PRESENT-12CP FIRM, A&E AT RETAIL
INITIAL FILING: MYRP YEAR 2
For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVSecLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	4,844	-	-	-	4,844	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	532	-	-	-	-	532	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	2,510	-	-	-	-	2,510	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	260	-	-	-	-	260	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	3,737	-	-	-	-	3,737	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	5,674	-	-	-	-	-	5,674	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	60	-	-	-	-	-	-	-	60
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	59	-	-	-	-	-	-	59	-
491	T&D Plant - Ex Fac	17,675	-	-	-	4,844	7,038	5,674	59	60
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	981	114	26	840	-	-	-	-	-
496	Trans O&M	981	114	26	840	-	-	-	-	-
497	Trans O&M - Function	100.0000%	11.6212%	2.6874%	85.6913%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

Dollars in Thousands

Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
1	INPUT ALLOCATIONS									
2										
3	DIRECT ASSIGNMENTS									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	DYNAMIC ALLOCATIONS									
15										
16	1/8 O&M									
17	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(1,304)	-	(1,304)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	4,508	2,652	1,223	193	38	369	0	0	33
20	1/8 O&M	10,775	2,652	7,490	193	38	369	0	0	33
21	1/8 O&M - Function	100.0000%	24.6109%	69.5082%	1.7894%	0.3503%	3.4275%	0.0040%	0.0006%	0.3090%
22										
23	ADIT (RB)									
24	ACCUMULATED DEFERRED INCOME TAXES	(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
25	ADIT (RB)	(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
26	ADIT (RB) - Function	100.0000%	63.2525%	3.3926%	14.4305%	6.2110%	11.1222%	0.2483%	0.0026%	1.3403%
27										
28	AMORTIZATION OF INVESTMENT TAX CREDIT									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(4)	(4)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(6)	(6)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(1)	-	-	(1)	-	-	-	-	-
34	Amort ITC	(12)	(10)	-	(1)	(0)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	86.6844%	0.0000%	8.9232%	1.4480%	2.5770%	0.0579%	0.0006%	0.3088%
36										
37	DISTRIBUTION EXPENSE O&M									
38	OTHER O&M DISTR EXP-580-581, 588-589	50	1	-	-	11	28	-	0	10
39	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
40	OTHER O&M DISTR EXP-590	3	0	-	-	0	3	0	0	0
41	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
42	Dist O&M	368	2	-	-	32	312	0	0	21
43	Dist O&M - Function	100.0000%	0.6102%	0.0000%	0.0000%	8.6708%	84.8383%	0.0986%	0.0160%	5.7660%
44										
45	DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598									
46	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
47	Dist Mtc 591-8	280	0	-	-	14	261	0	0	5
48	Dist Mtc 591-8 - Function	100.0000%	0.0025%	0.0000%	0.0000%	4.8666%	93.3073%	0.1283%	0.0001%	1.6953%

DUCE ENERGY CAROLINAS, INC.

FUNCTION ALLOCATORS

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
52	Dist Op 582-7	35	1	-	-	7	20	-	0	7
53	Dist Op 582-7 - Function	100.0000%	2.6295%	0.0000%	0.0000%	21.3111%	56.6984%	0.0000%	0.0688%	19.2922%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
57	Dist Plant	19,182	99	-	-	6,291	11,195	252	3	1,342
58	Dist Plant - Function	100.0000%	0.5185%	0.0000%	0.0000%	32.7960%	58.3652%	1.3123%	0.0136%	6.9944%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	374	-	-	-	-	-	-	-	374
62	Dist Plt - Meters	374	-	-	-	-	-	-	-	374
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	99	99	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
69	Dist Plt Cust Prem	102	99	-	-	-	-	-	3	-
70	Dist Plt Cust Prem - Function	100.0000%	97.4485%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2.5515%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	295	-	-	-	295	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	554	-	-	-	554	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	215	-	-	-	215	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	5,227	-	-	-	5,227	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	3	-	-	-	-	-	-	-	3
124	369 DISTR PLANT-SERVICES-NCR	827	-	-	-	-	-	-	-	827
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	374	-	-	-	-	-	-	-	374
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	99	99	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	19,182	99	-	-	6,291	11,195	252	3	1,342
135	Dist Plt x AFUDC - Function	100.0000%	0.5185%	0.0000%	0.0000%	32.7960%	58.3652%	1.3123%	0.0136%	6.9944%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	295	-	-	-	295	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	554	-	-	-	554	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	5,227	-	-	-	5,227	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	827	-	-	-	-	-	-	-	827
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	17,924	-	-	-	6,076	10,883	-	-	965
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	33.8980%	60.7180%	0.0000%	0.0000%	5.3840%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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FUNCTION ALLOCATORS

Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	34	-	-	-	-	-	-	-	34
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	2,480	-	-	-	-	2,480	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	54	-	-	-	-	-	-	-	54
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	4,380	-	-	-	-	4,380	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	7,084	-	-	-	-	6,995	-	-	88
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.7530%	0.0000%	0.0000%	1.2470%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	7	-	-	-	-	-	-	-	7
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	142	-	-	-	-	142	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	42	-	-	-	-	-	-	-	42
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	3,881	-	-	-	-	3,881	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	4,249	-	-	-	-	4,200	-	-	49
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	98.8395%	0.0000%	0.0000%	1.1605%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	252	-	-	-	-	-	252	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	98	-	-	-	27	39	31	0	0
261	Ex Fac Rev	98	-	-	-	27	39	31	0	0
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	70	36	4	13	6	10	0	0	1
266	Func Effec Tax Rate	70	36	4	13	6	10	0	0	1
267	Func Effec Tax Rate - Function	100.0000%	51.6253%	5.8845%	18.2428%	7.9750%	14.4462%	0.1862%	0.0020%	1.6380%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	20,511	7,839	8,704	1,603	679	1,504	(6)	(0)	188
271	408 GEN TAX-FRANCHISE-NC	1	0	0	0	0	0	(0)	(0)	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	109	42	46	9	4	8	(0)	(0)	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(85)	(33)	(36)	(7)	(3)	(6)	0	0	(1)
279	PF REV-Adjust for COVID impacts (450)	1	0	0	0	0	0	(0)	0	0
280	PF REV-Annualize revenues for current rates	1,827	710	768	141	60	133	(1)	(0)	17
281	PF REV-Customer growth and usage	(79)	(20)	(40)	(8)	(3)	(7)	(0)	0	(0)
282	PF REV-Normalize for weather	(21)	(8)	(8)	(2)	(1)	(1)	0	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	22,265	8,531	9,435	1,736	735	1,630	(7)	(0)	205
287	Function Revenue - Function	200.0000%	74.0483%	86.4466%	16.0755%	6.7683%	14.9543%	-0.0490%	-0.0001%	1.7560%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64

Dollars in Thousands

Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	2,783	1,300	2	637	255	515	10	0	64
292	General Plant - Function	100.0000%	46.7065%	0.0667%	22.8997%	9.1585%	18.5227%	0.3585%	0.0042%	2.2832%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	1,376	1,220	2	63	8	76	0	0	8
296	389-399 GENRL PLANT-PROD REL	73	73	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	2	2	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	574	-	-	574	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	754	4	-	-	247	440	10	0	53
301	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
302	General Plant x AFUDC	2,783	1,300	2	637	255	515	10	0	64
303	General Plant x AFUDC - Function	100.0000%	46.7065%	0.0667%	22.8997%	9.1585%	18.5227%	0.3585%	0.0042%	2.2832%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	69,592	69,592	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
308	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
309	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64
310	Gross Plant	106,190	72,343	2	13,919	6,546	11,711	262	3	1,405
311	Gross Plant - Function	100.0000%	68.1262%	0.0017%	13.1074%	6.1641%	11.0282%	0.2464%	0.0026%	1.3233%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	2,419	1,800	0	263	109	208	4	0	35
315	Intangible Plant	2,419	1,800	0	263	109	208	4	0	35
316	Intangible Plant - Function	100.0000%	74.4256%	0.0179%	10.8582%	4.4863%	8.5821%	0.1774%	0.0020%	1.4504%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	322	286	0	15	2	18	0	0	2
320	301-303 INTANG PLANT-PROD REL	1,513	1,513	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	248	-	-	248	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	325	2	-	-	107	190	4	0	23
323	301-303 INTANG PLANT-CUSTOMER REL	11	-	-	-	-	-	-	-	11
324	Intang Plant x AFUDC	2,419	1,800	0	263	109	208	4	0	35
325	Intang Plant x AFUDC - Function	100.0000%	74.4256%	0.0179%	10.8582%	4.4863%	8.5821%	0.1774%	0.0020%	1.4504%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	1,376	1,220	2	63	8	76	0	0	8
329	389-399 GENRL PLANT-PROD REL	73	73	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	2	2	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	574	-	-	574	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	754	4	-	-	247	440	10	0	53
334	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
335	301-303 INTANG PLANT-LABOR REL	322	286	0	15	2	18	0	0	2
336	301-303 INTANG PLANT-PROD REL	1,513	1,513	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	248	-	-	248	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	325	2	-	-	107	190	4	0	23

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339	301-303 INTANG PLANT-CUSTOMER REL	11	-	-	-	-	-	-	-	11
340	Int & Gen Plt x AFUDC	5,202	3,100	2	900	363	723	14	0	99
341	Int & Gen Plt x AFUDC - Function	100.0000%	59.5965%	0.0440%	17.3002%	6.9858%	13.9001%	0.2743%	0.0032%	1.8960%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64
345	INTANGIBLE PLANT	2,419	1,800	0	263	109	208	4	0	35
346	Intang & Gen Plt	5,202	3,100	2	900	363	723	14	0	99
347	Intang & Gen Plt - Function	100.0000%	59.5965%	0.0440%	17.3002%	6.9858%	13.9001%	0.2743%	0.0032%	1.8960%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	81	0	-	-	7	69	0	0	5
353	PRODUCTION EXPENSE-DEMAND-LABOR	1,103	1,103	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	65	6	2	57	-	-	-	-	-
356	Labor	1,251	1,109	2	57	7	69	0	0	7
357	Labor - Function	100.0000%	88.6715%	0.1347%	4.5859%	0.5608%	5.4873%	0.0064%	0.0010%	0.5524%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	2,607	1,761	514	151	60	106	2	0	13
361	Mat & Supplies x Fuel	2,607	1,761	514	151	60	106	2	0	13
362	Mat & Supplies x Fuel - Function	100.0000%	67.5512%	19.7111%	5.7938%	2.2892%	4.0739%	0.0916%	0.0009%	0.4882%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	69,592	69,592	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
367	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
368	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64
369	INTANGIBLE PLANT	2,419	1,800	0	263	109	208	4	0	35
370	ACCUM RESERVE-PROD	(28,546)	(28,546)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(4,250)	(392)	-	(3,858)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(6,769)	(35)	-	-	(2,220)	(3,951)	(89)	(1)	(473)
373	ACCUM RESERVE-GEN PLT	(898)	(419)	(1)	(206)	(82)	(166)	(3)	(0)	(21)
374	ACCUM RESERVE-INT PLT	(1,492)	(1,110)	(0)	(162)	(67)	(128)	(3)	(0)	(22)
375	Net Plant	66,654	43,640	1	9,956	4,285	7,674	171	2	925
376	Net Plant - Function	100.0000%	65.4724%	0.0021%	14.9369%	6.4290%	11.5125%	0.2570%	0.0027%	1.3873%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	69,592	69,592	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
381	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
382	GENERAL PLANT	2,783	1,300	2	637	255	515	10	0	64
383	INTANGIBLE PLANT	2,419	1,800	0	263	109	208	4	0	35
384	ACCUM RESERVE-PROD	(28,546)	(28,546)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(4,250)	(392)	-	(3,858)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(6,769)	(35)	-	-	(2,220)	(3,951)	(89)	(1)	(473)

