



Camal O. Robinson
Associate General Counsel

Duke Energy
550 South Tryon St
DEC45A
Charlotte, NC 28202

o: 980.373.2631

May 17, 2021

Ms. Kimberly A. Campbell
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

RE: *Application of Duke Energy Progress, LLC for Adjustment of Rates and Charges
Applicable to Electric Utility Service in North Carolina and Notice to Customers
of Change in Rates*
Docket No. E-2, Sub 1219
Docket No. E-2, Sub 1193

Dear Ms. Campbell:

On behalf of Duke Energy Progress, LLC (“DE Progress” or the “Company”), in compliance with the North Carolina Utilities Commission’s (the “Commission”) April 16, 2021 *Order Accepting Stipulations, Granting Partial Rate Increase, and Requiring Customer Notice* (the “Order”) and April 30, 2021 *Order Accepting Compliance Filing and Clarifying Rate Order*, please find enclosed for filing:

1. **Compliance Exhibit No. 1a** - This exhibit provides DE Progress’s calculations of base and total revenues by rate class and rate schedule under original and interim rates without the Excess Deferred Income Tax (“EDIT”) Riders. This exhibit is provided in the same format as Pirro Direct Exhibit No. 2.
2. **Compliance Exhibit No. 1b** – This exhibit provides DE Progress’s calculations of base and total revenues by rate class and rate schedule under interim and final compliance rates with EDIT Riders EDIT-3, EDIT-4, and the change in EDIT-1 as of June 1, 2021. This exhibit is provided in the same format as Pirro Direct Exhibit No. 2.
3. **Compliance Exhibit No. 1c** - This exhibit provides DE Progress’s calculations of base and total revenues by rate class and rate schedule under original and final compliance rates with EDIT Riders EDIT-3, EDIT-4, and the change in EDIT-1 as of June 1, 2021). This exhibit is provided in the same format as Pirro Direct Exhibit No. 2.
4. **Compliance Exhibit No. 1d** - This exhibit provides DE Progress’s calculations of base and total revenues by rate class and rate schedule under interim and final compliance rates

OFFICIAL COPY

May 17 2021

without EDIT Riders but including the Regulatory Asset and Liability (“RAL”) Rider. This exhibit is provided in the same format as Pirro Direct Exhibit No. 2.

5. **Compliance Exhibit No. 2** - This exhibit shows the spread of the base rate increase to the customer classes and the resulting rate of return by class. This exhibit is provided in the same format as Pirro Direct Exhibit No. 4.
6. **Compliance Exhibit No. 3** – This exhibit provides EDIT Rider Revenues by rate class and rate schedule.
7. **Compliance Exhibit No. 4** – This exhibit provides DE Progress’s derivation of the decremental rate change associated with Rider EDIT-3 and Rider EDIT-4 by rate class and rate schedule. This exhibit is provided in the same format as Pirro Direct Exhibit No. 8.
8. **Compliance Exhibit No. 5** – This exhibit shows a table that reflects the impact of the rate changes by rate schedules and the impact of riders on the rates shown in the billing schedules.

The Company is also providing DE Progress’s tariffs that have been revised to reflect the approved revenue requirement. It is the Company’s practice to include all riders in its tariff rates to allow a customer to calculate and verify their monthly bill from a single source document. Therefore, the Company’s tariffs have been revised to include the approved EDIT Riders and Rider RAL, as well as changes in rates that have occurred since the filing of the Company's rate request on October 30, 2019.

Also enclosed for filing is *DE Progress’s Notice to Customers of Change in Rates*.

DE Progress respectfully requests that the Commission review and approve this compliance filing on an expedited basis, so that rates can be implemented June 1, 2021. In particular, the request for expedited review is necessary to allow the Company sufficient time for the design, printing and programming of the Customer Notice to be included in customer bills coinciding with the revised rates.

The Company has worked with the Public Staff, who has verified the accuracy of the Company’s calculations, and who has also reviewed and approved the proposed Customer Notice. Please do not hesitate to contact me should you have any questions. Thank you for your assistance in this matter.

Sincerely,

/s/ Camal O. Robinson
Camal O. Robinson

Enclosures

cc: Parties of Record

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
North Carolina Retail Revenues - Base and Total Revenue at Original and Interim Rates (With EDIT Riders)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Rate Class	Annualized Base Revenue @ Original Rates ¹	Annualized Base Revenue at Interim Rates ¹	Increase (Decrease) (B) - (A)	Increase (Decrease) Percentage (B) / (A) - 1	REPS Clause Revenues ²	Total Revenue with Clauses & REPS at Original Rates ³	Total Revenue with Clauses & REPS at Interim Rates ³	Increase (Decrease) Percentage (G) / (F) - 1
1 Residential	\$1,671,008,906	\$1,795,544,001	\$124,535,095	7.5%	\$20,585,080	\$1,953,518,334	\$1,953,518,334	0.0%
2 RES	\$1,627,945,892	\$1,748,687,436	\$120,741,544	7.4%	\$20,189,923	\$1,902,081,501	\$1,902,081,501	0.0%
3 R-TOUD	\$37,486,504	\$40,860,406	\$3,373,903	9.0%	\$336,611	\$44,919,164	\$44,919,164	0.0%
4 R-TOU	\$5,576,511	\$5,996,159	\$419,648	7.5%	\$58,547	\$6,517,669	\$6,517,669	0.0%
6 Small General Service	\$210,976,543	\$224,895,597	\$13,919,054	6.6%	\$14,063,301	\$257,169,820	\$257,169,820	0.0%
7 SGS	\$210,568,831	\$224,463,191	\$13,894,361	6.6%	\$14,016,162	\$256,658,101	\$256,658,101	0.0%
8 SGS-TOUE	\$407,712	\$432,406	\$24,694	6.1%	\$47,139	\$511,719	\$511,719	0.0%
10 SGS Constant Load (SGS-TOU-CLR)	\$3,539,804	\$3,795,657	\$255,853	7.2%	\$564,372	\$4,632,051	\$4,632,051	0.0%
12 Medium General Service	\$807,833,140	\$856,437,839	\$48,604,699	6.0%	\$4,168,693	\$949,839,960	\$949,824,943	0.0%
13 MGS	\$242,144,278	\$256,570,417	\$14,426,139	6.0%	\$1,867,755	\$288,734,902	\$291,154,579	0.8%
14 SGS-TOU	\$562,838,889	\$596,847,077	\$34,008,189	6.0%	\$2,276,509	\$657,772,028	\$655,314,575	-0.4%
15 CH-TOUE	\$1,173,027	\$1,216,240	\$43,213	3.7%	\$19,876	\$1,326,735	\$1,332,085	0.4%
16 GS-TES	\$1,345,435	\$1,449,399	\$103,963	7.7%	\$374	\$1,636,790	\$1,646,056	0.6%
17 APH-TES	\$133,640	\$142,674	\$9,034	6.8%	\$0	\$145,944	\$146,013	0.0%
18 CSE	\$193,536	\$207,494	\$13,957	7.2%	\$4,083	\$218,735	\$226,719	3.6%
19 CSG	\$4,336	\$4,538	\$202	4.7%	\$96	\$4,825	\$4,916	1.9%
21 Large General Service	\$469,674,111	\$482,467,601	\$12,793,491	2.7%	\$135,213	\$573,354,503	\$573,345,341	0.0%
22 LGS	\$79,639,686	\$82,530,940	\$2,891,255	3.6%	\$48,972	\$95,276,939	\$95,293,386	0.0%
23 LGS-TOU	\$390,034,425	\$399,936,661	\$9,902,236	2.5%	\$86,241	\$478,077,564	\$478,051,954	0.0%
25 Seasonal and Intermittent Service	\$4,715,715	\$5,074,976	\$359,260	7.6%	\$44,208	\$5,428,873	\$5,428,873	0.0%
27 Traffic Signal Service (TSS)	\$434,956	\$464,097	\$29,141	6.7%	\$54,606	\$556,523	\$556,523	0.0%
28 TSS	\$400,209	\$428,262	\$28,053	7.0%	\$44,783	\$509,454	\$509,454	0.0%
29 TFS	\$34,747	\$35,835	\$1,088	3.1%	\$9,823	\$47,069	\$47,069	0.0%
31 Outdoor Lighting	\$88,567,631	\$91,512,508	\$2,944,877	3.3%	\$1,435,954	\$92,900,350	\$92,900,350	0.0%
32 ALS	\$62,316,881	\$64,552,228	\$2,235,347	3.6%	\$1,318,341	\$65,830,445	\$65,830,445	0.0%
33 SLS	\$20,268,793	\$20,848,122	\$579,328	2.9%	\$117,136	\$20,958,672	\$20,958,672	0.0%
34 SLR	\$5,981,956	\$6,112,158	\$130,202	2.2%	\$477	\$6,111,232	\$6,111,232	0.0%
36 Sports Field Lighting Service	\$202,072	\$206,440	\$4,368	2.2%	\$5,118	\$216,540	\$216,540	0.0%
39 North Carolina Retail Tariff Revenue	\$3,256,952,878	\$3,460,398,715	\$203,445,837	6.2%	\$41,056,544	\$3,837,616,954	\$3,837,592,774	0.0%

1 Base Revenue at Original & Interim Rates excludes the 12/2018 Fuel EMF, DSM, EE, EDIT-1, Fuel EMF Deficiency and Joint Agency Asset clause rates and are derived in the response to E-1 Item 42(c).

2 Renewable Portfolio Standard (REPS) clause revenues reflect the test year annual customer count per CIM Report RMCY9 billed at rates approved December 1, 2018.

3 Total Revenue at Original & Interim Rates includes the 12/2018 Fuel EMF, DSM, EE, EDIT-1, EDIT-2, Fuel EMF Deficiency and Joint Agency Asset, and 12/2018 REPS clause rates.

May 17 2021

OFFICIAL COPY

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
North Carolina Retail Revenues - Base and Total Revenue at Interim and Final Compliance Rates (With EDIT Riders)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Rate Class	Annualized Base Revenue @ Interim Rates ¹	Annualized Base Revenue at Final Rates ¹	Increase (Decrease) (B) - (A)	Increase (Decrease) Percentage (B) / (A) - 1	REPS Clause Revenues ²	Total Revenue with Clauses & REPS at Interim Rates ³	Total Revenue with Clauses & REPS at Final Rates ³	Increase (Decrease) Percentage (G) / (F) - 1
1 Residential	\$1,795,544,001	\$1,850,108,340	\$54,564,340	3.0%	\$20,585,080	\$1,953,518,334	\$2,057,220,602	5.3%
2 RES	\$1,748,687,436	\$1,801,921,425	\$53,233,990	3.0%	\$20,189,923	\$1,902,081,501	\$2,002,956,594	5.3%
3 R-TOUD	\$40,860,406	\$42,005,191	\$1,144,784	2.8%	\$336,611	\$44,919,164	\$47,395,193	5.5%
4 R-TOU	\$5,996,159	\$6,181,725	\$185,566	3.1%	\$58,547	\$6,517,669	\$6,868,816	5.4%
5								
6 Small General Service	\$224,895,597	\$231,570,574	\$6,674,976	3.0%	\$14,063,301	\$257,169,820	\$268,568,224	4.4%
7 SGS	\$224,463,191	\$231,129,126	\$6,665,935	3.0%	\$14,016,162	\$256,658,101	\$268,039,084	4.4%
8 SGS-TOUE	\$432,406	\$441,447	\$9,041	2.1%	\$47,139	\$511,719	\$529,140	3.4%
9								
10 SGS Constant Load (SGS-TOU-CLR)	\$3,795,657	\$3,888,135	\$92,478	2.4%	\$564,372	\$4,632,051	\$4,829,581	4.3%
11								
12 Medium General Service	\$856,437,839	\$882,689,944	\$26,252,105	3.1%	\$4,168,693	\$949,824,943	\$995,048,810	4.8%
13 MGS	\$256,570,417	\$264,522,709	\$7,952,292	3.1%	\$1,867,755	\$291,154,579	\$303,791,879	4.3%
14 SGS-TOU	\$596,847,077	\$615,200,118	\$18,353,041	3.1%	\$2,276,509	\$655,314,575	\$687,896,771	5.0%
15 CH-TOUE	\$1,216,240	\$1,083,035	(\$133,205)	-11.0%	\$19,876	\$1,332,085	\$1,213,655	-8.9%
16 GS-TES	\$1,449,399	\$1,501,172	\$51,774	3.6%	\$374	\$1,646,056	\$1,734,782	5.4%
17 APH-TES	\$142,674	\$148,562	\$5,888	4.1%	\$0	\$146,013	\$155,399	6.4%
18 CSE	\$207,494	\$228,039	\$20,546	9.9%	\$4,083	\$226,719	\$249,596	10.1%
19 CSG	\$4,538	\$6,308	\$1,770	39.0%	\$96	\$4,916	\$6,729	36.9%
20								
21 Large General Service	\$482,467,601	\$496,007,386	\$13,539,785	2.8%	\$135,213	\$573,345,341	\$593,843,536	3.6%
22 LGS	\$82,530,940	\$84,750,189	\$2,219,249	2.7%	\$48,972	\$95,293,386	\$98,459,596	3.3%
23 LGS-TOU	\$399,936,661	\$411,257,197	\$11,320,536	2.8%	\$86,241	\$478,051,954	\$495,383,941	3.6%
24								
25 Seasonal and Intermittent Service	\$5,074,976	\$5,248,587	\$173,612	3.4%	\$44,208	\$5,428,873	\$5,732,963	5.6%
26								
27 Traffic Signal Service (TSS)	\$464,097	\$474,755	\$10,659	2.3%	\$54,606	\$556,523	\$579,741	4.2%
28 TSS	\$428,262	\$438,601	\$10,339	2.4%	\$44,783	\$509,454	\$531,884	4.4%
29 TFS	\$35,835	\$36,155	\$320	0.9%	\$9,823	\$47,069	\$47,857	1.7%
30								
31 Outdoor Lighting	\$91,512,508	\$94,704,148	\$3,191,640	3.5%	\$1,435,954	\$92,900,350	\$94,022,992	1.2%
32 ALS	\$64,552,228	\$66,911,386	\$2,359,158	3.7%	\$1,318,341	\$65,830,445	\$66,619,104	1.2%
33 SLS	\$20,848,122	\$21,512,161	\$664,039	3.2%	\$117,136	\$20,958,672	\$21,215,690	1.2%
34 SLR	\$6,112,158	\$6,280,601	\$168,443	2.8%	\$477	\$6,111,232	\$6,188,198	1.3%
35								
36 Sports Field Lighting Service	\$206,440	\$211,800	\$5,360	2.6%	\$5,118	\$216,540	\$217,571	0.5%
37								
38 North Carolina Retail Tariff Revenue	\$3,460,398,715	\$3,564,903,670	\$104,504,954	3.0%	\$41,056,544	\$3,837,592,774	\$4,020,064,022	4.8%
39								

¹ Base Revenue at Interim & Final Rates excludes the 12/2018 Fuel EMF, DSM, EE, EDIT-1, Fuel EMF Deficiency and Joint Agency Asset clause rates and are derived in the response to E-1 Item 42(c).

² Renewable Portfolio Standard (REPS) clause revenues reflect the test year annual customer count per CIM Report RMCY9 billed at rates approved December 1, 2018.

³ Total Revenue at Interim & Final Rates includes the 12/2018 Fuel EMF, DSM, EE, EDIT-1, Fuel EMF Deficiency and Joint Agency Asset, and 12/2018 REPS clause rates. Plus, EDIT-3 and EDIT-4, and the change in EDIT-1 as of June 1, 2021.

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219

North Carolina Retail Revenues - Base and Total Revenue at Original and Final Compliance Rates (With EDIT Riders)

Rate Class	(A) Annualized Base Revenue @ Original Rates ¹	(B) Annualized Base Revenue at Final Rates ¹	(C) Increase (Decrease) (B) - (A)	(D) Increase (Decrease) Percentage (B) / (A) - 1	(E) REPS Clause Revenues ²	(F) Total Revenue with Clauses & REPS at Original Rates ³	(G) Total Revenue with Clauses & REPS at Final Rates ³	(H) Increase (Decrease) Percentage (G) / (F) - 1
1 Residential	\$1,671,008,906	\$1,850,108,340	\$179,099,434	10.7%	\$20,585,080	\$1,953,518,334	\$2,057,220,602	5.3%
2 RES	\$1,627,945,892	\$1,801,921,425	\$173,975,533	10.7%	\$20,189,923	\$1,902,081,501	\$2,002,956,594	5.3%
3 R-TOUD	\$37,486,504	\$42,005,191	\$4,518,687	12.1%	\$336,611	\$44,919,164	\$47,395,193	5.5%
4 R-TOU	\$5,576,511	\$6,181,725	\$605,214	10.9%	\$58,547	\$6,517,669	\$6,868,816	5.4%
6 Small General Service	\$210,976,543	\$231,570,574	\$20,594,031	9.8%	\$14,063,301	\$257,169,820	\$268,568,224	4.4%
7 SGS	\$210,568,831	\$231,129,126	\$20,560,296	9.8%	\$14,016,162	\$256,658,101	\$268,039,084	4.4%
8 SGS-TOUE	\$407,712	\$441,447	\$33,735	8.3%	\$47,139	\$511,719	\$529,140	3.4%
10 SGS Constant Load (SGS-TOU-CLR)	\$3,539,804	\$3,888,135	\$348,331	9.8%	\$564,372	\$4,632,051	\$4,829,581	4.3%
12 Medium General Service	\$807,833,140	\$882,689,944	\$74,856,804	9.3%	\$4,168,693	\$949,839,960	\$995,048,810	4.8%
13 MGS	\$242,144,278	\$264,522,709	\$22,378,431	9.2%	\$1,867,755	\$288,734,902	\$303,791,879	5.2%
14 SGS-TOU	\$562,838,889	\$615,200,118	\$52,361,230	9.3%	\$2,276,509	\$657,772,028	\$687,896,771	4.6%
15 CH-TOUE	\$1,173,027	\$1,083,035	(\$89,992)	-7.7%	\$19,876	\$1,326,735	\$1,213,655	-8.5%
16 GS-TES	\$1,345,435	\$1,501,172	\$155,737	11.6%	\$374	\$1,636,790	\$1,734,782	6.0%
17 APH-TES	\$133,640	\$148,562	\$14,922	11.2%	\$0	\$145,944	\$155,399	6.5%
18 CSE	\$193,536	\$228,039	\$34,503	17.8%	\$4,083	\$218,735	\$249,596	14.1%
19 CSG	\$4,336	\$6,308	\$1,972	45.5%	\$96	\$4,825	\$6,729	39.5%
21 Large General Service	\$469,674,111	\$496,007,386	\$26,333,276	5.6%	\$135,213	\$573,354,503	\$593,843,536	3.6%
22 LGS	\$79,639,686	\$84,750,189	\$5,110,503	6.4%	\$48,972	\$95,276,939	\$98,459,596	3.3%
23 LGS-TOU	\$390,034,425	\$411,257,197	\$21,222,772	5.4%	\$86,241	\$478,077,564	\$495,383,941	3.6%
25 Seasonal and Intermittent Service	\$4,715,715	\$5,248,587	\$532,872	11.3%	\$44,208	\$5,428,873	\$5,732,963	5.6%
27 Traffic Signal Service (TSS)	\$434,956	\$474,755	\$39,799	9.2%	\$54,606	\$556,523	\$579,741	4.2%
28 TSS	\$400,209	\$438,601	\$38,392	9.6%	\$44,783	\$509,454	\$531,884	4.4%
29 TFS	\$34,747	\$36,155	\$1,408	4.1%	\$9,823	\$47,069	\$47,857	1.7%
31 Outdoor Lighting	\$88,567,631	\$94,704,148	\$6,136,517	6.9%	\$1,435,954	\$92,900,350	\$94,022,992	1.2%
32 ALS	\$62,316,881	\$66,911,386	\$4,594,504	7.4%	\$1,318,341	\$65,830,445	\$66,619,104	1.2%
33 SLS	\$20,268,793	\$21,512,161	\$1,243,368	6.1%	\$117,136	\$20,958,672	\$21,215,690	1.2%
34 SLR	\$5,981,956	\$6,280,601	\$298,645	5.0%	\$477	\$6,111,232	\$6,188,198	1.3%
36 Sports Field Lighting Service	\$202,072	\$211,800	\$9,728	4.8%	\$5,118	\$216,540	\$217,571	0.5%
39 North Carolina Retail Tariff Revenue	\$3,256,952,878	\$3,564,903,670	\$307,950,791	9.5%	\$41,056,544	\$3,837,616,954	\$4,020,064,022	4.8%

¹ Base Revenue at Original & Final Rates excludes the 12/2018 Fuel EMF, DSM, EE, EDIT-1, Fuel EMF Deficiency and Joint Agency Asset clause rates and are derived in the response to E-1 Item 42(c).

² Renewable Portfolio Standard (REPS) clause revenues reflect the test year annual customer count per CIM Report RMCY9 billed at rates approved December 1, 2018.

³ Total Revenue at Original & Final Rates includes the 12/2018 Fuel EMF, DSM, EE, EDIT-1, Fuel EMF Deficiency and Joint Agency Asset, and 12/2018 REPS clause rates. Plus, EDIT-3 and EDIT-4, and the change in EDIT-1 as of June 1, 2021 in Final Rates.

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
North Carolina Retail Revenues - Base and Total Revenue at Interim and Final Compliance Rates (Without EDIT Riders)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Rate Class	Annualized Base Revenue @ Interim Rates ¹	Annualized Base Revenue at Final Rates ^{1,4}	Increase (Decrease) (B) - (A)	Increase (Decrease) Percentage (B) / (A) - 1	REPS Clause Revenues ²	Total Revenue with Clauses & REPS at Interim Rates ³	Total Revenue with Clauses & REPS at Final Rates ^{3,4}	Increase (Decrease) Percentage (G) / (F) - 1
1 Residential	\$1,795,544,001	\$1,924,359,974	\$128,815,973	7.2%	\$20,585,080	\$1,953,518,334	\$2,131,472,236	9.1%
2 RES	\$1,748,687,436	\$1,873,913,405	\$125,225,969	7.2%	\$20,189,923	\$1,902,081,501	\$2,074,948,574	9.1%
3 R-TOUD	\$40,860,406	\$44,014,696	\$3,154,290	7.7%	\$336,611	\$44,919,164	\$49,404,699	10.0%
4 R-TOU	\$5,996,159	\$6,431,873	\$435,714	7.3%	\$58,547	\$6,517,669	\$7,118,964	9.2%
6 Small General Service	\$224,895,597	\$240,752,511	\$15,856,914	7.1%	\$14,063,301	\$257,169,820	\$277,750,162	8.0%
7 SGS	\$224,463,191	\$240,294,979	\$15,831,787	7.1%	\$14,016,162	\$256,658,101	\$277,204,937	8.0%
8 SGS-TOUE	\$432,406	\$457,532	\$25,126	5.8%	\$47,139	\$511,719	\$545,225	6.5%
10 SGS Constant Load (SGS-TOU-CLR)	\$3,795,657	\$4,036,491	\$240,834	6.3%	\$564,372	\$4,632,051	\$4,977,937	7.5%
12 Medium General Service	\$856,437,839	\$911,250,318	\$54,812,479	6.4%	\$4,168,693	\$949,824,943	\$1,023,609,184	7.8%
13 MGS	\$256,570,417	\$271,607,535	\$15,037,118	5.9%	\$1,867,755	\$291,154,579	\$310,876,705	6.8%
14 SGS-TOU	\$596,847,077	\$636,588,825	\$39,741,747	6.7%	\$2,276,509	\$655,314,575	\$709,285,478	8.2%
15 CH-TOUE	\$1,216,240	\$1,105,279	(\$110,961)	-9.1%	\$19,876	\$1,332,085	\$1,235,898	-7.2%
16 GS-TES	\$1,449,399	\$1,556,918	\$107,519	7.4%	\$374	\$1,646,056	\$1,790,527	8.8%
17 APH-TES	\$142,674	\$153,840	\$11,166	7.8%	\$0	\$146,013	\$160,677	10.0%
18 CSE	\$207,494	\$231,548	\$24,055	11.6%	\$4,083	\$226,719	\$253,104	11.6%
19 CSG	\$4,538	\$6,373	\$1,835	40.4%	\$96	\$4,916	\$6,795	38.2%
21 Large General Service	\$482,467,601	\$509,601,588	\$27,133,987	5.6%	\$135,213	\$573,345,341	\$607,437,738	5.9%
22 LGS	\$82,530,940	\$86,600,296	\$4,069,356	4.9%	\$48,972	\$95,293,386	\$100,309,703	5.3%
23 LGS-TOU	\$399,936,661	\$423,001,292	\$23,064,631	5.8%	\$86,241	\$478,051,954	\$507,128,036	6.1%
25 Seasonal and Intermittent Service	\$5,074,976	\$5,471,018	\$396,043	7.8%	\$44,208	\$5,428,873	\$5,955,394	9.7%
27 Traffic Signal Service (TSS)	\$464,097	\$490,806	\$26,709	5.8%	\$54,606	\$556,523	\$595,792	7.1%
28 TSS	\$428,262	\$454,050	\$25,788	6.0%	\$44,783	\$509,454	\$547,333	7.4%
29 TFS	\$35,835	\$36,756	\$922	2.6%	\$9,823	\$47,069	\$48,459	3.0%
31 Outdoor Lighting	\$91,512,508	\$99,692,260	\$8,179,752	8.9%	\$1,435,954	\$92,900,350	\$99,011,104	6.6%
32 ALS	\$64,552,228	\$70,696,540	\$6,144,312	9.5%	\$1,318,341	\$65,830,445	\$70,404,258	6.9%
33 SLS	\$20,848,122	\$22,495,966	\$1,647,844	7.9%	\$117,136	\$20,958,672	\$22,199,495	5.9%
34 SLR	\$6,112,158	\$6,499,754	\$387,595	6.3%	\$477	\$6,111,232	\$6,407,351	4.8%
36 Sports Field Lighting Service	\$206,440	\$220,345	\$13,905	6.7%	\$5,118	\$216,540	\$226,116	4.4%
39 North Carolina Retail Tariff Revenue	\$3,460,398,715	\$3,695,875,311	\$235,476,596	6.8%	\$41,056,544	\$3,837,592,774	\$4,151,035,664	8.2%

¹ Base Revenue at Interim & Final Rates excludes the 12/2018 Fuel EMF, DSM, EE, EDIT-1, Fuel EMF Deficiency and Joint Agency Asset clause rates and are derived in the response to E-1 Item 42(c).

² Renewable Portfolio Standard (REPS) clause revenues reflect the test year annual customer count per CIM Report RMCY9 billed at rates approved December 1, 2018.

³ Total Revenue at Interim & Final Rates includes the 12/2018 Fuel EMF, DSM, EE, Fuel EMF Deficiency and Joint Agency Asset, and 12/2018 REPS clause rates.

⁴ Base Revenue and Total Revenue at Final Rates exclude the change in EDIT-1, EDIT-3, and EDIT-4 as displayed in Compliance Exhibit 6, but includes new Rider RAL.

DUKE ENERGY PROGRESS, LLC
DOCKET NO. E-2, SUB 1219
NC RETAIL COST OF SERVICE - PRESENT - 1CP SUMMER
For the test year ending December 31, 2018
(DOLLARS IN THOUSANDS)

SPREAD OF PROPOSED INCREASE TO CUSTOMER CLASSES: PER COMPLIANCE WITH NCUC ORDER

Present Revenue Run: E-1 Item 45b										25%						
Line		Annualized Rate Base	Present Rates Revenues Excl Riders	Present Net Operating Income	Present ROR	Gross Revenues At Average ROR	Variance From The Average	Reduction in Variance	Proposed Rate Increase Before Reduction in Variance	Proposed Rate Increase After Reduction in Variance	Total Adjusted Present Rates Revenues Incl Riders	Adjusted Proposed Percent Increase	ROR At Proposed Rates	Sum of Additional Rider Impacts for Rate Design	Proposed Rate Increase incl. Rider Impacts	Proposed Percent Increase incl. EDIT riders
								(G) = (F) * 25%	(H)	(I) = (H) + (G)	(J) = (V) / (T)	(K) = (I) / (J)	(L)	(M) = (AB)	(N) = (I) + (M)	(O) = (N) / (J)
No.	Rate Class	(A)	(B)	(C)	(D) = (C) / (A)	(E)	(F)=(B)-(E)									
1	RES	\$ 5,914,924	\$ 1,637,945	\$ 265,181	4.48%	\$ 1,657,722	\$ (19,777)	\$ 4,944	\$ 170,662	\$ 175,606	\$ 1,914,865	9.2%	6.73%	\$ (73,955)	\$ 101,651	5.3%
2	SGS	\$ 700,552	\$ 201,829	\$ 34,396	4.91%	\$ 200,281	\$ 1,548	\$ (387)	\$ 20,213	\$ 19,826	\$ 246,019	8.1%	7.05%	\$ (8,921)	\$ 10,905	4.4%
3	SGSCLR	\$ 10,941	\$ 3,379	\$ 464	4.24%	\$ 3,450	\$ (71)	\$ 18	\$ 316	\$ 333	\$ 4,422	7.5%	6.55%	\$ (144)	\$ 190	4.3%
4	MGS	\$ 2,364,555	\$ 766,288	\$ 104,283	4.41%	\$ 776,440	\$ (10,152)	\$ 2,538	\$ 68,224	\$ 70,762	\$ 900,992	7.9%	6.68%	\$ (27,878)	\$ 42,884	4.8%
5	LGS	\$ 1,272,951	\$ 473,749	\$ 65,664	5.16%	\$ 466,819	\$ 6,930	\$ (1,732)	\$ 36,728	\$ 34,996	\$ 578,328	6.1%	7.24%	\$ (14,307)	\$ 20,689	3.6%
6	SI	\$ 15,438	\$ 3,875	\$ 761	4.93%	\$ 3,837	\$ 38	\$ (9)	\$ 445	\$ 436	\$ 4,461	9.8%	7.07%	\$ (186)	\$ 250	5.6%
7	TSS	\$ 1,264	\$ 430	\$ 51	4.07%	\$ 441	\$ (11)	\$ 3	\$ 36	\$ 39	\$ 550	7.1%	6.42%	\$ (16)	\$ 23	4.2%
8	ALS, SLS	\$ 400,402	\$ 89,338	\$ 35,464	8.86%	\$ 67,883	\$ 21,455	\$ (5,364)	\$ 11,553	\$ 6,189	\$ 93,709	6.6%	10.01%	\$ (5,056)	\$ 1,133	1.2%
9	SFL	\$ 668	\$ 195	\$ 62	9.32%	\$ 155	\$ 40	\$ (10)	\$ 19	\$ 9	\$ 209	4.5%	10.35%	\$ (8)	\$ 1	0.5%
TOTAL RETAIL		\$ 10,681,695	\$ 3,177,028	\$ 506,327	4.74%	\$ 3,177,028	\$ (0)	\$ 0	\$ 308,197	\$ 308,197	\$ 3,743,554	8.2%	6.92%	\$ (130,471)	\$ 177,725	4.7%

DUKE ENERGY PROGRESS, LLC
DOCKET NO. E-2, SUB 1219
NC RETAIL COST OF SERVICE - PRESENT - 1CP SUMMER
For the test year ending December 31, 2018
(DOLLARS IN THOUSANDS)

Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants
Present Revenue Run: E-1 Item 45b E-1 Item 42c

Line		Proposed Rate Increase After Reduction in Variance	Customer Growth Adjustment in Present Revenues	Weather Normalization Adjustment in Present Revenues	Total Adjustments to Exclude for Rate Design	Ratio of Unadjusted Present Revenues to Adjusted	Target Revenue Increase for Rate Design (to be applied to unadjusted billing determinants)	Total Unadjusted Present Rates Revenues Including Riders	Proposed Percent Increase to unadjusted Revenues for Rate Design	Check	
No.	Rate Class	(P) = (I)	(Q)	(R)	(S) = (Q) + (R)	(T) = [(B) - (S)] / (B)	(U) = (P) x (T)	(V)	(W) = (U) / (V)		
10	RES	\$ 175,606	\$ 22,129	\$ (55,193)	\$ (33,064)	102.019%	179,151	1,953,518	9.2%	0.00%	
11	SGS	\$ 19,826	\$ (6,208)	\$ (2,940)	\$ (9,148)	104.532%	20,725	257,170	8.1%	0.00%	
12	SGSCLR	\$ 333	\$ (126)	\$ (35)	\$ (161)	104.758%	349	4,632	7.5%	0.00%	
13	MGS	\$ 70,762	\$ (27,543)	\$ (14,002)	\$ (41,545)	105.422%	74,598	949,840	7.9%	0.00%	
14	LGS	\$ 34,996	\$ 4,093	\$ (18)	\$ 4,074	99.140%	34,695	573,355	6.1%	0.00%	
15	SI	\$ 436	\$ (840)	\$ -	\$ (840)	121.685%	531	5,429	9.8%	0.00%	
16	TSS	\$ 39	\$ (5)	\$ -	\$ (5)	101.210%	40	557	7.1%	0.00%	
17	ALS, SLS	\$ 6,189	\$ 771	\$ -	\$ 771	99.137%	6,136	92,900	6.6%	0.00%	
18	SFL	\$ 9	\$ (7)	\$ -	\$ (7)	103.707%	10	217	4.5%	0.00%	
TOTAL RETAIL		\$ 308,197	\$ (7,737)	\$ (72,187)	\$ (79,925)	102.516%	\$ 316,233	\$ 3,837,617	8.2%	0.01%	

Change in 2018 NC EDIT- 1 Rider	Proposed EDIT-3 Rider	Proposed EDIT-4 Rider	Proposed Regulatory Asset and Liability Rider	Target Revenue Increase for Rate Design plus Sum of Additional Rider Impacts
(Y)-1	(Z)-1	(AA)-1	(AB)-1	(X) = (U) + SUM (Y)-1 to (AB)-1
\$ 3,133	\$ (41,064)	\$ (36,321)	\$ (1,196)	\$ 103,703
\$ 390	\$ (5,080)	\$ (4,493)	\$ (143)	\$ 11,399
\$ 6	\$ (82)	\$ (72)	\$ (2)	\$ 199
\$ 2,320	\$ (16,386)	\$ (14,494)	\$ (829)	\$ 45,209
\$ 1,628	\$ (8,078)	\$ (7,145)	\$ (590)	\$ 20,511
\$ 13	\$ (125)	\$ (110)	\$ (4)	\$ 304
\$ 1	\$ (9)	\$ (8)	\$ (0)	\$ 23
\$ 75	\$ (2,687)	\$ (2,377)	\$ (25)	\$ 1,123
\$ 0	\$ (5)	\$ (4)	\$ (0)	\$ 1
\$ 7,567	\$ (73,515)	\$ (65,023)	\$ (2,789)	\$ 182,472

DUKE ENERGY PROGRESS, LLC

DOCKET NO. E-2, SUB 1219

NC RETAIL COST OF SERVICE - PRESENT - 1CP SUMMER

For the test year ending December 31, 2018

(DOLLARS IN THOUSANDS)

Line		Summary of Additional Rider Impacts				
		Per Smith Exh 3	Per Smith Exh 4	Per Smith Exh 4	Per Smith Exh 5	
Change in 2018		NC EDIT-1	Proposed EDIT-3	Proposed EDIT-4	Proposed Regulatory Asset and Liability	Sum of Additional Rider Impacts
Rider		Rider	Rider	Rider	Rider	(AC) = Sum (Y) to (AB)
No.	Rate Class	(Y)	(Z)	(AA)	(AB)	
19	RES	3,071 \$	(40,252) \$	(35,602) \$	(1,172) \$	(73,955)
20	SGS	373 \$	(4,859) \$	(4,298) \$	(137) \$	(8,921)
21	SGSCLR	6 \$	(78) \$	(69) \$	(2) \$	(144)
22	MGS	2,200 \$	(15,544) \$	(13,748) \$	(786) \$	(27,878)
23	LGS	1,643 \$	(8,148) \$	(7,207) \$	(595) \$	(14,307)
24	SI	10 \$	(103) \$	(91) \$	(3) \$	(186)
25	TSS	1 \$	(9) \$	(8) \$	(0) \$	(16)
26	ALS, SLS	76 \$	(2,710) \$	(2,397) \$	(25) \$	(5,056)
27	SFL	0 \$	(4) \$	(3.97) \$	(0) \$	(8)
TOTAL RETAIL		\$ 7,381	\$ (71,707)	\$ (63,424)	\$ (2,721)	\$ (130,471)

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
North Carolina Retail Rider EDIT Revenues

Rate Class	(A) Annual Sales (kWh) by Schedule ¹	(B) Change in EDIT-1 Revenue by Schedule ²	(C) EDIT-3 Revenue by Schedule ²	(D) EDIT-4 Revenue by Schedule ²	(D) Total EDIT Revenue by Schedule ²
Residential	16,666,046,589	\$3,133,485	(\$41,064,261)	(\$36,320,857)	(\$74,251,634)
RES	16,158,859,096	\$3,038,125	(\$39,814,578)	(\$35,215,527)	(\$71,991,980)
R-TOUD	451,040,840	\$84,803	(\$1,111,341)	(\$982,968)	(\$2,009,506)
R-TOU	56,146,653	\$10,556	(\$138,342)	(\$122,362)	(\$250,148)
Small General Service	1,950,982,004	\$390,331	(\$5,079,505)	(\$4,492,763)	(\$9,181,937)
SGS	1,947,564,308	\$389,647	(\$5,070,607)	(\$4,484,893)	(\$9,165,853)
SGS-TOUE	3,417,696	\$684	(\$8,898)	(\$7,870)	(\$16,085)
SGS Constant Load (SGS-TOU-CLR)	31,614,397	\$5,771	(\$81,788)	(\$72,340)	(\$148,357)
Medium General Service	11,178,964,878	\$2,319,571	(\$16,386,382)	(\$14,493,563)	(\$28,560,373)
MGS	2,773,108,650	\$575,404	(\$4,064,886)	(\$3,595,344)	(\$7,084,826)
SGS-TOU	8,371,865,197	\$1,737,114	(\$12,271,671)	(\$10,854,149)	(\$21,388,706)
CH-TOUE	8,706,511	\$1,807	(\$12,762)	(\$11,288)	(\$22,244)
GS-TES	21,819,600	\$4,527	(\$31,984)	(\$28,289)	(\$55,745)
APH-TES	2,065,800	\$429	(\$3,028)	(\$2,678)	(\$5,278)
CSE	1,373,440	\$285	(\$2,013)	(\$1,781)	(\$3,509)
CSG	25,680	\$5	(\$38)	(\$33)	(\$66)
Large General Service	8,457,791,022	\$1,628,459	(\$8,077,875)	(\$7,144,786)	(\$13,594,202)
LGS	1,151,065,685	\$221,626	(\$1,099,361)	(\$972,372)	(\$1,850,107)
LGS-TOU	7,306,725,337	\$1,406,833	(\$6,978,514)	(\$6,172,414)	(\$11,744,095)
Seasonal and Intermittent Service	43,075,313	\$12,771	(\$124,810)	(\$110,393)	(\$222,431)
Traffic Signal Service (TSS)	4,754,792	\$1,070	(\$9,085)	(\$8,036)	(\$16,051)
TSS	4,576,577	\$1,030	(\$8,745)	(\$7,735)	(\$15,449)
TFS	178,215	\$40	(\$341)	(\$301)	(\$602)
Outdoor Lighting	352,903,610	\$75,300	(\$2,686,890)	(\$2,376,522)	(\$4,988,112)
ALS	267,795,639	\$57,140	(\$2,038,906)	(\$1,803,388)	(\$3,785,154)
SLS	69,603,158	\$14,851	(\$529,935)	(\$468,721)	(\$983,805)
SLR	15,504,813	\$3,308	(\$118,048)	(\$104,412)	(\$219,153)
Sports Field Lighting Service	1,134,908	\$234	(\$4,658)	(\$4,120)	(\$8,545)
North Carolina Retail Tariff Revenue	38,687,267,513	\$7,566,992	(\$73,515,254)	(\$65,023,380)	(\$130,971,642)

¹ Test Year Sales are provided in CIM Report RMC1Y for December 2018.

² Rider EDIT-1 (Column Y-1), EDIT-3 (Column Z-1), and EDIT-4 (Column AA-1) - Compliance Exhibit No. 4, Page 2 of 3

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
Derivation of North Carolina Excess Deferred Income Tax Rider EDIT-3 and EDIT-4 - Final Rates

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Rate Class	Applicable Schedules	Proposed EDIT-3 Revenue Requirement ¹	Proposed EDIT-4 Revenue Requirement ¹	Test Year Sales (kWh) ²	Proposed EDIT-3 Decremental Rate	Proposed EDIT-4 Decremental Rate	Proposed EDIT-3 + EDIT-4 Decremental Rate
					(C) / (E)	(D) / (E)	(F) + (G)
1 Residential	RES, R-TOUD, R-TOU	(\$41,064,261)	(\$36,320,857)	16,666,046,589	(\$0.00246)	(\$0.00218)	(\$0.00464)
2 Small General Service	SGS, SGS-TOUE	(\$5,079,505)	(\$4,492,763)	1,950,982,004	(\$0.00260)	(\$0.00230)	(\$0.00490)
3 SGS Constant Load (SGS-TOU-CLR)	SGS-TOU-CLR	(\$81,788)	(\$72,340)	31,614,397	(\$0.00259)	(\$0.00229)	(\$0.00488)
4 Medium General Service	MGS, SGS-TOU, GS-TES, APH-TES, CH-TOUE, CSE, CSG,	(\$16,386,382)	(\$14,493,563)	11,178,964,878	(\$0.00147)	(\$0.00130)	(\$0.00277)
5 Large General Service	LGS, LGS-TOU, LGS-RTP	(\$8,077,875)	(\$7,144,786)	8,457,791,022	(\$0.00096)	(\$0.00084)	(\$0.00180)
6 Seasonal and Intermittent Service	SI	(\$124,810)	(\$110,393)	43,075,313	(\$0.00290)	(\$0.00256)	(\$0.00546)
7 Traffic Signal Service	TSS, TFS	(\$9,085)	(\$8,036)	4,754,792	(\$0.00191)	(\$0.00169)	(\$0.00360)
8 Outdoor Lighting	ALS, SLS, SLR	(\$2,686,890)	(\$2,376,522)	352,903,610	(\$0.00761)	(\$0.00673)	(\$0.01434)
9 Sports Field Lighting Service	SFLS	(\$4,658)	(\$4,120)	1,134,908	(\$0.00410)	(\$0.00363)	(\$0.00773)
10 North Carolina Retail Tariff Revenue		(\$73,515,254) \$0	(\$65,023,380) \$0	38,687,267,513 0			

¹ The EDIT Revenue Requirement is provided on Compliance Exhibit No. 4, Page 2 of 3, Columns (Z-1) and (AA-1).

² Test Year Sales are provided in CIM Report RMC1Y for December 2018.

