

Toccoa Natural Company  
Docket No. G-41, Sub 53

Exhibit 2

**Natural Gas Hedge Transactions**  
For the Twelve Month Period Ended June 30, 2018

**Member Hedge Program**

Item	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Totals
Hedged Price (\$)					\$3.0230	\$3.3300	\$3.1360	\$3.2880	\$3.0940				\$3.1742
Index Price (\$)					\$2.7520	\$3.0740	\$2.7380	\$3.6310	\$2.6390				\$2.9668
Net Hedged Price					\$0.2798	\$0.2561	\$0.3977	(\$0.3425)	\$0.4547				\$0.2074
Hedged Volume (Dts)	0	0	0		7,900	12,500	11,200	8,500	5,200	0	0	0	45,300
Total Adjustment - Charge/(Credit)					\$2,210	\$3,201	\$4,454	(\$2,911)	\$2,364				\$9,318
NC Sales Allocation Factor	15.81%	12.51%	15.75%	14.53%	14.30%	15.19%	11.44%	13.87%	12.55%	11.48%	14.58%	12.96%	
Firm Hedges - NC Portion	\$0	\$0	\$0	\$0	\$316	\$486	\$509	(\$404)	\$297	\$0	\$0	\$0	\$1,205

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Toccoa Natural Gas Company

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Summary of Cost of Gas

For the Twelve Month Period Ended June 30, 2018

Schedule 1

Item	Source	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Totals
<b>Toccoa Cost of Gas</b>														
Demand and Storage Costs	Sch 2	\$43,679	\$43,321	\$42,892	\$55,534	\$60,707	\$68,391	\$72,077	\$64,782	\$64,449	\$53,765	\$46,172	\$44,075	\$659,842
Commodity Costs	Sch 3	212,840	235,003	226,807	296,533	364,633	574,994	689,011	490,478	432,936	292,945	239,421	223,002	4,278,601
Other Cost of Gas Charges	Sch 4	(2,062)	764	(401)	(355)	6,564	(2,956)	15,023	(39,905)	4,508	1,844	(3,151)	(4,557)	(24,682)
<b>Total Company Cost of Gas</b>	Sum L1 thru L3	<b>\$254,457</b>	<b>\$279,088</b>	<b>\$269,298</b>	<b>\$351,711</b>	<b>\$431,904</b>	<b>\$640,429</b>	<b>\$776,111</b>	<b>\$515,355</b>	<b>\$501,894</b>	<b>\$348,554</b>	<b>\$282,441</b>	<b>\$262,519</b>	<b>\$4,913,766</b>
<b>NC Cost of Gas</b>														
Demand and Storage Costs	Sch 2	\$6,905	\$5,419	\$6,757	\$8,071	\$8,680	\$10,392	\$8,242	\$8,987	\$8,090	\$6,174	\$6,734	\$5,710	\$90,161
Commodity Costs Expensed	Sch 3	9,898	13,455	13,556	20,853	34,897	68,805	49,801	40,803	30,729	15,275	13,114	8,759	319,945
Other Charges (Credits)	Sch 4	-	-	-	-	316	486	509	(404)	297	-	-	-	1,205
<b>Total NC Cost of Gas</b>	Sum L5 thru L7	<b>\$16,804</b>	<b>\$18,874</b>	<b>\$20,313</b>	<b>\$28,924</b>	<b>\$43,892</b>	<b>\$79,683</b>	<b>\$58,553</b>	<b>\$49,386</b>	<b>\$39,116</b>	<b>\$21,448</b>	<b>\$19,848</b>	<b>\$14,469</b>	<b>\$411,310</b>

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Toccoa Natural Gas Company  
Docket No. G-41, Sub 53  
Demand and Storage Costs