Dollars in Thousands

Line	Description	OPTVPriSmall	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(898)	(419)	(1)	(206)	(82)	(166)	(3)	(0)	(21)
388	ACCUM RESERVE-INT PLT	(1,492)	(1,110)	(0)	(162)	(67)	(128)	(3)	(0)	(22)
389	120.2 - 120.5 NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
390	Net Plant w NF	68,993	43,640	2,341	9,956	4,285	7,674	171	2	925
391	Net Plant w NF - Function	100.0000%	63.2525%	3.3926%	14.4305%	6.2110%	11.1222%	0.2483%	0.0026%	1.3403%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
395	OTHER O&M PROD EXP	2,890	1,708	1,181	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	164	15	4	145	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	50	1	-	-	11	28	-	0	10
398	OTHER O&M DISTR EXP-582-587	35	1	-	-	7	20	-	0	7
399	OTHER O&M DISTR EXP-590	3	0	-	-	0	3	0	0	0
400	OTHER O&M DISTR EXP-591-598	280	0	-	-	14	261	0	0	5
401	OTHER O&M CUST ACCTS EXP	5	0	0	-	-	-	-	-	5
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	331	137	194	-	-	-	-	-	-
405	O&M x AG	11,329	1,863	8,950	145	32	312	0	0	28
406	O&M x AG - Function	100.0000%	16.4398%	78.9981%	1.2793%	0.2815%	2.7543%	0.0032%	0.0005%	0.2433%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	22,820	9,308	8,688	1,917	832	1,832	26	0	218
410	FUEL USED IN ELECTRIC GENERATION	7,571	-	7,571	-	-	-	-	-	-
411	PURCHASED POWER	331	137	194	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	4,508	2,652	1,223	193	38	369	0	0	33
413	DEPRECIATION AND AMORTIZATION	4,215	2,516	986	263	145	261	6	0	39
414	GENERAL TAXES	752	541	(18)	107	38	74	1	0	9
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	0	0
416	INTEREST EXPENSE-ELECTRIC	1,301	803	104	170	73	132	3	0	17
417	Pre Tax Income	4,142	2,659	(1,371)	1,184	539	996	15	0	119
418	Pre Tax Income - Function	100.0000%	64.2005%	-33.0958%	28.5801%	13.0168%	24.0512%	0.3646%	0.0036%	2.8789%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	69,592	69,592	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
423	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(215)	-	-	-	(215)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(24)	-	-	-	-	(24)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(111)	-	-	-	-	(111)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(12)	-	-	-	-	(12)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(166)	-	-	-	-	(166)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(252)	-	-	-	-	-	(252)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(3)	-	-	-	-	-	-	-	(3)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(3)	-	-	-	-	-	-	(3)	-

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435	120.2 - 120.5 NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	104,962	71,043	2,339	13,281	6,076	10,883	-	-	1,339
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	67.6847%	2.2286%	12.6536%	5.7887%	10.3687%	0.0000%	0.0000%	1.2757%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	108,608	74,143	2	14,181	6,654	11,918	266	3	1,440
442	ACCUM DEPRECIATION AND AMORTIZATION	(41,955)	(30,503)	(1)	(4,225)	(2,369)	(4,245)	(95)	(1)	(516)
443	ACCUMULATED DEFERRED INCOME TAXES	(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
444	OPERATING RESERVES	(782)	(773)	(10)	(2)	(15)	18	(1)	0	1
445	MATERIALS AND SUPPLIES	3,793	1,761	1,700	151	60	106	2	0	13
446	WORKING CAPITAL - OTHER	587	995	(918)	167	86	153	3	0	101
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(3)	-	-	-	-	-	-	-	(3)
448	WORKING CAPITAL - UNAMORTIZED DEBT	267	165	21	35	15	27	1	0	4
449	WORKING CAPITAL - REQ BANK BALANCE	1	0	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	801	711	1	37	4	44	0	0	4
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(4,537)	(2,870)	(154)	(655)	(282)	(505)	(11)	(0)	(61)
452	WORKING CAPITAL - COAL ASH SPEND	2,405	-	2,405	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	1,748	1,748	-	-	-	-	-	-	-
454	Rate Base x CWC	63,478	39,182	5,054	8,275	3,544	6,427	141	1	852
455	Rate Base x CWC - Function	100.0000%	61.7249%	7.9619%	13.0367%	5.5836%	10.1250%	0.2227%	0.0023%	1.3429%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	2,339	-	2,339	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	108,608	74,143	2	14,181	6,654	11,918	266	3	1,440
460	ACCUM DEPRECIATION AND AMORTIZATION	(41,955)	(30,503)	(1)	(4,225)	(2,369)	(4,245)	(95)	(1)	(516)
461	ACCUMULATED DEFERRED INCOME TAXES	(9,796)	(6,196)	(332)	(1,414)	(608)	(1,089)	(24)	(0)	(131)
462	OPERATING RESERVES	(782)	(773)	(10)	(2)	(15)	18	(1)	0	1
463	MATERIALS AND SUPPLIES	3,793	1,761	1,700	151	60	106	2	0	13
464	WORKING CAPITAL - OTHER	587	995	(918)	167	86	153	3	0	101
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(3)	-	-	-	-	-	-	-	(3)
466	WORKING CAPITAL - SFAS 158	801	711	1	37	4	44	0	0	4
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(4,537)	(2,870)	(154)	(655)	(282)	(505)	(11)	(0)	(61)
468	WORKING CAPITAL - COAL ASH SPEND	2,405	-	2,405	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	1,748	1,748	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	63,211	39,017	5,033	8,241	3,529	6,400	141	1	849
471	RB x CWIP CWC Un Debt - Function	100.0000%	61.7249%	7.9619%	13.0367%	5.5836%	10.1250%	0.2227%	0.0023%	1.3429%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	14,634	1,352	-	13,281	-	-	-	-	-
475	DISTRIBUTION PLANT	19,182	99	-	-	6,291	11,195	252	3	1,342
476	T&D Plant	33,815	1,452	-	13,281	6,291	11,195	252	3	1,342
477	T&D Plant - Function	100.0000%	4.2926%	0.0000%	39.2766%	18.6035%	33.1077%	0.7444%	0.0077%	3.9676%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	215	-	-	-	215	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	24	-	-	-	-	24	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	111	-	-	-	-	111	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	12	-	-	-	-	12	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	166	-	-	-	-	166	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	252	-	-	-	-	-	252	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	3	-	-	-	-	-	-	-	3
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	3	-	-	-	-	-	-	3	-
491	T&D Plant - Ex Fac	784	-	-	-	215	312	252	3	3
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	164	15	4	145	-	-	-	-	-
496	Trans O&M	164	15	4	145	-	-	-	-	-
497	Trans O&M - Function	100.0000%	9.1169%	2.5926%	88.2904%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(2,326)	-	(2,326)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	9,430	6,217	2,182	326	64	604	4	1	32
20	1/8 O&M	20,611	6,217	13,363	326	64	604	4	1	32
21	1/8 O&M - Function	100.0000%	30.1654%	64.8345%	1.5833%	0.3125%	2.9304%	0.0172%	0.0028%	0.1539%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
25	ADIT (RB)	(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
26	ADIT (RB) - Function	100.0000%	70.1110%	2.8618%	11.5467%	5.0113%	8.7493%	0.9680%	0.0101%	0.7418%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(0)	(1)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(10)	(10)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(14)	(14)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(2)	-	-	(2)	-	-	-	-	-
34	Amort ITC	(27)	(24)	-	(2)	(0)	(1)	(0)	(0)	(0)
35	Amort ITC - Function	100.0000%	89.9498%	0.0000%	6.6840%	1.0937%	1.8980%	0.2115%	0.0022%	0.1609%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	83	3	-	-	18	50	-	0	12
39	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
40	OTHER O&M DISTR EXP-590	5	0	-	-	0	4	0	0	0
41	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
42	Dist O&M	597	5	-	-	54	510	3	0	23
43	Dist O&M - Function	100.0000%	0.8816%	0.0000%	0.0000%	9.1185%	85.4990%	0.5011%	0.0812%	3.9185%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
47	Dist Mtc 591-8	451	0	-	-	23	422	3	0	3
48	Dist Mtc 591-8 - Function	100.0000%	0.0036%	0.0000%	0.0000%	5.1488%	93.4309%	0.6559%	0.0003%	0.7605%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
52	Dist Op 582-7	58	2	-	-	13	35	-	0	8
53	Dist Op 582-7 - Function	100.0000%	3.7247%	0.0000%	0.0000%	21.9734%	59.8138%	0.0000%	0.3430%	14.1451%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
57	Dist Plant	33,276	233	-	-	10,736	18,630	2,076	21	1,579
58	Dist Plant - Function	100.0000%	0.7008%	0.0000%	0.0000%	32.2631%	55.9878%	6.2384%	0.0645%	4.7453%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	463	-	-	-	-	-	-	-	463
62	Dist Plt - Meters	463	-	-	-	-	-	-	-	463
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	233	233	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
69	Dist Plt Cust Prem	255	233	-	-	-	-	-	21	-
70	Dist Plt Cust Prem - Function	100.0000%	91.5669%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	8.4331%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	435	-	-	-	435	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	817	-	-	-	817	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,772	-	-	-	1,772	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	7,712	-	-	-	7,712	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	22	-	-	-	-	-	-	-	22
124	369 DISTR PLANT-SERVICES-NCR	1,026	-	-	-	-	-	-	-	1,026
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	463	-	-	-	-	-	-	-	463
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	233	233	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	33,276	233	-	-	10,736	18,630	2,076	21	1,579
135	Dist Plt x AFUDC - Function	100.0000%	0.7008%	0.0000%	0.0000%	32.2631%	55.9878%	6.2384%	0.0645%	4.7453%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	435	-	-	-	435	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	817	-	-	-	817	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	7,712	-	-	-	7,712	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	1,026	-	-	-	-	-	-	-	1,026
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	26,113	-	-	-	8,964	16,056	-	-	1,093
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	34.3266%	61.4858%	0.0000%	0.0000%	4.1876%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	17	-	-	-	-	-	-	-	17
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	3,659	-	-	-	-	3,659	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	27	-	-	-	-	-	-	-	27
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	6,462	-	-	-	-	6,462	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	11,277	-	-	-	-	11,234	-	-	44
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6133%	0.0000%	0.0000%	0.3867%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	4	-	-	-	-	-	-	-	4
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	209	-	-	-	-	209	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	21	-	-	-	-	-	-	-	21
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	5,725	-	-	-	-	5,725	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	7,421	-	-	-	-	7,396	-	-	24
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6719%	0.0000%	0.0000%	0.3281%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	2,076	-	-	-	-	-	2,076	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	807	-	-	-	221	321	259	3	3
261	Ex Fac Rev	807	-	-	-	221	321	259	3	3
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	108	65	5	16	7	12	1	0	1
266	Func Effec Tax Rate	108	65	5	16	7	12	1	0	1
267	Func Effec Tax Rate - Function	100.0000%	60.0450%	4.8725%	15.1392%	6.4925%	11.5286%	0.9382%	0.0099%	0.9741%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	42,105	20,160	15,804	2,742	986	2,256	(62)	(0)	220
271	408 GEN TAX-FRANCHISE-NC	2	1	1	0	0	0	(0)	(0)	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	224	107	84	15	5	12	(0)	(0)	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	(0)	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	(0)	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(176)	(84)	(66)	(11)	(4)	(9)	0	0	(1)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	(0)	(0)	0
280	PF REV-Annualize revenues for current rates	2,571	1,229	968	166	60	138	(4)	(0)	14
281	PF REV-Customer growth and usage	(108)	(52)	(40)	(7)	(3)	(6)	0	0	(0)
282	PF REV-Normalize for weather	(41)	(20)	(16)	(3)	(1)	(2)	0	0	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	44,577	21,341	16,735	2,901	1,044	2,389	(67)	(0)	234
287	Function Revenue - Function	200.0000%	95.8711%	74.9119%	13.0855%	4.6891%	10.7038%	-0.2738%	-0.0006%	1.0131%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71

