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New River Light and Power  
Other Electric Revenue

Account Number	Account Description	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
4560000	OTH ELECT REVENUE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

NO OTHER ELECTRIC REVENUE WAS REPORTED IN CALENDAR YEAR 2020

Account Number	Account Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
4560000	OTH ELECT REVENUE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$52,251.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Payment received from HEERF II (Higher Education Emergency Relief Fund) for emergency comp time payments during pandemic

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FRI-20-2023



New River Light and Power Company  
Monthly Balances in the Total Company Electric Operating Expense Accounts  
January 2020 Through December 2021  
E-1 RESPONSE 12 a. - NCUC E-34 SUB 54

		Jan-21	Jan-20	Feb-21	Feb-20	Mar-21	Mar-20	Apr-21	Apr-20	May-21	May-20	Jun-21	Jun-20	Jul-21	Jul-20	Aug-21	Aug-20	Sep-21	Sep-20	Oct-21	Oct-20	Nov-21	Nov-20	Dec-21	Dec-20	2021	2020
Glumber	Description	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Total	Total	
4030000	DEPRECIATION EXPENSE	\$ 81,797.47	\$ 79,197.15	\$ 81,859.32	\$ 79,221.10	\$ 81,432.09	\$ 79,556.56	\$ 81,691.54	\$ 79,825.45	\$ 82,286.06	\$ 79,561.41	\$ 81,888.79	\$ 80,486.44	\$ 81,059.17	\$ 80,493.34	\$ 80,892.91	\$ 80,482.27	\$ 80,880.45	\$ 80,454.67	\$ 81,283.12	\$ 80,984.27	\$ 79,596.80	\$ 81,254.20	\$ 79,253.77	\$ 81,349.47	\$ 973,921.49	\$ 962,868.33
4070000	AMORTIZATION OF UNRECOVERED PLANT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4091005	INCOME TAX EXPENSE, STATE	-	(39,151.11)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4091010	INCOME TAX EXPENSE, FEDERAL	-	(321,720.13)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4140000	GAIN/LOSS DISPOSING UTILITY PROPERTY	-	-	16,581.96	-	465.38	-	5,700.01	-	-	-	-	-	-	-	124.55	-	386.39	-	125,474.30	317.48	4,171.24	-	(120,526.18)	-	33,663.47	
4140001	SALE OF SURPLUS PROPERTY	-	-	-	-	-	(18,308.00)	-	-	-	-	-	(15,525.91)	-	-	-	-	-	-	-	-	-	-	-	-	822.34	
4270000	INTEREST EXPENSE LONG TERM DEBT	(15,492.89)	(10,790.98)	31,955.85	16,724.23	2,567.79	5,135.59	-	-	41,951.41	16,724.23	28,064.49	14,997.74	24,109.79	(9,862.15)	-	15,437.75	1,283.90	3,851.69	41,602.01	-	15,437.75	17,847.27	19,344.58	173,889.62	87,000.43	
4310000	INTEREST EXPENSE CONSUMER DEPOSITS	321.39	780.93	1,105.28	724.16	1,157.65	555.33	353.42	442.95	407.13	1,042.41	3,492.08	4,785.19	2,212.96	4,105.69	2,403.09	3,449.73	1,226.99	1,504.74	769.52	841.23	351.87	400.49	(1,675.20)	(5,447.36)	12,126.18	
4310010	INTEREST EXPENSE - STIF ACCOUNT	-	-	349.77	-	-	-	297.49	267.04	-	416.79	-	2,443.61	-	-	-	1,142.85	-	884.73	-	621.46	477.81	-	-	832.22	939.91	
5550000	PURCHASED POWER	1,117,315.39	1,136,491.58	1,094,383.85	1,085,625.26	1,002,477.66	999,456.84	982,847.35	923,404.20	955,478.56	936,680.90	(965,724.39)	891,038.89	1,013,955.01	1,018,226.28	1,056,096.16	1,068,930.89	997,876.63	1,045,090.75	563,698.98	982,117.41	1,050,007.45	1,025,197.97	1,663,284.99	972,865.63	10,531,677.84	
5550010	PURCHASED POWER - COAL ASH COST RECOVERY EXPENSE/ (CA	33,263.33	23,677.50	33,263.33	23,677.50	33,263.33	23,677.50	33,263.33	23,677.50	33,263.33	23,677.50	33,263.33	23,677.50	33,263.33	23,677.50	33,263.33	23,677.50	33,263.33	23,677.50	33,263.33	23,677.50	33,263.33	23,677.50	33,263.33	23,677.50	33,263.33	
5551000	PURCHASED POWER-GENERATION (AVOIDED ENERGY COST)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5800001	OPERATIONS SUPERV & ENGINEERING-LABOR	3,430.82	3,824.78	3,773.55	3,757.43	4,429.89	6,975.23	7,486.70	788.16	7,304.64	1,055.97	7,486.70	4,074.61	7,021.64	3,947.51	7,843.07	3,565.29	6,979.46	3,867.84	6,791.84	3,620.01	7,191.46	3,815.61	7,017.99	81,869.26	40,079.28	
5800002	OPERATIONS SUPERV & ENGINEERING-BENEFITS	(7,634.79)	(4,719.52)	2,144.07	1,985.61	4,421.16	2,188.13	4,660.62	930.87	6,895.70	936.48	5,280.41	2,215.77	5,252.22	2,785.01	4,260.89	2,101.58	4,240.36	2,430.26	4,688.45	2,324.53	5,455.89	2,675.19	25,312.83	13,256.92	64,777.61	
5800004	OPERATIONS SUPERV & ENGINEERING-TRANSPORTATION	15.58	108.08	167.15	363.21	286.75	602.99	38.95	1,032.17	33.05	1,336.62	859.39	164.72	205.92	123.00	219.57	189.23	191.51	235.92	255.14	362.07	200.41	983.57	382.13	5,481.65	29,089.83	
5820001	STATION EXPENSE-LABOR	1,236.33	1,384.59	1,383.36	1,399.61	1,770.96	1,638.46	1,354.25	(109.36)	1,415.89	24.53	1,523.91	1,485.17	1,257.23	1,421.57	1,581.96	1,279.18	1,356.55	1,406.10	1,262.75	1,282.18	1,380.04	1,169.39	1,113.90	16,568.41	13,705.97	
5820002	STATION EXPENSE-BENEFITS	(2,823.34)	(1,708.49)	786.00	739.62	919.33	809.31	904.87	(129.16)	1,336.62	21.73	1,074.82	807.64	940.41	995.73	952.78	754.02	823.33	883.49	871.69	952.98	967.57	4,217.81	4,431.60	10,864.75	9,396.39	
5820004	STATION EXPENSE-TRANSPORTATION	5.61	39.13	61.28	135.29	59.63	39.92	117.07	(5.40)	200.07	0.77	268.38	212.35	29.49	74.15	24.81	78.78	36.78	69.62	43.86	90.37	63.24	72.48	163.89	1,074.11	935.20	
5830000	OVERHEAD LINE EXPENSE	-	-	160.00	-	-	-	423.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5840001	UNDERGROUND LINE EXPENSE-LABOR	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5840002	UNDERGROUND LINE EXPENSE-BENEFITS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5840004	UNDERGROUND LINE EXPENSE-TRANSPORTATION	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5860000	METER EXPENSE	1,672.31	1,609.31	1,672.31	2,509.31	1,672.31	4,693.31	3,986.70	1,609.31	2,840.10	2,701.31	5,179.61	4,029.41	500.59	(1,710.79)	2,886.41	4,029.41	2,886.41	2,745.41	2,907.60	2,781.60	1,714.69	2,781.61	6,486.33	5,053.81	34,405.37	
5860001	METER EXPENSE-LABOR	106.52	219.86	82.85	66.33	295.05	59.48	-	329.09	715.94	378.72	2,330.71	486.05	3,247.25	400.68	2,360.77	310.11	734.38	169.49	183.50	224.95	179.04	607.26	263.72	-	10,499.71	
5860002	METER EXPENSE-BENEFITS	(243.25)	(271.29)	47.07	35.05	153.19	29.38	-	388.68	675.86	335.50	1,643.86	264.31	2,428.96	280.65	1,282.47	182.80	446.16	106.49	126.67	144.45	135.83	425.76	951.20	-	7,648.02	
5860004	METER EXPENSE-TRANSPORTATION	0.48	6.21	3.67	6.41	9.94	1.45	-	16.26	101.16	11.85	410.47	69.50	76.18	20.90	37.02	19.10	19.91	8.39	6.37	15.85	9.01	31.90	36.96	-	711.17	
5870001	CUSTOMER INSTALL EXPENSE-LABOR	1,236.33	1,384.59	1,383.36	1,399.61	1,770.96	1,638.46	1,354.25	(109.36)	1,415.89	24.53	1,523.91	1,485.17	1,257.23	1,421.57	1,581.96	1,279.18	1,356.55	1,406.10	1,262.75	1,282.18	1,380.04	1,169.39	1,113.90	16,568.41	13,705.97	
5870002	CUSTOMER INSTALL EXPENSE-BENEFITS	(2,823.34)	(1,708.49)	786.00	739.62	919.33	809.31	904.87	(129.16)	1,336.62	21.73	1,074.82	807.64	940.41	995.73	952.78	754.02	823.33	883.49	871.69	952.98	967.57	4,217.81	4,431.60	10,864.75	9,396.39	
5870004	CUSTOMER INSTALL EXPENSE-TRANSPORTATION	5.61	39.13	61.28	135.29	59.63	39.92	117.07	(5.40)	200.07	0.77	268.38	212.35	29.49	74.15	24.81	78.78	36.78	69.62	43.86	90.37	63.24	72.48	163.89	1,074.11	935.20	
5880000	MISCELLANEOUS DISTRIBUTION EXPENSE	127.60	122.50	294.83	400.06	502.44	761.48	639.82	122.50	411.25	290.14	1,578.21	1,225.50	1,880.61	1,644.33	4,855.45	4,355.44	1,890.06	1,528.42	1,937.95	301.92	(1,202.67)	473.03	13,531.81	5,342.75		
5880001	MISCELLANEOUS DISTRIBUTION EXPENSE-LABOR	9,986.46	17,003.33	11,483.92	17,967.07	15,656.13	18,789.08	15,062.80	11,060.81	16,585.94	16,948.31	14,517.24	21,721.00	14,672.89	16,470.50	16,917.86	16,213.04	17,026.11	15,342.40	15,140.72	15,636.79	13,898.45	14,363.34	15,084.95	7,661.55	176,023.27	
5880002	MISCELLANEOUS DISTRIBUTION EXPENSE-BENEFITS	(22,828.41)	(20,980.61)	6,513.63	9,494.70	8,128.67	10,064.33	13,063.52	15,657.40	15,657.40	15,014.37	10,239.09	11,811.89	10,975.38	11,536.67	9,190.50	9,556.87	10,344.18	9,640.02	10,451.74	10,040.89	10,544.24	10,070.39	54,409.13	30,083.28	133,689.88	
5900001	MAINTENANCE SUPERV & ENGINEERING-LABOR	4,409.74	4,965.02	5,214.42	5,140.85	6,525.48	6,082.20	4,981.85	4,868.18	5,307.00	5,297.15	5,596.21	12,064.64	4,798.00	5,352.15	5,884.50	4,816.29	5,026.24	5,235.39	4,765.82	4,860.77	4,872.33	5,204.05	4,576.52	4,389.90	61,958.11	
5900002	MAINTENANCE SUPERV & ENGINEERING-BENEFITS	(10,070.30)	(6,126.51)	2,962.75	2,716.68	3,388.03	4,692.70	3,947.04	5,749.63	5,008.89	6,492.70	3,947.04	6,560.76	3,588.92	3,748.88	3,196.71	3,288.99	3,053.68	3,289.53	3,289.53	3,121.26	3,696.45	16,506.82	17,464.62	41,898.58	50,709.47	
5900004	MAINTENANCE SUPERV & ENGINEERING-TRANSPORTATION	20.02	140.30	230.97	496.93	219.74	148.20	430.67	240.55	749.90	165.79	985.56	112.56	279.19	92.28	296.62	136.28	259.22	165.54	342.59	245.31	273.33	641.40	503.42	4,030.23	4,871.15	
5910000	ON CALL PAY-PRIMARY/SECONDARY	618.00	1,150.50	2,067.00	1,045.50	70.50	1,593.00	1,173.00	372.00	1,032.00	1,320.00	2,344.50	739.50	1,101.00	1,320.00	1,432.50	1,191.00	516.00	768.00	1,621.50	1,592.00	1,768.00	600.50	1,506.00	13,345.50	15,606.00	
5910002	ON CALL PAY-PRIMARY/SECONDARY BENEFITS	(1,411.30)	(1,416.64)	1,174.44	552.49	36.60	786.86	1,452.26	1,364.13	1,107.33	329.55	727.88	1,274.94	553.15	771.19	717.08	844.40	723.59	324.22	530.16	1,041.22	1,208.17	1,239.93	2,165.81	5,991.55	8,985.27	
5920000	MAINTENANCE STATION EQUIPMENT	-	1,512.00	300.04	111.70	98.83	420.89	199.33	275.17	62.34	-	254.19	72.67	-	-	-	-	-	-	-	-	-	-	-	-	-	
5920001	MAINTENANCE STATION EQUIPMENT-LABOR	1,601.13	708.52	966.15	544.87	996.35	1,163.35	625.38	5.64	569.65	1,517.46	444.79	671.57	1,223.72	731.88	820.30	1,571.33	250.51	301.54	343.33	722.32	503.09	255.04	1,381.89	8,344.40	9,575.41	
5920002	MAINTENANCE STATION EQUIPMENT-BENEFITS	(3,656.42)	(874.27)	546.95	287.94	517.31	574.63	417.86	6.66	537.76	1,344.31	313.71	365.20	915.35	512.64	445.62	926.23	152.20	189.47	237.00	463.83	381.66	178.81	-	5,497.79	81,002.94	
5920004	MAINTENANCE STATION EQUIPMENT-TRANSPORTATION	7.27	20.02	42.80	52.67	33.55	28.35	54.08	0.28	80.50	47.49	78.34	96.02	38.18	12.86	96.77	6.7										



New River Light and Power Company  
Total Payroll - Salaries and Benefits  
Calendar Year 2017 Through 2021

Description	Jan	Feb	Mar	Apr	May	June	July	August	Sept	Oct	Nov	Dec	Totals
<b>2021 - Total Number of Employees</b>	<b>26</b>	<b>27</b>	<b>28</b>	<b>28</b>	<b>28</b>	<b>28</b>	<b>28</b>	<b>27</b>	<b>29</b>	<b>30</b>	<b>31</b>	<b>32</b>	<b>2021 Totals</b>
Net Payroll	\$ 146,877.89	\$ 147,485.76	\$ 143,537.82	\$ 164,046.35	\$ 204,864.33	\$ 107,969.30	\$ 162,368.62	\$ 148,191.94	\$ 166,252.60	\$ 173,887.93	\$ 160,013.28	\$ 178,414.16	\$ 1,903,909.98
Taxes - Employers FICA	10,619.39	10,648.37	10,310.79	11,877.36	14,999.95	7,718.51	11,799.75	10,685.72	12,023.21	12,674.46	11,063.31	12,552.32	136,973.14
Employers State Retirement	30,847.12	31,004.29	30,163.65	34,569.23	42,332.15	32,531.52	34,219.05	31,159.09	34,740.33	37,023.69	33,242.30	36,692.56	408,524.98
Unemployment Insurance Reserve	-	-	-	-	-	-	-	1,013.24	-	6,621.12	1,783.39	-	9,417.75
Employee Pension & Benefits Expense	13,014.96	14,327.73	14,413.38	14,561.06	14,531.76	14,531.76	14,009.80	14,007.24	15,051.16	14,124.60	15,633.01	19,320.23	177,526.69
<b>Total</b>	<b>\$ 201,359.36</b>	<b>\$ 203,466.15</b>	<b>\$ 198,425.64</b>	<b>\$ 225,054.00</b>	<b>\$ 276,728.19</b>	<b>\$ 162,751.09</b>	<b>\$ 222,397.22</b>	<b>\$ 205,057.23</b>	<b>\$ 228,067.30</b>	<b>\$ 244,331.80</b>	<b>\$ 221,735.29</b>	<b>\$ 246,979.27</b>	<b>\$ 2,636,352.54</b>
<b>2020 - Total Number of Employees</b>	<b>28</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>26</b>	<b>26</b>	<b>28</b>	<b>26</b>	<b>25</b>	<b>25</b>	<b>25</b>	<b>2020 Totals</b>
Net Payroll	\$ 161,140.36	\$ 153,741.71	\$ 140,547.54	\$ 156,957.01	\$ 152,224.38	\$ 143,109.33	\$ 148,875.45	\$ 158,294.38	\$ 150,394.01	\$ 146,611.43	\$ 158,742.49	\$ 140,083.91	\$ 1,810,722.00
Taxes - Employers FICA	11,676.68	11,092.32	10,086.33	11,340.94	10,979.19	10,285.91	10,727.07	11,453.10	10,854.02	10,389.21	10,921.17	9,588.75	129,394.69
Employers State Retirement	33,076.49	29,328.41	26,766.07	29,940.47	28,441.45	27,437.36	31,132.33	32,301.64	31,362.78	30,814.45	33,420.42	29,351.32	363,373.19
Unemployment Insurance Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
Employee Pension & Benefits Expense	14,293.06	13,752.20	13,752.20	13,752.20	13,752.97	13,752.58	13,752.20	13,219.84	13,216.50	13,216.50	13,216.50	12,831.22	162,507.97
<b>Total</b>	<b>\$ 220,186.59</b>	<b>\$ 207,914.64</b>	<b>\$ 191,152.14</b>	<b>\$ 211,990.62</b>	<b>\$ 205,397.99</b>	<b>\$ 194,585.18</b>	<b>\$ 204,487.05</b>	<b>\$ 215,268.96</b>	<b>\$ 205,827.31</b>	<b>\$ 201,031.59</b>	<b>\$ 216,300.58</b>	<b>\$ 191,855.20</b>	<b>\$ 2,465,997.85</b>
<b>2019 - Total Number of Employees</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>28</b>	<b>2019 Totals</b>
Net Payroll	\$ 148,766.48	\$ 156,158.51	\$ 141,049.98	\$ 147,902.53	\$ 152,814.59	\$ 148,640.76	\$ 152,927.05	\$ 159,206.22	\$ 155,740.87	\$ 152,169.99	\$ 157,000.74	\$ 147,741.02	\$ 1,820,118.74
Taxes - Employers FICA	10,642.48	11,207.65	10,052.05	10,576.42	10,966.78	10,653.20	10,925.28	11,385.56	11,222.40	10,872.57	10,899.18	10,205.65	129,609.22
Employers State Retirement	27,352.24	28,577.35	25,779.86	27,054.94	27,964.01	26,570.34	26,937.08	27,879.36	28,991.41	28,629.47	29,470.40	27,715.13	332,921.59
Unemployment Insurance Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
Employee Pension & Benefits Expense	13,225.32	13,225.32	13,225.32	13,410.84	13,410.79	13,410.91	13,410.84	13,410.84	13,410.84	13,410.84	13,410.65	13,760.71	160,723.22
<b>Total</b>	<b>\$ 199,986.52</b>	<b>\$ 209,168.83</b>	<b>\$ 190,107.21</b>	<b>\$ 198,944.73</b>	<b>\$ 205,156.17</b>	<b>\$ 199,275.21</b>	<b>\$ 204,200.25</b>	<b>\$ 211,881.98</b>	<b>\$ 209,365.52</b>	<b>\$ 205,082.87</b>	<b>\$ 210,780.97</b>	<b>\$ 199,422.51</b>	<b>\$ 2,443,372.77</b>
<b>2018 - Total Number of Employees</b>	<b>27</b>	<b>26</b>	<b>26</b>	<b>26</b>	<b>26</b>	<b>26</b>	<b>26</b>	<b>26</b>	<b>26</b>	<b>26</b>	<b>26</b>	<b>26</b>	<b>2018 Totals</b>
Net Payroll	\$ 143,653.17	\$ 140,413.43	\$ 125,407.99	\$ 131,867.98	\$ 135,694.80	\$ 137,949.76	\$ 133,798.87	\$ 142,613.74	\$ 148,912.91	\$ 137,502.61	\$ 141,786.91	\$ 144,073.33	\$ 1,663,675.50
Taxes - Employers FICA	10,130.60	9,923.56	8,779.11	9,273.32	9,566.07	9,768.05	9,423.75	10,146.13	10,590.88	9,523.96	9,639.07	9,880.97	116,645.47
Employers State Retirement	24,164.32	23,598.01	21,044.57	22,145.51	22,795.38	22,929.33	23,775.39	25,250.11	27,168.10	25,314.09	26,106.27	26,471.81	290,762.89
Unemployment Insurance Reserve	-	-	-	6.50	-	-	-	-	-	-	-	-	6.50
Employee Pension & Benefits Expense	12,369.89	12,217.66	12,413.52	12,410.08	12,410.08	12,217.66	12,410.08	12,410.08	12,410.08	12,410.08	12,410.08	12,899.10	148,988.39
<b>Total</b>	<b>\$ 190,317.98</b>	<b>\$ 186,152.66</b>	<b>\$ 167,645.19</b>	<b>\$ 175,703.39</b>	<b>\$ 180,466.33</b>	<b>\$ 182,864.80</b>	<b>\$ 179,408.09</b>	<b>\$ 190,420.06</b>	<b>\$ 199,081.97</b>	<b>\$ 184,750.74</b>	<b>\$ 189,942.33</b>	<b>\$ 193,325.21</b>	<b>\$ 2,220,078.75</b>
<b>2017 - Total Number of Employees</b>	<b>25</b>	<b>25</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>28</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>27</b>	<b>2017 Totals</b>
Net Payroll	\$ 117,227.44	\$ 127,311.75	\$ 112,210.26	\$ 122,763.38	\$ 120,733.81	\$ 131,426.17	\$ 129,501.61	\$ 137,393.34	\$ 145,364.71	\$ 133,709.90	\$ 141,443.26	\$ 146,033.57	\$ 1,565,119.20
Taxes - Employers FICA	8,324.78	9,027.14	7,868.87	8,671.96	8,455.65	9,244.67	9,088.72	9,687.29	10,272.62	9,391.74	9,995.94	10,350.46	110,379.84
Employers State Retirement	19,300.82	20,960.30	18,470.95	20,200.56	19,690.20	21,772.94	21,743.58	23,328.46	24,446.16	22,411.17	23,774.44	24,566.42	260,666.00
Employee Pension & Benefits Expense	11,645.18	11,635.63	11,640.84	11,640.84	11,640.84	12,120.32	12,370.97	12,370.97	12,226.74	12,226.74	12,226.74	12,365.00	144,110.81
<b>Total</b>	<b>\$ 156,498.22</b>	<b>\$ 168,934.82</b>	<b>\$ 150,190.92</b>	<b>\$ 163,276.74</b>	<b>\$ 160,520.50</b>	<b>\$ 174,564.10</b>	<b>\$ 172,704.88</b>	<b>\$ 182,780.06</b>	<b>\$ 192,310.23</b>	<b>\$ 177,739.55</b>	<b>\$ 187,440.38</b>	<b>\$ 12,365.00</b>	<b>\$ 2,080,275.85</b>