Schedule

For the Twelve Month Period Ended June 30, 2018

Item	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Totals
<b>DEMAND COSTS</b>													
Cherokee - FT	\$18,082	\$18,082	\$17,499	\$18,082	\$17,499	\$18,082	\$18,082	\$16,332	\$18,082	\$17,493	\$18,076	\$17,493	\$212,882
Converted Firm Trans. - CFT	2,658	2,622	3,028	12,488	16,609	20,798	20,798	18,785	17,162	12,068	3,124	3,023	133,163
SouthCoast - FT Mainline	10,587	10,587	10,245	10,587	10,245	10,587	10,587	9,562	10,587	10,227	10,568	10,227	124,598
Sunbelt 1997 - FT	3,352	3,352	3,244	3,352	3,244	3,352	3,352	3,027	3,352	3,239	3,347	3,239	39,451
Capacity Release Credits (save for future use)	(\$1,591)	(\$1,437)	(\$1,419)	(\$1,467)	(\$513)	(\$1,199)	(\$1,662)	(\$607)	(\$364)	(\$1,069)	(\$1,326)	(\$1,379)	(14,033)
<b>STORAGE/PEAKING SERVICES</b>													
LNG Capacity	645	645	624	645	624	645	645	583	645	624	645	624	7,592
LNG Daily Demand	1,116	1,116	1,080	1,116	1,080	1,116	1,116	1,008	1,116	1,080	1,116	1,080	13,142
Pine Needle Capacity (save for future use)	7,403	7,403	7,164	7,403	7,164	7,403	7,403	6,686	7,403	7,164	8,270	8,004	88,866
<b>SUPPLY RESERVATION FEES</b>													
Swing Supply Charge-Seasonalized Contract Volume	\$1,427	\$951	\$1,427	\$3,329	\$4,755	\$7,608	\$11,757	\$9,405	\$6,466	\$2,939	\$2,351	\$1,763	54,178
<b>Total Demand and Storage Costs Expensed</b>	<b>\$43,679</b>	<b>\$43,321</b>	<b>\$42,892</b>	<b>\$55,534</b>	<b>\$60,707</b>	<b>\$68,391</b>	<b>\$72,077</b>	<b>\$64,782</b>	<b>\$64,449</b>	<b>\$53,765</b>	<b>\$46,172</b>	<b>\$44,075</b>	<b>\$659,842</b>
NC Firm Sales Allocation Factor	15.81%	12.51%	15.75%	14.53%	14.30%	15.19%	11.44%	13.87%	12.55%	11.48%	14.58%	12.96%	13.75%
<b>Total Demand and Storage Costs - NC Portion</b>	<b>\$6,905</b>	<b>\$5,419</b>	<b>\$6,757</b>	<b>\$8,071</b>	<b>\$8,680</b>	<b>\$10,392</b>	<b>\$8,242</b>	<b>\$8,987</b>	<b>\$8,090</b>	<b>\$6,174</b>	<b>\$6,734</b>	<b>\$5,710</b>	<b>\$90,161</b>