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291	General Plant	5,573	3,047	3	1,078	435	856	82	1	71
292	General Plant - Function	100.0000%	54.6759%	0.0594%	19.3511%	7.8038%	15.3512%	1.4762%	0.0172%	1.2652%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	3,115	2,861	3	107	13	123	1	0	7
296	389-399 GENRL PLANT-PROD REL	172	172	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	5	5	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	971	-	-	971	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	1,307	9	-	-	422	732	82	1	62
301	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
302	General Plant x AFUDC	5,573	3,047	3	1,078	435	856	82	1	71
303	General Plant x AFUDC - Function	100.0000%	54.6759%	0.0594%	19.3511%	7.8038%	15.3512%	1.4762%	0.0172%	1.2652%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	163,156	163,156	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
308	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
309	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71
310	Gross Plant	227,653	169,607	3	23,557	11,171	19,486	2,158	22	1,650
311	Gross Plant - Function	100.0000%	74.5021%	0.0015%	10.3476%	4.9069%	8.5595%	0.9480%	0.0099%	0.7246%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	5,265	4,221	1	445	185	345	35	0	34
315	Intangible Plant	5,265	4,221	1	445	185	345	35	0	34
316	Intangible Plant - Function	100.0000%	80.1579%	0.0147%	8.4419%	3.5171%	6.5509%	0.6720%	0.0074%	0.6382%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	729	670	1	25	3	29	0	0	2
320	301-303 INTANG PLANT-PROD REL	3,547	3,547	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	419	-	-	419	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	564	4	-	-	182	316	35	0	27
323	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
324	Intang Plant x AFUDC	5,265	4,221	1	445	185	345	35	0	34
325	Intang Plant x AFUDC - Function	100.0000%	80.1579%	0.0147%	8.4419%	3.5171%	6.5509%	0.6720%	0.0074%	0.6382%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	3,115	2,861	3	107	13	123	1	0	7
329	389-399 GENRL PLANT-PROD REL	172	172	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	5	5	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	971	-	-	971	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	1,307	9	-	-	422	732	82	1	62
334	389-399 GENRL PLANT-CUSTOMER REL	2	-	-	-	-	-	-	-	2
335	301-303 INTANG PLANT-LABOR REL	729	670	1	25	3	29	0	0	2
336	301-303 INTANG PLANT-PROD REL	3,547	3,547	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	419	-	-	419	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	564	4	-	-	182	316	35	0	27

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339	301-303 INTANG PLANT-CUSTOMER REL	5	-	-	-	-	-	-	-	5
340	Int & Gen Plt x AFUDC	10,839	7,268	4	1,523	620	1,200	118	1	104
341	Int & Gen Plt x AFUDC - Function	100.0000%	67.0551%	0.0377%	14.0514%	5.7213%	11.0760%	1.0855%	0.0125%	0.9606%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71
345	INTANGIBLE PLANT	5,265	4,221	1	445	185	345	35	0	34
346	Intang & Gen Plt	10,839	7,268	4	1,523	620	1,200	118	1	104
347	Intang & Gen Plt - Function	100.0000%	67.0551%	0.0377%	14.0514%	5.7213%	11.0760%	1.0855%	0.0125%	0.9606%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	131	1	-	-	12	112	1	0	5
353	PRODUCTION EXPENSE-DEMAND-LABOR	2,586	2,586	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	114	14	3	97	-	-	-	-	-
356	Labor	2,832	2,601	3	97	12	112	1	0	6
357	Labor - Function	100.0000%	91.8308%	0.1061%	3.4283%	0.4228%	3.9640%	0.0232%	0.0038%	0.2209%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	5,615	4,129	917	256	102	177	20	0	15
361	Mat & Supplies x Fuel	5,615	4,129	917	256	102	177	20	0	15
362	Mat & Supplies x Fuel - Function	100.0000%	73.5354%	16.3290%	4.5528%	1.8139%	3.1477%	0.3507%	0.0036%	0.2668%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	163,156	163,156	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
367	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
368	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71
369	INTANGIBLE PLANT	5,265	4,221	1	445	185	345	35	0	34
370	ACCUM RESERVE-PROD	(66,926)	(66,926)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(7,449)	(920)	-	(6,529)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(11,742)	(82)	-	-	(3,788)	(6,574)	(733)	(8)	(557)
373	ACCUM RESERVE-GEN PLT	(1,798)	(983)	(1)	(348)	(140)	(276)	(27)	(0)	(23)
374	ACCUM RESERVE-INT PLT	(3,247)	(2,603)	(0)	(274)	(114)	(213)	(22)	(0)	(21)
375	Net Plant	141,757	102,313	3	16,850	7,313	12,768	1,413	15	1,082
376	Net Plant - Function	100.0000%	72.1753%	0.0018%	11.8867%	5.1588%	9.0069%	0.9965%	0.0104%	0.7636%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	163,156	163,156	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
381	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
382	GENERAL PLANT	5,573	3,047	3	1,078	435	856	82	1	71
383	INTANGIBLE PLANT	5,265	4,221	1	445	185	345	35	0	34
384	ACCUM RESERVE-PROD	(66,926)	(66,926)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(7,449)	(920)	-	(6,529)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(11,742)	(82)	-	-	(3,788)	(6,574)	(733)	(8)	(557)

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387	ACCUM RESERVE-GEN PLT	(1,798)	(983)	(1)	(348)	(140)	(276)	(27)	(0)	(23)
388	ACCUM RESERVE-INT PLT	(3,247)	(2,603)	(0)	(274)	(114)	(213)	(22)	(0)	(21)
389	120.2 - 120.5 NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
390	Net Plant w NF	145,930	102,313	4,176	16,850	7,313	12,768	1,413	15	1,082
391	Net Plant w NF - Function	100.0000%	70.1110%	2.8618%	11.5467%	5.0113%	8.7493%	0.9680%	0.0101%	0.7418%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
395	OTHER O&M PROD EXP	6,113	4,005	2,108	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	288	35	8	245	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	83	3	-	-	18	50	-	0	12
398	OTHER O&M DISTR EXP-582-587	58	2	-	-	13	35	-	0	8
399	OTHER O&M DISTR EXP-590	5	0	-	-	0	4	0	0	0
400	OTHER O&M DISTR EXP-591-598	451	0	-	-	23	422	3	0	3
401	OTHER O&M CUST ACCTS EXP	2	0	0	-	-	-	-	-	2
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	667	321	346	-	-	-	-	-	-
405	O&M x AG	21,176	4,367	15,969	245	54	510	3	0	27
406	O&M x AG - Function	100.0000%	20.6217%	75.4112%	1.1584%	0.2570%	2.4099%	0.0141%	0.0023%	0.1253%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	43,284	20,403	15,693	2,835	1,222	2,703	199	3	226
410	FUEL USED IN ELECTRIC GENERATION	13,508	-	13,508	-	-	-	-	-	-
411	PURCHASED POWER	667	321	346	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	9,430	6,217	2,182	326	64	604	4	1	32
413	DEPRECIATION AND AMORTIZATION	8,877	5,898	1,758	445	247	435	48	0	45
414	GENERAL TAXES	1,635	1,278	(31)	182	64	121	11	0	10
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	(0)	0
416	INTEREST EXPENSE-ELECTRIC	2,742	1,883	185	287	124	219	24	0	20
417	Pre Tax Income	6,425	4,807	(2,255)	1,594	723	1,324	113	1	118
418	Pre Tax Income - Function	100.0000%	74.8145%	-35.1017%	24.8143%	11.2508%	20.6022%	1.7661%	0.0178%	1.8360%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	163,156	163,156	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
423	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(1,772)	-	-	-	(1,772)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(195)	-	-	-	-	(195)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(918)	-	-	-	-	(918)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(95)	-	-	-	-	(95)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,367)	-	-	-	-	(1,367)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(2,076)	-	-	-	-	-	(2,076)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(22)	-	-	-	-	-	-	-	(22)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(21)	-	-	-	-	-	-	(21)	-

