

NORTH CAROLINA PUBLIC STAFF UTILITIES COMMISSION

July 12, 2024

Ms. A. Shonta Dunston, Chief Clerk North Carolina Utilities Commission Mail Service Center 4325 Raleigh, North Carolina 27699-4300

Re: Docket No. W-1318, SUB 1 — Application by HH Water, LLC, for Authority to Adjust and Increase Rates for Water Utility Service in High Hampton Service Areas in Jackson County, North Carolina

Dear Ms. Dunston:

In connection with the above-captioned docket, I transmit herewith for filing on behalf of the Public Staff the following updated Exhibits to the Public Staff's Joint Settlement Testimony and Exhibits of Cofield and Bhatta:

- 1. Settlement Exhibit I Accounting Schedules
- 2. Settlement Exhibit II Calculated Rates
- 3. Settlement Exhibit III Appendix B Schedule of Rates

The revised exhibits update the regulatory fee used from 0.1475% to 0.17%, which became effective July 1, 2024.

The Public Staff consulted with counsel for HH Water, LLC (the Company) and is authorized to represent that the Company agrees with this update. Furthermore, the Public Staff and the Company (Stipulating Parties) agree that the revenue requirement and rates included in these updated exhibits represent the total revenue requirement and rates agreed to by the Stipulating Parties.

Executive Director (919) 733-2435	Communications (919) 733-2810	Economic Research (919) 733-2902	Legal (919) 733-6110	Transportation (919) 733-7766
Accounting (919) 733-4279	Consumer Services (919) 733-9277	Electric (919) 733-2267	Natural Gas (919) 733-4326	Water (919) 733-5610

Ms. A. Shonta Dunston, Chief Clerk July 12, 2024 Page 2

By copy of this letter, we are forwarding copies to all parties of record.

Sincerely,

/s/ James Bernier, Jr.
Staff Attorney
james.bernier@psncuc.nc.gov

Attachments

Docket # W-1318 Sub 1

RETURN ON ORIGINAL COST RATE BASE

For The Test Year December 31, 2022

Revised Settlement Exhibit I Schedule 1

Line No.	<u>Item</u>	Capitalization Ratio [1]	Original Cost Rate Base	Embedded Cost	Overall Cost Rate [7]	Net Operating Income
	Present rates:	(a)	(b)	(c)	(d)	(e)
1.	Debt	50.00%	\$612,265 [2]	4.20% [1]	2.10%	\$25,715 [8]
2.	Equity	50.00%	612,265 [2]	-35.87% [6]	-17.94%	(219,594) [9]
3.	Total	100.00%	\$1,224,531 [3]	=	-15.84%	(\$193,879) [10]
	Company proposed rates:					
4.	Debt	50.00%	\$612,265 [4]	4.20% [1]	2.10%	\$25,715 [8]
5.	Equity	50.00%	612,266 [4]	17.56% [6] _	8.78%	\$107,522 [11]
6.	Total	100.00%	\$1,224,531 [3]	=	10.88%	\$133,237 [12]
	Public Staff recommended rates:					
7.	Debt	50.00%	\$612,265 [5]	4.20% [1]	2.10%	\$25,715 [8]
8.	Equity	50.00%	612,266 [5]	9.80% [1] _	4.90%	60,002 [8]
9.	Total	100.00%	\$1,224,531 [3]	=	7.00%	\$85,717

- [1] Per Public Staff witness Fahey.
- [2] Column (a) x Column (b), Line 3.
- [3] Revised Settlement Exhibit I, Schedule 2, Line 10, Column (c)
- [4] Column(a) x Column (b), Line 6.
- [5] Column(a) x Column (b), Line 9.
- [6] Column (e) divided by Column (b).
- [7] Column (a) x Column (c).
- [8] Column (b) x Column (c).
- [9] Line 3 Line 1, Column (e).
- [10] Public Staff Accounting Exhibit I, Schedule 3, Column (c), Line 30.
- [11] Line 6 Line 4, Column (e).
- [12] Revised Settlement Exhibit I, Schedule 3, Column (e), Line 30.

HH Water, LLC Docket No. W-1318 Sub 1 ORIGINAL COST RATE BASE

Revised Settlement Exhibit I Schedule 2

For The Test Year December 31, 2022

Line No.	<u>ltem</u>	Amount Per Application (a)	Public Staff Adjustments [1] (b)	Amount Per Public Staff (c)
1	Plant in service	\$2,593,175	(\$1,097,463)	\$1,495,711 [2]
2	Accumulated depreciation	(337,119)	\$37,884	(\$299,236) [3]
3	Contributions in aid of construction	0	\$0	\$0
4	Accumulated amortization of CIAC	0	\$0	\$0
5	Customer advances	0	\$0	\$0
6	Net plant in service (Sum of L1 thru L 5)	2,256,055	(1,059,580)	1,196,476
7	Customer deposits	0	0	0
8	Cash working capital	32327	(3,693)	28,634 [4]
9	Average tax accruals	(579)	0	(579) [5]
10	Original cost rate base (Sum of L7 thru L9)	\$2,287,803	(\$1,063,273)	\$1,224,531

^[1] Column (c) - Column (a), unless otherwise footnoted.