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
Twelve Months Ended December 31, 2018
Description of Rate and Tariff Changes - Compliance Rates

Description	Original Rate	Proposed Rate*	Original v. Proposed Rate Difference*	Percentage Change		Tariff Series-62 Proposed Interim Rates 9/1/2020	Fuel, JAA, & CPRE Rate Change 12/7/2020	Tariff Series-63 Rates 12/7/2020 (Fuel, Fuel, EMF, JAA, & CPRE)	DSM/EE & JRRR Rate Change 1/1/2021	Tariff Series-65 Rates 1/1/2021 (DSM/EE & JRRR)	Tariff Series-66 Compliance Rates 6/1/2021
(A)	(B)	(C)	(D)	(E)	(F) Lighting kWh	(G)	(H)	(I)=(G)+(H)	(J)	(K)=(I)+(J)	(M)**=(D)+(K)
Residential Service Schedule RES											
Basic Customer Charge	\$14.00	\$14.00	0.00000	0.0%		\$14.00	\$0.00	\$14.00	\$0.00	\$14.00	\$14.00
Energy Charges SUMMER (July-Oct. Bills)	\$0.10817	\$0.11466	0.00649	6.0%		\$0.10433	-\$0.00443	\$0.09990	\$0.00133	\$0.10123	\$0.10772
Energy Charges NONSUMMER (Nov.-June Bills)	\$0.10344	\$0.10965	0.00621	6.0%		\$0.09960	-\$0.00443	\$0.09517	\$0.00133	\$0.09650	\$0.10271
Three Phase Charge	\$7.00	\$7.00	0.00000	0.0%		\$7.00	\$0.00	\$7.00	\$0.00	\$7.00	\$7.00
Residential Service Time-of-Use Schedule R-TOUD											
Basic Customer Charge	\$16.85	\$16.85	0.00000	0.0%		\$16.85	\$0.00	\$16.85	\$0.00	\$16.85	\$16.85
Energy Charges On-peak	\$0.07569	\$0.08034	0.00465	6.1%		\$0.07185	-\$0.00443	\$0.06742	\$0.00133	\$0.06875	\$0.07340
Energy Charges Off-peak	\$0.06129	\$0.06506	0.00377	6.2%		\$0.05745	-\$0.00443	\$0.05302	\$0.00133	\$0.05435	\$0.05812
Demand Charges SUMMER (June-Sept Calendar)	\$4.88	\$5.17	0.29000	5.9%		\$4.88	\$0.00	\$4.88	\$0.00	\$4.88	\$5.17
Demand Charges NONSUMMER (Oct.-May Calendar)	\$3.90	\$4.14	0.23985	6.2%		\$3.90	\$0.00	\$3.90	\$0.00	\$3.90	\$4.14
Three Phase Charge	\$7.00	\$7.00	0.00000	0.0%		\$7.00	\$0.00	\$7.00	\$0.00	\$7.00	\$7.00
Residential Service Time-of-Use Schedule R-TOU											
Basic Customer Charge	\$16.85	\$16.85	0.00000	0.0%		\$16.85	\$0.00	\$16.85	\$0.00	\$16.85	\$16.85
Energy Charges SUMMER On-peak (June-Sept Calendar)	\$0.23904	\$0.25374	0.01470	6.1%		\$0.23520	-\$0.00443	\$0.23077	\$0.00133	\$0.23210	\$0.24680
Energy Charges NONSUMMER On-peak (Oct.-May Calendar)	\$0.22753	\$0.24141	0.01388	6.1%		\$0.22369	-\$0.00443	\$0.21926	\$0.00133	\$0.22059	\$0.23447
Energy Charges SUMMER Shoulder (June-Sept Calendar)	\$0.12393	\$0.13149	0.00756	6.1%		\$0.12009	-\$0.00443	\$0.11566	\$0.00133	\$0.11699	\$0.12455
Energy Charges NONSUMMER Shoulder (Oct.-May Calendar)	\$0.12105	\$0.12843	0.00738	6.1%		\$0.11721	-\$0.00443	\$0.11278	\$0.00133	\$0.11411	\$0.12149
Energy Charges Off-peak	\$0.07460	\$0.07915	0.00455	6.1%		\$0.07076	-\$0.00443	\$0.06633	\$0.00133	\$0.06766	\$0.07221
Three Phase Charge ALL	\$7.00	\$7.00	0.00000	0.0%		\$7.00	\$0.00	\$7.00	\$0.00	\$7.00	\$7.00
Small General Service Schedule SGS											
Basic Customer Charge	\$21.00	\$21.00	0.00000	0.0%		\$21.00	\$0.00	\$21.00	\$0.00	\$21.00	\$21.00
Energy Charges BLOCK 1 - FIRST 750 KWH	\$0.11496	\$0.12147	0.00651	5.7%		\$0.10968	-\$0.00498	\$0.10470	-\$0.00003	\$0.10467	\$0.11118
Energy Charges BLOCK 2 - NEXT 1,250 KWH	\$0.09826	\$0.10382	0.00556	5.7%		\$0.09298	-\$0.00498	\$0.08800	-\$0.00003	\$0.08797	\$0.09353
Energy Charges BLOCK 3 - ADDITIONAL KWH	\$0.09372	\$0.09902	0.00530	5.7%		\$0.08844	-\$0.00498	\$0.08346	-\$0.00003	\$0.08343	\$0.08873
Three Phase Charge	\$7.00	\$7.00	0.00000	0.0%		\$7.00	\$0.00	\$7.00	\$0.00	\$7.00	\$7.00
Billed KVAR	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
Small General Service Time-of-Use Schedule SGS-TOUE											
Basic Customer Charge	\$21.00	\$21.00	0.00000	0.0%		\$21.00	\$0.00	\$21.00	\$0.00	\$21.00	\$21.00
Energy Charges SUMMER On-peak (June-Sept Calendar)	\$0.22219	\$0.23530	0.01311	5.9%		\$0.21691	-\$0.00498	\$0.21193	-\$0.00003	\$0.21190	\$0.22501
Energy Charges NONSUMMER On-peak (Oct.-May Calendar)	\$0.20137	\$0.21325	0.01188	5.9%		\$0.19609	-\$0.00498	\$0.19111	-\$0.00003	\$0.19108	\$0.20296
Energy Charges SUMMER Shoulder (June-Sept Calendar)	\$0.11810	\$0.12507	0.00697	5.9%		\$0.11282	-\$0.00498	\$0.10784	-\$0.00003	\$0.10781	\$0.11478
Energy Charges NONSUMMER Shoulder (Oct.-May Calendar)	\$0.11290	\$0.11956	0.00666	5.9%		\$0.10762	-\$0.00498	\$0.10264	-\$0.00003	\$0.10261	\$0.10927
Energy Charges Off-peak	\$0.06605	\$0.06995	0.00390	5.9%		\$0.06077	-\$0.00498	\$0.05579	-\$0.00003	\$0.05576	\$0.05966
Three Phase Charge	\$7.00	\$7.00	0.00000	0.0%		\$7.00	\$0.00	\$7.00	\$0.00	\$7.00	\$7.00
Small General Service (Constant Load) Schedule SGS-TOU-CLR											
Basic Customer Charge	\$21.00	\$21.00	0.00000	0.0%		\$21.00	\$0.00	\$21.00	\$0.00	\$21.00	\$21.00
Energy Charges	\$0.08107	\$0.08731	0.00624	7.7%		\$0.07579	-\$0.00498	\$0.07081	-\$0.00003	\$0.07078	\$0.07702

May 17 2021

OFFICIAL COPY

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
Twelve Months Ended December 31, 2018
Description of Rate and Tariff Changes - Compliance Rates

Description	Original Rate	Proposed Rate*	Original v. Proposed Rate Difference*	Percentage Change		Tariff Series-62 Proposed Interim Rates 9/1/2020	Fuel, JAA, & CPRE Rate Change 12/7/2020	Tariff Series-63 Rates 12/7/2020 (Fuel, Fuel, EMF, JAA, & CPRE)	DSM/EE & JRRR Rate Change 1/1/2021	Tariff Series-65 Rates 1/1/2021 (DSM/EE & JRRR)	Tariff Series-66 Compliance Rates 6/1/2021
(A)	(B)	(C)	(D)	(E)	Lighting kWh (F)	(G)	(H)	(I)=(G)+(H)	(J)	(K)=(I)+(J)	(M)**=(D)+(K)
Three Phase Charge	\$7.00	\$7.00	0.00000	0.0%		\$7.00	\$0.00	\$7.00	\$0.00	\$7.00	\$7.00
Medium General Service Schedule MGS											
Basic Customer Charge	\$28.50	\$28.50	0.00000	0.0%		\$28.50	\$0.00	\$28.50	\$0.00	\$28.50	\$28.50
Energy Charges	\$0.07379	\$0.07747	0.00368	5.0%		\$0.07122	-\$0.00343	\$0.06779	-\$0.00003	\$0.06776	\$0.07144
Demand Charges	\$6.15	\$6.53	0.38000	6.2%		\$5.93	\$0.18	\$6.11	\$0.00	\$6.11	\$6.49
Three Phase Charge	\$7.00	\$7.00	0.00000	0.0%		\$7.00	\$0.00	\$7.00	\$0.00	\$7.00	\$7.00
Billed kVAR	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
Small General Service Time of Use Schedule SGS-TOU											
Basic Customer Charge	\$35.50	\$35.50	0.00000	0.0%		\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$35.50
Energy Charges On-peak	\$0.06460	\$0.06495	0.00035	0.5%		\$0.05905	-\$0.00343	\$0.05562	-\$0.00003	\$0.05559	\$0.05594
Energy Charges Off-peak	\$0.05235	\$0.05215	(0.00020)	-0.4%		\$0.04643	-\$0.00343	\$0.04300	-\$0.00003	\$0.04297	\$0.04277
Demand Charges SUMMER (June-Sept Calendar)	\$10.53	\$12.13	1.60000	15.2%		\$11.28	\$0.18	\$11.46	\$0.00	\$11.46	\$13.06
Demand Charges NONSUMMER (Oct.-May Calendar)	\$8.85	\$10.19	1.34000	15.1%		\$9.43	\$0.18	\$9.61	\$0.00	\$9.61	\$10.95
Demand Charges Off-peak Excess	\$1.22	\$1.40	0.18000	14.8%		\$1.85	\$0.00	\$1.85	\$0.00	\$1.85	\$1.40
Energy Charges Minimum Bill	\$0.04941	\$0.05289	0.00348	7.0%		\$0.05190	-\$0.00343	\$0.04847	-\$0.00003	\$0.04844	\$0.05289
Demand Charges- Minimum Bill	\$1.22	\$1.40	0.18000	14.8%		\$1.85	\$0.00	\$1.85	\$0.00	\$1.85	\$1.40
Billed kVAR	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
Church Service Time of Use Schedule CH-TOUE											
Basic Customer Charge ALL	\$35.50	\$35.50	0.00000	0.0%		\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$35.50
Energy Charges SUMMER On-peak (June-Sept Calendar)	\$0.25829	\$0.23297	(0.02532)	-9.8%		\$0.25398	-\$0.00327	\$0.25071	-\$0.00003	\$0.25068	\$0.22536
Energy Charges NONSUMMER On-peak (Oct.-May Calendar)	\$0.24313	\$0.21930	(0.02383)	-9.8%		\$0.23882	-\$0.00327	\$0.23555	-\$0.00003	\$0.23552	\$0.21169
Energy Charges Off-peak	\$0.07365	\$0.06643	(0.00722)	-9.8%		\$0.06934	-\$0.00327	\$0.06607	-\$0.00003	\$0.06604	\$0.05882
Energy Charges Minimum Bill	\$0.05313	\$0.05289	(0.00024)	-0.5%		\$0.05071	-\$0.00327	\$0.04744	-\$0.00003	\$0.04741	\$0.05289
Demand Charges Minimum Bill	\$1.22	\$1.40	0.18000	14.8%		\$1.85	\$0.00	\$1.85	\$0.00	\$1.85	\$1.40
Billed kVAR ALL	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
General Service Thermal Energy Storage Schedule GS-TES											
Basic Customer Charge ALL (< 1 MW)	\$35.50	\$35.50	0.00000	0.0%		\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$35.50
Basic Customer Charge ALL (1 MW or greater)	\$200.00	\$200.00	0.00000	0.0%		\$200.00	\$0.00	\$200.00	\$0.00	\$200.00	\$200.00
Energy Charges On-peak	\$0.05310	\$0.05618	0.00308	5.8%		\$0.04998	-\$0.00343	\$0.04655	-\$0.00003	\$0.04652	\$0.04960
Energy Charges Off-peak	\$0.05057	\$0.05350	0.00293	5.8%		\$0.04745	-\$0.00343	\$0.04402	-\$0.00003	\$0.04399	\$0.04692
Demand Charges SUMMER (June-Sept Calendar)	\$12.31	\$13.02	0.71000	5.8%		\$12.02	\$0.18	\$12.20	\$0.00	\$12.20	\$12.91
Demand Charges NONSUMMER (Oct.-May Calendar)	\$11.04	\$11.68	0.64000	5.8%		\$10.75	\$0.18	\$10.93	\$0.00	\$10.93	\$11.57
Demand Charges Off-peak Excess	\$1.22	\$1.40	0.18000	14.8%		\$1.85	\$0.00	\$1.85	\$0.00	\$1.85	\$2.03
Energy Charges Minimum Bill	\$0.04941	\$0.05289	0.00348	7.0%		\$0.05190	-\$0.00343	\$0.04847	-\$0.00003	\$0.04844	\$0.05289
Demand Charges Minimum Bill	\$1.22	\$1.40	0.18000	14.8%		\$1.85	\$0.00	\$1.85	\$0.00	\$1.85	\$1.40
Billed kVAR ALL	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
Agricultural Post-Harvest Service Thermal Energy Storage Schedule APH-TES											
Basic Customer Charge	\$35.50	\$35.50	0.00000	0.0%		\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$35.50
Energy Charges On-peak	\$0.05310	\$0.05618	0.00308	5.8%		\$0.04998	-\$0.00343	\$0.04655	-\$0.00003	\$0.04652	\$0.04960
Energy Charges Off-peak	\$0.05057	\$0.05350	0.00293	5.8%		\$0.04745	-\$0.00343	\$0.04402	-\$0.00003	\$0.04399	\$0.04692
Demand Charges SUMMER (June-Sept Calendar)	\$12.31	\$13.02	0.71000	5.8%		\$12.02	\$0.18	\$12.20	\$0.00	\$12.20	\$12.91
Demand Charges NONSUMMER (Oct.-May Calendar)	\$11.04	\$11.68	0.64000	5.8%		\$10.75	\$0.18	\$10.93	\$0.00	\$10.93	\$11.57
Demand Charges Off-peak Excess	\$1.22	\$1.40	0.18000	14.8%		\$1.85	\$0.00	\$1.85	\$0.00	\$1.85	\$1.40
Energy Charges Minimum Bill	\$0.04941	\$0.05289	0.00348	7.0%		\$0.05190	-\$0.00343	\$0.04847	-\$0.00003	\$0.04844	\$0.05289
Demand Charges Minimum Bill	\$1.22	\$1.40	0.18000	14.8%		\$1.85	\$0.00	\$1.85	\$0.00	\$1.85	\$1.40
Billed kVAR	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32

May 17 2021

OFFICIAL COPY

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
Twelve Months Ended December 31, 2018
Description of Rate and Tariff Changes - Compliance Rates

Description	Original Rate	Proposed Rate*	Original v. Proposed Rate Difference*	Percentage Change		Tariff Series-62 Proposed Interim Rates 9/1/2020	Fuel, JAA, & CPRE Rate Change 12/7/2020	Tariff Series-63 Rates 12/7/2020 (Fuel, Fuel, EMF, JAA, & CPRE)	DSM/EE & JRRR Rate Change 1/1/2021	Tariff Series-65 Rates 1/1/2021 (DSM/EE & JRRR)	Tariff Series-66 Compliance Rates 6/1/2021
(A)	(B)	(C)	(D)	(E)	(F) Lighting kWh	(G)	(H)	(I)=(G)+(H)	(J)	(K)=(I)+(J)	(M)**=(D)+(K)
Church and School Service Schedule CSG											
Basic Customer Charge ALL	\$28.50	\$28.50	0.00000	0.0%		\$28.50	\$0.00	\$28.50	\$0.00	\$28.50	\$28.50
Energy Charges ALL	\$0.16308	\$0.23369	0.07061	43.3%		\$0.15877	-\$0.00327	\$0.15550	-\$0.00003	\$0.15547	\$0.22608
Three Phase Charge ALL	\$7.00	\$7.00	0.00000	0.0%		\$7.00	\$0.00	\$7.00	\$0.00	\$7.00	\$7.00
Energy Charges Minimum Bill	\$0.05313	\$0.05289	(0.00024)	-0.5%		\$0.05071	-\$0.00327	\$0.04744	-\$0.00003	\$0.04741	\$0.05289
Demand Charges Minimum Bill	\$2.74	\$3.26	0.52000	19.0%		\$3.45	\$0.00	\$3.45	\$0.00	\$3.45	\$3.26
Billed kVAR ALL	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
Church and School Service Schedule CSE											
Basic Customer Charge ALL	\$28.50	\$28.50	0.00000	0.0%		\$28.50	\$0.00	\$28.50	\$0.00	\$28.50	\$28.50
Energy Charges ALL	\$0.13260	\$0.14931	0.01671	12.6%		\$0.12829	-\$0.00327	\$0.12502	-\$0.00003	\$0.12499	\$0.14170
Three Phase Charge ALL	\$7.00	\$7.00	0.00000	0.0%		\$7.00	\$0.00	\$7.00	\$0.00	\$7.00	\$7.00
Energy Charges Minimum Bill	\$0.05313	\$0.05289	(0.00024)	-0.5%		\$0.05071	-\$0.00327	\$0.04744	-\$0.00003	\$0.04741	\$0.05289
Demand Charges Minimum Bill	\$2.74	\$3.26	0.52000	19.0%		\$3.45	\$0.00	\$3.45	\$0.00	\$3.45	\$3.26
Billed kVAR ALL	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
Traffic Signal Service Schedule TFS											
Basic Customer Charge	\$21.00	\$21.00	0.00000	0.0%		\$21.00	\$0.00	\$21.00	\$0.00	\$21.00	\$21.00
Energy Charges	\$0.06284	\$0.06724	0.00440	7.0%		\$0.05845	-\$0.00493	\$0.05352	-\$0.00003	\$0.05349	\$0.05789
Three Phase Charge	\$7.00	\$7.00	0.00000	0.0%		\$7.00	\$0.00	\$7.00	\$0.00	\$7.00	\$7.00
Billed kVAR	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
Sports Field Lighting Service Schedule SFLS											
Basic Customer Charge	\$28.50	\$28.50	0.00000	0.0%		\$28.50	\$0.00	\$28.50	\$0.00	\$28.50	\$28.50
Energy Charges	\$0.06163	\$0.06197	0.00034	0.5%		\$0.05738	-\$0.00971	\$0.04767	\$0.00070	\$0.04837	\$0.04871
Demand Charges	\$1.24	\$1.25	0.00707	0.6%		\$1.24	\$0.00	\$1.24	\$0.00	\$1.24	\$1.25
Three Phase Charge	\$7.00	\$7.00	0.00000	0.0%		\$7.00	\$0.00	\$7.00	\$0.00	\$7.00	\$7.00
Disconnect/Connect Charge	\$17.00	\$9.14	(7.86000)	-46.2%		\$17.00	\$0.00	\$17.00	\$0.00	\$17.00	\$9.14
Billed kVAR	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
Seasonal and Intermittent Service Schedule SI											
Basic Customer Charge	\$28.50	\$28.50	0.00000	0.0%		\$28.50	\$0.00	\$28.50	\$0.00	\$28.50	\$28.50
Energy Charges BLOCK 1 - FIRST 2,000 KWH	\$0.12496	\$0.13317	0.00821	6.6%		\$0.11563	-\$0.00105	\$0.11458	-\$0.00003	\$0.11455	\$0.12276
Energy Charges BLOCK 2 - ADDITIONAL KWH	\$0.10371	\$0.11052	0.00681	6.6%		\$0.09438	-\$0.00105	\$0.09333	-\$0.00003	\$0.09330	\$0.10011
Three Phase Charge	\$7.00	\$7.00	0.00000	0.0%		\$7.00	\$0.00	\$7.00	\$0.00	\$7.00	\$7.00
Customer Seasonal Charge	\$41.00	\$41.00	0.00000	0.0%		\$41.00	\$0.00	\$41.00	\$0.00	\$41.00	\$41.00
Facilities Charge	\$1.84	\$1.84	0.00000	0.0%		\$1.84	\$0.00	\$1.84	\$0.00	\$1.84	\$1.84
Billed kVAR	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
Large General Service Schedule LGS											
Basic Customer Charge ALL	\$200.00	\$200.00	0.00000	0.0%		\$200.00	\$0.00	\$200.00	\$0.00	\$200.00	\$200.00
Energy Charges ALL	\$0.05796	\$0.05799	0.00003	0.1%		\$0.05458	-\$0.00226	\$0.05232	-\$0.00003	\$0.05229	\$0.05232
Demand Charges BLOCK 1 - FIRST 5,000 KW	\$12.96	\$14.16	1.20000	9.3%		\$13.62	\$0.19	\$13.81	\$0.00	\$13.81	\$15.01
Demand Charges BLOCK 2 - NEXT 5,000 KW	\$11.96	\$13.16	1.20000	10.0%		\$12.62	\$0.19	\$12.81	\$0.00	\$12.81	\$14.01
Demand Charges BLOCK 3 - ABOVE 10,000 KW	\$10.96	\$12.16	1.20000	10.9%		\$11.62	\$0.19	\$11.81	\$0.00	\$11.81	\$13.01
Transformation Discount Transmission Demand	(\$0.50)	(\$0.52)	(0.02000)	4.0%		(\$0.53)	\$0.00	(\$0.53)	\$0.00	(\$0.53)	(\$0.52)
Transformation Discount Transmission Energy	(\$0.00043)	(\$0.00021)	0.00022	-51.2%		(\$0.00018)	\$0.00001	(\$0.00017)	\$0.00000	(\$0.00017)	(\$0.00021)
Transformation Discount Distribution Demand	(\$0.43)	(\$0.45)	(0.02000)	4.7%		(\$0.45)	\$0.00	(\$0.45)	\$0.00	(\$0.45)	(\$0.45)
Transformation Discount Distribution Energy	(\$0.00005)	(\$0.00008)	(0.00003)	60.0%		(\$0.00008)	\$0.00000	(\$0.00008)	\$0.00000	(\$0.00008)	(\$0.00008)
Billed kVAR ALL	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
Large General Service Time of Use Schedule LGS-TOU											
Basic Customer Charge ALL	\$200.00	\$200.00	0.00000	0.0%		\$200.00	\$0.00	\$200.00	\$0.00	\$200.00	\$200.00

May 17 2021

OFFICIAL COPY

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
Twelve Months Ended December 31, 2018
Description of Rate and Tariff Changes - Compliance Rates

Description	Original Rate	Proposed Rate*	Original v. Proposed Rate Difference*	Percentage Change		Tariff Series-62 Proposed Interim Rates 9/1/2020	Fuel, JAA, & CPRE Rate Change 12/7/2020	Tariff Series-63 Rates 12/7/2020 (Fuel, Fuel, EMF, JAA, & CPRE)	DSM/EE & JRRR Rate Change 1/1/2021	Tariff Series-65 Rates 1/1/2021 (DSM/EE & JRRR)	Tariff Series-66 Compliance Rates 6/1/2021
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=(G)+(H)	(J)	(K)=(I)+(J)	(M)**=(D)+(K)
Energy Charges On-peak	\$0.05317	\$0.05278	(0.00039)	-0.7%		\$0.04932	-\$0.00226	\$0.04706	-\$0.00003	\$0.04703	\$0.04664
Energy Charges Off-peak	\$0.04817	\$0.04769	(0.00048)	-1.0%		\$0.04432	-\$0.00226	\$0.04206	-\$0.00003	\$0.04203	\$0.04155
Demand Charges SUMMER (J-S) BLOCK 1 - FIRST 5,000 KW	\$20.29	\$22.11	1.82000	9.0%		\$21.12	\$0.19	\$21.31	\$0.00	\$21.31	\$23.13
Demand Charges SUMMER (J-S) BLOCK 2 - NEXT 5,000 KW	\$19.29	\$21.11	1.82000	9.4%		\$20.12	\$0.19	\$20.31	\$0.00	\$20.31	\$22.13
Demand Charges SUMMER (J-S) BLOCK 3 - ABOVE 10,000 KW	\$18.29	\$20.11	1.82000	10.0%		\$19.12	\$0.19	\$19.31	\$0.00	\$19.31	\$21.13
Demand Charges NONSUMMER (O-M) BLOCK 1 - FIRST 5,000 KW	\$15.15	\$17.88	2.73000	18.0%		\$16.68	\$0.19	\$16.87	\$0.00	\$16.87	\$19.60
Demand Charges NONSUMMER (O-M) BLOCK 2 - NEXT 5,000 KW	\$14.15	\$16.88	2.73000	19.3%		\$15.68	\$0.19	\$15.87	\$0.00	\$15.87	\$18.60
Demand Charges NONSUMMER (O-M) BLOCK 3 - ABOVE 10,000 KW	\$13.15	\$15.88	2.73000	20.8%		\$14.68	\$0.19	\$14.87	\$0.00	\$14.87	\$17.60
Demand Charges Off-peak Excess	\$0.89	\$1.05	0.16000	18.0%		\$1.14	\$0.00	\$1.14	\$0.00	\$1.14	\$1.05
Transformation Discount Transmission Demand	(\$0.50)	(\$0.52)	(0.02000)	4.0%		(\$0.53)	\$0.00	(\$0.53)	\$0.00	(\$0.53)	(\$0.52)
Transformation Discount Transmission Energy	(\$0.00043)	(\$0.00021)	0.00022	-51.2%		(\$0.00018)	\$0.00001	(\$0.00017)	\$0.00000	(\$0.00017)	(\$0.00021)
Transformation Discount Distribution Demand	(\$0.43)	(\$0.45)	(0.02000)	4.7%		(\$0.45)	\$0.00	(\$0.45)	\$0.00	(\$0.45)	(\$0.45)
Transformation Discount Distribution Energy	(\$0.00005)	(\$0.00008)	(0.00003)	60.0%		(\$0.00008)	\$0.00000	(\$0.00008)	\$0.00000	(\$0.00008)	(\$0.00008)
Billed kVAR ALL	\$0.32	\$0.32	0.00000	0.0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
Large General Service Real Time Pricing Schedule LGS-RTP											
RTP Administrative Charge	\$165.00	\$165.00	0.00000	0.0%		\$165.00	\$0.00	\$165.00	\$0.00	\$165.00	\$165.00
Facilities Demand - Transmission Line	\$1.63	\$1.88	0.25000	15.3%		\$1.88	\$0.00	\$1.88	\$0.00	\$1.88	\$1.88
Facilities Demand - T/D Substation	\$2.13	\$2.40	0.27000	12.7%		\$2.42	\$0.00	\$2.42	\$0.00	\$2.42	\$2.40
Facilities Demand - Distribution Primary	\$2.62	\$3.17	0.55000	21.0%		\$3.34	\$0.00	\$3.34	\$0.00	\$3.34	\$3.17
Facilities Demand - Distribution Transformer	\$3.05	\$3.61	0.56000	18.4%		\$3.80	\$0.00	\$3.80	\$0.00	\$3.80	\$3.61
Traffic Signal Service Schedule TSS											
70 Watt-16 HR/1 Lamp BLINKER	\$2.02	\$2.12	0.09696	4.8%	19	\$1.94	-\$0.09	\$1.85	\$0.00	\$1.85	\$1.95
150 Watt-16 HR/1 Lamp BLINKER	\$3.65	\$3.83	0.17520	4.8%	33	\$3.51	-\$0.16	\$3.35	\$0.00	\$3.35	\$3.53
70 Watt-24 HR/1 Lamp BLINKER	\$2.76	\$2.89	0.13248	4.8%	28	\$2.63	-\$0.14	\$2.49	\$0.00	\$2.49	\$2.62
150 Watt-24 HR/1 Lamp BLINKER	\$5.13	\$5.38	0.24624	4.8%	49	\$4.91	-\$0.24	\$4.67	\$0.00	\$4.67	\$4.92
70 Watt-16 HR/1 Lamp	\$2.79	\$2.92	0.13392	4.8%	35	\$2.64	-\$0.17	\$2.47	\$0.00	\$2.47	\$2.60
70 Watt-16 HR/2 Lamp	\$3.35	\$3.51	0.16080	4.8%	35	\$3.20	-\$0.17	\$3.03	\$0.00	\$3.03	\$3.19
70 Watt-16 HR/3 Lamp	\$3.51	\$3.68	0.16848	4.8%	35	\$3.36	-\$0.17	\$3.19	\$0.00	\$3.19	\$3.36
70 Watt-16 HR/4 Lamp	\$4.46	\$4.67	0.21408	4.8%	50	\$4.24	-\$0.25	\$3.99	\$0.00	\$3.99	\$4.20
70 Watt-16 HR/5 Lamp	\$3.51	\$3.68	0.16848	4.8%	35	\$3.36	-\$0.17	\$3.19	\$0.00	\$3.19	\$3.36
150 Watt-16 HR/1 Lamp	\$5.54	\$5.81	0.26592	4.8%	62	\$5.27	-\$0.31	\$4.96	\$0.00	\$4.96	\$5.23
150 Watt-16 HR/2 Lamp	\$6.79	\$7.12	0.32592	4.8%	62	\$6.52	-\$0.31	\$6.21	\$0.00	\$6.21	\$6.54
150 Watt-16 HR/3 Lamp	\$6.91	\$7.24	0.33168	4.8%	62	\$6.64	-\$0.31	\$6.33	\$0.00	\$6.33	\$6.66
150 Watt-16 HR/4 Lamp	\$9.54	\$10.00	0.45792	4.8%	91	\$9.14	-\$0.45	\$8.69	\$0.00	\$8.69	\$9.15
150 Watt-16 HR/5 Lamp	\$6.91	\$7.24	0.33168	4.8%	62	\$6.64	-\$0.31	\$6.33	\$0.00	\$6.33	\$6.66
70 Watt-24 HR/1 Lamp	\$3.83	\$4.01	0.18384	4.8%	51	\$3.61	-\$0.25	\$3.36	\$0.00	\$3.36	\$3.54
70 Watt-24 HR/2 Lamp	\$4.48	\$4.70	0.21504	4.8%	51	\$4.26	-\$0.25	\$4.01	\$0.00	\$4.01	\$4.23
70 Watt-24 HR/3 Lamp	\$4.79	\$5.02	0.22992	4.8%	51	\$4.57	-\$0.25	\$4.32	\$0.00	\$4.32	\$4.55
70 Watt-24 HR/4 Lamp	\$6.26	\$6.56	0.30048	4.8%	75	\$5.93	-\$0.37	\$5.56	\$0.00	\$5.56	\$5.86
70 Watt-24 HR/5 Lamp	\$4.79	\$5.02	0.22992	4.8%	51	\$4.57	-\$0.25	\$4.32	\$0.00	\$4.32	\$4.55
150 Watt-24 HR/1 Lamp	\$8.01	\$8.39	0.38448	4.8%	92	\$7.61	-\$0.45	\$7.16	\$0.00	\$7.16	\$7.54
150 Watt-24 HR/2 Lamp	\$9.36	\$9.81	0.44928	4.8%	92	\$8.96	-\$0.45	\$8.51	\$0.00	\$8.51	\$8.96
150 Watt-24 HR/3 Lamp	\$9.61	\$10.07	0.46128	4.8%	92	\$9.21	-\$0.45	\$8.76	\$0.00	\$8.76	\$9.22
150 Watt-24 HR/4 Lamp	\$13.28	\$13.92	0.63744	4.8%	135	\$12.69	-\$0.67	\$12.02	\$0.00	\$12.02	\$12.66
150 Watt-24 HR/5 Lamp	\$9.61	\$10.07	0.46128	4.8%	92	\$9.21	-\$0.45	\$8.76	\$0.00	\$8.76	\$9.22
Minimum Bill	\$21.00	\$21.00	0.00000	0.0%		\$21.00	\$0.00	\$21.00	\$0.00	\$21.00	\$21.00
120 watt/16 Hour Rate Adder	\$1.03	\$1.08	0.04944	4.8%	11	\$0.98	-\$0.05	\$0.93	\$0.00	\$0.93	\$0.98

May 17 2021

OFFICIAL COPY

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
Twelve Months Ended December 31, 2018
Description of Rate and Tariff Changes - Compliance Rates

Description	Original Rate	Proposed Rate*	Original v. Proposed Rate Difference*	Percentage Change		Tariff Series-62 Proposed Interim Rates 9/1/2020	Fuel, JAA, & CPRE Rate Change 12/7/2020	Tariff Series-63 Rates 12/7/2020 (Fuel, Fuel, EMF, JAA, & CPRE)	DSM/EE & JRRR Rate Change 1/1/2021	Tariff Series-65 Rates 1/1/2021 (DSM/EE & JRRR)	Tariff Series-66 Compliance Rates 6/1/2021
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=(G)+(H)	(J)	(K)=(I)+(J)	(M)**=(D)+(K)
120 watt/24 Hour Rate Adder	\$1.33	\$1.39	0.06384	4.8%	16	\$1.26	-\$0.08	\$1.18	\$0.00	\$1.18	\$1.24
Area Lighting Service Schedule ALS											
LED 50	\$7.40	\$7.48	0.08000	1.1%	18	\$7.33	-\$0.17	\$7.16	\$0.01	\$7.17	\$7.25
LED 50 Floodlight	\$10.73	\$10.84	0.11000	1.0%	18	\$10.66	-\$0.17	\$10.49	\$0.01	\$10.50	\$10.61
LED 75	\$7.66	\$7.74	0.08000	1.0%	25	\$7.55	-\$0.24	\$7.31	\$0.02	\$7.33	\$7.41
LED 105	\$9.42	\$9.52	0.10000	1.1%	35	\$9.27	-\$0.34	\$8.93	\$0.02	\$8.95	\$9.05
LED 130 Floodlight	\$21.66	\$21.89	0.23000	1.1%	44	\$21.47	-\$0.43	\$21.04	\$0.03	\$21.07	\$21.30
LED 150	\$12.17	\$12.30	0.13000	1.1%	54	\$11.94	-\$0.52	\$11.42	\$0.04	\$11.46	\$11.59
LED 215	\$14.96	\$15.12	0.16000	1.1%	73	\$14.65	-\$0.71	\$13.94	\$0.05	\$13.99	\$14.15
LED 220 Shoebox	\$18.90	\$19.10	0.20000	1.1%		\$18.59	\$0.00	\$18.59	\$0.00	\$18.59	\$18.79
LED 260 Floodlight	\$39.46	\$39.88	0.42000	1.1%	88	\$39.12	-\$0.85	\$38.27	\$0.06	\$38.33	\$38.75
LED 280	\$17.09	\$17.27	0.18000	1.1%	101	\$16.66	-\$0.98	\$15.68	\$0.07	\$15.75	\$15.93
LED 420	\$39.77	\$40.19	0.42000	1.1%	142	\$39.16	-\$1.38	\$37.78	\$0.10	\$37.88	\$38.30
LED 530	\$48.39	\$48.91	0.52000	1.1%	179	\$47.63	-\$1.74	\$45.89	\$0.13	\$46.02	\$46.54
9,500 Lumen SV	\$10.57	\$10.68	0.11000	1.0%	46	\$10.37	-\$0.45	\$9.92	\$0.03	\$9.95	\$10.06
16,000 Lumen SV	\$12.40	\$12.53	0.13000	1.0%	59	\$12.15	-\$0.57	\$11.58	\$0.04	\$11.62	\$11.75
28,500 Lumen SV	\$15.50	\$15.67	0.17000	1.1%	109	\$15.04	-\$1.06	\$13.98	\$0.08	\$14.06	\$14.23
50,000 Lumen SV	\$21.49	\$21.72	0.23000	1.1%	152	\$20.85	-\$1.48	\$19.37	\$0.11	\$19.48	\$19.71
50,000 Lumen SV Floodlight	\$24.10	\$24.36	0.26000	1.1%	168	\$23.38	-\$1.63	\$21.75	\$0.12	\$21.87	\$22.13
5,800 Lumen SV	\$6.64	\$6.71	0.07000	1.1%	29	\$6.52	-\$0.28	\$6.24	\$0.02	\$6.26	\$6.33
9,000 Lumen MH	\$12.35	\$12.48	0.13000	1.1%	41	\$12.18	-\$0.40	\$11.78	\$0.03	\$11.81	\$11.94
7,000 Lumen MV Semi-Enclosed	\$8.45	\$8.54	0.09000	1.1%	69	\$8.15	-\$0.67	\$7.48	\$0.05	\$7.53	\$7.62
7,000 Lumen MV	\$9.69	\$9.79	0.10000	1.0%	69	\$9.39	-\$0.67	\$8.72	\$0.05	\$8.77	\$8.87
12,000 Lumen RSV	\$11.99	\$12.12	0.13000	1.1%	59	\$11.74	-\$0.57	\$11.17	\$0.04	\$11.21	\$11.34
20,000 Lumen MH	\$18.21	\$18.40	0.19000	1.0%	94	\$17.81	-\$0.91	\$16.90	\$0.07	\$16.97	\$17.16
21,000 Lumen MV	\$15.69	\$15.86	0.17000	1.1%	149	\$15.06	-\$1.45	\$13.61	\$0.10	\$13.71	\$13.88
21,000 Lumen MV Flood	\$19.02	\$19.22	0.20000	1.1%	160	\$18.34	-\$1.55	\$16.79	\$0.11	\$16.90	\$17.10
22,000 Lumen SV	\$13.49	\$13.63	0.14000	1.0%	86	\$13.13	-\$0.84	\$12.29	\$0.06	\$12.35	\$12.49
33,000 Lumen MH	\$23.74	\$23.99	0.25000	1.1%	133	\$23.17	-\$1.29	\$21.88	\$0.09	\$21.97	\$22.22
38,000 Lumen RSV	\$17.89	\$18.08	0.19000	1.1%	135	\$17.32	-\$1.31	\$16.01	\$0.09	\$16.10	\$16.29
40,000 Lumen MH	\$25.06	\$25.33	0.27000	1.1%	160	\$24.38	-\$1.55	\$22.83	\$0.11	\$22.94	\$23.21
60,000 Lumen MV	\$32.10	\$32.44	0.34000	1.1%	382	\$30.48	-\$3.71	\$26.77	\$0.27	\$27.04	\$27.38
60,000 Lumen MV Flood	\$34.62	\$34.99	0.37000	1.1%	382	\$33.00	-\$3.71	\$29.29	\$0.27	\$29.56	\$29.93
110,000 Lumen MH	\$47.92	\$48.43	0.51000	1.1%	370	\$46.35	-\$3.59	\$42.76	\$0.26	\$43.02	\$43.53
LED 75 (Standard Offer)	\$5.89	\$5.95	0.06000	1.0%	25	\$5.78	-\$0.24	\$5.54	\$0.02	\$5.56	\$5.62
LED 105 (Standard Offer)	\$8.44	\$8.53	0.09000	1.1%	35	\$8.29	-\$0.34	\$7.95	\$0.02	\$7.97	\$8.06
LED 215 (Standard Offer)	\$12.39	\$12.52	0.13000	1.0%	73	\$12.08	-\$0.71	\$11.37	\$0.05	\$11.42	\$11.55
LED 205 Site Lighter (Standard Offer)	\$12.45	\$12.58	0.13000	1.0%	69	\$12.15	-\$0.67	\$11.48	\$0.05	\$11.53	\$11.66
Monthly UG Charge	\$3.21	\$3.24	0.03000	0.9%		\$3.21	\$0.00	\$3.21	\$0.00	\$3.21	\$3.24
One-Time UG Charge	\$521.00	\$580.00	59.00000	11.3%		\$521.00	\$0.00	\$521.00	\$0.00	\$521.00	\$580.00
Wood Pole	\$2.05	\$2.09	0.04000	2.0%		\$2.05	\$0.00	\$2.05	\$0.00	\$2.05	\$2.09
Metal, Fiberglass or Post Pole	\$4.87	\$4.97	0.10000	2.1%		\$4.87	\$0.00	\$4.87	\$0.00	\$4.87	\$4.97
12-Foot Smooth Concrete Post	\$9.49	\$9.69	0.20000	2.1%		\$9.49	\$0.00	\$9.49	\$0.00	\$9.49	\$9.69
16-Foot Smooth Concrete Post	\$10.44	\$10.66	0.22000	2.1%		\$10.44	\$0.00	\$10.44	\$0.00	\$10.44	\$10.66
Decorative Square Metal	\$10.44	\$10.66	0.22000	2.1%		\$10.44	\$0.00	\$10.44	\$0.00	\$10.44	\$10.66
13-Foot Fluted Concrete Post	\$14.25	\$14.55	0.30000	2.1%		\$14.25	\$0.00	\$14.25	\$0.00	\$14.25	\$14.55

May 17 2021

OFFICIAL COPY

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
Twelve Months Ended December 31, 2018
Description of Rate and Tariff Changes - Compliance Rates

Description	Original Rate	Proposed Rate*	Original v. Proposed Rate Difference*	Percentage Change		Tariff Series-62 Proposed Interim Rates 9/1/2020	Fuel, JAA, & CPRE Rate Change 12/7/2020	Tariff Series-63 Rates 12/7/2020 (Fuel, Fuel, EMF, JAA, & CPRE)	DSM/EE & JRRR Rate Change 1/1/2021	Tariff Series-65 Rates 1/1/2021 (DSM/EE & JRRR)	Tariff Series-66 Compliance Rates 6/1/2021
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=(G)+(H)	(J)	(K)=(I)+(J)	(M)**=(D)+(K)
Decorative Aluminum 12-Foot Post	\$17.09	\$17.45	0.36000	2.1%		\$17.09	\$0.00	\$17.09	\$0.00	\$17.09	\$17.45
Decorative 35- or 39-Foot Tapered Metal Pole	\$27.14	\$27.72	0.58000	2.1%		\$27.14	\$0.00	\$27.14	\$0.00	\$27.14	\$27.72
Masterpiece Series A 9,000 Lumen Fixture	\$15.35	\$15.48	0.13000	0.8%	41	\$15.18	-\$0.40	\$14.78	\$0.03	\$14.81	\$14.94
Masterpiece Series B 9,000 Lumen Fixture	\$16.50	\$16.63	0.13000	0.8%	41	\$16.33	-\$0.40	\$15.93	\$0.03	\$15.96	\$16.09
Masterpiece Series A 12-Foot Decorative Post 9,000 Lumen	\$17.09	\$17.45	0.36000	2.1%		\$17.09	\$0.00	\$17.09	\$0.00	\$17.09	\$17.45
Masterpiece Series A 16-Foot Decorative Post 9,000 Lumen	\$20.89	\$21.33	0.44000	2.1%		\$20.89	\$0.00	\$20.89	\$0.00	\$20.89	\$21.33
Masterpiece Series A 9,500 Lumen Fixture	\$13.57	\$13.68	0.11000	0.8%	46	\$13.37	-\$0.45	\$12.92	\$0.03	\$12.95	\$13.06
Masterpiece Series B 9,500 Lumen Fixture	\$14.72	\$14.83	0.11000	0.7%	46	\$14.52	-\$0.45	\$14.07	\$0.03	\$14.10	\$14.21
Masterpiece Series A 12-Foot Decorative Post 9,500 Lumen	\$17.09	\$17.45	0.36000	2.1%		\$17.09	\$0.00	\$17.09	\$0.00	\$17.09	\$17.45
Masterpiece Series A 16-Foot Decorative Post 9,500 Lumen	\$20.89	\$21.33	0.44000	2.1%		\$20.89	\$0.00	\$20.89	\$0.00	\$20.89	\$21.33
Masterpiece Series A 12-Foot Decorative Post LED 50	\$17.09	\$17.45	0.36000	2.1%		\$17.09	\$0.00	\$17.09	\$0.00	\$17.09	\$17.45
Masterpiece Series A 16-Foot Decorative Post LED 50	\$20.89	\$21.33	0.44000	2.1%		\$20.89	\$0.00	\$20.89	\$0.00	\$20.89	\$21.33
Masterpiece Series A LED 50 Fixture	\$10.40	\$10.48	0.08000	0.8%	18	\$10.33	-\$0.17	\$10.16	\$0.01	\$10.17	\$10.25
Masterpiece Series B LED 50 Fixture	\$11.55	\$11.63	0.08000	0.7%	18	\$11.48	-\$0.17	\$11.31	\$0.01	\$11.32	\$11.40
Masterpiece Series A 12-Foot Decorative Post LED 75	\$17.09	\$17.45	0.36000	2.1%		\$17.09	\$0.00	\$17.09	\$0.00	\$17.09	\$17.45
Masterpiece Series A 16-Foot Decorative Post LED 75	\$20.89	\$21.33	0.44000	2.1%		\$20.89	\$0.00	\$20.89	\$0.00	\$20.89	\$21.33
Masterpiece Series A LED 75 Fixture	\$10.66	\$10.74	0.08000	0.8%	25	\$10.55	-\$0.24	\$10.31	\$0.02	\$10.33	\$10.41
Masterpiece Series B LED 75 Fixture	\$11.81	\$11.89	0.08000	0.7%	25	\$11.70	-\$0.24	\$11.46	\$0.02	\$11.48	\$11.56
Masterpiece Series A Twin Mounting Bracket	\$5.00	\$5.00	0.00000	0.0%		\$5.00	\$0.00	\$5.00	\$0.00	\$5.00	\$5.00
Masterpiece Series A Adder	\$3.00	\$3.00	0.00000	0.0%		\$3.00	\$0.00	\$3.00	\$0.00	\$3.00	\$3.00
Masterpiece Series B Adder	\$4.15	\$4.15	0.00000	0.0%		\$4.15	\$0.00	\$4.15	\$0.00	\$4.15	\$4.15
Street Lighting Service Schedule SLS											
LED 50	\$7.40	\$7.48	0.08000	1.1%	18	\$7.33	-\$0.17	\$7.16	\$0.01	\$7.17	\$7.25
LED 75	\$7.66	\$7.74	0.08000	1.0%	25	\$7.55	-\$0.24	\$7.31	\$0.02	\$7.33	\$7.41
LED 105	\$9.42	\$9.52	0.10000	1.1%	35	\$9.27	-\$0.34	\$8.93	\$0.02	\$8.95	\$9.05
LED 150	\$12.17	\$12.30	0.13000	1.1%	54	\$11.94	-\$0.52	\$11.42	\$0.04	\$11.46	\$11.59
LED 215	\$14.96	\$15.12	0.16000	1.1%	73	\$14.65	-\$0.71	\$13.94	\$0.05	\$13.99	\$14.15
LED 220 Shoebox	\$18.90	\$19.10	0.20000	1.1%		\$18.59	\$0.00	\$18.59	\$0.00	\$18.59	\$18.79
LED 280	\$17.09	\$17.27	0.18000	1.1%	101	\$16.66	-\$0.98	\$15.68	\$0.07	\$15.75	\$15.93
LED 420	\$39.77	\$40.19	0.42000	1.1%	142	\$39.16	-\$1.38	\$37.78	\$0.10	\$37.88	\$38.30
LED 630	\$48.39	\$48.91	0.52000	1.1%	179	\$47.63	-\$1.74	\$45.89	\$0.13	\$46.02	\$46.54
9,500 Lumen SV	\$10.57	\$10.68	0.11000	1.0%	46	\$10.37	-\$0.45	\$9.92	\$0.03	\$9.95	\$10.06
16,000 Lumen SV	\$12.40	\$12.53	0.13000	1.0%	59	\$12.15	-\$0.57	\$11.58	\$0.04	\$11.62	\$11.75
28,500 Lumen SV	\$15.50	\$15.67	0.17000	1.1%	109	\$15.04	-\$1.06	\$13.98	\$0.08	\$14.06	\$14.23
50,000 Lumen SV	\$21.49	\$21.72	0.23000	1.1%	152	\$20.85	-\$1.48	\$19.37	\$0.11	\$19.48	\$19.71
5,800 Lumen SV	\$6.64	\$6.71	0.07000	1.1%	29	\$6.52	-\$0.28	\$6.24	\$0.02	\$6.26	\$6.33
7,000 Lumen MV Semi-Enclosed	\$8.45	\$8.54	0.09000	1.1%	69	\$8.15	-\$0.67	\$7.48	\$0.05	\$7.53	\$7.62
7,000 Lumen MV	\$9.69	\$9.79	0.10000	1.0%	69	\$9.39	-\$0.67	\$8.72	\$0.05	\$8.77	\$8.87