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435	120.2 - 120.5 NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	219,787	166,559	4,174	22,478	8,964	16,056	-	-	1,557
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	75.7820%	1.8990%	10.2273%	4.0783%	7.3050%	0.0000%	0.0000%	0.7084%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	232,919	173,827	4	24,001	11,356	19,831	2,194	23	1,683
442	ACCUM DEPRECIATION AND AMORTIZATION	(91,162)	(71,514)	(2)	(7,151)	(4,043)	(7,063)	(781)	(8)	(601)
443	ACCUMULATED DEFERRED INCOME TAXES	(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
444	OPERATING RESERVES	(1,838)	(1,811)	(18)	(4)	(26)	28	(6)	0	(0)
445	MATERIALS AND SUPPLIES	7,731	4,129	3,033	256	102	177	20	0	15
446	WORKING CAPITAL - OTHER	1,528	2,333	(1,638)	283	146	254	28	0	121
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
448	WORKING CAPITAL - UNAMORTIZED DEBT	562	386	38	59	25	45	5	0	4
449	WORKING CAPITAL - REQ BANK BALANCE	2	1	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	1,814	1,666	2	62	8	72	0	0	4
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(9,596)	(6,728)	(275)	(1,108)	(481)	(840)	(93)	(1)	(71)
452	WORKING CAPITAL - COAL ASH SPEND	4,292	-	4,292	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	4,099	4,099	-	-	-	-	-	-	-
454	Rate Base x CWC	133,804	91,862	9,018	14,006	6,049	10,691	1,166	12	1,000
455	Rate Base x CWC - Function	100.0000%	68.6541%	6.7394%	10.4674%	4.5206%	7.9903%	0.8715%	0.0092%	0.7475%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	4,174	-	4,174	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	232,919	173,827	4	24,001	11,356	19,831	2,194	23	1,683
460	ACCUM DEPRECIATION AND AMORTIZATION	(91,162)	(71,514)	(2)	(7,151)	(4,043)	(7,063)	(781)	(8)	(601)
461	ACCUMULATED DEFERRED INCOME TAXES	(20,719)	(14,526)	(593)	(2,392)	(1,038)	(1,813)	(201)	(2)	(154)
462	OPERATING RESERVES	(1,838)	(1,811)	(18)	(4)	(26)	28	(6)	0	(0)
463	MATERIALS AND SUPPLIES	7,731	4,129	3,033	256	102	177	20	0	15
464	WORKING CAPITAL - OTHER	1,528	2,333	(1,638)	283	146	254	28	0	121
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(1)	-	-	-	-	-	-	-	(1)
466	WORKING CAPITAL - SFAS 158	1,814	1,666	2	62	8	72	0	0	4
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(9,596)	(6,728)	(275)	(1,108)	(481)	(840)	(93)	(1)	(71)
468	WORKING CAPITAL - COAL ASH SPEND	4,292	-	4,292	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	4,099	4,099	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	133,240	91,475	8,980	13,947	6,023	10,646	1,161	12	996
471	RB x CWIP CWC Un Debt - Function	100.0000%	68.6541%	6.7394%	10.4674%	4.5206%	7.9903%	0.8715%	0.0092%	0.7475%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	25,648	3,170	-	22,478	-	-	-	-	-
475	DISTRIBUTION PLANT	33,276	233	-	-	10,736	18,630	2,076	21	1,579
476	T&D Plant	58,924	3,403	-	22,478	10,736	18,630	2,076	21	1,579
477	T&D Plant - Function	100.0000%	5.7756%	0.0000%	38.1479%	18.2197%	31.6176%	3.5230%	0.0364%	2.6798%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	1,772	-	-	-	1,772	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	195	-	-	-	-	195	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	918	-	-	-	-	918	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	95	-	-	-	-	95	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,367	-	-	-	-	1,367	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	2,076	-	-	-	-	-	2,076	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	22	-	-	-	-	-	-	-	22
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	21	-	-	-	-	-	-	21	-
491	T&D Plant - Ex Fac	6,466	-	-	-	1,772	2,575	2,076	21	22
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	288	35	8	245	-	-	-	-	-
496	Trans O&M	288	35	8	245	-	-	-	-	-
497	Trans O&M - Function	100.0000%	12.1845%	2.6369%	85.1786%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(26,105)	-	(26,105)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	103,353	68,034	24,482	3,568	680	6,325	43	7	214
20	1/8 O&M	228,821	68,034	149,949	3,568	680	6,325	43	7	214
21	1/8 O&M - Function	100.0000%	29.7324%	65.5314%	1.5594%	0.2973%	2.7641%	0.0188%	0.0031%	0.0934%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
25	ADIT (RB)	(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
26	ADIT (RB) - Function	100.0000%	70.5092%	2.9514%	11.6041%	4.8637%	8.4497%	1.0830%	0.0113%	0.5276%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(9)	(0)	-	-	(3)	(5)	(1)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(105)	(105)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(158)	(158)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(19)	-	-	(19)	-	-	-	-	-
34	Amort ITC	(291)	(262)	-	(19)	(3)	(5)	(1)	(0)	(0)
35	Amort ITC - Function	100.0000%	90.0768%	0.0000%	6.6886%	1.0570%	1.8252%	0.2356%	0.0024%	0.1143%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	848	34	-	-	192	526	-	3	92
39	OTHER O&M DISTR EXP-582-587	592	24	-	-	134	367	-	2	65
40	OTHER O&M DISTR EXP-590	50	0	-	-	3	47	0	0	0
41	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
42	Dist O&M	6,193	58	-	-	575	5,344	36	6	175
43	Dist O&M - Function	100.0000%	0.9297%	0.0000%	0.0000%	9.2805%	86.2885%	0.5879%	0.0953%	2.8181%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
47	Dist Mtc 591-8	4,703	0	-	-	245	4,404	36	0	17
48	Dist Mtc 591-8 - Function	100.0000%	0.0038%	0.0000%	0.0000%	5.2174%	93.6441%	0.7661%	0.0004%	0.3683%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	592	24	-	-	134	367	-	2	65
52	Dist Op 582-7	592	24	-	-	134	367	-	2	65
53	Dist Op 582-7 - Function	100.0000%	3.9846%	0.0000%	0.0000%	22.6854%	62.0211%	0.0000%	0.4082%	10.9006%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
57	Dist Plant	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
58	Dist Plant - Function	100.0000%	0.7302%	0.0000%	0.0000%	32.4397%	56.0178%	7.2304%	0.0748%	3.5072%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	3,694	-	-	-	-	-	-	-	3,694
62	Dist Plt - Meters	3,694	-	-	-	-	-	-	-	3,694
63	Dist Plt - Meters - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,552	2,552	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
69	Dist Plt Cust Prem	2,813	2,552	-	-	-	-	-	261	-
70	Dist Plt Cust Prem - Function	100.0000%	90.7070%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	9.2930%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,451	-	-	-	4,451	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,370	-	-	-	8,370	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	21,572	-	-	-	21,572	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	78,978	-	-	-	78,978	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	269	-	-	-	-	-	-	-	269
124	369 DISTR PLANT-SERVICES-NCR	8,174	-	-	-	-	-	-	-	8,174
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	3,694	-	-	-	-	-	-	-	3,694
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	2,552	2,552	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
135	Dist Plt x AFUDC - Function	100.0000%	0.7302%	0.0000%	0.0000%	32.4397%	56.0178%	7.2304%	0.0748%	3.5072%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	4,451	-	-	-	4,451	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	8,370	-	-	-	8,370	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	78,978	-	-	-	78,978	-	-	-	-

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146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	8,174	-	-	-	-	-	-	-	8,174
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	264,523	-	-	-	91,799	164,430	-	-	8,294
192	Dist Plt x LT-ExFac-Mtrs - Function	100.0000%	0.0000%	0.0000%	0.0000%	34.7035%	62.1610%	0.0000%	0.0000%	3.1355%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

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195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	30	-	-	-	-	-	-	-	30
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	37,474	-	-	-	-	37,474	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	47	-	-	-	-	-	-	-	47
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	66,180	-	-	-	-	66,180	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	117,276	-	-	-	-	117,198	-	-	77
216	Dist Plt OH - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9340%	0.0000%	0.0000%	0.0660%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	6	-	-	-	-	-	-	-	6
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	2,142	-	-	-	-	2,142	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	37	-	-	-	-	-	-	-	37
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	58,634	-	-	-	-	58,634	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	78,616	-	-	-	-	78,573	-	-	43
247	Dist Plt UG - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.9450%	0.0000%	0.0000%	0.0550%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	25,269	-	-	-	-	-	25,269	-	-
257	Dist Plt-XFRM - Function	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	9,821	-	-	-	2,692	3,911	3,153	33	34
261	Ex Fac Rev	9,821	-	-	-	2,692	3,911	3,153	33	34
262	Ex Fac Rev - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	650	391	35	104	40	71	5	0	3
266	Func Effec Tax Rate	650	391	35	104	40	71	5	0	3
267	Func Effec Tax Rate - Function	100.0000%	60.1756%	5.4016%	16.0849%	6.1534%	10.9672%	0.7491%	0.0079%	0.4603%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	421,288	195,000	172,982	25,468	8,043	19,514	(1,091)	(5)	1,377
271	408 GEN TAX-FRANCHISE-NC	20	9	8	1	0	1	(0)	(0)	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	2,233	1,033	917	135	43	103	(6)	(0)	7
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	(0)	(0)	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	(0)	(0)	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(1,752)	(811)	(719)	(106)	(33)	(81)	5	0	(6)
279	PF REV-Adjust for COVID impacts (450)	1	0	0	0	0	0	(0)	(0)	0
280	PF REV-Annualize revenues for current rates	34,549	16,101	14,228	2,013	626	1,563	(110)	(1)	130
281	PF REV-Customer growth and usage	(2,126)	(958)	(863)	(146)	(49)	(107)	1	(0)	(3)
282	PF REV-Normalize for weather	(379)	(177)	(156)	(22)	(7)	(17)	1	0	(1)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	453,832	210,198	186,396	27,343	8,622	20,975	(1,200)	(6)	1,504
287	Function Revenue - Function	200.0000%	92.8948%	82.2434%	11.8683%	3.7182%	9.1534%	-0.5780%	-0.0028%	0.7027%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529

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Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
292	General Plant - Function	100.0000%	55.3017%	0.0616%	19.5585%	7.6174%	14.9033%	1.6609%	0.0194%	0.8771%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	33,997	31,306	37	1,168	139	1,293	9	1	44
296	389-399 GENRL PLANT-PROD REL	1,885	1,885	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	58	53	0	2	0	2	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	10,623	-	-	10,623	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	13,729	100	-	-	4,454	7,690	993	10	481
301	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
302	General Plant x AFUDC	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
303	General Plant x AFUDC - Function	100.0000%	55.3017%	0.0616%	19.5585%	7.6174%	14.9033%	1.6609%	0.0194%	0.8771%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	1,785,301	1,785,301	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
308	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
309	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
310	Gross Plant	2,475,554	1,855,884	37	257,583	117,964	204,757	26,270	273	12,786
311	Gross Plant - Function	100.0000%	74.9684%	0.0015%	10.4051%	4.7651%	8.2712%	1.0612%	0.0110%	0.5165%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	57,296	46,184	9	4,860	1,956	3,624	431	5	228
315	Intangible Plant	57,296	46,184	9	4,860	1,956	3,624	431	5	228
316	Intangible Plant - Function	100.0000%	80.6070%	0.0152%	8.4831%	3.4132%	6.3243%	0.7517%	0.0083%	0.3972%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	7,960	7,330	9	273	33	303	2	0	10
320	301-303 INTANG PLANT-PROD REL	38,811	38,811	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	4,587	-	-	4,587	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	5,928	43	-	-	1,923	3,321	429	4	208
323	301-303 INTANG PLANT-CUSTOMER REL	9	-	-	-	-	-	-	-	9
324	Intang Plant x AFUDC	57,296	46,184	9	4,860	1,956	3,624	431	5	228
325	Intang Plant x AFUDC - Function	100.0000%	80.6070%	0.0152%	8.4831%	3.4132%	6.3243%	0.7517%	0.0083%	0.3972%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	33,997	31,306	37	1,168	139	1,293	9	1	44
329	389-399 GENRL PLANT-PROD REL	1,885	1,885	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	58	53	0	2	0	2	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	10,623	-	-	10,623	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	13,729	100	-	-	4,454	7,690	993	10	481
334	389-399 GENRL PLANT-CUSTOMER REL	3	-	-	-	-	-	-	-	3
335	301-303 INTANG PLANT-LABOR REL	7,960	7,330	9	273	33	303	2	0	10
336	301-303 INTANG PLANT-PROD REL	38,811	38,811	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	4,587	-	-	4,587	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	5,928	43	-	-	1,923	3,321	429	4	208