^[2] Revised Settlement Exhinbit I, Schedule 2-1, Line 52, Column (a).

^[3] Revised Settlement Exhinbit I, Schedule 2-1, Line 52, Column (f).

^[4] Calculated at one-eight of operating expense.
[5] Calculated at one-fifth of payroll taxes plus one-half property tax.

Revised Settlement Exhibit I

Schedule 2-1

HH Water, LLC

Docket No. W-1318 Sub 1

CALCULATION OF PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

For The Test Year December 31, 2022

No. Iltem In Service 1 Acquired 1 Life 2 In Service 3 Depreciation 4 Depreciation 5 Depreciation	Line		Plant	Year			Years	Annual	Accumulated
Plant in service per W-574 Sub 2 Rate Case: 1	No.	<u>ltem</u>				[2]		· 	
1 44,000 gallon water tank \$9,513 1996 25 27.5 0 \$9,513 2 730 foot well 5110 1996 25 27.5 0 5,110 3 New well behind medical center 41,047 1996 25 27.5 0 21,044 4 Galax water lines 22,044 1996 25 27.5 0 22,044 5 Phase #6 well 898 1996 25 27.5 0 22,044 5 Phase #6 well 898 1996 25 27.5 0 22,044 8 Well tank Halstead Rd 18,993 1997 25 26.5 0 18,993 9 Water lines 6,525 1997 25 26.5 0 2,119 9 Water lines 2,119 1998 25 25.5 0 2,119 9 Water lines 1,4224 1998 25 25.5 0 2,129 10 Water lines 1,1654 1999 25 24.5 20.5 0			(a)	(b)	(c)		(d)	(e)	(f)
1 44,000 gallon water tank \$9,513 1996 25 27.5 0 \$9,513 2 730 foot well 5110 1996 25 27.5 0 5,110 3 New well behind medical center 41,047 1996 25 27.5 0 21,044 4 Galax water lines 22,044 1996 25 27.5 0 22,044 5 Phase #6 well 898 1996 25 27.5 0 22,044 5 Phase #6 well 898 1996 25 27.5 0 22,044 8 Well tank Halstead Rd 18,993 1997 25 26.5 0 18,993 9 Water lines 6,525 1997 25 26.5 0 2,119 9 Water lines 2,119 1998 25 25.5 0 2,119 9 Water lines 1,4224 1998 25 25.5 0 2,129 10 Water lines 1,1654 1999 25 24.5 20.5 0		Plant in service per W-574 Sub 2 Rate Case:							
2 730 foot well	1		\$9,513	1996	25		27.5	0	\$9,513
4 Galax water lines 22,044 1996 25 27,5 0 22,048 5 Phase #6 well 898 1996 25 27,5 0 898 6 Well tank Halstead Rd 18,993 1997 25 26,5 0 18,993 7 Water lines 6,525 1997 25 26,5 0 6,525 8 Water lines 2,119 1998 25 25,5 0 2,119 9 Water lines 2,729 1998 25 25,5 0 2,729 10 Water lines 1,4224 1998 25 25,5 0 2,729 11 Well #5 1,1854 1999 25 24,5 466 11,421 12 Water system 5,919 1999 25 24,5 246 66 11,421 12 Water system 5,919 1999 25 23,5 140 3,390 13	2	730 foot well	5,110	1996	25		27.5	0	5,110
5 Phase #6 well 898 1996 25 27.5 0 888 6 Well tank Halstead Rd 18.993 1997 25 26.5 0 18.993 7 Water lines 6,525 1997 25 26.5 0 6,525 8 Water lines 2,119 1998 25 25.5 0 2,1729 10 Water lines 14,224 1998 25 25.5 0 2,7729 10 Water lines 14,224 1998 25 25.5 0 14,224 11 Well #5 11,654 1999 25 24.5 466 11,421 12 Water system 5,919 1999 25 24.5 237 5,801 13 Hydrofac well #8 3,500 2000 25 23.5 144 3,384 15 Well drilling 8,400 2000 25 23.5 204 4,794 16 Well dr	3	New well behind medical center	41,047	1996	25		27.5	0	41,047
6 Well tank Halstead Rd 18,993 1997 25 26.5 0 18,993 7 Water lines 6,525 1997 25 26.5 0 6,525 8 Water lines 2,119 1998 25 25.5 0 2,719 9 Water lines 2,729 1998 25 25.5 0 2,729 10 Water lines 11,654 1999 25 25.5 0 14,224 11 Well #5 11,654 1999 25 24.5 466 11,421 12 Water system 5,919 1999 25 24.5 26.5 140 3,290 13 Hydrofac well #8 3,500 2000 25 23.5 140 3,290 14 Hydrofac well #2 3,600 2000 25 23.5 144 3,384 15 Well drilling 8,400 2000 25 23.5 336 7,881	4	Galax water lines	22,044	1996	25		27.5	0	22,044
7 Water lines 6,525 1997 25 26,5 0 6,525 8 Water lines 2,119 1998 25 25,5 0 2,729 10 Water lines 2,729 1998 25 25,5 0 2,729 10 Water lines 14,224 1998 25 25,5 0 14,224 11 Well #5 11,654 1999 25 24,5 237 5,801 12 Water system 5,919 1999 25 24,5 237 5,801 13 Hydrofac well #8 3,500 2000 25 23,5 140 3,290 14 Hydrofac well #2 3,600 2000 25 23,5 140 3,290 14 Hydrofac well #2 3,600 2000 25 23,5 144 3,384 15 Well drilling 8,400 2000 25 23,5 336 7,886 16 Well 7	5	Phase #6 well	898	1996	25		27.5	0	898