New River Light and Power Company  
January 1, 2021 Through December 31, 2021  
Analysis of Account 930 - Miscellaneous General Expenses

Account / Description	Key	Source	Amount	Dts	Vendor	Invoice #	Check #	Check Date	Description
9301000 / Institutional Advertising Expense	17493 1	APVCHR	1,000.00	07/26/21	BACK 2 SCHOOL FESTIVAL	Jul-21	51730	07/28/21	2021 BACK 2 SCHOOL FESTIVAL SPONSORSHIP
9301000 / Institutional Advertising Expense	17779 1	APVCHR	1,000.00	09/27/21	Appalachian State University Foundation, Inc	Sep-21	51871	09/27/21	ADVERTISING ON ASU SOLAR VEHICLE
9301000 / Institutional Advertising Expense	17015 1	APVCHR	250.00	03/08/21	APPKIDS ASU STAFF SENATE	FREEDOM FIGHTER SPONSOR	51459	03/10/21	FREEDOM FIGHTER SPONSOR
9301000 / Institutional Advertising Expense	17017 1	APVCHR	500.00	03/08/21	BLUE RIDGE CONSERVANCY	MFG 210228	51460	03/10/21	INFO SIGN AT PAYNE BRANCH DAM
9301000 / Institutional Advertising Expense	17020 1	APVCHR	500.00	03/08/21	BLUE RIDGE CONSERVANCY	MFG 210228	54160	03/10/21	INFO SIGN AT PAYNE BRANCH DAM
9301000 / Institutional Advertising Expense	17725 1	APVCHR	89.49	09/24/21	AMERICAN SAFETY UTILITY CORP.	442599	51869	09/27/21	REF PO# 4339 - DURA-LITE OUTDOOR NYLON FLAGS
9301000 / Institutional Advertising Expense	17190 1	APVCHR	150.00	05/04/21	APPALCART	9114	51566	05/05/21	REF PO# 4341 - APRIL ADVERTISING SIGN
9301000 / Institutional Advertising Expense	17653 1	APVCHR	150.00	09/15/21	APPALCART	9265	51829	09/16/21	REF PO# 4341 - AUGUST 2021 ADVERTISING SIGN
9301000 / Institutional Advertising Expense	18260 1	APVCHR	150.00	12/31/21	APPALCART	9463	52154	01/07/22	REF PO# 4341 - DECEMBER 2021 ADVERTISING SIGN
9301000 / Institutional Advertising Expense	17014 1	APVCHR	150.00	03/08/21	APPALCART	9040	51458	03/10/21	REF PO# 4341 - FEB 2021 ADVERTISING SIGN
9301000 / Institutional Advertising Expense	16924 1	APVCHR	150.00	02/05/21	APPALCART	9007	1406	02/05/21	REF PO# 4341 - JANUARY ADVERTISING SIGN
9301000 / Institutional Advertising Expense	17527 1	APVCHR	150.00	08/06/21	APPALCART	9226	51753	08/10/21	REF PO# 4341 - JULY 2021 ADVERTISING SIGN
9301000 / Institutional Advertising Expense	17434 1	APVCHR	150.00	06/30/21	APPALCART	9189	51699	06/16/21	REF PO# 4341 - JUNE 2021 ADVERTISING SIGN
9301000 / Institutional Advertising Expense	17311 1	APVCHR	150.00	06/11/21	APPALCART	9150	51635	06/14/21	REF PO# 4341 - MAY 2021 ADVERTISING SIGN
9301000 / Institutional Advertising Expense	18078 1	APVCHR	150.00	12/06/21	APPALCART	9419	52056	12/08/21	REF PO# 4341 - NOVEMBER 2021 ADVERTISING SIGN
9301000 / Institutional Advertising Expense	17920 1	APVCHR	150.00	11/04/21	APPALCART	9366	51976	11/05/21	REF PO# 4341 - OCTOBER 2021 ADVERTISING SIGN
9301000 / Institutional Advertising Expense	17798 1	APVCHR	150.00	10/06/21	APPALCART	9309	51899	10/06/21	REF PO# 4341 - SEPTEMBER 2021 ADVERTISING SIGN
9301000 / Institutional Advertising Expense	16908 1	APVCHR	150.00	01/26/21	BOUQUET FLORIST AND GIFTS, LLC	655	51387	01/27/21	REF PO# 4350 - SYMPATHY FLOWERS FOR ELAINE
9301000 / Institutional Advertising Expense	17731 1	APVCHR	902.00	09/24/21	CUSTOM BUSINESS SYSTEMS LLC	92681	51876	09/27/21	REF PO# 4358 - GREEN POWER INSERTS
9301000 / Institutional Advertising Expense	17778 1	APVCHR	192.50	09/27/21	4 IMPRINT INC	21200851	51868	09/27/21	REF PO# 4372 - POWER CLIPS
9301000 / Institutional Advertising Expense	18195 1	APVCHR	110.80	12/15/21	THE GOLDSMITH	919019	52118	12/16/21	REF PO# 4373 - RETIREMENT PLAQUE FOR LEN DOLLAR
9301000 / Institutional Advertising Expense	18242 1	APVCHR	1,240.00	12/30/21	LEARFIELD IMG COLLEGE, LLC	700-160126-476150	52137	12/30/21	REF PO# 4382 - APP STATE SPONSORSHIP - POST SEASON
9301000 / Institutional Advertising Expense	17335 1	APVCHR	80.00	06/11/21	MOUNTAIN TIMES PUBLICATONS/WATAUGA DEMOCRAT	HCM105281-0521	51648	06/14/21	REF PO# 4391 - GRAD SECTION AD
9301000 / Institutional Advertising Expense	17243 1	APVCHR	170.42	05/14/21	MOUNTAIN TIMES PUBLICATONS/WATAUGA DEMOCRAT	HCM105281-0421	51596	05/14/21	REF PO# 4391 - LINEMEN APPRCTN DAY AD
9301000 / Institutional Advertising Expense	17816 1	APVCHR	230.89	10/06/21	MOUNTAIN TIMES PUBLICATONS/WATAUGA DEMOCRAT	HCM105281-0921	51912	10/06/21	REF PO# 4391 - NRLP 911 TRIBUTE IN WAT. DEMOCRAT
9301000 / Institutional Advertising Expense	17931 1	APVCHR	2,047.69	11/05/21	MOUNTAIN TIMES PUBLICATONS/WATAUGA DEMOCRAT	HCM105281-1021	51986	11/05/21	REF PO# 4391 - ONLINE ADVERTISING
9301000 / Institutional Advertising Expense	18105 1	APVCHR	1,391.00	12/07/21	MOUNTAIN TIMES PUBLICATONS/WATAUGA DEMOCRAT	HCM105281-1121	52075	12/08/21	REF PO# 4391 - ONLINE ADVERTISING
9301000 / Institutional Advertising Expense	18321 1	APVCHR	1,103.00	12/31/21	MOUNTAIN TIMES PUBLICATONS/WATAUGA DEMOCRAT	HCM105281-1221	52195	01/25/22	REF PO# 4391 - ONLINE ADVERTISING
9301000 / Institutional Advertising Expense	17117 1	APVCHR	172.29	04/08/21	MOUNTAIN TIMES PUBLICATONS/WATAUGA DEMOCRAT	HCM105281-0321	51521	04/08/21	REF PO# 4391 - VIETNAM VETERANS AD
9301000 / Institutional Advertising Expense	17672 1	APVCHR	195.00	09/15/21	PRECISION PRINTING INC	78276	51846	09/16/21	REF PO# 4406 - GREEN POWER PROGRAM COLOR COPIES
9301000 / Institutional Advertising Expense	17383 1	APVCHR	159.75	06/22/21	PRECISION PRINTING INC	77660	51673	06/22/21	REF PO# 4406 - LOGO BANNER
9301000 / Institutional Advertising Expense	18429 1	APVCHR	159.75	12/31/21	PRECISION PRINTING INC	78570	52237	02/09/22	REF PO# 4406 - LOGO BANNER
9301000 / Institutional Advertising Expense	17221 1	APVCHR	1,033.00	05/05/21	PRECISION PRINTING INC	77399	51578	05/05/21	REF PO# 4406 - LOGO DECALS
9301000 / Institutional Advertising Expense	17742 1	APVCHR	1,033.00	09/24/21	PRECISION PRINTING INC	78428	51882	09/27/21	REF PO# 4406 - LOGO DECALS
9301000 / Institutional Advertising Expense	17508 1	APVCHR	179.50	07/28/21	PRECISION PRINTING INC	77996	51738	07/28/21	REF PO# 4406 - NEW CUSTOMER POSTCARDS
9301000 / Institutional Advertising Expense	17457 1	APVCHR	250.00	07/14/21	PRECISION PRINTING INC	77860	51712	07/16/21	REF PO# 4406 - TABLECLOTH WITH NRLP LOGO
9301000 / Institutional Advertising Expense	17126 1	APVCHR	220.00	04/08/21	RAYSWEATHER.COM	161200	51525	04/08/21	REF PO# 4415 - ARPIL 2021 ADVERTISING
9301000 / Institutional Advertising Expense	17541 1	APVCHR	220.00	08/06/21	RAYSWEATHER.COM	161490	51765	08/10/21	REF PO# 4415 - AUGUST 2021 ADVERTISING
9301000 / Institutional Advertising Expense	18114 1	APVCHR	220.00	12/07/21	RAYSWEATHER.COM	161872	52083	12/08/21	REF PO# 4415 - DEC 2021 ADVERTISING
9301000 / Institutional Advertising Expense	16971 1	APVCHR	220.00	02/16/21	RAYSWEATHER.COM	161046	51427	02/17/21	REF PO# 4415 - FEB 2021 ADVERTISING
9301000 / Institutional Advertising Expense	16852 1	APVCHR	220.00	01/11/21	RAYSWEATHER.COM	160972	51372	01/12/21	REF PO# 4415 - JAN 2021 ADVERTISING
9301000 / Institutional Advertising Expense	17455 1	APVCHR	220.00	07/14/21	RAYSWEATHER.COM	161420	51713	07/16/21	REF PO# 4415 - JULY 2021 ADVERTISING
9301000 / Institutional Advertising Expense	17342 1	APVCHR	220.00	06/11/21	RAYSWEATHER.COM	161350	51652	06/14/21	REF PO# 4415 - JUNE 2021 ADVERTISING
9301000 / Institutional Advertising Expense	17031 1	APVCHR	220.00	03/09/21	RAYSWEATHER.COM	161124	51473	03/10/21	REF PO# 4415 - MARCH 2021 ADVERTISING
9301000 / Institutional Advertising Expense	17209 1	APVCHR	220.00	05/04/21	RAYSWEATHER.COM	161272	51579	05/05/21	REF PO# 4415 - MAY 2021 ADVERTISING
9301000 / Institutional Advertising Expense	17936 1	APVCHR	220.00	11/05/21	RAYSWEATHER.COM	161774	51988	11/05/21	REF PO# 4415 - NOV 2021 ADVERTISING
9301000 / Institutional Advertising Expense	17823 1	APVCHR	220.00	10/06/21	RAYSWEATHER.COM	161674	51918	10/06/21	REF PO# 4415 - OCT 2021 ADVERTISING
9301000 / Institutional Advertising Expense	17674 1	APVCHR	220.00	09/15/21	RAYSWEATHER.COM	161558	51848	09/16/21	REF PO# 4415 - SEPT 2021 ADVERTISING
9301000 / Institutional Advertising Expense	17807 1	APVCHR	483.37	10/06/21	ELIZABETH WALLACE MARKETING	Oct-21	51906	10/06/21	REF PO# 4677 - PUBLIC POWER WEEK 2021 SUPPLIES
9301000 / Institutional Advertising Expense	18268 1	APVCHR	425.94	12/31/21	HIGH COUNTRY ADVENTURES, LLC	21120601	52161	01/07/22	REF PO# 4701 - AD SCHEDULE
9301000 / Institutional Advertising Expense	17857 1	APVCHR	400.00	10/22/21	HIGH COUNTRY ADVENTURES, LLC	21090624	51941	10/22/21	REF PO# 4701 - DIGITAL ADVERTISING
9301000 / Institutional Advertising Expense	17965 1	APVCHR	1,750.00	11/12/21	HIGH COUNTRY ADVENTURES, LLC	21100648	52007	11/12/21	REF PO# 4701 - DIGITAL ADVERTISING
9301000 / Institutional Advertising Expense	17966 1	APVCHR	400.00	11/12/21	HIGH COUNTRY ADVENTURES, LLC	21100647	52007	11/12/21	REF PO# 4701 - DIGITAL ADVERTISING
9301000 / Institutional Advertising Expense	18094 1	APVCHR	400.00	12/07/21	HIGH COUNTRY ADVENTURES, LLC	21110500	52068	12/08/21	REF PO# 4701 - DIGITAL ADVERTISING
9301000 / Institutional Advertising Expense	18095 1	APVCHR	1,750.00	12/07/21	HIGH COUNTRY ADVENTURES, LLC	21110501	52068	12/08/21	REF PO# 4701 - DIGITAL ADVERTISING
9301000 / Institutional Advertising Expense	18263 1	APVCHR	400.00	12/31/21	HIGH COUNTRY ADVENTURES, LLC	21120605	52161	01/07/22	REF PO# 4701 - DIGITAL ADVERTISING
9301000 / Institutional Advertising Expense	18264 1	APVCHR	1,750.00	12/31/21	HIGH COUNTRY ADVENTURES, LLC	21120606	52161	01/07/22	REF PO# 4701 - DIGITAL ADVERTISING
9301000 / Institutional Advertising Expense	17663 1	APVCHR	2,356.76	09/15/21	HIGH COUNTRY ADVENTURES, LLC	Sep-21	51836	09/16/21	REF PO# 4701 - LIVE READ & DIGITAL ADVERTISING
9301000 / Institutional Advertising Expense	17853 1	APVCHR	412.20	10/22/21	HIGH COUNTRY ADVENTURES, LLC	21090620	51941	10/22/21	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	17854 1	APVCHR	805.20	10/22/21	HIGH COUNTRY ADVENTURES, LLC	21090621	51941	10/22/21	REF PO# 4701 - LIVE READ ADVERTISING



New River Light and Power Company  
January 1, 2021 Through December 31, 2021  
Analysis of Account 930 - Miscellaneous General Expenses