May 17 2021

OFFICIAL COPY

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
Twelve Months Ended December 31, 2018
Description of Rate and Tariff Changes - Compliance Rates

Description	Original Rate	Proposed Rate*	Original v. Proposed Rate Difference*	Percentage Change		Tariff Series-62 Proposed Interim Rates 9/1/2020	Fuel, JAA, & CPRE Rate Change 12/7/2020	Tariff Series-63 Rates 12/7/2020 (Fuel, Fuel, EMF, JAA, & CPRE)	DSM/EE & JRRR Rate Change 1/1/2021	Tariff Series-65 Rates 1/1/2021 (DSM/EE & JRRR)	Tariff Series-66 Compliance Rates 6/1/2021
(A)	(B)	(C)	(D)	(E)	(F) Lighting kWh	(G)	(H)	(I)=(G)+(H)	(J)	(K)=(I)+(J)	(M)**=(D)+(K)
9,000 Lumen MH	\$12.35	\$12.48	0.13000	1.1%	41	\$12.18	-\$0.40	\$11.78	\$0.03	\$11.81	\$11.94
12,000 Lumen RSV	\$11.99	\$12.12	0.13000	1.1%	59	\$11.74	-\$0.57	\$11.17	\$0.04	\$11.21	\$11.34
20,000 Lumen MH	\$18.21	\$18.40	0.19000	1.0%	94	\$17.81	-\$0.91	\$16.90	\$0.07	\$16.97	\$17.16
21,000 Lumen MV	\$15.69	\$15.86	0.17000	1.1%	149	\$15.06	-\$1.45	\$13.61	\$0.10	\$13.71	\$13.88
22,000 Lumen SV	\$13.49	\$13.63	0.14000	1.0%	86	\$13.13	-\$0.84	\$12.29	\$0.06	\$12.35	\$12.49
33,000 Lumen MH	\$23.74	\$23.99	0.25000	1.1%	133	\$23.17	-\$1.29	\$21.88	\$0.09	\$21.97	\$22.22
38,000 Lumen RSV	\$17.89	\$18.08	0.19000	1.1%	135	\$17.32	-\$1.31	\$16.01	\$0.09	\$16.10	\$16.29
40,000 Lumen MH	\$25.06	\$25.33	0.27000	1.1%	160	\$24.38	-\$1.55	\$22.83	\$0.11	\$22.94	\$23.21
60,000 Lumen MV	\$32.10	\$32.44	0.34000	1.1%	382	\$30.48	-\$3.71	\$26.77	\$0.27	\$27.04	\$27.38
110,000 Lumen MH	\$47.92	\$48.43	0.51000	1.1%	370	\$46.35	-\$3.59	\$42.76	\$0.26	\$43.02	\$43.53
LED 75 (Standard Offer)	\$5.89	\$5.95	0.06000	1.0%	25	\$5.78	-\$0.24	\$5.54	\$0.02	\$5.56	\$5.62
LED 105 (Standard Offer)	\$8.44	\$8.53	0.09000	1.1%	35	\$8.29	-\$0.34	\$7.95	\$0.02	\$7.97	\$8.06
LED 215 (Standard Offer)	\$12.39	\$12.52	0.13000	1.0%	73	\$12.08	-\$0.71	\$11.37	\$0.05	\$11.42	\$11.55
LED 205 Site Lighter (Standard Offer)	\$12.45	\$12.58	0.13000	1.0%	69	\$12.15	-\$0.67	\$11.48	\$0.05	\$11.53	\$11.66
LED 75 Customer Owned	\$5.13	\$5.18	0.05000	1.0%	25	\$5.02	-\$0.24	\$4.78	\$0.02	\$4.80	\$4.85
LED 105 Customer Owned	\$5.55	\$5.61	0.06000	1.1%	35	\$5.40	-\$0.34	\$5.06	\$0.02	\$5.08	\$5.14
LED 215 Customer Owned	\$7.02	\$7.09	0.07000	1.0%	73	\$6.71	-\$0.71	\$6.00	\$0.05	\$6.05	\$6.12
LED 205 Customer Owned Site Lighter	\$6.88	\$6.95	0.07000	1.0%	69	\$6.58	-\$0.67	\$5.91	\$0.05	\$5.96	\$6.03
Monthly UG Charge	\$3.21	\$3.24	0.03000	0.9%		\$3.21	\$0.00	\$3.21	\$0.00	\$3.21	\$3.24
One-Time UG Charge	\$521.00	\$580.00	59.00000	11.3%		\$521.00	\$0.00	\$521.00	\$0.00	\$521.00	\$580.00
Wood Pole	\$1.55	\$1.59	0.04000	2.6%		\$1.55	\$0.00	\$1.55	\$0.00	\$1.55	\$1.59
Metal, Fiberglass or Post Pole	\$2.71	\$2.79	0.08000	3.0%		\$2.71	\$0.00	\$2.71	\$0.00	\$2.71	\$2.79
12-Foot Smooth Concrete Post	\$9.49	\$9.69	0.20000	2.1%		\$9.49	\$0.00	\$9.49	\$0.00	\$9.49	\$9.69
Decorative Square Metal	\$10.44	\$10.66	0.22000	2.1%		\$10.44	\$0.00	\$10.44	\$0.00	\$10.44	\$10.66
16-Foot Smooth Concrete Post	\$10.44	\$10.66	0.22000	2.1%		\$10.44	\$0.00	\$10.44	\$0.00	\$10.44	\$10.66
13-Foot Fluted Concrete Post	\$14.25	\$14.55	0.30000	2.1%		\$14.25	\$0.00	\$14.25	\$0.00	\$14.25	\$14.55
Decorative Aluminum 12-Foot Post	\$17.09	\$17.45	0.36000	2.1%		\$17.09	\$0.00	\$17.09	\$0.00	\$17.09	\$17.45
Decorative 35- or 39-Foot Tapered Metal Pole	\$27.14	\$27.72	0.58000	2.1%		\$27.14	\$0.00	\$27.14	\$0.00	\$27.14	\$27.72
System Metal Pole	\$0.93	\$0.96	0.03000	3.2%		\$0.93	\$0.00	\$0.93	\$0.00	\$0.93	\$0.96
Masterpiece Series A 9,000 Lumen Fixture	\$15.35	\$15.48	0.13000	0.8%	41	\$15.18	-\$0.40	\$14.78	\$0.03	\$14.81	\$14.94
Masterpiece Series B 9,000 Lumen Fixture	\$16.50	\$16.63	0.13000	0.8%	41	\$16.33	-\$0.40	\$15.93	\$0.03	\$15.96	\$16.09
Masterpiece Series A 12-Foot Decorative Post 9,000 Lumen	\$17.09	\$17.45	0.36000	2.1%		\$17.09	\$0.00	\$17.09	\$0.00	\$17.09	\$17.45
Masterpiece Series A 16-Foot Decorative Post 9,000 Lumen	\$20.89	\$21.33	0.44000	2.1%		\$20.89	\$0.00	\$20.89	\$0.00	\$20.89	\$21.33
Masterpiece Series A 9,500 Lumen Fixture	\$13.57	\$13.68	0.11000	0.8%	46	\$13.37	-\$0.45	\$12.92	\$0.03	\$12.95	\$13.06
Masterpiece Series B 9,500 Lumen Fixture	\$14.72	\$14.83	0.11000	0.7%	46	\$14.52	-\$0.45	\$14.07	\$0.03	\$14.10	\$14.21
Masterpiece Series A 12-Foot Decorative Post 9,500 Lumen	\$17.09	\$17.45	0.36000	2.1%		\$17.09	\$0.00	\$17.09	\$0.00	\$17.09	\$17.45
Masterpiece Series A 16-Foot Decorative Post 9,500 Lumen	\$20.89	\$21.33	0.44000	2.1%		\$20.89	\$0.00	\$20.89	\$0.00	\$20.89	\$21.33
Masterpiece Series A 12-Foot Decorative Post LED 50	\$17.09	\$17.45	0.36000	2.1%		\$17.09	\$0.00	\$17.09	\$0.00	\$17.09	\$17.45
Masterpiece Series A 16-Foot Decorative Post LED 50	\$20.89	\$21.33	0.44000	2.1%		\$20.89	\$0.00	\$20.89	\$0.00	\$20.89	\$21.33
Masterpiece Series A LED 50 Fixture	\$10.40	\$10.48	0.08000	0.8%	18	\$10.33	-\$0.17	\$10.16	\$0.01	\$10.17	\$10.25
Masterpiece Series B LED 50 Fixture	\$11.55	\$11.63	0.08000	0.7%	18	\$11.48	-\$0.17	\$11.31	\$0.01	\$11.32	\$11.40

May 17 2021

OFFICIAL COPY

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
Twelve Months Ended December 31, 2018
Description of Rate and Tariff Changes - Compliance Rates

Description	Original Rate	Proposed Rate*	Original v. Proposed Rate Difference*	Percentage Change		Tariff Series-62 Proposed Interim Rates 9/1/2020	Fuel, JAA, & CPRE Rate Change 12/7/2020	Tariff Series-63 Rates 12/7/2020 (Fuel, Fuel, EMF, JAA, & CPRE)	DSM/EE & JRRR Rate Change 1/1/2021	Tariff Series-65 Rates 1/1/2021 (DSM/EE & JRRR)	Tariff Series-66 Compliance Rates 6/1/2021
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=(G)+(H)	(J)	(K)=(I)+(J)	(M)**=(D)+(K)
Masterpiece Series A 12-Foot Decorative Post LED 75	\$17.09	\$17.45	0.36000	2.1%		\$17.09	\$0.00	\$17.09	\$0.00	\$17.09	\$17.45
Masterpiece Series A 16-Foot Decorative Post LED 75	\$20.89	\$21.33	0.44000	2.1%		\$20.89	\$0.00	\$20.89	\$0.00	\$20.89	\$21.33
Masterpiece Series A LED 75 Fixture	\$10.66	\$10.74	0.08000	0.8%	25	\$10.55	-\$0.24	\$10.31	\$0.02	\$10.33	\$10.41
Masterpiece Series B LED 75 Fixture	\$11.81	\$11.89	0.08000	0.7%	25	\$11.70	-\$0.24	\$11.46	\$0.02	\$11.48	\$11.56
Masterpiece Series A Twin Mounting Bracket	\$5.00	\$5.00	0.00000	0.0%		\$5.00	\$0.00	\$5.00	\$0.00	\$5.00	\$5.00
Masterpiece Series A Adder	\$3.00	\$3.00	0.00000	0.0%		\$3.00	\$0.00	\$3.00	\$0.00	\$3.00	\$3.00
Masterpiece Series B Adder	\$4.15	\$4.15	0.00000	0.0%		\$4.15	\$0.00	\$4.15	\$0.00	\$4.15	\$4.15
Street Lighting Service (Residential Subdivisions and Neighborhoods) Schedule SLR											
OH/1 light per 10 customers/7,000 Lumen MV	\$1.20	\$1.21	0.01000	0.8%	5.75	\$1.18	-\$0.06	\$1.12	\$0.00	\$1.12	\$1.13
OH/1 light per 10 customers/9,500 Lumen SV	\$1.20	\$1.21	0.01000	0.8%	5.75	\$1.18	-\$0.06	\$1.12	\$0.00	\$1.12	\$1.13
OH/1 light per 10 customers/LED 50	\$0.95	\$0.96	0.01000	1.1%	1.8	\$0.94	-\$0.02	\$0.92	\$0.00	\$0.92	\$0.93
OH/1 light per 10 customers/12,000 Lumen SV	\$1.35	\$1.36	0.01000	0.7%	1	\$1.33	-\$0.01	\$1.32	\$0.00	\$1.32	\$1.33
OH/1 light per 5 customers/7,000 Lumen MV	\$2.39	\$2.42	0.03000	1.3%	11.50	\$2.34	-\$0.11	\$2.23	\$0.01	\$2.24	\$2.27
OH/1 light per 5 customers/9,500 Lumen SV	\$2.39	\$2.42	0.03000	1.3%	11.50	\$2.34	-\$0.11	\$2.23	\$0.01	\$2.24	\$2.27
OH/1 light per 5 customers/LED 50	\$1.91	\$1.93	0.02000	1.0%	3.60	\$1.90	-\$0.03	\$1.87	\$0.00	\$1.87	\$1.89
OH/1 light per 5 customers/12,000 Lumen SV	\$2.68	\$2.71	0.03000	1.1%	11	\$2.63	-\$0.11	\$2.52	\$0.01	\$2.53	\$2.56
OH/1 light per 3 customers/7,000 Lumen MV	\$3.93	\$3.98	0.05000	1.3%	19.17	\$3.84	-\$0.19	\$3.65	\$0.01	\$3.66	\$3.71
OH/1 light per 3 customers/9,500 Lumen SV	\$3.93	\$3.98	0.05000	1.3%	19.17	\$3.84	-\$0.19	\$3.65	\$0.01	\$3.66	\$3.71
OH/1 light per 3 customers/LED 50	\$3.11	\$3.15	0.04000	1.3%	6	\$3.09	-\$0.06	\$3.03	\$0.00	\$3.03	\$3.07
UG/1 light per 10 customers on wood pole 7,000 lumen	\$1.66	\$1.68	0.02000	1.2%	5.75	\$1.64	-\$0.06	\$1.58	\$0.00	\$1.58	\$1.60
UG/1 light per 10 customers on wood pole 9,500 lumen	\$1.66	\$1.68	0.02000	1.2%	5.75	\$1.64	-\$0.06	\$1.58	\$0.00	\$1.58	\$1.60
UG/1 light per 10 customers on wood pole LED 50	\$1.36	\$1.38	0.02000	1.5%	1.8	\$1.35	-\$0.02	\$1.33	\$0.00	\$1.33	\$1.35
UG/1 light per 10 customers on wood pole 12,000 lumen	\$1.81	\$1.83	0.02000	1.1%	6.00	\$1.79	-\$0.06	\$1.73	\$0.00	\$1.73	\$1.75
UG/1 light per 5 customers on wood pole 7,000 lumen	\$3.32	\$3.36	0.04000	1.2%	11.50	\$3.27	-\$0.11	\$3.16	\$0.01	\$3.17	\$3.21
UG/1 light per 5 customers on wood pole 9,500 lumen	\$3.32	\$3.36	0.04000	1.2%	11.5	\$3.27	-\$0.11	\$3.16	\$0.01	\$3.17	\$3.21
UG/1 light per 5 customers on wood pole LED 50	\$2.73	\$2.76	0.03000	1.1%	3.6	\$2.72	-\$0.03	\$2.69	\$0.00	\$2.69	\$2.72
UG/1 light per 5 customers on wood pole 12,000 lumen	\$3.61	\$3.65	0.04000	1.1%	11	\$3.56	-\$0.11	\$3.45	\$0.01	\$3.46	\$3.50
UG/1 light per 3 customers on wood pole 7,000 lumen	\$5.48	\$5.55	0.07000	1.3%	19.17	\$5.39	-\$0.19	\$5.20	\$0.01	\$5.21	\$5.28
UG/1 light per 3 customers on wood pole 9,500 lumen	\$5.48	\$5.55	0.07000	1.3%	19.17	\$5.39	-\$0.19	\$5.20	\$0.01	\$5.21	\$5.28
UG/1 light per 3 customers on wood pole LED 50	\$4.49	\$4.55	0.06000	1.3%	6	\$4.47	-\$0.06	\$4.41	\$0.00	\$4.41	\$4.47
UG/1 light per 10 customers on fiberglass/metal pole or post 7,000 lumen	\$1.89	\$1.91	0.02000	1.1%	5.75	\$1.87	-\$0.06	\$1.81	\$0.00	\$1.81	\$1.83
UG/1 light per 10 customers on fiberglass/metal pole or post 9,500 lumen	\$1.89	\$1.91	0.02000	1.1%	5.75	\$1.87	-\$0.06	\$1.81	\$0.00	\$1.81	\$1.83
UG/1 light per 10 customers on fiberglass/metal pole LED 50	\$1.58	\$1.60	0.02000	1.3%	1.8	\$1.57	-\$0.02	\$1.55	\$0.00	\$1.55	\$1.57
UG/1 light per 10 customers on fiberglass/metal post LED 50	\$1.96	\$1.98	0.02000	1.0%	1.8	\$1.95	-\$0.02	\$1.93	\$0.00	\$1.93	\$1.95
UG/1 light per 10 customers on fiberglass/metal pole or post 12,000 lumen	\$2.04	\$2.06	0.02000	1.0%	6	\$2.02	-\$0.06	\$1.96	\$0.00	\$1.96	\$1.98
UG/1 light per 6 customers on fiberglass/metal/pole or post 7,000 lumen	\$3.13	\$3.17	0.04000	1.3%	9.58	\$3.09	-\$0.09	\$3.00	\$0.01	\$3.01	\$3.05
UG/1 light per 6 customers on fiberglass/metal/pole or post 9,500 lumen	\$3.13	\$3.17	0.04000	1.3%	9.58	\$3.09	-\$0.09	\$3.00	\$0.01	\$3.01	\$3.05

May 17 2021

OFFICIAL COPY

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
Twelve Months Ended December 31, 2018
Description of Rate and Tariff Changes - Compliance Rates

Description	Original Rate	Proposed Rate*	Original v. Proposed Rate Difference*	Percentage Change		Tariff Series-62 Proposed Interim Rates 9/1/2020	Fuel, JAA, & CPRE Rate Change 12/7/2020	Tariff Series-63 Rates 12/7/2020 (Fuel, Fuel, EMF, JAA, & CPRE)	DSM/EE & JRRR Rate Change 1/1/2021	Tariff Series-65 Rates 1/1/2021 (DSM/EE & JRRR)	Tariff Series-66 Compliance Rates 6/1/2021
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=(G)+(H)	(J)	(K)=(I)+(J)	(M)**=(D)+(K)
UG/1 light per 6 customers on fiberglass/metal pole LED 50	\$2.63	\$2.66	0.03000	1.1%	3	\$2.62	-\$0.03	\$2.59	\$0.00	\$2.59	\$2.62
UG/1 light per 6 customers on fiberglass/metal post LED 50	\$3.26	\$3.30	0.04000	1.2%	3	\$3.25	-\$0.03	\$3.22	\$0.00	\$3.22	\$3.26
UG/1 light per 6 customers on fiberglass/metal/pole or post 12,000 lumen	\$3.37	\$3.41	0.04000	1.2%	3	\$3.33	-\$0.03	\$3.30	\$0.00	\$3.30	\$3.34
UG/1 light per 3 customers on fiberglass/metal/pole or post 7,000 lumen	\$6.23	\$6.31	0.08000	1.3%	19.17	\$6.14	-\$0.19	\$5.95	\$0.01	\$5.96	\$6.04
UG/1 light per 3 customers on fiberglass/metal/pole or post 9,500 lumen	\$6.23	\$6.31	0.08000	1.3%	19.17	\$6.14	-\$0.19	\$5.95	\$0.01	\$5.96	\$6.04
UG/1 light per 3 customers on fiberglass/metal pole LED 50	\$5.21	\$5.27	0.06000	1.2%	6	\$5.19	-\$0.06	\$5.13	\$0.00	\$5.13	\$5.19
UG/1 light per 3 customers on fiberglass/metal post LED 50	\$6.44	\$6.52	0.08000	1.2%	6	\$6.42	-\$0.06	\$6.36	\$0.00	\$6.36	\$6.44
12,000 lumen retrofit adder - 1 per 10	\$0.15	\$0.15	0.00000	0.0%		\$0.15	\$0.00	\$0.15	\$0.00	\$0.15	\$0.15
12,000 lumen retrofit adder - 1 per 5	\$0.29	\$0.29	0.00000	0.0%		\$0.29	\$0.00	\$0.29	\$0.00	\$0.29	\$0.29
12,000 lumen retrofit adder - 1 per 6	\$0.24	\$0.24	0.00000	0.0%		\$0.24	\$0.00	\$0.24	\$0.00	\$0.24	\$0.24
UG Only Charge/1 light per 10 customers on wood pole 7,000/12,000 lumen	\$0.30	\$0.30	0.00000	0.0%		\$0.30	\$0.00	\$0.30	\$0.00	\$0.30	\$0.30
UG Only Charge/1 light per 5 customers on wood pole 7,000/12,000 lumen	\$0.56	\$0.57	0.01000	1.8%		\$0.56	\$0.00	\$0.56	\$0.00	\$0.56	\$0.57
UG Only Charge/1 light per 3 customers on wood pole 7,000/12,000 lumen	\$0.66	\$0.67	0.01000	1.5%		\$0.66	\$0.00	\$0.66	\$0.00	\$0.66	\$0.67
UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post 7,000/12,000 lumen	\$0.36	\$0.36	0.00000	0.0%		\$0.36	\$0.00	\$0.36	\$0.00	\$0.36	\$0.36
UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post 7,000/12,000 lumen	\$0.61	\$0.62	0.01000	1.6%		\$0.61	\$0.00	\$0.61	\$0.00	\$0.61	\$0.62
UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post 7,000/12,000 lumen	\$0.71	\$0.72	0.01000	1.4%		\$0.71	\$0.00	\$0.71	\$0.00	\$0.71	\$0.72
UG Only Charge/1 light per 10 customers on wood pole 9,500 lumen	\$0.41	\$0.42	0.01000	2.4%		\$0.41	\$0.00	\$0.41	\$0.00	\$0.41	\$0.42
UG Only Charge/1 light per 5 customers on wood pole 9,500 lumen	\$0.75	\$0.76	0.01000	1.3%		\$0.75	\$0.00	\$0.75	\$0.00	\$0.75	\$0.76
UG Only Charge/1 light per 3 customers on wood pole 9,500 lumen	\$0.90	\$0.91	0.01000	1.1%		\$0.90	\$0.00	\$0.90	\$0.00	\$0.90	\$0.91
UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post 9,500 lumen	\$0.50	\$0.51	0.01000	2.0%		\$0.50	\$0.00	\$0.50	\$0.00	\$0.50	\$0.51
UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post 9,500 lumen	\$0.86	\$0.87	0.01000	1.2%		\$0.86	\$0.00	\$0.86	\$0.00	\$0.86	\$0.87
UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post 9,500 lumen	\$1.01	\$1.02	0.01000	1.0%		\$1.01	\$0.00	\$1.01	\$0.00	\$1.01	\$1.02
UG Only Charge/1 light per 10 customers on wood pole LED 50	\$0.38	\$0.38	0.00000	0.0%		\$0.38	\$0.00	\$0.38	\$0.00	\$0.38	\$0.38
UG Only Charge/1 light per 5 customers on wood pole LED 50	\$0.76	\$0.77	0.01000	1.3%		\$0.76	\$0.00	\$0.76	\$0.00	\$0.76	\$0.77
UG Only Charge/1 light per 3 customers on wood pole LED 50	\$1.26	\$1.28	0.02000	1.6%		\$1.26	\$0.00	\$1.26	\$0.00	\$1.26	\$1.28
UG Only Charge/1 light per 10 customers on fiberglass/metal pole or post LED 50	\$0.40	\$0.40	0.00000	0.0%		\$0.40	\$0.00	\$0.40	\$0.00	\$0.40	\$0.40
UG Only Charge/1 light per 6 customers on fiberglass/metal/pole or post LED 50	\$0.67	\$0.68	0.01000	1.5%		\$0.67	\$0.00	\$0.67	\$0.00	\$0.67	\$0.68
UG Only Charge/1 light per 3 customers on fiberglass/metal/pole or post LED 50	\$1.33	\$1.35	0.02000	1.5%		\$1.33	\$0.00	\$1.33	\$0.00	\$1.33	\$1.35

May 17 2021

OFFICIAL COPY

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
Twelve Months Ended December 31, 2018
Description of Rate and Tariff Changes - Compliance Rates

Description	Original Rate	Proposed Rate*	Original v. Proposed Rate Difference*	Percentage Change		Tariff Series-62 Proposed Interim Rates 9/1/2020	Fuel, JAA, & CPRE Rate Change 12/7/2020	Tariff Series-63 Rates 12/7/2020 (Fuel, Fuel, EMF, JAA, & CPRE)	DSM/EE & JRRR Rate Change 1/1/2021	Tariff Series-65 Rates 1/1/2021 (DSM/EE & JRRR)	Tariff Series-66 Compliance Rates 6/1/2021
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)=(G)+(H)	(J)	(K)=(I)+(J)	(M)**=(D)+(K)
Residential Service Energy Conservation Rider RECD											
All Charges			0.00000			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Supplementary and Standby Service Rider No. 7											
All Charges			0.00000			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Intermittent and Highly Fluctuating Load Rider No. 9											
HFIL KVA	\$0.41	\$0.41	0.00000	0.0%		\$0.41	\$0.00	\$0.41	\$0.00	\$0.41	\$0.41
Supplementary and Interruptible Standby Service Rider No. 57											
Failure to Curtail Charge			0.00000			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Large Load Curtailable Rider LLC											
Customer Charge	\$50.00	\$65.00	15.00000	30.0%		\$50.00	\$0.00	\$50.00	\$0.00	\$50.00	\$65.00
Average On-peak - Firm kW	(\$5.40)	(\$5.60)	(0.20000)	3.7%		(\$5.40)	\$0.00	(\$5.40)	\$0.00	(\$5.40)	(\$5.60)
Level 1 Capacity Charge	\$2.70	\$2.80	0.10000	3.7%		\$2.70	\$0.00	\$2.70	\$0.00	\$2.70	\$2.80
Failure Charge Rate	\$50.00	\$50.00	0.00000	0.0%		\$50.00	\$0.00	\$50.00	\$0.00	\$50.00	\$50.00
Termination Charge Rate	\$50.00	\$50.00	0.00000	0.0%		\$50.00	\$0.00	\$50.00	\$0.00	\$50.00	\$50.00
Dispatched Power Service Rider No. 68											
Customer Charge	\$50.00	\$65.00	15.00000	30.0%		\$50.00	\$0.00	\$50.00	\$0.00	\$50.00	\$65.00
Incremental On-peak kWh	\$0.01500	\$0.01500	0.00000	0.0%		\$0.01500	\$0.00000	\$0.01500	\$0.00000	\$0.01500	\$0.01500
Incremental Power Service Rider IPS											
Customer Charge	\$50.00	\$65.00	15.00000	30.0%		\$50.00	\$0.00	\$50.00	\$0.00	\$50.00	\$65.00
Incremental On-peak kWh	\$0.01500	\$0.01500	0.00000	0.0%		\$0.01500	\$0.00000	\$0.01500	\$0.00000	\$0.01500	\$0.01500
Economic Development Rider ED											
Year 1 to 5 Discount Rates			0.00000					\$0.00		\$0.00	\$0.00
Economic Redevelopment Rider ERD											
ERD Discount Amount			0.00000					\$0.00		\$0.00	\$0.00
Supplementary and Firm Standby Service Rider SS											
Generation Reservation Charge	\$0.75	\$0.75	0.00000	0.0%		\$0.75	\$0.00	\$0.75	\$0.00	\$0.75	\$0.75
Only Applicable for Capacity Factor of 60% or greater											
SS Delivery Charge (Transmission)	\$1.63	\$1.88	0.25000	15.3%		\$1.88	\$0.00	\$1.88	\$0.00	\$1.88	\$1.88
SS Delivery Charge (Distribution)	\$2.62	\$3.61	0.99000	37.8%		\$3.84	\$0.00	\$3.84	\$0.00	\$3.84	\$3.61
Supplementary and Non-Firm Standby Service Rider NFS											
NFS Notification Charge	\$50.00	\$65.00	15.00000	30.0%		\$50.00	\$0.00	\$50.00	\$0.00	\$50.00	\$65.00
Standby Delivery Charge (Transmission)	\$0.00307	\$0.00352	0.00045	14.7%		\$0.00307	\$0.00000	\$0.00307	\$0.00000	\$0.00307	\$0.00352
Standby Delivery Charge (Distribution)	\$0.00481	\$0.00573	0.00092	19.1%		\$0.00481	\$0.00000	\$0.00481	\$0.00000	\$0.00481	\$0.00573
Premier Power Service Rider PPS											
NC Premier Power Charge Revenue			0.00000			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Meter-Related Optional Programs Rider MROP											
Total Meter	\$3.00	\$3.10	0.10000	3%		\$3.00	\$0.00	\$3.00	\$0.00	\$3.00	\$3.10
Total Meter - Wireless	\$13.20	\$13.20	0.00000	0%		\$13.20	\$0.00	\$13.20	\$0.00	\$13.20	\$13.20
Total Meter Termination Charge	\$50.00	\$50.00	0.00000	0%		\$50.00	\$0.00	\$50.00	\$0.00	\$50.00	\$50.00
EPO - Monthly	\$20.00	\$20.00	0.00000	0%		\$20.00	\$0.00	\$20.00	\$0.00	\$20.00	\$20.00
EPO - Totalized Monthly	\$20.00	\$20.00	0.00000	0%		\$20.00	\$0.00	\$20.00	\$0.00	\$20.00	\$20.00
EPO - Daily	\$20.00	\$20.00	0.00000	0%		\$20.00	\$0.00	\$20.00	\$0.00	\$20.00	\$20.00
EPO Set-Up Charge	\$85.00	\$85.00	0.00000	0%		\$85.00	\$0.00	\$85.00	\$0.00	\$85.00	\$85.00
EPO Set-Up Charge - Totalized	\$85.00	\$85.00	0.00000	0%		\$85.00	\$0.00	\$85.00	\$0.00	\$85.00	\$85.00
Non-Standard Meter Monthly Rate	\$0.33	\$0.61	0.28000	85%		\$0.33	\$0.00	\$0.33	\$0.00	\$0.33	\$0.61

May 17 2021

OFFICIAL COPY

Duke Energy Progress, LLC
NCUC Docket No. E-2, Sub 1219
Twelve Months Ended December 31, 2018
Description of Rate and Tariff Changes - Compliance Rates

Description	Original Rate	Proposed Rate*	Original v. Proposed Rate Difference*	Percentage Change		Tariff Series-62 Proposed Interim Rates 9/1/2020	Fuel, JAA, & CPRE Rate Change 12/7/2020	Tariff Series-63 Rates 12/7/2020 (Fuel, Fuel, EMF, JAA, & CPRE)	DSM/EE & JRRR Rate Change 1/1/2021	Tariff Series-65 Rates 1/1/2021 (DSM/EE & JRRR)	Tariff Series-66 Compliance Rates 6/1/2021
(A)	(B)	(C)	(D)	(E)	Lighting kWh (F)	(G)	(H)	(I)=(G)+(H)	(J)	(K)=(I)+(J)	(M)**=(D)+(K)
Non-Standard Meter Set-Up	\$15.00	\$16.50	1.50000	10%		\$15.00	\$0.00	\$15.00	\$0.00	\$15.00	\$16.50
Non-Standard Meter Exchange	\$77.00	\$92.00	15.00000	19%		\$77.00	\$0.00	\$77.00	\$0.00	\$77.00	\$92.00
MRM Initial Set-up Fee	\$170.00	\$170.00	0.00000	0%		\$170.00	\$0.00	\$170.00	\$0.00	\$170.00	\$170.00
Monthly Rate for MRM	\$14.75	\$14.75	0.00000	0%		\$14.75	\$0.00	\$14.75	\$0.00	\$14.75	\$14.75
MRM Early Termination Charge	\$50.00	\$50.00	0.00000	0%		\$50.00	\$0.00	\$50.00	\$0.00	\$50.00	\$50.00
Service Regulations											
NC Service Charge Revenue	\$17.00	\$9.14	(7.86000)	-46%		\$17.00	\$0.00	\$17.00	\$0.00	\$17.00	\$9.14
NC Service Charge - Landlord Revenue	\$5.35	\$2.00	(3.35000)	-63%		\$5.35	\$0.00	\$5.35	\$0.00	\$5.35	\$2.00
NC Reconnect Charge Revenue	\$19.00	\$12.94	(6.06000)	-32%		\$19.00	\$0.00	\$19.00	\$0.00	\$19.00	\$12.94
NC After Hours Reconnect Charge Revenue	\$55.00	\$19.48	(35.52000)	-65%		\$55.00	\$0.00	\$55.00	\$0.00	\$55.00	\$19.48
NC Returned Check Charge Revenue	\$5.00	\$5.00	0.00000	0%		\$5.00	\$0.00	\$5.00	\$0.00	\$5.00	\$5.00
NC Additional Facilities Charges (Non-Contributory)	1.0%	1.0%	0.00000	0%		1.0%	\$0.00	1.0%	\$0.00	1.0%	1.0%
NC Additional Facilities Charges (Contributory)	0.4%	0.3%	(0.00100)	-25%		0.4%	\$0.00	0.4%	\$0.00	0.4%	0.3%
NC Meter Test - Non-Demand	\$40.00	\$45.00	5.00000	13%		\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$45.00
NC Meter Test - Demand or TOU	\$50.00	\$57.00	7.00000	14%		\$50.00	\$0.00	\$50.00	\$0.00	\$50.00	\$57.00
Billed KVAR	\$0.32	\$0.32	0.00000	0%		\$0.32	\$0.00	\$0.32	\$0.00	\$0.32	\$0.32
Excess Deferred Income Tax Rider EDIT-1											
Decremental Rate	(\$0.00114)	(\$0.00094)	0.00020	-17.2%		(\$0.00114)	\$0.00000	(\$0.00114)	\$0.00000	(\$0.00114)	(\$0.00094)
Excess Deferred Income Tax Rider EDIT-2											
Residential	\$0.00000	\$0.00000	0.00746	N/A		(\$0.00746)	\$0.00000	(\$0.00746)	\$0.00000	(\$0.00746)	\$0.00000
General Service (Small)	\$0.00000	\$0.00000	0.00723	N/A		(\$0.00723)	\$0.00000	(\$0.00723)	\$0.00000	(\$0.00723)	\$0.00000
General Service (Constant Load)	\$0.00000	\$0.00000	0.00807	N/A		(\$0.00807)	\$0.00000	(\$0.00807)	\$0.00000	(\$0.00807)	\$0.00000
General Service (Medium)	\$0.00000	\$0.00000	0.00434	N/A		(\$0.00434)	\$0.00000	(\$0.00434)	\$0.00000	(\$0.00434)	\$0.00000
General Service (Large)	\$0.00000	\$0.00000	0.00250	N/A		(\$0.00250)	\$0.00000	(\$0.00250)	\$0.00000	(\$0.00250)	\$0.00000
Traffic Signal Service	\$0.00000	\$0.00000	0.00611	N/A		(\$0.00611)	\$0.00000	(\$0.00611)	\$0.00000	(\$0.00611)	\$0.00000
Outdoor Lighting	\$0.00000	\$0.00000	0.00835	N/A		(\$0.00835)	\$0.00000	(\$0.00835)	\$0.00000	(\$0.00835)	\$0.00000
Sports Field Lighting	\$0.00000	\$0.00000	0.00382	N/A		(\$0.00382)	\$0.00000	(\$0.00382)	\$0.00000	(\$0.00382)	\$0.00000
Seasonal and Intermittent	\$0.00000	\$0.00000	0.00838	N/A		(\$0.00838)	\$0.00000	(\$0.00838)	\$0.00000	(\$0.00838)	\$0.00000
Excess Deferred Income Tax Rider EDIT-3											
Residential	\$0.00000	(\$0.00246)	(0.00246)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00246)
General Service (Small)	\$0.00000	(\$0.00260)	(0.00260)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00260)
General Service (Constant Load)	\$0.00000	(\$0.00259)	(0.00259)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00259)
General Service (Medium)	\$0.00000	(\$0.00147)	(0.00147)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00147)
General Service (Large)	\$0.00000	(\$0.00096)	(0.00096)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00096)
Traffic Signal Service	\$0.00000	(\$0.00191)	(0.00191)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00191)
Outdoor Lighting	\$0.00000	(\$0.00761)	(0.00761)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00761)
Sports Field Lighting	\$0.00000	(\$0.00410)	(0.00410)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00410)
Seasonal and Intermittent	\$0.00000	(\$0.00290)	(0.00290)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00290)
Excess Deferred Income Tax Rider EDIT-4											
Residential	\$0.00000	(\$0.00218)	(0.00218)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00218)
General Service (Small)	\$0.00000	(\$0.00230)	(0.00230)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00230)
General Service (Constant Load)	\$0.00000	(\$0.00229)	(0.00229)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00229)
General Service (Medium)	\$0.00000	(\$0.00130)	(0.00130)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00130)
General Service (Large)	\$0.00000	(\$0.00084)	(0.00084)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00084)
Traffic Signal Service	\$0.00000	(\$0.00169)	(0.00169)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00169)
Outdoor Lighting	\$0.00000	(\$0.00673)	(0.00673)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00673)
Sports Field Lighting	\$0.00000	(\$0.00363)	(0.00363)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00363)
Seasonal and Intermittent	\$0.00000	(\$0.00256)	(0.00256)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00256)
Regulator Asset and Liability Rider RAL											
Decremental Rate	\$0.00000	(\$0.00007)	(0.00007)	N/A		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00007)

*The Proposed Rate is based on Original Rate riders but includes the change in EDIT-1 plus the new riders EDIT-3, EDIT-4, and Rider RAL.

**Rates reflected for the MGS class minimum energy, minimum demand, and off-peak excess charges reflect unit cost. Rates reflected for the LGS class transformation discount and facilities demand charges reflect unit cost.

May 17 2021

OFFICIAL COPY

Duke Energy Progress, LLC Current North Carolina Tariffs Highlighted

OFFICIAL COPY

May 17 2021

SCHEDULE	DESCRIPTION	PAGE NO.
I. RETAIL CLASSIFICATION		
A. RESIDENTIAL RATE SCHEDULES		
RES-66	Residential Service.....	R-1
R-TOUD-66	Residential Service Time-of-Use	R-2
R-TOU-66	Residential Service Time-of-Use	R-3
B. GENERAL SERVICE RATE SCHEDULES		
SGS-66	Small General Service.....	G-1
SGS-TOUE-66	Small General Service (All-Energy) Time-of-Use	G-2
MGS-66	Medium General Service.....	G-3
SI-66	Seasonal or Intermittent Service.....	G-4
SGS-TOU-66	Small General Service (Time-of-Use).....	G-5
CH-TOUE-66	Church Service (Time-of-Use).....	G-6
GS-TES-66	General Service (Thermal Energy Storage).....	G-7
APH-TES-66	Agricultural Post-Harvest Service.....	G-8
LGS-66	Large General Service.....	G-9
LGS-TOU-66	Large General Service (Time-of-Use).....	G-10
LGS-RTP-66	Large General Service (Real Time Pricing)	G-11
CSG-66	Church and School Service.....	G-12
CSE-66	Church and School Service.....	G-13
SGS-TOU-CLR-66	Small General Service (Constant Load)	G-14
C. LIGHTING RATE SCHEDULES		
TSS-66	Traffic Signal Service	L-1
TFS-66	Traffic Signal Service (Metered).....	L-2
ALS-66	Area Lighting Service	L-3
SLS-66	Street Lighting Service.....	L-4
SLR-66	Street Lighting Service – Residential Subdivisions and Neighborhoods.....	L-5
SFLS-66	Sports Field Lighting Service.....	L-6
D. RETAIL RIDERS		
BA-25	Annual Billing Adjustments.....	RR-1
SS-62	Supplementary and Firm Standby Service	RR-15
NFS-14	Supplementary and Non-Firm Standby Service (Experimental)...	RR-16
LLC-7	Large Load Curtailable	RR-17
680	Dispatched Power	RR-18
IPS-12	Incremental Power Service	RR-19
MROP-16	Meter-Related Optional Programs.....	RR-23
EDIT-1A	Excess Deferred Income Tax Rider.....	RR-26
EDIT-3	Excess Deferred Income Tax Rider (NEW)	RR-31
EDIT-4	Excess Deferred Income Tax Rider (NEW)	RR-32
RAL-1	Regulatory Asset and Liability Rider (NEW)	RR-34
STS-1	Storm Securitization Rider.....	RR-35
E. ADMINISTRATIVE PROCEDURES		
Outdoor Lighting Service Regulations (Rev. 6/1/21)		A-1
Service Regulations (Rev. 6/1/21).....		A-2
Line Extension Plan E-68.....		A-3
II. COGENERATION CLASSIFICATION		
Terms and Conditions for the Purchase of Electric Power (Rev. 6/1/21)		C-2

IN CONJUNCTION WITH:

Any Retail Schedule	RR-1
General Service Schedules	RR-15
General Service Schedules	RR-16
LGS Schedules	RR-17
LGS Schedules	RR-18
LGS-TOU Schedule	RR-19
Residential and General Service Schedules	RR-23
Residential, General Service and Lighting.....	RR-26
Residential, General Service and Lighting.....	RR-31
Residential, General Service and Lighting.....	RR-32
Residential, General Service and Lighting.....	RR-34
Residential, General Service and Lighting.....	RR-35

RESIDENTIAL SERVICE
SCHEDULE RES-66

AVAILABILITY

This Schedule is available when electric service is used for domestic purposes in and about (1) a residential dwelling unit, including electric service used on a farm and in the preparation of the farm's products for market, or (2) a family care home. A residential dwelling unit served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential dwelling unit is one which ordinarily would be used as a private residence. A family care home is defined as a home with support and supervisory personnel that provides room and board, personal care and habilitation services in a family environment for not more than six resident handicapped persons.

Service under this Schedule is not available for processing (or handling) for market of farm products produced by others; for separately metered domestic or farm operations; for individual motors in excess of 10 HP (in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department); for commercial or industrial purposes; for other uses not specifically provided for by the provisions herein; or for resale service, except as provided for in Chapter 22 of the Commission Rules regarding the provision of electric service by landlords.