8 Water lines 2,119 1998 25 25.5 0 2,119 9 Water lines 2,729 1998 25 25.5 0 2,729 10 Water lines 14,224 1998 25 25.5 0 14,224 11 Well #5 11,654 1999 25 24.5 466 11,421 12 Water system 5,919 1999 25 24.5 23.7 5,801 13 Hydrofac well #8 3,500 2000 25 23.5 140 3,290 14 Hydrofac well #2 3,800 2000 25 23.5 144 3,384 15 Well drilling 8,800 2000 25 23.5 144 3,384 16 Well drilling 5,100 2000 25 23.5 204 4,794 17 Well or 10 9,841 2001 25 22.5 394 8,857 18 Well Well 9,841 2001 25 22.5 22.5 22.5 2	6	Well tank Halstead Rd	18,993	1997	25		26.5	0	18,993
9 Water lines	7	Water lines	6,525	1997	25		26.5	0	6,525
10 Water lines	8	Water lines	2,119	1998	25		25.5	0	2,119
11 Well #5 11,654 1999 25 24.5 466 11,421 12 Water system 5,919 1999 25 24.5 237 5,801 13 Hydrofac well #8 3,500 2000 25 23.5 144 3,290 14 Hydrofac well #2 3,600 2000 25 23.5 144 3,384 15 Well drilling 8,400 2000 25 23.5 336 7,896 16 Well drilling 5,100 2000 25 23.5 204 4,794 17 Well 700 ft 9,841 2001 25 22.5 394 8,857 18 Well 5,494 2001 25 22.5 394 8,857 19 Water lines 11,148 2001 25 22.5 22.0 4,945 20 Water lines 6,792 2002 25 21.5 400 8,600 21 Water lines 6,500 2002 25 21.5 26 5,590		Water lines						0	
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13 Hydrofac well #8 3,500 2000 25 23.5 140 3,290 14 Hydrofac well #2 3,600 2000 25 23.5 144 3,384 15 Well drilling 8,400 2000 25 23.5 336 7,896 16 Well drilling 5,100 2000 25 23.5 204 4,794 17 Well 700 ft 9,841 2001 25 22.5 394 8,857 18 Well 5,494 2001 25 22.5 220 4,945 19 Water lines 11,148 2001 25 22.5 220 4,945 19 Water station 10,000 2002 25 21.5 400 8,600 21 Water lines 6,792 2002 25 21.5 400 8,600 23 Water lines 6,500 2002 25 21.5 27 5,841 24 Water lines 27,666 2002 25 21.5 1,106 23,784 <tr< td=""><td></td><td>Well #5</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr<>		Well #5							
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15 Well drilling		Hydrofac well #8	3,500	2000	25			140	3,290
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27 New Meters (Envirolink W/P) 2,963 [2] 2022 [2] 15 1.5 198 296 28 New Transmission & Distribution Mains (Envirolink W/P) 8,480 [2] 2022 [2] 17 1.5 499 748 29 Organization 295 [2] 2022 [2] 0 1.5 0 0 30 Structures & Improvements [2] 2022 [2] 25 1.5 0 0	25	Total plant in service per W-574 Sub 2 proceeding (Sum of L1 thru L24):	\$253,345					5,206	238,778
27 New Meters (Envirolink W/P) 2,963 [2] 2022 [2] 15 1.5 198 296 28 New Transmission & Distribution Mains (Envirolink W/P) 8,480 [2] 2022 [2] 17 1.5 499 748 29 Organization 295 [2] 2022 [2] 0 1.5 0 0 30 Structures & Improvements [2] 2022 [2] 25 1.5 0 0									
27 New Meters (Envirolink W/P) 2,963 [2] 2022 [2] 15 1.5 198 296 28 New Transmission & Distribution Mains (Envirolink W/P) 8,480 [2] 2022 [2] 17 1.5 499 748 29 Organization 295 [2] 2022 [2] 0 1.5 0 0 30 Structures & Improvements [2] 2022 [2] 25 1.5 0 0	26	Chemical pump Replace Well #5 (Envirolink W/P)	2,512 [2]	2022	[2] 5		1.5	502	754
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29 Organization 295 [2] 2022 [2] 0 1.5 0 0 30 Structures & Improvements [2] 2022 [2] 25 1.5 0 0	28						1.5	499	748
30 Structures & Improvements [2] 2022 [2] 25 1.5 0 0							1.5	0	0
		Structures & Improvements					1.5	0	0
							1.5	35	52
b Well 7 Pump Replacement 776 [2] 2022 [2] 7 1.5 111 166									
c Well 5 Drilling 98 [2] 2022 [2] 10 1.5 10 15								10	
d LC Testing 1,208 [2] 2022 [2] 5 1.5 242 363							1.5	242	363
e LC Testing 4,402 [2] 2022 [2] 5 1.5 880 1,321		e LC Testing					1.5	880	1,321