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Item	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Totals
<b>COMMODITY COSTS INCURRED</b>													
Authority Gas Supply FT	\$203,244	\$226,049	\$216,677	\$279,076	\$340,552	\$519,577	\$516,428	\$455,870	\$393,448	\$277,146	\$226,961	\$212,543	3,867,571
Supply Charge Based on Meters	\$2,375	\$1,583	\$2,375	\$5,541	\$7,915	\$12,664	\$15,857	\$12,685	\$8,721	\$3,964	\$3,171	\$2,379	79,230
Supply Charge Based on Throughput	\$1,655	\$1,892	\$1,820	\$2,338	\$3,076	\$4,289	\$5,478	\$3,017	\$3,760	\$2,560	\$1,994	\$1,831	33,709
Poultry Grower Program	(\$112)	\$14	\$49	\$95	\$2,854	(\$1,656)	\$2,769	(\$9,393)	\$2,144	\$1,844	\$1,349	\$543	499
Poultry Grower Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-
Fieldale Farms - Industry hedge	(\$1,950)	\$750	(\$450)	(\$450)	\$1,500	(\$4,500)	\$7,800	(\$27,600)	\$0	\$0	(\$4,500)	(\$5,100)	(34,500)
MGAG Directed - Hedge Option 2					\$2,210	\$3,201	\$4,454	(\$2,911)	\$2,364				9,318
Authority Pine Needle Supply						6,324	81,440						87,765
FT Released Capacity Supply						12,609	26,269	1,231	10,943				51,052
													-
<b>STORAGE/PEAKING SERVICES</b>													
LNG Injections													-
LNG Withdrawal							17,484						17,484
<b>GENERAL &amp; ADMINISTRATIVE CHARGES</b>													
G&A Based on Meters	\$1,860	\$1,240	\$1,860	\$4,340	\$6,200	\$9,920	\$13,346	\$10,677	\$7,340	\$3,337	\$2,669	\$2,002	64,792
G&A Based on Total Throughput	\$3,706	\$4,239	\$4,076	\$5,238	\$6,889	\$9,608	\$12,708	\$6,999	\$8,724	\$5,938	\$4,626	\$4,248	76,999
Production Area Supply Savings <i>(save for future use)</i>													-
<b>Total System Commodity Costs Incurred</b>	<b>\$210,777</b>	<b>\$235,767</b>	<b>\$226,406</b>	<b>\$296,178</b>	<b>\$371,197</b>	<b>\$572,038</b>	<b>\$704,034</b>	<b>\$450,574</b>	<b>\$437,445</b>	<b>\$294,789</b>	<b>\$236,270</b>	<b>\$218,445</b>	<b>\$4,253,919</b>
Less: Poultry & Industrial Hedging Costs - Assigned to GA Firm Market	2,062	(764)	401	355	(4,354)	6,156	(10,569)	36,993	(2,144)	(1,844)	3,151	4,557	34,001
Less: Industrial Sales Pass Through Costs - Assigned to GA Firm Market													-
Less: Firm Hedge Costs - Assigned to NC & GA Firm Market	-	-	-	-	(2,210)	(3,201)	(4,454)	2,911	(2,364)	-	-	-	(9,318)
<b>Commodity Costs for Allocation to Interruptible</b>	<b>212,840</b>	<b>235,003</b>	<b>226,807</b>	<b>296,533</b>	<b>364,633</b>	<b>574,994</b>	<b>689,011</b>	<b>490,478</b>	<b>432,936</b>	<b>292,945</b>	<b>239,421</b>	<b>223,002</b>	<b>4,278,601</b>
Less: Cost of Gas Allocated to Interruptible Market	(148,649)	(142,477)	(140,608)	(161,385)	(136,848)	(155,448)	(207,833)	(197,229)	(168,110)	(154,758)	(153,770)	(155,733)	(1,922,851)
<b>Total Firm Market Commodity Cost of Gas</b>	<b>64,190</b>	<b>92,526</b>	<b>86,199</b>	<b>135,147</b>	<b>227,785</b>	<b>419,545</b>	<b>481,178</b>	<b>293,249</b>	<b>264,827</b>	<b>138,186</b>	<b>85,651</b>	<b>67,268</b>	<b>\$2,355,750</b>
Sales to Purchases Conversion Factor	0.9754	1.1625	0.9983	1.0617	1.0715	1.0793	0.9051	1.0030	0.9244	0.9626	1.0499	1.0050	
<b>Total Commodity Costs Allocable to North Carolina</b>	<b>62,610</b>	<b>107,561</b>	<b>86,048</b>	<b>143,487</b>	<b>244,076</b>	<b>452,813</b>	<b>435,501</b>	<b>294,122</b>	<b>244,805</b>	<b>133,021</b>	<b>89,923</b>	<b>67,608</b>	<b>2,361,576</b>
NC Firm Sales Allocation Factor	15.81%	12.51%	15.75%	14.53%	14.30%	15.19%	11.44%	13.87%	12.55%	11.48%	14.58%	12.96%	
<b>Total Commodity Costs - NC Portion</b>	<b>\$9,898</b>	<b>\$13,455</b>	<b>\$13,556</b>	<b>\$20,853</b>	<b>\$34,897</b>	<b>\$68,805</b>	<b>\$49,801</b>	<b>\$40,803</b>	<b>\$30,729</b>	<b>\$15,275</b>	<b>\$13,114</b>	<b>\$8,759</b>	<b>\$319,945</b>

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Toccoa Natural Gas Company

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**Other Cost of Gas Charges (Credits)**