Account / Description	Key	Source	Amount	Dts	Vendor	Invoice #	Check #	Check Date	Description
9301000 / Institutional Advertising Expense	17855 1	APVCHR	833.04	10/22/21	HIGH COUNTRY ADVENTURES, LLC	21090622	51941	10/22/21	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	17856 1	APVCHR	446.42	10/22/21	HIGH COUNTRY ADVENTURES, LLC	21090623	51941	10/22/21	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	17961 1	APVCHR	425.94	11/12/21	HIGH COUNTRY ADVENTURES, LLC	21100643	52007	11/12/21	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	17962 1	APVCHR	768.60	11/12/21	HIGH COUNTRY ADVENTURES, LLC	103121	52007	11/12/21	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	17963 1	APVCHR	833.04	11/12/21	HIGH COUNTRY ADVENTURES, LLC	21100645	52007	11/12/21	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	17964 1	APVCHR	412.08	11/12/21	HIGH COUNTRY ADVENTURES, LLC	21100646	52007	11/12/21	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	18090 1	APVCHR	480.76	12/07/21	HIGH COUNTRY ADVENTURES, LLC	21110499	52068	12/08/21	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	18091 1	APVCHR	833.04	12/07/21	HIGH COUNTRY ADVENTURES, LLC	21110498	52068	12/08/21	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	18092 1	APVCHR	805.20	12/07/21	HIGH COUNTRY ADVENTURES, LLC	21110497	52068	12/08/21	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	18093 1	APVCHR	412.20	12/07/21	HIGH COUNTRY ADVENTURES, LLC	21110496	52068	12/08/21	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	18265 1	APVCHR	897.12	12/31/21	HIGH COUNTRY ADVENTURES, LLC	21120603	52161	01/07/22	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	18266 1	APVCHR	446.42	12/31/21	HIGH COUNTRY ADVENTURES, LLC	21120604	52161	01/07/22	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	18267 1	APVCHR	841.80	12/31/21	HIGH COUNTRY ADVENTURES, LLC	21120602	52161	01/07/22	REF PO# 4701 - LIVE READ ADVERTISING
9301000 / Institutional Advertising Expense	17098 1	APVCHR	150.00	04/01/21	APPALCART	9075	51510	04/01/21	REF# 4341 - MARCH 2021 ADVERTISING SIGN
9301000 / Institutional Advertising Expense	17230 1	APVCHR	299.95	05/14/21	Christopher Nault	May-21	51590	05/14/21	REIMBURSEMENT FOR JIMMY JOHNS FOR LUNCH & LEARN
9301000 / Institutional Advertising Expense	17019 1	APVCHR	(500.00)	03/08/21	BLUE RIDGE CONSERVANCY	MFG 210228	51460	03/10/21	Reversal of Voucher #17017
9301000 / Institutional Advertising Expense	17452 1	APVCHR	1,000.00	07/14/21	WATAUGA HIGH SCHOOL ATHLETICS	242021	51725	07/16/21	SPONSORSHIP FOR WHS ATHLETICS 2021/2022 SCHOOL YR
9301000 / Institutional Advertising Expense	18058 1	APVCHR	300.00	12/06/21	WATAUGA HIGH SCHOOL ATHLETICS	WHS-tourney4	52095	12/08/21	SPONSORSHIP FOR WHS HOLIDAY BASKETBALL TOURNAMENT
9301000 / Institutional Advertising Expense	10913	MJE	911.83	08/31/21	4 Imprints Inc.	9158978	Credit	Card	TO ENTER ASU INVOICES FOR AUGUST 2021 (Merchandise for marketing & educational day at Hardin Park)
9301000 / Institutional Advertising Expense	10724	MJE	1,236.84	06/30/21	4 Imprints Inc.	21134511	Credit	Card	TO ENTER ASU INVOICES FOR JUNE 2021 (Marketing merchandise (pens, clips, tumblers)
9301000 / Institutional Advertising Expense	10704	MJE	1,105.36	05/31/21	4 Imprints Inc.	8910498	Credit	Card	TO ENTER ASU INVOICES FOR MAY 2021 (Backpacks & tumblers with new NRLP logo)
9301000 / Institutional Advertising Expense	11075	MJE	179.87	11/30/21	4 Imprints Inc.	21913992	Credit	Card	TO ENTER ASU INVOICES FOR NOVEMBER 2021 (Merchandise with NRLP logo)
9301000 / Institutional Advertising Expense	11023	MJE	137.19	10/31/21	4 Imprints Inc.	9371684	Credit	Card	TO ENTER ASU INVOICES FOR OCTOBER 2021 (Table runner for NRLP marketing displays)
9301000 / Institutional Advertising Expense	10666	MJE	2,229.17	04/30/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR APR 2021
9301000 / Institutional Advertising Expense	10922	MJE	62.50	08/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR AUGUST 2021
9301000 / Institutional Advertising Expense	11186	MJE	2,312.50	12/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR DECEMBER 2021
9301000 / Institutional Advertising Expense	10516	MJE	2,229.17	02/28/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR FEB 2021
9301000 / Institutional Advertising Expense	10515	MJE	2,229.17	01/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR JAN 2021
9301000 / Institutional Advertising Expense	10856	MJE	62.50	07/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR JULY 2021
9301000 / Institutional Advertising Expense	10739	MJE	2,229.16	06/30/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR JUNE 2021
9301000 / Institutional Advertising Expense	10581	MJE	2,229.17	03/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR MAR 2021
9301000 / Institutional Advertising Expense	10691	MJE	2,229.16	05/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR MAY 2021
9301000 / Institutional Advertising Expense	11095	MJE	11,312.50	11/30/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR NOVEMBER 2021
9301000 / Institutional Advertising Expense	11028	MJE	62.50	10/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR OCT 2021
9301000 / Institutional Advertising Expense	10994	MJE	62.50	09/30/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR SEPTEMBER 2021
9302000 / Miscellaneous General Expense	18163 1	APVCHR	422.40	12/15/21	DAN'L BOONE INN	DEC 2021	52102	12/16/21	BUSINESS MEETING/HOLIDAY MEAL
9302000 / Miscellaneous General Expense	10655	MJE	1.26	05/20/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	EFT PAYMENT OF UTILITY SALES TAX TRUE-UP FOR APR 2021
9302000 / Miscellaneous General Expense	10918	MJE	(22.33)	09/20/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	EFT PAYMENT OF UTILITY SALES TAX TRUE-UP FOR AUG 2021
9302000 / Miscellaneous General Expense	10429	MJE	(1.69)	01/20/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	EFT PAYMENT OF UTILITY SALES TAX TRUE-UP FOR DEC 2020
9302000 / Miscellaneous General Expense	10538	MJE	1.80	03/19/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	EFT PAYMENT OF UTILITY SALES TAX TRUE-UP FOR FEB 2021
9302000 / Miscellaneous General Expense	10480	MJE	(1.36)	02/19/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	EFT PAYMENT OF UTILITY SALES TAX TRUE-UP FOR JAN 2021
9302000 / Miscellaneous General Expense	10863	MJE	(4.15)	08/20/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	EFT PAYMENT OF UTILITY SALES TAX TRUE-UP FOR JULY 2021
9302000 / Miscellaneous General Expense	10791	MJE	0.94	07/20/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	EFT PAYMENT OF UTILITY SALES TAX TRUE-UP FOR JUNE 2021
9302000 / Miscellaneous General Expense	10593	MJE	1.75	04/20/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	EFT PAYMENT OF UTILITY SALES TAX TRUE-UP FOR MAR 2021
9302000 / Miscellaneous General Expense	10700	MJE	0.97	06/18/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	EFT PAYMENT OF UTILITY SALES TAX TRUE-UP FOR MAY 2021
9302000 / Miscellaneous General Expense	11120	MJE	(2.57)	12/20/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	EFT PAYMENT OF UTILITY SALES TAX TRUE-UP FOR NOV 2021
9302000 / Miscellaneous General Expense	11060	MJE	(1.10)	11/19/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	EFT PAYMENT OF UTILITY SALES TAX TRUE-UP FOR OCT 2021
9302000 / Miscellaneous General Expense	10990	MJE	(1.52)	10/20/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	EFT PAYMENT OF UTILITY SALES TAX TRUE-UP FOR SEP 2021
9302000 / Miscellaneous General Expense	18140 1	APVCHR	84.25	12/08/21	JIMMY JOHN'S	DEC 2021	52070	12/08/21	LUNCH & LEARN FOOD
9302000 / Miscellaneous General Expense	18169 1	APVCHR	84.25	12/15/21	JIMMY JOHN'S	12/16/21	52107	12/16/21	LUNCH & LEARN FOOD
9302000 / Miscellaneous General Expense	17782 1	APVCHR	22.87	09/27/21	WEX BANK/EXXON	0290994	51878	09/27/21	REF PO# 4369 - GASOLINE
9302000 / Miscellaneous General Expense	17783 1	APVCHR	57.85	09/27/21	WEX BANK/EXXON	096168	51878	09/27/21	REF PO# 4369 - GASOLINE
9302000 / Miscellaneous General Expense	18205 1	APVCHR	15.00	12/15/21	WEX BANK/EXXON	031035	52103	12/16/21	REF PO# 4369 - UNLEADED FUEL FOR CHRIS NAULT
9302000 / Miscellaneous General Expense	18180 1	APVCHR	75.00	12/15/21	Matthew Makdad	DEC 2021	52112	12/16/21	REIMBURSEMENT FOR ENGINEER LICENSE RENEWA
9302000 / Miscellaneous General Expense	18240 1	APVCHR	75.00	12/30/21	Ed Miller	DEC 2021	52131	12/30/21	REIMBURSEMENT FOR ENGINEER LICENSE RENEWAL FEE
9302000 / Miscellaneous General Expense	16915 2	APVCHR	750.00	01/27/21	THE BANK OF NEW YORK MELLON	252-2341741	51398	01/27/21	REV BONDS SER 2020 TRUSTEE & ACCEPTANCE FEES
9302000 / Miscellaneous General Expense	10440	MJE_AUTO	(27.40)	01/01/21	THE BANK OF NEW YORK MELLON	252-2351233	51398	01/27/21	TO ACCRUE 10 DAYS OF BNY MELLON INVOICE# 252-2351233 IN DEC 2020 (Administrative Fees)
9302000 / Miscellaneous General Expense	11313	MJE	398.76	12/31/21	APPA	000103428	Credit	Card	TO ACCRUE 2 MONTHS OF APPA ANNUAL DEED MEMBERSHIP IN 2021
9302000 / Miscellaneous General Expense	10441	MJE_AUTO	(75.34)	01/01/21	THE BANK OF NEW YORK MELLON	252-2341741	51398	01/27/21	TO ACCRUE 22 DAYS OF TRUSTEE FEE FOR BNY MELLON INVCE# 252-2341741 IN DEC
9302000 / Miscellaneous General Expense	11300	MJE	50.00	12/31/21	RESEARCH TRIANGLE CLEAN	63376734485	Credit	Card	TO ACCRUE ASU INVOICES IN DECEMBER 2021 (Registration for C. Nault for Research Triangle Cluster Innovation Awards)



New River Light and Power Company  
January 1, 2021 Through December 31, 2021  
Analysis of Account 930 - Miscellaneous General Expenses

Account / Description	Key	Source	Amount	Dts	Vendor	Invoice #	Check #	Check Date	Description
9302000 / Miscellaneous General Expense	10442	MJE_AUTO	(750.00)	01/01/21	THE BANK OF NEW YORK MELLON	252-2341741	51398	01/27/21	TO ACCRUE TRANSACTION ACCEPTANCE FEE FOR BNY MELLON INV# 252-2341741 IN DEC
9302000 / Miscellaneous General Expense	10963	MJE	0.03	08/31/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	TO CORRECT ROUNDING ISSUE FROM ADJUSTED CONSUMPTION REPORT FOR AUGUST 2021
9302000 / Miscellaneous General Expense	10956	MJE	(0.02)	07/31/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	TO CORRECT ROUNDING ISSUE FROM ADJUSTED CONSUMPTION REPORT FOR JULY 2021
9302000 / Miscellaneous General Expense	10955	MJE	(0.04)	07/01/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	TO CORRECT ROUNDING ISSUE FROM ADJUSTED CONSUMPTION REPORT FOR JUNE 2021
9302000 / Miscellaneous General Expense	10961	MJE	0.04	07/01/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	TO CORRECT ROUNDING ISSUE FROM ADJUSTED CONSUMPTION REPORT FOR JUNE 2021
9302000 / Miscellaneous General Expense	10631	MJE	340.00	04/30/21	NCSU OPD INT	04/13/21	Credit	Card	TO ENTER ASU INVOICES FOR APRIL 2021 (Registration foe E. Miller for virtual State Energy Conference)
9302000 / Miscellaneous General Expense	10507	MJE	50.00	02/28/21	ELECTRICITIES OF NC, INC.	Y6NWL8MCRY	Credit	Card	TO ENTER ASU INVOICES FOR FEBRUARY 2021 (Registration for C. Nault for virtual Electricities Connections Summit)
9302000 / Miscellaneous General Expense	10724	MJE	749.00	06/30/21	ELECTRICITIES OF NC, INC.	06/14/21	Credit	Card	TO ENTER ASU INVOICES FOR JUNE 2021 (2021 Annual conference registration M. Makdad)
9302000 / Miscellaneous General Expense	11023	MJE	350.00	10/31/21	APPA	000123640	Credit	Card	TO ENTER ASU INVOICES FOR OCTOBER 2021 (Broadband Virtual Course-Career Development for E. Miller)
9302000 / Miscellaneous General Expense	11023	MJE	152.80	10/31/21	ELECTRICITIES OF NC, INC.	09/01/21	Credit	Card	TO ENTER ASU INVOICES FOR OCTOBER 2021 (Matt Makdad PerDiem for Annual Conference))
9302000 / Miscellaneous General Expense	10946	MJE	755.91	09/30/21	SONESTA HOTELS	389778	Credit	Card	TO ENTER ASU INVOICES FOR SEPTEMBER 2021 (Hotel charges for M. Makdad at Electricities Conf)
9302000 / Miscellaneous General Expense	11025	MJE	20.00	11/09/21	NINA FEHR	21069609	n/a	n/a	TO RECLASS \$20.00 FR MISC REVENUE TO MISC EXPENSE (ACCT# 24858)
9302000 / Miscellaneous General Expense	10666	MJE	3,429.43	04/30/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR APR 2021
9302000 / Miscellaneous General Expense	10922	MJE	3,221.10	08/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR AUGUST 2021
9302000 / Miscellaneous General Expense	11186	MJE	3,377.69	12/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR DECEMBER 2021
9302000 / Miscellaneous General Expense	10516	MJE	3,429.43	02/28/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR FEB 2021
9302000 / Miscellaneous General Expense	10515	MJE	3,429.43	01/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR JAN 2021
9302000 / Miscellaneous General Expense	10856	MJE	3,429.43	07/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR JULY 2021
9302000 / Miscellaneous General Expense	10739	MJE	3,429.42	06/30/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR JUNE 2021
9302000 / Miscellaneous General Expense	10581	MJE	3,429.43	03/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR MAR 2021
9302000 / Miscellaneous General Expense	10691	MJE	3,429.43	05/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR MAY 2021
9302000 / Miscellaneous General Expense	11095	MJE	3,302.36	11/30/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR NOVEMBER 2021
9302000 / Miscellaneous General Expense	11028	MJE	3,846.11	10/31/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR OCT 2021
9302000 / Miscellaneous General Expense	10994	MJE	3,221.09	09/30/21	Various Prepaid Items	n/a	n/a	n/a	TO RECORD AMORTIZATION OF EXPENSE FROM PREPAYMENTS FOR SEPTEMBER 2021
9302000 / Miscellaneous General Expense	10960	MJE	0.04	07/01/21	Adjustment to Monthly Utility Sales Tax Paid	n/a	n/a	n/a	TO REVERSE JE# 10955 - S/B CREDIT TO GL ACCT 2361000

\$114,817.00

Association Memberships & Dues

Vendor Name	Amount	Check #	Invoice #	Description
AMERICAN PUBLIC POWER ASSOC	11,963.32	51935	000103347	YEARLY MEMBERSHIP DUES
AMERICAN PUBLIC POWER ASSOC	2,248.02	51107	353260	DEED PROGRAM ANNUAL DUES
BOONE AREA CHAMBER OF COMMERCE	750.00	51305	3904	MEMBERSHIP DUES
BOONE AREA CHAMBER OF COMMERCE	1,800.00	51305	3904	PROGRAM PARTNERSHIP DUES
E4 CAROLINAS	2,500.00	51905	1749	MEMBERSHIP DUES
ELECTRICITIES OF NC INC	19,865.00	E251	AR42649	MEMBERSHIP DUES
IEEE PRODUCTS & SERVICES	240.00	51907	1-7UWMEBB	MEMBERSHIP DUES

All Association Memberships & Dues are paid from NRLP's prepaid account (1652000) and expensed monthly



**New River Light and Power Company  
Accumulative Provision For Uncollectible Accounts (1440000)**

<u>Fiscal Year</u>	<u>Beginning Balance</u>	<u>Bad Debt Written Off</u>	<u>Payments Received on Uncollectible Receivables</u>	<u>Increase to Bad Debt Expense from Inactive Accounts</u>	<u>Ending Balance</u>
2017	(86,842.48)	16,987.73	(93.94)	(18,613.21)	(88,561.90)
2018	(88,561.90)	29,466.41	(240.35)	(19,533.92)	(78,869.76)
2019	(78,869.76)	18,534.76	0.00	(23,826.40)	(84,161.40)
2020	(84,161.40)	39,399.69	(35.92)	(31,047.70)	(75,845.33)
2021	(75,845.33)	19,098.27	(426.29)	(45,109.09)	(102,282.44)

New River Light and Power does not have a reserve account balance for bad debts. NRLP makes several attempts to collect inactive accounts with balances due. Customers are mailed a final bill and three collection notices. NRLP make a final attempt to reach the customer by a phone call before turning the account over to our collection agency.

In June and December, NRLP makes an adjustment to Accumulated Provision for Uncollectible Accounts. We adjust six months at a time from the prior year. Example: In June 2021, we increased Uncollectible Accounts Expense and Accumulated Provision for Uncollectible Accounts for accounts that were inactive and deemed uncollectible for the period January 2020 through June 2020.



**New River Light and Power**  
**Historical Capital Structure**  
**E1-Reponse #33.a.**  
**E-34 SUB 54**

Line	Description	Capitalization Amounts		Data Source
		\$	%	
1	<b><u>Fiscal Year 2011:</u></b>			
2	Common Equity	\$ 27,287,107	90.5%	E1 Responses for 2017 Rate Case Filing
3	Long-Term Debt	\$ 2,880,000	9.5%	E1 Responses for 2017 Rate Case Filing
4	Total Long Term Capital	\$ 30,167,107	100.0%	
5				
6	<b><u>Fiscal Year 2012:</u></b>			
7	Common Equity	\$ 27,824,626	91.9%	E1 Responses for 2017 Rate Case Filing
8	Long-Term Debt	\$ 2,460,000	8.1%	E1 Responses for 2017 Rate Case Filing
9	Total Long Term Capital	\$ 30,284,626	100.0%	
10				
11	<b><u>Fiscal Year 2013:</u></b>			
12	Common Equity	\$ 28,230,934	93.1%	E1 Responses for 2017 Rate Case Filing
13	Long-Term Debt	\$ 2,090,000	6.9%	E1 Responses for 2017 Rate Case Filing
14	Total Long Term Capital	\$ 30,320,934	100.0%	
15				
16	<b><u>Fiscal Year 2014:</u></b>			
17	Common Equity	\$ 27,824,295	94.2%	E1 Responses for 2017 Rate Case Filing
18	Long-Term Debt	\$ 1,720,000	5.8%	E1 Responses for 2017 Rate Case Filing
19	Total Long Term Capital	\$ 29,544,295	100.0%	
20				
21	<b><u>Fiscal Year 2015:</u></b>			
22	Common Equity	\$ 26,898,895	95.2%	NRLP 2016 Financial Statements, Exhibit A, Page 7
23	Long-Term Debt	\$ 1,350,000	4.8%	NRLP 2016 Financial Statements, Exhibit A, Page 7
24	Total Long Term Capital	\$ 28,248,895	100.0%	
25				
26	<b><u>Fiscal Year 2016:</u></b>			



27	Common Equity	\$ 26,393,916	86.3% NRLP 2016 Financial Statements, Exhibit A, Page 7
28	Long-Term Debt	\$ 4,182,500	13.7% NRLP 2016 Financial Statements, Exhibit A, Page 7
29	Total Long Term Capital	\$ 30,576,416	100.0%
30			
31	<b><u>Fiscal Year 2017:</u></b>		
32	Common Equity	\$ 26,268,057	88.1% NRLP 2017 Financial Statements, Exhibit A, Page 7
33	Long-Term Debt	\$ 3,547,500	11.9% NRLP 2017 Financial Statements, Exhibit A, Page 7
34	Total Long Term Capital	\$ 29,815,557	100.0%
35			
36	<b><u>Fiscal Year 2018:</u></b>		
37	Common Equity	\$ 26,531,014	90.1% NRLP 2019 Financial Statements, Exhibit A, Page 5
38	Long-Term Debt	\$ 2,912,500	9.9% NRLP 2019 Financial Statements, Exhibit A, Page 5
39	Total Long Term Capital	\$ 29,443,514	100.0%
40			
41	<b><u>Fiscal Year 2019:</u></b>		
42	Common Equity	\$ 27,201,574	92.3% NRLP 2019 Financial Statements, Exhibit A, Page 5
43	Long-Term Debt	\$ 2,277,500	7.7% NRLP 2019 Financial Statements, Exhibit A, Page 5
44	Total Long Term Capital	\$ 29,479,074	100.0%
45			
46	<b><u>Fiscal Year 2020:</u></b>		
47	Common Equity	\$ 27,712,314	77.3% NRLP 2020 Financial Statements, Exhibit A, Page 5
48	Long-Term Debt	\$ 8,142,500	22.7% NRLP 2020 Financial Statements, Exhibit A, Page 5
49	Total Long Term Capital	\$ 35,854,814	100.0%



**New River Light and Power  
Quarterly Capital Structure**

**E1-Reponse #33.b.**

**E-34 SUB 54**

NRLP only maintains annual records for capital structure.