Docket No. W-1318 Sub 1

CALCULATION OF PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

For The Test Year December 31, 2022

Revised Settlement Exhibit I Schedule 2-1

Line		Plant	Year		1.7	Years	Annual	Accumulated
No.	<u>ltem</u>	In Service [1]	Acquired	[1] _	Life		Depreciation [4]	· ··
		(a)	(b)		(c)	(d)	(e)	(f)
	f Distribution Pressure	90 [2]	2022	[2]	15	1.5	6	9
	g SCADA	3,141 [2]	2022	[2]	10	1.5	314	471
	h Well 5 Drilling	9,566 [2]	2022	[2]	10	1.5	957	1,435
	i New Wells, Well 5	524 [2]	2022	[2]	10	1.5	52	79
	j New Wells, Well 5	644 [2]	2022	[2]	10	1.5	64	97
	k SCADA, Coordination, Planning	2,283 [2]	2022	[2]	10	1.5	228	342
	I Wells 5 7 10, FH, New Wells, Drawings, PRV, Pressure	2,502 [2]	2022	[2]	10	1.5	250	375
	m New Wells, PRV, GST	196 [2]	2022	[2]	10	1.5	20	29
	n Wade Road WM	54,741 [2]	2022	[2]	50	1.5	1,095	1,642
31	Wells and Springs	- [2]	2022	[2]	0	1.5	0	0
	a Well 5 Pump	5,136 [2]	2022	[2]	10	1.5	514	770
	b Well 5 Pump	2,555 [2]	2022	[2]	10	1.5	255	383
	c Well 7 Motor Wire	15,431 [2]	2022	[2]	10	1.5	1,543	2,315
	d Well 5 Drawdown	4,091 [2]	2022	[2]	10	1.5	409	614
	e Well 5 Pump	26,732 [2]	2022	[2]	10	1.5	2,673	4,010
	f Well 7 Generator	34,000 [2]	2022	[2]	20	1.5	1,700	2,550
	g Well 10 Generator	34,000 [2]	2022	[2]	20	1.5	1,700	2,550
32	Land and Land Rights	4,720 [2]	2022	[2]	0	1.5	0	0
33	Communications equipment SCADA	23,983 [2]	2022	[2]	10	1.5	2,398	3,597
	a GST, SCADA	4,109 [2]	2022	[2]	10	1.5	411	616
	b Wells 5 7 10, GST, SCADA	28,516 [2]	2022	[2]	10	1.5	2,852	4,277
	c SCADA	12,556 [2]	2022	[2]	10	1.5	1,256	1,883
34	Other plant & miscellaneous equipment - Custom valve vault	- [2]	2022	[2]	35	1.5	0	0
35	Pumping equipment	- [2]	2022	[2]	0	1.5	0	0
36	Transmission and distribution mains	- [2]	2022	[2]	0	1.5	0	0
	a Wade Road WM	23,500 [2]	2022	[2]	50	1.5	470	705
	b Wade Road WM	164,234 [2]	2022	[2]	50	1.5	3,285	4,927
	c Wade Road WM	54,741 [2]	2022	[2]	50	1.5	1,095	1,642
	d Well DCVA 4-inch WM	19,927 [2]	2022	[2]	10	1.5	1,993	2,989
	e Sawmill WM	30,920 [2]	2022	[2]	50	1.5	618	928
	f Sawmill WM	92,760 [2]	2022	[2]	50	1.5	1,855	2,783
	g Mt Holly WM	34,851 [2]	2022	[2]	50	1.5	697	1,046
	h Resort Area WM	22,091 [2]	2022	[2]	50	1.5	442	663
	i WM to serve Church, Overhead, Profit	1,902 [2]	2022	[2]	3	1.5	634	951
	j WM to serve Church, Overhead, Profit	10,738 [2]	2022	[2]	35	1.5	307	460
37	SCADA and Communication	18,685 [2]	2023	[2]	10	1.0	1,869	1,869
38	Preston Haskill water main	358,203 [2]	2024	[2]	50	1.0	7,164	7,164
39	Plant in Service additions since W-574 Sub 2 (Sum of Lines 26 thru 38)	1,123,045					41,602	57,886

