

Via Electronic Filing

May 28, 2024

Ms. A. Shonta Dunston, Chief Clerk North Carolina Utilities Commission Dobbs Building 430 North Salisbury Street Raleigh, North Carolina

RE: Docket No. E-100, Sub 190 – Index to Clean Energy Buyers Association's Direct Testimonies and Identification of Designated Issues for the 2023-2024 Carbon Plan and Integrated Resource Plan and Direct Testimonies and Exhibits

Dear Ms. Dunston:

Pursuant to the February 21, 2024 Order Establishing Additional Procedures for Expert Witness Hearing, please find attached Clean Energy Buyers Association's Index of designated issues. In addition, please find enclosed the Direct Testimonies and Exhibits of Jennifer Chen, Kyle Davis, and R. Brent Alderfer and Ivan Urlaub per the January 17, 2024 Order Scheduling Public Hearings, Establishing Interventions and Testimony Due Dates and Discovery Guidelines, Requiring Public Notice, and Providing Direction Regarding Duke's Supplemental Modeling.

Please contact me with any questions about this filing. Thank you,

Sincerely,

/s/ Scott F. Dunbar
Scott F. Dunbar
Keyes & Fox LLP
1580 Lincoln St., Suite 1105
Denver, CO 80203
(949) 525-6016
sdunbar@keyesfox.com

Counsel to Clean Energy Buyers Association

cc: Parties of Record

Testimony Index			
Designated Issues	CEBA Direct Testimony	Section/Pages	
1. Planning Objectives in a Changing Energy			
Landscape			
2. Modeling (Methodology, Assumptions, and			
Other Modeling Issues)			
3. Coal Unit Retirement Analysis			
4. Load Forecast			
5. Planning Reserve Margin / 2023 Resource	Chen (Direct)	Overall testimony addresses issues	
Adequacy Study	Davis (Direct)	Pages 14-24	
6. Natural Gas Supply and Hydrogen	Alderfer and Urlaub (Direct)	Overall testimony addresses issues	
7. Pathways, Portfolios, and Portfolio	Alderfer and Urlaub (Direct)	Overall testimony addresses issues	
Comparison and Evaluation	Davis (Direct)	Pages 10-14	
8. Execution Plan			
9. Near-Term Actions: Supply Side	Alderfer and Urlaub (Direct)	Overall tesitmony addresess issues	
Development and Procurement Activities	Davis (Direct)	Pages 6-14, 24-25	
a. Solar	Davis (Direct)	Pages 6-14, 24-25	
b. Battery Storage	Davis (Direct)	Pages 6-14, 24-25	
c. Onshore Wind	Davis (Direct)	Pages 6-14, 24-25	
d. New Gas	Alderfer and Urlaub (Direct)	Overall tesitmony addresess issues	
e. Pumped Storage Hydro			
f. Advanced Nuclear	Alderfer and Urlaub (Direct)	Pages 7-9	
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g. Offshore Wind		
10. Near-Term Actions: Existing Resources		
a. Existing Gas Fleet (Flexibility Projects)		
b. Existing Nuclear (SLRs and Uprate Projects)		
11. Advancing Grid Edge and Customer Programs		
12. Transmission System Planning and Grid	Chen (Direct)	Pages 9, 13-20
Transformation	Davis (Direct)	Pages 21-22
a. Strategic Transmission Additions / RZEP 2.0		
b. Carolinas Transmission Planning		
c. Regional / Interregional Transmission	Chen (Direct)	Pages 9, 13-20
Planning Process	Davis (Direct)	Pages 21-22
13. Ensuring Reliability and Operational Resilience		
14. Requests for Relief and "Selection" of Resources to Execute Carbon Plan	Davis (Direct)	Pages 6-14, 24-25
15. Dual State Planning for the Carolinas System		
16. Merger	Davis (Direct)	Pages 19-20