**New River Light and Power**  
**Test Year Capital Structure**  
**E1-Reponse #33.c.**  
**E-34 SUB 54**

Line	Description	Capitalization Amounts		Data Source
		\$	%	
1	<b><u>Fiscal Year 2021:</u></b>			
2	Common Equity	\$ 29,387,497	79.7%	NRLP 2021 Financial Statements, Exhibit A, Page 5
3	Long-Term Debt	\$ 7,497,500	20.3%	NRLP 2021 Financial Statements, Exhibit A, Page 5
4	Total Long Term Capital	\$ 36,884,997	100.0%	



New River Light and Power  
Estimated Future Capital Structure  
E1-Reponse #33.d.  
E-34 SUB 54

Line	Description	Capitalization Amounts	
		\$	%
1	<b><u>Fiscal Year 2022 Estimated:</u></b>		
2	Common Equity	\$ 27,012,477	78.9%
3	Long-Term Debt	\$ 7,217,500	21.1%
4	Total Long Term Capital	\$ 34,229,977	100.0%
5			
6	<b><u>Fiscal Year 2023 Estimated:</u></b>		
7	Common Equity	\$ 28,095,413	80.2%
8	Long-Term Debt	\$ 6,917,500	19.8%
9	Total Long Term Capital	\$ 35,012,913	100.0%

Amounts from Exh

\$ 20,884,679
\$ 51,506
\$ 35,630
\$ 18,596,795
\$ (2,375,020)
\$ 280,000
\$ 2,165,872
50.0%
\$ 1,082,936
\$ 300,000



ibit REH-13:

Proforma Adjusted Operating Expenses, Line 191

Uncollectible Accounts, Line 227

Regulatory Commission Expense, Line 228

Current Base Rate Revenues, Line 237

Estimated Net Income for FY2022.

FY2022 Principal Payments

Assumed of Return on Rate Base for FY2021 included proforma adjustments, Line 224.

Assumed effective date of proposed rate at 8/1/2023.

Estimated Net Income for FY2023.

FY2023 Principal Payments



New River Light and Power  
Outstanding Long-Term Debt and  
Weighted Cost of Long-Term Debt  
FY2020 and FY2021  
E-1 RESPONSE 34 a. and b.; NCUC DOCKET E-34 SUB 54

Line	Loan	Balance	Weighting	Loan Rate	Weighted Rate
------	------	---------	-----------	-----------	---------------

1	<u>As of December 31, 2020:</u>				
2	#9512926042-00001	\$ 270,000	3.1%	3.80414%	0.11702% NRLP FY2020 Financial Statements, Schedule 7
3	#9512926042-00002	\$ 2,007,500	22.9%	2.81968%	0.64489% NRLP FY2020 Financial Statements, Schedule 8
4	#9512926042-00003	<u>\$ 6,500,000</u>	74.1%	1.73000%	<u>1.28112%</u> NRLP FY2020 Financial Statements, Schedule 9
5	Total Outstanding LT Debt	\$ 8,777,500			2.04302%
6					\$ 8,142,500 NRLP FY2020 Financial Statements, Attachment A
7	<u>As of December 31, 2021:</u>				
8	#9512926042-00002	\$ 1,642,500	20.2%	2.81968%	0.56878% NRLP FY2021 Financial Statements, Schedule 7
9	#9512926042-00003	<u>\$ 6,500,000</u>	79.8%	1.73000%	<u>1.38103%</u> NRLP FY2021 Financial Statements, Schedule 8
10	Total Outstanding LT Debt	\$ 8,142,500			1.94981%
					\$ 7,497,500 NRLP FY2021 Financial Statements, Attachment A
					\$ 645,000 Why wouldn't these match?



New River Light and Power  
Historical Interest Coverage Ratios  
FY2017 through FY2021  
E-1 RESPONSE 37 a.; E-34, SUB 54

Line	Description	2021	2020	2019	2018	2017
1	Net Income	\$ 2,350,661	\$ 1,481,467	\$ 1,813,901	\$ 992,283	\$ 584,261
2	LT Interest Expense	\$ 186,956	\$ 107,252	\$ 115,564	\$ 136,972	\$ 130,634
3	Net Income Before LT Interest	\$ 2,537,617	\$ 1,588,719	\$ 1,929,465	\$ 1,129,255	\$ 714,895
4	Interest Coverage Ratio	13.57	14.81	16.70	8.24	5.47



**New River Light and Power**  
**Projected Interest Coverage Ratios**  
**E-1 RESPONSE 37 b.; E-34 SUB 54**

Line	Description	12 Month Forecast		24 Month Forecast	
		Current Rate	Proposed Rate	Current Rate	Proposed Rate

1	Net Income	\$ (2,375,020)	n/a	\$ (2,375,020)	\$ 1,082,936
2	LT Interest Expense	\$ 167,154	n/a	\$ 154,294	\$ 154,294
3	Net Income Before LT Interest	\$ (2,207,866)	n/a	\$ (2,220,726)	\$ 1,237,230
4	Interest Coverage Ratio	(13.21)	n/a	(14.39)	8.02

Amounts from Exhib

\$	20,884,679
\$	51,506
\$	35,630
\$	18,596,795
\$	(2,375,020)
\$	167,154
\$	2,165,872
	50.0%
\$	1,082,936
\$	154,294



it REH-13:

Proforma Adjusted Operating Expenses, Line 191

Uncollectible Accounts, Line 227

Regulatory Commission Expense, Line 228

Current Base Rate Revenues, Line 237

Estimated Net Income for FY2022.

FY2022 Interest Expense

Assumed of Return on Rate Base for FY2021 included proforma adjustments, Line 224.

Assumed effective date of proposed rate at 8/1/2023.

Estimated Net Income for FY2023.

FY2023 Interest Expense



New River Light and Power Company  
Capital Improvements Plan  
FY2023 through FY2028  
E-1 RESPONSE 38; NCUC DOCKET E-34 SUB 54

Line	Description	2023	2024	2025	2026	2027	2028	Total Project
1	Capital Projects and Purchases:							
2	Replacement Line & Bucket Trucks	\$ -	\$ 50,000	\$ -	\$ -	\$ 200,000	\$ 70,000	\$ 320,000
3	Replacement and upgrade of APPState Feed	950,000	-	-	-	-	-	950,000
4	Solar Facilities-Extra Facilities charge	-	750,000	750,000	-	-	750,000	2,250,000
5	Campus Pad Mount Switches replacement	-	-	180,000	-	-	-	180,000
6	Reconductor/Conversion of Cable	250,000	250,000	250,000	250,000	250,000	250,000	1,500,000
7	Downtown redevelopment-URD conversion	-	-	500,000	1,000,000	300,000	-	1,800,000
8	Auto Reclosure-Campus	-	400,000	-	-	-	-	400,000
9	Demand Side Management/Battery Storage	-	-	750,000	-	750,000	-	1,500,000
10	Live to Deadfront switch conversion	-	-	-	750,000	750,000	750,000	2,250,000
11	System Study	-	100,000	-	-	-	-	100,000
12	Arc Flash Study	-	-	50,000	-	-	-	50,000
13	Pole Audit	-	100,000	-	-	-	-	100,000
14	Total	\$ 1,200,000	\$ 1,650,000	\$ 2,480,000	\$ 2,000,000	\$ 2,250,000	\$ 1,820,000	\$ 11,400,000

**NEW RIVER LIGHT AND POWER COMPANY  
 RATE SCHEDULES**

**Effective for Service On and After**

**April 1, 201823**

1.	Schedule R – Residential Service	1
2.	Schedule G – Commercial General Service	3
3.	Schedule GL – Commercial Demand Service	5
4.	Schedule GLH – Commercial High Demand Factor Service	7
5.	Schedule A – ASU Campus Service	9
6.	Schedule OL – Security Lighting Service	11
7.	Schedule PPAC&CACR – Purchased Power Adjustment Clause and Coal Ash Recovery Rider	14
8.	Schedule MS – Miscellaneous Service	16
9.	Schedule LEDL – LED Lighting Service	18
10.	Schedule NSMR – Non-Standard Meter Rider	22 <del>4</del>
<u>11.</u>	<u>Schedule NBR – Net Billing Rider for Renewable Energy Facilities</u>	<u>23</u>
<u>12.</u>	<u>Schedule IR – Interruptible Rate Rider</u>	<u>25</u>
<u>13.</u>	<u>Schedule PPR – Purchased Power for Renewable Energy Facilities</u>	<u>26</u>



New River Light and Power Company  
Residential Service  
Schedule "R"

Availability

Available to customers who are classified as residential customers; these being individual residential customers in residences, mobile homes, or individually metered apartments.

This schedule is not available for (1) breakdown, standby, or supplementary service, (2) temporary service, or (3) resale, except to lessors of real property who possess and deliver to the Company a Certificate of Authority to Resell Electric Service in accordance with Chapter 62, Section 110(h) of the General Statutes of North Carolina and Chapter 22 of the Rules and Regulations of the North Carolina Utilities Commission.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	<del>208Y/120</del> 120/208Y volts, or
<u>Other available voltages at the Company's option.</u>	
<del>Three Phase—</del>	
<u>120/240 volts</u>	

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of 5 hp or less shall be of single-phase service unless three-phase service is already available.

Monthly Rate Schedule "R"

Basic Facilities Charge	<del>\$12.58</del> 14.50 per month
Energy Charge:	<del>\$0.0900</del> 044 per kWh
<u>NRLP Distribution Charge</u>	<u>\$0.032593 per kWh</u>
<u>Wholesale Power Supply Charge</u>	<u>\$0.080008 per kWh</u>

Minimum Bill

The minimum monthly bill for service shall be ~~\$12.58~~14.50 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR - Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts are subject to disconnection after expiration of past due procedures. Bills that are past due will be assessed a one percent (1%) late payment charge.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).



New River Light and Power Company  
Commercial General Service  
Schedule "G"

Availability

Available to customers who have commercial, general, or temporary service with a monthly usage demand less than 30 kW. In the event a customer billed on this schedule incurs a demand of 30 kW or more for two months during a twelve-month period, the customer will be served under the "Commercial Demand Service - Schedule GL"

This schedule is not available for (1) breakdown, standby, or supplementary service, or (2) for resale.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase                      120/240 volts, or  
Three Phase                      ~~208Y/120~~120/208Y volts, or ~~480Y/277~~277/480Y volts,  
or  
Other available voltages at the Company's option. Three Phase ——— 240,  
480-volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "G"

Basic Facilities Charge	<u>\$17.42</u> 50 per month
Energy Charge:	<del>\$0.086683</del> per kWh
<u>NRLP Distribution Charge</u>	<u>\$0.032656</u> per kWh
<u>Wholesale Power Supply Charge</u>	<u>\$0.080309</u> per kWh

Minimum Bill

The minimum monthly bill for service shall be \$17.~~42~~50 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).



New River Light and Power Company  
Commercial Demand Service  
Schedule "GL"

Availability

Available to customers who have commercial, general, or temporary service with a minimum monthly usage demand of 30 kW. In the event a customer billed on this schedule has a demand less than 30 kW for twelve consecutive months, the customer will be served under the "Commercial General Service -Schedule G". ~~In the event a customer billed on this Schedule has a monthly load factor of 65% or higher for six (6) months over the previous twelve (12) months, the customer will be served under the "Commercial Demand High Load Factor Service -Schedule GLH".~~

This schedule is not available for (1) breakdown, standby, or supplementary service, or (2) for resale.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	<del>208y/120</del> 120/208Y volts, or <del>480Y/277</del> 277/480Y volts,

or

Other available voltages at the Company's option. Three Phase ——— 240,  
480 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "GL"

Basic Facilities Charge	<u>          \$23.22</u> 30.00 per month
Demand Charge	<u>\$8.27</u> per kW
<u>NRLP Distribution Charge</u>	<u>\$2.27</u> per kW
<u>Wholesale Power Supply Charge</u>	<u>\$6.00</u> per kW

Energy Charge:	\$0.054222 per kWh
<u>NRLP Distribution Charge</u>	<u>\$0.021586 per kWh</u>
<u>Wholesale Power Supply Charge</u>	<u>\$0.053429 per kWh</u>

#### Minimum Bill

The minimum monthly bill for service shall be \$23.2230.00 (Basic Facilities Charge).

#### Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

#### Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).



New River Light and Power Company  
Commercial Demand High Load Factor Service  
Schedule "GLH"

*This Rate Schedule is Closed and No Longer Available*

Availability

Available to customers who have commercial or general service with a monthly usage demand of 30 kW or more for two months and a monthly load factor of 65% or higher for six months over the previous twelve months. In the event a customer billed on this schedule has a demand less than 30 kW for twelve consecutive months, the customer will be served under the "Commercial General Service -Schedule G". In the event a customer's load factor falls below 65% for more than six months over the previous twelve consecutive months, the customer will be served under the "Commercial Demand Service - Schedule GL".

This schedule is not available for (1) breakdown, standby, or supplementary service, (2) for resale, or (3) for temporary service.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208y/120 volts, or 480Y/277 volts, or
Three Phase	240, 480 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "GLH"

Basic Facilities Charge	\$23.22 per month
Demand Charge	\$10.00 per kW
Energy Charge	\$0.051800 per kWh

Minimum Bill

The minimum monthly bill for service shall be \$23.22 (Basic Facilities Charge).

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).



New River Light and Power Company  
ASU Campus Service  
Schedule "A"

Availability

This schedule is available only for a single point of delivery for Appalachian State University's main campus location.

Type of Service

For the individual delivery points throughout the ASU Campus, the company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	<del>208Y/120</del> 120/208Y volts, or <del>480Y/277</del> 277/480Y volts, or
Three Phase	240, 480 volts
Three Phase	4160Y/2400, 12470Y/7200

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "A"

Distribution Facilities Charge	<del>\$10.63</del> 18.03 per kW
Power Demand Charge	<del>\$8.75</del> 8.56 per kW
Power Energy Charge	\$0.04 <del>44280950</del> per kWh

Billing Demand for Distribution Facilities Charge

The average maximum 15-minute kW demand measured at the ASU Substation meters plus the kW demand measured at any on-site generation in excess of 10 kW serving ASU Campus load at the same time as the ASU Substation kW demand.

Billing Demand for Power Demand Charge

The average maximum 15-minute kW demand measured at the ASU Substation meters.

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the kWh Energy Charge shown above in the determination of the monthly bill.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15th day of the month following the billing date. Bills are considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.



New River Light and Power Company  
Security Lighting Service  
Schedule "OL"

Availability

This service is available to all customers of the Company to be used to light outdoor areas, private streets, and driveways. The lighting units may be mercury vapor, sodium vapor, or metal halide bracket mounted on Company owned poles.

Service

Company shall provide all materials and install, operate, maintain, and provide energy required for illumination of the lighting units from dusk to dawn. The Company will offer as standard units the following lamps installed on wooden poles at the monthly rate approved by the North Carolina Utilities Commission:

Fixtures

100 Watt Sodium Vapor  
175 Watt Mercury Vapor  
400 Watt Mercury Vapor  
150 Watt Sodium Vapor  
250 Watt Sodium Vapor  
400 Watt Metal Halide

Mounting Arm

Short Arm  
Gooseneck  
Cobra Head  
Cobra Head  
Cobra Head  
Short Arm

Monthly charge per fixture identified by Schedule "OL" Tariff approved by Commission

Condition of Service

All facilities necessary to provide this service including fixtures, lamps, controls, poles, other structures, hardware, transformers, and conductors will be owned and maintained by the Company. The Company will replace burned-out lamps and otherwise maintain the luminaries during regular working hours as soon as practicable following notification by the Customer of the necessity.

All Customers must enter into a contract with the Company prior to the Company providing requested service.

All Customers will provide deposit security of 50% of the charges, based on the current retail rate, for the contract period unless Customer owns the premises, provide a guarantor and/or has through payment history established a good credit rating as defined by having no more than two (2) delinquent payments during preceding twelve (12) months. Company will pay interest on the deposit at an annual rate of 8% beginning with the 91<sup>st</sup> day of service.

Should Customer request termination of service prior to completing contract time, Customer will be responsible for payment of charges for the remaining months using the monthly rate at the time contract was signed. This payment is due in lump sum at the time of requesting discontinuance of service.

Temporary Service

Request for temporary lighting which includes seasonal customer, carnivals, flea markets, fairs, etc. will be available at the Company's option. The Customer will be subject to an in-and-out charge, which will consist of the labor to install and remove, material installed less the anticipated value at removal, to be paid in advance. No contract will be required for service.

Monthly Rate

<u>Lighting Fixtures and Poles</u>	Monthly Charge
<del>100 Watt Sodium Vapor</del>	<del>\$ 9.05</del>
175 Watt Mercury Vapor	\$ <del>9.26</del> 12.86
400 Watt Mercury Vapor <u>TV</u>	\$ <del>16.97</del> 24.71
150 Watt Sodium Vapor <u>Cobra Head</u>	\$ <del>8.90</del> 13.86
250 Watt Sodium Vapor <u>Cobra Head</u>	\$ <del>12.93</del> 18.79
<u>250 Watt Sodium Vapor Shoebox</u>	\$ 21.17
400 Watt Metal Halide <u>Cobra Head</u>	\$ <del>19.54</del> 27.13
<u>400 Watt Metal Halide Flood TV</u>	\$ 27.48
<u>400 Watt Metal Halide Shoebox</u>	\$ 29.45
250 Watt Metal Halide <u>Cobra Head</u>	\$ <del>15.33</del> 19.48
<u>250 Watt Metal Halide Decashield</u>	\$ 19.18
<del>100 Watt SV TOB</del>	<del>\$ 2.91</del>
150 Watt SV TOB	\$ <del>4.39</del> 6.61
175 Watt MV TOB	\$ <del>5.12</del> 7.71
250 Watt SV TOB	\$ <del>7.31</del> 11.02
<u>250 Watt Metal Halide TOB</u>	\$ 11.02
400 Watt MV TOB	\$ <del>11.68</del> 17.63
400 Watt SV TOB	\$ <del>11.68</del> 17.63
<u>250 Watt Metal Halide TOB</u>	\$ 17.63
750 Watt SV TOB	\$ <del>21.92</del> 33.06
<u>Shakespeare Fiberglass Bronze Poles</u>	\$ 12.83
<u>30' Wood Pole</u>	\$ 4.33

Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the monthly fixture charges based on the estimated kWh usage per light fixture.

PPAC&CACR- Purchased Power Adjustment Clause and Coal Ash Cost Recovery

Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts are subject to disconnection after expiration of past due procedures. Bills that are past due will be assessed a one percent (1%) late payment charge.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).



New River Light and Power Company  
Purchased Power Adjustment Clause and Coal Ash Cost Recovery Rider  
Schedule "PPAC&CACR"

Since January 1, 2021, New River Light & Power Company ("NRLP") has received wholesale power supply from Carolina Power Partners LLC ("CPP"). Prior to receiving wholesale power supply from CPP, NRLP received wholesale power supply from Blue Ridge Electric Membership Corporation ("BREMCO") which, in turn, receives power supply from Duke Energy Carolinas ("DEC"). The cost of wholesale power from DEC iswas passed through to NRLP from BREMCO.

**Purchased Power Adjustment Clause**

Service supplied under NRLP's rate schedules are subject to approved purchased power cost adjustments, if any, over or under the rate set forth in the approved rate schedules. Adjustments are made pursuant to North Carolina General Statute 62-133.2 and North Carolina Utilities Commission Rule R8-55 as ordered by the North Carolina Utilities Commission.

~~Effective April 1, 2018, the base purchased power cost established in Docket No. E-34, Sub 46 is \$0.062846 per kWh which is included in the energy charges of NRLP's rate schedules.~~

~~All electric services supplied under NRLP's rate schedules isare subject to an increment per kWh as periodically filed by NRLP and approved by the North Carolina Utilities Commission. set forth below. This adjustment is not included in the rate schedules of NRLP and therefore, must be applied to the bill as calculated under the applicable rate for bills rendered on, or after, April 1, 2018.~~

Purchased Power Adjustment

ALL SERVICE CLASSES

April 1, 2018

Adjustment to all classes	-\$0.000880 / kWh
Experience Modification Factor & Interest	<u>\$0.001885 / kWh</u>
Net Purchased Power Rider Factor	\$0.001005 / kWh
Regulatory Fee Multiplier	<u>X 1.001400</u>
Purchased Power Cost Adjustment Factor	\$0.001006 / kWh

**Coal Ash Cost Recovery**

Effective July 1, 2017, the power supply agreement between DEC and BREMCO was amended to allow recovery of costs to comply with (i) the North Carolina Coal Ash Management Act 2014 N. C. Sess. Laws 122; 2014 N.C. Ch. 122; 2013 N. C. SB 729, as amended June 2015 by the Mountain Energy Act, N. C. SB716 as further amended by the Drinking Water Protection/Coal Ash Cleanup Act, House Bill 603/S.L. 2016-95, and (ii) The Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals from Electric Utilities promulgated by the United States Environmental Protection Agency and published on April 17, 2015, 80 Fed. Reg 21302, as may be amended from time to time ("Coal Ash Costs").