Revised Settlement Exhibit I

Schedule 2-1

HH Water, LLC

Docket No. W-1318 Sub 1

CALCULATION OF PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

For The Test Year December 31, 2022

Line No.	<u>ltem</u>	Plant In Service [1] _ (a)	Year Acquired (b)	[1]	Life (c)	Years [2] <u>In Service</u> [3] (d)	Annual Depreciation [4]	Accumulated Depreciation [5]
40 41	Chlorine Pump Con X parts	2,441 [2] 4,227 [2]	2022 2022	[2] [2]	5 10	1.5 1.5	488 423	732 634
42	Subtotal Reclassified Plant in Service (Lines 40 + 41)	6,668					911	1,366
43	Organization	0 [2]	2023	[2]	0	0.5	0	0
44	Structures & Improvements	6,643 [2]	2023	[2]	25	0.5	266	133
45	Wells and Springs	0 [2]	2023	[2]	10	0.5	0	0
46	Land and Land Rights	0 [2]	2023	[2]	0	0.5	0	0
47	Collecting & impounding reservoirs Engineer design water storage	0 [2]	2023	[2]	25	0.5	0	0
48	Communications equipment SCADA	0 [2]	2023	[2]	15	0.5	0	0
49	Transmission and distribution mains	0 [2]	2023	[2]	0	0.5	0	0
	a Wade Road WM, Profit, Overhead	58,072 [2]	2023	[2]	50	0.5	1,161	581
	b Wade Road wWM, Profit, Overhead	44,988 [2]	2023	[2]	50	0.5	900	450
	c Vinci and Warriner Services, Profit, Overhead	2,951 [2]	2023	[2]	35	0.5	84	42
50	Well # 8	0 [2]	2024	[2]	0	0.5	0	0
51	Well #11 Mitten Lane Construction and Connection	0 [2]	2024	[2]	0	0.5	0	0
52	Well #14 Construction and Connection	0 [2]	2024	[2]	0	0.5	0	0
53	Subtotal Post Test year additions (Sum of Lines 43 thru 53)	112,654					2,411	1,206
54	Total plant in service (L25 + L39 + L42 + L53)	\$1,495,711					\$50,129	\$299,236

^[1] Information approved per last rate case in Docket W-574 Sub 2.

^[2] Provided by Public Staff Engineer Bhatta.

^[3] Calculated based on year placed in service using half year convention through 12/31/2023.

^[4] Column (a) divided by Column (c), unless fully depreciated.

^[5] Column (d) multiplied by Column (e), unless fully depreciated.

HH Water, LLC Docket No. W-1318 Sub 1 NET OPERATING INCOME FOR A RETURN For The Test Year December 31, 2022