Nonfossil energy sources caused by acts of nature such as wind or solar are permitted as supplement to Customer's energy requirement provided Company is granted the right to install, operate, and monitor special equipment at Company's expense to measure Customer's load or any part thereof and to obtain any other data necessary to determine the operating characteristics and effects of the installation. In situations where special equipment is needed to assure safety, reliability, or metering accuracy, the installation of such equipment shall be at the Customer's expense.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

I. For Single-Phase Service:

Bills Rendered During July - October

A. Basic Customer Charge:
\$14.00 per month

B. Kilowatt-Hour Charge:
10.772¢ per kWh

Bills Rendered During November - June

Basic Customer Charge:
\$14.00 per month

Kilowatt-Hour Charge:
10.271¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus \$7.00.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Residential Classification - \$1.29/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule RES-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

RESIDENTIAL SERVICE
TIME-OF-USE
SCHEDULE R-TOUD-66

AVAILABILITY

This Schedule is available on a voluntary basis when electric service is used for domestic purposes in and about (1) a residential dwelling unit, including electric service used on a farm and in the preparation of the farm products for market, or (2) a family care home. A residential dwelling unit served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential dwelling unit is one which ordinarily would be used as a private residence. A family care home is defined as a home with support and supervisory personnel that provides room and board, personal care and habilitation services in a family environment for not more than six resident handicapped persons. This Schedule is also available to an existing residential customer (1) if service is also received under Net Metering for Renewable Energy Facilities Rider NM or (2) if served under the Residential Service Time-of-Use Schedule R-TOUD before December 1, 2013 until such time as service is terminated or service is elected under another available schedule.

This Schedule is also available to customers served under the Residential Service Load Control Rider with applicable billing credits. Billing demands established and energy consumed by the load subject to control will be billed in accordance with this Schedule.

Service under this Schedule is not available: (1) for processing (or handling) for market of farm products produced by others; (2) for separately metered domestic or farm operations; (3) for individual motors in excess of 10 HP (in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department); (4) for commercial or industrial purposes; (5) for other uses not specifically provided for by the provisions herein; (6) for new applicants on and after December 1, 2013, or (7) for resale service, except as provided for in Chapter 22 of the Commission Rules regarding the provision of electric service by landlords.

Nonfossil energy sources caused by acts of nature such as wind or solar are permitted as supplement to Customer's energy requirement provided Company is granted the right to install, operate, and monitor special equipment at Company's expense to measure Customer's load or any part thereof and to obtain any other data necessary to determine the operating characteristics and effects of the installation. In situations where special equipment is needed to assure safety, reliability, or metering accuracy, the installation of such equipment shall be at the Customer's expense.

APPLICABILITY

This Schedule is applicable to all electric service of the same type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

I. For Single-Phase Service:

A. Service used during calendar months of June through September:

1. Basic Customer Charge:
\$16.85
2. On-Peak kW Demand Charge:
\$5.17 per kW for all on-peak
Billing Demand
3. kWh Energy Charge:
7.340¢ per on-peak kWh
5.812¢ per off-peak kWh

B. Service used during calendar months of October through May:

1. Basic Customer Charge:
\$16.85
2. On-Peak kW Demand Charge:
\$4.14 per kW for all on-peak
Billing Demand
3. kWh Energy Charge:
7.340¢ per on-peak kWh
5.812¢ per off-peak kWh

Minimum Bill

The minimum monthly charge shall be the Basic Customer Charge plus the REPS Adjustment.

II. For Three-Phase Service:

The bill computed for single-phase service plus \$7.00.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Residential Classification - \$1.29/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

BILLING DEMAND

The on-peak Billing Demand shall be the maximum demand used in the on-peak hours of the current month during any 15-minute interval.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

- B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall be on a monthly basis. For a Customer who has previously received service under this Schedule or its predecessor, at the current location, the Contract Period shall not be less than one year.

GENERAL

Service under this Schedule is subject to the Company's Service Regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement Renewable Energy Rider CPRE.

Supersedes Schedule R-TOUD-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

RESIDENTIAL SERVICE
TIME-OF-USE
SCHEDULE R-TOU-66

AVAILABILITY

This Schedule is available on a voluntary basis when electric service is used for domestic purposes in and about (1) a residential dwelling unit, including electric service used on a farm and in the preparation of the farm products for market, or (2) a family care home. A residential dwelling unit served under this Schedule may be used as a boarding house, fraternity house, tourist home, or like establishment, provided such residential dwelling unit is one which ordinarily would be used as a private residence. A family care home is defined as a home with support and supervisory personnel that provides room and board, personal care and habilitation services in a family environment for not more than six resident handicapped persons.

Service under this Schedule is not available: (1) for processing (or handling) for market of farm products produced by others; (2) for separately metered domestic or farm operations; (3) for individual motors in excess of 10 HP (in exceptional cases, motors as large as 15 HP may be served upon approval by the Engineering Department); (4) for commercial or industrial purposes; (5) for other uses not specifically provided for by the provisions herein; or (6) for resale service, except as provided for in Chapter 22 of the Commission Rules regarding provision of electric service by landlords.

Nonfossil energy sources caused by acts of nature such as wind or solar are permitted as supplement to Customer's energy requirement provided Company is granted the right to install, operate, and monitor special equipment to measure Customer's load or any part thereof and to obtain any other data necessary to determine the operating characteristics and effects of the installation. In situations where special equipment is needed to assure safety, reliability, or metering accuracy, the installation of such equipment shall be at the Customer's expense.

APPLICABILITY

This Schedule is applicable to all electric service of the same type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

I. For Single-Phase Service:

A. Service used during the calendar months of June through September:

1. Basic Customer Charge:

\$16.85

B. Service used during the calendar months of October through May:

1. Basic Customer Charge:

\$16.85

2. kWh Energy Charge:

24.680¢ per on-peak kWh
12.455¢ per shoulder kWh
7.221¢ per off-peak kWh

2. kWh Energy Charge:

23.447¢ per on-peak kWh
12.149¢ per shoulder kWh
7.221¢ per off-peak kWh

Minimum Bill

The minimum monthly charge shall be the Basic Customer Charge.

II. For Three-Phase Service:

The bill computed for single-phase service plus \$7.00.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Residential Classification - \$1.29/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

DETERMINATION OF ON-PEAK, SHOULDER, AND OFF-PEAK HOURS

I. Service used beginning at 12:00 midnight March 31, and ending at 12:00 midnight September 30:

- A. The on-peak hours are defined as the hours between 1:00 p.m. and 6:00 p.m. Monday through Friday, excluding holidays defined as off-peak.
- B. The shoulder hours are defined as the hours between 11:00 a.m. and 1:00 p.m. and between 6:00 p.m. and 8:00 p.m. Monday through Friday, excluding holidays defined as off-peak.
- C. The off-peak hours are defined as all other hours, plus holidays defined as off-peak.

II. Service used beginning at 12:00 midnight September 30, and ending at 12:00 midnight March 31:

- A. The on-peak hours are defined as the hours between 6:00 a.m. and 9:00 a.m. Monday through Friday, excluding holidays defined as off-peak.
- B. The shoulder hours are defined as the hours between 9:00 a.m. and noon and between 5:00 p.m. and 8:00 p.m. Monday through Friday, excluding holidays defined as off-peak.
- C. The off-peak hours are defined as all other hours, plus holidays defined as off-peak.

III. Off-Peak Holidays:

All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall be on a monthly basis. For a Customer who has previously received service under this Schedule or its predecessor, at the current location, the Contract Period shall not be less than one year.

GENERAL

Service under this Schedule is subject to the Company's Service Regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule R-TOU-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

SMALL GENERAL SERVICE
SCHEDULE SGS-66

AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer at a single point of delivery, at one of the Company's standard voltages, with a Contract Demand of less than 30 kW, until the Customer's registered demand equals or exceeds 35 kW in two or more of the preceding 12 months, or until the Customer's registered demand equals or exceeds 50 kW.

This Schedule is not available: (1) for residential service, (2) for resale service, (3) for a Contract Demand of 30 kW or more, (4) whenever the monthly registered demand equals or exceeds 35 kW in two or more of the preceding 12 months, or (5) whenever the monthly registered demand equals or exceeds 50 kW. The Company may at any time conduct a test or install a demand meter to determine the maximum 15-minute demand.

When the Customer has installed generating or converting equipment that can operate in parallel with the Company's service, the Customer shall install the protective equipment acceptable to the Company that will protect the Company's employees, its other customers, and its distribution system. The Company shall have the right to suspend delivery of electricity to the Customer with such generating or converting equipment until the Customer has installed the protective equipment.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. For Single-Phase Service:

A. \$21.00 Customer Charge

B. Kilowatt-Hour Energy Charge:

11.118¢ per kWh for the first 750 kWh
9.353¢ per kWh for the next 1,250 kWh
8.873¢ per kWh for all additional kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus \$7.00.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month
Industrial/Public Authority Classification - \$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except for short-term, construction, or temporary service, the Contract Period may be for the period requested by the Customer and in such event the Customer agrees:

1. That the service supplied shall be for a continuous period until disconnected; and
2. That where it is necessary for the Company to extend lines, erect transformers, or do any work necessary to supply service, except the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule SGS-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Subs 1219

SMALL GENERAL SERVICE
ALL-ENERGY TIME-OF-USE
SCHEDULE SGS-TOUE-66

AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer at a single point of delivery, at one of the Company's standard voltages, with a Contract Demand of less than 30 kW, until the Customer's registered demand equals or exceeds 35 kW in two or more of the preceding 12 months, or until the Customer's registered demand equals or exceeds 50 kW.

This Schedule is not available: (1) for residential service, (2) for resale service, (3) for a Contract Demand of 30 kW or more, (4) whenever the monthly registered demand equals or exceeds 35 kW in two or more of the preceding 12 months, or (5) whenever the monthly registered demand equals or exceeds 50 kW. The Company may at any time conduct a test or install a demand meter to determine the maximum 15 minute demand.

When the Customer has installed generating or converting equipment that can operate in parallel with the Company's service, the Customer shall install the protective equipment acceptable to the Company that will protect the Company's employees, its other customers, and its distribution system. The Company shall have the right to suspend delivery of electricity to the Customer with such generating or converting equipment until the Customer has installed the protective equipment.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. For Single-Phase Service:

A. Service used during the calendar months of June through September:

1. Basic Customer Charge:

\$21.00

B. Service used during the calendar months of October through May:

1. Basic Customer Charge:

\$21.00

2. kWh Energy Charge:
- 22.501¢ per on-peak kWh
 - 11.478¢ per shoulder kWh
 - 5.966¢ per off-peak kWh

2. kWh Energy Charge:
- 20.296¢ per on-peak kWh
 - 10.927¢ per shoulder kWh
 - 5.966¢ per off-peak kWh

Minimum Bill

The minimum monthly charge shall be the Basic Customer Charge.

II. For Three-Phase Service:

The bill computed for single-phase service plus \$7.00.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month
Industrial/Public Authority Classification - \$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

DETERMINATION OF ON-PEAK, SHOULDER, AND OFF-PEAK HOURS

I. Service used beginning at 12:00 midnight March 31, and ending at 12:00 midnight September 30:

- A. The on-peak hours are defined as the hours between 1:00 p.m. and 6:00 p.m. Monday through Friday, excluding holidays defined as off-peak.
- B. The shoulder hours are defined as the hours between 11:00 a.m. and 1:00 p.m. and between 6:00 p.m. and 8:00 p.m. Monday through Friday, excluding holidays defined as off-peak.
- C. The off-peak hours are defined as all other hours, plus holidays defined as off-peak.

II. Service used beginning at 12:00 midnight September 30, and ending at 12:00 midnight March 31:

- A. The on-peak hours are defined as the hours between 6:00 a.m. and 9:00 a.m. Monday through Friday, excluding holidays defined as off-peak.
- B. The shoulder hours are defined as the hours between 9:00 a.m. and noon and between 5:00 p.m. and 8:00 p.m. Monday through Friday, excluding holidays defined as off-peak.
- C. The off-peak hours are defined as all other hours, plus holidays defined as off-peak.

III. Off-Peak Holidays:

All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the Holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except for short-term, construction, or temporary service, the Contract Period may be for the period requested by the Customer and in such event the Customer agrees:

1. That the service supplied shall be for a continuous period until disconnected; and
2. That where it is necessary for the Company to extend lines, erect transformers, or do any work necessary to supply service, except the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service under this Schedule is subject to the Company's Service Regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule SGS-TOUE-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

MEDIUM GENERAL SERVICE
SCHEDULE MGS-66

AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer at a single point of delivery, at one of the Company's standard voltages, with a Contract Demand or a registered or computed demand of 30 kW and greater, but less than 1,000 kW. This Schedule is also available to an existing nonresidential customer if served under the Small General Service Schedule SGS on September 24, 1982 with: (1) a Contract Demand of 1,000 kW or more, until such time as service is terminated, or service is elected under another available schedule; or (2) a Contract Demand below 1,000 kW until such time as the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months or the Customer's Contract Demand is increased to 1,000 kW or more, whereupon this Schedule will no longer be available thereafter.

This Schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (3) for resale service; or (4) for a new customer after September 23, 1982 with a Contract Demand of 1,000 kW or more, or whenever the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months.

MONTHLY RATE

I. For Single-Phase Service:

- A. Customer Charge: \$28.50 per month
- B. Billing Demand: \$6.49 per kW
- C. Kilowatt-Hour Energy Charge:
7.144¢ per kWh for all kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus \$7.00.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month
Industrial/Public Authority Classification - \$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

BILLING DEMAND

The Billing Demand shall be the greater of: (1) the maximum kW registered or computed, by or from the Company's metering facilities, during any 15-minute interval within the current billing month; (2) 80% of the maximum 15-minute demand during the billing months of July through October of the preceding 11 billing months; (3) 60% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding 11 billing months; (4) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand; or (5) 25 kW.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except for short-term, construction, or temporary service, the Contract Period may be for the period requested by the Customer and in such event the Customer agrees:

- I. That the service supplied shall be for a continuous period until disconnected; and
- II. That where it is necessary for the Company to extend lines, erect transformers, or do any work necessary to supply service, except the installation of a self-contained meter, the Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule MGS-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

SEASONAL OR INTERMITTENT SERVICE
SCHEDULE SI-66

AVAILABILITY

This Schedule is available for a nonresidential customer at a single point of delivery, at one of the Company's standard voltages, and whose operation is normally seasonal or varies greatly from month to month; whose actual kW demand for at least two consecutive months is less than 30% of the greater of the Contract Demand or maximum demand registered in the preceding 12 months; and whose Contract Demand or registered or computed demand is 30 kW or more.

This Schedule is not available for short-term, construction, temporary, breakdown, standby, or supplementary service or for Contract Demands or loads of less than 30 kW or greater than 100,000 kW.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

- I. For those months when service is used:

For Single-Phase Service:

- A. \$28.50 Customer Charge
- B. Kilowatt-hour Energy Charge:
- 12.276¢ per kWh for the first 2,000 kWh
- 10.011¢ per kWh for all additional kWh

For Three-Phase Service:

The bill computed for single-phase service plus \$7.00.

- II. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month

Industrial/Public Authority Classification - \$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

- III. A charge will be added to the monthly bill in each of three consecutive months in each contract year to be referred to as facilities charge months. Facilities charge months shall begin with the first month service is taken or as specified in the Service Agreement but shall not begin later than the tenth month of the contract year. The charge to be added during each facilities charge month will be determined as follows:

- \$41.00 Customer Seasonal Charge
- \$ 1.84 per kW Facilities Charge for each kW of demand registered in the first facilities charge month or the maximum 15-minute registered demand in the previous 11 months or the Contract Demand, whichever is greater.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

REMOVAL OF FACILITIES

If the Customer is not using service or is only partially using service, the Company may, after notice to the Customer, remove any of its transformers and other equipment (other than structures and conductors) or may substitute other equipment for that which is being only partially used by the Customer. In either event, the Company will furnish and install, at its own expense, the same or equivalent equipment, or any needed substitute equipment, at the time the Customer notifies the Company of their desire to resume taking service.

CONTRACT PERIOD

The Contract Period shall not be less than one year, except where the Customer fails to meet the availability requirement of this Schedule.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule SI-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

SMALL GENERAL SERVICE
(TIME-OF-USE)
SCHEDULE SGS-TOU-66

AVAILABILITY

This Schedule is available on a voluntary basis for electric service used by a nonresidential customer with an initial Contract Demand of 30 kW or greater but less than 1,000 kW. This Schedule is also available to an existing nonresidential customer with a Contract Demand below 30 kW (1) if service is also received under Net Metering for Renewable Energy Facilities Rider NM or (2) if served under the Small General Service (Time-of-Use) Schedule SGS-TOU before December 1, 2013, until such time as service is terminated or service is elected under another available schedule.

This Schedule is not available: (1) for residential service; (2) for breakdown, standby, or supplementary service, unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (3) for resale service; (4) for new applicants with a Contract Demand below 30 kW on and after December 1, 2013; or (5) whenever the registered or computed demand equals or exceeds 1,000 kW and an increase in the capacity of Company's facilities is required.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. Service used during the calendar months of June through September:

A. Basic Customer Charge:

\$35.50

B. kW Demand Charge:

1. \$ 13.06 per kW for all kW of on-peak Billing Demand
2. \$ 1.40 per kW for all off-peak excess Billing Demand

C. kWh Energy Charge:

5.594¢ per on-peak kWh

4.277¢ per off-peak kWh

II. Service used during the calendar months of October through May:

A. Basic Customer Charge:

\$35.50

B. kW Demand Charge:

1. \$10.95 per kW for all kW of on-peak Billing Demand

2. \$1.40 per kW for all off-peak excess Billing Demand

C. kWh Energy Charge:

5.594¢ per on-peak kWh

4.277¢ per off-peak kWh

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month

Industrial/Public Authority Classification - \$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

IV. Minimum Bill:

The minimum monthly charge shall be the sum of (1) the Basic Customer Charge, (2) the REPS Adjustment, (3) 5.289¢ per kWh, and (4) \$1.40 per kW for the higher of: (a) the Contract Demand or (b) the maximum monthly 15-minute demand during the current and preceding 11 billing months.

BILLING DEMANDS

- I. The on-peak Billing Demand shall be the maximum demand registered or computed from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.
- II. The off-peak excess Billing Demand is the maximum demand registered or computed from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

- A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

- B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year, except where Customer fails to meet the availability requirements of this Schedule. For short-term, construction, or temporary service, the Contract Period may be for the period requested by the Customer and in such event Customer agrees:

- I. That the service supplied shall be for a continuous period until discontinued; and
- II. That where it is necessary for Company to extend lines, erect transformers, or do any work necessary to supply service, Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Company's Service Regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule SGS-TOU-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

OFFICIAL COPY

May 17 2021

CHURCH SERVICE
(TIME-OF-USE)
SCHEDULE CH-TOUE-66

AVAILABILITY

This schedule is available on a voluntary basis for electric service used by churches with a Contract Demand or a registered or computed demand of 30 kW and greater, but less than 1,000 kW.

This Schedule is not available: (1) for residential service; (2) for short-term, construction, temporary, breakdown, standby, or supplementary service; (3) for resale service; (4) for a Contract Demand of 1,000 kW or more; (5) whenever the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months and an increase in the capacity of Company's facilities is required; (6) whenever the registered or computed demand equals or exceeds 1,500 kW; or (7) for electric service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions of this Schedule.

Company has the right to install, operate, and monitor special equipment to measure Customer's load characteristics.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. For Service used during the calendar months of June through September:

- A. Basic Customer Charge:
\$35.50
- B. kWh Energy Charge:
22.536¢ per on-peak kWh
5.882¢ per off-peak kWh

II. For Service used during the calendar months of October through May:

- A. Basic Customer Charge:
\$35.50
- B. kWh Energy Charge:
21.169¢ per on-peak kWh
5.882¢ per off-peak kWh

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

IV. Minimum Bill:

The minimum monthly charge shall be the sum of (1) the Basic Customer Charge, (2) the REPS Adjustment, (3) 5.289¢ per kWh and (4) \$1.40 per kW for the higher of: (a) the Contract Demand or (b) the maximum monthly 15-minute demand registered or computed from Company's metering facilities during the current and preceding 11 billing months.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

- A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

- B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will also be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall be on a monthly basis. For a Customer who has previously received service under this Schedule or its predecessors, the Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Company's Service Regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule CH-TOUE-65
Effective for service rendered on and after June 1, 2021
NCUC Docket No. E-2, Sub 1219

GENERAL SERVICE
(THERMAL ENERGY STORAGE)
SCHEDULE GS-TES-66

AVAILABILITY

This Schedule is available on a voluntary basis for electric service when used for thermal storage equipment to provide space conditioning requirements by a nonresidential customer with a Contract Demand less than 4,000 kW. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize electrical loads of chillers, boilers, pumps, or fans.

This Schedule is not available: (1) for residential service; (2) for temporary service; (3) for service used for purposes other than thermal storage space conditioning equipment; (4) for breakdown, standby, or supplementary service; (5) for resale service; or (6) for a Contract Demand of 4,000 kW or more.

APPLICABILITY

This Schedule is applicable to electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. Basic Customer Charge:

For Contract Demands less than 1,000 kW*	\$35.50
For Contract Demands of 1,000 kW or greater	\$200.00

*If the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months, the Basic Customer Charge shall be increased to \$200.00 thereafter.

II. kW Demand Charge:

	<u>Service Rendered During the Calendar Months Of:</u>	
	<u>June through September</u>	<u>October through May</u>
A. On-Peak Billing Demand	\$12.91 per kW	\$11.57 per kW
B. Off-Peak Excess Billing Demand	\$1.40 per kW	\$1.40 per kW

III. kWh Energy Charge:

4.960¢ per on-peak kWh
4.692¢ per off-peak kWh

IV. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month
Industrial/Public Authority Classification - \$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

V. Minimum Bill:

The minimum monthly charge shall be the sum of (1) the Basic Customer Charge, (2) the REPS Adjustment, (3) 5.289¢ per kWh, and (4) \$1.40 per kW for the higher of: (a) the Contract Demand or (b) the maximum monthly 15-minute demand during the current and preceding 11 billing months.

BILLING DEMANDS

- I. The on-peak Billing Demand shall be the maximum demand registered or computed from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.
- II. The off-peak excess Billing Demand is the maximum demand registered or computed from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

- A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 12:00 noon and 8:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

- B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule GS-TES-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

AGRICULTURAL POST-HARVEST PROCESSING
(EXPERIMENTAL THERMAL ENERGY STORAGE)
SCHEDULE APH-TES-66

AVAILABILITY

This Schedule is available on an experimental basis for electric service to the first ten customers applying when used by thermal storage equipment installed for the post-harvest processing of fruits and vegetables. Thermal storage equipment as defined herein must incorporate storage mediums of water, ice, or other phase change materials and would normally utilize electrical loads of chillers, boilers, pumps, or fans. The Contract Demand must be less than 1,000 kW.

This Schedule is not available: (1) for service used for purposes other than thermal storage equipment utilized in the processing of fruits and vegetables; (2) for temporary service; (3) for breakdown, standby, or supplementary service; (4) for resale service; (5) for a Contract Demand of 1,000 kW or more; or (6) whenever the registered or computed demand equals or exceeds 1,200 kW in two or more of the preceding 12 months.

APPLICABILITY

This Schedule is applicable to electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. Basic Customer Charge:

\$35.50

II. kW Demand Charge:

	<u>Service Rendered During the Calendar Months Of:</u>	
	<u>June through September</u>	<u>October through May</u>
A. On-Peak Billing Demand	\$12.91 per kW	\$11.57 per kW
B. Off-Peak Excess Billing Demand	\$ 1.40 per kW	\$ 1.40 per kW

III. kWh Energy Charge:

4.960¢ per on-peak kWh
4.692¢ per off-peak kWh

IV. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month
Industrial/Public Authority Classification - \$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

V. Minimum Bill:

The minimum monthly charge shall be the sum of (1) the Basic Customer Charge, (2) the REPS Adjustment, (3) 5.289¢ per kWh, and (4) \$1.40 per kW for the higher of: (a) the Contract Demand or (b) the maximum monthly 15-minute demand during the current and preceding 11 billing months.

BILLING DEMANDS

- I. The on-peak Billing Demand shall be the maximum demand registered or computed from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.
- II. The off-peak excess Billing Demand is the maximum demand registered or computed from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

- A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 12:00 noon and 8:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

- B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered as off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule APH-TES-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

LARGE GENERAL SERVICE
SCHEDULE LGS-66

AVAILABILITY

This Schedule is available for electric service used by a nonresidential customer with either a Contract Demand that equals or exceeds 1,000 kW or whenever the registered or computed demand equals or exceeds 1,000 kW in the preceding 12 months.

This Schedule is not available: (1) for breakdown, standby, or supplementary service unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (2) for resale service; or (3) for any new customer with a Contract Demand in excess of 100,000 kW.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher or the voltage at which Customer was being served on September 24, 1982. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. Basic Customer Charge:

\$200.00

II. kW Demand Charge:

\$15.01 per kW for the first 5,000 kW of Billing Demand
\$14.01 per kW for the next 5,000 kW of Billing Demand
\$13.01 per kW for all over 10,000 kW of Billing Demand

III. kWh Energy Charge:

5.232¢ per kWh

IV. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month
Industrial/Public Authority Classification - \$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

V. Transformation Discounts:

When Customer owns the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, the charge per kW of Billing Demand and per kWh will be reduced in accordance with the following:

<u>Transmission Service</u> <u>Transformation Discount</u>	<u>Distribution Service</u> <u>Transformation Discount</u>
\$0.52/kW	\$0.45/kW
\$0.00021/kWh	\$0.00008/kWh

Transmission: For Customer to qualify for the Transmission Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service at the voltage of the 69 kV, 115 kV, or 230 kV transmission line from which Customer received service.

Distribution: For Customer to qualify for the Distribution Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service from the distribution line of 12.47 kV or higher from which Customer receives service. The distribution service source must be from a general distribution line and must be from other than a transmission-to-distribution substation built primarily for Customer's use in order to qualify for the Distribution Service Transformation Discount. A general distribution line is a 12.47 kV or higher voltage distribution line built to serve the general area and not built primarily to serve a specific customer.

Company shall have the option to install high-side metering equipment or low-side metering equipment compensated for Customer-owned transformer and line losses.

Any facilities which Company provides above those which Company would normally have utilized to service Customer's Contract Demand shall be considered as Extra Facilities. Any Company-owned protection system installed when service is directly from Company's 69 kV, 115 kV, or 230 kV transmission system or a distribution line of 12.47 kV or higher shall be considered Extra Facilities.

If changing conditions on Company's electrical system make continuation of the current delivery voltage impractical, Customer shall be responsible for all costs for the conversion beyond the point of delivery except any Company-owned metering equipment. At the time of the conversion, Company reserves the right to provide service at one of its available voltages.

If subsequent changes in the use of Company's facilities occur which cause the reclassification of either transformers or lines, Customer's entitlement to the discount may be changed.

VI. Minimum Bill:

The minimum monthly charge shall be the Basic Customer Charge plus the REPS Adjustment plus a charge for 1,000 kW.

BILLING DEMAND

The Billing Demand shall be the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current billing month. However, the Billing Demand shall not be less than the greater of: (1) 80% of the maximum monthly 15-minute demand during the billing months of July through October of the preceding 11 billing months, or (2) 60% of the maximum monthly 15-minute demand during the billing months of November through June of the preceding 11 billing months, or (3) 75% of the Contract Demand until such time as the Billing Demand first equals or exceeds the effective Contract Demand, or (4) 1,000 kW.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to \$0.32 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAr) registered by a demand meter suitable for measuring the demands used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year; except for short-term, construction or temporary service, the Contract Period may be for the period requested by Customer and in such event Customer agrees:

1. That the service supplied shall be for a continuous period until disconnected; and
2. That where it is necessary for Company to extend lines, erect transformers, or do any work necessary to supply service, Customer shall pay for the line extension in accordance with Line Extension Plan E.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule LGS-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

OFFICIAL COPY

May 17 2021

LARGE GENERAL SERVICE
(TIME-OF-USE)
SCHEDULE LGS-TOU-66

AVAILABILITY

This Schedule is available on a voluntary basis for electric service used by a nonresidential customer with either a Contract Demand that equals or exceeds 1,000 kW or whenever the registered or computed demand equals or exceeds 1,000 kW in the preceding 12 months.

This Schedule is not available: (1) for breakdown, standby, or supplementary service, unless used in conjunction with the applicable standby or generation service rider for a continuous period of not less than one year; (2) for resale service; (3) for short-term or temporary service; or (4) for any new customer with a Contract Demand in excess of 100,000 kW.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher or the voltage at which Customer was being served on September 19, 1983. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

MONTHLY RATE

I. Basic Customer Charge:
\$200.00

II. kW Demand Charge:

	<u>Service Rendered During the Calendar Months Of:</u>	
	<u>June through September</u>	<u>October through May</u>
A. On-Peak Billing Demand:		
First 5,000 kW of Billing Demand	\$23.13 per kW	\$19.60 per kW
For the next 5,000 kW of Billing Demand	\$22.13 per kW	\$18.60 per kW
All over 10,000 kW of Billing Demand	\$21.13 per kW	\$17.60 per kW
B. All off-peak excess Billing Demand	\$ 1.05 per kW	\$ 1.05 per kW

III. kWh Energy Charge:

4.664¢ per on-peak kWh

4.155¢ per off-peak kWh

IV. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month

Industrial/Public Authority Classification - \$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

V. Transformation Discounts:

When Customer owns the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, the charge per kW of on-peak Billing Demand and per kWh will be reduced in accordance with the following:

<u>Transmission Service</u>	<u>Distribution Service</u>
<u>Transformation Discount</u>	<u>Transformation Discount</u>
\$0.52/kW	\$0.45/kW
\$0.00021/kWh	\$0.00008/kWh

Transmission: For Customer to qualify for the Transmission Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service at the voltage of the 69 kV, 115 kV, or 230 kV transmission line from which Customer received service.

Distribution: For Customer to qualify for the Distribution Service Transformation Discount, Customer must own the step-down transformation and all other facilities beyond the transformation which Company would normally own, except Company's metering equipment, necessary to take service from the distribution line of 12.47 kV or higher from which Customer receives service. The distribution service source must be from a general distribution line and must be from other than a transmission-to-distribution substation built primarily for Customer's use in order to qualify for the Distribution Service Transformation Discount. A general distribution line is a 12.47 kV or higher voltage distribution line built to serve the general area and not built primarily to serve a specific customer.

Company shall have the option to install high-side metering equipment or low-side metering equipment compensated for Customer-owned transformer and line losses.

Any facilities which Company provides above those which Company would normally have utilized to service Customer's Contract Demand shall be considered as Extra Facilities. Any Company-owned protection system installed when service is directly from Company's 69 kV, 115 kV, or 230 kV transmission system or a distribution line of 12.47 kV or higher shall be considered Extra Facilities.

If changing conditions on Company's electrical system make continuation of the current delivery voltage impractical, Customer shall be responsible for all costs for the conversion beyond the point of delivery except any Company-owned metering equipment. At the time of the conversion, Company reserves the right to provide service at one of its available voltages.

If subsequent changes in the use of Company's facilities occur which cause the reclassification of either transformers or lines, Customer's entitlement to the discount may be changed.

VI. Minimum Bill:

The minimum monthly charge shall be the Basic Customer Charge plus the REPS Adjustment plus a charge for 1,000 kW at the off-peak excess demand rate.

BILLING DEMANDS

- I. The on-peak Billing Demand shall be the maximum demand registered or computed by or from Company's metering facilities used in the on-peak hours of the current month during any 15-minute interval.
- II. The off-peak excess Billing Demand is the maximum demand registered or computed by or from Company's metering facilities used during any 15-minute interval in the off-peak hours of the current month less the on-peak Billing Demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

I. On-Peak Hours:

- A. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

- B. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as those hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

II. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to \$0.32 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAr) registered by a demand meter suitable for measuring the demand used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

RIDER APPLICATIONS

When this Schedule is used in conjunction with any applicable rider, the charges, if any, as stated in the rider will be adjusted to reflect the on-peak and off-peak periods and on-peak and off-peak charges in this Schedule unless specific and different on-peak and off-peak periods and charges are stated in the rider.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations and any changes therein, substitutions therefore, or additions thereto lawfully made.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule LGS-TOU-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

LARGE GENERAL SERVICE
(REAL TIME PRICING)
SCHEDULE LGS-RTP-66

AVAILABILITY

This Schedule is available for electric service to a maximum of eighty-five (85) nonresidential Customer accounts with a Contract Demand that equals or exceeds 1,000 kW.

This Schedule is not available: (1) for short-term or temporary service; (2) for electric service in conjunction with Incremental Power Service Rider IPS or Dispatched Power Rider No. 68; (3) for electric service in conjunction with Economic Development Rider ED and Large Load Curtailable Rider LLC, except as provided for in the RTP Base Charge; or (4) for any new Customer with a Contract Demand in excess of 50,000 kW.

Power delivered under this Schedule shall not be used for resale, or as a substitute for power contracted for or which may be contracted for under any other schedule of Company, except at the option of Company, under special terms and conditions expressed in writing in the contract with Customer. Customer shall be required to furnish and maintain a communication link and equipment suitable to support remote reading of Company's meter serving Customer and to support daily receipt of the Hourly Real Time Pricing (RTP) rates. Customer may use emergency or back-up generation to respond to RTP hourly rates without receiving standby service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 3 or 4 wires, at Company's standard voltages of 480 volts or higher. When Customer desires two or more types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the type of service necessary for Customer's requirements will be supplied under this Schedule.

CONTRACT DEMAND

The Contract Demand shall be the kW of demand specified in the Service Agreement.

CUSTOMER BASELINE LOAD (CBL)

Company shall establish a Customer Baseline Load (CBL), expressed in kilowatt-hours, using one complete year of Customer-specific hourly load data that, in Company's opinion, represents Customer's electricity consumption pattern and is typical of Customer's operation for billing under the otherwise applicable tariffs and from which to measure changes in consumption for billing pursuant to this Schedule. For situations in which hourly load data are not available, a CBL will be constructed by Company using load shapes of Customers with similar usage patterns and from relevant information provided by Customer and verified by Company. The initial CBL shall consider verifiable changes in Customer's operation such as (1) installation of permanent energy efficiency measures; (2) permanent removal or addition of Customer's equipment; (3) one-time extraordinary events such as natural disasters; (4) annual plant shutdowns or other random variations in the load patterns; and (5) other on-going changes in demand. The CBL for new Customers will be calculated in the same manner as the CBL for existing Customers. Establishment of a CBL is a precondition for use of this Schedule.

SUBSEQUENT CBL ADJUSTMENT

After the initial CBL is established, it shall only be subject to an adjustment at Customer's request by providing 30-days advance written notice. Any downward adjustment is subject to Company's concurrence and will be consistent with the principles of initial CBL establishment.

CBL CALENDAR MAPPING

To provide Customer with the appropriate CBL for the RTP Service Year, the hourly consumptions established by the CBL shall be calendar-mapped to the corresponding day of the RTP Service Year. Calendar-mapping is a day-matching method to ensure that Mondays are matched to Mondays, holidays to holidays, etc.

The CBL shall be established by first identifying holidays and then grouping the remaining days (i.e., Mondays, Tuesdays, etc.) and averaging over the calendar month to result in hourly consumption for a typical week in each calendar month. The CBL result shall then be adjusted for each calendar month to reflect annual plant shutdowns, holidays, or other known work stoppages during the next RTP Service Year. Calendar-mapping is performed prior to each annual renewal of service under this Schedule after adjustments, if any, are made to the CBL.

MONTHLY RATE

The monthly rate shall consist of the following charges:

I. RTP Administrative Charge:

\$165.00

II. RTP Base Charge:

RTP Base Charge = Monthly Bill for the CBL consumption and monthly billing demand of the current billing month pursuant to the conventional LGS Class tariffs under which Customer either previously received service or would have elected to receive service prior to electing this Schedule. When the conventional tariffs include Economic Development Rider ED or Large Load Curtailable Rider LLC, the provisions of these Riders shall only apply to the CBL usage.

III. RTP Hourly Energy Charge Adjustment:

RTP Hourly Energy Charge = $\Sigma\{\text{Hourly RTP Rate} \times (\text{Hourly Consumption} - \text{CBL Consumption})\}$

where:

Σ = The summation of the RTP charges and credits for each hour of the current billing month.

The Hourly RTP Rate shall be determined based upon the following formula:

Hourly RTP Rate = $(\text{MENERGY} + \text{CAP} + \text{ADDER}) \times (1 + \text{TAXES})$

where:

MENERGY = Marginal Energy Cost per kilowatt-hour including marginal fuel, variable operating and maintenance expenses, and delivery losses

CAP = Tiered Capacity Charge per kilowatt-hour applicable whenever the day-ahead forecast of the ratio of hourly available generation to hourly demand is equal or less than 1.15

ADDER = $\beta \times (\text{Class Rate-Hourly Marginal Cost})$, but not less than zero

where:

β = a fixed value equal to 0.20

Class Rate = the prior calendar year average rate per kilowatt-hour under the conventional tariffs applicable to the LGS class, as updated annually effective with the February billing

Hourly Marginal Cost = the sum of the specific hour's kilowatt-hour price for MENERGY and CAP, all as defined above

TAXES = NC Regulatory Fee (currently 0.13%)

IV. Facilities Demand Charge:

per kW of Facilities Demand for service provided from:

Transmission System (voltage of 69 kV or higher) without transformation	\$1.88/kW
Transmission System (voltage of 69 kV or higher) with one transformation	\$2.40/kW
Distribution System (voltage below 69 kV) without transformation	\$3.17/kW
Distribution System (voltage below 69 kV) with one transformation	\$3.61/kW

The kW of Facilities Demand shall be the greater of (1) the Contract Demand or (2) the maximum demand registered or recorded by Company's meter during a 15-minute interval in the current billing month, in excess of the maximum 15-minute billing demand included in the CBL applicable to the current billing month. The Contract Demand used to determine the Facilities Demand shall exclude any Standby Service kW, when applicable.

V. Rider Adjustments:

DSM/EE/JRRR/CPRE Incremental Charge = $(\text{Actual Consumption} - \text{CBL Consumption}) \times \text{Rider Adjustment}$

where:

Actual Consumption = kWh consumed during the billing month

CBL Consumption = kWh billed as the CBL during the billing month

Rider Adjustment = Sum of the DSM/EE, DSM/EE EMF, Rider JRRR and CPRE rate adjustments during the current billing month

VI. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month
Industrial/Public Authority Classification - \$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an

auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

PROVISION OF STANDBY SERVICE

If service is received under a standby or back-up service tariff prior to service under this Schedule, the use of standby service shall be excluded from initial determination of the CBL. The RTP Base Charge, as set forth in the Monthly Rate provision above, shall include billing of Supplementary Service but shall not include charges related to use of Standby Service. The Monthly Rate provisions of the applicable standby or back-up service tariff shall be calculated assuming no standby or back-up service was used with any actual use of Standby Service being billed pursuant to the RTP Hourly Energy Charge provisions of this Schedule. All other provisions of the applicable standby or back-up service tariff apply.

POWER FACTOR ADJUSTMENT

When the power factor in the current billing month is less than 85%, the monthly bill will be increased by a sum equal to \$0.32 multiplied by the difference between the maximum reactive kilovolt-amperes (kVAR) registered by a demand meter suitable for measuring the demand used during a 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

CUSTOMER RATE NOTIFICATION

Company will notify Customer of the hourly prices via electronic mail, or other method of communications acceptable to Company, by 4 p.m. of the preceding business day. Prices for Saturday, Sunday, and Monday will generally be available on the preceding Friday. For a recognized holiday and the day following the holiday, prices will be available the preceding Company business day. Whenever prices are provided in excess of a day ahead and updated projections would result in significantly different prices, Company reserves the right to issue revised prices provided such prices are conveyed no later than 4 p.m. on the preceding calendar day.

Company is not responsible or liable for Customer's failure to receive and act upon the hourly prices. If Customer does not receive these prices, it is Customer's responsibility to inform Company so that future prices may be supplied.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 15 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall be monthly and will be automatically renewed unless terminated by either party by giving not less than thirty (30) days written notice of termination.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations and any changes therein, substitutions therefore, or additions thereto lawfully made.

Where Customer's other source of power is connected electrically or mechanically to equipment which may be operated concurrently with service supplied by Company, Customer shall install and maintain at his expense such devices as may be necessary to protect his equipment and service and to automatically disconnect his generating equipment, which is operated in parallel with Company, when service used by Customer is affected by electrical disturbances on Company's or Customer's systems. Should Company determine that Customer's facilities are not adequate to protect Company's facilities, Company may install the necessary facilities and Customer shall pay for the extra facilities in accordance with Company's Service Regulations.

Company makes no representation regarding the benefits of Customer subscribing to this Schedule. Customer, in its sole discretion, shall determine the feasibility and benefits of Customer subscribing to this Schedule.

Supersedes Schedule LGS-RTP-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

CHURCH AND SCHOOL SERVICE
SCHEDULE CSG-66

AVAILABILITY

This Schedule is available for electric service used in a church plant contracting to pay for service for 12 months in each calendar year when Company does not own equipment, other than meters or metering equipment, on Customer's side of the point of delivery.

This Schedule is also available for electric service used in educational and recreational buildings operated as an educational institution of elementary or high school level provided that no part of the school is used for boarding facilities to accommodate students or faculty members.

This Schedule is not available for service to other types of schools, such as an industrial, vocational or training school; or for service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions of this Schedule; or for breakdown, standby, or supplementary service.

This Schedule is not available for new applications after June 30, 1977. Customer will be billed on this Schedule until Customer requests another available schedule or until Company's review of the preceding 12 months' history indicates the total annual bill on another available schedule would have been equal to or less than billing under this Schedule.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 2 or 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two or more types of service, which types can be supplied from a single-phase 3 wire type or a three-phase 4 wire type, without voltage transformation, only the one of these two types necessary for Customer's requirements will be supplied.

MONTHLY RATE

I. For Single-Phase Service:

A. Customer Charge: \$28.50

B. Kilowatt-hour Energy Charge: 22.608¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus \$7.00.

Minimum: The minimum charge shall be the sum of (1) the Customer Charge, (2) the Three-Phase charge, if applicable, (3) the REPS Adjustment, (4) \$3.26 for each kW, and (5) 5.289¢ per kWh. The kW of Demand shall be the greater of (a) the Contract Demand or (b) the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current or preceding 11 billing months.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule CSG-65
Effective for service rendered on and after June 1, 2021
NCUC Docket No. E-2, Sub 1219

CHURCH AND SCHOOL SERVICE
SCHEDULE CSE-66

AVAILABILITY

This Schedule is available when permanently installed electric space heating equipment is the only type of space heating equipment installed in either: (1) all parts of the church plant; (2) in the church sanctuary and pertinent rooms thereto; (3) in all parts of the church plant, except the parts contained in item (2); (4) in a newly constructed church educational building with not less than 50% of the floor area of the existing church plant, excluding the parts contained in item (2); or (5) any separately metered church building comprising a part of the church plant.

This Schedule is also available for electric service used in educational and recreational buildings operated as an educational institution of elementary or high school level when permanently installed electric space heating equipment is the only type of equipment installed for space heating purposes and all installed cooking and water heating equipment is electrical, provided that no part of the school is used for boarding facilities to accommodate students or faculty members.

This Schedule is not available for service to other types of schools, such as an industrial, vocational or training school; or for service to a building which is wholly or partially used for other purposes not specifically provided for by the provisions of this Schedule; or for breakdown, standby, or supplementary service.

This Schedule is not available for new applications after June 30, 1977. Customer will be billed on this Schedule until Customer requests another available schedule or until Company's review of the preceding 12 months' history indicates the total annual bill on another available schedule would have been equal to or less than billing under this Schedule.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, single-phase 3 wires, or three-phase 3 or 4 wires, at Company's standard voltages. When Customer desires two types of service, which types can be supplied from a three-phase 4 wire type, without voltage transformation, only the three-phase 4 wire type will be supplied.