This Coal Ash Cost Recovery ("CACR") provides for a charge or credit to NRLP's customers to recover charges from BREMCO for recovery of DEC's Coal Ash Costs. This Schedule CACR is applicable to all NRLP Rate Schedules. This adjustment is not included in the rate schedules of NRLP and therefore, must be applied to the bill as periodically filed by NRLP and approved by the North Carolina Utilities Commission. ~~calculated under the applicable rate for bills rendered on, or after, April 1, 2018.~~

CACR

ALL SERVICE CLASSES

April 1, 2018

~~Net Coal Ash Cost Recovery Factor~~

~~\$0.003246 / kWh~~

~~Regulatory Fee Multiplier~~

~~X 1.001400~~

~~Coal Ash Cost Recovery Factor~~

~~\$0.003251 / kWh~~

New River Light and Power Company  
Miscellaneous Service Charges  
Schedule "MS"

Deposit:

The Company may require a deposit before beginning service or before reestablishing service or in the event of a material change of circumstances as allowed by the Rules and Regulations of the North Carolina Utilities Commission (Commission). The amount of the deposit and the interest paid on deposits will be in accordance with the Rules and Regulations of the Commission. The Company may require an increase or allow a decrease in the deposit if changes occur in the amount of bills rendered to the Customer. The Company may refund a deposit at any time. When service is discontinued, the Company will refund the deposit plus any accumulated interest, less any unpaid bills.

Connect Charge:

When the Company first supplies electricity under any rate schedule, the Customer shall pay the Company a connection charge of \$11.50. This charge shall become a part of the first bill rendered to Customer for electricity supplied at such premises. The connection charge applies to any new service set up which requires a field trip to read the meter, install a meter, connect a meter or install new facilities.

Connect Charge Commercial Temporary:

When the Company supplies temporary electricity under Schedule G or Schedule GL, the Customer shall pay the Company a connection charge of \$15.00. This charge shall become a part of the first bill rendered to Customer for electricity supplied at such premises. The connection charge applies to any commercial temporary service which requires a field trip to read the meter, install a meter, connect a meter or install new facilities.

Reconnect Fee:

In case of discontinuance of service for any reason except repairs or other necessary work by the Company, the Customer shall pay the Company a reconnect charge before service will be restored as follows:

Regular Working Hours – If reconnect service is between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays), the fee will be \$25.00.

After Regular Working Hours – If reconnect service is during the evenings, weekends or holidays, the fee will be \$60.00.



Returned Payment Fee:

When a check, electronic check, bank draft, debit card or credit card tendered for payment of a Customer's account, is subsequently returned by a financial institution due to a failure of the issuer's financial institution to honor the payment for good and sufficient reason, a \$21.00 fee will be charged to the Customer for each such returned payment. The Company, at its option for good cause, may refuse to accept a check, electronic check, debit card, or credit card tendered as payment on a Customer's account.

Extra Facilities Charge:

At the request of the Customer, the Company will furnish, install, own and maintain facilities which are in addition to those necessary for delivery of service at one point, through one meter, at one voltage, in accordance with the applicable rate schedule. Such additional facilities will be in accordance with the following provisions:

1. "Extra Facilities" shall consist of the following as may be required: voltage regulators, circuit breakers, duplicate service, transformers, substations, connecting lines, off-site facilities or other equipment installed for the use of the contracting Customer, other than facilities which the Company would furnish to the Customer without cost under its applicable rate schedule.
2. The monthly "Extra Facilities Charge" shall be equal to 0.9% of the installed cost of the facilities, but not less than \$25, shall be billed to the Customer in addition to the billing for energy, or for demand plus energy, in accordance with the applicable rate schedule.
3. The "installed cost of extra facilities" shall be the original cost of material used, including spare equipment, if any, plus applicable labor, transportation, stores, tax, engineering and general expenses, all estimated if not known.

The Company shall have the option of refusing requests for extra facilities if, on its own determination, the requested facilities are not feasible, or may adversely affect the Company's service to other customers.

New River Light and Power Company  
LED Lighting Service  
Schedule "LEDL"

Availability

This service is available to all customers of the Company to be used to light outdoor areas, private streets, and driveways.

Condition of Service

All facilities necessary to provide this service including fixtures, lamps, controls, poles, other structures, hardware, transformers, and conductors will be owned and maintained by the Company unless otherwise noted. For all Company owned facilities, the Company will replace burned-out lamps and otherwise maintain the luminaries during regular working hours as soon as practicable following notification by the Customer of the necessity.

All Customers must enter into a contract with the Company prior to the Company providing requested service.

All Customers will provide deposit security of 50% of the charges, based on the current retail rate, for the contract period unless Customer owns the premises, provide a guarantor and/or has through payment history established a good credit rating as defined by having no more than two (2) delinquent payments during preceding twelve (12) months. Company will pay interest on the deposit at an annual rate of 8% beginning with the 91<sup>st</sup> day of service.

Should Customer request termination of service prior to completing contract time, Customer will be responsible for payment of charges for the remaining months using the monthly rate at the time contract was signed. This payment is due in lump sum at the time of requesting discontinuance of service.

Temporary Service

Request for temporary lighting which includes seasonal customer, carnivals, flea markets, fairs, etc. will be available at the Company's option. The Customer will be subject to an in-and-out charge, which will consist of the labor to install and remove, material installed less the anticipated value at removal, to be paid in advance. No contract will be required for service.

Monthly Rate Schedule "LEDL"

Type of Light	Existing Pole	New Pole	
		Wood	Decorative Fiberglass

Unmetered Service (Photocell):

150 Watt Flood Light	\$10.59	\$13.99	\$17.40
266 Watt Flood Light	\$16.27	\$19.67	\$23.08
162 Watt Cobra Head	\$11.06	\$14.46	\$17.87
119 Watt Area Light (Shoe Box)	\$9.98	\$13.38	\$16.79
50 Watt Yard Light	\$4.07	\$7.47	\$10.88

Metered Service:

150 Watt Flood Light	\$7.13	\$10.53	\$13.94
266 Watt Flood Light	\$10.17	\$13.57	\$16.98
162 Watt Cobra Head	\$7.35	\$10.75	\$14.16
119 Watt Area Light (Shoe Box)	\$7.28	\$10.68	\$14.09
50 Watt Yard Light	\$2.94	\$6.34	\$9.75

Town of Boone Owned Lighting (Energy Only):

TOB 80 Watt LED	\$1.82
TOB 110 Watt LED	\$2.51



TOB 136 Watt LED	\$3.14
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TOB 180 Watt LED	\$4.15
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Lighting Fixtures and Poles	Monthly Charge
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50 Watt Yard Light (No Longer Available)	\$ 4.57
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96 Watt LED TV Bronze	\$ 10.43
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101 Watt LED Bronze Cobra Head	\$ 12.93
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110 Watt LED (No Longer Available)	\$ 7.96
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119 Area Light LED Shoebox (No Longer Available)	\$ 11.19
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160 Watt Cobra Head LED	\$ 12.16
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20 Watt LED TOB	\$ 0.88
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27 Watt LED TOB	\$ 1.19
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40 Watt LED TOB	\$ 1.76
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50 Watt LED TOB	\$ 2.20
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80 Watt LED TOB	\$ 3.53
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92 Watt LED TOB	\$ 4.06
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100 Watt LED TOB	\$ 4.41
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106 Watt LED TOB	\$ 4.67
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110 Watt LED TOB	\$ 4.85
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120 Watt LED TOB	\$ 5.29
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136 Watt LED TOB	\$ 6.00
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150 Watt LED TOB	\$ 6.61
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180 Watt LED TOB	\$ 7.93
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Shakespeare Fiberglass Bronze Poles	\$ 12.83
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30' Wood Pole	\$ 4.33
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### Rider

The following rider is applicable to service supplied under this schedule. The currently approved kWh charges (increment or decrement) for the following rider will be added to the monthly fixture charges based on the estimated kWh usage per light fixture.

PPAC&CACR Purchased Power Adjustment Clause and Coal Ash Cost Recovery

### Payment

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts are subject to disconnection after expiration

of past due procedures. Bills that are past due will be assessed a one percent (1%) late payment charge.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

Regular working hours are between 8:00 a.m. and 5:00 p.m., Monday through Friday (except holidays).

New River Light and Power Company  
Non-Standard Meter Rider  
Schedule "NSMR"

Availability

Available to customers of New River Light & Power Company (NRLP).

Applicability

This Rider is available on a voluntary basis to customers who elect to have a non-standard meter that requires a manual meter read in lieu of a standard AMI meter which does not require a manual meter read ("Opt-Out Customer"). Customers who fail to provide reasonable access to premises, request to Opt-Out or otherwise prevent replacement of the non-standard meter with a standard AMI meter shall be deemed to have elected to take service under Rider NSMR, provided they are not prohibited from doing so pursuant to the "Limitation of Service" provision of this NSMR. Service under this schedule shall be provided with a non-communicating meter of NRLP's choice.

Limitation of Service

This Rider is available to customers who have not tampered with the electric meter service or used service in a fraudulent or unauthorized manner. This Rider will remain available as long as non-standard meter options are reasonably available and are supported by the manufacturers.

Charges

All charges and provisions of the Opt-Out Customer's otherwise applicable electric service rate schedule shall apply. In addition, Opt-Out Customers who elect service under this Rider will be charged an Initial Setup Fee and a recurring Monthly Surcharge.

Initial Setup Fee: \$77.00

Monthly Surcharge: \$14.25

Term of Service

Service under this Rate Schedule NSMR shall be for a minimum of one (1) billing period. An Opt-Out Customer wishing to discontinue this service will be subject to the current Reconnect Fee to reinstate the customer into NRLP's standard metering service.



New River Light and Power Company  
Net Billing Rider for Renewable Energy Facilities  
Schedule "NBR"

Availability

This Rider is available to Customers on New River Light and Power Company's (NRLP) Rate Schedules R, G and GL who operate a photovoltaic (PV) generation source of energy that is installed on the Customer's side of the delivery point, for the Customer's own use, and interconnected with and operated in parallel with the Company's distribution system.

The rated AC capacity of the PV generation source shall not be designed to exceed the Customer's anticipated annual peak kilowatt demand or 20 kilowatts (kW) for a residential system or 1,000 kW for a non-residential system, whichever is less. Any PV generation source connected in parallel operation with service from NRLP and located on the Customer's premises must be manufactured, installed, and operated in accordance with all applicable government regulatory and industry standards and must fully conform with the NRLP's applicable interconnection standards.

Monthly Rate

The bill amount will be computed under the applicable rate schedule, including any other applicable riders. Energy Charges (or Credits) shall be based on the net kilowatt hours (kWh) purchased from or delivered to NRLP for the bill month. For any bill month during which the Energy Charges are a net credit, the respective Energy Charges for the month shall be zero. Any Energy Credits shall carry forward on the following month's bill. Effective on January 1 of each year, any accrued credit will be reset to zero. Credits shall not offset the Basic Facilities Charge or the Demand Charge.

NRLP will also charge Customer a Standby Supplemental Charge (SSC) for distribution facilities required to serve the Customer's full load at times when the PV generation energy source is not available. The monthly bill amount to Customer under this NBR Rider will include an SSC.

Standby Supplemental Charge: \$6.17 per kW per month of AC nameplate capacity of the PV generation energy source installed.

Rider Requirements and Conditions

1. The Customer must complete an interconnection request and submit same to NRLP prior to receiving service under this Rider.

- 1.2. In the event NRLP determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Customer shall pay an Extra Facilities Charge as identified in NRLP's Schedule MS.
- 2.3. By subscribing to this Rider, the Customer grants NRLP access to Customer's property and premises as necessary to test the Customer's PV generation energy source for compliance with the applicable interconnection standards of NRLP. Should it be determined that the Customer's installation is in violation, NRLP will disconnect the PV generation energy source from NRLP's distribution system. The PV generation energy source will remain disconnected until the installation is brought back into compliance.
4. If the Customer is not the owner of the premises receiving electric service from NRLP, the owner of the premises, at NRLP's request, must give satisfactory written approval of the Customer's acceptance of service under this Rider.

Contract Period

The Initial Period for service under this Rider shall be one year and thereafter shall be automatically renewed for successive one-year periods. After the initial period, the Customer may terminate service under this Rider by giving at least sixty (60) days prior written notice to NRLP of such termination. NRLP may terminate this service under the terms of the Customer's applicable Rate Schedule or for violation of any requirement or condition of this Rider.



New River Light and Power Company  
Interruptible Rate Rider  
Schedule "IR"

Availability

This Rider is available in conjunction with New River Light and Power Company's (NRLP) Rate Schedule GL to Customers who have the ability to interrupt all or a portion of their connected load to NRLP's system.

The Customer must have a total load requirement of at least 2 MW and have the ability to curtail at least 75% of its electric load.

Monthly Interruptible Rate

If the Customer is successful in reducing its demand from NRLP's system during the actual hour of NRLP's monthly coincident peak (CP) demand for purposes of calculating its capacity costs from Carolina Power Partners, the customer will receive a credit of \$14.26 per kW of load reduced at the time of CP. NRLP will assist the Customer with estimating these CP times each month to reduce the number of curtailable hours but does not guarantee that the Customer's demand will be reduced on the actual CP hour for each month. The calculation of this credit will be determined no later than the 15<sup>th</sup> of the month following the month of curtailment.



New River Light and Power Company  
Purchased Power from Renewable Energy Facilities (a.k.a. Buy All / Sell All)  
Schedule "PPR"

Availability

This Schedule is available to Sellers who operate a photovoltaic (PV) generation energy source in parallel with New River Light and Power Company's (NRLP) system. The Seller's PV generation energy source must be located at a site that would allow interconnection with NRLP's distribution system.

The rated AC capacity of the PV generation energy source shall not be designed to exceed 1,000 kilowatts (kW). The PV generation energy source connected in parallel operation with NRLP must be manufactured, installed, and operated in accordance with all applicable government regulatory and industry standards and must fully conform with the NRLP's applicable interconnection standards.

For generation facilities, other than those described above, that fall under the definition of Qualifying Facilities as defined by the Federal Energy Regulatory Commission's Order No. 70 under Docket No. RM79-54 and 18 C.F.R. §§ 292.203, 292.204, and 292.205, the reimbursement for purchased power from these other Qualifying Facilities is based on NRLP's Schedules Rate SPP Demand, Rate SPP No Demand and Rate SP Fixed as established by North Carolina Utilities Commission.

Type of Service

NRLP will receive 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

<u>Single Phase</u>	<u>120/240 volts, or</u>
<u>Three Phase</u>	<u>120/208Y volts, or</u>
<u>Other available voltages at NRLP's option.</u>	

The type of service supplied will depend upon the voltage available. Prospective Sellers should ascertain the available system voltage at NRLP's office in Boone, NC, before purchasing equipment.

Monthly Rate

NRLP shall pay for energy delivered to NRLP under this Schedule at the energy credits set forth below.

Energy Credit: \$0.089039 per kWh per month.

This Energy Credit is subject to change with each of NRLP's future Purchased Power Adjustment Clause filings as referenced in NRLP's Schedule "PPAC&CACR".

Rider Requirements and Conditions

1. The Seller must complete an interconnection request and submit same to NRLP prior to receiving service under this Schedule.
2. In the event NRLP determines that it is necessary to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Seller shall pay an Extra Facilities Charge as identified in NRLP's Schedule MS.
3. By subscribing to this Rider, the Customer grants NRLP access to Customer's property and premises as necessary to test the Seller's PV generation energy source for compliance with the applicable interconnection standards of NRLP. Should it be determined that the Seller's installation is in violation, NRLP will disconnect the PV generation energy source from NRLP's distribution system. The PV generation energy source will remain disconnected until the installation is brought back into compliance.
4. If the Seller is not the owner of the premises where the PV generation energy source is located, the owner of the premises, at NRLP's request, must give satisfactory written approval of the Seller's acceptance of service under this Schedule.

Contract Period

The Initial Period for service under this Schedule shall be one year and thereafter shall be automatically renewed for successive one-year periods. After the initial period, the Seller may terminate service under this Schedule by giving at least sixty (60) days prior written notice to NRLP of such termination. NRLP may terminate this service under the terms of the Customer's applicable Rate Schedule or for violation of any requirement or condition of this Rider.

NEW RIVER LIGHT AND POWER

COMPANY ~~2017~~2022

Service Regulations



NEW RIVER LIGHT AND POWER COMPANY  
SERVICE REGULATIONS

Foreword

In contemplation of the mutual protection of both the Company and the Customer, and for the purpose of rendering an impartial and more satisfactory service, the Service Regulations of the Company are hereby modified and filed with the North Carolina Utilities Commission so as to read as hereinafter set forth, the same being incorporated by reference in each contract or agreement for electrical service. The Company operates by the Rules and Regulations under the National Electrical Safety Code as adopted by the Commission.

Definitions

New River Light and Power Company is referred to herein as the "Company" and the user and prospective user is referred to as the "Customer" or "Consumer", these terms to be considered as synonymous. The North Carolina Utilities Commission is referred to herein as the "Commission".

Agreement

Electric service will be supplied under (a) the Company's standard form of application (service order) or contract, (b) the applicable rate schedule or schedules, and (c) these service regulations, except insofar as provision is otherwise made in any particular rate schedule or contract on file with and approved by the Commission. The Company shall not be required to supply service unless and until such agreement is executed by the Customer and the Company, it being understood and agreed that no promise, statement or representation by an agent, employee or other person shall be binding upon the Company unless same be in writing and attached to and made a part of the agreement.

If, during the term of agreement for furnishing electricity to a Customer, the Customer is unable to operate the facilities, in whole or in part, because of accident, act of God, fire, or strike of the Company's employees occurring at the location where electricity is supplied, the charge for electricity used during the period reasonably necessary to correct any such conditions will, in the discretion of the Company, be reasonably adjusted in accordance with all pertinent facts and conditions.

If a Customer is a natural disaster victim, the Company shall have the right to make certain adjustments to the charges for electricity assessed to the Customer. The Company may, at its own discretion, adjust or waive minimum charges, temporary service charges, service connection charges, or security deposits.

#### Agreement Personal

The rights which accrue to the Customer under the agreement are personal and shall not be transferred or assigned by the Customer without the written consent of the Company.

#### Vacated Premises

The Customer ~~will~~shall notify the Company before vacating the premises served under the agreement as herein provided, and ~~will~~shall pay upon presentation all bills due under all agreements or contracts.

#### Deposit

Since an accumulation of unpaid bills would tend toward higher rates for all Customers, the Company may require a deposit from any Customer who has not already previously established satisfactory credit before commencement of service, or at any subsequent time, require a deposit which shall be determined by the Company based upon historical usage of an existing facility or the anticipated usage of a new facility. The amount of deposit shall not exceed two-twelfths of the estimated charge for the service for the ensuing twelve months. The Company may require an increase or allow a decrease in said deposit if changes occur in the consumption of the Customer. Interest will be paid on deposits in accordance with the Rules and Regulations of the Commission. The status of all deposits will be monitored automatically by Utility customer management system ~~the computer system~~ and any Customer's deposits will be refunded if said Customer has not been delinquent more than twice during the preceding year and has not been disconnected for non-payment during the preceding year. The Company may refund a deposit at any time and, when service is discontinued, shall endeavor to locate the Customer and refund the deposit, together with any accumulated interest, less any unpaid bills. However, the deposits shall cease to bear interest when service is discontinued and the Company has tendered or endeavored to tender to the Customer their original deposit plus interest.