Revised Settlement Exhibit I Schedule 3 Page 1 of 2

				Present Rate			Public S	Staff
			Present Rates		Company Propo	osed Rates	Recommend	ed Rates
		Amount Per	Public	Amount	Net	Operations	Net	Operations
Line		Company	Staff	Per	Company	After Rate	Public Staff	After Rate
No.	<u>ltem</u>	Application	Adjustments [1]	Public Staff [2]	Increase [10]	Increase [11]	Increase [14]	Increase [15]
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Operating Revenues:							
1	Service revenues	\$82,971	\$4,181	\$87,152 [3]	\$359,699	\$446,851 [3]	\$298,000	385,152 [16]
2	Miscellaneous revenues	5	0	5	0	5	\$0	5
3	Uncollectibles	0	\$0	0	0	0	\$0	0
4	Total operating revenues (Sum Line 1thru Line 3)	82,976	4,181	87,157	359,699	446,856	298,000	385,157
	Operating and Maintenance Expenses:							
5	Administrative & Office Expenses	282	(0)	282	0	282	0	282
6	Professional Expenses	2,802	(2,600) [4]	202	0	202	0	202
7	Maintenance & Repair expenses	102,808	(15,920) [3]	86,888	0	86,888	0	86,888
8	Contract Operator	81,241	(27) [3]	81,214	0	81,214	0	81,214
9	Electric power/Utilities	34,098	(20) [3]	34,078	0	34,078	0	34,078
10	Insurance expense	0	0	0	0	0	0	0
11	Chemical expense	3,150	0 [3]	3,150	0	3,150	0	3,150
12	Testing expenses	13,015	(8,581) [3]	4,434	0	4,434	0	4,434
13	Permit Fees	295	780 [3]	1,075	0	1,075	0	1,075
14	Regulatory expenses	20,925	(3,177)	17,748 [5]	0	17,748	0	17,748
15	Total operating and maintenance expenses (Sum Line 5 thru Line 14)	258,616	(29,546)	229,071	0	229,071	0	229,071
16								<u> </u>
17	Depreciation and Taxes:							
18	Depreciation expense	110,304	(60,175)	50,129 [6]	0	50,129	0	50,129
19	Amortization expense - CIAC	0	0	0	0	0	0	0
20	Property taxes	1,158	0	1,158	0	1,158	0	1,158
21	Payroll taxes	0	0	0	0	0	0	0
22	Other taxes	530	0	530	0	530	0	530
23	Regulatory fee	840	(692)	148 [7]	511	659 [7]	507	655 [7]
24	State income tax	3,639	(3,639)	0 [8]	3,490	3,490 [12]	1,947	1,947 [17]
25	Federal income tax	29,799	(29,799)	0 [9]	28,582	28,582 [13]	15,950	15,950 [18]
26	Total depreciation and taxes (Sum of Line 18 thru Line 25)	146,270	(94,305)	51,965	32,583	84,548	18,404	70,369
27								
28	Total operating revenue deductions (Line 15 + Line 26)	404,886	(123,850)	281,036	32,583	313,618	18,404	299,440
29	,							· ·
30	Net operating income for return (Line 4- Line 28)	(\$321,910)	\$128,031	(\$193,879)	\$327,116	\$133,237	\$279,596	\$85,717

Docket No. W-1318, Su b 1 FOOTNOTES TO SCHEDULE 3 For The Test Year December 31, 2022 Revised Settlement Exhibit I Schedule 3 Page 2 of 2

- [1] Column (c) minus Column (a), unless otherwise footnoted.
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Provided by Public Staff Engineer Bhatta.
- [4] Reclassified to correct the Company's mistake.
- [5] Revised Settlement Exhibit I Schedule 3-1, Column (c) Line 6
- [6] Revised Settlement Exhibit I Sch.edule 2-1, Column (e) Line 52
- [7] Line 4 multiplied by .1475%.
- [8] Revised Settlement Exhibit I, Schedule 3-2, Column (a), Line 12.
- [9] Revised Settlement Exhibit I, Schedule 3-2, Column (a), Line 14.
- [10] Column (e) minus Column (c), unless otherwise footnoted.
- [11] Column (c) plus Column (d), unless otherwise footnoted.
- [12] Revised Settlement Exhibit I, Schedule 3-2, Column (b), Line 12.
- [13] Revised Settlement Exhibit I, Schedule 3-2, Column (b), Line 14.
- [14] Column (g) minus Column (c), unless otherwise footnoted.
- [15] Column (c) plus Column (f), unless otherwise footnoted.
- [16] Revenue requirement as calculated by the Public Staff.
- [17] Revised Settlement Exhibit I, Schedule 3-2, Column (c), Line 12.
- [18] Revised Settlement Exhibit I, Schedule 3-2, Column (c), Line 14.

Docket No. W-1318, Su b 1

ADJUSTMENT TO REGULATORY EXPENSE

For The Test Year Ended December 31, 2022

Revised Settlement Exhibit I Schedule 3-1

Line No.	<u>ltem</u>	Actual Amounts [1]	Adjustments (b)	Total Amount [3]
1.	Consulting fees	\$33,853	(\$101)	\$33,752
2.	Legal fees	36,908	0	36,908
3.	Miscellaneous costs (mailing customer notices, filing fee)		331 [2]	331
4.	Total Regulatory Expenses (Sum of Lines 1 -3)			70,991
5.	Amortization Period		,	4 [4]
6.	Regulatory Expense per Public Staff (Line 4 / Line 5)			17,748
7.	Regulatory Expense per Company			20,925 [5]
8.	Adjustment to Regulatory Expense (Line 6 - Line 7)		=	(3,177)

- [1] Per examination of the Company's financial records.
- \cite{Model} Based on estimated mailing notice, postage cost times customer counts times 2.
- [3] Column (a) + Column (b), unless otherwise noted.
- [4] Public Staff recommended amortization period to realize the time gap between the last franchise application and the current proceeding.
- [5] Revised Settlement Exhibit I, Schedule 3.