For the Twelve Month Period Ended June 30, 2018

Schedule 4

Line No.	Item	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Totals
1	Firm Hedge Costs - Assigned to NC & GA Firm Market	\$0	\$0	\$0	\$0	\$2,210	\$3,201	\$4,454	(\$2,911)	\$2,364	\$0	\$0	\$0	\$9,318
2	Poultry Hedging Costs - Assigned to GA Firm Market	(112)	14	49	95	2,854	(1,656)	2,769	(9,393)	2,144	1,844	1,349	543	\$499
3	Industrial Hedging Costs - Assigned to GA Firm Market	(1,950)	750	(450)	(450)	1,500	(4,500)	7,800	(27,600)	0	0	(4,500)	(5,100)	(\$34,500)
4	Total Company Other Cost of Gas Charges (Credits)	(\$2,062)	\$764	(\$401)	(\$355)	\$6,564	(\$2,956)	\$15,023	(\$39,905)	\$4,508	\$1,844	(\$3,151)	(\$4,557)	(\$24,682)
5	Less: Poultry & Industrial Hedging Costs - GA Firm Market	2,062	(764)	401	355	(4,354)	6,156	(10,569)	36,993	(2,144)	(1,844)	3,151	4,557	\$34,001
6	Total Other Gas Costs Allocable to North Carolina	\$0	\$0	\$0	\$0	\$2,210	\$3,201	\$4,454	(\$2,911)	\$2,364	\$0	\$0	\$0	\$9,318
7	NC Firm Sales Allocation Factor	15.81%	12.51%	15.75%	14.53%	14.30%	15.19%	11.44%	13.87%	12.55%	11.48%	14.58%	12.96%	
8	<b>TOTAL OTHER COST OF GAS CHARGES - NC PORTION</b>	\$0	\$0	\$0	\$0	\$316	\$486	\$509	(\$404)	\$297	\$0	\$0	\$0	\$1,205

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Toccoa Natural Gas  
Docket No. G-41, Sub 53  
**DEMAND AND STORAGE RATE CHANGES**  
For the Twelve Month Period Ended June 30, 2018

Schedule 5

Line No.	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)
1	5/1/2018	RP18-652-000	Pine Needle Capacity	\$0.09206	\$0.08240	\$0.00966
2	4/1/2018	RP18-541-000	Cherokee	\$0.28169	\$0.28178	(\$0.00009)
3	4/1/2018	RP18-541-000	FT	\$0.29128	\$0.29169	(\$0.00041)
4	4/1/2018	RP18-541-000	South Coast	\$0.16195	\$0.16224	(\$0.00029)
5	4/1/2018	RP18-541-000	Sunbelt	\$0.20844	\$0.20873	(\$0.00029)
6						
7						
8						
9						

- Line:**      **Notes:**
- 1) Pine Needle LNG Company, LLC, FERC Gas Tariff, First Revised Volume No. 1  
Section 1.1 - Rate Schedule LNG-1  
Part II - Statement of Rates and Fuel  
Pine Needle LNG Company, LLC  
Version 12.0.0  
Filed: March 29, 2018  
Effective: May 1, 2018
  
  - 2) Transcontinental Gas Pipeline, LLC. FERC Gas Tariff, Fifth Revised Volume No. 1  
Part II - Statement of Rates and Fuel  
Section 1.1.5 - FT - Cherokee Expansion Rates  
Version 16.0.0  
Filed: March 1, 2018  
Effective: April 1, 2018
  
  - 3) Transcontinental Gas Pipeline, LLC. FERC Gas Tariff, Fifth Revised Volume No. 1  
Part II - Statement of Rates and Fuel  
Section 1.1.1 - FT  
Version 17.0.0  
Filed: March 1, 2018  
Effective: April 1, 2018
  
  - 4) Transcontinental Gas Pipeline, LLC. FERC Gas Tariff, Fifth Revised Volume No. 1  
Part II - Statement of Rates and Fuel  
Section 1.1.6 - FT - SouthCoast Expansion Rates  
Version 16.0.0  
Filed: March 1, 2018  
Effective: April 1, 2018
  
  - 5) Transcontinental Gas Pipeline, LLC. FERC Gas Tariff, Fifth Revised Volume No. 1  
Part II - Statement of Rates and Fuel  
Section 1.1.2 - FT - Sunbelt Expansion Rates  
Version 17.0.0  
Filed: March 1, 2018  
Effective: April 1, 2018

All rates are daily rates in \$/Dth

Toccoa Natural Gas Company  
Docket No. G-41, Sub 53  
**Demand and Storage Capacity Level Changes**  
For the Twelve Month Period Ended June 30, 2018

Schedule 6

Line No.	Description of Service	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18
1	Cherokee - FT	2,070	2,070	2,070	2,070	2,070	2,070	2,070	2,070	2,070	2,070	2,070	2,070
2	Sunbelt 1997 - FT	518	518	518	518	518	518	518	518	518	518	518	518
3	SouthCoast - FT Mainline	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105	2,105
4	Converted Firm Trans. - CFT	294	290	346	1,381	1,898	2,300	2,300	2,300	1,898	1,381	346	346
5	<i>save for future use</i>							-	-	-	-	-	-
6	LNG Capacity	3,105	3,105	3,105	3,105	3,105	3,105	3,105	3,105	3,105	3,105	3,105	3,105
7	LNG Daily Demand	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035
8	<i>save for future use</i>							-	-	-	-	-	-
9	Pine Needle Capacity	2,898	2,898	2,898	2,898	2,898	2,898	2,898	2,898	2,898	2,898	2,898	2,898

**Notes:**

- 1) All units are Dth per day.
- 2) Converted Firm Trans. - CFT; volumes are tiered.