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Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
339	301-303 INTANG PLANT-CUSTOMER REL	9	-	-	-	-	-	-	-	9
340	Int & Gen Plt x AFUDC	117,591	79,528	46	16,653	6,548	12,609	1,432	16	756
341	Int & Gen Plt x AFUDC - Function	100.0000%	67.6317%	0.0390%	14.1621%	5.5689%	10.7232%	1.2179%	0.0140%	0.6432%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
345	INTANGIBLE PLANT	57,296	46,184	9	4,860	1,956	3,624	431	5	228
346	Intang & Gen Plt	117,591	79,528	46	16,653	6,548	12,609	1,432	16	756
347	Intang & Gen Plt - Function	100.0000%	67.6317%	0.0390%	14.1621%	5.5689%	10.7232%	1.2179%	0.0140%	0.6432%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	1	-	-	-	-	-	-	-	1
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	1,362	13	-	-	126	1,176	8	1	38
353	PRODUCTION EXPENSE-DEMAND-LABOR	28,295	28,295	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	1,247	152	34	1,062	-	-	-	-	-
356	Labor	30,907	28,460	34	1,062	126	1,176	8	1	40
357	Labor - Function	100.0000%	92.0818%	0.1091%	3.4352%	0.4091%	3.8038%	0.0259%	0.0042%	0.1308%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	61,561	45,185	10,289	2,796	1,076	1,857	240	2	116
361	Mat & Supplies x Fuel	61,561	45,185	10,289	2,796	1,076	1,857	240	2	116
362	Mat & Supplies x Fuel - Function	100.0000%	73.3984%	16.7137%	4.5411%	1.7472%	3.0172%	0.3894%	0.0040%	0.1889%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	1,785,301	1,785,301	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
367	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
368	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
369	INTANGIBLE PLANT	57,296	46,184	9	4,860	1,956	3,624	431	5	228
370	ACCUM RESERVE-PROD	(732,319)	(732,319)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(81,461)	(10,070)	-	(71,392)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(123,323)	(900)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)
373	ACCUM RESERVE-GEN PLT	(19,456)	(10,760)	(12)	(3,805)	(1,482)	(2,900)	(323)	(4)	(171)
374	ACCUM RESERVE-INT PLT	(35,330)	(28,479)	(5)	(2,997)	(1,206)	(2,234)	(266)	(3)	(140)
375	Net Plant	1,540,960	1,119,541	29	184,249	77,226	134,164	17,195	179	8,377
376	Net Plant - Function	100.0000%	72.6522%	0.0018%	11.9568%	5.0115%	8.7065%	1.1159%	0.0116%	0.5436%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	1,785,301	1,785,301	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
381	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
382	GENERAL PLANT	60,295	33,344	37	11,793	4,593	8,986	1,001	12	529
383	INTANGIBLE PLANT	57,296	46,184	9	4,860	1,956	3,624	431	5	228
384	ACCUM RESERVE-PROD	(732,319)	(732,319)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(81,461)	(10,070)	-	(71,392)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(123,323)	(900)	-	-	(40,006)	(69,083)	(8,917)	(92)	(4,325)

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387	ACCUM RESERVE-GEN PLT	(19,456)	(10,760)	(12)	(3,805)	(1,482)	(2,900)	(323)	(4)	(171)
388	ACCUM RESERVE-INT PLT	(35,330)	(28,479)	(5)	(2,997)	(1,206)	(2,234)	(266)	(3)	(140)
389	120.2 - 120.5 NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
390	Net Plant w NF	1,587,794	1,119,541	46,862	184,249	77,226	134,164	17,195	179	8,377
391	Net Plant w NF - Function	100.0000%	70.5092%	2.9514%	11.6041%	4.8637%	8.4497%	1.0830%	0.0113%	0.5276%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
395	OTHER O&M PROD EXP	67,475	43,826	23,649	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	3,152	384	85	2,682	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	848	34	-	-	192	526	-	3	92
398	OTHER O&M DISTR EXP-582-587	592	24	-	-	134	367	-	2	65
399	OTHER O&M DISTR EXP-590	50	0	-	-	3	47	0	0	0
400	OTHER O&M DISTR EXP-591-598	4,703	0	-	-	245	4,404	36	0	17
401	OTHER O&M CUST ACCTS EXP	4	0	0	-	-	-	-	-	4
402	OTHER O&M CUST SVC & INFO EXP	1	0	0	-	-	-	-	-	1
403	OTHER O&M SALES EXP	1	-	0	-	-	-	-	-	1
404	PURCHASED POWER	7,553	3,516	4,038	-	-	-	-	-	-
405	O&M x AG	235,951	47,783	179,344	2,682	575	5,344	36	6	180
406	O&M x AG - Function	100.0000%	20.2513%	76.0092%	1.1368%	0.2436%	2.2648%	0.0154%	0.0025%	0.0763%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	445,707	205,891	171,927	27,505	11,295	25,454	2,097	28	1,510
410	FUEL USED IN ELECTRIC GENERATION	151,572	-	151,572	-	-	-	-	-	-
411	PURCHASED POWER	7,553	3,516	4,038	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	103,353	68,034	24,482	3,568	680	6,325	43	7	214
413	DEPRECIATION AND AMORTIZATION	97,250	64,536	19,732	4,865	2,611	4,570	581	6	350
414	GENERAL TAXES	17,557	13,840	(370)	1,966	662	1,251	130	1	76
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	(0)	(0)	0
416	INTEREST EXPENSE-ELECTRIC	29,876	20,600	2,074	3,139	1,309	2,302	291	3	159
417	Pre Tax Income	38,543	35,366	(29,601)	13,967	6,032	11,006	1,052	10	711
418	Pre Tax Income - Function	100.0000%	91.7560%	-76.7998%	36.2384%	15.6511%	28.5539%	2.7290%	0.0267%	1.8447%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	1,785,301	1,785,301	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
423	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(21,572)	-	-	-	(21,572)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(2,368)	-	-	-	-	(2,368)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(11,177)	-	-	-	-	(11,177)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(1,157)	-	-	-	-	(1,157)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(16,640)	-	-	-	-	(16,640)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(25,269)	-	-	-	-	-	(25,269)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(269)	-	-	-	-	-	-	-	(269)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(261)	-	-	-	-	-	-	(261)	-

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Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	2,383,380	1,822,540	46,833	245,790	91,799	164,430	-	-	11,988
437	Prod, Trans, Dist, NF x DC - Function	100.0000%	76.4687%	1.9650%	10.3127%	3.8516%	6.8990%	0.0000%	0.0000%	0.5030%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	2,532,850	1,902,068	46	262,443	119,919	208,381	26,701	278	13,013
442	ACCUM DEPRECIATION AND AMORTIZATION	(991,889)	(782,527)	(17)	(78,194)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
443	ACCUMULATED DEFERRED INCOME TAXES	(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
444	OPERATING RESERVES	(20,138)	(19,822)	(199)	(44)	(276)	289	(78)	0	(8)
445	MATERIALS AND SUPPLIES	85,303	45,185	34,031	2,796	1,076	1,857	240	2	116
446	WORKING CAPITAL - OTHER	15,755	25,525	(18,378)	3,098	1,543	2,672	344	4	948
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(2)	-	-	-	-	-	-	-	(2)
448	WORKING CAPITAL - UNAMORTIZED DEBT	6,121	4,220	425	643	268	472	60	1	33
449	WORKING CAPITAL - REQ BANK BALANCE	17	12	1	2	1	1	0	0	0
450	WORKING CAPITAL - SFAS 158	19,800	18,232	22	680	81	753	5	1	26
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(104,411)	(73,619)	(3,082)	(12,116)	(5,078)	(8,822)	(1,131)	(12)	(551)
452	WORKING CAPITAL - COAL ASH SPEND	48,158	-	48,158	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	44,857	44,857	-	-	-	-	-	-	-
454	Rate Base x CWC	1,457,820	1,005,180	101,186	153,148	63,876	112,338	14,194	149	7,749
455	Rate Base x CWC - Function	100.0000%	68.9509%	6.9409%	10.5052%	4.3816%	7.7059%	0.9737%	0.0103%	0.5315%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	46,833	-	46,833	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	2,532,850	1,902,068	46	262,443	119,919	208,381	26,701	278	13,013
460	ACCUM DEPRECIATION AND AMORTIZATION	(991,889)	(782,527)	(17)	(78,194)	(42,693)	(74,217)	(9,505)	(99)	(4,636)
461	ACCUMULATED DEFERRED INCOME TAXES	(225,433)	(158,951)	(6,653)	(26,159)	(10,964)	(19,048)	(2,441)	(25)	(1,189)
462	OPERATING RESERVES	(20,138)	(19,822)	(199)	(44)	(276)	289	(78)	0	(8)
463	MATERIALS AND SUPPLIES	85,303	45,185	34,031	2,796	1,076	1,857	240	2	116
464	WORKING CAPITAL - OTHER	15,755	25,525	(18,378)	3,098	1,543	2,672	344	4	948
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(2)	-	-	-	-	-	-	-	(2)
466	WORKING CAPITAL - SFAS 158	19,800	18,232	22	680	81	753	5	1	26
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(104,411)	(73,619)	(3,082)	(12,116)	(5,078)	(8,822)	(1,131)	(12)	(551)
468	WORKING CAPITAL - COAL ASH SPEND	48,158	-	48,158	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	44,857	44,857	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	1,451,683	1,000,948	100,760	152,503	63,607	111,865	14,134	149	7,716
471	RB x CWIP CWC Un Debt - Function	100.0000%	68.9509%	6.9409%	10.5052%	4.3816%	7.7059%	0.9737%	0.0103%	0.5315%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	280,478	34,688	-	245,790	-	-	-	-	-
475	DISTRIBUTION PLANT	349,481	2,552	-	-	113,371	195,771	25,269	261	12,257
476	T&D Plant	629,959	37,239	-	245,790	113,371	195,771	25,269	261	12,257
477	T&D Plant - Function	100.0000%	5.9114%	0.0000%	39.0168%	17.9965%	31.0769%	4.0112%	0.0415%	1.9457%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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FUNCTION ALLOCATORS

Line	Description	OPTVPriLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	21,572	-	-	-	21,572	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	2,368	-	-	-	-	2,368	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	11,177	-	-	-	-	11,177	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	1,157	-	-	-	-	1,157	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	16,640	-	-	-	-	16,640	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	25,269	-	-	-	-	-	25,269	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	269	-	-	-	-	-	-	-	269
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	261	-	-	-	-	-	-	261	-
491	T&D Plant - Ex Fac	78,712	-	-	-	21,572	31,341	25,269	261	269
492	T&D Plant - Ex Fac - Function	100.0000%	0.0000%	0.0000%	0.0000%	27.4060%	39.8176%	32.1027%	0.3321%	0.3415%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	3,152	384	85	2,682	-	-	-	-	-
496	Trans O&M	3,152	384	85	2,682	-	-	-	-	-
497	Trans O&M - Function	100.0000%	12.1838%	2.7038%	85.1124%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%