HH Water, LLC Docket No. W-1318 Sub 1 CALCULATION OF INCOME TAXES For The Test Year December 31, 2022

Revised Settlement Exhibit I Schedule 3-2

Line No.	<u>ltem</u>	Present Rates [1]	Company Proposed Rates [2]	Public Staff Recommended Rates [3]
1	Operating revenue	\$87,157	\$446,856	\$385,157
	Operating revenue deductions:			
2	Total O&M expenses	229,071	229,071	229,071
3	Depreciation expense	50,129	50,129	50,129
4	Amortization expense	0	0	0
5	Property taxes	1,158	1,158	1,158
6	Payroll taxes	0	0	0
7	Other taxes	530	530	530
8	Regulatory fee	148	659	655
9	Interest expense	25,715	25,715	25,715_
10	Total deductions (Sum of L2 thru L9)	306,751	307,262	307,257
11	Taxable income (L1 - L10)	(219,594)	139,594	77,900
12	State income tax (L11 x 2.50%)	0	3,490	1,947
13	Federal taxable income (L11 - L12)	(219,594)	136,104	75,952
14	Federal income tax (L13 x 21.00%)	0	28,582	15,950
15	Net amount (L13 - L14)	(219,594)	107,522	60,002
16	Add: interest expense	25,715	25,715	25,715
17	Net income for return (L15 + L16)	(\$193,879)	\$133,237	\$85,717

^[1] Revised Settlement Exhibit I, Schedule 3, Column (c), unless footnoted otherwise.

^[2] Revised Settlement Exhibit I, Schedule 3, Column (e), unless footnoted otherwise.

^[3] Revised Settlement Exhibit I, Schedule 3, Column (g), unless footnoted otherwise.

Docket No. W-1318 Sub 1 CALCULATION OF REVENUE REQUIREMENT For The Test Year December 31, 2022

Revised Settlement Exhibit I Schedule 4

		Rate				Operating		
Line		Base		Retention	Revenue	Ratio	Retention	Revenue
No.	<u>ltem</u>	Method	[1]_	Factor	Requirement [3]	Method [1]	Factor	Requirement [4]
		(a)		(b)	(c)	(d)	(e)	(f)
	Operating revenue deductions:							
1.	Total O&M and G&A expense	\$229,071				\$229,071		
2.	Depreciation expense	50,129				50,129		
3.	Amortization expense	0				0		
4.	Property taxes	1,158				1,158		
5.	Payroll taxes	0				0		
6.	Other taxes	530				530		
7.	Regulatory fee	0			<u>_</u>	0		
8.	Total operating revenue deductions (Sum of L1 to L7)	280,888		0.998300	\$281,366	\$280,888	0.998300	\$281,366
	Net operating income for return:							
9.	Debt service return	25,715	[2]	0.998300	25,759			
10.	Equity return:	60,002	[2]	0.768941	78,032	19,662 [5]	0.768941	25,570
11	Total Revenue requirement under each method (L8 + L9 + L10)				\$385,157			\$306,936
12	Total Revenue Requirement recommended (the higher of Line 11)							\$385,157

^[1] Revised Settlement Exhibit I, Schedule 3, unless otherwise footnoted.

^[2] Revised Settlement Exhibit I, Schedule 1, Column (e), Line 7, Line 8.

^[3] Column (a) divided by Column (b).

^[4] Column (d) divided by Column (e).

^[5] Operating revenue deductions (excluding taxes and regulatory fee) times Public Staff recommended overall rate of return.

HH Water, LLC Docket No. W-1318, Sub 1 CALCULATION OF GROSS REVENUE IMPACT OF PUBLIC STAFF ADJUSTMENTS For The Test Year December 31, 2022