MONTHLY RATE

- I. For Single-Phase Service:
 - A. Customer Charge: \$28.50
 - B. Kilowatt-hour Energy Charge: 14.170¢ per kWh
- II. For Three-Phase Service:

The bill computed for single-phase service plus \$7.00

Minimum: The minimum charge shall be the sum of (1) the Customer Charge, (2) the Three-Phase Charge, if applicable, (3) the REPS Adjustment, (4) \$3.26 for each kW, and (5) 5.289¢ per kWh. The kW of Demand shall be the greater of (a) the contract demand or (b) the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current or preceding 11 billing months.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule CSE-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

SMALL GENERAL SERVICE (CONSTANT LOAD)
SCHEDULE SGS-TOU-CLR-66

AVAILABILITY

This Schedule is available at Company's sole discretion for electric service used by a nonresidential customer with equipment that supports an expectation of constant operation at a single point of delivery, at one of the Company's standard voltages. Customer may be required to furnish Company engineering specifications, meter history results, or other evidence to support an expectation of a constant load. This Schedule is not available other applications. Customer shall notify Company in writing if Customer's equipment or mode of operation change to no longer support an expectation of constant operation.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

I. For Single-Phase Service:

\$21.00 Basic Facilities Charge

7.702¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus \$7.00.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month

Industrial/Public Authority Classification - \$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, the Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service under this Schedule is subject to the Company's Service Regulations, and any changes therein, substitutions therefore, or additions thereto lawfully made.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy Rider CPRE.

Supersedes Schedule SGS-TOU-CLR-65
Effective for service rendered on and after June 1, 2021
NCUC Docket No. E-2, Sub 1219

TRAFFIC SIGNAL SERVICE
SCHEDULE TSS-66

AVAILABILITY

This Schedule is available for electric service supplied for the operation and illumination of traffic signals installed along public and private highways where Company has an existing secondary distribution line.

INSTALLATION

The Company, for each signal or group of signals operating from one controller, will make its connection to Customer's service wire at a point one foot below the lowest support, carrying existing 120/240 volt conductors, or the equivalent, on the nearest pole. Customer will furnish, install, and maintain all service wires, fixtures, and other necessary equipment, including lamps and lamp renewals, for the installation and operation of all traffic signals.

TYPE OF SERVICE

Alternating current, 60 hertz, single-phase, 2 wires, 120 volts nominal.

DEFINITIONS

A One-way Signal is a signal with only one face which can be seen from only one approach.

A Multi-Direction Signal is a signal with more than one face each of which can be seen from only one approach.

MONTHLY RATE

I. MONTHLY RATE PER SIGNAL

TYPE OF SIGNAL	With Lamps of 70 Watts or Less(1) <u>Operating for a Maximum Day of</u>		With Lamps of 150 Watts or Less <u>Operating for a Maximum Day of</u>	
	<u>16 Hours/kWh</u>	<u>24 Hours/kWh</u>	<u>16 Hours/kWh</u>	<u>24 Hours/kWh</u>
Blinker Signal with One Lamp.....	\$ 1.95 / 19	\$2.62 / 28	\$3.53 / 33	\$4.92 / 49
One-way Signal with One Lamp.....	2.60 / 35	3.54 / 51	5.23 / 62	7.54 / 92
Two Lamps.....	3.19 / 35	4.23 / 51	6.54 / 62	8.96 / 92
Three Lamps.....	3.36 / 35	4.55 / 51	6.66 / 62	9.22 / 92
Four Lamps.....	4.20 / 50	5.86 / 75	9.15 / 91	12.66 / 135
Five Lamps (2).....	3.36 / 35	4.55 / 51	6.66 / 62	9.22 / 92

(1) When a customer elects to install a lamp of 120 watts or less, in lieu of 70 watts or less, in the red cycle of a One-way Signal with two or more lamps, then the rates for all One-way Signals with two, three, or four lamps will be increased by \$0.98 and \$1.24, respectively, for 16 hours and 24 hours of operation.

(2) Used as indicating signals for a turning lane of traffic.

II. Multi-Direction Signal

The rate for a Multi-Direction Signal is the sum of the applicable One-way Signal rate for each face of the Multi-Direction Signal.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

IV. Minimum: The amount computed under the above rates but not less than \$21.00 plus the REPS Adjustment.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3 and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy CPRE.

Supersedes Schedule TSS-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

TRAFFIC SIGNAL SERVICE (METERED)
SCHEDULE TFS-66

AVAILABILITY

This Schedule is available for electric service supplied solely for the operation and illumination of traffic signals installed along public and private highways.

INSTALLATION

The Company, for each signal or group of signals operating from one controller, will make its connection to Customer's service wire at a point where Company's conductors may be conveniently extended and terminated. Customer will furnish, install, and maintain all service wires, fixtures, and other necessary equipment, including lamps and lamp renewals, for the installation and operation of all traffic signals.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one kilowatt-hour meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 or 3 wires, or three-phase 4 wires, at Company's standard voltages of 240 volts or less.

MONTHLY RATE

I. For Single-Phase Service:

A. For the cost to bill and provide facilities necessary to support consumption of electricity:

\$21.00 Customer Charge

B. For the cost of electricity consumed:

Kilowatt-Hour Energy Charge: 5.789¢ per kWh

II. For Three-Phase Service:

The bill computed for single-phase service plus \$7.00.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one year.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy CPRE.

Supersedes Schedule TFS-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

AREA LIGHTING SERVICE
SCHEDULE ALS-66

AVAILABILITY

This Schedule is available for service supplied in the lighting of outdoor areas, private streets, and private driveways by means of mercury vapor, metal halide, sodium vapor lighting, and light emitting diode units. Lighting units will be bracket-mounted on Company-owned poles, and the mercury vapor lamps will be color-corrected.

This Schedule is not available for the lighting of dedicated streets or highways.

SERVICE

Prior to installing area lighting facilities, Customer and Company must enter into an agreement for Area Lighting Service. The service supplied by Company will include the installation and operation, according to Company standards and requirements, of the area lighting units and will include the furnishing of electricity required for the illumination of the lamps from dusk to dawn. After Customer has notified Company that a lamp is not burning, Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore illumination. The lumen rating of the lighting units listed under the MONTHLY RATE indicates the class of lamp.

MONTHLY RATE

I. Overhead Service

Basic Rate: The basic rate per fixture defined below will be billed for installations of standard area lighting fixtures installed on Company's system distribution poles. The basic rate does not include the monthly charges for extra facilities, area lighting poles, underground service, Masterpiece Series Standard Facilities, or any contribution required under this Schedule.

	Monthly Charge Per Fixture	Monthly kWh Per Fixture
<u>Light Emitting Diode Units</u>		
LED 50	\$7.25	18
LED 50 floodlight	10.61	18
LED 75	7.41	25
LED 105	9.05	35
LED 130 floodlight	21.30	44
LED 150	11.59	54
LED 215	14.15	73
LED 220 Shoebox	18.08	79
LED 260 floodlight	38.75	88
LED 280	15.93	101
LED 420	38.30	142
LED 530	46.54	179

	Monthly Charge Per Fixture	Monthly kWh Per Fixture
<u>Lighting Fixtures - No Longer Available to New Applicants</u>		
5,800 lumen (Sodium Vapor) ¹	\$ 6.33	29
9,000 lumen (Metal Halide) ²	11.94	41
9,500 lumen ³	10.06	46
7,000 lumen semi-enclosed (Mercury Vapor) ¹	7.62	69
7,000 lumen (Mercury Vapor) ¹	8.87	69
12,000 lumen (Retrofit Sodium Vapor) ¹	11.34	59
16,000 lumen ³	11.75	59
20,000 lumen (Metal Halide) ²	17.16	94
21,000 lumen (Mercury Vapor) ¹	13.88	149
21,000 lumen flood (Mercury Vapor) ¹	17.10	160
22,000 lumen (Sodium Vapor) ²	12.49	86
28,500 lumen ³	14.23	109
33,000 lumen (Metal Halide) ²	22.22	133
38,000 lumen (Retrofit Sodium Vapor) ¹	16.29	135
40,000 lumen (Metal Halide) ²	23.21	160
50,000 lumen ³	19.71	152
50,000 lumen floodlight ³	22.13	168
60,000 lumen (Mercury Vapor) ¹	27.38	382
60,000 lumen floodlight (Mercury Vapor) ¹	29.93	382
110,000 lumen (Metal Halide) ²	43.53	370

¹ Not available for new installations. For all fixtures upon failure of the lamp, photocell, fixture or ballast or by no later than December 31, 2023 pursuant to Commission Rule R8-47, the fixture shall be replaced at no charge with a similar style fixture as shown in the table below and the monthly rate for the new fixture will apply. Mercury vapor fixtures shall also be replaced, prior to failure, upon Customer's request.

² Not available for new installations. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the fixture or ballast, the fixture shall be replaced at no charge with a similar style fixture as shown in the table below and the monthly rate for the new fixture will apply. Fixtures shall also be replaced, prior to failure, upon Customer's request.

Restricted Lumen Classification	Default Replacement Classification*
5,800 lumen HPS, 7,000 lumen MV, 9,000 lumen MH, 9,500 lumen HPS, and 12,000 lumen RSV	LED 50
16,000 lumen HPS	LED 105
20,000 lumen MH, 21,000 lumen MV and 22,000 lumen HPS	LED 150
33,000 lumen MH and 40,000 lumen	LED 220
28,500 lumen HPS and 38,000 lumen RSV	LED 215
50,000 lumen HPS and 60,000 lumen MV	LED 280
50,000 lumen HPS floodlight	LED 130 floodlight
110,000 lumen MH	LED 530

* Actual default replacement may vary based upon fixture style.

³ Not available for new installations, except to existing customers for additional units of the same type on the same or contiguous property. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the fixture or ballast, the fixture shall be replaced at no charge with a similar style LED fixture as shown in the table above and the

monthly rate for the new fixture will apply.

II. Overhead Service to Light Emitting Diode (LED) Lighting

The rate per fixture defined below will be billed for installations of DEP-approved lighting fixtures installed on Company's system distribution poles. Upon notification by Customer that 35% or greater of the light emitting diodes contained within the fixture are not burning, Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore illumination. The rate does not include the monthly charges for extra facilities, special lighting poles or posts, underground service, or any contribution required under this Schedule.

<u>LED Rate (Standard Offer):</u>	<u>LED</u>	<u>Monthly Charge Per</u>	<u>Monthly kWh Per</u>
<u>Fixture</u>	<u>Wattage*</u>	<u>Fixture**</u>	<u>Fixture</u>
LED 75 ¹	75	\$5.62 ¹	25
LED 105 ¹	105	8.06 ¹	35
LED 215 ¹	215	11.55 ¹	73
LED 205 Site Lighter ¹	205	11.66	69

* Approximate wattage of fixture class

** In addition to the Rate, Customer shall pay a monthly charge of 1.0% times the cost difference between the estimated installed cost of a DEP-approved fixture and the LED fixture cost allowance for the stated lumen category in accordance with the EXTRA FACILITIES paragraph below. The monthly charge shall not be less than zero.

¹ The LED 75, LED 105, and LED 215 are not available to new installations under the Standard Option effective September 15, 2014. The LED 205 Site Lighter is not available to new installations under the Standard Option effective June 1, 2021.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Residential Classification -	\$1.29/month
Commercial/Governmental Classification -	\$6.98/month
Industrial/Public Authority Classification -	\$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

IV. Underground Service

For underground service, the monthly bill will be increased by \$3.24 per pole or, in lieu thereof, a one-time contribution of \$580.00 per pole. The monthly pole charge, if selected, may be terminated at any time upon payment by Customer of the one-time contribution. The monthly pole charge defined below will also be applicable to underground service.

V. Special Area Lighting Poles and Posts

A special area lighting pole or post is any Company-owned pole or post, except those installed under Extra Facilities Item IV. below, installed as a part of an area lighting system and on which no other Company overhead distribution facilities are installed except those necessary to provide service to an area lighting system or a pole or post installed as a part of a Company-owned underground area lighting system.

	<u>Monthly Charge</u>
	<u>Per Pole or Post</u>
Wood	\$2.09
Metal*, Fiberglass, or Post	4.97
12-Foot Smooth Concrete Post**	9.69

16-Foot Smooth Concrete Post**	10.66
Decorative Square Metal	10.66
13-Foot Fluted Concrete Post**	14.55
Decorative Aluminum 12-Foot Post	17.45
Decorative 35- or 39-Foot Tapered Metal Pole	27.72

* Metal will be installed in locations where fiberglass cannot be used as determined by Company.

** Concrete posts will not be available for new installations on and after August 1, 2007. Concrete posts or similar material posts, as determined by Company, will be offered in accordance with the Extra Facilities paragraph.

V. Masterpiece Series Standard Facilities

Masterpiece Series Standard Facilities are deluxe decorative fixtures, posts, and brackets that are normally maintained in inventory by Company to meet the lighting needs of customers. The initial Contract Period for All Masterpiece Series facilities is 10 years. The MONTHLY RATE for Masterpiece Series Standard Facilities is as follows:

Masterpiece Series Fixtures: In addition to the MONTHLY RATE, Item I., for a 9,000 or 9,500 lumen fixture, Customer pays:

Masterpiece Series A Fixture	\$ 3.00
Masterpiece Series B Fixture	\$ 4.15

Masterpiece Series Decorative Posts:

Masterpiece Series A 12-Foot decorative metal post	\$17.45
Masterpiece Series A 16-Foot decorative metal post	\$21.33

Masterpiece Series Bracket:

Masterpiece Series A Twin Mounting Bracket	\$ 5.00
--	---------

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The initial Contract Period for lighting units shall be one of the following:

- (a) Three (3) years when the lighting unit will be mounted on Company's existing distribution pole excluding temporary service poles and (c) or (d) does not apply; or
- (b) Five years for underground service; or
- (c) Ten years for service to all Masterpiece Series facilities, the LED site lighter and shoe-box fixtures, LED facilities (only if installed under the Rate plus a monthly charge option), and for service utilizing fixtures, poles, and posts determined by Company as Special Order nonstandard; or
- (d) Twenty years for service utilizing fixtures, poles, and posts determined by Company as Custom

Design nonstandard.

- (e) For temporary lighting facilities, the Customer shall pay the total estimated installed cost plus removal cost minus salvage value of the facilities installed to provide such service in lieu of a Contract Period.

Company may require Customer to initially make a termination deposit which will not exceed the termination amount computed in accordance with the Outdoor Lighting Service Regulations. Such termination deposit will be refunded in equal amounts at the end of each full year service is rendered. This annual refund will be the termination deposit divided by the number of years in the Contract Period.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Outdoor Lighting Service Regulations filed with the state regulatory commission.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1 and EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy CPRE.

Supersedes Schedule ALS-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

(North Carolina Only)

STREET LIGHTING SERVICE
SCHEDULE SLS-66

AVAILABILITY

This Schedule is available for service supplied in the lighting of dedicated public streets, highways, municipally owned and operated public parking lots, and municipally owned and operated public parks by lighting fixtures mounted on Company-owned poles or government-owned traffic signal poles. This Schedule is also available for continuous service to other installations which were being served on April 1, 1973, under superseded Schedules SL-1G and SL-2C.

SERVICE

The service supplied by Company will include the installation of a street lighting system, according to Company's standards and requirements, which will be owned, maintained, and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. The lumen ratings of lighting units listed under the MONTHLY RATE indicate the general class of lamp.

MONTHLY RATEI. Overhead Service

Basic Rate: The basic rate per fixture defined below will be billed for installations of standard street lighting fixtures. The basic rate does not include the monthly charges for additional facilities, street lighting poles, underground service, Masterpiece Series Standard Facilities, or any contribution required under this Schedule and under the Street Lighting Service Regulations.

<u>Light Emitting Diode Units</u>	<u>LED Wattage*</u>	<u>Monthly Charge Per Fixture</u>	<u>Monthly kWh Per Fixture</u>
LED 50	50	\$7.25	18
LED 75	75	7.41	25
LED 105	105	9.05	35
LED 150	150	11.59	54
LED 215	215	14.15	73
LED 220 Shoebox	220	18.08	79
LED 280	280	15.93	101
LED 420	420	38.30	142
LED 530	530	46.54	179

*Approximate wattage of fixture class.

Lighting Fixtures - No Longer Available to New Applicants

5,800 lumen (sodium vapor) ¹	\$6.33	29
7,000 lumen semi-enclosed (mercury vapor) ¹	7.62	69
7,000 lumen (mercury vapor) ¹	8.87	69
9,000 lumen (metal halide) ²	11.94	41
9,500 lumen ³	10.06	46
12,000 lumen (Retrofit Sodium Vapor) ¹	11.34	59
16,000 lumen ³	11.75	59
20,000 lumen (metal halide) ²	17.16	94
21,000 lumen (mercury vapor) ¹	13.88	149
22,000 lumen (Sodium Vapor) ²	12.49	86
28,500 lumen ³	14.23	109
33,000 lumen (metal halide) ²	22.22	133
38,000 lumen (Retrofit Sodium Vapor) ¹	16.29	135
40,000 lumen (metal halide) ²	23.21	160

50,000 lumen ³	19.71	152
60,000 lumen (mercury vapor) ¹	27.38	382
110,000 lumen (metal halide) ²	43.53	370

¹ Not available for new installations. For all fixtures upon failure of the lamp, photocell, fixture or ballast, or by no later than December 31, 2023 pursuant to Commission Rule R8-47, the fixture shall be replaced at no charge with a similar style fixture as shown in the table below and the monthly rate for the new fixture will apply. Mercury vapor fixtures shall also be replaced, prior to failure, upon Customer's request.

² Not available for new installations. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the fixture or ballast, the fixture shall be replaced at no charge with a similar style fixture as shown in the table below and the monthly rate for the new fixture will apply. Fixtures shall also be replaced, prior to failure, upon Customer's request.

Restricted Lumen Classification	Default Replacement Classification*
5,800 lumen HPS, 7,000 lumen MV, 9,000 lumen MH, 9,500 lumen HPS, and 12,000 lumen RSV	LED 50
16,000 lumen HPS	LED 105
20,000 lumen MH, 21,000 lumen MV and 22,000 lumen HPS	LED 150
33,000 lumen MH and 40,000 lumen MH	LED 220
28,500 lumen HPS and 38,000 lumen RSV	LED 215
50,000 lumen HPS and 60,000 lumen MV	LED 280
110,000 lumen MH	LED 530

* Actual default replacement may vary based upon fixture style.

³ Not available for new installations, except to existing customers for additional units of the same type on the same or contiguous property. For all fixtures other than Masterpiece, non-standard, and custom design, upon failure of the fixture or ballast, the fixture shall be replaced at no charge with a similar style LED fixture as shown in the table above and the monthly rate for the new fixture will apply.

II. Overhead Service to Light Emitting Diode (LED) Lighting

The rate per fixture defined below will be billed for installations of DEP-approved lighting fixtures installed on Company's system distribution poles. Upon notification by Customer that 35% or greater of the light emitting diodes contained within the fixture are not burning, Company will perform as soon as practicable, during regular working hours, the necessary maintenance to restore illumination. The rate does not include the monthly charges for extra facilities, special lighting poles or posts, underground service, or any contribution required under this Schedule.

A. LED Rate (Standard Option):

<u>Fixture</u>	<u>LED Wattage*</u>	<u>Monthly Charge Per Fixture*</u>	<u>Monthly kWh Per Fixture</u>
LED 75 ¹	75	\$5.62 ¹	25
LED 105 ¹	105	8.06 ¹	35
LED 215 ¹	215	11.55 ¹	73
LED 205 Site Lighter ¹	205	11.66	69

*Approximate wattage of fixture class.

** In addition to the Rate, Customer shall pay a monthly charge of 1.0% times the cost difference between the estimated installed cost of a DEP-approved fixture and the LED fixture cost allowance for the stated lumen category in accordance with the EXTRA FACILITIES paragraph below. The monthly charge shall not be less than zero.

¹ The LED 75, LED 105, and LED 215 are not available to new installations under the

Standard Option effective September 15, 2014. The LED 205 Site Lighter is not available to new installations under the Standard Option effective June 1, 2021.

- B. LED Rate (Customer-Ownership Option): The Customer-Ownership Option is not available for new installations effective September 15, 2014. Customer with existing installations installed prior to this date shall provide a DEP-approved LED fixture at no cost to Company for installation on Company's system distribution poles. Customer retains full ownership of the fixture and after removal from service will be picked up by the Customer.

The rate defined below will be billed for installation, operation and maintenance of Customer-owned lighting fixture. Customer shall provide a replacement fixture, if required, to maintain the lighting service.

<u>Fixture</u>	<u>LED Wattage*</u>	<u>Monthly Charge Per Fixture</u>	<u>Monthly kWh Per Fixture</u>
LED 75	75	\$4.85	25
LED 105	105	5.14	35
LED 215	215	6.12	73
LED 205 Site Lighter	205	6.03	69

- Approximate wattage of fixture class.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include an REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month

Industrial/Public Authority Classification - \$47.88/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

IV. Underground Service

For underground service, the monthly bill will be increased by \$3.24 per pole, or in lieu thereof, a one-time contribution of \$580.00 per pole. The monthly charge, if selected, may be terminated at any time upon payment by Customer of the one-time contribution. The monthly pole charge defined below will also be applicable to underground service.

V. Special Street Lighting Poles and Posts

	<u>Monthly Charge Per Pole or Post</u>
Wood	\$ 1.59
Metal*, Fiberglass, or Post	2.79
12-Foot Smooth Concrete Post**	9.69
Decorative Square Metal	10.66
16-Foot Smooth Concrete Post**	10.66
13-Foot Fluted Concrete Post**	14.55
Decorative Aluminum 12-Foot Post	17.45
Decorative 35- or 39-Foot Tapered Metal Pole	27.72
System Metal	0.96

* Metal will be installed in locations where fiberglass cannot be used as determined by Company.

** Concrete posts will not be available for new installations on and after August 1, 2007.

Concrete posts or similar material posts, as determined by Company, will be offered in accordance with the Extra Facilities paragraph.

VI. Masterpiece Series Standard Facilities

Masterpiece Series Standard Facilities are deluxe decorative fixtures, posts, and brackets that are normally maintained in inventory by Company to meet the lighting needs of customers. The MONTHLY RATE for Masterpiece Series Standard Facilities is as follows:

Masterpiece Series Fixtures: In addition to the MONTHLY RATE Item I, for a 9,000 or 9,500 lumen fixture, Customer pays:

Masterpiece Series A Fixture	\$ 3.00
Masterpiece Series B Fixture	\$ 4.15

Masterpiece Series Decorative Posts:

Masterpiece Series A 12-Foot decorative metal post	\$17.45
Masterpiece Series A 16-Foot decorative metal post	\$21.33

Masterpiece Series Bracket:

Masterpiece Series A Twin Mounting Bracket	\$5.00
--	--------

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than the following:

- (a) Ten years for standard and Masterpiece Series standard fixtures, poles, and posts, and
- (b) Twenty years for service utilizing fixtures, poles, and posts determined by Company as nonstandard or custom-designed.

GENERAL

Service rendered under this Schedule is subject to the provisions of Company's Street Lighting Service Regulations filed with the state regulatory commission.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy CPRE.

Supersedes Schedule SLS-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

STREET LIGHTING SERVICE SCHEDULE SLR-66
(RESIDENTIAL SUBDIVISIONS AND NEIGHBORHOODS)

AVAILABILITY

This Schedule is available for service supplied in the lighting of residential dedicated public streets by means of mercury vapor, light emitting diode or sodium vapor lighting units installed within residential subdivisions or neighborhoods, consisting of single or duplex dwelling units, located (1) outside the corporate limits of a municipality at the time of the installation or (2) inside the corporate limits of a municipality when the area served was subsequently annexed by the municipality after lighting service was first established. This Schedule is also available inside a municipality jointly served by a municipal-owned electric utility when the municipality approves a regulation or ordinance requiring its residents to individually pay for lighting service. The street lighting must conform to the installations set forth in the Monthly Rate paragraph.

This Schedule is not available to supply service for the lighting of parking lots, shopping centers, other public or commercial areas within the residential subdivision or neighborhood, or areas not specifically provided for by the provisions herein.

SERVICE

The service supplied by Company will include the installation of a street lighting system, according to Company's standards and requirements, which will be owned, maintained, and operated by Company, including the furnishing of the electricity required for the illumination of the lamps from dusk to dawn. Lighting units will be located by Company to provide the most uniform lighting possible in the residential area. The lumen ratings of the lighting units furnished under the Monthly Rate indicate the class of lamp.

MONTHLY RATE

The following amount will be added to each monthly bill rendered for residential electric service within the subdivision or neighborhood:

	<u>Monthly Charge Per Customer</u>
OVERHEAD DISTRIBUTION AREA:	
Bracket-mounted, enclosed luminaire on approved wood pole:	
1 light per 10 customers or major fraction thereof:	
7,000 lumen mercury vapor ¹ or 9,500 lumen sodium vapor	\$1.13
LED 50 light emitting diode	0.93
1 light per 5 customers or major fraction thereof:	
7,000 lumen mercury vapor ¹ or 9,500 lumen sodium vapor	2.27
LED 50 light emitting diode	1.89
1 light per 3 customers or major fraction thereof:	
7,000 lumen mercury vapor ¹ or 9,500 lumen sodium vapor	3.71
LED 50 light emitting diode	3.07
UNDERGROUND DISTRIBUTION AREA:	
Bracket-mounted, enclosed luminaire on approved wood pole:	
1 light per 10 customers or major fraction thereof:	
7,000 lumen mercury vapor ¹ or 9,500 lumen sodium vapor	1.60
LED 50 light emitting diode	1.35

1 light per 5 customers or major fraction thereof:	
7,000 lumen mercury vapor ¹ or 9,500 lumen sodium vapor	3.21
LED 50 light emitting diode	2.72

1 light per 3 customers or major fraction thereof:	
7,000 lumen mercury vapor ¹ or 9,500 lumen sodium vapor	5.28
LED 50 light emitting diode	4.47

Bracket-mounted, enclosed luminaire on standard fiberglass or metal* pole or approved direct burial post:

1 light per 10 customers or major fraction thereof:	
7,000 lumen mercury vapor ¹ or 9,500 lumen sodium vapor	1.83
LED 50 light emitting diode	1.57
LED 50 light emitting diode (post-top fixture)	1.95

1 light per 6 customers or major fraction thereof:	
7,000 lumen mercury vapor ¹ or 9,500 lumen sodium vapor	3.05
LED 50 light emitting diode	2.62
LED 50 light emitting diode (post-top fixture)	3.26

1 light per 3 customers or major fraction thereof:	
7,000 lumen mercury vapor ¹ or 9,500 lumen sodium vapor	6.04
LED 50 light emitting diode	5.19
LED 50 light emitting diode (post-top fixture)	6.44

*Metal will be installed in locations where fiberglass cannot be used as determined by Company on or after January 15, 1997.

Mercury vapor units converted before September 19, 1983, to 12,000 lumen retrofit sodium vapor units, add to mercury vapor prices:

If 1 light per 10 customers:	0.15
If 1 light per 5 customers:	0.29
If 1 light per 6 customers:	0.24

¹ Mercury vapor, sodium vapor or retrofit sodium vapor fixtures are not available to new installations. For mercury vapor and retrofit sodium vapor, upon failure of the lamp, fixture or ballast or but no later than December 31, 2023 pursuant to Commission Rule R8-47, these fixtures shall be replaced at no charge with a comparable LED 50 fixture. For sodium vapor, upon failure of the fixture or ballast, these fixtures will be replaced at no charge with a comparable LED 50 fixture.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

ANNEXATION CONSIDERATIONS

- I. If any of the following conditions exist, the developer of the subdivision or neighborhood will be required to obtain from the municipal governing agency its written approval of the street lighting service being provided under this Schedule and the number and location of the lights to be installed:
 - A. The subdivision or neighborhood abuts a boundary of the municipality.
 - B. It is known that the subdivision or neighborhood will be annexed into the municipality.
 - C. The municipal governing agency has enacted a subdivision or neighborhood control ordinance which applies to the subdivision or neighborhood or any portion thereof.

- II. If the subdivision or neighborhood is subsequently annexed and the municipality accepts the street lighting under a street lighting service contract on the rate for the equivalent lighting unit, the following will apply:
- A. Overhead Distribution: If the municipality accepts the street lighting service under Street Lighting Service Schedule SLS, no monthly customer charge will be applied to the subdivision or neighborhood residents.
- B. Underground Distribution: If the municipality accepts the street lighting service under Street Lighting Service Schedule SLS and agrees to pay the contribution under the schedule for the street lighting system, no monthly customer charge will be applied to the subdivision or neighborhood residents. If the municipality accepts the street lighting service but does not agree to pay the contribution for the underground system, the monthly customer charges will be reduced according to the following schedule:

Lights per Customer	Pole type	Monthly Customer Charge		
		7,000 lumen	9,500 lumen	LED 50
1 light per 10	Wood	\$0.30	\$0.42	\$0.38
1 light per 10	Post, Fiberglass or Metal	\$0.36	\$0.51	\$0.40
1 light per 5	Wood	\$0.57	\$0.76	\$0.77
1 light per 6	Post, Fiberglass or Metal	\$0.62	\$0.87	\$0.68
1 light per 3	Wood	\$0.67	\$0.91	\$1.28
1 light per 3	Post, Fiberglass or Metal	\$0.72	\$1.02	\$1.35

The retrofit 12,000 Lumen Sodium Vapor units will be reduced to the corresponding reduced 7,000 Lumen Mercury Vapor Monthly Customer Charge.

- III. If the subdivision or neighborhood is subsequently annexed and the municipality does not accept the installed street lighting under a street lighting service contract, the service will be provided under this Schedule with the applicable monthly charges. If the municipality initially accepts the installed street lighting under a street lighting service contract and subsequently terminates such lighting service contract, the service will be provided under this Schedule only upon approval of an authorizing ordinance requiring the municipal residents to pay the applicable monthly charges.

NONREFUNDABLE CONTRIBUTION

Normally, a contribution will not be required for service under this Schedule. Company will require a nonrefundable contribution from the developer under the following conditions:

- I. Unusual Circumstances: In the event rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, the developer will contribute the additional cost incurred thereby.
- II. Paved Areas: If Company has to install any portion of the street lighting system under existing paved areas, the developer will either cut and replace the pavement or contribute to Company the additional cost incurred to install its facilities under the paved area.
- III. Excess Circuitry: When any lighting unit is located so that the span of underground cable necessary to serve such unit exceeds 250 feet, the developer will contribute the sum of the estimated installed costs of all such overages within the subdivision or neighborhood.

EXISTING SUBDIVISIONS OR NEIGHBORHOODS

Street lighting service under this Schedule will be available in existing residential subdivisions or neighborhoods not previously receiving lighting service provided either Company receives a petition requesting this service signed by all the owners of residential lots within the subdivision or neighborhood or a municipality requests this service and approves an ordinance requiring residents to pay the applicable monthly charges. When the electrical distribution system within the subdivision or neighborhood is installed underground, the persons requesting the installation of the street lighting system will pay to

Company, in addition to any contribution required above, a nonrefundable contribution equal to the cost of trenching and backfilling necessary for the installation of the street lighting system. If a contribution is required under Excess Circuitry, that portion of trenching and backfilling included in such contribution will be excluded from the preceding requirement. Re-landscaping of the area necessary due to the installation of the street lighting system will be the responsibility of the residents within the subdivision or neighborhood. The appropriate monthly charge as set forth above will be applied to the monthly billings of all residents in the subdivision or neighborhood.

CONVERSION OF EXISTING LIGHTING SYSTEM

Street lighting installed pursuant to this schedule is subject to conversion upon request of an Applicant under the conditions stated below. An Applicant is a duly authorized representative of customers served under this Schedule with the authority to seek changes to the lighting system.

- I. Upon request of an Applicant, the street lighting may be converted to a different light type, light source or installation density provided all of the following conditions are met:
 - A. Applicant requesting a change in the street lighting system must submit a petition signed by all the owners of residential lots within the subdivision or neighborhood requesting the revised lighting service.
 - B. If the current lighting has been installed fewer than 20 years, Applicant must submit a payment of \$50 per fixture for fixture conversions on existing poles or \$500 per fixture if the change also involves a pole or post. If the change requires a redesign of the system layout, Applicant shall also pay any required Nonrefundable Contribution, as described in the above paragraph.
 - C. The converted lighting system must conform to the options offered under this Schedule and must be applicable to all lighting within the subdivision or neighborhood.
 - D. The new monthly rate shall apply immediately following completion of the revised lighting installation.
- II. Upon request of a Homeowners Association or other legal entity representing the interest of residents served under this Schedule, the street lighting may be converted to service under Outdoor Lighting Service Schedule SLS provided all of the following conditions are met:
 - A. The Applicant must demonstrate legal authority to represent the interests of all landowners within the subdivision or neighborhood. Absent this demonstration, the Applicant must submit a petition signed by all the owners of residential lots within the subdivision or neighborhood requesting conversion to Schedule SLS.
 - B. The Applicant must execute an Agreement for lighting service under Schedule SLS. The Agreement shall include a statement by the Applicant verifying that all residential land owners will be notified in writing prior to the conversion to lighting service under Schedule SLS and transfer of the lighting responsibilities to the Applicant. The Agreement shall also include a statement by the Applicant verifying that once service is established under Schedule SLS, the Applicant shall also be required to notify land owners in writing of any future changes to the lighting system including, but not limited to, potential disconnection of the lighting service due to nonpayment or termination of service.
 - C. The Applicant must demonstrate credit-worthiness or provide a deposit satisfactory to Company in case of default.
 - D. Following conversion of the street lighting to Schedule SLS, any change in the light type, light source or lighting design shall be made pursuant to the Outdoor Lighting Service Regulations.

PAYMENTS

The monthly charges set forth under this Schedule will be billed in conjunction with the normal bill for residential service. The total of the bill so rendered shall be subject to the terms and conditions of the Service Regulations approved and on file with the state regulatory commission. Failure to pay the total bill rendered when due and payable shall constitute a failure to pay the bill for residential service.

CONTRACT PERIOD

The applicable monthly charge set forth in this Schedule shall be applied to the monthly billings of all residents in the subdivision or neighborhood as long as street lighting service is provided under any of the conditions as set out herein.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy CPRE.

Supersedes Schedule SLR-65

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

SPORTS FIELD LIGHTING
SCHEDULE SFLS-66

AVAILABILITY

This Schedule is available for electric service used for lighting specifically designed for outdoor fields which are normally used for football, baseball, softball, tennis, races, and other organized competitive sports.

This Schedule is not available for breakdown, standby, supplementary, or resale service.

APPLICABILITY

This Schedule is applicable to all electric service of the same available type supplied to Customer's premises at one point of delivery through one meter.

TYPE OF SERVICE

The types of service to which this Schedule is applicable are alternating current, 60 hertz, either single-phase 2 wires, or three-phase 3 or 4 wires, at Company's standard distribution voltage available for the area or the voltage at which an installation was served on December 1, 1973.

EXTENSION OF FACILITIES

Company will make the type of service agreed upon available to Customer, provided Customer will pay to Company the total estimated cost of extending or increasing the capacity of Company's facilities located on Company's side of the point of delivery, exclusive of the material cost of transformers and the entire cost of the meter installation.

MONTHLY RATE

I. For Single-Phase Service:

- | | |
|---------------------------------|----------------|
| A. Basic Customer Charge | \$28.50 |
| B. Billing Demand: | \$1.25 per kW |
| C. Kilowatt-hour Energy Charge: | 4.871¢ per kWh |

II. For Three-Phase Service:

The bill computed for single-phase service plus \$7.00.

III. Renewable Energy Portfolio Standard (REPS) Adjustment:

The monthly bill shall include a REPS Adjustment based upon the revenue classification:

Commercial/Governmental Classification - \$6.98/month

Upon written request, only one REPS Adjustment shall apply to premises serving the same customer for all accounts of the same revenue classification. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts regardless of their revenue classification (see Annual Billing Adjustments Rider BA).

BILLING DEMAND

The Billing Demand shall be the maximum kW registered or computed, by or from Company's metering facilities, during any 15-minute interval within the current billing month, but not less than the maximum kW previously registered during the current season (period of continuous connection).

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

BILLING

The billing to Customer will be continuous from the beginning to the end of each complete season or period of special use, and service will not be disconnected until the end of each complete season or period of special use. If the season or period of use is for less than 30 consecutive days, Customer will be billed the estimated cost of connecting and disconnecting service, which estimated cost shall not be less than \$9.14.

PAYMENTS

Bills are due when rendered and are payable within 25 days from the date of the bill. If any bill is not so paid, Company has the right to suspend service in accordance with its Service Regulations. In addition, any bill not paid on or before the expiration of twenty-five (25) days from the date of the bill is subject to an additional charge of 1% per month as provided in Rule R12-9 of the Rules and Regulations of the North Carolina Utilities Commission.

CONTRACT PERIOD

The Contract Period shall not be less than one month, unless Customer agrees to pay the estimated cost of connection and disconnection, which estimated cost shall be \$9.14.

GENERAL

Service rendered under this Schedule is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

ADDITIONAL CHARGES

The MONTHLY RATE includes fuel, DSM, and EE Billing Adjustment Factors set forth in Annual Billing Adjustments Rider BA, Excess Deferred Income Tax Riders EDIT-1, EDIT-3, and EDIT-4, Regulatory Asset and Liability Rider RAL, Storm Securitization STS, Joint Agency Asset Rider JAA, and Competitive Procurement of Renewable Energy CPRE.

Supersedes Schedule SFLS-65
Effective for service rendered on and after June 1, 2021
NCUC Docket No. E-2, Sub 1219

ANNUAL BILLING ADJUSTMENTS
RIDER BA-25

APPLICABILITY – RATES INCLUDED IN TARIFF CHARGES

The rates shown below are included in the MONTHLY RATE provision in each schedule identified in the table below:

Billing Adjustment Factors (¢/kWh)*					
Rate Class	Fuel and Fuel-Related Adjustment		DSM and EE Adjustment		Net Adjustment
	Rate ⁽¹⁾	EMF ⁽²⁾	Rate ⁽³⁾	EMF ⁽⁴⁾	
Residential Applicable to Schedules: RES, R-TOUD, & R-TOU	0.000	0.180	0.641	0.013	0.813
Small General Service Applicable to Schedules: SGS, SGS-TOUE, SGS-TOU-CLR, TSF & TSS	0.000	0.049	0.667 (EE Only) 0.073 (DSM Only)	0.034 (EE Only) (0.010) (DSM Only)	0.834
Medium General Service Applicable to Schedules: MGS, SGS-TOU, SI, CH-TOUE, GS-TES, APH-TES, CSG, CSE	0.000	0.096	0.667 (EE Only) 0.073 (DSM Only)	0.034 (EE Only) (0.010) (DSM Only)	0.860
Large General Service Applicable to Schedules: LGS, LGS-TOU, LGS-RTP	0.000	0.267	0.667 (EE Only) 0.073 (DSM Only)	0.034 (EE Only) (0.010) (DSM Only)	1.031
Lighting Applicable to Schedules: ALS, SLS, SLR & SFLS	0.000	0.381	0.095 (EE Only) 0.000 (DSM Only)	(0.007) (EE Only) 0.000 (DSM Only)	0.469

* Billing Adjustment Factors, shown above, includes a North Carolina regulatory fee.

Billing Adjustment Factors Description:

- (1) The Fuel and Fuel-Related Adjustment Rate is adjusted annually to reflect incremental changes in the costs of fuel and fuel-related costs from the rates approved in the last general rate case.
- (2) The Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF) is adjusted annually to reflect the difference between reasonable and prudently incurred fuel and fuel-related costs and the fuel and fuel-related revenues realized during a test period under review and shall remain in effect for a fixed 12 month period.
- (3) The Demand Side Management (DSM) and Energy Efficiency (EE) Rates are adjusted annually to reflect the costs and incentives associated with DSM and EE measures and programs approved by the North Carolina Utilities Commission.
- (4) The DSM and EE Experience Modification Factors (DSM EMF and EE EMF) are adjusted annually to reflect the difference between reasonable and prudently incurred DSM and EE costs and incentives and DSM and EE revenues realized during the period under review and shall remain in effect for a fixed 12 month period.

The fuel rate included in base tariff rates effective June 1, 2021 are 2.080¢/kWh for RES, 2.126¢/kWh for SGS, 2.228¢/kWh for MGS, 2.204¢/kWh for LGS and 1.392¢/kWh for Lighting, including the North Carolina regulatory fee.

Demand Side Management and Energy Efficiency “Opt-Out” Option

North Carolina Utilities Commission Rule R8-69(e) allows commercial customers with annual consumption of 1,000,000 kWh or greater in the billing months of the prior calendar year and all industrial customers to elect to not participate in either or both (1) any utility-offered DSM or (2) any utility-offered EE program and, after written notification to the utility, not be subject to either or both the DSM or EE Rates and EMFs, as applicable and as shown above. For purposes of application of this option, a customer is defined to be a metered account billed under a single application of a Company rate tariff. For commercial accounts, once one account meets the opt-out eligibility requirement, all other accounts billed to the same entity with lesser annual usage located on the same or contiguous properties are also eligible to opt-out in the same manner from paying either or both of the DSM and EE Rates and EMFs. Since these rates are included in the rate tariff charges, Customers electing this option shall receive either or both of the following DSM and EE Credit(s) on their monthly bill statement:

DSM Opt-Out Credit = Billed kWh times the sum of the DSM Rate and EMF*
 EE Opt-Out Credit = Billed kWh times the sum of the EE Rate and EMF*

* The DSM and EE Rates and EMFs shall be as shown in the above table for the schedule applicable to Customer’s monthly bill.

Following the December bill each year, usage for commercial accounts electing to “opt-out” of the DSM/EE rates shall be reviewed and the customer shall be notified and removed from the “opt-out” option if annual consumption is less than 1,000,000 kWh in the prior twelve months.

APPLICABILITY – RATES NOT INCLUDED IN TARIFF CHARGES

The rates shown below are not included in the MONTHLY RATE provision of the applicable schedule used in billing and shall therefore be added to Customer’s monthly bill statement:

Billing Adjustment Factors Per Customer (\$/month)*			
Revenue Class	REPS Rate ⁽⁵⁾	REPS EMF ⁽⁶⁾	Net Billing Rate
Residential	\$ 1.29 per month	\$0.00 per month	\$ 1.29 per month
Commercial/Public Streets and Highways	\$ 7.72 per month	(\$0.74) per month	\$ 6.98 per month
Industrial/Public Authority	\$ 54.56 per month	(\$6.68) per month	\$47.88 per month

* Billing Adjustment Factors, shown above, includes a North Carolina regulatory fee.

For purposes of the applicability of the Renewable Energy Portfolio Standard (REPS) Billing Adjustment Factors, a “Customer” is defined as all accounts (metered and unmetered) serving the same customer of the same revenue classification located on the same or contiguous properties. If a customer has accounts which serve in an auxiliary role to a main account on the same premises, no REPS charge should apply to the auxiliary accounts, regardless of their revenue classification. Upon written notification from Customer, accounts meeting these criteria shall be coded in the billing system to allow Customer to receive only one monthly REPS charge for all identified accounts.

Billing Adjustment Factors Description:

- (5) The REPS Rate is adjusted annually to reflect research and development costs and incremental costs incurred to comply with the state’s Renewable Energy and Energy Efficiency Portfolio Standard (REPS).

- (6) The REPS Experience Modification Factor (REPS EMF) Rate is adjusted annually to recover the difference between reasonable and prudently incurred REPS costs and REPS revenues realized during the period under review and shall remain in effect for a fixed 12-month period.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

The Fuel and Fuel-Related Adjustment EMF and REPS EMF are effective for service rendered through November 30, 2021. The DSM EMF and EE EMF are effective for service rendered through December 31, 2021.

Supersedes Rider BA-24

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

SUPPLEMENTARY AND FIRM STANDBY SERVICE RIDER SS-62

AVAILABILITY

This Rider is available to customers in conjunction with any of Company's general service rate schedules to permit Supplementary and Standby Service to Customer having generation equipment not held solely for emergency use and for which Company's service may be substituted either directly or indirectly or used as an additional power supply. Customer shall execute (1) a Service Agreement specifying separately the requirements for both Supplementary Service and Standby Service and (2) an Interconnection Agreement in accordance with the North Carolina Interconnection Procedures, Forms, and Agreements for State-Jurisdictional Generation Interconnections.

This Rider is not available (1) for temporary or supplementary seasonal service, (2) for use in conjunction with any of Company's other standby service riders, (3) for use in conjunction with Company's Dispatched Power Rider No. 68 or Incremental Power Service Rider IPS, or (4) for Standby Service in excess of 50,000 kW. The provisions of the rate schedule with which this Rider is used are modified only as shown herein.

DEFINITIONS

Contract Demand

The Contract Demand is the total maximum kW that Customer desires Company to supply for both Supplementary and Standby Service combined, as specified in the Service Agreement. It shall be increased by the amount of the excess when the sum of the Supplementary Service Contract Demand and Standby Service Contract Demand exceeds the previously established Contract Demand. The increase shall be effective with the following billing month unless Company requests Customer to reduce such demand to a specified amount but not less than the previously established Contract Demand.