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1	**INPUT ALLOCATIONS**									
2										
3	**DIRECT ASSIGNMENTS**									
4	Direct Prod Demand	100.0000%	100.0000%							
5	Direct Prod Energy	100.0000%		100.0000%						
6	Direct Transmission	100.0000%			100.0000%					
7	Direct Dist-Substation	100.0000%				100.0000%				
8	Direct Dist-Primary	100.0000%					100.0000%			
9	Direct Dist-Transformers	100.0000%						100.0000%		
10	Direct Dist-Sec Serv	100.0000%							100.0000%	
11	Direct Customer	100.0000%								100.0000%
12	Not Applicable	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
13										
14	**DYNAMIC ALLOCATIONS**									
15										
16	**1/8 O&M**									
17	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
18	518 FUEL EXP-NUCLEAR FUEL	(5,449)	-	(5,449)	-	-	-	-	-	-
19	OTHER OPER & MAINT EXPENSE	18,443	12,473	5,112	664	128	46	12	0	8
20	1/8 O&M	44,634	12,473	31,302	664	128	46	12	0	8
21	1/8 O&M - Function	200.0000%	56.7178%	139.5093%	2.9322%	0.5738%	0.1844%	0.0483%	0.0001%	0.0343%
22										
23	**ADIT (RB)**									
24	ACCUMULATED DEFERRED INCOME TAXES	(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
25	ADIT (RB)	(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
26	ADIT (RB) - Function	200.0000%	151.8202%	7.1016%	26.2747%	10.6063%	0.8172%	3.1607%	0.0005%	0.2187%
27										
28	**AMORTIZATION OF INVESTMENT TAX CREDIT**									
29	411.4 ITC - DISTR PLANT RELATED	(1)	(0)	-	-	(1)	(0)	(0)	(0)	(0)
30	411.4 ITC - PROD PLANT RELATED-NCR	(19)	(19)	-	-	-	-	-	-	-
31	411.4 ITC - PROD PLANT RELATED-WHL	-	-	-	-	-	-	-	-	-
32	411.4 ITC - PROD PLANT RELATED	(29)	(29)	-	-	-	-	-	-	-
33	411.4 ITC - TRNSM PLANT RELATED	(4)	-	-	(4)	-	-	-	-	-
34	Amort ITC	(53)	(48)	-	(4)	(1)	(0)	(0)	(0)	(0)
35	Amort ITC - Function	200.0000%	183.4633%	0.0000%	13.4831%	2.1827%	0.1689%	0.6567%	0.0001%	0.0452%
36										
37	**DISTRIBUTION EXPENSE O&M**									
38	OTHER O&M DISTR EXP-580-581, 588-589	54	6	-	-	36	8	-	0	4
39	OTHER O&M DISTR EXP-582-587	38	4	-	-	25	5	-	0	3
40	OTHER O&M DISTR EXP-590	1	0	-	-	0	0	0	0	0
41	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
42	Dist O&M	175	11	-	-	108	39	10	0	7
43	Dist O&M - Function	200.0000%	12.9275%	0.0000%	0.0000%	129.7692%	39.7225%	10.3957%	0.0234%	7.1617%
44										
45	**DISTRIBUTION MAINTENANCE O&M ACCOUNTS 591-598**									
46	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
47	Dist Mtc 591-8	82	0	-	-	46	26	10	0	1
48	Dist Mtc 591-8 - Function	200.0000%	0.0880%	0.0000%	0.0000%	120.8514%	55.8154%	21.9543%	0.0002%	1.2907%

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49										
50	**DISTRIBUTION OPERATION O&M ACCOUNTS 582-587**									
51	OTHER O&M DISTR EXP-582-587	38	4	-	-	25	5	-	0	3
52	Dist Op 582-7	38	4	-	-	25	5	-	0	3
53	Dist Op 582-7 - Function	200.0000%	24.0584%	0.0000%	0.0000%	138.0654%	25.3523%	0.0000%	0.0445%	12.4794%
54										
55	**DISTRIBUTION PLANT**									
56	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
57	Dist Plant	31,166	468	-	-	21,346	1,814	7,054	1	483
58	Dist Plant - Function	200.0000%	3.2034%	0.0000%	0.0000%	143.1639%	10.3975%	40.4336%	0.0058%	2.7957%
59										
60	**DISTRIBUTION PLANT - METERS**									
61	370 DISTR PLANT-METERS-D/A	150	-	-	-	-	-	-	-	150
62	Dist Plt - Meters	150	-	-	-	-	-	-	-	150
63	Dist Plt - Meters - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%
64										
65	**DISTRIBUTION PLANT CUSTOMER PREMISES**									
66	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	468	468	-	-	-	-	-	-	-
67	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
68	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
69	Dist Plt Cust Prem	469	468	-	-	-	-	-	1	-
70	Dist Plt Cust Prem - Function	200.0000%	199.6097%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.3903%	0.0000%
71										
72	**DISTRIBUTION PLANT EXCLUDING CONTRA AFUDC**									
73	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
74	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	766	-	-	-	766	-	-	-	-
75	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
76	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
77	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	1,440	-	-	-	1,440	-	-	-	-
78	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
79	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,554	-	-	-	5,554	-	-	-	-
80	362 DISTR PLANT-STATION EQUIP-NCR	13,587	-	-	-	13,587	-	-	-	-
81	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
82	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
83	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
84	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
85	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
86	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
87	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
88	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
89	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
90	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
91	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
92	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
93	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
94	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
95	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
96	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

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97	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
98	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
99	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
100	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
101	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
102	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
103	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
104	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
105	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
106	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
107	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
108	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
109	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
110	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
111	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
112	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
113	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
114	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
115	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
116	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
117	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
118	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
119	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
120	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
121	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
122	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
123	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	2	-	-	-	-	-	-	-	2
124	369 DISTR PLANT-SERVICES-NCR	331	-	-	-	-	-	-	-	331
125	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
126	370 DISTR PLANT-METERS-CUSTOMER-NCR	(0)	-	-	-	-	-	-	-	(0)
127	370 DISTR PLANT-METERS-CUSTOMER-SCRGW	-	-	-	-	-	-	-	-	-
128	370 DISTR PLANT-METERS-D/A	150	-	-	-	-	-	-	-	150
129	371 DISTR PLANT-CUST PREMISES-DEMAND-NC	468	468	-	-	-	-	-	-	-
130	371 DISTR PLANT-CUST PREMISES-DEMAND-SC	-	-	-	-	-	-	-	-	-
131	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
132	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
133	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
134	Dist Plt x AFUDC	31,166	468	-	-	21,346	1,814	7,054	1	483
135	Dist Plt x AFUDC - Function	200.0000%	3.2034%	0.0000%	0.0000%	143.1639%	10.3975%	40.4336%	0.0058%	2.7957%
136										
137	**DISTR PLANT EXCL LIGHTING, EX FAC & METERS**									
138	360 DISTR PLANT-LAND & LAND RIGHTS-NCR	766	-	-	-	766	-	-	-	-
139	360 DISTR PLANT-LAND & LAND RIGHTS-SCRGW	-	-	-	-	-	-	-	-	-
140	360 DISTR PLANT-LAND & RIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
141	361 DISTR PLANT-STRUCT & IMPROV-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
142	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-NCR	1,440	-	-	-	1,440	-	-	-	-
143	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-SCRGW	-	-	-	-	-	-	-	-	-
144	362 DISTR PLANT-STATION EQUIPMENT-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
145	362 DISTR PLANT-STATION EQUIP-NCR	13,587	-	-	-	13,587	-	-	-	-

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Docket No. E-7, Sub 1276
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For the test year ending December 31, 2021
Dollars in Thousands

FUNCTION ALLOCATORS

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
146	362 DISTR PLANT-STATION EQUIP-SCRGW	-	-	-	-	-	-	-	-	-
147	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
148	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
149	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
150	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
151	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
152	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
153	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
154	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
155	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
156	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
157	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
158	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
159	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
160	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
161	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
162	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
163	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
164	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
165	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
166	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
167	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
168	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
169	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
170	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
171	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
172	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
173	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
174	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
175	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
176	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
177	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
178	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
179	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
180	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
181	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
182	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
183	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
184	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
185	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
186	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
187	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
188	369 DISTR PLANT-SERVICES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
189	369 DISTR PLANT-SERVICES-NCR	331	-	-	-	-	-	-	-	331
190	369 DISTR PLANT-SERVICES-SCRGW	-	-	-	-	-	-	-	-	-
191	Dist Plt x LT-ExFac-Mtrs	16,124	-	-	-	15,792	-	-	-	331
192	Dist Plt x LT-ExFac-Mtrs - Function	200.0000%	0.0000%	0.0000%	0.0000%	196.2154%	0.0000%	0.0000%	0.0000%	3.7846%
193										
194	**DISTR PLANT POLES, OVERHEAD LINES AND SERVICES**									

DUKE ENERGY CAROLINAS, INC.
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FUNCTION ALLOCATORS

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
195	364 DISTR PLANT-POLES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
196	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
197	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
198	364 DISTR PLANT-POLES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
199	364 DISTR PLANT-POLES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
200	364 DISTR PLANT-POLES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
201	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
202	364 DISTR PLANT-POLES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
203	364 DISTR PLANT-POLES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
204	364 DISTR PLANT-POLES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
205	365 DISTR PLANT-OH LINES-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
206	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
207	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
208	365 DISTR PLANT-OH LINES-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
209	365 DISTR PLANT-OH LINES-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
210	365 DISTR PLANT-OH LINES-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
211	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
212	365 DISTR PLANT-OH LINES-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
213	365 DISTR PLANT-OH LINES-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
214	365 DISTR PLANT-OH LINES-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
215	Dist Plt OH	600	-	-	-	-	600	-	-	-
216	Dist Plt OH - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%	0.0000%
217										
218	**DISTRIBUTION PLANT STREET LIGHTING**									
219	373 DISTR PLANT-STREET LIGHTS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
220	373 DISTR PLANT-STREET LIGHTS-NCR	-	-	-	-	-	-	-	-	-
221	373 DISTR PLANT-STREET LIGHTS-SCR	-	-	-	-	-	-	-	-	-
222	Dist Plt STLT	-	-	-	-	-	-	-	-	-
223	Dist Plt STLT - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
224										
225	**DISTRIBUTION PLANT UNDERGROUND**									
226	366 DISTR PLANT-UG CONDUITS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
227	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
228	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
229	366 DISTR PLANT-UG CONDUITS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
230	366 DISTR PLANT-UG CONDUITS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
231	366 DISTR PLANT-UG CONDUITS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
232	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
233	366 DISTR PLANT-UG CONDUITS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
234	366 DISTR PLANT-UG CONDUITS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
235	366 DISTR PLANT-UG CONDUITS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
236	367 DISTR PLANT-UG CONDUCTORS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
237	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
238	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
239	367 DISTR PLANT-UG CONDUCTORS-PRI CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
240	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-NCR	-	-	-	-	-	-	-	-	-
241	367 DISTR PLANT-UG CONDUCTORS-PRI DMD-SCRGW	-	-	-	-	-	-	-	-	-
242	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-