Revised Settlement Exhibit I Schedule 5

Line		
No.	<u>Item</u>	HH Water
1	Proposed increase / (decrease) in total revenues per Company	\$486,633
2	Difference in calculation of revenue requirement based on Company amounts:	
3	Adjustment for Change in Capital Structure to 50% debt and 50% equity	0
4	Adjustment for debt cost rate to 4.60%	(4,583)
5	Adjustment for return on equity to 9.80%	0
6	Adjustment to Plant in service	(93,021)
7	Adjustment to accumulated depreciation	3,211
8	Adjustment to contribution in aid of construction	0
9	Adjustment to accumulated amortization of CIAC	0
10	Adjustments to Customer Advances	0
11	Adjustments to Customer Deposits	0
12	Adjustments to Cash Working Capital	(313)
13	Adjustments to Average Tax Accrual	0
14	Adjustjustments to Service Revenues	(4,181)
15	Asjuatments to Uncollectibles	0
16	Adjustments to Misc. Revenues	0
17	Adjustments for Return	0
18	Adjustments to Difference of Return	0
19	Adjustments to Regulatory Fee	84
20	Adjustments for Change in Regulatory Fee Rate	45
21	Adjustments to Removal of Gross Receipts Tax	0
22	Adjustment Change in SIT Rate	0
23	Adjustments to Professional Services	(2,604)
24	Adjustment for Maintenance & Repair Expense	(15,947)
25	Adjustment for Contractor Operator	(27)
26	Adjustment for Electric/Power Utilities	(20)
27	Adjustment for Insurance Expense	0
28	Adjustment for Chemical Expense	0
29	Adjustment for Testing Expense	(8,596)
30	Adjustment for Permit Fees	781
31	Adjustment for Regulatory Expenses	(3,183)
32	Adjustment to Depreciation Expense	(60,277)
33	Adjustment to Administrative & Office Expense	(0)
34	Adjustment to Amortization of CIAC	0
35	Adjustments to Property Taxes	0
36	Adjustment to Other taxes	0
37	Adjustment for Payroll Taxes	0
38	Revenue impact of Public Staff adjustments	
39	Recommended increase / (decrease) per Public Staff	(\$188,632)
40	Amount of total revenue increase calculated by the Public Staff (L1 + L39)	\$298,001

HH Water, LLC

Docket No. W-1318, Sub 1

For the 12 Months Ending December 31, 2022

Page 1 of 1

Company's Present and Proposed, and the Public Staff's Recommended Revenue

F								
	Revenue at Present Rates							
Billing		Usage	Usage	EOP	EOP	Monthly Flat	Annual	
Туре	Usage (gallons) Rate	e (\$ per 1000 gal)	Revenue (\$)	Customers	x 12 months	Charge (\$)	Revenue (\$)	
Residential				275	3,300	\$20.94	\$69,102	
Commerical				1	12	\$1,504.13	\$18,050	
							\$87,152	
Total Annual Revenue							\$87,152	

Revenue at Proposed Rates							
Billing		Usage	Usage	EOP	EOP	Monthly Flat	Annual
Туре	Usage (gallons)	Rate (\$/1000 gal)	Revenue (\$)	Customers	x 12 months	Charge (\$)	Revenue (\$)
Residential				301	3,612	\$97.86	\$353,470
Commerical				1	12	\$10,326.05	\$123,913
							\$477,383
Total Annual Revenue							\$477,383

Revenue at Recommended Rates							
Billing		Usage	Usage	EOP	EOP	Base	Base Charge
Туре	Usage (gallons)	Rate (\$/1000 gal)	Revenue (\$)	Customers	x 12 months	Charge (\$)	Revenue (\$)
Residential				302	3,624	\$70.69	\$256,181
Commerical (Club, 63.9 REUs)				1	12	\$4,517.09	\$54,205
Commerical (Inn, 88.2 REUs)				1	12	\$6,234.86	\$74,818
Total Revenue (at PS Recomme	nded Rate)						\$385,204

Docket No. W-1318, Sub 1 Revised Settlement Exhibit III Page 1 of 1

APPENDIX B

SCHEDULE OF RATES

for

HH WATER, LLC,

for providing water utility service in

HIGH HAMPTON SERVICE AREA

Jackson County, North Carolina

Monthly Flat Water Rates:

Residential service	\$	70.69
Club, Commercial (63.9 REUs)	\$4,	517.09
Inn, Commercial (88.2 REUs)	\$6,	234.86

Connection Charge:

Residential (per bedroom)	\$ 1,500.00
Commercial (per REU)	\$ 4,500.00

Reconnection Charge:

If water utility service cut off by utility for good cause:	\$ 14.28
If water utility service discontinued at customer request: 1/	\$ 14.28

Ustomers who request to be reconnected, within nine months of a requested disconnection, will be assessed normal water rates for the period of disconnection.

Returned Check Charge: \$19.04

Bills Due: On billing date

Bills Past Due: 30 days after billing date

<u>Billing Frequency</u>: Shall be quarterly for service in arrears

Finance Charge for Late Payment: 1% per month will be applied to the unpaid

balance of all bills still past due 90 days after the

billing date.

Issued in Accordance with Authority Granted by the North Carolina Utilities Commission in Docket No. W-1318, Sub 1, on this the _____ day of _____, 2024.

CERTIFICATE OF SERVICE

I certify that I have served a copy of the foregoing on all parties of record or to the attorney of record of such party in accordance with Commission Rule R1-39, by United States mail, postage prepaid, first class; by hand delivery; or by means of facsimile or electronic delivery upon agreement of the receiving party.

This the 12th day of July, 2024.

Electronically submitted /s/ James Bernier, Jr. Staff Attorney