Standby Service

Standby Service is the service which Company supplies to replace Customer's generation. This includes breakdown and maintenance periods. For generation with a planning capacity factor of less than 60%, the Standby Service Contract Demand shall be the nameplate kW capacity of Customer's installed generation. For generation with a planning capacity factor of 60% or greater, the Standby Service Contract Demand shall be the maximum increased demand Company is requested to serve whenever Customer's generation is not operating, which may be less than the generator nameplate rating. The Standby Service Contract Demand may be increased by mutual agreement.

Supplementary Service

Supplementary Service is the service which Company continuously supplies to replace Customer's generation. The Contract Demand of Supplementary Service shall be the established Contract Demand minus the Standby Service Contract Demand; however, whenever the established Contract Demand is exceeded, the Supplementary Service Contract Demand shall increase effective with the following billing month by the amount the established Contract Demand exceeds the Standby Service Contract Demand. However, in all events, Company may within 30 days request Customer to reduce such demand to a specified amount, but not less than the previously established Supplementary Service Contract Demand.

MONTHLY BILLING

The Monthly Bill shall be the sum of the following amounts:

1. Availability to Serve Charges:

- a. Generation Reservation Charge applicable customers both less than 60% and 60% or greater planning capacity factor - \$0.75/kW of Standby Service Contract Demand.
- b. Standby Service Delivery Charge (applicable to customer generation with a planning capacity factor 60% or greater):

Per kW of Standby Service Contract Demand for Customer served from:

Transmission System (voltage of 69 kV or higher) \$1.88/kW

Distribution System (voltage below 69 kV) \$3.61/kW

- c. Extra Facilities Billing applicable to both less than 60% and 60% or greater planning capacity factor customers: An amount equal to the monthly facilities charge, as specified in Company's Service Regulations, times the difference between the installed cost of (1) the facilities required by Company to supply the Contract Demand, including any protective or other equipment deemed necessary to accommodate Customer's parallel operation, and (2) the facilities required by Company to supply the contract kW of Supplementary Service.

2. Supplementary and Standby Service Usage Charges:

- a. For generation with a planning capacity factor of less than 60%:

Supplementary and Standby Service billing for the established demand and kilowatt-hours consumed during the month is under the rate schedule and rider(s) with which this Rider is used.

- b. For generation with a planning capacity factor of 60% or greater:

- i. Supplementary Service billing for the Billing Demand established and the kilowatt-hours consumed associated with the Supplementary Service Contract Demand is under the rate schedule and rider(s) with which this Rider is used.
- ii. Standby Service billing for the kilowatt-hours consumed in excess of the Supplementary Service Contract Demand shall be at the sum of the (1) Standby Service RTP Hourly Energy Rate, as shown below, plus (2) the Rider Adjustment applicable during the current billing month. The Rider Adjustment shall include the sum of the DSM/EE and DSM/EE EMF rate adjustments during the current billing month. This amount shall be computed on an hourly basis.

STANDBY SERVICE RTP HOURLY ENERGY RATE

The Real Time Pricing (RTP) Hourly Energy Rate applicable to all usage in excess of the Supplementary Service Contract Demand shall be calculated as follows:

$$\text{Hourly RTP Rate} = (\text{MENERGY} + \text{CAP} + \text{ADDER}) \times (1 + \text{TAXES})$$

where:

MENERGY = Marginal Energy Cost per kilowatt-hour including marginal fuel, variable operating and maintenance expenses, and delivery losses

CAP = Tiered Capacity Charge per kilowatt-hour applicable whenever the day-ahead forecast of the ratio of hourly available generation to hourly demand is equal or less than 1.15

ADDER = $\beta \times (\text{Class Rate-Hourly Marginal Cost})$, but not less than zero

where:

β = a fixed value equal to 0.20

Class Rate = the prior calendar year average rate per kilowatt-hour under the conventional tariffs applicable to the LGS class, as updated annually effective with the February billing

Hourly Marginal Cost = the sum of the specific hour's kilowatt-hour price for MENERGY and CAP, all as defined above

TAXES = NC Regulatory Fee (currently 0.13%)

CONTRACT PERIOD

As specified in the Application for the Supply of Electricity, but not less than one year.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

GENERAL

Where Customer's generation equipment is connected either electrically or mechanically to equipment which may be operated concurrently with service supplied by Company, Customer shall install and maintain at his expense such devices as may be necessary to protect his equipment and service and to automatically disconnect his generating equipment, which is operated in parallel with Company, when service used by Customer is affected by electrical disturbances on Company's or Customer's systems.

Service rendered under this Rider is subject to the provisions of the Service Regulations and any changes therein, substitutions therefore, or additions thereto lawfully made.

Supersedes Riders SS-61

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

SUPPLEMENTARY AND NON-FIRM STANDBY SERVICE
RIDER NFS-14

AVAILABILITY

This Rider is available to customers in conjunction with any of Company's General Service rate schedules to permit Supplementary and Non-Firm Standby Service to Customer having generation equipment with a planning capacity factor of 60% or greater not held solely for emergency use and for which Company's service may be substituted either directly or indirectly or used as an additional power supply. Customer shall execute (1) a Service Agreement specifying separately the requirements for both Supplementary Service and Non-Firm Standby Service and (2) an Interconnection Agreement in accordance with the North Carolina Interconnection Procedures, Forms, and Agreements for State-Jurisdictional Generation Interconnections.

This Rider is not available (1) for temporary or supplementary seasonal service, (2) for use in conjunction with any of Company's other standby or generation service riders, (3) for Customer's with nameplate generation capacity below 200 kW, (4) for a customer who is not currently receiving service under this Rider but had previously received service under the Rider in the preceding twelve months, (5) in conjunction with curtailable service schedules or riders, or (6) for Non-Firm Standby Service in excess of 50,000 kW. The provisions of the rate schedule with which this Rider is used are modified only as shown herein.

DEFINITIONS

Contract Demand

The Contract Demand is the maximum kW that Customer desires Company to supply for Supplementary and Non-Firm Standby Service combined, as specified in the Service Agreement, and shall be increased by the amount of the excess when the sum of the Supplementary Service Contract Demand and Non-Firm Standby Service Contract Demand exceeds the previously established Contract Demand, unless and until Company within 60 days requests Customer to reduce such demand to a specified amount but not less than the established Contract Demand.

During a Non-Firm Period, the Contract Demand is subject to curtailment by Customer to not exceed the Supplementary Service Contract Demand.

Non-Firm Standby Service

Non-Firm Standby Service is the service which Company supplies to replace Customer's generation. This includes breakdown and maintenance periods approved by Company. The amount of Non-Firm Standby Service shall not exceed the nameplate kW capacity of Customer's installed generation. The amount of Non-Firm Standby Service initially contracted will automatically be increased whenever the established Contract Demand is exceeded, unless Company within 60 days requests Customer to reduce such demand to a specified amount. The Non-Firm Standby Service Demand shall increase by the amount the established demand exceeds the Supplementary Service Contract Demand.

Supplementary Service

Supplementary Service is service continuously available to supplement Customer's other power sources and is the kW of demand to which Customer shall reduce his requirement during a Non-Firm period specified by Company. The Supplementary Service Contract Demand shall be specified in the contract and shall only change based upon mutual consent of the parties, but in no case can it be less than the minimum contained in the rate schedule with which this Rider is used.

MONTHLY BILLING

The Monthly Billing shall be the sum of the following amounts:

1. Supplementary Service Billing:

An amount computed under the rate schedule with which this Rider is used for the Billing Demand established and the kilowatt-hours consumed associated with the Supplementary Service Contract Demand.

2. Non-Firm Standby Service Billing:

An amount computed as the kilowatt-hours consumed in excess of the Supplementary Service Contract Demand times the sum of the (a) Non-Firm Standby Service Hourly RTP Energy Rate, as shown below, plus (b) the Rider Adjustment applicable during the current billing month. The Rider Adjustment shall include the sum of the DSM/EE and DSM/EE EMF rate adjustments during the current billing month. This shall be computed on an hourly basis.

3. Non-Firm Standby Notification Customer Charge: \$65.00

4. Non-Firm Standby Service Delivery Charge:

Per kWh of Non-Firm Standby Service Usage for Customer served from:

Transmission System (voltage of 69 kV or higher)	\$0.00352/kWh
Distribution System (voltage below 69 kV)	\$0.00573/kWh

Non-Firm Standby Service Usage shall be all kilowatt-hours consumed in excess of the Supplementary Service Contract Demand in the current billing month.

5. Extra Facilities Billing:

An amount equal to the monthly facilities charge as specified in Company's Service Regulations times the difference between the installed cost of (1) the facilities required by Company to supply the Contract Demand, including any protective or other equipment deemed necessary to accommodate Customer's parallel operation, and (2) the facilities required by Company to supply the contract kW of Supplementary Service.

NON-FIRM STANDBY SERVICE RTP HOURLY ENERGY CHARGE

The Real Time Pricing (RTP) Hourly Rate applicable to all usage in excess of the Supplementary Service contract kW shall be calculated as follows:

$$\text{Hourly RTP Rate} = (\text{MENERGY} + \text{CAP} + \text{ADDER}) \times (1 + \text{TAXES})$$

where:

$$\text{MENERGY} = \text{Marginal Energy Cost per kilowatt-hour including marginal fuel, variable operating and maintenance expenses, and delivery losses}$$

$$\text{CAP} = \text{Tiered Capacity Charge per kilowatt-hour applicable whenever the day-ahead forecast of the ratio of hourly available generation to hourly demand is equal or less than 1.15}$$

$$\text{ADDER} = \beta \times (\text{Class Rate-Hourly Marginal Cost}), \text{ but not less than zero}$$

where:

$$\beta = \text{a fixed value equal to 0.20}$$

Class Rate = the prior calendar year average rate per kilowatt-hour under the conventional tariffs applicable to the LGS class, as updated annually effective with the February billing

Hourly

Marginal Cost = the sum of the specific hour's kilowatt-hour price for MENERGY and CAP, all as defined above

TAXES = NC Regulatory Fee (currently 0.13%)

During Non-Firm Periods, the applicable Non-Firm Standby Service Hourly RTP Energy Rate shall be the greater of the Hourly RTP Rate, as calculated above, or the PJM price during the hour, plus 5%, plus any applicable transmission charges to deliver the electricity from PJM plus the North Carolina regulatory fee. The applicable PJM rate shall be final settlement hourly rate for the PJM Western Hub.

NON-FIRM PERIOD

The Non-Firm Period shall be a fifteen-hour period, unless Company specifies a shorter period at the time the Customer is notified. Customer shall be given a minimum of 30-minutes notice before the requested Non-Firm Period is to take place. Company shall use reasonable diligence to notify Customer of an impending Non-Firm Period and having used reasonable diligence shall not be liable to Customer should Customer not receive notification. To assist Customer in reviewing the financial impact of Non-Firm Standby Service usage, Company will provide its Hourly RTP Rates on a password-secured website. A forecast of PJM hourly rates is available from the PJM website; however, the final settlement rate will be used for billing which may differ from the PJM forecast.

SUPPLEMENTARY SERVICE BILLING DEMAND

The Billing Demand of Supplementary Service shall be the maximum kW registered or computed, by or from Company's metering facilities, during a 15-minute interval within the current billing month, but not greater than the Billing Demand determined in accordance with the schedule with which this Rider is used for the contract kW of Supplementary Service.

FAILURE TO COMPLY WITH NON-FIRM STANDBY SERVICE REQUIREMENTS

Customer shall undertake all reasonable steps to ensure that Customer's load does not exceed the Supplementary Service kW during all Non-Firm Periods. Continual failure to limit usage to the Supplementary Service kW or less during Non-Firm Periods shall constitute grounds for either increasing the Supplementary Service contract demand or removal from this Rider.

CONTRACT PERIOD

The Contract Period shall not be less than five years, and shall automatically extend thereafter for successive periods of two years unless terminated by either party at the end of any contract period by giving not less than sixty (60) days' written notice to the other party prior to the end of the contract period.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

GENERAL

Where Customer's generation equipment is connected either electrically or mechanically to equipment which may be operated concurrently with service supplied by Company, Customer shall install and maintain at his expense such devices as may be necessary to protect his equipment and service and to automatically disconnect his generating equipment, which is operated in parallel with Company, when service used by Customer is affected by electrical disturbances on Company's or Customer's systems.

Service rendered under this Rider is subject to the provisions of the Service Regulations and any changes therein, substitutions therefore, or additions thereto lawfully made.

Supersedes Rider NFS-13

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

LARGE LOAD CURTAILABLE RIDER LLC-7

AVAILABILITY

This Rider is available on a voluntary basis to Customer receiving electric service under any general service schedule provided Customer contracts for 1,000 kW or greater which is subject to be curtailed under the provisions of this Rider. Customers continually served under a predecessor of this Rider prior to June 1, 2013 with a lesser amount of curtailable demand shall continue to be served under this Rider until such time that service under the Rider is terminated by Customer or Company.

This Rider is not available: (1) for temporary service, (2) for a customer who is not currently receiving service under this Rider, but had previously received service under this Rider in the preceding twenty-four months, or (3) in conjunction with another non-firm or curtailable rider. Customer may use other sources of power to curtail electrical load without being subject to standby service requirements.

APPLICABILITY

The schedule used in conjunction with this Rider is modified only as shown herein. By electing service under this Rider, Customer agrees to curtail electrical load according to the provisions of this Rider.

Where Customer's other source of power is connected electrically or mechanically to equipment which may be operated concurrently with service supplied by Company, Customer shall install and maintain at his expense such devices as may be necessary to protect his equipment and service and to automatically disconnect his generating equipment, which is operated in parallel with Company, when service used by Customer is affected by electrical disturbances on Company's or Customer's systems. Should Company determine that Customer's facilities are not adequate to protect Company's facilities, Company may install the necessary facilities and Customer shall pay for the extra facilities in accordance with Company's Service Regulations. When this Rider is used in conjunction with the applicable standby or back-up service rider, standby service shall not be substituted for curtailable load and in no event shall the Demonstrated Curtailable Demand be greater than the difference between the Supplementary Service Demand and the Firm Demand.

When this Rider is used in conjunction with either the Dispatched Power or Incremental Power Service Riders, any Class 2 Dispatched or Incremental energy (kWh) will be excluded from the determination of Demonstrated Curtailable Demand under this Rider and the Customer Charge contained herein will not be applicable.

DEFINITIONS

A. FIRM DEMAND

The Firm Demand shall be the kW of demand specified in the Service Agreement to which Customer shall reduce his requirement at the time specified by Company. Customer shall contract for a Winter Firm Demand for the service rendered during the calendar months of October through March and a Summer Firm Demand for service rendered during the calendar months of April through September.

B. DEMONSTRATED CURTAILABLE DEMAND

The Demonstrated Curtailable Demand shall be the average kW demand during the on-peak hours less the applicable Firm Demand. The Summer Firm Demand shall be applicable during the billing months of April through September and the Winter Firm Demand shall be applicable during the billing months of October through March. The average on-peak kW shall be determined by dividing the on-peak kWh by 252.

C. PREMIUM DEMAND

The Premium Demand shall be the maximum 15-minute kW demand registered or computed by or from Company's metering facilities during any Curtailment Period in the billing month less the

applicable Firm Demand, but not less than zero. The applicable Firm Demand shall be determined based upon the calendar month when the Premium Demand was consumed.

D. CURTAILMENT PERIOD

The Curtailment Period(s) may occur during on-peak or off-peak hours of any month and shall be an 8-hour period unless Company specifies a shorter period at the time Customer is notified. Company shall send notification to Customer a minimum of 30 minutes before the requested curtailment is to occur. At the time Customer is notified to curtail, Customer will be advised whether the Curtailment Period is a Level 1 or a Level 2 Capacity Curtailment Period. Company shall use reasonable diligence to notify Customer of an impending Curtailment Period and having used reasonable diligence shall not be liable to Customer should Customer not receive notification. The number of hours of Curtailment in any calendar day shall be no more than 8 hours. Company reserves the right for a longer interruption in the event continuity of service is threatened. The total hours of Capacity Curtailment Periods shall be no more than 400 hours during a calendar year.

E. ON-PEAK HOURS

1. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

2. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as the hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

F. OFF-PEAK HOURS

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

MONTHLY RATE

An amount computed under the applicable schedule and other riders with which this Rider is used, plus the following Customer Charge and Credit:

A. Customer Charge: \$65.00

B. Credit = Discount x Demonstrated Curtailable Demand, but not less than zero (\$0)

Where: Discount = \$5.60 per kW

ADDITIONAL CHARGES FOR USE OF PREMIUM DEMAND

If Customer exceeds the Firm Demand during a Level 1 or Level 2 Capacity Curtailment Period, it shall be considered to be the Use of Premium Demand.

A. DURING A LEVEL 1 CAPACITY CURTAILMENT PERIOD

For use of Premium Demand during a Level 1 Capacity Curtailment, Customer shall pay to Company \$2.80 per kilowatt-hour for all kilowatt-hours attributable to Premium Demand during the Level 1 Curtailable Period. This charge shall be in addition to applicable kWh charge(s) in the rate schedule with which this Rider is used.

DURING A LEVEL 2 CAPACITY CURTAILMENT PERIOD

Customer shall pay to Company \$50.00 for each kW of Premium Demand for each and every Level 2 Curtailable Period during the billing period.

In addition to the charge(s) for the use of Premium Demand, for the second Use of Premium Demand (Level 2 Only) during a 12-month period, the Firm Demand shall automatically be increased to equal the maximum 15-minute demand registered during the Level 2 Curtailment Period. In addition to the charges for the use of Premium Demand (Level 2 Only), for the third or subsequent Use of Premium Demand during a 12-month period, service under this Rider shall be terminated and Customer shall pay the sum of all credits received during the current and prior 11 billing months, reduced by any payments for the Use of Premium Demand during the 12 month period, but not less than zero.

CURTAILABLE NOTIFICATION

Customer must provide, at Customer's expense, contact information and suitable mean(s) for Company communication of Curtailment Periods, including but not limited to text messaging, telephone, and electronic mail. Customer is solely responsible to notify Company of changes in Customer's contact and communication information as they occur. Company shall use reasonable diligence to notify Customer of an impending Curtailment period and having used reasonable diligence shall not be liable for Customer's failure to receive and act upon curtailment notifications.

CONTRACT PERIOD

The Contract Period shall be five (5) years, with automatic successive extensions of two (2) years thereafter, unless: (a) terminated by either party at the end of the Contract Period by giving not less than sixty (60) days written prior notice, (b) terminated by Company in accordance with the Additional Charges for Use of Premium Demand provision above.

CUSTOMER REQUESTED TERMINATION OR CHANGES IN FIRM DEMAND

Customer may terminate service under the Rider or revise the Firm Demand at the end of any Contract Period without charge. The Firm Demand is also subject to upward adjustment at no charge if the Contract Demand is increased, provided there is no net change in the amount of demand that is subject to curtailment.

The difference in the Firm Demand and the Contract Demand may be reduced during the Contract Period provided Customer pays Company a charge of \$50.00 for each kW of Contract Demand that will no longer be subject to curtailment. If Curtailable Service is terminated at any other time, for reasons other than automatic disqualification due to the excessive Use of Premium Demand, Customer shall pay Company the sum of all credits received during the current and prior 11 billing months. Any adjustment of the Firm Demand shall not be applied retroactive to any prior Use of Premium Demand.

SALES TAX

To the above charges will be added any applicable North Carolina Sales Tax.

GENERAL

Service rendered under this Rider is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission. The provisions of this Rider are subject to change upon approval by the North Carolina Utilities Commission.

Supersedes Rider No LLC-6

Effective for service rendered on and after June 1, 2021

NCUC Docket No. E-2, Sub 1219

DISPATCHED POWER
RIDER NO. 680

AVAILABILITY

This Rider is available in conjunction with Company's Large General Service Schedules. The rate schedule with which this Rider is used is modified only as shown herein. The Contract Period for service under this Rider shall continue until terminated either by Customer or Company by giving not less than 30 days written notice to the other party.

Service under this Rider may be offered at Company option and only during Company's low production cost periods, for Customer usage normally above levels at which they would otherwise operate.

DEFINITIONS

Class 2 Dispatched Power Period

A Class 2 Dispatched Power Period shall normally be a 24-hour period for days which contain on-peak hours. Company will attempt to schedule Class 2 periods adjacent to Saturdays, Sundays, and holidays which are as specified in the Company's LGS-TOU Schedule.

Dispatched Demand

Dispatched Demand is the kW demand in each 15-minute interval, during a Class 2 Dispatched Power Period, minus: 1) the maximum on-peak demand established outside a Dispatched Power Period, exclusive of standby service, if the applicable schedule is LGS-TOU, or 2) the maximum billing demand established outside a Dispatched Power Period, exclusive of standby service, if the applicable schedule is LGS. In no event will Dispatched Demand be less than zero.

Dispatched Energy

Dispatched Energy is all kilowatt-hours attributable to use of Dispatched Demand.

MONTHLY RATE

- A. Customer Charge in addition to the Basic Customer Charge in the rate schedule: \$65.00.
- B. Demands established during a Class 2 Dispatched Power Period will not be 1) used to determine Billing Demand of the applicable rate schedule or 2) considered a use of standby or back-up service.
- C. Dispatched Energy: Class 2 Dispatched Energy shall be billed at the rate specified in the applicable schedule plus the following increment:

<u>LGS-TOU</u>		<u>LGS</u>
<u>On-peak</u>	<u>Off-peak</u>	
1.5¢/kWh	0.0¢/kWh	1.5¢/kWh

NOTIFICATION

When Company determines that it has Dispatched Power available for sale, Company will provide notification to Customer of the beginning and ending times of a Dispatched Power Period. Notification will be provided via procedures established by Company and such procedures shall be given to Customer.

Company shall use reasonable diligence to notify Customer of the institution of a Dispatched Power Period including the beginning and ending time(s). Company, having used reasonable diligence to notify Customer, shall not be liable should Customer not receive notification. Customer must install, at his expense, a dedicated telephone line in order to receive notification from Company and he must also provide satisfactory space for Company's communication equipment.

CHANGES TO A DISPATCHED POWER PERIOD

Upon Company's review of its generation costs and its system requirements, Company may notify Customer during a Dispatched Power Period that it will extend beyond the time which Company previously communicated to Customer that such Dispatched Power Period would end.

Upon 30-minute notice, Company may terminate a Dispatched Power Period prematurely in order to decrease the likelihood of instituting a Curtailable Period. A Dispatched Power Period will automatically terminate upon the actual commencement of a Curtailable Period.

GENERAL

Company will not install transformation capacity or other facilities which exceed Customer's requirement during non-Dispatched Power Periods. Demands established during Dispatched Power Periods shall not serve to satisfy Contract obligations of Customer.

Decisions to institute or extend a Dispatched Power Period rest solely with Company.

SALES TAX

To the above stated charges will be added any applicable North Carolina Sales Tax.

Supersedes Rider No. 68M
Effective for service rendered on and after June 1, 2021
NCUC Docket No. E-2, Sub 1219

INCREMENTAL POWER SERVICE
RIDER IPS-12

AVAILABILITY

This Rider is available to customers in conjunction with Company's Large General Service (Time-of-Use) Schedule LGS-TOU, which is modified only as shown herein.

Service under this Rider is only available at the option of Company, in conjunction with monthly Base Demands established by Company, for Customer usage above Base Demand levels at which Customer would otherwise operate.

This Rider is not available: 1) in conjunction with Company's Dispatched Power Rider No. 68, or 2) for twelve months following Customer's discontinuation of service under this Rider.

DEFINITIONS

Class 2 Incremental Power Period

A Class 2 Incremental Power Period shall normally be a 24-hour period for days that contain on-peak hours.

Base Demand

Company shall establish Customer's Base Demand for each month of the year. These monthly Base Demands shall be established by Company in advance of Customer's election to utilize this Rider in any given month. Generally, Company will establish or change Base Demand levels upon the following factors: 1) the maximum kW registered or computed, by or from Company's metering facilities, during any on-peak 15-minute interval for the corresponding billing month in the twelve months prior to contracting for this Rider; 2) recent added or reduced electrical load; and 3) whether Customer's historical electrical loads represent Customer's ongoing operation. The Base Demands shall also exclude any demands resulting from standby service, back-up service, dispatched power, or Incremental Power. The monthly Base Demand level shall automatically increase to the maximum on-peak demand established outside any Incremental Power Periods whenever the maximum on-peak demand established outside any Incremental Power Periods exceeds the monthly Base Demand. Customer shall provide thirty (30) days advance written notification to Company when electrical load is to be added or removed or a change in Customer's operation is expected to occur. Company shall adjust any previous monthly bills to reflect the change in the Base Demands upon Company determining that Customer had not provided Company advanced written notification of Customer's increase in electrical load. Company may require Customer to operate at proposed Base Demand levels for up to 12 months before receiving or continuing to receive service under this Rider. Company reserves the right to modify a monthly Base Demand at any time when in its opinion the Base Demand no longer represents Customer's demand level in the absence of the availability of Incremental Power.

Incremental Demand

When the registered or computed 15-minute kW demand during an Incremental Power Period exceeds the Base Demand, Incremental Demand shall be the kW demand in each 15-minute interval during the Incremental Power Period minus the greater of: 1) the maximum on-peak demand established outside an Incremental Power Period exclusive of standby or backup service, or 2) the Base Demand.

When the registered or computed 15-minute kW demand during an Incremental Power Period is less than or equal to the Base Demand, then the Incremental Demand shall be zero. In no event, shall Incremental Demand(s) be less than zero.

Incremental Energy

Incremental Energy is the sum of all kilowatt-hours attributable to use of Incremental Demand.

MONTHLY RATE

- A. Customer Charge in addition to the Basic Customer Charge in the rate schedule: \$65.00.
- B. The Billing Demand shall be as determined in accordance with Schedule LGS-TOU, disregarding any Incremental Demands used during the billing month.
- C. Incremental Energy: Class 2 Incremental Energy shall be billed at the rate specified in Schedule LGS-TOU plus the following increment:

<u>On-peak</u>	<u>Off-peak</u>
1.500¢/kWh	0.0¢/kWh

NOTIFICATION

When Company determines that it has Incremental Power available for sale, Company will provide notification to Customer of the beginning and ending times of an Incremental Power Period. Notification will be provided via procedures established by Company and such procedures shall be given to Customer.

Company shall use reasonable diligence to notify Customer of the institution of an Incremental Power Period including the beginning and ending time(s). Company, having used reasonable diligence to notify Customer, shall not be liable should Customer not receive notification. Customer must install, at Customer's expense, a dedicated telephone line in order to receive notification from Company and Customer must also provide satisfactory space for Company's communication equipment.

CHANGES TO AN INCREMENTAL POWER PERIOD

Company may notify Customer during an Incremental Power Period that it will extend beyond the time which Company previously communicated to Customer that such Incremental Power Period would end.

Upon thirty (30) minutes notice, Company may terminate an Incremental Power Period prematurely in order to decrease the likelihood of instituting a Curtailable Period. An Incremental Power Period will automatically terminate upon the actual commencement of a Curtailable Period.

CONTRACT PERIOD

The Contract Period for service under this Rider shall continue until terminated by Customer or Company by giving not less than thirty (30) days written notice to the other party.

GENERAL

Company will not install transformation capacity or other facilities which exceed Customer's requirement during non-Incremental Power Periods. Demands established during Incremental Power Periods shall not serve to satisfy Contract obligations of Customer.

Decisions to institute, extend, or terminate an Incremental Power Period rest solely with Company.

SALES TAX

To the above stated charges will be added any applicable North Carolina Sales Tax.

Supersedes Rider No. IPS-10
Effective for service rendered on and after June 1, 2021
NCUC Docket No. E-2, Sub 1219

METER-RELATED OPTIONAL PROGRAMS RIDER MROP-16

AVAILABILITY

These programs are available upon request and on a voluntary basis to those customers as described below, subject to the availability of appropriate metering and meter-related equipment.

I. TOTALMETER PROGRAM

Metering equipment to allow remote automated meter reading by Company will be provided upon execution of an application for TotalMeter. The application describes the conditions of service, states all charges, and provides for a termination charge should the TotalMeter option be discontinued prior to 24 consecutive months of service. Customer receiving the TotalMeter option may select a desired meter-reading day. Monthly rates and other charges related to the TotalMeter are as follows:

Monthly Rate for TotalMeter

Option 1: Customer-supplied suitable telephone communications line ¹	\$ 3.10
Option 2: Company-supplied wireless telephone communications circuit ²	\$13.20

Charge for Customer-requested termination of TotalMeter	
Option prior to 24 consecutive months of service	\$50.00

¹ Option 1 is not available to new applicants on and after October 1, 2013. Existing participants may continue under this option until such time that the metering equipment requires replacement.

² Option 2 is not available to new applicants on and after January 23, 2019. Existing participants may continue under this option until such time that the metering equipment requires replacement.

TotalMeter charges shall not apply when Company, at its option, determines that remote automated meter reading is necessary for Company's own use. Receipt of the TotalMeter option shall in no way restrict or otherwise limit Company's right of ingress and egress to read meters and inspect, maintain, repair and replace the meters and other facilities installed to serve Customer whenever necessary.

II. ENERGY PROFILER ONLINE

The Energy Profiler Online (EPO) program is available to any non-residential customer with a registered or contract demand of 30 kW or greater. EPO is an Internet-based program permitting Customer access to historic meter data from any internet-capable location. Access to meter data is both identification/name and password restricted. Monthly rates and other charges related to EPO are as follows:

Monthly Rate for EPO

Rate for totalized meter data only (updated monthly) ³	\$20.00 per totalized account
Rate for meter data per individual meter (updated each business day)	\$20.00 per meter
Set-up fee per meter	\$85.00
Set-up fee for totalized meter data only	\$85.00

³ The rate applicable for totalized meter data only is not available to new applicants on and after July 1, 2017.

Provision of EPO requires that the standard meter, as determined solely by Company based upon the Customer's electrical requirement, have the capability of recording electrical consumption information on

a 15-minute interval basis. Additional monthly rates and other charges, as described in Section III below, will apply if the standard meter based upon customer's electrical requirement does not have interval data capability.

III. MANUALLY READ METERING (MRM)

Customers served under residential Schedules RES, R-TOU or R-TOUD or nonresidential Schedule SGS may request metering that either does not utilize radio frequency communications to transmit data, or is otherwise required to be read manually. This service is not available when service is requested in conjunction with any net metering rider. At the Company's option, meters to be read manually may be either an advanced meter with the radio frequency communication capability disabled or other non-communicating meter. The meter manufacturer and model chosen to service the customer's premise are at the discretion of the Company and are subject to change at the Company's option, at any time. Customers choosing this option are responsible for the payment of the rates shown below and will not be eligible for any current or future services or offerings that require the use of an advanced or other communicating meter.

Monthly Rate for MRM Service⁴:

1. Initial Set-up Fee	\$170.00
2. Monthly Rate For MRM	\$14.75
3. Early Termination Charge (Prior to 12 consecutive months of service only)	\$50.00

Upon request, the one-time Initial Set-up Fee may be paid in six installments included as a part of the Customer's first six monthly electric service bills following installation of the manually read meter. The contract term shall be a minimum of 12 months and may be terminated by either party with thirty (30) days written notice. The Company may refuse to provide service under this option under the following conditions: (1) the Customer has a history of meter tampering or unauthorized use of electricity at the current or any prior location, (2) provision of such service creates a safety hazard to consumers or their premises, the public or the electric utility's personnel or facilities, or (3) the customer fails to provide the Company satisfactory access to the Customer's facilities for the purpose of obtaining meter readings or maintaining its equipment.

⁴ The Initial Set-up Fee and Monthly Rate shall be waived and not apply for customers providing a notarized statement from a medical physician fully licensed by the North Carolina Medical Board stating that the customer must avoid exposure to radio frequency emissions, to the extent possible, to protect their health. All such statements shall be retained in Company records on a secure and confidential basis. The Company will provide the customer with a medical release form, to identify general enrollment information, and a physician verification statement. At the physician's option, a comparable physician verification statement may be submitted.

IV. CUSTOMER REQUESTS INSTALLATION OF NON-STANDARD METERING

Company, in its sole determination, shall establish appropriate meter standards based upon Customer's electrical requirement. If a non-residential customer desires additional meter services that require the installation of a non-standard meter, Company will comply for the following monthly rate and other charges:

Monthly Rate for non-standard meter with interval data capability	\$0.61 per month
---	------------------

The following fees apply when the non-standard meter will not be remotely read:

Meter Set-up Fee	\$16.50
Meter Exchange Fee	\$92.00

A charge shall apply if Customer requests termination prior to 24 consecutive months of operation of a non-standard meter option that provides interval data. The charge shall equal the monthly rate times the sum of 24 minus the number of months the non-standard meter service has been received, not to exceed 24 months.

GENERAL

Company agrees to seek Commission approval if it determines that the provision of the meter-related program can no longer be offered due to equipment obsolescence or the availability of a more efficient alternative to provide the same or improved level of service. Company does not guarantee continuous provision of these meter-related programs but shall use reasonable diligence at all times to provide the program without interruption and having used reasonable diligence shall not be liable to Customer for damages, for failure in, or for interruptions or suspension of the same. Company further agrees to provide Customer with at least 30-day advanced notice prior to any changes to their service under this rider.

Service rendered under this Rider is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission. The provisions of this Rider are subject to change upon approval of the North Carolina Utilities Commission.

Supersedes Meter-Related Optional Programs Rider MROP-13
Effective on and after June 1, 2021
NCUC Docket No. E-2, Sub 1219

EXCESS DEFERRED INCOME TAX RIDER EDIT-1A

APPLICABILITY

The decremental rate shown below is included in the MONTHLY RATE provision in each residential, general service and lighting schedule. This adjustment reduces rates for excess deferred income taxes associated with House Bill 989, An Act to Simplify the North Carolina Tax Structure and to Reduce Individual and Business Tax Rates. The Commission's order dated May 13, 2014 in Docket No. M-100, Sub 138 required that Excess Deferred Income Taxes associated with a reduced corporate income taxes be credited to income tax expense in a rate case. This rider shall remain in effect for 48 months and shall terminate and no longer be applicable for service on and after March 16, 2022.

MONTHLY RATE

Effective for service rendered on and after June 1, 2021 the applicable kilowatt hour rider amount including revenue-related taxes and regulatory fees is a decrement of 0.094¢ per kilowatt hour.

Supersedes Rider No. EDIT-1
Effective for service rendered on and after June 1, 2021
NCUC Docket No. E-2, Sub 1219

EXCESS DEFERRED INCOME TAX RIDER EDIT-3

APPLICABILITY

All service supplied under the Company's rate schedules is subject to a decrement per kilowatt hour as set forth below. This decrement is not included in the Rate Schedules of the Company and therefore, must be applied to the bill as calculated under the applicable rate.

This adjustment reduces rates for excess deferred income taxes associated with House Bill 998, An Act to Simplify the North Carolina Tax Structure and to Reduce Individual and Business Tax Rates. This adjustment also includes a credit for deferred revenue associated with The Federal Tax Cut and Jobs Act that reduced corporate federal income tax rates from 35% to 21% effective January 1, 2018. This rider shall remain in effect for twenty-four (24) months and shall terminate and no longer be applicable for service on and after June 1, 2023.

MONTHLY RATE

Effective for service rendered on and after June 1, 2021 the decremental rate for the appropriate rate class, including revenue-related taxes and regulatory fees shall be as shown in the following table:

Rate Class	Applicable Schedules	Billing Rate (¢/kWh)
Residential	RES, R-TOUD, R-TOU	(0.246)
General Service (Small)	SGS, SGS-TOUE	(0.260)
General Service (Constant Load)	SGS-TOU-CLR	(0.259)
General Service (Medium)	MGS, SGS-TOU, GS-TES, APH-TES, CSE, CSG, CH-TOUE	(0.147)
General Service (Large)	LGS, LGS-TOU, LGS-RTP	(0.096)
Traffic Signal Service	TSS, TFS	(0.191)
Outdoor Lighting	ALS, SLS, SLR	(0.761)
Sports Field Lighting	SFLS	(0.410)
Seasonal	SI	(0.290)

Effective for service rendered on and after June 1, 2021
NCUC Docket No. E-2, Sub 1219

EXCESS DEFERRED INCOME TAX RIDER EDIT-4

APPLICABILITY

All service supplied under the Company's rate schedules is subject to a decrement per kilowatt hour as set forth below. This decrement is not included in the Rate Schedules of the Company and therefore, must be applied to the bill as calculated under the applicable rate.

This adjustment reduces rates for savings realized with The Federal Tax Cuts and Jobs Act that reduced corporate federal income tax rates from 35% to 21% effective January 2018. These federal savings reflect a credit for excess deferred income taxes resulting from that change. This rider shall remain in effect for sixty (60) months and shall terminate and no longer be applicable for service on and after June 1, 2026.

MONTHLY RATE

Effective for service rendered on and after June 1, 2021, the decremental rate for the appropriate rate class, including revenue-related taxes and regulatory fees shall be as shown in the following table:

Rate Class	Applicable Schedules	Billing Rate (¢/kWh)
Residential	RES, R-TOUD, R-TOU	(0.218)
General Service (Small)	SGS, SGS-TOUE	(0.230)
General Service (Constant Load)	SGS-TOU-CLR	(0.229)
General Service (Medium)	MGS, SGS-TOU, GS-TES, APH-TES, CSE, CSG, CH-TOUE	(0.130)
General Service (Large)	LGS, LGS-TOU, LGS-RTP	(0.084)
Traffic Signal Service	TSS, TFS	(0.169)
Outdoor Lighting	ALS, SLS, SLR	(0.673)
Sports Field Lighting	SFLS	(0.363)
Seasonal	SI	(0.256)

Effective for service rendered on and after June 1, 2021
NCUC Docket No. E-2, Sub 1219

REGULATORY ASSET AND LIABILITY RIDER RAL-1

APPLICABILITY

The rate shown below is included in the MONTHLY RATE provision in each residential, general service and lighting schedule. This adjustment recovers from or credits customers for the net over-amortization of regulatory assets or liabilities. This rider shall remain in effect for a fixed 12-month period and shall terminate and no longer be applicable for service on and after June 1, 2022.

MONTHLY RATE

The applicable kilowatt hour rider amount, including current North Carolina regulatory fees, is a decremental rate of (0.007¢) per kilowatt hour.

Effective for service rendered on and after June 1, 2021
NCUC Docket No. E-2, Sub 1219

STORM SECURITIZATION
RIDER STS-1

APPLICABILITY

The adjustment reflects the creation of a storm recovery rider as established in Docket No. E-2, Sub 1219. The storm recovery rider will be initially set at \$0. Should the Company not file a petition for a financing order to securitize its storm recovery costs deemed reasonable and prudent by the North Carolina Utilities Commission, or is otherwise unable to recover its storm recovery costs deemed reasonable and prudent, using the financing tool created by Senate Bill 559, An Act to Permit Financing for Certain Storm Recovery Costs, Duke Energy is permitted to request recovery of the reasonable and prudent storm costs by filing a petition with the North Carolina Utilities Commission requesting an adjustment to the storm recovery rider.

All service supplied under the Company's rate schedules is subject to approved storm cost recovery adjustments, an increment per kilowatt-hour as set forth below.

Effective for service rendered on and after June 1, 2021, the applicable kilowatt-hour rider increment including revenue-related taxes and regulatory fees is 0.0000¢ per kilowatt-hour.

Effective for service rendered on and after June 1, 2021
NCUC Docket No. E-2, Subs 1219 and 1262

OUTDOOR LIGHTING SERVICE REGULATIONS

1. SERVICE AGREEMENT

In order to assure certainty and uniformity of conditions, Company will only supply outdoor lighting service under its uniform Service Agreement, consisting of (1) the Application for Lighting Service, (2) the applicable Schedule, and (3) the Outdoor Lighting Service Regulations.

2. DEFINITIONS

- (a) Dusk is a period before nightfall and in the illumination of lamps it will be considered as being approximately 30 minutes after sunset.
- (b) Dawn is a period after daybreak and in the illumination of lamps it will be considered as being approximately 30 minutes before sunrise.
- (c) A special outdoor lighting pole or post is any standard Company-owned pole or post installed as a part of its overhead lighting system and on which no other Company overhead distribution facilities are installed or a pole or post installed as a part of its underground lighting system. If another utility or company has overhead conductors or equipment installed on a Company-owned pole or post used by Company only for lighting, such pole or post will be classified as a special lighting pole; however, if Company installs its overhead lighting equipment on a pole or post owned by another utility, such pole or post will not be classified as a special lighting pole or post.
- (d) A system lighting pole is a system distribution pole on which Company has attached both lighting and overhead distribution facilities or a pole installed in conjunction with the lighting system to which only overhead distribution facilities are attached.
- (e) A system lighting metal pole is a metal pole, available only under Street Lighting Service Schedule SLS, on which Company has attached both street lighting and overhead distribution facilities or a metal pole installed in conjunction with the street lighting system to which only overhead distribution facilities are attached.

3. SERVICE EXTENSIONS

The installation of lighting fixtures or poles shall be in a location that is readily accessible by a Company truck to support installation and maintenance of Company facilities.

4. EXTENSIONS AND ADDITIONS

Company will extend its lighting system to supply additional lighting units at Customer's request and install the additional lighting units insofar as practical, in accordance with good engineering practice, at the locations Customer designates. If any overhead lighting unit is more than 500 feet from the next adjacent lighting unit or Company has to extend its secondary overhead distribution system more than 500 feet, the Customer will make a nonrefundable contribution to Company equal to the estimated installed cost of the new circuit in excess of 500 feet.

5. CHANGE IN FIXTURE STYLE, LIGHT SOURCE OR LAMP LUMEN RATING

At Customer's request, Company will, at no cost to Customer, change the fixture, pole or post style or color at the same location provided the facilities to be replaced have been in service for 20 years or longer and the contract term for the new facilities is extended. The appropriate term shall be as described in the Contract Period paragraph stated in the applicable Outdoor Lighting Service

Schedule. If the facilities to be changed to a different style or color have been in service less than 20 years, Customer shall pay a charge of \$50 if only the fixture is changed or \$500 if the facilities to be changed includes the pole or post. If the request requires a change in the overall lighting design and layout and the fixture or pole are not installed in the same location, in addition to the fixture and pole change charge for an underground installation, Customer shall pay the estimated installed cost of the new underground circuit in excess of 250 feet plus any abnormal construction costs.

6. EXTRA FACILITIES

In addition to the MONTHLY RATE stated in the applicable schedule, Customer shall pay a monthly facilities charge when facilities are requested that exceed facilities normally supplied by Company to render lighting service. Customer shall pay a Monthly Facilities Charge of 1.0 percent of the estimated installed cost of the Special Facilities. Special Facilities that are considered to be above normal include, but are not limited to, the following:

- (a) Upon Company review and approval, multiple lighting fixtures may be installed per pole. Special facilities shall be considered as the estimated installed cost of the facilities necessary to serve the multiple fixture installation in excess of that normally required to provide standard outdoor lighting service.
- (b) Special facilities shall include any distribution transformer and/or primary conductor extension.
- (c) For a work request installing an underground circuit, special facilities shall include any conductor length in excess of an average of 250 feet per span. Customer may elect to make a nonrefundable contribution of the estimated installed cost of an underground circuit deemed to be special facilities without being required to pay a monthly facilities charge.
- (d) Special facilities shall include special nonstandard poles and posts not listed in the MONTHLY RATE provision of the applicable schedule.
- (e) For nonstandard fixtures not included in the MONTHLY RATE provision of the applicable schedule, the monthly charge will be the charge in accordance with the MONTHLY RATE and the Special Facilities shall be the difference between the estimated installed cost of the nonstandard fixture and the estimated installed cost of the equivalent standard fixture.
- (f) The cost of a bracket or mast arm in excess of the standard facilities for a given fixture type shall be considered as Special Facilities.

7. NONREFUNDABLE CONTRIBUTIONS

- (a) In the event that rock, unstable soil, or other conditions require the use of materials and methods of installation other than Company's normal materials and methods, Customer will contribute the additional cost except when the Service Extension Provision as stated below is applicable.
- (b) Customer will contribute the estimated cost of installing cables under paved or landscaped surface areas; however, Customer may cut and replace the pavement or surface in lieu of making the contribution.
- (c) Service supplied under the MONTHLY RATE in this Schedule does not include the conversion of existing overhead secondary conductors to underground. Should Customer desire such a conversion under this Schedule, Customer will contribute to Company, in addition to the applicable contributions above, the estimated net loss in salvage value of the overhead facilities being removed. The Customer will thereafter pay the applicable rate for underground service.