Dollars in Thousands

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
243	367 DISTR PLANT-UG CONDUCTORS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
244	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
245	367 DISTR PLANT-UG CONDUCTORS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
246	Dist Plt UG	1,214	-	-	-	-	1,214	-	-	-
247	Dist Plt UG - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%	0.0000%
248										
249	**DISTRIBUTION PLANT TRANSFORMERS**									
250	368 DISTR PLANT-TRNSFMRS-CONTRA AFUDC-SCR	-	-	-	-	-	-	-	-	-
251	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
252	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-NCR	-	-	-	-	-	-	-	-	-
253	368 DISTR PLANT-TRNSFMRS-SEC CUST-MIN SYS-SCRGW	-	-	-	-	-	-	-	-	-
254	368 DISTR PLANT-TRNSFMRS-SEC DMD-NCR	-	-	-	-	-	-	-	-	-
255	368 DISTR PLANT-TRNSFMRS-SEC DMD-SCRGW	-	-	-	-	-	-	-	-	-
256	Dist Plt-XFRM	7,054	-	-	-	-	-	7,054	-	-
257	Dist Plt-XFRM - Function	200.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	200.0000%	0.0000%	0.0000%
258										
259	**EXTRA FACILITIES REVENUE**									
260	454 RENT-EXTRA FACILITIES-D/A	-	-	-	-	-	-	-	-	-
261	Ex Fac Rev	-	-	-	-	-	-	-	-	-
262	Ex Fac Rev - Function	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
263										
264	**FUNCTION EFFECTIVE TAX RATE**									
265	NET INC TAXES	79	53	5	14	6	0	1	0	0
266	Func Effec Tax Rate	79	53	5	14	6	0	1	0	0
267	Func Effec Tax Rate - Function	200.0000%	134.4525%	12.4868%	34.6597%	14.0505%	0.8410%	3.2131%	0.0005%	0.2958%
268										
269	**FUNCTION REVENUE**									
270	SALES OF ELECTRICITY	82,354	38,225	35,854	5,275	2,136	188	576	0	99
271	408 GEN TAX-FRANCHISE-NC	4	2	2	0	0	0	0	0	0
272	408 GEN TAX-OTHER REVENUE RELATED-D/A	-	-	-	-	-	-	-	-	-
273	408 GEN TAX-OTHER REVENUE RELATED-NC	436	202	190	28	11	1	3	0	1
274	408 GEN TAX-SC GREENWOOD TAX-SC	-	-	-	-	-	-	-	-	-
275	450 FORFEITED DISCOUNTS	0	0	0	0	0	0	0	0	0
276	INTEREST ON CUSTOMER DEPOSITS-NCR	0	0	0	0	0	0	0	0	0
277	INTEREST ON CUSTOMER DEPOSITS-SCRGW	-	-	-	-	-	-	-	-	-
278	PF GEN TAX-Adjust NC Franchise Tax	(342)	(159)	(149)	(22)	(9)	(1)	(2)	(0)	(0)
279	PF REV-Adjust for COVID impacts (450)	0	0	0	0	0	0	0	0	0
280	PF REV-Annualize revenues for current rates	7,789	3,587	3,384	519	205	20	62	0	11
281	PF REV-Customer growth and usage	(210)	(103)	(93)	(9)	(5)	(0)	0	(0)	(0)
282	PF REV-Normalize for weather	(86)	(40)	(38)	(6)	(2)	(0)	(1)	(0)	(0)
283	PR-GEN TAX-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
284	PR-O&M-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
285	PR-REV-PROPOSED INCREASE	-	-	-	-	-	-	-	-	-
286	Function Revenue	89,945	41,715	39,150	5,785	2,337	208	638	0	110
287	Function Revenue - Function	200.0000%	93.4284%	87.2174%	12.3760%	5.1209%	0.4053%	1.2375%	0.0002%	0.2143%
288										
289	**GENERAL PLANT**									
290	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21

Dollars in Thousands

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
291	General Plant	9,560	6,113	8	2,193	865	81	280	0	21
292	General Plant - Function	200.0000%	129.4742%	0.1611%	45.1681%	18.0499%	1.5121%	5.2403%	0.0009%	0.3935%
293										
294	**GENERAL PLANT EXCLUDING CONTRA AFUDC**									
295	389-399 GENRL PLANT-LABOR REL	6,004	5,740	8	217	26	9	2	0	2
296	389-399 GENRL PLANT-PROD REL	346	346	-	-	-	-	-	-	-
297	389-399 GENRL PLANT-EV PILOT-NCR	10	10	0	0	0	0	0	0	0
298	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
299	389-399 GENRL PLANT-TRNSM REL	1,975	-	-	1,975	-	-	-	-	-
300	389-399 GENRL PLANT-DISTR REL	1,224	18	-	-	839	71	277	0	19
301	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
302	General Plant x AFUDC	9,560	6,113	8	2,193	865	81	280	0	21
303	General Plant x AFUDC - Function	200.0000%	129.4742%	0.1611%	45.1681%	18.0499%	1.5121%	5.2403%	0.0009%	0.3935%
304										
305	**GROSS PLANT (EXCLUDES INTANGIBLE PLANT)**									
306	PRODUCTION PLANT	327,320	327,320	-	-	-	-	-	-	-
307	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
308	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
309	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21
310	Gross Plant	423,528	340,261	8	51,315	22,211	1,895	7,333	1	504
311	Gross Plant - Function	200.0000%	161.8087%	0.0036%	23.6395%	10.4186%	0.8036%	3.1105%	0.0004%	0.2150%
312										
313	**INTANGIBLE PLANT**									
314	INTANGIBLE PLANT	9,904	8,468	2	904	368	33	120	0	9
315	Intangible Plant	9,904	8,468	2	904	368	33	120	0	9
316	Intangible Plant - Function	200.0000%	171.7688%	0.0361%	17.8769%	7.3713%	0.5989%	2.1841%	0.0003%	0.1634%
317										
318	**INTANGIBLE PLANT EXCLUDING CONTRA AFUDC**									
319	301-303 INTANG PLANT-LABOR REL	1,406	1,344	2	51	6	2	1	0	0
320	301-303 INTANG PLANT-PROD REL	7,116	7,116	-	-	-	-	-	-	-
321	301-303 INTANG PLANT-TRNSM REL	853	-	-	853	-	-	-	-	-
322	301-303 INTANG PLANT-DISTR REL	529	8	-	-	362	31	120	0	8
323	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
324	Intang Plant x AFUDC	9,904	8,468	2	904	368	33	120	0	9
325	Intang Plant x AFUDC - Function	200.0000%	171.7688%	0.0361%	17.8769%	7.3713%	0.5989%	2.1841%	0.0003%	0.1634%
326										
327	**INTANGIBLE & GENERAL PLANT EXCL CONTRA AFUDC**									
328	389-399 GENRL PLANT-LABOR REL	6,004	5,740	8	217	26	9	2	0	2
329	389-399 GENRL PLANT-PROD REL	346	346	-	-	-	-	-	-	-
330	389-399 GENRL PLANT-EV PILOT-NCR	10	10	0	0	0	0	0	0	0
331	389-399 GENRL PLANT-EV PILOT-SCRGW	-	-	-	-	-	-	-	-	-
332	389-399 GENRL PLANT-TRNSM REL	1,975	-	-	1,975	-	-	-	-	-
333	389-399 GENRL PLANT-DISTR REL	1,224	18	-	-	839	71	277	0	19
334	389-399 GENRL PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
335	301-303 INTANG PLANT-LABOR REL	1,406	1,344	2	51	6	2	1	0	0
336	301-303 INTANG PLANT-PROD REL	7,116	7,116	-	-	-	-	-	-	-
337	301-303 INTANG PLANT-TRNSM REL	853	-	-	853	-	-	-	-	-
338	301-303 INTANG PLANT-DISTR REL	529	8	-	-	362	31	120	0	8

Dollars in Thousands

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339	301-303 INTANG PLANT-CUSTOMER REL	0	-	-	-	-	-	-	-	0
340	Int & Gen Plt x AFUDC	19,463	14,581	10	3,097	1,233	114	400	0	30
341	Int & Gen Plt x AFUDC - Function	200.0000%	151.0517%	0.0973%	31.2408%	12.5970%	1.0482%	3.6878%	0.0006%	0.2766%
342										
343	**INTANGIBLE & GENERAL PLANT**									
344	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21
345	INTANGIBLE PLANT	9,904	8,468	2	904	368	33	120	0	9
346	Intang & Gen Plt	19,463	14,581	10	3,097	1,233	114	400	0	30
347	Intang & Gen Plt - Function	200.0000%	151.0517%	0.0973%	31.2408%	12.5970%	1.0482%	3.6878%	0.0006%	0.2766%
348										
349	**LABOR**									
350	CUSTOMER ACCOUNTS EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
351	CUSTOMER SERVICE & INFO EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
352	DISTRIBUTION EXPENSE-LABOR	38	2	-	-	24	9	2	0	2
353	PRODUCTION EXPENSE-DEMAND-LABOR	5,188	5,188	-	-	-	-	-	-	-
354	SALES EXPENSE-LABOR	0	-	-	-	-	-	-	-	0
355	TRANSMISSION EXPENSE-LABOR	232	28	7	197	-	-	-	-	-
356	Labor	5,458	5,218	7	197	24	9	2	0	2
357	Labor - Function	200.0000%	191.4035%	0.2539%	7.0704%	0.8624%	0.2823%	0.0739%	0.0002%	0.0535%
358										
359	**MATERIALS AND SUPPLIES**									
360	MATERIALS AND SUPPLIES-OTHER	11,243	8,284	2,148	520	203	17	67	0	5
361	Mat & Supplies x Fuel	11,243	8,284	2,148	520	203	17	67	0	5
362	Mat & Supplies x Fuel - Function	200.0000%	148.2053%	37.7368%	9.0640%	3.5747%	0.2752%	1.0701%	0.0002%	0.0737%
363										
364	**NET PLANT**									
365	PRODUCTION PLANT	327,320	327,320	-	-	-	-	-	-	-
366	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
367	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
368	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21
369	INTANGIBLE PLANT	9,904	8,468	2	904	368	33	120	0	9
370	ACCUM RESERVE-PROD	(134,265)	(134,265)	-	-	-	-	-	-	-
371	ACCUM RESERVE-TRANS	(16,113)	(1,846)	-	(14,267)	-	-	-	-	-
372	ACCUM RESERVE-DIST	(10,998)	(165)	-	-	(7,533)	(640)	(2,489)	(0)	(170)
373	ACCUM RESERVE-GEN PLT	(3,085)	(1,973)	(3)	(708)	(279)	(26)	(90)	(0)	(7)
374	ACCUM RESERVE-INT PLT	(6,107)	(5,221)	(1)	(557)	(227)	(20)	(74)	(0)	(5)
375	Net Plant	262,864	205,259	6	36,687	14,541	1,241	4,800	1	330
376	Net Plant - Function	200.0000%	157.3995%	0.0045%	27.2450%	10.9969%	0.8478%	3.2790%	0.0005%	0.2269%
377										
378	**NET PLANT INCLUDING NUCELAR FUEL**									
379	PRODUCTION PLANT	327,320	327,320	-	-	-	-	-	-	-
380	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
381	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
382	GENERAL PLANT	9,560	6,113	8	2,193	865	81	280	0	21
383	INTANGIBLE PLANT	9,904	8,468	2	904	368	33	120	0	9
384	ACCUM RESERVE-PROD	(134,265)	(134,265)	-	-	-	-	-	-	-
385	ACCUM RESERVE-TRANS	(16,113)	(1,846)	-	(14,267)	-	-	-	-	-
386	ACCUM RESERVE-DIST	(10,998)	(165)	-	-	(7,533)	(640)	(2,489)	(0)	(170)