#### Customer's Wiring and Equipment

Equipment which will operate in one locality may be useless in another due to difference in voltage or phase of electric service; therefore, before wiring a premise or purchasing equipment the Customer shall give the Company notice, and shall ascertain the character of service available at such premises. The Company may specify the voltage and type of electric service to be furnished, as well as the location of the meter and the point where the service connection shall be made.

All the Customer's wiring and equipment must be installed and maintained in accordance with the requirements of the local municipal and state authorities including all required inspections; otherwise, the Company may refuse to connect service to such Customer, or may discontinue

service to same. The Customer shall keep in repair all such wiring and equipment to the point of connection with the facilities of the Company. The Company reserves the right to require the Customer of a discontinued service, no matter the length of time disconnected, to be inspected/reinspected at Customer's cost by the local municipal and state authorities prior to reconnection.

Prior to the installation of a Customer owned ~~generator~~generation, the Customer shall be responsible for notifying the Company of its intent and shall allow the Company access to its premises to ensure proper installation which will prevent backfeeding to the Company's facilities. Company shall have the right to disconnect Customer's service until Customer's ~~generator~~generation installation is in accordance with safe operating practices.

#### Changes in Customer's Wiring and Equipment

The Customer shall not employ or utilize, without the written consent of the Company, any equipment, appliance or device, or permit the continuation of any condition, which tends to create any hazard or otherwise to affect adversely the Company's service to such Customer or to others. When polyphase electric service is used by any Customer, the Customer shall control the use of service so that the load will be maintained in reasonable electrical balance between the phases at the point of delivery. Customer shall at all times maintain a power factor at the point of delivery as nearly 100% as practicable; however, if Customer's power factor is found to be less than 85% the Company may elect to install primary metering and charge Customer on power furnished rather than power usage.

The Customer shall give the Company reasonable notice in writing of any anticipated increase in demand exceeding 20 kw or ten percent (10%) of former demand, whichever is greater, and stating the approximate excess and date required. Providing the Customer is in good standing with the Company, the Company will endeavor to provide additional capacity for any increase so requested by the Customer within ninety (90) days of said notice.

~~The Company will extend its facilities and change the point of delivery only when the investment required is warranted by the anticipated additional revenues that would equal or exceed the Company's cost of relocating or rearranging facilities in preceding sixty (60) months or when Customer pay aid in construction equal to the Company's cost and when such extension is permissible and feasible.~~

#### Access to Customer's Premises

The Company shall at all times with reasonable cause have the right of ingress to and egress from the premises of the Customer, for any and all purposes connected with the delivery of service and metering, or the exercise of any and all rights under the agreement.

#### Right of Way



The Customer shall at all times furnish the Company a satisfactory and lawful right of way over Customer's premises for the Company's lines and apparatus necessary or incidental to the furnishing of service, and shall also provide satisfactory outdoor locations for metering equipment.

The Company may change the location of the right of way upon request of the Customer, and may require the Customer to bear the expense of the change. The change will not be made where it will interfere with or jeopardize the Company's service, either to the Customer requesting the change, or to any other Customer or Customers. All privileges of the Company incident to the original location shall apply to the changed location.

The obligation of the Company to supply service is dependent upon the Company securing and retaining all necessary rights-of-way, privileges, franchises or permits, for the delivery of such service. The Company shall not be liable to the Customer for any failure to deliver service because of the Company's inability to secure or retain such rights-of-way, privileges, franchises, or permits.

#### Distribution and Service Facilities

The Company's distribution and service facilities will be installed above ground on poles, towers, or other fixtures; unless underground facilities are requested by the Customer to be provided in accordance with the Company's Underground Installation Plan and Underground Installation Procedures and under the Extra Facilities Provisions. The Company's distribution and service facilities will only be installed in locations on the Customer's property which allows ready service truck access from roadways, drives, parking areas, stabilized yards, and the like. The Customer shall not undertake improvements that block this or equipment maintenance access without contacting the Company for review and at the Company's discretion the execution of a reimbursable Customer change as noted later in this section. The Company reserves the right to serve all new residential developments and services underground in accordance with the Company's Underground Installation Plan and ~~Underground Installation~~ Procedures and under the Extra Facilities Provisions.

Service connections will be made as follows:

- (1) Where both the Company's lines and the Customers' entrance conductors are above ground, and where the service agreement between the Company and the Customer is not to be made on one of the Company's long-form Electric Power Contracts:

The Company will extend its service conductors to the Customer's building, terminating them on the outside of the building at a location to be provided by the Customer and satisfactory to the Company for this purpose. The location must be of sufficient height to satisfy the requirements of the National Electric Safety Code and of applicable local codes, and the strength of the structure at the point of termination must be satisfactory to the Company.

The Customer shall install all meter bases, CT cabinets and related equipment according to the National Electrical Code, ~~and the Company's requirements,~~ and all applicable local codes. Customer shall provide all meter bases for single phase and network services, ~~200-400~~ amp or less, Company required type/style from approved manufacturers. Customer will purchase from Company the appropriate CT cabinet as per service design, and the Company will provide the required CT's. The Company reserves the right to determine size of any CT or Meter cabinet. The Company shall furnish, ~~for Customers installation,~~ meter bases and CT's for all services requiring transformer rated meters. The Company will make the necessary connections from its service conductors to the Customer's entrance conductors.

- (2) Where both the Company's lines and the Customer's entrance conductors are below ground, or when one is above ground and the other is below ground, or where the size of the Customer's demand or any unusual character of the Customer's location requires the service agreement between the Company and the Customer to be made on one of the Company's long-form Electric Power Contracts, the Company will make the necessary connections from its service conductors to the Customer's entrance conductor as in Section (1) above if applicable, or as in Section (3) below if applicable. If neither Section (1) nor Section (3) is applicable, the connection shall be at a point to be agreed upon by the Company and the Customer.
- (3) When, in the Company's opinion, a ground-type transformer is required to provide service the Company may require the Customer to provide suitable outdoor space on his premises to accommodate a ground-type transformer installation or substation.

When the incoming service is overhead and the Customer provides space for a ground-type substation transformer installation, the Company will erect a structure outside of and immediately adjacent to the fence surrounding such installation, and will connect to the Customer's entrance conductors at that point. The Company may require the Customer to provide main disconnecting switches at the point of connection, which switches shall control all of the Customer's load other than the fire pump circuit, if any. In the event the space agreed upon for such installation is adjacent to one or more of the Customer's building walls, the Company will connect to the Customer's entrance conductors on the outside of one of the walls.

- (4) With respect to any service, after a service connection has been made it may be changed by the Company upon request of the Customer, but the Customer must bear the expense of the change and it will not be made where it will interfere with or jeopardize the Company's service either to the Customer desiring the change or to any other Customer or Customers.

- (4)(5) Where a customer requires existing Company overhead or underground distribution services to be relocated or be converted from overhead to underground or underground to overhead for property development or any other reason, Company



shall provide customer a pre-installation estimate and Customer shall reimburse Company on actual cost basis as an aid in construction.

#### Ownership of Equipment

All conductors and conduits, inside work and equipment, meter bases, switches, fuses, and circuit breakers, from the point of connection with the Company's service shall be installed and maintained by and at the expense of the Customer. All equipment furnished by the Company shall be and remain the property of the Company.

#### Attachment to Structures

No equipment or facilities owned by the Customer or others may be attached to poles, equipment, or other structures owned by the Company, except where such attachments are part of another utility system and are subject to the terms of a joint-use agreement, or, except where such attachment has been otherwise approved by the Company.

#### Meters

The Company will furnish all necessary meters. When a meter is moved from one location to another all expense in connection with such removal/relocation shall be the responsibility of the Company except where the removal and/or relocation is at the request of the Customer, in which case the expense will be paid by Customer. The Company shall have the right at its option and at its own expense, to place demand meters, volt meter or other instruments on the premises of the Customer for the purpose of making tests with respect to the Customer's service.

#### Location of Meter

Meters for all services shall be located out-of-doors on the Customer's structure at a place or point which is mutually acceptable to the Customer and the Company, and which meets all of the Company's requirements for reading, testing, and servicing accessibility, and for safety.

#### Meter Test

Company will routinely test ~~all~~ meters serving the premises of its Customers under the provisions provided for in the Rules and Regulations of the North Carolina Utilities Commission, R8-13. An approved statistical sampling may be used as allowed in R8-13.

When the Customer requests a meter test in writing, Company will test the meter in the presence of the Customer and/or the Customer's selected expert if requested and provide the Customer a written test report showing all pertinent data. There will be no cost to the Customer providing it is the Customer's first request within the previous 12 months, in accordance with the Commission's rules.



Provided for in the Commission's rules (R8-14), if the Customer is requesting an additional test within 12 months of the initial test, the Customer must pay an advance deposit equal to the costs incurred by the Company in testing a meter. The amount deposited shall be refunded if the meter is found, when tested, to register more than 2% fast.

Company shall charge Customer \$30.00 for self-contained meters and \$50.00 for all other meters.

#### Inaccuracy of Meter

In case of the inaccuracy of a meter the Customer's bill for the period of such inaccuracy, not to exceed sixty (60) days just previous to the removal of such meter from service by the Company, shall be adjusted up or down as required to compensate for any meter inaccuracy exceeding an average of 2% slow or fast, respectively.

#### Overcharge or Undercharge

If the Company has willfully overcharged any Customer except through inaccuracy of a meter, the charges shall be adjusted as provided in G.S. 62-139 (b).

If the Company has inadvertently overcharged or undercharged a Customer as a result of a misapplied schedule, an error in meter reading, a skipped meter reading, or other human or machine error except meter inaccuracy, or if the Customer has bypassed or otherwise tampered with the meter, has otherwise acted in a fraudulent or willfully misleading manner, or has knowledge of being undercharged without notifying the Company, the Company shall adjust its charges to refund the overcharge or to recover the undercharge in accordance with Rule R8-44, North Carolina Public Utilities Laws and Regulations.

- (1) In the event of undercharge through Customer fraud, or overcharge, the entire amount of the undercharge or overcharge shall be collected or refunded respectively for the entire interval of such undercharge or overcharge, provided that the applicable statute of limitations is not exceeded. If the interval cannot be determined, then the 12-month period preceding the discovery of the billing error shall be used. If the usage and/or demand incurred during the interval cannot be determined, then an appropriate estimate of usage and/or demand shall be used.
- (2) In the event of undercharge through Company error, the amount of such undercharge shall be collected for the entire interval involved, not to exceed 150 days for a Customer having a demand of less than 50 kw, or 12 months for a Customer having a demand of more than 50 kw. If the interval cannot be determined, then an interval equal to the preceding limits shall be used. If the usage and/or demand incurred during the interval cannot be determined, then an appropriate estimate of usage and/or demand shall be

used. The Customer shall be allowed to pay the deficient amount in equal installments added to the monthly bills, over the same number of billing periods which occurred during the interval of the deficiency.

#### Bills Due Where No Notice is Received

All meters are read monthly, and all bills are due and payable on the date of the bill, during regular business hours, at the office of the Company. Bills for residential service are past due and delinquent on the twenty-fifth (25<sup>th</sup>) day after the date of the bill. Bills for nonresidential service are past due and delinquent on the fifteenth (15<sup>th</sup>) day after the date of the bill. In the event the Company offers programs that allow for pre-payment of customer bills, payment guidelines will be determined by the pre-payment guidelines.

Failure to receive a statement will not entitle the Customer to any delay in paying the amount due beyond the date when the bill is due and payable.

The word "Month" as used herein, and as used in the rate schedules of the Company, shall be construed to mean the period of time between the regular meter readings by the Company. Readings are taken each month at approximately thirty (30) days.

#### Where Meter is Not Read

Where a meter for any reason is not read at the regular reading time the Company may calculate the amount of service used with reference to the Customer's normal consumption, and make any adjustment which may be necessary in the bill rendered when the meter is next read; or the Company may, in such event, render the Customer bill for the minimum charge, said charge to be credited to the Customer when the meter is read and bills computed for thirty (30) day intervals.

#### Offsets Against Bills

No claim of demand which the Customer may have against the Company shall be set off or counter-claimed against the payment of any sum of money due the Company by the Customer for services rendered; and all such sums shall be paid in accordance with the agreement regardless of such claim or demand.

#### Responsibility Beyond Delivery Point

It is understood and agreed that the Company is merely a furnisher of electricity, deliverable at the point where it passes from the Company's wires to the service wires of the Customer, or through the divisional switch separating the Customer's wires and equipment from the Company's wires and equipment, where such a switch is installed, and the Company shall not be responsible for any damage or injury to the buildings, motors, apparatus or other property of

the Customer due to lightning, defects in wiring or other electrical installations, defective equipment or other cause not due to the negligence of the Company. The Company shall not be in any way responsible for the transmission, use or control of the electricity beyond the delivery point, and shall not be liable for any damage or injury to any person or property whatsoever, or death of any person or persons arising, accruing or resulting in any manner, from the receiving or use of said electricity.

#### Interference With Company Property

The Customer shall not interfere with, or alter, the Company's meters, seals, or other property, or permit the same to be done by others than the Company's authorized agent or employee. Damage caused or permitted by the Customer to said property shall be paid for by the Customer. When unauthorized use of electrical service is determined, the Company may disconnect service and the Consumer shall be required to pay for the estimated unauthorized usage, the cost of inspection, the cost of meter calibration, investigation, any unpaid account balance, and reconnection before service is restored. The Customer will also be subject to all penalties allowable under State statute.

#### Resale Service

The contract is made and electricity is sold and delivered upon the express condition that the Customer shall not directly or indirectly sell or resell, assign, or otherwise dispose of the electricity or any part thereof, to any person, firm or corporation, except where service is supplied under a contract specifically providing for resale.

Under no circumstances will the Company supply electricity for resale in competition with the Company.

#### Foreign Electricity

The Customer shall not use the Company's electric service in parallel with other electric service, nor shall other electric service be introduced on the premises of the Customer for use in conjunction with or as a supplement to the Company's electric service, without the written consent of the Company.

#### Service Interruptions

The Company does not guarantee continuous service. It shall use reasonable diligence at all times to provide uninterrupted service, and to remove the cause or causes in the event of failure, interruption, reduction or suspension of service, but the Company shall not be liable for any loss or damage to a Customer or Customers resulting from such failure, interruption, reduction or suspension of service which is due to any accident or other cause beyond its control, or to any of the following:



- (1) An emergency action due to an adverse condition or disturbance on the system of the Company, or on any other system directly or indirectly interconnected with it, which requires automatic or manual interruption of the supply of electricity to some Customers or areas in order to limit the extent or damage of the adverse condition or disturbance, or to expedite restoration of service, or to effect a reduction in service to compensate for an emergency condition on an interconnected system.
- (2) An Act of God, or the public enemy, or insurrection, riot, civil disorder, fire, or earthquake, or an order from Federal, State, Municipal, County or other public authority.
- (3) Making necessary adjustments to, changes in, or repairs on its lines, substations, and facilities, and in cases where, in its opinion, the continuance of service to Customer's premises would endanger persons or property.
- (4) It is expressly understood and agreed that the Company does not contract to furnish power for pumping water for extinguishing fires, and that in the event that the Consumer shall use said electric power, or any part thereof, for pumping water to be used for extinguishing fires, the Company shall, at all times, keep on hand, or otherwise provide for, an adequate reserve supply of water so that it shall not be necessary to pump water by means of said electric power during a fire; and it is expressly understood and agreed that the Company shall not, in any event, be liable to the Consumer, nor to any of the inhabitants of any municipal Consumer nor to any person, firm or corporation for any loss of injury of or to property or person by fire or fires occasioned by, or resulting directly or indirectly from the failure of any pump, pumping apparatus or appliances to operate, whether said failure shall be due to the act or omission of the Company or otherwise, it being the intention of the parties hereto that the Company shall not, in any event, be liable for any loss or damage occasioned by fire or fires which may be caused by or result from the failure of the Company to supply electric power to operate such or any pump or pumping apparatus or appliances.

**Discontinuance of Service**

The Company, subject to the rules of the Commission, shall have the right to suspend its service for repairs or other necessary work on its lines, or systems, or to suspend or discontinue its service for any of the following reasons:

- (1) For any misrepresentation as to the identity of the Consumer entering the contract for service.
- (2) For violation by the Customer of any terms or conditions of the agreement between the Company and the Customer, or violation of any of these service regulations which are

part of said agreement.

- (3) For the reason that the Customer's use of the Company's service is detrimental to the service of other Customers.
- (4) For the reason that the Customer's use of the Company's service conflicts with, or violates orders, ordinances or laws of the State or any subdivision thereof, or of the Commission having regulatory powers.
- (5) For the reason that wiring, equipment, appliance or device is installed or in use on the Customer's premises, which permits the electricity to be used without passing through the Company's meter, or which prevents, or interferes with the measuring of the electricity by the Company's meter.
- (6) For the nonpayment of any bill, when due, for service rendered either at the existing location of the Customer or at any former location except: that an applicant for residential service shall not be denied service for failure to pay such bills for classes of non-residential service.
- (7) Upon failure or refusal of the Customer to make, restore or increase his deposit as required.
- (8) For the reason that at the time of application, a member of the household or business at the premises for which the application is being made is indebted to the Company for service previously rendered in any area served by the Company, except that an applicant for residential service shall not be denied service for failure to pay outstanding bills for nonresidential service.
- (9) The Company reserves the right to discontinue the supply of electricity under any of the above conditions irrespective of any claims of any Customer pending against the Company, or any amounts of money or deposit with the Company. Whenever the supply of electricity is discontinued in accordance herewith, the Company shall not be liable for any damages, direct or indirect that may result from such discontinuance.

#### Removal of Equipment

In the event of such discontinuation of service or expiration of contract, then it shall be lawful for the Company to remove its meters, apparatus, appliances, fixtures, or other property.

#### Waiver of Default

Any delay or omission on the part of the Company to exercise its right to discontinue or suspend

service, or the acceptance of a part of any amount due, shall not be deemed a waiver by the Company of such right so long as any default in whole or in part or breach of contract on the part of the Customer shall continue, and whenever and as often as any default or breach of contract shall occur.

#### Returned Payment Fee

When a check, electronic check, bank draft, debit card or credit card tendered for payment of a Customer's account, is subsequently returned by a financial institution due to a failure of the issuer's financial institution to honor the payment for good and sufficient reason, a fee will be charged to the Customer for each such returned payment. The Company, at its option for good cause, may refuse to accept a check, electronic check, debit card, or credit card tendered as payment on a Customer's account.

#### Reconnect Fee

When service has been disconnected for any reason except for repairs or other necessary work by the Company, the Customer shall pay the Company a reconnect charge prior to restoring electric service.

The Company shall have the right to refuse to reconnect service at the same premises to any other applicant who resided with the former Customer on said premises until account of former Customer is paid in full.

#### Copies

Forms of application (service order) or contract, schedules of rates and copies of service regulations are available at the offices of the Company and will be furnished to the Customer on request.

#### Types of Service

The types of service supplied and the schedules applicable thereto are listed below. All referenced rate schedules are subject to applicable sales tax.

##### (1) Residential Service

Residential service will be supplied on Schedule R or G, whichever is applicable, according to Company's approved tariffs, to an individual residence or individually metered apartment unit. The Residential Service Schedules shall be applicable to only one meter serving an individual residence or an individual apartment unit; the General Service Schedule shall be applicable to any additional meters.

Out buildings, water pumps, and other uses, which form a part of the general living establishment on the same property, may be connected to the residential service meter, or they may be separately metered; such separately metered uses shall be served on the General



Service Schedule.

Residential service to two or more residences on the same property or to a residence or residences sub-divided into two or more individual housekeeping apartments or units may not be supplied through one meter on the Residential Service Schedule.

Individual meters shall be installed by the Company for each individual residence, housekeeping apartment, or housekeeping unit.