8. RELOCATION OF FACILITIES

If the Company's lighting facilities are installed within its rights-of-way or easements, upon Customer's request Company will relocate such facilities to a new location within the same general area provided Customer will pay to Company any applicable charge as set forth in the Termination of a Service Agreement paragraph shown below. A new Contract Term shall not be required. If the relocation request involves both lighting and other distribution facilities, the cost of the relocation of all facilities shall be determined pursuant to the Line Extension Plan.

9. RIGHTS-OF-WAY

Customer shall furnish, without cost to Company, satisfactory rights-of-way or franchise for Company to install its lighting circuits and necessary equipment. Customer will be responsible for trimming trees and other vegetation that obstruct the light output from the fixture(s) or maintenance access to the facilities.

10. CONTINUITY OF SERVICE

Company will exercise due diligence and reasonable care and foresight to maintain continuity of service as provided in the Service Agreement, but shall not be considered to be in default in respect of any obligation under the Service Agreement if prevented from fulfilling such obligation by reason of uncontrollable forces or by reason of outages of facilities for repair, replacement or inspection, provided due diligence was used to limit such outages, and provided such outages, except in emergencies, were conducted upon a reasonable prearranged schedule; the term "uncontrollable forces" shall be deemed for the purposes of this Agreement to mean earthquake, storm, lightning, flood, backwater caused by flood, fire, epidemic, accident, failure of facilities, war, riot, civil disturbance, strike, labor disturbance, restraint by an order of court or public authority, or other causes beyond the control of Company, which by exercise of due diligence and foresight Company could not reasonably have been expected to avoid. When Company is rendered unable to fulfill any obligation by reason of uncontrollable forces Company will exercise due diligence to remove such disability with reasonable dispatch.

11. BURNED OUT OR BROKEN LAMPS

Company will use reasonable diligence to see that all lamps are burning each night but does not guarantee the lamps against burn outs and breakage. Customer will be responsible for notifying Company of any and all lamps which are not burning according to schedule and Company shall have until dusk of two business days following notice to replace the lamps. If Customer has given Company written notice and Company fails to so replace the lamps designated in the notice within such two days, then, upon request by Customer, there shall be a pro rata reduction of the "Monthly Rate" charge per fixture.

When a pro rata reduction of the "Monthly Rate" charges is to be made, the lamp or lamps will be considered as burning until the day on which Company was first notified in writing by Customer and the amount of the "Monthly Rate" charges to be billed will be determined by multiplying the "Monthly Rate" charges by the ratio of the number of days in the month which the lamp actually burned to thirty days.

12. DAMAGE TO COMPANY FACILITIES

Customer shall protect Company's wiring, apparatus, lighting fixtures, and poles covered by the Service Agreement from damage or harm. In the event of any loss or damage to such property of Company caused by or arising out of carelessness, neglect, or misuse by Customer, his employees or agents, or vandalism, the cost incurred by Company to repair such facilities shall be paid by Customer.

13. CONFLICTS

In case of conflict between any provision of a lighting schedule and these Outdoor Lighting Service Regulations, the provisions of the applicable lighting schedule shall prevail.

14. NONSTANDARD FACILITIES

At the request of the Customer the Company may consent to install lighting facilities, using Company approved equipment, which has not been established as a system standard subject to Customer paying to Company a Monthly Facilities Charge as determined under Company's filed Service Regulations.

The Company may, at its own discretion and without additional cost to Customer, install facilities on an experimental basis without adopting such facilities as standards.

15. TERMINATION OF A SERVICE AGREEMENT

If Customer desires to terminate all or a portion of the facilities installed pursuant to the Service Agreement, Company will agree to such termination if Company is satisfied that Customer no longer has need for lighting service. If such termination request occurs before the expiration of the initial contract term, Company will agree to such termination and remove its facilities provided Customer pays an amount of money equal to 40% of the bills which otherwise would have been rendered for the unexpired months of the initial Contract Period.

16. AMENDMENT OF A SERVICE AGREEMENT

If and when mutually agreed upon, a lighting unit or pole may be added or removed from the lighting system or the size of the lamp may be changed. Any change made under this paragraph shall be evidenced by a written memorandum.

If Company extends its general distribution system so as to use special lighting poles for distribution poles or removes its distribution facilities from a pole used for lighting purposes, Company shall so notify Customer of the poles affected and appropriate adjustments will be made in the rendering of monthly bills.

17. SALES TAX

Any applicable North Carolina Sales Tax shall be added to the charges contained in the Schedules and Outdoor Lighting Service Regulations.

Superseding Street Lighting Service Regulations dated August 1, 2015

Current Revision Date: June 1, 2021

NCUC Docket No. E-2, Sub 1219

SERVICE REGULATIONS

1. SERVICE AGREEMENT

- (a) Description: The Service Agreement (hereinafter sometimes termed "Agreement") shall consist of (1) Company's form of Application for Supply of Electricity, when signed by Customer and accepted by Company, (2) the applicable Schedule and Riders and (3) these Service Regulations, and all changes, revisions, alterations therein, or substitutions therefor lawfully made; provided that when the requested supply of electricity (1) is for residential uses or (2) is for other uses when the Customer's contract demand (a) is initially not more than 1,000 kW or (b) does not require an increase in Company's facilities when the demand increases above 1,000 kW, and (3) when no extra charges for installation or other special contractual provisions are involved, the Customer's application and the Company's acceptance thereof may be verbal, and in such event the Company's applicable Schedule, Riders and these Service Regulations shall be effective in the same manner as if Company's form of Application for Supply of Electricity had been signed by Customer and accepted by Company. Such a verbal Service Agreement shall be conclusively presumed, when there is no written application by a Customer accepted in writing by Company, if electricity supplied by Company is used by Customer or is used on Customer's premises.
- (b) Application of Service Regulations and Schedules: All Service Agreements in effect at the time of the approval hereof or that may be entered into in the future, are made expressly subject to these Service Regulations, and subject to all applicable Schedules and Riders, and any changes therein, substitutions therefor, or additions thereto lawfully made.
- (c) Selection of Optional Schedules: Where two or more rate schedules and/or riders are available, Company will attempt to assist Customer to a reasonable extent in determining which rate schedule and/or rider to select. It is the Customer's right and responsibility to select the available rate and/or rider. The Company will not assume responsibility for this choice since the control of the electrical usage is under Customer's ultimate control.
- (d) Conflicts: In case of conflict between any provision of a Schedule or Rider and of these Service Regulations, the provision of the Schedule or the Rider shall prevail.
- (e) Transfer of Agreement: A Service Agreement between Company and Customer may be transferred and assigned by Customer to any person, firm, or corporation purchasing or leasing and intending to continue the operation of the plant or business which is being served under such Agreement, subject to the written approval of Company. Company will grant such approval upon being reasonably satisfied that the assignee will fulfill the terms of the Agreement and if, at Company's option, a satisfactory guarantee for the payment of bills is furnished by assignee.
- (f) Suspension of Billing Under Agreement at Customer's Request: If Customer is temporarily unable to take the electricity contracted for due to physical destruction of or damage to his premises, Company will, upon written request of Customer, and for a period reasonably required to replace or repair such premises, suspend billing under the Agreement effective with the beginning of the next ensuing billing period. However, if Customer desires to use electricity in a lesser amount than the minimum provided in the Agreement it will be supplied and billed under Company's Schedule and Riders applicable to his use. The Service Charge and any temporary service charges for electric service to temporary facilities will not be applied when Company's construction costs of such construction do not exceed a reasonable amount or to reestablish permanent electric service. A residential or small nonresidential customer, following the physical destruction of his premises from a natural disaster, may also suspend or terminate area lighting service within the initial contract period without incurring early termination charges.

If Customer will be using less than one-half of Contract Demand during a period of suspended operations for at least three consecutive months but no longer than twelve consecutive months, and upon written request by Customer, the Billing Demand shall be the maximum kW registered during the current billing month under the Schedules and Riders effective for the reduced usage. When Customer's load regularly falls below one-half of his Contract Demand, such operations shall not be considered as suspended operations.

During the initial twelve months of service, Customer's monthly bills will be rendered under the most advantageous available Schedule and Rider, except that once a bill is rendered under the Schedule and Rider(s) specified in the Service Agreement, service will thereafter be provided only under that Schedule and Rider. The Contract Demand will be excluded from the determination of the Billing Demand and Availability provisions of the Schedule during this initial period.

- (g) Termination of Agreement at Customer's Request: If Customer desires to terminate the Agreement, Company will agree to such termination if Company is satisfied that Customer no longer has use for electricity at the premises and all bills for electricity previously rendered have been paid, and provided that Customer pays to Company, for standard facilities, a termination charge equal to (1) for Customers served from Company's distribution system the loss in salvage of the facilities used to serve Customer less the greater of (a) 20 percent of the loss in salvage for each full year that such facilities shall have been in service or (b) 20 percent of each full year's revenue that such facilities shall have been in service; (2) for Customers served from Company's transmission system, the loss in salvage of the facilities used to serve Customer less the greater of (a) 10 percent of the loss in salvage for each full year that such facilities shall have been in service or (b) 10 percent of each full year's revenue that such facilities shall have been in service. Company may waive the foregoing provision if Company has secured or expects to secure from a new occupant or operator of the premises an Agreement satisfactory to Company for the supply of electricity for a term not less than the unexpired portion of Customer's Agreement.
- (h) Company's Right to Terminate or Suspend Agreement Company, in addition to all other legal remedies, may either terminate the Agreement or suspend delivery of electricity to Customer for (a) any default or breach of Agreement by Customer, (b) fraudulent or unauthorized use of electricity or use in such manner as to circumvent Company's meter, (c) failure to pay bills when due and payable or failure to restore deposit within the specified period or, (d) in case of a condition on Customer's side of the point of delivery actually known by Company to be, or which Company reasonably anticipates may be, dangerous to life or property. No such termination or suspension, however, will be made by Company without written notice, as required by the state regulatory authority, delivered to Customer personally or by mail, stating in what particular the Agreement has been violated, except that no notice need be given in instances set forth in (b) and (d) above.

Failure of Company to terminate the Agreement or to suspend the delivery of electricity at any time after the occurrence of grounds therefor or to resort to any other legal remedy or to exercise any one or more of such alternative remedies, shall not waive or in any manner affect Company's right later to resort to any one or more of such rights or remedies on account of any such ground then existing or which may subsequently occur.

Any suspension of the delivery of electricity by Company or termination of the Agreement upon any authorized grounds shall in no wise operate to relieve Customer of his liability to pay for electricity supplied, nor shall it relieve Customer (1) of his liability for the payment of minimum monthly charges during the period of suspension, nor (2) of his liability for damages, if the Agreement has been terminated, in the amount of (a) the minimum monthly charges which would have been payable during the unexpired term of the Agreement, plus (b) the termination charges provided for in paragraph 1(g) above. Whenever the supply of electricity is suspended for any authorized reason, Company will make a charge of \$12.94 for the restoration of service made during the normal business hours of Company's office or \$19.48 for the restoration of service made during all other hours.

2. CONDITIONS OF SERVICE

- (a) Company is not obligated to supply electricity to Customer unless and until: (1) Company's form of Application for Supply of Electricity is executed by Customer and accepted by Company; (2) in cases where it is necessary to cross private property to deliver electricity to Customer, Customer conveys or causes to be conveyed to Company, without cost to Company, a right-of-way easement, satisfactory to Company, across such private property for the construction, maintenance, and operation of Company's lines and facilities, necessary to the delivery of electricity by Company to Customer, provided, however, in the absence of a formal conveyance, Company, nevertheless, shall be vested with an easement over Customer's premises authorizing it to do all things necessary to the construction, maintenance, and operation of its lines and facilities for such purpose; (3) any inspection certificates or permits that may be required by law in the local area are furnished to Company.
- (b) If Company installs a substation or other facilities for service to Customer, any available capacity of such facilities not needed to supply Customer may be used by Company to supply others.
- (c) Company may refuse to furnish electric service to any Applicant, or Customer, who at the time is indebted to Company for electric service previously supplied to such Applicant or Customer or business, in any area served by Company, except that an applicant for residential service shall not be denied service for failure to pay such bills for classes of nonresidential service.
- (d) If electricity is supplied by lines which cross the lands of the United States of America, a state, or any agency or subdivision of the United States of America or of a state, Company shall have the right, upon 30 days written notice, to discontinue the supply of electricity to any Customer or Customers receiving electricity from such lines, if and when (1) Company is required by governmental authority to incur expense in the relocation or the reconstruction underground of any portion of said lines, unless Company is reimbursed for such expense by Customer or Customers served therefrom, or (2) the right of Company to maintain and operate said lines shall be terminated, revoked, or denied by governmental authority for any reason.

3. SERVICE CHARGE

When Company first supplies electricity under any applicable metered Schedule, Customer shall pay Company a service charge of \$9.14, except a Landlord Agreement Customer shall pay a service charge of \$2.00, which shall be in addition to all other charges under the Service Agreement. This service charge shall become a part of the first bill rendered thereafter to Customer for electricity supplied at such premises unless it is paid in advance of the rendition of such bill.

4. RETURNED CHECK CHARGE

In conformity with an Order of the North Carolina Utilities Commission, Company will make a charge of \$5.00 for checks tendered on a Customer's account and returned for insufficient funds. Such charge shall apply regardless of when the check is tendered.

5. DEPOSITS

The collection of Customer deposits shall be as provided in Chapter 12 of the Rules and Regulations of the North Carolina Utilities Commission establishing uniform rules for all public utilities for the collection of Customer deposits.

6. USE OF ELECTRICITY

Electricity shall be supplied directly to Customer by Company and shall be used by Customer only for the purposes specified in, and in accordance with, the Agreement. Electricity supplied by Company shall be for Customer's use only and may not be sold directly on a metered or unmetered basis by Customer to lessees, tenants or others, except as provided for in G.S. 62-110(h) and Chapter 22 of the Commission's Rules regarding resale of electricity by landlords to residential tenants, or as may be exempt from regulation under G.S. 62-3(23)(d) and (h). Under no circumstances may Customer or other person or concern install or maintain any meter for the purposes of metering electricity with the object of rendering a bill therefor unless authorized by G.S. 62-3(23)(d) and (h).

A Customer who desires electricity for more than one classification of use on the same premises shall execute a separate Agreement for each separate classification, Customer's wiring being so arranged that electricity for each separate classification can be metered separately. When Customer conducts a business in his residence, for which business electricity is used, Company will supply all electricity through one meter under the Schedule applicable to the classification for his business use, unless Customer's wiring is so arranged that his residential use and his business use can be separately metered, in which event the appropriate Schedule will be applied to each such use.

In the event Customer utilizes a form of load control, such controls shall not cause a demand to be placed on Company's facilities which, in Company's opinion, unreasonably exceeds the integrated metered demand. Company reserves the right to determine the maximum 15-minute demand on a rolling time interval rather than the time interval of the metering facility in order to reflect the effect of any such controlled demand. The rolling time interval may or may not coincide with a time interval, if any, being supplied to Customer.

Customer shall not without the written assent of Company connect his installation to lines which cross over or under any public or semi-public space in order to supply electricity purchased through one meter to his adjacent properties. Such written assent may be given only in instances where such adjacent properties are operated as one integral unit under the same name and proprietorship and for carrying on parts of the same business, and where a separate type of business is not involved.

7. CONTRACT DEMAND

- (a) The Contract Demand shall be the kW of demand specified in the Service Agreement. In cases where any change is required in Company's facilities due to the actual demand exceeding the Contract Demand or due to Customer requesting an increase in available capacity, Company may require Customer to execute a new Agreement or amend an existing Agreement, thereby establishing a new Contract Demand. If Company is unable to supply such actual or requested increase, then upon written request, Customer will not exceed the existing Contract Demand or such amount in excess thereof as Company determines it is able to provide.
- (b) If Customer desires to reduce the effective Contract Demand at any time prior to the time the Billing Demand of the applicable Schedule first equals or exceeds the Contract Demand, Company may agree to reduce the Contract Demand to the number of kilowatts specified in writing by Customer provided Customer pays to Company a sum of money equal to the estimated cost (after deducting the then value of usable materials and facilities and the salvage value of nonusable materials and facilities) of installing and removing the existing facilities in place for serving Customer, plus any money spent by Company which would not have been spent if Customer had originally requested the reduced Contract Demand less 10% (20% if Customer is served from Company's distribution system) for each full year such facilities shall have been in service. The agreed upon reduction shall be effective with the beginning of the next ensuing billing period.

The Company reserves the right to reduce its facilities to the capacity adequate to serve the Customer's maximum 15-minute demand of the preceding 12 billing months and to amend the Service Agreement to such maximum demand. If Customer desires that Company not change its facilities, Company may agree to do so provided Customer executes a Service Agreement for the amount such facilities were installed to serve.

- (c) If Customer increases his load without adequate notice to Company, and without receiving Company's consent, and such unauthorized increase causes loss of or damage to Company's facilities, the cost of making good such loss or repairing such damage shall be paid by Customer.

8. LOW POWER FACTOR ADJUSTMENT

Customer shall at all times maintain a power factor at the point of delivery as nearly 100% as practicable; however, if Customer's power factor is found to be less than 85%, Company will increase the monthly bill by a sum equal to \$0.32 multiplied by the difference between the maximum reactive kilovolt - amperes (kVAr) registered or computed by a demand meter suitable for measuring the demands used during any 15-minute interval and 62% of the maximum kW demand registered in the current billing month.

9. BILLING

- (a) Company's meters will be read as nearly as practicable at regular intervals of not less than 27 days and not more than 33 days. By special contract, Company and Customer may agree to billing intervals exceeding the 27-33 day period provided that Company renders 3 monthly bills per quarter. (By special order of the regulatory agencies bimonthly reading is permitted under certain conditions.)
- (b) If Company is unable to read Customer's meter for any reason, his use may be estimated by Company on the basis of his use during the next preceding billing period for which readings were obtained, unless some unusual condition is known to exist. A bill rendered on the basis of such estimate shall be as valid as if made from actual meter readings.
- (c) The term "Month" or "Monthly" as used in Company's Schedules and Riders refers to the interval transpiring between the previous meter reading date and the current reading date and bills shall be rendered accordingly, except that if the period covered by an initial or final bill or due to rerouting of meter reading schedule is more or less than 27-33 days, the bill will be prorated based on a 30-day billing month.

10. METER TESTING AND METER STOPPAGE OR ERROR

- (a) Upon reasonable notice, when requested in writing by Customer, Company shall test the accuracy of the meter serving Customer. Such testing will be performed free of charge, except when Customer has requested, within the previous twelve months, that the same meter be tested, in which case Customer shall pay Company \$45.00 for testing a non-demand meter, other than a time-of-use meter, and \$57.00 for testing a demand or time-of-use meter. This charge shall be refunded or credited to Customer (as a part of the settlement in the case of a disputed account) if the meter is found, when tested, to register more than 2% fast; otherwise the charge shall be retained by Company.
- (b) In the event a meter fails to register accurately within the allowable limits established by the state regulatory body having jurisdiction, Company will adjust the measured usage for the period of time the meter was shown to be in error, and shall, as provided in Rule R8-44 of the Rules and Regulations of the North Carolina Utilities Commission, refund or credit to Customer or Customer shall pay to Company the difference between the amount billed and the estimated amount which would have been billed had the meter not exceeded the allowable limits. No part of any minimum service charge shall be refunded.

11. POINT OF DELIVERY

The point of delivery is the point where Company's service conductors are, or are to be, connected to Customer's conductors. Customer shall do all things necessary to bring his service conductors to such point of delivery for connection to the Company's service conductors, and he shall maintain his said conductors in good order at all times. Unless otherwise stipulated in the Agreement, the point of delivery shall be located as follows:

- (a) In cases of a connection of Company's overhead service conductors to Customer's overhead service conductors, such point of delivery shall be on the outside of the wall of Customer's building where Company's service conductors may be conveniently extended and anchored.
- (b) In cases of connection of Company's overhead service conductors to Customer's underground service conductors, such point of delivery shall be at a place on Company's nearest pole approximately one foot below the Company's conductors from which Customer is to be supplied.
- (c) In cases of connection of Company's underground service conductors to Customer's service conductors, such point of delivery shall be at a place on the outside wall of Customer's building to which Company's conductors may be conveniently extended and terminated.
- (d) In cases where a ground type substation is installed by Company to supply electricity to Customer, the point of delivery shall be at a place designated by Company.
- (e) In cases where a service entrance panel box was installed by Company on the exterior of the outside wall of Customer's dwelling for the purpose of supplying electricity under Company's All Electric Residential Service Schedule, the point of delivery shall be the point where Customer's conductors are connected to Company's conductors in such panel box.
- (f) In cases where electric wiring was installed by Company in residences or apartment buildings with service entrances of 400 amperes or larger, by connection from Company's overhead service conductors, for the purpose of supplying electricity under Company's All Electric Residential Service Schedule, the point of delivery shall be the point where Company's conductors are connected to the main switch owned by Customer, or the point where Customer's conductors are connected to the meter trough provided for multiple dwelling units if there is not a main switch for all dwelling units.

Where special circumstances render it impracticable for the point of delivery to be located as above stated, then it shall be at a place selected or approved by Company and when so done the Customer shall bring his service conductors to and maintain them at such place.

12. INSTALLATIONS

- (a) By Company: Company shall install, own, operate, and maintain all lines and equipment located on its side of the point of delivery. It shall also furnish and install the necessary meter, and meter transformers where necessary, for measuring the electricity used, though such meter will usually be located on Customer's side of the point of delivery.

When Customer requests Company to supply electricity to a single premises in a special manner requiring facilities over and above those normally provided by Company, such extra facilities will be provided, if Company finds it practicable, under the following conditions:

- (1) The facilities will be a kind and type normally used by or acceptable to Company and will be installed at a place and in a manner satisfactory to Company.
- (2) Customer will pay to Company a Monthly Facilities Charge of 1.0 percent of the estimated installed cost and rearrangement cost of all facilities required, including metering, in addition to those Company would have provided, but not less than \$25 per month.

- (3) If Company increases its investment, other than replacement of existing equipment with equipment of equal capacity and kind, in facilities necessary to supply Customer's special electric requirements (including conversion of the primary voltage to a higher voltage), the monthly charge for providing the extra facilities will be adjusted at that time. The Customer may terminate the extra facilities in accordance with the applicable termination provisions or continue the extra facilities under the changed conditions.
- (4) In lieu of the Monthly Facilities Charge of 1.0 percent, Customer may elect to make a contribution for the extra facilities as determined in 12(a)(2) and (3) above. After such payment the Monthly Facilities Charge for the extra facilities will be 0.3 percent of said payment.
- (5) When customer desires more than one point of delivery to a single premises at one or more voltages with a meter installation, acceptable to Company, to obtain the total kilowatt hours and simultaneous kilowatts of demand, Company will furnish such service under the applicable terms and conditions of this Section 12.

Only those points of delivery located external to Customer's plant structure may be included in a totalized metering system arrangement. In case of a primary meter installation, the installed cost of metering equipment will not be included as extra facilities nor will the metering equipment be compensated for line or transformation losses.

- (6) Company shall not be required to make such installation of facilities in addition to those normally provided until Customer has signed such agreements, including provisions for termination, as may be required by Company.
 - (7) The cost basis for Extra Facilities provided before March 16, 2018, shall continue to apply until a change in Customer's requirements necessitates a recalculation of the facilities that Company normally would have provided for standard electric service.
- (b) By Customer: Customer shall install, own, operate and maintain all lines, service conductors, meter bases, and equipment, exclusive of Company's meter and meter transformers on Customer's side of the point of delivery and Customer will be the owner and have exclusive control thereof as well as of all electricity after it passes the point of delivery. Customer shall so arrange his wiring that all electricity for one type of use can be supplied at one point of delivery and measured by a single meter. Except under special circumstances, Company's meter will be located on Customer's side of the point of delivery, and when it is to be so located Customer must make suitable provisions in his wiring for the convenient installation of the type of meter Company will use, and at a place suitable to Company. Customer's service entrance conductors shall not be installed within hollow walls unless the conductors are in conduit. Service entrance conductors not installed in conduit must be readily visible on the source side of Company's meter. Where a socket-type meter is to be used, Customer will provide, install at a place suitable to Company, own, and maintain a meter base or meter/switch enclosure to accommodate Company's meter under the following conditions: (1) the meter base or meter/switch enclosure shall be in accordance with Company specifications and bear the seal of approval of UL or other recognized authority in the industry, (2) Customer agrees to allow Company to install, maintain, and exercise exclusive control over all Company-owned facilities located inside Customer-owned meter base or meter/switch enclosure, including termination of Company-owned conductors to the line side terminals of Customer's meter base or meter/switch enclosure, (3) Customer agrees to allow Company to open and inspect the meter base or meter/switch enclosure at any time, and (4) Customer shall notify Company and obtain permission before altering or performing maintenance inside the meter base or metering section of the meter/switch enclosure. Socket-type meter bases furnished by Company prior to January 1, 1991 will continue to be owned by Company until replacement of meter base is necessary, at which time Customer will provide, install at a place suitable to Company, own, and maintain a replacement meter base under the above conditions.

Customer shall not utilize any equipment, appliance, or device which tends to affect adversely Company's supply of service to, or the use of service by, Customer or others. Customer shall not install gaseous discharge lighting with a power factor of less than 90 percent lagging. When polyphase service is supplied by Company, Customer shall control his use so that his load will be maintained in reasonable electrical balance between the phases at the point of delivery. Customer shall install and maintain devices adequate to protect his equipment against irregularities on Company's system, including devices to protect against single phasing.

- (c) Access To Premises: The duly authorized agents of Company shall have the right of ingress and egress to the premises of Customer at all reasonable hours over the same general route as Customer utilizes for the purpose of reading meters, inspecting Company's wiring and apparatus, changing, exchanging, or repairing its property on the premises of Customer and to remove such property at the time of or at any time after suspension of service or termination of Agreement.
- (d) Protection: Customer shall protect Company's wiring and apparatus on Customer's premises and shall permit no one but Company's agents to handle same. In the event of any loss or damage to such property of Company caused by or arising out of carelessness, neglect, or misuse by Customer, his employees or agents, the cost of making good such loss or repairing such damage shall be paid by Customer. In cases where Company's service facilities on Customer's premises require abnormal maintenance due to Customer's operation, Customer shall reimburse Company for such abnormal maintenance.

13. CONTINUANCE OF SERVICE AND LIABILITY THEREFOR

Company does not guarantee continuous service but shall use reasonable diligence at all times to provide an uninterrupted supply of electricity and having used reasonable diligence shall not be liable to Customer for damage, for failure in, or for interruptions or suspensions of, the same.

Company reserves the right to suspend service without liability on its part at such times and for such periods and in such manner as it may deem advisable (a) for the purpose of making necessary adjustments to, changes in, or repairs on its lines, substations, and facilities and (b) in cases where, in its opinion, the continuance of service to Customer's premises would endanger persons or property.

In the event of an adverse condition or disturbance on the system of Company, or on any other system directly or indirectly interconnected with it, which requires automatic or manual interruption of the supply of electricity to some customers or areas in order to limit the extent or damage of the adverse condition or disturbance, or to prevent damage to generating or transmission facilities, or to expedite restoration of service, Company may, without incurring liability, interrupt service to customers or areas and take such other action as appears reasonably necessary.

Customer assumes responsibility for and shall indemnify, defend, and save the Company harmless against all liability, claims, judgments, losses, costs, and expenses for injury, loss, or damage to persons or property including personal injury or property damage to Customer and his employees on account of defective construction, wiring, or equipment, or improper or careless use of electricity, on Customer's side of the point of delivery.

14. GOVERNMENT RESTRICTIONS

The delivery date, quantity, and type of electricity to be supplied by Company are subject to changes, restrictions, curtailments, or complete suspensions by Company as may be deemed by it to be necessary or advisable (a) on account of any lawful order or regulation of any municipal, State, or Federal government or agency thereof, or order of any court of competent jurisdiction, or (b) on account of any emergency or shortage due to war or catastrophe, or during the duration thereof, all without liability on the part of the Company therefor.

15. COSTS INCURRED IN PREPARING TO SERVE CUSTOMER

If a prospective customer advises Company that he intends to contract for electric service with Company, and Company incurs costs in preparing to furnish service to him, and thereafter he fails to enter into a written Service Agreement with Company within a reasonable time after the date when he advises Company that he expects to begin receiving service, then such prospective customer shall be liable to Company for all costs reasonably incurred by Company in preparing to serve him, subject to review by the Utilities Commission.

16. SALES TAX

Any applicable North Carolina Sales Tax shall be added to the charges contained in the Schedules, Riders, and these Service Regulations.

17. GENERAL

- (a) Whenever the term "service" or "electric service" is used in these Service Regulations or other portions of the Agreement, it shall be construed to refer to the electricity supplied to Customer.
- (b) The term "Company's service conductors" means Company's wires extending from the point of connection with Company's supply line to the point of delivery.
- (c) The term "Customer's service conductors" shall mean Customer's wires extending from the point of delivery to the switch box or other point where the branch circuits connect for the purpose of distributing the electricity taken from Company to his various places of use.
- (d) The term "service connection" means the connection of Company's service conductors to Customer's service conductors.

Superseding North Carolina Service Regulations dated March 16, 2018
Revised June 1, 2021
NCUC Docket No. E-2, Sub 1219

LINE EXTENSION PLAN E-68

I. AVAILABILITY

This line extension plan is applicable to distribution line extensions to all retail service.

II. DEFINITIONS

A. ABNORMAL INSTALLATIONS

Abnormal Installations include the following:

1. Abnormal Construction

Abnormal construction costs are incurred when physical obstacles or adverse conditions preclude the use of Company's standard construction methods, or excessive labor is necessary to install the Company's facilities to serve the Customer. Abnormal Construction includes (but is not limited to) the following conditions: the composition of the land where underground facilities are to be installed is such that Company's standard construction equipment cannot be used to complete the installation, or excessive labor is required to complete the installation; special equipment and materials are needed for stream crossing structures or concrete structures; explosives or other rock breaking measures are required; abrupt changes in final grade levels exceed a slope ratio of one when measured within three feet of the trench; or, cost is incurred to obtain special permits or in order to comply with requirements, if any, of the municipalities, counties, State and Federal highway or environmental agencies or departments regarding the replacement of pavement, ditching, compaction, backfilling, permitting or other related conditions. Also, when it is necessary to install underground facilities under existing streets, sidewalks, patios, or other paved areas, the Customer shall contribute the additional costs to install the Company's facilities had these physical obstructions not been present.

2. Abnormal Design

Abnormal design costs are incurred when the Customer requests facilities or construction methods that exceed the Company's standard engineering design practices and/or the standard design for normal service for a specific Customer.

Where abnormal installation costs are incurred by the Company, the Customer shall, in addition to any other charges contained in this Plan, pay for the excess costs incurred by the Company. Any Company facilities considered by the Company to be extra facilities in accordance with the Company's Service Regulations, Provision 12(a) INSTALLATIONS or its successor, shall not be treated as abnormal installation costs in this Line Extension Plan.

B. CONSTRUCTION COST

The Construction Cost is the Company's estimated installed cost based upon either a detailed cost estimate or an average/standardized estimate of constructing all necessary facilities to the point(s) of delivery, including the cost of transformers, materials, labor, metering, transportation, stores, tax, engineering, and general expenses, exclusive of any abnormal installation costs as defined in II.A. above.

When applied to Temporary Service, Construction Service, and electric service to Nonpermanent Manufactured Homes, the Construction Cost shall also include the removal costs minus the salvage value of the facilities. When it is necessary to remove, relocate, or rearrange existing Company facilities, the Construction Cost shall also include the removal cost of existing Company facilities, plus the rearrangement cost of existing Company facilities, minus the salvage value of any existing Company facilities being removed.

C. CONSTRUCTION SERVICE

A Construction Service Customer is a customer whose need is for use in the construction of buildings or other establishments which will receive, upon completion, permanent electric service from the Company.

D. NONPERMANENT MANUFACTURED HOME

A manufactured home shall be considered nonpermanent if it does not meet the following requirements:

1. It must be attached to a permanent foundation;
2. It must be connected to permanent water and sewer facilities;
3. It must be labeled as a structure which can be used as a permanent dwelling; and
4. The owner/occupant must either own the land on which the structure is installed or must have a recorded lease of at least 5 years' duration.

E. NORMAL POINT OF DELIVERY

The Normal Point of Delivery for overhead service to residential customers shall be on the outside wall of the end of the building nearest to the source of the Company's facilities entering the Customer's premises.

The Normal Point of Delivery for service to all other customers shall be at a location designated by the Company.

F. PERMANENT SERVICE

A Permanent Service customer must have on-going year-round electric service needs. For purposes of this Plan, the following types of customers or structures shall not be considered Permanent Service customers: Temporary Service customers, Construction Service customers, Nonpermanent Manufactured Homes, and structures designed or used to provide mobility and/or nonpermanent living accommodations (including, but not limited to, boats, campers, motor homes, and recreational vehicles).

G. REAL ESTATE DEVELOPMENT

A Real Estate Development is a residential subdivision, commercial park, industrial park, mobile home park, apartment complex, planned area development, or other similar type development consisting of four or more contiguous lots recorded with the appropriate County Registry where permanent electric service will be provided to four or more customers.

H. REVENUE CREDIT

The Revenue Credit is equal to three years of estimated annual revenues (five years for the initial extension of distribution facilities to an individual residential dwelling unit other than a Nonpermanent Manufactured Home or any structure classified as a Temporary Service Customer). The estimated annual revenue shall be determined by the Company for the new or additional load and shall be based upon the charges set forth in the applicable rate schedule(s).

I. STANDARD DESIGN

Standard Design means the most cost effective and reliable design using the Company's current engineering design and construction practices which will meet the electrical service requirements of the Customer. The "standard design" which is the most cost effective may be either overhead or underground.

J. TEMPORARY SERVICE

A Temporary Service Customer is any residential or nonresidential customer whose electric service needs will not result in permanent electric service and the Company's facilities installed to serve the Customer shall not be needed to serve other customers in the near future. Customers requesting electric service to vehicles or structures designed or used to provide mobility and/or nonpermanent living accommodations (including, but not limited to, boats, campers, motor

homes, and recreational vehicles), rock crushers, asphalt plants, carnivals, fairs and other nonpermanent installations shall also be classified as Temporary Service Customers.

III. EXTENSION OF SERVICE

A. SINGLE-PHASE SERVICE TO INDIVIDUAL CUSTOMERS

1. Extensions Involving Only Secondary Service

The Company will construct, own, operate, and maintain the overhead service facilities necessary to provide service from an overhead secondary source or an underground service lateral from an underground secondary source to the Normal Point of Delivery to all customer-requested facilities except Nonpermanent Manufactured Homes (see III.A.3. below), Temporary Service Customers (see III.C. below), or Construction Service Customers (see III.D. below) at the Company's expense, except that the Customer shall pay for any abnormal installation costs as determined by the Company. A non-residential Customer shall pay the Construction Cost minus the Revenue Credit (see II.H. above) for the service in excess of five hundred (500) feet.

If the Customer requests an installation other than the standard design and/or for points of delivery other than the Normal Point of Delivery that cause the Company to incur additional costs the customer shall pay such costs.

When it is necessary to relocate the secondary service for the Customer's convenience, the Customer's payment, if any, shall be the Construction Cost minus the Revenue Credit (see II.H. above), plus any abnormal installation costs as determined by the Company.

2. Extensions Involving Primary Distribution Facilities

The Company will construct, own, operate, and maintain all primary distribution facilities necessary to extend single-phase electric service to the Normal Point of Delivery at Company's expense, except as provided below. The Company will provide the secondary service portion of such line extension, if any, in accordance with III.A.1. above.

For the primary portion of a standard design single-phase line extension to all customer-requested facilities except Nonpermanent Manufactured Homes (see III.A.3. below), Temporary Service Customers (see III.C. below), or Construction Service Customers (see III.D. below), the Customer shall pay the amount (if any) by which the Construction Cost exceeds the Revenue Credit (see II.H. above).

If the Customer requests an installation other than the standard design and/or for Points of Delivery other than the Normal Point of Delivery that cause the Company to incur additional costs, the Customer shall pay for such additional cost.

When it is necessary to relocate the primary distribution facilities serving any customer-requested facilities except Nonpermanent Manufactured Homes (see III.A.3. below) or Temporary Service Customers (see III.C. below) for the Customer's convenience, the Customer shall pay the amount by which the Construction Cost exceeds the Revenue Credit (see II.H. above).

3. Service Extensions or Relocations for Nonpermanent Manufactured Homes

The Company shall construct, own, operate, and maintain the single-phase 120/240 volt secondary service to the Normal Point of Delivery necessary to provide service for a Nonpermanent Manufactured Home and the Customer shall pay the total installed cost plus removal cost minus salvage value of the facilities removed plus any abnormal installation costs as determined by the Company.

B. THREE-PHASE SERVICE TO INDIVIDUAL CUSTOMERS

1. Extensions Involving Only Secondary Service

The Company will construct, own, operate, and maintain all overhead and/or underground distribution facilities necessary to extend three-phase secondary electric service to the Normal Point of Delivery at the Company's expense, except that the customer shall pay for any estimated abnormal installation costs as determined by the Company. A non-residential Customer shall pay the Construction Cost minus Revenue Credit (see II.H. above) for service in excess of five hundred (500) feet.

If the Customer requests an installation other than the standard design and/or for Points of Delivery other than the Normal Point of Delivery which causes the Company to incur additional costs, the Customer shall pay for such additional cost.

2. Extensions Involving Primary Distribution Facilities

The Company will construct, own, operate, and maintain all primary distribution facilities necessary to extend three-phase service to the Normal Point of Delivery at the Company's expense, except as provided below.

For a standard design three-phase primary line extension to all customer-requested facilities except Temporary Service Customers (see III.C. below) or Construction Service Customers (see III.D. below), the Customer shall pay the amount by which the Construction Cost exceeds the Revenue Credit (see II.H. above).

If the Customer requests an installation other than the standard design and/or for Points of Delivery other than the Normal Point of Delivery that cause the Company to incur additional costs, the Customer shall pay for such additional costs.

C. TEMPORARY SERVICE

For overhead single-phase 120/240 volt secondary service extensions requiring a service drop only, the Customer shall pay an overhead temporary service charge plus a service footage charge of conductor. For up to five feet of underground single-phase 120/240 volt secondary service provided from existing underground facilities, the Customer shall pay an underground temporary service charge. The service charge shall recover Company's cost for extending overhead or underground facilities for a typical installation. For all other types of Temporary Service, including but not limited to installation of transformers, the Customer shall pay for the actual cost of connection and disconnection. The cost shall include the total installed cost plus removal cost less salvage value of the facilities removed.

D. CONSTRUCTION SERVICE

Overhead single-phase 120/240 volt Construction Service requiring a service drop of no more than one hundred feet without the installation of any Company-owned transformers or poles, or an underground single-phase 120/240 volt Construction Service requiring a service lateral of no more than five feet from and existing 120/240 volt source shall be provided at the Company's expense. For all other types of Construction Service, the Customer shall pay the total installed plus removal costs less salvage value of the facilities removed.

In addition to any Customer payment for the initial Construction Service, the Customer shall pay for the estimated installed plus removal costs minus salvage value of the facilities installed to provide any Construction Service facilities in excess of one point of delivery per permanent building.

E. NEW REAL ESTATE DEVELOPMENTS

1. Residential Developments

At the developer's request, the Company will construct, own, operate, and maintain overhead and/or underground distribution facilities to provide a basic distribution system, normally 120/240 volt single-phase service or as determined by the Company, within the Real Estate Development in which it is contemplated that individual lots will be sold or leased. The developer requesting the basic distribution system shall pay any amount by which the Construction Cost exceeds the estimated Revenue Credit (see II.H.

above) from the development, plus any estimated abnormal installation costs as determined by the Company.

2. Nonresidential Developments and Planned Area Developments

At the developer's request, the Company will construct, own, operate, and maintain overhead and/or underground distribution facilities to provide a basic distribution system within the Real Estate Development in which it is contemplated that individual lots will be sold or leased. The developer requesting the basic distribution system shall pay any amount by which the Construction Cost exceeds the estimated Revenue Credit (see II.H. above) from the development, plus any estimated abnormal installation costs as determined by the Company.

3. Idle Facilities Deposits

The Company may in its discretion limit installation of the Company's electrical facilities in a Real Estate Development to that area which in the Company's judgment is likely to be occupied within a reasonable period of time, in order to avoid excess investment in idle facilities. The developer may obtain installation in the additional area by paying a deposit equal to the total estimated installed cost of the facilities to serve the additional area. In lieu of such deposit and solely at the Company's option, an approved alternative financial instrument, such as an irrevocable standby letter of credit, may be used as security. Idle Facilities Deposits are reviewed annually and will be refunded based on the pro rata portion of the Company's idle facilities needed to serve customers during the preceding 12 months. Any deposit held by the Company for five years or more shall not be refunded.

4. General

In advance of any design work by the Company, the developer of a Real Estate Development shall be responsible for providing to the Company an estimate of electrical loads within the development, and a surveyor's recorded plot plan with premise addresses for each lot. In the case of a mobile home park or multi-family project, the plot plan shall indicate the location of each structure within the development. The developer recognizes and acknowledges that the Company will rely upon such information in sizing and installing the facilities necessary to serve the development.

Each individual customer within the development will be served in accordance with III.A., B., C., or D. above, and shall be subject to any applicable Customer payment obligation.

When the Company's existing facilities within a Real Estate Development must be rearranged and/or abandoned due to any actions of the original owner or developer, or any subsequent owner(s) or developer(s) within the development, the party requesting the changes shall pay: 1) the Construction Cost of relocating the facilities, plus 2) the installed cost plus removal cost less salvage value for any facilities removed or abandoned.

F. CONVERSIONS OF OVERHEAD TO UNDERGROUND SERVICE

The conversion of existing overhead distribution facilities to underground distribution facilities is governed solely by the provisions of this section. Conversions shall be in accordance with the following:

1. Residential Customers

When the Customer requests the Company to replace an existing single phase overhead residential service connection or a secondary and service combination, the Customer shall pay the average/standardized construction cost for a standard installation including the following charges:

- (a) The cost of converting from overhead to underground facilities.

- (b) A per foot cost per linear foot of underground conductor.
- (c) Any estimated abnormal installation costs as determined by the Company.

If the Customer's load requirements necessitate replacing the overhead secondary or the secondary and service combination, the construction cost of replacing the overhead facilities shall be credited to the Customer. The above charges will not apply and charges will be determined pursuant to Section F.2. below when (1) the Customer requests to undertake certain tasks, as permitted by Section IV.B. (2) when load additions warrant replacement of the overhead facilities and the Customer requests a detailed cost estimate or (3) the Company is required to replace an existing residential overhead connection which involves primary distribution facilities.

2. Other Individual Customers

When the Customer requests the Company to replace an existing overhead connection with underground facilities and such change is not the result of an increase in the Customer's electrical requirement that would have necessitated replacing the overhead facilities, the Customer shall pay, based on the Company's estimates:

- (a) The installed cost of the underground facilities, plus
- (b) The costs of removing and rearranging the overhead facilities, plus
- (c) Any abnormal installation costs as determined by the Company, minus
- (d) The salvage value of the overhead facilities

When the Customer's electrical requirement necessitates replacing the overhead facilities serving the Customer, the Customer payment shall be determined in accordance with paragraph III.A., B., C., or D. of this Plan.

3. Replacement of General Overhead Distribution Facilities with Underground Facilities

For installations not otherwise covered by other sections of this Plan or rate schedules, or which include more facilities than are covered by other sections of this Plan, the Company shall replace overhead distribution facilities with underground facilities subject to the following conditions:

- (a) The party requesting the conversion shall deposit with the Company the estimated cost of the engineering study necessary to determine the cost of converting to underground facilities. If within one year after the date of the deposit an agreement is reached for converting the distribution facilities to underground facilities, the deposit shall be credited to the contribution required by the requesting party. Should an agreement not be executed within one year, the deposit shall not be refunded or credited to the requesting party.
- (b) The area to be converted shall be the area that the Company considers physically and technically feasible, but normally will not be less than one city block or 1,000 linear feet.
- (c) The party requesting the conversion shall arrange with all customers affected thereby to receive, at locations designated by the Company, electric service of the type and voltage available from the underground system. The area being converted shall be declared an underground area and only underground service will be available within such area. Underground service to future customers within the area shall be provided in accordance with III.A., B., C., D., and E. of this Plan.
- (d) The party requesting the conversion shall pay the estimated cost of underground facilities, plus the cost of removing and rearranging the overhead facilities, less the salvage value of the overhead facilities being removed. If the Company has to rebuild its overhead facilities within the area, such as relocating its facilities due to a street widening, the payment to the Company shall be reduced by the estimated

cost of such work exclusive of the cost of rights of way, clearing, and street lighting.