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FUNCTION ALLOCATORS

Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
387	ACCUM RESERVE-GEN PLT	(3,085)	(1,973)	(3)	(708)	(279)	(26)	(90)	(0)	(7)
388	ACCUM RESERVE-INT PLT	(6,107)	(5,221)	(1)	(557)	(227)	(20)	(74)	(0)	(5)
389	120.2 - 120.5 NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
390	Net Plant w NF	272,640	205,259	9,782	36,687	14,541	1,241	4,800	1	330
391	Net Plant w NF - Function	200.0000%	151.8202%	7.1016%	26.2747%	10.6063%	0.8172%	3.1607%	0.0005%	0.2187%
392										
393	**O&M EXCLUDING A&G**									
394	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
395	OTHER O&M PROD EXP	12,972	8,035	4,937	-	-	-	-	-	-
396	OTHER O&M TRNSM EXP	587	70	18	499	-	-	-	-	-
397	OTHER O&M DISTR EXP-580-581, 588-589	54	6	-	-	36	8	-	0	4
398	OTHER O&M DISTR EXP-582-587	38	4	-	-	25	5	-	0	3
399	OTHER O&M DISTR EXP-590	1	0	-	-	0	0	0	0	0
400	OTHER O&M DISTR EXP-591-598	82	0	-	-	46	26	10	0	1
401	OTHER O&M CUST ACCTS EXP	0	0	0	-	-	-	-	-	0
402	OTHER O&M CUST SVC & INFO EXP	0	0	0	-	-	-	-	-	0
403	OTHER O&M SALES EXP	0	-	0	-	-	-	-	-	0
404	PURCHASED POWER	2,247	645	1,602	-	-	-	-	-	-
405	O&M x AG	47,620	8,761	38,196	499	108	39	10	0	7
406	O&M x AG - Function	200.0000%	37.5934%	159.6625%	2.0762%	0.4570%	0.1457%	0.0381%	0.0001%	0.0270%
407										
408	**PRE-TAX INCOME**									
409	ELECTRIC OPERATING REVENUE	82,819	38,714	35,589	5,468	2,167	196	586	0	100
410	FUEL USED IN ELECTRIC GENERATION	31,640	-	31,640	-	-	-	-	-	-
411	PURCHASED POWER	2,247	645	1,602	-	-	-	-	-	-
412	OTHER OPER & MAINT EXPENSE	18,443	12,473	5,112	664	128	46	12	0	8
413	DEPRECIATION AND AMORTIZATION	17,564	11,832	4,120	901	492	42	162	0	14
414	GENERAL TAXES	3,024	2,551	(79)	368	128	11	41	0	3
415	INTEREST ON CUSTOMER DEPOSITS	0	0	0	0	0	0	0	0	0
416	INTEREST EXPENSE-ELECTRIC	5,188	3,777	432	624	246	21	81	0	6
417	Pre Tax Income	4,715	7,436	(7,238)	2,911	1,173	75	289	0	68
418	Pre Tax Income - Function	200.0000%	305.9412%	-288.6845%	117.8287%	48.1652%	2.9087%	11.1863%	0.0015%	2.6530%
419										
420	**PROD, TRANS, DIST PLANT INCL NUC FUEL EXCL EX FAC**									
421	PRODUCTION PLANT	327,320	327,320	-	-	-	-	-	-	-
422	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
423	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
424	350-359 TRNSM PLANT-EXTRA FAC-D/A	(3,418)	-	-	(3,418)	-	-	-	-	-
425	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
426	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
427	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	(5,554)	-	-	-	(5,554)	-	-	-	-
428	364 DISTR PLANT-POLES-EXTRA FAC-D/A	(231)	-	-	-	-	(231)	-	-	-
429	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	(369)	-	-	-	-	(369)	-	-	-
430	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	(142)	-	-	-	-	(142)	-	-	-
431	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	(1,072)	-	-	-	-	(1,072)	-	-	-
432	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	(7,054)	-	-	-	-	-	(7,054)	-	-
433	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	(2)	-	-	-	-	-	-	-	(2)
434	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	(1)	-	-	-	-	-	-	(1)	-

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Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
435	120.2 - 120.5 NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
436	Prod, Trans, Dist, NF x DC	405,902	334,148	9,776	45,704	15,792	-	-	-	481
437	Prod, Trans, Dist, NF x DC - Function	200.0000%	165.0637%	4.7467%	22.0301%	7.9449%	0.0000%	0.0000%	0.0000%	0.2147%
438										
439	**RATE BASE EXLUDING CWC**									
440	NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
441	ELECTRIC PLANT IN SERVICE	433,431	348,729	10	52,219	22,579	1,928	7,454	1	513
442	ACCUM DEPRECIATION AND AMORTIZATION	(170,567)	(143,470)	(4)	(15,532)	(8,039)	(686)	(2,653)	(0)	(183)
443	ACCUMULATED DEFERRED INCOME TAXES	(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
444	OPERATING RESERVES	(3,769)	(3,634)	(42)	(20)	(52)	1	(22)	0	(0)
445	MATERIALS AND SUPPLIES	16,199	8,284	7,104	520	203	17	67	0	5
446	WORKING CAPITAL - OTHER	1,866	4,680	(3,886)	623	291	25	96	0	38
447	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
448	WORKING CAPITAL - UNAMORTIZED DEBT	1,063	774	88	128	50	4	17	0	1
449	WORKING CAPITAL - REQ BANK BALANCE	3	2	0	0	0	0	0	0	0
450	WORKING CAPITAL - SFAS 158	3,497	3,343	5	126	15	5	1	0	1
451	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(17,928)	(13,497)	(643)	(2,412)	(956)	(82)	(316)	(0)	(22)
452	WORKING CAPITAL - COAL ASH SPEND	10,053	-	10,053	-	-	-	-	-	-
453	WORKING CAPITAL - INJURIES & DAMAGES	8,224	8,224	-	-	-	-	-	-	-
454	Rate Base x CWC	253,139	184,292	21,072	30,443	12,027	1,036	3,962	1	306
455	Rate Base x CWC - Function	200.0000%	146.8230%	16.4773%	23.4870%	9.4492%	0.7346%	2.8099%	0.0004%	0.2186%
456										
457	**RATE BASE EXCL CWIP, CWC, REQ BAL & UNAM DEBT**									
458	NUCLEAR FUEL	9,776	-	9,776	-	-	-	-	-	-
459	ELECTRIC PLANT IN SERVICE	433,431	348,729	10	52,219	22,579	1,928	7,454	1	513
460	ACCUM DEPRECIATION AND AMORTIZATION	(170,567)	(143,470)	(4)	(15,532)	(8,039)	(686)	(2,653)	(0)	(183)
461	ACCUMULATED DEFERRED INCOME TAXES	(38,709)	(29,142)	(1,389)	(5,209)	(2,064)	(176)	(682)	(0)	(47)
462	OPERATING RESERVES	(3,769)	(3,634)	(42)	(20)	(52)	1	(22)	0	(0)
463	MATERIALS AND SUPPLIES	16,199	8,284	7,104	520	203	17	67	0	5
464	WORKING CAPITAL - OTHER	1,866	4,680	(3,886)	623	291	25	96	0	38
465	WORKING CAPITAL - CUSTOMER DEPOSITS	(0)	-	-	-	-	-	-	-	(0)
466	WORKING CAPITAL - SFAS 158	3,497	3,343	5	126	15	5	1	0	1
467	WORKING CAPITAL - EXCESS DEFERRED INCOME TAXES	(17,928)	(13,497)	(643)	(2,412)	(956)	(82)	(316)	(0)	(22)
468	WORKING CAPITAL - COAL ASH SPEND	10,053	-	10,053	-	-	-	-	-	-
469	WORKING CAPITAL - INJURIES & DAMAGES	8,224	8,224	-	-	-	-	-	-	-
470	RB x CWIP CWC Un Debt	252,073	183,516	20,983	30,315	11,976	1,031	3,946	1	305
471	RB x CWIP CWC Un Debt - Function	200.0000%	146.8230%	16.4773%	23.4870%	9.4492%	0.7346%	2.8099%	0.0004%	0.2186%
472										
473	**TRANSMISSION AND DISTRIBUTION PLANT**									
474	TRANSMISSION PLANT	55,482	6,360	-	49,122	-	-	-	-	-
475	DISTRIBUTION PLANT	31,166	468	-	-	21,346	1,814	7,054	1	483
476	T&D Plant	86,648	6,828	-	49,122	21,346	1,814	7,054	1	483
477	T&D Plant - Function	200.0000%	16.5050%	0.0000%	113.6018%	50.6367%	3.7334%	14.5182%	0.0021%	1.0028%
478										
479	**TRANS AND DISTR PLANT - EXTRA FACILITIES ONLY**									
480	350-359 TRNSM PLANT-EXTRA FAC-D/A	3,418	-	-	3,418	-	-	-	-	-
481	360 DISTR PLANT-LAND & LAND RIGHTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-
482	361 DISTR PLANT-STRUCTURES & IMPROVEMENTS-EXTRA FAC-D/A	-	-	-	-	-	-	-	-	-

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Line	Description	OPTVTransLg	Production Demand	Production Energy	Transmission	Dist-Substations	Dist-Primary	Dist-Transformers	Dist-Sec Serv	Customer
483	362 DISTR PLANT-STATION EQUIPMENT-EXTRA FAC-D/A	5,554	-	-	-	5,554	-	-	-	-
484	364 DISTR PLANT-POLES-EXTRA FAC-D/A	231	-	-	-	-	231	-	-	-
485	365 DISTR PLANT-OH LINES-EXTRA FAC-D/A	369	-	-	-	-	369	-	-	-
486	366 DISTR PLANT-UG CONDUITS-EXTRA FAC-D/A	142	-	-	-	-	142	-	-	-
487	367 DISTR PLANT-UG CONDUCTORS-EXTRA FAC-D/A	1,072	-	-	-	-	1,072	-	-	-
488	368 DISTR PLANT-TRNSFMRS-EXTRA FAC-D/A	7,054	-	-	-	-	-	7,054	-	-
489	369 DISTR PLANT-SERVICES-EXTRA FAC-D/A	2	-	-	-	-	-	-	-	2
490	371 DISTR PLANT-CUST PREMISES-EXTRA FAC-D/A	1	-	-	-	-	-	-	1	-
491	T&D Plant - Ex Fac	17,842	-	-	3,418	5,554	1,814	7,054	1	2
492	T&D Plant - Ex Fac - Function	200.0000%	0.0000%	0.0000%	38.3111%	62.2548%	20.3320%	79.0667%	0.0114%	0.0240%
493										
494	**TRANSMISSION O&M**									
495	OTHER O&M TRNSM EXP	587	70	18	499	-	-	-	-	-
496	Trans O&M	587	70	18	499	-	-	-	-	-
497	Trans O&M - Function	200.0000%	24.6649%	6.0934%	169.2417%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%