(2) Professional Offices or Business Activities in Residences

The supply of service under a Residential Schedule to a residence involving some business, professional or other gainful activity will be permitted only where the energy used in connection with such activity is less than 15% of the total use and is used only by equipment which would normally be in use if the space were used entirely as living quarters.

Where a portion of a residence is used regularly for business, professional or other gainful activities, and more than 15% of the total use is for other than domestic purposes, or electrical equipment not normally used in living quarters is installed in connection with such activities referred to above, the entire premises shall be classified as non-residential and the General Service Schedule shall be applied.

The Customer may provide separate circuits so that the residential uses can be metered and billed separately under a Residential Service Schedule and the other uses under the General Service Schedule.

Hall/common area lighting and/or equipment, outdoor lighting, and other general electric use in an apartment building will be classified as General Service and metered and bill under the General Service Schedule, while the individual apartments will be metered and billed separately under a Residential Schedule.

(3) General Service

The General Service Schedule is available to the individual Customer for any purpose other than those excluded by the availability paragraph of the schedule and shall be applied to the following:

- (a) Customers engaging in retail trade or personal service directly with the public, such as boarding houses, motor courts, and hotels;
- (b) Office buildings, stores, shops, and other commercial establishments;
- (c) Schools, places of worship and other non-residential Customers.

(4) Commercial Demand High Load Factor Service

The Commercial Demand High Load Factor Service Schedule is available to Customers fitting the General Service Schedule criteria and have demands greater than 30 KW and a Load Factor

greater than 65%.

(5) Appalachian State University Campus Service

Service under the Appalachian State University schedule is available to the University at the available primary or secondary voltages, in accordance with the individual load requirements, served from a University designated substation at Commission approved tariffs. University services located within the general community shall be charged on the appropriate General Service Schedule.

(6) Outdoor Lighting Service

(a) Availability

This service is available to all Customers of the Company to be used to light outdoor areas, private streets and driveways. The lighting units may be mercury vapor, sodium vapor or metal halide bracket mounted on Company owned poles.

(b) Service

Company shall provide all materials and install, operate, maintain, and provide energy required for illumination of the lighting units from dusk to dawn. These existing non-LED lights will be maintained unless there is a failure of the lighting fixture and the fixture is no longer available or the Customer requests to change to LED lighting. At that point, the replacement lighting shall be LED and charged at fees identified in Schedule "LEDL".

Monthly charge per fixture identified by Schedule "OL" Tariff approved by Commission.

(7) LED Lighting Service

(a) Availability

This service is available to all Customers of the Company to be used to light outdoor areas, private streets and driveways.

(b) Service

Company shall provide all materials and install, operate, maintain, and provide energy required for illumination of the lighting units from dusk to dawn. The Company will offer LED lamps installed on wooden poles or decorative fiberglass poles at the monthly rate approved by the North Carolina Utilities Commission.

Monthly charge per fixture identified by Schedule "LEDL" Tariff approved by Commission.

(8) Breakdown and Standby Service

The Company does not supply breakdown or standby service, except as allowed in the Extra Facilities Cost Provision, and service under its rate schedules may not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

(9) Temporary Service

Overhead construction for temporary services is standard practice. If underground service is requested, the Customer shall pay in advance to the Company an aid in construction equal to the differential cost between the underground construction cost and the Company's standard overhead construction cost. Temporary Service for construction of buildings or other establishments which will receive, upon completion, permanent electric service from the Company's lines will be provided under the General Service Schedule. Temporary Service for other projects, such as crushers, asphalt plants, carnivals, fairs, and other non-permanent installations will be provided on the applicable rate schedule where the Customer agrees to pay the actual cost of connection and disconnection. The cost shall include payroll, transportation, and miscellaneous expense for both erection and dismantling of the temporary facilities, plus the cost of material used, less the salvage value of the material removed. A deposit may be required equal to the estimated cost of connection and disconnection plus the estimated billing on the General Service Schedule for the period involved, said deposit to be returned if the contract period is fulfilled.

Extra Facilities

At the request of the Customer the Company will furnish, install, own, and maintain facilities which are in addition to those necessary for delivery of service at one point, through one meter, and at one voltage within the applicable rate schedule. Such added facilities requested by the Customer shall be termed "Extra Facilities" and subject to additional charges. The Extra Facilities charge shall be determined by the Company using current cost data. Customer shall contract with Company for payment of Extra Facilities charges in advance of installation.

- (1) Service shall be used solely by the contracting Customer in a single enterprise and there shall be no exemption from any of the other provisions of these Service Regulations.
- (2) "Extra Facilities" shall consist of such of the following as may be required: voltage regulators, circuit breakers, switches, capacitors, duplicate service, transformers, substations, connecting lines, off-site facilities or other equipment installed for the exclusive use of the contracting Customer, other than facilities which the Company would furnish to the Customer without cost under its standard form of contract.
- (3) The "installed cost of extra facilities" shall be the original cost of material used, including spare equipment, if any, plus applicable labor, transportation, stores, tax, engineering and general expenses, all estimated if not known.
- (4) The facility to be supplied shall be Company standard transmission and/or distribution equipment to be installed only on the Company side of the point of delivery.
- (5) A single service entrance, located by the Company, per building shall be considered



standard. Relocation of the service entrance or multiple service entrances to the building at the Customer's request shall be considered "extra facilities". The Customer shall pay the Company all additional costs in excess to the initial service entrance designed by Company.

- (6) The Company shall have the option of refusing requests for extra facilities if, on its own determination, the requested facilities are not feasible, or may adversely affect the Company's service to other Customers.

#### UNDERGROUND DISTRIBUTION INSTALLATION PLAN AND PROCEDURES

##### Availability

The Company's electric main distribution and service facilities are installed above ground on utility poles or other fixtures. Residential customers in new developments with no electric infrastructure will typically be installed underground. At the request of an owner (including builders, developers, contractors and Customers), the Company will install, own and maintain underground facilities for non-residential customers under the terms and conditions of the plan.

The Company shall design the most efficient and cost effective system to meet the Customer's needs based on sound engineering practices and in reliance upon information provided by the Customer and shall base the Company's cost calculation on this design.

At the determination of the Company, in those areas where it is not physically or economically feasible or practical to place or replace facilities above ground due to structural or geographical congestion or load density, the Company may place its facilities underground at its own option and expense.

##### Services

###### (1) Secondary Services

- (a) At the request of the Customer, the Company shall install, own and maintain underground facilities for service to residential and general service Customers having requirements limited to single phase and network with voltages of 120/240 or 120/208 or three phase 120/208 also having a capacity of 400 amps or less served by a single meter-.
- (b) At the request of the Customer, the Company shall install, own and maintain underground facilities for services to multiple unit buildings where meter centers are ganged and to general service Customers requiring single phase service with capacity exceeding 400 amps and those requiring three phase service.

###### (2) Primary Service

At the request of the Customer the Company shall install, own and maintain primary distribution facilities from the existing overhead distribution facilities to the Customer's transformer.

Primary services require a transformer pad which shall be installed by the Customer in accordance with the Company's engineering design. The Company's design shall consider the transformer size and weight, soil composition, and Customer's requirements. The Customer may be required to provide the Company a nonrefundable deposit equal to the difference of the estimated cost of underground construction versus standard overhead construction cost.

(3) General Provisions

All non-residential Customers requesting underground service shall be required to comply with the underground general provisions identified as follows:

- (a) Customer shall provide all trenching and backfill for the installation of secondary and primary services. Trench dimensions for secondary ~~a~~And primary shall be ~~a~~At a minimum in accordance with the National Electric Safety Code or greater if deemed appropriate by the Company. Backfill shall be free from roots, debris or other objectionable material, or stones exceeding six inches in the largest dimension.
- (b) All underground services are required to be installed in conduit. The Company shall design the service entrance at which time the required conduit shall be identified and provided by the Company. Customer shall reimburse the Company by an aid in construction.
- (c) Customer shall be responsible for any charges incurred by breaking and replacing of pavement, sidewalk or curbing; and the repair and relocation of fuel tanks, septic tanks, or other utility lines necessary to facilitate the Customer's desired installation.
- (d) Customer shall be responsible for the removal and replanting of any shrubs, and reseeding or resodding of any disturbed ground.
- (e) The Company will replace existing overhead facilities with underground facilities by agreement with Customer requesting same provided that Customer renders a nonrefundable cash contribution prior to the commencement of construction equal to the estimated installed cost of the underground facilities, plus the removal cost, less the salvage value of the overhead facilities.
- (f) The Customer may request the Company to open and close trench for underground facilities. Company shall provide customer a pre-installation estimate and Customer shall reimburse Company on actual cost basis.
- (g) NRLP will install services to proposed facilities approved for construction. If the land owner or developer requesting underground services to partials for future development

shall be required to pay Company's estimated cost as a nonrefundable deposit prior to installation.

- (h) Whereas deposits are normally made prior to facility installation, Customer's cost identified herein are considered aid in construction and payable prior to energizing the facility unless otherwise so stated. Company shall require aid in construction from Customer when the cost of the Customer's requested facilities exceed the cost of the Company's standard operating practices.



New River Light and Power  
Buyer's Load Forecast for CPP  
January 2023 through December 2038  
Date Provided: September 14, 2022  
E-1 RESPONSE 43 a.; E-34 SUB 54

Month	Buyer's Forecast Maximum Non- Coincident Peak Demand (kW)	Buyer's Monthly Coincident Peak Demand (kW)	Buyer's Energy Requirement (kWh)
Jan-23	43,498	39,440	22,087,775
Feb-23	42,881	42,051	19,541,835
Mar-23	33,392	32,421	17,997,168
Apr-23	32,726	26,003	15,500,400
May-23	29,351	28,658	14,818,239
Jun-23	30,119	26,521	15,287,085
Jul-23	32,496	29,076	16,584,786
Aug-23	35,586	30,699	18,222,345
Sep-23	34,088	34,005	17,350,995
Oct-23	30,393	29,274	16,523,813
Nov-23	36,236	35,764	18,378,256
Dec-23	37,213	31,473	18,714,158
Jan-24	43,661	39,587	22,170,227
Feb-24	43,045	42,212	19,616,467
Mar-24	33,517	32,542	18,064,586
Apr-24	32,832	26,088	15,550,907
May-24	29,437	28,743	14,861,920
Jun-24	30,191	26,584	15,323,229
Jul-24	32,571	29,142	16,622,823
Aug-24	35,668	30,770	18,264,315
Sep-24	34,177	34,093	17,396,112
Oct-24	30,474	29,351	16,567,533
Nov-24	36,343	35,870	18,432,737
Dec-24	37,341	31,582	18,778,692
Jan-25	43,825	39,736	22,253,503
Feb-25	43,210	42,374	19,691,845
Mar-25	33,643	32,665	18,132,677
Apr-25	32,940	26,174	15,601,919
May-25	29,525	28,828	14,906,037
Jun-25	30,263	26,647	15,359,735
Jul-25	32,646	29,210	16,661,240
Aug-25	35,751	30,842	18,306,703
Sep-25	34,266	34,183	17,441,680
Oct-25	30,555	29,429	16,611,691
Nov-25	36,452	35,977	18,487,762

**Buyer's Load Forecast:** shall mean a load forecast provided by Buyer to Seller in accordance with Section 6.2 which includes Buyer's Forecast Maximum Non-Coincident Peak Demand, Buyer's Monthly Coincident Peak Demand, and Buyer's Energy Requirement for each month of the upcoming Contract Year and all subsequent Contract Years remaining in the Operating Term.

**Buyer's Forecast Maximum Non-Coincident Peak Demand:** shall mean Buyer's current forecast of the maximum peak demand for Buyer's electric system, using a commercially reasonable and prudent calculation methodology for a particular Contract Year during the Operating Term, as expressed in MW.

**Buyer's Monthly Coincident Peak Demand:** shall mean Buyer's contribution to the Monthly Coincident Peak Demand as measured electronically via the meters providing dynamic load data to the Energy Management Service Provider from each of Buyer's Delivery Substations during the hour of the Monthly Coincident Peak Demand for each Billing Month during the Operating Term, as measured in kW at Buyer's Delivery Substations, grossed up for any Transmission Provider Losses, plus any generation in that hour from Buyer's generators which receive the Diesel Generator Capacity Credit or thw Hydro Capacity Credit, plus any generation in that hour from Buyer's generators which is sold off-system.

**Buyer's Energy Requirement:** shall mean Buyer's contribution to the Power Supply Participants Energy Requirement as measured electronically via the meters providing dynamic load data to Seller and/or the Energy Management Service Provider from each of Buyer's Delivery Substations during each hour of each Billing Month during the Operating Term, as measured in MWh less SEPA Energy Allocations.

Dec-25	37,471	31,692	18,843,872
Jan-26	43,990	39,886	22,337,612
Feb-26	43,377	42,538	19,767,977
Mar-26	33,771	32,789	18,201,449
Apr-26	33,049	26,260	15,653,442
May-26	29,613	28,914	14,950,595
Jun-26	30,335	26,711	15,396,606
Jul-26	32,722	29,278	16,700,041
Aug-26	35,834	30,914	18,349,516
Sep-26	34,357	34,273	17,487,703
Oct-26	30,637	29,508	16,656,289
Nov-26	36,561	36,085	18,543,338
Dec-26	37,601	31,802	18,909,704
Jan-27	44,156	40,037	22,422,039
Feb-27	43,545	42,702	19,844,403
Mar-27	33,899	32,913	18,270,483
Apr-27	33,158	26,347	15,705,134
May-27	29,702	29,000	14,995,287
Jun-27	30,408	26,776	15,433,566
Jul-27	32,798	29,346	16,738,932
Aug-27	35,918	30,986	18,392,429
Sep-27	34,447	34,363	17,533,848
Oct-27	30,719	29,588	16,701,008
Nov-27	36,671	36,194	18,599,080
Dec-27	37,733	31,913	18,975,765
Jan-28	44,323	40,188	22,506,785
Feb-28	43,713	42,867	19,921,124
Mar-28	34,028	33,038	18,339,777
Apr-28	33,268	26,434	15,756,997
May-28	29,790	29,087	15,040,112
Jun-28	30,481	26,840	15,470,614
Jul-28	32,875	29,414	16,777,914
Aug-28	36,002	31,058	18,435,442
Sep-28	34,538	34,454	17,580,115
Oct-28	30,802	29,667	16,745,847
Nov-28	36,781	36,302	18,654,991
Dec-28	37,865	32,025	19,042,057
Jan-29	44,491	40,340	22,591,851
Feb-29	43,883	43,033	19,998,143
Mar-29	34,157	33,163	18,409,335
Apr-29	33,377	26,521	15,809,032
May-29	29,879	29,174	15,085,071
Jun-29	30,554	26,904	15,507,752
Jul-29	32,951	29,483	16,816,987
Aug-29	36,086	31,131	18,478,556
Sep-29	34,629	34,545	17,626,504
Oct-29	30,885	29,747	16,790,806

Nov-29	36,892	36,411	18,711,069
Dec-29	37,997	32,137	19,108,581
Jan-30	44,659	40,492	22,677,239
Feb-30	44,052	43,199	20,075,459
Mar-30	34,286	33,289	18,479,157
Apr-30	33,488	26,609	15,861,238
May-30	29,969	29,261	15,130,164
Jun-30	30,627	26,969	15,544,978
Jul-30	33,028	29,551	16,856,151
Aug-30	36,171	31,204	18,521,771
Sep-30	34,721	34,636	17,673,015
Oct-30	30,967	29,827	16,835,885
Nov-30	37,003	36,521	18,767,316
Dec-30	38,130	32,249	19,175,338
Jan-31	44,828	40,645	22,762,950
Feb-31	44,222	43,366	20,153,073
Mar-31	34,416	33,415	18,549,243
Apr-31	33,598	26,697	15,913,617
May-31	30,058	29,349	15,175,393
Jun-31	30,701	27,034	15,582,294
Jul-31	33,105	29,620	16,895,405
Aug-31	36,255	31,277	18,565,086
Sep-31	34,812	34,727	17,719,650
Oct-31	31,051	29,907	16,881,086
Nov-31	37,114	36,631	18,823,732
Dec-31	38,263	32,362	19,242,327
Jan-32	44,997	40,799	22,848,984
Feb-32	44,393	43,534	20,230,988
Mar-32	34,547	33,542	18,619,595
Apr-32	33,709	26,785	15,966,168
May-32	30,148	29,437	15,220,756
Jun-32	30,775	27,098	15,619,699
Jul-32	33,182	29,689	16,934,752
Aug-32	36,340	31,350	18,608,504
Sep-32	34,904	34,819	17,766,407
Oct-32	31,134	29,987	16,926,408
Nov-32	37,226	36,741	18,880,317
Dec-32	38,397	32,475	19,309,551
Jan-33	45,167	40,953	22,935,344
Feb-33	44,565	43,702	20,309,205
Mar-33	34,678	33,669	18,690,214
Apr-33	33,821	26,873	16,018,893
May-33	30,238	29,524	15,266,255
Jun-33	30,849	27,163	15,657,194
Jul-33	33,259	29,758	16,974,190
Aug-33	36,425	31,423	18,652,022
Sep-33	34,996	34,911	17,813,287



Oct-33	31,218	30,067	16,971,852
Nov-33	37,338	36,851	18,937,073
Dec-33	38,531	32,588	19,377,009
Jan-34	45,338	41,108	23,022,030
Feb-34	44,737	43,871	20,387,723
Mar-34	34,809	33,797	18,761,101
Apr-34	33,932	26,962	16,071,793
May-34	30,329	29,613	15,311,890
Jun-34	30,923	27,229	15,694,779
Jul-34	33,337	29,828	17,013,720
Aug-34	36,510	31,497	18,695,642
Sep-34	35,089	35,003	17,860,291
Oct-34	31,301	30,148	17,017,418
Nov-34	37,450	36,962	18,993,999
Dec-34	38,665	32,702	19,444,703
Jan-35	45,509	41,263	23,109,044
Feb-35	44,910	44,041	20,466,546
Mar-35	34,941	33,925	18,832,257
Apr-35	34,044	27,051	16,124,867
May-35	30,419	29,701	15,357,662
Jun-35	30,997	27,294	15,732,455
Jul-35	33,414	29,897	17,053,341
Aug-35	36,596	31,570	18,739,365
Sep-35	35,181	35,095	17,907,420
Oct-35	31,385	30,229	17,063,106
Nov-35	37,562	37,073	19,051,097
Dec-35	38,800	32,816	19,512,634
Jan-36	45,681	41,419	23,196,386
Feb-36	45,084	44,211	20,545,672
Mar-36	35,074	34,054	18,903,683
Apr-36	34,157	27,140	16,178,116
May-36	30,510	29,790	15,403,570
Jun-36	31,071	27,360	15,770,220
Jul-36	33,492	29,967	17,093,056
Aug-36	36,681	31,644	18,783,189
Sep-36	35,274	35,188	17,954,672
Oct-36	31,470	30,310	17,108,917
Nov-36	37,675	37,185	19,108,366
Dec-36	38,936	32,931	19,580,802
Jan-37	45,854	41,576	23,284,059
Feb-37	45,258	44,382	20,625,105
Mar-37	35,207	34,183	18,975,379
Apr-37	34,270	27,230	16,231,541
May-37	30,601	29,879	15,449,616
Jun-37	31,146	27,425	15,808,077
Jul-37	33,570	30,037	17,132,862
Aug-37	36,767	31,718	18,827,116

Sep-37	35,367	35,281	18,002,049
Oct-37	31,554	30,392	17,154,851
Nov-37	37,789	37,296	19,165,807
Dec-37	39,072	33,046	19,649,208
Jan-38	46,027	41,733	23,372,063
Feb-38	45,433	44,554	20,704,845
Mar-38	35,341	34,313	19,047,348
Apr-38	34,383	27,320	16,285,143
May-38	30,693	29,968	15,495,799
Jun-38	31,221	27,491	15,846,024
Jul-38	33,648	30,106	17,172,762
Aug-38	36,853	31,792	18,871,146
Sep-38	35,460	35,374	18,049,552
Oct-38	31,639	30,473	17,200,908
Nov-38	37,902	37,408	19,223,421
Dec-38	39,208	33,161	19,717,853