- (e) Street lighting service and conversion to underground facilities shall be in accordance with the Company's filed street lighting schedules.
- (f) The party requesting the conversion shall provide the Company the necessary rights of way and clearing thereof, at no cost to the Company, for the installation of the Company's underground facilities. Such rights of way and clearing will include the necessary space for the Company to install any required vaults, pad mounted transformers, or other associated equipment.
- (g) The party requesting the conversion shall be responsible for placing all traffic and other control circuits underground.

IV. GENERAL

A. RIGHTS OF WAY

The Customer will furnish, without cost to the Company, necessary easements and rights of way for the supply of electric service to the Customer.

The location of the Company's transmission lines or right of way easements of the Company for existing or future transmission lines shall not be affected by this Plan or any contract executed thereunder.

The Customer shall be responsible for the initial clearing to final grade, free of stumps and other obstructions, for any right of way necessary to provide underground electric service. When it is necessary to clear the right of way on the Customer's property to provide overhead electric service, the Customer shall be responsible for the removal of all debris resulting from such clearing. In lieu thereof, the Company shall provide such service provided the Customer agrees to pay the Company for any and all estimated clearing costs and any tree debris removal and/or disposal costs.

B. PAYMENTS

The Company reserves the right to collect any line extension payments under this Plan before installation of the facilities begins.

The Customer may be allowed to perform certain tasks solely on property owned by Customer in accordance to the Company's specifications to reduce the Customer payments contained herein, provided the Company determines that the Customer's work will not reduce the quality of the installation and maintenance of the facilities to be installed. Such tasks include trenching, right of way clearing for overhead facilities, rock removal, and cutting and replacing pavement and other obstructions that would impede the Company from using normal construction materials and equipment, which the Company determines would not reduce the quality of the installation and maintenance of the facilities to be installed. When the Customer elects to perform such work, the Customer shall be solely responsible for obtaining all necessary permits and for complying with all state and federal laws and regulations.

The Company will only collect payments under this Plan when the total of all contributions, minus all credits, exceeds Company's administrative cost of collecting and processing the payment.

Whenever the Revenue Credit exceeds the Construction Cost, the difference shall always be expressed as zero.

C. TYPE OF FACILITIES

The Company shall have the right to install an overhead or underground distribution system at its option. However, if the Customer or developer requests, or a city ordinance or other legal restriction requires that such lines be placed underground rather than overhead, the Customer or developer shall pay for all costs associated with such service pursuant to this Plan. The Company, in reliance upon information provided by the Customer or Developer shall design

the most efficient and cost-effective system to meet the Customer's needs based on the Company's current design and construction practices. The Company's cost calculations shall be based on this standard design for normal service. If the standard design for normal service includes multiple circuits installed in the same trench, the trench footage used in computing the Customer's payment shall be multiplied by the number of circuits installed in the trench.

Normally, the Company does not install overhead facilities in areas served (or contracted to be served) by an underground distribution system. However, where adverse conditions exist which would cause excessive costs to the Company if underground facilities were installed, overhead facilities may be utilized as needed to avoid such excessive costs. Should the Customer or local ordinance require the installation of underground facilities, the Customer shall pay the normal charges for underground service plus the estimated amount by which the cost of providing underground facilities under the adverse conditions exceeds the cost of providing underground facilities under normal conditions.

The Company shall provide electric service, either overhead or underground, at a single point of delivery at one of the Company's standard voltages. The type and location of these facilities shall be in accordance with sound engineering practices as determined by the Company's engineers and any information provided by the Customer.

In areas, where the Company's standard design requires that underground conductors be placed in concrete-encased duct systems, typically designated downtown underground areas, the Company will bear the expense of the concrete-encased duct system on public easements. Where the design to meet the Customer's request requires the concrete-encased duct system to be extended onto private property, the Customer will provide the appropriate concrete-encased duct system to the Company's specifications. Alternatively, the Customer may request that the Company install the concrete-encased duct system and the cost shall be paid to the Company by the Customer.

D. OBSTRUCTIONS

The Customer, developer, or other party requesting the Company's distribution facilities to be installed shall remove all obstructions from the route along which the Company's underground facilities are to be installed, and provide continuing access to the Company for operation, maintenance, or replacement of these facilities. The Company shall not be responsible for any damage to any shrubs, trees, grass, or any other foliage or property caused by the Company's equipment during installation, maintenance, or replacement of the Company's facilities. The Customer shall be responsible for all such items, and for reseeding or resodding the trench cover where required. In addition, the Company shall not be responsible for the repair or replacement of underground facilities on the Customer's premises damaged during the installation of the Company's facilities, unless, prior to the Company's construction, the Customer clearly identified the location of such facilities.

The Customer, developer, or other party requesting the Company's distribution facilities to be installed shall install conduit, as specified by the Company. If conduit is required and is improperly installed by Customer and therefore results in additional cost to the Company, Customer shall reimburse Company for such costs.

V. TAXES

To the above charges will be added any applicable taxes for contributions in aid of construction and any applicable Sales Tax.

Supersedes Line Extension Plan E-67

Effective Date: June 1, 2021

NCUC Docket No. E-2, Sub 1219

TERMS AND CONDITIONS FOR THE PURCHASE OF ELECTRIC POWER

1. PURCHASE POWER AGREEMENT

These "Terms and Conditions" provide a mechanism through which Duke Energy Progress, LLC, hereafter called "Company," will agree to purchase energy or capacity or both from an Eligible Qualifying Facility as defined in the Purchased Power Schedule PP. This Purchase Power Agreement is solely for the purchase of electricity produced by Seller's generation, net of generator auxiliary requirement, and does not provide for the sale of any electric service by Company to Seller.

- (a) Description - The Purchase Power Agreement (hereinafter sometimes termed "Agreement") shall consist of (1) Company's form of Purchase Power Agreement when signed by Seller and accepted by Company, (2) the applicable Schedule for the purchase of electricity as specified in the Purchase Power Agreement, and (3) these Terms and Conditions for the Purchase of Electric Power (hereinafter referred to as "Terms and Conditions"), and all changes, revisions, alterations therein, or substitutions therefor lawfully made.
- (b) Application of Terms and Conditions and Schedules - All Purchase Agreements in effect at the effective date of this tariff or that may be entered into in the future, are made expressly subject to these Terms and Conditions, and subject to all applicable Schedules as specified in the Purchase Power Agreement, and any changes therein, substitutions thereof, or additions thereto lawfully made, provided no change may be made in rates or in essential terms and conditions of this contract except by agreement of the parties to this contract or by order of the state regulatory authority having jurisdiction (hereinafter "Commission").
- (c) Conflicts - In case of conflict between any provision of a Schedule and of these Terms and Conditions, the provision of the Schedule shall prevail.
- (d) Waiver - The failure of either Party to enforce or insist upon compliance with any of the terms or conditions of this Agreement shall not constitute a waiver or relinquishment of any such terms or conditions, but the same shall be and remain at all times in full force and effect.
- (e) Assignment of Agreement - A Purchase Power Agreement between Company and Seller may not be transferred and assigned by Seller to any person, firm, or corporation purchasing or leasing and intending to continue the operation of the plant or business which is interconnected under such Agreement, without the prior written approval of Company. A Purchase Power Agreement shall not be transferred and assigned by Seller to any person, firm, or corporation that is party to any other purchase agreement under which a party sells or seeks to sell power to the Company from another Qualifying Facility that is located within one-half mile, as measured from the electrical generating equipment. Company will not unreasonably withhold consent provided that such assignment does not require any amendment to the terms and conditions of this Agreement, other than the notice provision thereof. Any assignment that Company has not approved in writing shall be null and void and not effective for all purposes. However, before such rights and obligations are assigned, the assignee must first obtain necessary approval from all regulatory bodies including, but not limited to, the Commission.
- (f) Notification of Assignment, Transfer or Sale - In the event of an assignment of the rights and obligations accruing to Seller under this Agreement, or in the event of any contemplated sale, transfer or assignment of the Facility or the Certificate of Public Convenience and Necessity, the Seller shall, in addition to obtaining the approvals hereof, provide a minimum of 30 days prior written notice advising Company and the Commission of any plans for such an assignment, sale or transfer, or of any accompanying significant changes in the information required by Commission Rule R8-64, R9-65 or R8-66 which are incorporated by reference herein.

- (g) Suspension of Sales Under Agreement at Seller's Request - If Seller is temporarily unable to produce the electricity contracted for due to physical destruction of, or damage to, his premises, Company will, upon written request of Seller, and for a period Company deems as reasonably required to replace or repair such premises, suspend billing under the Agreement, exclusive of any Monthly Facilities Charges, effective with the beginning of the next sales period.
- (h) Termination of Agreement at Seller's Request - If Seller desires to terminate the Agreement, Company will agree to such termination if all bills for services previously rendered to Seller including any termination or other charges applicable under any Interconnection Agreement, plus any applicable termination charges, have been paid. Termination charges shall consist of any applicable termination charges for premature termination of capacity as set forth in paragraphs 4 and 6 of these Terms and Conditions. Company may waive the foregoing provision if Company has secured or expects to secure from a new occupant or operator of the premises an Agreement satisfactory to Company for the delivery of electricity to Company for a term not less than the unexpired portion of Seller's Agreement.
- (i) Company's Right to Terminate or Suspend Agreement - Company, in addition to all other legal remedies, may either terminate the Agreement or suspend purchases of electricity from Seller based on any of the following: (1) any default or breach of the Agreement by Seller, (2) any fraudulent or unauthorized use of Company's meter, (3) failure to pay any applicable bills when due and payable, (4) any Material Alteration to the Facility without the Company's consent or otherwise delivering energy in excess of the Contract Capacity specified under this Agreement, (5) any condition on Seller's side of the point of delivery actually known by Company to be, or which Company reasonably anticipates may be, dangerous to life or property or (6) Seller fails to deliver energy to Company for six (6) consecutive months. Termination of the Agreement shall be at Company's sole option and is only appropriate when Seller either cannot or will not cure its default.

No such termination or suspension, however, will be made by Company without written notice delivered to Seller, personally or by mail, stating what in particular in the Agreement has been violated, except that no notice need to be given in instances set forth in 1(i)(2) or 1(i)(5) above. Company shall give Seller thirty (30) calendar days prior written notice before suspending or terminating the Agreement pursuant to provisions 1(i)(1) and 1(i)(3)-(4). Company shall give Seller five (5) calendar days prior written notice before suspending or terminating the Agreement pursuant to provision 1(i)(6).

Failure of Company to terminate the Agreement or to suspend the purchase of electricity at any time after the occurrence of grounds therefor, or to resort to any other legal remedy or to exercise any one or more of such alternative remedies, shall not waive or in any manner affect Company's right later to resort to any one or more of such rights or remedies on account of any such ground then existing or which may subsequently occur.

Any suspension of the purchase of electricity by Company or termination of the Agreement upon any authorized grounds shall in no way operate to relieve Seller of Seller's liability to compensate Company for services and/or facilities supplied, nor shall it relieve Seller (1) of Seller's liability for the payment of minimum monthly charges during the period of suspension, nor (2) of Seller's liability for damages, if the Agreement has been terminated, in the amount of (a) the minimum monthly charges which would have been payable during the unexpired term of the Agreement plus (b) the Early Contract Termination charge as set forth in these Terms and Conditions.

2. CONDITIONS OF SERVICE

- (a) Company is not obligated to purchase electricity from Seller unless and until: (1) Company's form of Purchase Power Agreement is executed by Seller and accepted by Company; (2) in cases where it is necessary to cross private property to accept delivery of electricity from Seller, Seller conveys or causes to be conveyed to Company, without cost to Company, a right-of-way easement, satisfactory to Company, across such private property which will provide for the construction,

maintenance, and operation of Company's lines and facilities, necessary to receive electricity from Seller; provided, however, in the absence of a formal conveyance, Company nevertheless, shall be vested with an easement over Seller's premises authorizing it to do all things necessary including the construction, maintenance, and operation of its lines and facilities for such purpose; and (3) any inspection certificates or permits that may be required by law in the local area are furnished to Company. Where not required by law, an inspection by a Company-approved inspector shall be made at Seller's expense. In the event Seller is unable to secure such necessary rights of way, Seller shall reimburse Company for all costs Company may incur for the securing of such rights of way.

The obligation of Company in regard to service under the Agreement are dependent upon Company securing and retaining all necessary rights-of-way, privileges, franchises, and permits, for such service. Company shall not be liable to any Seller in the event Company is delayed or prevented from purchasing power by Company failure to secure and retain such rights-of-way, privileges, franchises, and permits.

- (b) Seller shall operate its Facility in compliance with all: (i) System Operator Instructions provided by Company, including any Energy Storage Protocols provided if applicable; (ii) applicable operating guidelines established by the North American Electric Reliability Corporation ("NERC"); and (iii) the SERC Reliability Corporation ("SERC") or any successor thereto.
- (c) Seller shall submit an Interconnection Request as set forth in the North Carolina Interconnection Procedures, Forms and Agreements for State-Jurisdictional Generation Interconnections. Company shall not be required to install facilities to support interconnection of Seller's generation or execute the Purchase Power Agreement until Seller has signed an Interconnection Agreement as set forth in the North Carolina Interconnection Procedures, Forms and Agreements for State-Jurisdictional Generation Interconnections, as may be required by Company.
- (d) If electricity is received through lines which cross the lands of the United States of America, a state, or any agency or subdivision of the United States of America or of a state, Company shall have the right, upon 30 days' written notice, to discontinue receiving electricity from any Seller or Sellers interconnected to such lines, if and when (1) Company is required by governmental authority to incur expenses in the relocation or the reconstruction underground of any portion of said lines, unless Company is reimbursed for such expense by Sellers or customers connected thereto, or (2) the right of Company to maintain and operate said lines is terminated, revoked, or denied by governmental authority for any reason.

3. DEFINITIONS

- (a) Auxiliary Load: The term "Auxiliary Load" shall mean power used to operate auxiliary equipment in the Facility necessary for power generation (such as pumps, blowers, fuel preparation machinery, and exciters).
- (b) "Company's conductors" shall mean Company's wires extending from the point of connection with Company's existing electric system to the point of delivery.
- (c) "Energy Storage Protocol" shall have the meaning specified in Purchase Power Agreement.
- (d) "Facility" shall have the meaning specified in the Purchase Power Agreement.
- (e) "interconnection" shall mean the connection of Company's conductors to Seller's conductors.
- (f) "Material Alteration" as used in this Agreement shall mean a modification to the Facility which renders the Facility description specified in this Agreement inaccurate in any material sense as determined by Company in a commercially reasonable manner including, without limitation, (i) the addition of a Storage Resource; (ii) a modification which results in an increase to the Contract Capacity, Nameplate Capacity (in AC or DC), generating capacity (or similar term used in the Agreement) or the estimated annual energy production of the Facility (the "Existing Capacity"), or

(iii) a modification which results in a decrease to the Existing Capacity by more than five (5) percent. Notwithstanding the foregoing, the repair or replacement of equipment at the Facility (including solar panels) with like-kind equipment, which does not increase Existing Capacity or decrease the Existing Capacity by more than five percent (5%) shall not be considered a Material Alteration.

- (g) Nameplate Capacity: The term “Nameplate Capacity” shall mean the manufacturer’s kW_{AC} nameplate rated output capability of the Facility as measured at the delivery point specified in AC. For multi-unit generator facilities, the “Nameplate Capacity” of the Facility shall be the sum of the individual manufacturer’s kW_{AC} nameplate rated output capabilities of the generators. The Nameplate Capacity shall also include the DC rating of the Facility. For inverted-based generating facilities, the “Nameplate Capacity” shall be the manufacturer’s rated kW_{AC} output on the inverters.
- (h) “Prudent Utility Practice” means those practices, methods, equipment, specifications, standards of safety, and performance, as the same may change from time to time, as are commonly used in the construction, interconnection, operation, and maintenance of electric power facilities, inclusive of delivery, transmission, and generation facilities and ancillaries, which in the exercise of good judgment and in light of the facts known at the time of the decision being made and activity being performed are considered: (i) good, safe, and prudent practices; (ii) are in accordance with generally accepted standards of safety, performance, dependability, efficiency, and economy in the United States; (iii) are in accordance with generally accepted standards of professional care, skill, diligence, and competence in the United States; and, (iv) are in compliance with applicable regulatory requirements and/or reliability standards. Prudent Utility Practices are not intended to be limited to the optimum practices, methods or acts to the exclusion of others, but rather are intended to include acceptable practices, methods and acts generally accepted in the energy generation and utility industry.
- (i) "purchase" or "purchase of electricity" shall be construed to refer to the electricity supplied to Company by Seller from the Facility.
- (j) “Seller's conductors" shall mean Seller's wires extending from the point of delivery to the switch box or other point where Seller's circuits connect for the purpose of supplying the electricity produced by Seller.
- (k) “Storage Resource” means battery storage or other energy storage device installed at or connected behind the meter of the Facility.
- (l) “System Operator Instruction” means any order, action, requirement, demand, or direction, from the system operator in accordance with Prudent Utility Practice, and delivered to Seller in a non-discriminatory manner, to operate, manage, and/or otherwise maintain safe and reliable operations of the system, including, without limitation, an order to suspend or interrupt any operational activity due to an emergency condition or force majeure event; provided however, a System Operator Instruction in response to an emergency condition, force majeure event, or operational condition relating specifically to or created by the Facility shall not be deemed or considered discriminatory.

4. CONTRACT CAPACITY

- (a) The Contract Capacity shall be as specified in the Purchase Power Agreement and shall not exceed the capacity specified in the Seller’s Interconnection Agreement. This term shall mean the maximum continuous electrical output capability expressed on an alternating current basis of the generator(s) at any time, at a power factor of approximately unity, without consuming VARs supplied by Company, as measured at the Point of Delivery and shall be the maximum kW delivered to Company during any billing period. Seller shall not exceed the existing Contract Capacity unless and until the increase has been agreed to in an amendment executed by Company and Seller and Seller’s facilities have been upgraded to accept the actual or requested increase as may be required by Company in its commercially reasonable discretion.

- (b) Seller shall not change the Contract Capacity or contracted estimated annual energy production without adequate notice to Company, and without receiving Company's prior written consent, and if such unauthorized increase causes loss of or damage to Company's facilities, the cost of making good such loss or repairing such damage shall be paid by Seller.
- (c) Company may require that a new Contract Capacity be determined when it reasonably appears that the capacity of Seller's generating facility or annual energy production will deviate from contracted or established levels for any reason, including, but not limited to, a change in water flow, steam supply, or fuel supply.
- (d) Seller may apply to Company to increase the Contract Capacity during the Contract Period and, upon approval by Company, and an amendment to implement the change has been executed by Company and Seller, future Monthly delivered capacities shall not exceed the revised Contract Capacity. If such increase in Contract Capacity results in additional costs associated with redesign or a resizing of Company's facilities, such additional costs to Seller shall be determined in accordance with the Interconnection Agreement.
- (e) Any Material Alteration to the Facility, including without limitation, an increase in the Existing Capacity, a decrease in the Existing Capacity by more than five (5) percent or the addition of energy storage capability shall require the prior written consent of Company, which may be withheld in Company's sole discretion, and shall not be effective until memorialized in an amendment executed by Company and Seller.

5. ESTIMATED ANNUAL ENERGY PRODUCTION

The estimated annual energy production from the Facility specified in the Purchase Power Agreement shall be the estimated total annual kilowatt-hours registered or computed by or from Company's metering facilities for each time period during a continuous 12-month interval.

6. EARLY CONTRACT TERMINATION

Early Contract Termination - If Seller terminates the Agreement or if the Agreement is terminated by Company as permitted in Section 1(i) prior to the expiration of the initial (or extended) term of the Purchase Power Agreement Seller shall pay to Company the total Energy and/or Capacity credits received in excess of the sum of what would have been received under the Variable Rate for Energy and/or Capacity Credits applicable at the initial term of the contract period and as updated every two years, plus interest. The interest should be the weighted average rate for new debt issued by the Company in the calendar year previous to that in which the Agreement was commenced.

7. CONTRACT RENEWAL

This Agreement shall be subject to renewal for subsequent term(s) at the option of Company on substantially the same terms and provisions and at a rate either (1) mutually agreed upon by the parties negotiating in good faith and taking into consideration the Company's then avoided cost rates and other relevant factors, or (2) set by arbitration.

8. QUALITY OF ENERGY RECEIVED

- (a) Seller has full responsibility for the routine maintenance of its generating and protective equipment to insure that reliable, utility grade electric energy is being delivered to Company.
- (b) The Facility shall be operated in such a manner as to generate reactive power as may be reasonably necessary to maintain voltage levels and reactive area support as specified by Company. Any operating requirement is subject to modification or revision if warranted by future changes in the distribution or transmission circuit conditions.
- (c) Seller may operate direct current generators in parallel with Company through a synchronous inverter. The inverter installation shall be designed such that a utility system interruption will result

in the removal of the inverter infeed into the Company's system. Harmonics generated by a DC generator-inverter combination must not adversely affect Company's supply of electric service to, or the use of electric service by Company's other customers, and any correction thereof is the full responsibility of Seller.

- (d) In the event Company determines, based on calculations, studies, analyses, monitoring, measurement or observation, that the output of the Facility will cause or is causing the Company to be unable to provide proper voltage levels to its customers, Seller shall be required to comply with a voltage schedule and/or reactive power output schedule as prescribed by Company.
- (e) All Material Alterations to the Facility shall require the prior written consent from Company, and Seller shall provide Company written notification of any requested changes to the Facility, support equipment such as inverters, or interconnection facilities as soon as reasonably possible to allow Company adequate time to review such requested changes to ensure continued safe interconnection prior to implementation.
- (f) Failure of Seller to comply with either (a), (b), (c), (d) or (e) above will constitute grounds for Company to cease parallel operation with Seller's generation equipment and constitute grounds for termination or suspension of the Agreement as set forth under paragraph 1, above.

9. BILLING

- (a) Meters will be read and bills rendered monthly. Readings are taken each month at intervals of approximately thirty (30) days.
- (b) If Company is unable to read its purchase meter for any reason, Seller's production may be estimated by Company on the basis of Seller's production during the most recent preceding billing period for which readings were obtained, unless some unusual condition is known to exist. A bill or payment rendered on the basis of such estimate shall be as valid as if made from actual meter readings.
- (c) The term "Month" or "Monthly", as used in Company's Schedules and Riders, refers to the period of time between the regular meter readings by the Company, except that if the period covered by an initial or final bill, or due to rerouting of the meter reading schedule, is more 33 or less than 27 days, the bill will be prorated based on a 30-day billing month.
- (d) Payments for capacity and/or energy will be made to Seller based on the rate schedule stated in the Purchase Power Agreement.
- (e) Company reserves the right to set off against any amounts due from the Company to Seller, any amounts which are due from Seller to Company, including, but not limited to, unpaid charges pursuant to the Interconnection Agreement or past due balances on any accounts Seller has with Company for other services.

10. RECORDS

In addition to the regular meter readings to be taken monthly for billing purposes, Company may require additional meter readings, records, transfer of information, etc. as may be agreed upon by the Parties. Company reserves the right to provide to the Commission or the FERC or any other regulatory body, upon request, information pertaining to this Agreement, including but not limited to: records of the Facility's generation output and Company's purchases thereof (including copies of monthly statements of power purchases and data from load recorders and telemetering installed at the Facility); copies of this Agreement. The Company will not provide any information developed solely by Seller and designated by Seller in writing to be "proprietary" unless required to do so by order of the Commission or the FERC or any other regulatory body or court, in which event, the Company will notify Seller prior to supplying the proprietary information.

Seller shall provide to Company, on a monthly basis within ten (10) days of the meter reading date and in form to be mutually agreed upon by the Parties, information on the Facility's fuel costs (coal, oil natural gas, supplemental firing, etc.), if any, for the power delivered to Company during the preceding month's billing period.

11. METER STOPPAGE OR ERROR

In the event a meter fails to register accurately within the allowable limits established by the state regulatory body having jurisdiction, Company will adjust the measured energy for the period of time the meter was shown to be in error, and shall, as provided in the rules and regulations of the state regulatory body having jurisdiction, pay to Seller, or Seller shall refund to Company, the difference between the amount billed and the estimated amount which would have been billed had the meter accurately registered the kilowatt hours provided by Seller. No part of any minimum service charge shall be refunded.

12. POINT OF DELIVERY

The point of delivery is the point where Company's conductors are, or are to be, connected to Seller's conductors. Seller shall do all things necessary to bring its conductors to such point of delivery for connection to Company's conductors, and shall maintain said conductors in good order at all times. If Seller chooses to deliver power to Company through a point of delivery where Seller presently receives power from Company, then the point of delivery for the purchase of generation shall be the same point as the point of delivery for electric service.

13. INTERCONNECTION FACILITIES

If Seller is not subject to the terms and conditions of the North Carolina Interconnection Procedures, Forms and Agreements for State-Jurisdictional Interconnection, as approved by the Commission in Docket No. E-100, Sub 101, the following conditions shall apply to Interconnection Facilities necessary to deliver Seller's electricity to Company. Otherwise, the terms and conditions of the North Carolina Interconnection Procedures, Forms and Agreements for State-Jurisdictional Interconnection, as approved by the Commission in Docket No. E-100, Sub 101 govern.

- (a) By Company: Company shall install, own, operate, maintain, and otherwise furnish all lines and equipment located on its side of the point of delivery to permit parallel operation of the Seller's facilities with the Company's system. It shall also install and own the necessary metering equipment, and meter transformers, where necessary, for measuring the electricity delivered to Company, though such meter may be located on Seller's side of the point of delivery. Interconnection facilities, installed by either Company or Seller, solely for such purpose, include, but are not limited to connection, line extension, transformation, switching equipment, protective relaying, metering, telemetering, communications, and appropriate safety equipment.

Any interconnection facilities installed by Company necessary to receive power from Seller shall be considered extra facilities and shall be provided, if Company finds it practicable, under the following conditions:

- (1) The facilities will be of a kind and type normally used by or acceptable to Company and will be installed at a place and in a manner satisfactory to Company.
- (2) Seller will pay to Company a Monthly Interconnection Facilities Charge of 1.0 percent of the estimated original installed cost and rearrangement cost of all facilities, including metering, required to accept interconnection, but not less than \$25 per month. The monthly charge for the Interconnection Facilities to be provided under this Agreement is subject to the rates, Service Regulations and conditions of the Company as the same are now on file with the Commission and may be changed or modified from time to time upon approval by the Commission. Any such changes or modifications, including those which may result

in increased charges for the Interconnection Facilities to be provided by the Company, shall be made a part of this Agreement to the same effect as if fully set forth herein.

- (3) If Company increases its investment, other than replacement of existing equipment with equipment of equal capacity and kind, in interconnection facilities or other special facilities required by Seller (including conversion of the Company's primary voltage to a higher voltage), the Monthly Interconnection Facilities Charge for providing the interconnection facilities will be adjusted at that time. Seller may terminate the interconnection facilities in accordance with the applicable termination paragraph 1 above, or continue the interconnection facilities under the changed conditions.
 - (4) In lieu of the Monthly Interconnection Facilities Charge of 1.0 percent, Seller may elect to make a contribution equal to the total interconnection facilities investment, plus associated tax gross-ups. After such payment, the Monthly Interconnection Facilities Charge for the interconnection facilities will be 0.3 percent of said payment.
 - (5) The Monthly Interconnection Facilities Charge as determined shall continue regardless of the term of the Agreement until Seller no longer has need for such facilities. In the event Seller's interconnection facilities should be discontinued or terminated in whole or in part, such discontinuation or termination should be calculated in accordance with 1, above.
 - (6) Seller's wiring and appurtenant structures shall provide for the location, connection, and installation of Company's standard metering equipment or other equipment deemed necessary by Company for the metering of Seller's electrical output. Company shall, at its expense, be permitted to install, in Seller's wiring or equipment, any special metering devices or equipment as deemed necessary for experimental or monitoring purposes.
 - (7) Company shall furnish and install the Interconnection Facilities no later than the date requested by Seller for such installation. Seller's obligation to pay the Interconnection Facilities charges shall begin upon the earlier of (1) completion of the installation but no earlier than the requested in-service date specified in the Interconnection Agreement or (2) the first date when energy is generated and delivered to the Company and such charges shall apply at all times thereafter during the term of this Agreement, whether or not Seller is actually supplying electric power to Company.
- (b) By Seller: Seller shall install, own, operate, and maintain all lines, and equipment, exclusive of Company's meter and meter transformers, on Seller's side of the point of delivery. Seller will be the owner and have the exclusive control of, and responsibility for, all electricity on Seller's side of the point of delivery. Seller must conform to the North Carolina Interconnection Procedures, Forms and Agreements for State-Jurisdictional Generation Interconnections. Seller's wiring shall be arranged such that all electricity generated for sale can be supplied to one point of delivery and measured by a single meter. Company's meter may be located on Seller's side of the point of delivery, and when it is to be so located, Seller must make suitable provisions in Seller's wiring, at a place suitable to Company, for the convenient installation of the type of meter Company will use. All of Seller's conductors installed on the Company's side of the meter and not installed in conduit must be readily visible.

Seller shall install and maintain devices adequate to protect Seller's equipment against irregularities on Company's system, including devices to protect against single-phasing. Seller shall also install and maintain such devices as may be necessary to automatically disconnect Seller's generating equipment, which is operated in parallel with Company, when service provided by Seller is affected by electrical disturbances on Company's or Seller's systems, or at any time when Company's system is de-energized from its prime source.

- (c) Access to Premises: The duly authorized agents of Company shall have the right of ingress and egress to the premises of Seller at all reasonable hours for the purpose of reading meters, inspecting Company's wiring and apparatus, changing, exchanging, or repairing Company's property on the premises of Seller, or removing such property at the time of or at any time after suspension of purchases or termination of this Agreement.
- (d) Protection: Seller shall protect Company's wiring and apparatus on Seller's premises and shall permit no one but Company's agents to handle same. In the event of any loss of or damage to such property of Company caused by or arising out of carelessness, neglect, or misuse by Seller or Seller's employees or agents, the cost of making good such loss or repairing such damage shall be paid by Seller. In cases where Company's service facilities on Seller's premises require abnormal maintenance due to Seller's operation, Seller shall reimburse Company for such abnormal maintenance cost.

14. CONTINUANCE OF PURCHASES AND LIABILITY THEREFOR

The Parties do not guarantee continuous service but shall use reasonable diligence at all times to provide for uninterrupted acceptance and supply of electricity. Each party shall at all times use reasonable diligence to provide satisfactory service for the acceptance or supply of electricity, and to remove the cause or causes in the event of failure, interruption, reduction or suspension of service for the acceptance or supply of electricity, but neither Party shall be liable for any loss or damage resulting from such failure, interruption, reduction or suspension of service, nor shall same be a default hereunder, when any interruption of service for the acceptance or supply of electricity is due to any of the following:

- (a) An emergency condition or action due to an adverse condition, event, and/or disturbance on Company's system, or on any other system directly or indirectly interconnected with it, which requires automatic or manual interruption of the supply of electricity to some customers or areas or automatic or manual interruption, reduction, or cessation of the acceptance of electricity into Company's electrical system in order to limit the occurrence of or extent or damage of the adverse condition or disturbance to Company's system or capability to reliably provide service in compliance and accordance with prudent practices, regulatory requirements, and/or reliability standards, or to prevent damage to generating or transmission facilities, or to expedite restoration of service, or to effect a reduction in service to compensate for an emergency condition on an interconnected system. An emergency condition or action shall include any circumstance that requires action by the Company to comply with any electric reliability organization or NERC/SERC regulations or standards, including without limitation actions to respond to, prevent, limit, or manage loss or damage to Seller's Facility, reliability impairment, loss or damage to the Company's system, disruption of generation by the Seller, disruption of reliability or service on the Company's system, an abnormal condition on the system, and/or endangerment to human life or safety.
- (b) An event or condition of force majeure, as described below.
- (c) Making necessary adjustments to, changes in, or repairs on Company lines, substations, and facilities, and in cases where, in its opinion, the continuance of service from Seller's premises would endanger persons or property.

Seller shall be responsible for promptly taking all actions requested or required by Company to avoid, prevent, or recover from the occurrence and/or imminent occurrence of any emergency condition and in response to any emergency condition or condition of force majeure, including without limitation installing and operating any equipment necessary to take such actions.

Seller shall be responsible for insuring the safe operation of his equipment at all times, and will install and maintain, to Company's satisfaction, the necessary automatic equipment to prevent the back feed of power into, or damage to Company's de-energized system, and shall be subject to immediate

disconnection of its equipment from Company's system if Company determines that such equipment is unsafe or adversely affects Company's transmission/distribution system or service to its other customers.

Seller assumes responsibility for and shall indemnify, defend, and save Company harmless against all liability, claims, judgments, losses, costs, and expenses for injury, loss, or damage to persons or property including personal injury or property damage to Seller or Seller's employees on account of defective construction, wiring, or equipment, or improper or careless use of electricity, on Seller's side of the point of delivery.

15. FORCE MAJEURE

Circumstances beyond the reasonable control of a Party which solely cause that Party to experience delay or failure in delivering or receiving electricity or in providing continuous service hereunder, including: acts of God; unusually severe weather conditions; earthquake; strikes or other labor difficulties; war; riots; fire; requirements shall be deemed to be "events or conditions of force majeure". It also includes actions or failures to act on the part of governmental authorities (including the adoption or change in any rule or regulation or environmental constraints lawfully imposed by federal, state or local government bodies), but only if such requirements, actions or failures to act prevent or delay performance; or transportation delays or accidents. Events or conditions of force majeure do not include such circumstances which merely affect the cost of operating the Facility.

Neither Party shall be responsible nor liable for any delay or failure in its performance hereunder due solely to events or conditions of force majeure, provided that:

- (a) The affected Party gives the other Party written notice describing the particulars of the event or condition of force majeure, such notice to be provided within forty-eight (48) hours of the determination by the affected Party that an event or condition of force majeure has occurred, but in no event later than thirty (30) days from the date of the occurrence of the event or condition of force majeure;
- (b) The delay or failure of performance is of no longer duration and of no greater scope than is required by the event or condition of force majeure, provided that in no event shall such delay or failure of performance extend beyond a period of twelve (12) months;
- (c) The affected Party uses its best efforts to remedy its inability to perform;
- (d) When the affected Party is able to resume performance of its obligations under this Agreement, that Party shall give the other Party prompt written notice to that effect; and,
- (e) The event or condition of force majeure was not caused by or connected with any negligent or intentional acts, errors, or omissions, or failure to comply with any law, rule, regulation, order or ordinance, or any breach or default of this Agreement.

16. INSURANCE

Seller shall obtain and retain, for as long as the generation is interconnected with Company's system, either the applicable home owners insurance policy with liability coverage of at least \$100,000 per occurrence or the applicable comprehensive general liability insurance policy with liability coverage in the amount of at least \$300,000 per occurrence, which protects Seller from claims for bodily injury and/or property damage. This insurance shall be primary for all purposes. Seller shall provide certificates evidencing this coverage as required by Company. Company reserves the right to refuse to establish, or continue the interconnection of Seller's generation with Company's system, if such insurance is not in effect.

17. GOVERNMENTAL RESTRICTIONS

This Agreement is subject to the jurisdiction of those governmental agencies having control over either party or over this Agreement. This Agreement shall not become effective until all required governmental authorizations are obtained. Certification of receipt of all permits and authorizations shall be furnished by Seller to Company upon Company's request. This Agreement shall not become effective unless it and all provisions thereof are authorized and permitted by such governmental agencies without change or conditions.

This Agreement shall at all times be subject to changes by such governmental agencies, and the parties shall be subject to conditions and obligations, as such governmental agencies may, from time to time, direct in the exercise of their jurisdiction, provided no change may be made in rates or in essential terms and conditions of this contract except by agreement of the parties to this contract. Both parties agree to exert their best efforts to comply with all of the applicable rules and regulations of all governmental agencies having control over either party or this Agreement. The parties shall take all reasonable action necessary to secure all required governmental approval of this Agreement in its entirety and without change.

The delivery date, quantity, and type of electricity to be accepted for purchase by Company, from Seller, are subject to changes, restrictions, curtailments, or complete suspensions by Company as may be deemed by it to be necessary or advisable (a) on account of any lawful order or regulation of any municipal, State, or Federal government or agency thereof, or order of any court of competent jurisdiction, or (b) on account of any emergency due to war, or catastrophe, all without liability on the part of the Company therefor.

Supersedes: November 16, 2019

Effective: June 1, 2021

NCUC Docket No. E-2, Sub 1219

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-2, SUB 1219

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		
Application of Duke Energy Progress, LLC,)	NOTICE TO
for Adjustment of Rates and Charges)	CUSTOMERS OF
Applicable to Electric Service in North)	CHANGE IN RATES
Carolina)	

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission (the "Commission") entered an Order on April 16, 2021, in Docket No. E-2, Sub 1219, after public hearing, approving an increase in the annual non-fuel revenues from rates and charges paid by retail customers of Duke Energy Progress, LLC ("DEP" or the "Company") in North Carolina. The increase approved by the Commission and calculated herein is the increase from rates that were in effect as of the end of the test period for the rate case (December 31, 2018). The non-fuel base rate increase, which is effective June 1, 2021, will be partially offset by the Excess Deferred Income Tax ("EDIT-3" and "EDIT-4") decrement Riders, the rate change associated with the EDIT-1 Rider, and the Regulatory Asset and Liability ("RAL") Rider of \$130.5 million during the first year, as set forth in the Commission's Order, resulting in an overall increase of \$177.7 million or approximately 4.7%. In the second year, the base rate increase will be partially offset by the EDIT-3 and EDIT-4 Riders of \$135.1 million as the EDIT-1 Rider change and the RAL Rider will no longer be effective, resulting in an overall increase of \$173.1 million or approximately 4.6% during the second year. In the third, fourth and fifth years, the base rate increase will be partially offset by the EDIT-4 Rider of \$63.4 million or approximately 6.5% in the third, fourth, and fifth years. In the sixth and subsequent years, the EDIT-4 Rider will no longer be effective, resulting in an overall increase of \$308.2 million in base rates or approximately 8.2%.

The annualized impact of this rate change on a typical residential customer using 1,000 kilowatt hours (kWh) per month is an increase of \$6.30 per month compared to the customer's current bill during the first year. Upon expiration of the EDIT-1 Rider change and the RAL Rider, the impact on a typical residential customer using 1,000 kWh per month will be a decrease of \$0.13, for a total increase of \$6.17 per month compared to the customer's current bill during the second year. Upon expiration of the EDIT-3 Rider after two years, the impact on a typical residential customer using 1,000 kWh per month will be an additional

increase of \$2.46, for a total increase of \$8.63 per month compared to the customer's current bill during the third, fourth, and fifth years. Upon expiration of the EDIT-4 Rider after five years, the impact on a typical residential customer using 1,000 kWh per month will be an additional increase of \$2.18, for a total increase of \$10.81 per month during the sixth and subsequent years.

As a part of this rate change, the Commission approved the Coal Combustion Residual (CCR) cost recovery settlement between DEP, the North Carolina Attorney General's Office, the North Carolina Public Staff, and the Sierra Club. The CCR settlement reduces the amount of coal ash management costs recovered in customer rates. The Order authorizes the deferral of future CCR costs consistent with the CCR settlement.

The Commission also deemed all storm costs incurred due to Hurricanes Florence, Michael, Dorian, and Winter Storm Diego reasonable and prudent. In Docket No. E-2, Sub 1262, the Company is seeking securitization of approved storm costs. However, the Commission approved the establishment of a contingent storm recovery rider set to \$0 as a placeholder in the event storm securitization is not approved in Docket No. E-2, Sub 1262. If the Company is unable to securitize its storm costs, the Company could seek to recover these storm costs in a future proceeding.

Additionally, the Order approved a GIP deferral in accordance with various settlement agreements reached on future grid improvements to strengthen the grid, improve reliability and enable more renewable energy.

Further, the Order approves a comprehensive rate design study, a low-income collaborative, a potential income-qualified energy efficiency pilot program, a climate risk & resilience workshop, a capital project documentation collaboration, and several other initiatives. The Company is required to periodically report the status of the approved collaboratives and/or initiatives to the Commission as outlined in the Order. The Order also eliminates direct debit and credit card bill-paying fees for residential customers.

The Order also provides that Duke Energy shareholders will contribute \$6 million over two years to the Helping Home Fund to provide energy- and cost-saving measures to North Carolina customers, and \$5 million over two years to the Duke Energy Progress Energy Neighbor Fund program to provide billing assistance to low-income customers.

END OF TEMPORARY RATE CHANGE

On September 1, 2020, DEP increased rates and charges on a temporary basis, subject to refund, pursuant to the authority granted to the Company in N.C. Gen. Stat. § 62-135. The temporary increase reflected an increase in base revenues of approximately \$206.1 million annually. The Company also

implemented a temporary Excess Deferred Income Tax (“EDIT-2”) Rider on September 1, 2020, which offset the base rate increase by returning approximately \$206.1 million annually of deferred federal tax liability to customers. The temporary EDIT-2 Rider was not subject to refund. The temporary rate changes that were set forth on September 1, 2020 were not final rates and were subject to the Commission’s final determination of the just and reasonable rates to be charged by DEP on a permanent basis.

In the Company’s Motion for Approval of Notice Required by N.C. Gen. Stat. § 62-135 to Implement Temporary Rates Subject to Refund and Authorization of EDIT Riders filed on August 7, 2020, the Company stated that the temporary rates to be recovered, subject to refund, excluded the following litigated items: the recovery of deferred coal ash compliance costs subject to asset retirement obligation accounting and implementation of new depreciation rates. The Company explained that it would not begin the amortization or implementation of these items until a final order was issued in the rate case and new permanent base rates were implemented. Further, the Company stated that these items would also be excluded when determining whether a refund of amounts collected through temporary rates is needed.

Consistent with the Commission’s Order approving the permanent base revenues and with the calculation methodology discussed above to determine whether a refund of amounts collected through temporary rates is needed, the Company has recalculated the temporary rates revenue requirement excluding the recovery of deferred coal ash compliance costs subject to asset retirement obligation accounting and implementation of new depreciation rates. The recalculation by rate class is shown in the Compliance Comparison column below:

Rate Class	Temporary Rates	Compliance Comparison	(Refund) / No Refund
Residential	121,758	124,780	3,022
Small General Service	13,493	13,786	293
Small General Service - Constant Load	243	245	2
Medium General Service	46,158	47,581	1,423
Large General Service	21,182	21,528	346
Seasonal and Intermittent	298	312	14
Traffic Signal Service	29	28	0
Outdoor Lighting	2,971	3,506	534
Sports Field Lighting	4	5	0
Total NC Retail	206,136	211,770	5,635
Refund Amount			0

The Company’s analysis, rounding to the nearest thousand dollars, indicates no refund of the amounts collected through temporary rates is required for the rate classes. The calculations and supporting schedules were reviewed by

the Public Staff. The Public Staff agrees that no refund is due as temporary rates were just and reasonable on a rate class basis.

ISSUED BY ORDER OF THE COMMISSION

This the ___ day of May, 2021.

NORTH CAROLINA UTILITIES COMMISSION

Kimberley A. Campbell, Chief Clerk

NOTE TO PRINTER: DE Progress shall pay advertising costs. It is required that an Affidavit of Publication be filed with the Commission by DE Progress.

CERTIFICATE OF SERVICE

DOCKET NO. E-2, SUB 1219

DOCKET NO. E-2, SUB 1193

I hereby certify that a copy of the foregoing **DUKE ENERGY PROGRESS LLC'S COMPLIANCE FILING AND NOTICE TO CUSTOMERS OF CHANGE IN RATES** was served electronically or by depositing a copy in the United States Mail, first class postage prepaid, properly addressed to the parties of record.

This the 17th day of May 2021.

/s/ Camal O. Robinson

Camal O. Robinson

Assistant General Counsel

Duke Energy Corporation

550 South Tryon Street

Charlotte, North Carolina 28202

Telephone: 980.373.2631

Camal.robinson@duke-energy.com