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Toccoa Natural Gas Company  
Docket No. G-41, Sub 53  
**Demand and Storage Incurred Versus Collected**  
For the Twelve Month Period Ended June 30, 2018

Schedule 7

**\*\*\* Does Not Apply to Toccoa Natural Gas \*\*\***

Toccoa Natural Gas Company  
Docket No. G-41, Sub 53  
**Deferred Gas Cost Account Activity**  
For the Twelve Month Period Ended June 30, 2018  
Debit (Credit)

Schedule 8

Line No.	Item	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Totals
1	Beginning Balance	(\$37,260)	(\$31,306)	(\$27,243)	(\$21,729)	(\$15,122)	(\$8,509)	(\$1,136)	(\$6,889)	(\$8,293)	(\$11,426)	(\$11,371)	(\$9,636)	NM
2	Commodity True-up	27	(72)	21	357	769	1,916	(12,261)	1,495	703	23	35	(15)	(7,001)
3	Demand True-Up	2,042	(1,429)	(117)	(2,322)	(9,924)	(22,051)	(945)	(6,874)	(8,779)	(2,261)	(169)	1,165	(51,664)
4	Firm Hedges	-	-	-	-	316	486	509	(404)	297	-	-	-	1,205
5	Increment (decrement)	4,054	5,708	5,731	8,664	15,508	27,045	6,964	4,414	4,694	2,347	1,921	1,265	88,314
6	Interest @ 5.83% per annum	(169)	(145)	(121)	(91)	(56)	(24)	(20)	(34)	(49)	(54)	(52)	(40)	(855)
7	Under (Over) Collection	(\$31,306)	(\$27,243)	(\$21,729)	(\$15,122)	(\$8,509)	(\$1,136)	(\$6,889)	(\$8,293)	(\$11,426)	(\$11,371)	(\$9,636)	(\$7,261)	

Toccoa Natural Gas Company  
Docket No. G-41, Sub 53  
**Deferred Account Activity - All Customers Deferred Account**  
For the Twelve Month Period Ended June 30, 2018

Schedule 9

**\*\*\* Does Not Apply to Toccoa Natural Gas \*\*\***

Toccoa Natural Gas Company  
Docket No. G-41, Sub 53  
**Gas Supply (DTs)**  
For the Twelve Month Period Ended June 30, 2018

REVISED  
Schedule 10

Line No.	Item	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Totals
	<b>SOURCES OF SUPPLY AT CITY GATE</b>													
1	Authority Gas Supply FT	66,182	75,691	72,790	93,530	123,024	166,048	185,151	120,359	146,653	102,386	79,750	73,234	1,304,790
2	Authority Pine Needle Supply						1,775	21,800						23,575
3	FT Released Capacity Supply						3,754	8,536	306	3,757				16,353
4	Industrial Sales Pass Through / GA Firm Market													0
	<b>STORAGE/PEAKING SERVICES</b>													
5	LNG Injections													
6	LNG Withdrawal							3,621						3,621
7	save for future use													
8	save for future use													
9	<b>Less: Interruptible Market</b>	48,531	55,745	49,090	50,609	56,072	55,823	57,571	49,990	55,681	52,812	60,244	49,705	641,870
10	<b>Total Company Firm Supply to City Gate</b>	17,651	19,946	23,700	42,921	66,952	110,225	127,580	70,369	90,972	49,574	19,506	23,529	662,920
11	NC Firm Sales Allocation Factor	17.47%	15.46%	16.74%	15.05%	13.23%	13.26%	12.06%	13.58%	12.56%	14.40%	15.43%	17.42%	
12	<b>Supply to the City Gate - NC Portion</b>	3,084	3,083	3,966	6,461	8,855	14,619	15,386	9,557	11,424	7,138	3,009	4,099	90,681

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