New River Light and Power Company  
Usage, Revenue and Total Invoices by Rate  
January 2020 Through December 2021

ACTUAL	USAGE				REVENUE										COUNT
			Kwh Used	Kw Used	Security Light Kwh Used	ADJUSTMENT	FACILITY	KW	KWH	GREEN POWER RIDER	SECURITY LIGHT	SERVICE CHARGE	WPA (CACR)	TOTAL REVENUE	Invoice Total
Billed YYYY-MM	Rate Code														
2020-01	1	R	5,814,872.00	0.00	8,856.00		\$81,363.30		\$465,346.48		\$1,158.72	\$3,385.36	\$22,044.15	\$573,298.01	6,618
	10	GL	6,152,420.00	18,606.15	58,050.00		\$6,038.75	\$153,872.78	\$271,859.97		\$7,399.34	\$113.12	\$23,431.64	\$462,715.60	263
	11	G	1,430,234.00	0.00	26,021.00		\$8,671.67		\$109,650.34		\$3,241.22	\$71.57	\$5,422.07	\$127,056.87	500
	12	GL	320,400.00	1,002.22	1,100.00		\$255.42	\$8,288.32	\$14,163.28		\$136.64		\$1,214.65	\$24,058.31	11
	14	G	27,321.00	0.00	60.00		\$261.30		\$2,094.60		\$8.47		\$103.57	\$2,467.94	15
	16	G	26,970.00	0.00	0.00		\$365.82		\$2,067.69				\$102.24	\$2,535.75	21
	17	G	3,501.00	0.00	0.00		\$400.66		\$288.41				\$13.28	\$682.35	23
	2	G	816,164.00	0.00	37,227.00		\$16,234.87		\$62,568.15		\$5,011.89	\$187.14	\$3,098.09	\$87,100.14	939
	3	G	71,462.00	0.00	0.00		\$430.29		\$5,478.71			\$22.44	\$270.92	\$6,202.36	27
	5	A	2,981,133.00	6,141.60	400.00	-\$162.51	\$65,285.21	\$53,739.00	\$92,605.34		\$49.12	\$11.50	\$11,463.98	\$222,991.64	2
SLONLY	OL	0.00	0.00	127,270.00						-\$10,239.25	\$4.57		-\$10,234.68	89	
2020-02	1	R	6,862,009.00	0.00	8,986.00		\$81,549.00		\$549,145.81		\$1,175.98	\$2,368.86	\$26,014.03	\$660,253.68	6,570
	10	GL	6,169,654.00	17,909.01	58,050.00		\$6,014.75	\$148,107.51	\$272,616.49		\$7,399.34	\$124.98	\$23,502.31	\$457,765.38	261
	11	G	1,454,826.00	0.00	26,091.00		\$8,697.80		\$111,535.54		\$3,250.01	\$141.53	\$5,515.38	\$129,140.26	504
	12	GL	338,960.00	885.37	1,100.00		\$278.64	\$7,322.03	\$14,983.71		\$136.64		\$1,285.01	\$24,006.03	12
	14	G	22,280.00	0.00	60.00		\$243.88		\$1,708.14		\$8.47		\$84.47	\$2,044.96	14
	16	G	28,467.00	0.00	0.00		\$365.82		\$2,182.44				\$107.92	\$2,656.18	21
	17	G	3,428.00	0.00	0.00		\$400.66		\$262.80				\$13.00	\$676.46	23
	2	G	851,682.00	0.00	37,547.00		\$16,248.21		\$65,293.40		\$5,048.93	\$212.51	\$3,230.61	\$90,033.66	940
	3	G	64,081.00	0.00	0.00		\$404.73		\$4,912.85			\$65.37	\$242.93	\$5,625.88	26
	5	A	3,694,291.00	6,592.32	400.00	-\$134.67	\$70,076.36	\$57,682.80	\$115,256.79		\$49.12	\$11.50	\$14,138.91	\$257,080.81	2
SLONLY	OL	0.00	0.00	128,641.00						\$10,371.68	\$26.35		\$10,398.03	90	
2020-03	1	R	5,871,852.00	0.00	8,846.00		\$81,512.92		\$481,804.00		\$1,187.61	\$2,132.88	\$21,476.92	\$588,114.33	6,562
	10	GL	5,237,891.00	16,910.21	58,050.00		\$6,036.42	\$139,847.46	\$261,095.79		\$7,786.25	\$15.00	\$17,985.52	\$432,766.44	262
	11	G	1,160,067.00	0.00	26,021.00		\$8,668.78		\$95,467.48		\$3,415.01	\$21.00	\$3,967.78	\$111,540.05	499
	12	GL	315,120.00	976.91	1,100.00		\$278.64	\$8,079.07	\$15,340.80		\$143.95		\$1,101.72	\$24,944.18	12
	14	G	18,984.00	0.00	60.00		\$243.88		\$1,540.43		\$8.92		\$66.39	\$1,859.62	14
	16	G	25,644.00	0.00	0.00		\$365.82		\$2,080.84				\$89.63	\$2,536.29	21
	17	G	3,218.00	0.00	0.00		\$400.66		\$264.65				\$11.03	\$676.34	23
	2	G	692,219.00	0.00	37,387.00		\$16,246.47		\$56,510.26		\$5,243.06	\$137.33	\$2,398.65	\$80,535.77	944
	3	G	78,141.00	0.00	0.00		\$457.56		\$6,396.26			\$45.00	\$269.54	\$7,168.36	28
	5	A	3,152,343.00	6,624.00	400.00	-\$9.87	\$70,413.12	\$57,960.00	\$112,699.93		\$51.80		\$11,126.22	\$252,241.20	2
SLONLY	OL	0.00	0.00	125,249.00						\$10,931.66	\$21.00		\$10,952.66	90	
2020-04	1	R	4,225,004.00	0.00	8,856.00		\$81,586.76		\$366,646.84		\$1,220.74	\$906.00	\$14,138.39	\$464,498.73	6,557
	10	GL	4,597,959.00	13,804.74	58,170.00		\$6,084.41	\$112,511.19	\$234,675.35		\$7,804.09		\$15,361.79	\$376,436.83	263
	11	G	880,280.00	0.00	26,021.00		\$8,675.16		\$73,503.49		\$3,415.01	\$23.00	\$2,941.08	\$88,557.74	498
	12	GL	231,160.00	723.76	1,100.00		\$278.64	\$5,985.51	\$11,798.18		\$143.95		\$772.30	\$18,978.58	12
	14	G	15,365.00	0.00	60.00		\$243.87		\$1,282.99		\$8.92		\$51.34	\$1,587.12	15
	16	G	20,402.00	0.00	0.00		\$365.82		\$1,703.58				\$68.15	\$2,137.55	21
	17	G	3,487.00	0.00	0.00		\$400.66		\$291.21				\$11.62	\$703.49	23
	2	G	535,010.00	0.00	37,547.00		\$16,290.03		\$44,663.36		\$5,301.88	\$78.50	\$1,788.08	\$68,121.85	944
	3	G	42,772.00	0.00	0.00		\$444.80		\$3,571.45			\$30.00	\$142.88	\$4,189.13	27
	5	A	2,613,180.00	5,045.76	400.00	-\$0.99	\$53,636.43	\$44,150.40	\$99,967.38		\$51.80		\$8,804.20	\$206,609.22	2
SLONLY	OL	0.00	0.00	125,249.00						\$10,931.66	\$21.00		\$10,952.66	90	
2020-05	1	R	3,979,564.00	0.00	8,786.00		\$81,563.25		\$345,668.80		\$1,211.47	\$1,879.00	\$13,294.53	\$443,617.05	6,549
	10	GL	4,465,530.00	14,821.22	57,930.00		\$6,037.20	\$122,571.45	\$227,792.94		\$7,768.41		\$15,042.55	\$379,212.55	263
	11	G	845,358.00	0.00	26,021.00		\$8,691.42		\$70,587.49		\$3,415.01	\$57.50	\$2,824.43	\$85,575.85	503
	12	GL	203,720.00	738.60	1,100.00		\$278.64	\$6,108.19	\$10,397.67		\$143.95		\$680.62	\$17,609.07	12
	14	G	14,505.00	0.00	60.00		\$245.04		\$1,211.17		\$8.92	\$11.50	\$48.46	\$1,525.09	15
	16	G	19,215.00	0.00	0.00		\$365.82		\$1,604.44				\$64.19	\$2,034.45	21
	17	G	3,314.00	0.00	0.00		\$389.63		\$276.73				\$11.06	\$677.42	23
	2	G	495,197.00	0.00	37,227.00		\$16,254.02		\$41,347.12		\$5,262.72	\$113.00	\$1,656.48	\$64,633.34	941
	3	G	37,224.00	0.00	0.00		\$429.12		\$3,108.22			\$45.00	\$124.35	\$3,706.69	26
	5	A	2,384,105.00	4,213.44	400.00	\$0.98	\$44,788.87	\$36,867.60	\$91,149.98		\$51.80	\$23.00	\$8,034.44	\$180,916.67	2
SLONLY	OL	0.00	0.00	125,249.00						\$10,931.66			\$10,931.66	90	
2020-06	1	R	3,529,499.00	0.00	8,856.00		\$81,586.34		\$306,575.54		\$1,220.74	\$3,727.50	\$11,791.33	\$404,901.45	6,657
	10	GL	5,354,995.00	15,767.57	58,050.00		\$6,126.99	\$130,397.89	\$273,449.64		\$7,786.25	\$23.00	\$17,626.15	\$435,409.92	264
	11	G	1,002,272.00	0.00	26,021.00		\$8,734.97		\$83,677.17		\$3,415.01	\$11.50	\$3,268.66	\$99,107.31	499
	12	GL	182,840.00	652.88	1,100.00		\$278.64	\$5,399.31	\$9,331.98		\$143.95		\$610.85	\$15,764.73	12
	14	G	13,166.00	0.00	60.00		\$261.30		\$1,099.37		\$8.92		\$43.98	\$1,413.57	15
	16	G	17,585.00	0.00	0.00		\$365.82		\$1,468.36				\$58.73	\$1,892.91	21
	17	G	3,376.00	0.00	0.00		\$383.24		\$281.91				\$11.28	\$676.43	22
	2	G	509,356.00	0.00	37,157.00		\$16,249.95		\$42,530.31		\$5,253.45	\$46.00	\$1,702.55	\$65,782.26	938
	3	G	26,667.00	0.00	86.00		\$407.64		\$2,226.72		\$19.96	\$26.50	\$89.09	\$2,769.91	25
	5	A	3,398,887.00	7,038.72	400.00		\$74,821.59	\$61,588.80	\$128,890.74		\$51.80		\$11,402.16	\$276,755.09	2
SLONLY	OL	0.00	0.00	125,249.00						\$10,931.66			\$10,931.66	90	
2020-07	1	R	3,392,799.00	0.00	8,744.00		\$81,470.55		\$294,701.61		\$1,206.62	\$14,093.50	\$11,334.47	\$402,806.75	6,746
	10	GL	5,679,367.00	14,903.56	57,980.00		\$5,921.10	\$123,252.52	\$289,871.56		\$7,776.98	\$11.50	\$19,588.50	\$446,422.16	264
	11	G	1,133,780.00	0.00	26,041.00		\$8,580.51		\$94,670.74		\$3,424.33	\$57.50	\$3,787.93	\$110,521.01	496
	12	GL	180,800.00	574.36	1,100.00		\$278.64	\$4,749.96	\$9,227.84		\$143.95	\$11.50	\$604.05	\$15,015.94	12
	14	G	12,715.00	0.00	60.00		\$261.30		\$1,061.71		\$8.92	\$11.50	\$42.48	\$1,385.91	15
	16	G	16,419.00	0.00	0.00		\$365.82		\$1,370.99				\$54.85	\$1,791.66	21
	17	G	3,418.00	0.00	0.00		\$383.24		\$285.41				\$11.40	\$680.05	22
	2	G	551,717.00	0.00	37,157										



New River Light and Power Company  
Usage, Revenue and Total Invoices by Rate  
January 2020 Through December 2021

ACTUAL			USAGE			REVENUE									COUNT
			Kwh Used	Kw Used	Security Light Kwh Used	ADJUSTMENT	FACILITY	KW	KWH	GREEN POWER RIDER	SECURITY LIGHT	SERVICE CHARGE	WPA (CACR)	TOTAL REVENUE	Invoice Total
Billed YYYY-MM	Rate Code														
2020-08	1	R	3,813,329.00	0.00	8,674.00		\$82,972.46		\$331,229.72		\$1,197.35	\$7,342.00	\$12,739.70	\$435,481.23	7,814
	10	GL	5,977,149.00	15,132.76	58,850.00		\$6,085.19	\$125,147.93	\$305,023.52		\$7,884.15	\$11.50	\$20,013.82	\$464,166.11	265
	11	G	1,134,063.00	0.00	25,881.00		\$8,598.49		\$94,653.64		\$3,404.75	\$97.50	\$3,788.94	\$110,543.32	502
	12	GL	228,920.00	599.71	1,100.00		\$278.64	\$4,959.58	\$11,683.85		\$143.95		\$764.82	\$17,830.84	12
	14	G	20,107.00	0.00	60.00		\$296.14		\$1,678.94		\$8.92		\$67.17	\$2,051.17	17
	16	G	16,701.00	0.00	0.00		\$365.82		\$1,394.53				\$55.77	\$1,816.12	21
	17	G	3,484.00	0.00	0.00		\$383.24		\$290.92				\$11.60	\$685.76	22
	2	G	557,182.00	0.00	37,157.00		\$16,233.13		\$46,523.92		\$5,253.45	\$100.50	\$1,862.53	\$69,973.53	941
	3	G	14,556.00	0.00	86.00		\$364.08		\$1,215.45		\$19.96		\$48.63	\$1,648.12	21
	5	A	4,369,656.00	8,664.48	400.00	-\$26.54	\$92,103.42	\$75,814.20	\$165,799.72		\$51.80		\$14,625.56	\$348,368.16	2
	SLONLY	OL	0.00	0.00	125,042.00						\$10,916.74			\$10,916.74	90
	2020-09	1	R	4,387,050.00	0.00	8,604.00		\$83,305.52		\$381,063.20		\$1,188.08	\$1,588.50	\$14,657.51	\$481,802.81
10		GL	5,588,898.00	15,424.51	57,910.00		\$6,034.10	\$127,560.75	\$285,204.92		\$7,767.71	\$23.00	\$18,719.32	\$445,309.80	262
11		G	1,043,691.00	0.00	25,881.00		\$8,680.38		\$87,148.56		\$3,404.75	\$80.50	\$3,486.72	\$102,800.91	502
12		GL	239,200.00	846.86	1,100.00		\$278.64	\$7,003.52	\$12,208.52		\$143.95		\$799.18	\$20,433.81	12
14		G	17,766.00	0.00	60.00		\$296.14		\$1,483.47		\$8.92		\$59.36	\$1,847.89	17
16		G	16,501.00	0.00	0.00		\$365.82		\$1,377.86				\$55.14	\$1,798.82	21
17		G	3,422.00	0.00	0.00		\$383.24		\$285.74				\$11.41	\$680.39	22
2		G	527,345.00	0.00	37,157.00		\$16,249.36		\$44,032.21		\$5,253.45	\$161.00	\$1,762.78	\$67,458.80	941
3		G	16,067.00	0.00	86.00		\$331.57		\$1,341.60		\$19.96	\$15.00	\$53.67	\$1,761.80	20
5		A	4,905,667.00	9,560.16	400.00		\$101,624.50	\$83,651.40	\$185,675.09		\$51.80	\$15.00	\$16,405.65	\$387,423.44	2
SLONLY		OL	0.00	0.00	124,722.00						\$10,877.58	\$21.00		\$10,898.58	90
2020-10		1	R	3,969,608.00	0.00	8,284.00		\$83,276.23		\$344,804.10		\$1,148.92	\$2,070.86	\$13,262.53	\$444,562.64
	10	GL	5,287,861.00	14,991.39	58,310.00		\$6,080.42	\$123,978.75	\$269,831.15		\$7,819.51	\$178.64	\$17,722.73	\$425,591.20	265
	11	G	944,464.00	0.00	26,271.00		\$8,682.71		\$78,662.86		\$3,453.18	\$49.93	\$3,155.44	\$94,204.12	502
	12	GL	204,720.00	871.64	1,100.00		\$278.64	\$7,208.50	\$10,448.71		\$143.95		\$683.96	\$18,763.76	12
	14	G	15,830.00	0.00	60.00		\$296.14		\$1,321.82		\$8.92		\$52.89	\$1,679.77	17
	16	G	18,236.00	0.00	0.00		\$365.82		\$1,522.72				\$60.93	\$1,949.47	21
	17	G	3,459.00	0.00	0.00		\$383.24		\$288.83				\$11.53	\$683.60	22
	2	G	505,059.00	0.00	37,317.00		\$16,297.00		\$42,171.67		\$5,273.03	\$176.53	\$1,688.40	\$65,606.63	946
	3	G	18,382.00	0.00	86.00		\$311.82		\$1,534.90		\$19.96		\$61.40	\$1,928.08	18
	5	A	3,579,930.00	7,585.92	400.00		\$80,638.33	\$66,376.80	\$135,749.49		\$51.80		\$11,979.49	\$294,795.91	2
	SLONLY	OL	0.00	0.00	125,792.00						\$11,009.40	\$15.11		\$11,024.51	91
	2020-11	1	R	4,472,200.00	0.00	8,084.00		\$83,630.16		\$388,459.48		\$1,118.22	\$3,778.35	\$14,941.88	\$491,928.09
10		GL	5,471,852.00	17,015.60	58,070.00		\$6,061.96	\$140,719.05	\$279,205.81		\$7,787.29	\$34.50	\$18,353.47	\$452,162.08	264
11		G	1,063,547.00	0.00	25,951.00		\$8,715.80		\$88,806.17		\$3,414.02	\$57.50	\$3,553.15	\$104,546.64	501
12		GL	260,200.00	1,044.67	1,100.00		\$278.64	\$8,639.41	\$13,280.34		\$143.95		\$869.34	\$23,211.68	12
14		G	22,233.00	0.00	60.00		\$296.14		\$1,856.45		\$8.92		\$74.26	\$2,235.77	17
16		G	21,791.00	0.00	0.00		\$365.82		\$1,819.53				\$72.80	\$2,258.15	21
17		G	3,455.00	0.00	0.00		\$383.24		\$288.49				\$11.53	\$683.26	22
2		G	605,061.00	0.00	37,257.00		\$16,313.89		\$50,521.75		\$5,266.40	\$138.81	\$2,022.39	\$74,263.24	948
3		G	19,439.00	0.00	0.00		\$319.36		\$1,623.16			\$30.00	\$64.95	\$2,037.47	19
5		A	3,779,910.00	7,987.68	400.00		\$84,909.04	\$69,892.20	\$143,616.02		\$51.80	\$11.50	\$12,653.04	\$311,133.80	2
SLONLY		OL	0.00	0.00	112,547.00						\$9,847.40	\$21.00		\$9,868.40	90
2020-12		1	R	5,682,955.00	0.00	8,144.00		\$84,867.57		\$493,674.01		\$1,127.14	\$2,987.50	\$18,986.49	\$601,642.71
	10	GL	6,178,930.00	18,468.47	57,710.00		\$6,060.42	\$152,734.16	\$315,255.98		\$7,741.81	-\$56.45	\$20,754.32	\$502,490.24	262
	11	G	1,379,275.00	0.00	25,951.00		\$8,741.94		\$115,169.57		\$3,414.02	\$49.50	\$4,608.03	\$131,983.06	504
	12	GL	261,600.00	943.29	1,100.00		\$278.64	\$7,800.98	\$13,351.80		\$143.95		\$874.00	\$22,449.37	12
	14	G	41,043.00	0.00	60.00		\$296.14		\$3,427.09		\$8.92		\$137.13	\$3,869.28	17
	16	G	26,848.00	0.00	0.00		\$365.82		\$2,241.83				\$89.70	\$2,697.35	21
	17	G	3,508.00	0.00	0.00		\$383.24		\$292.93				\$11.69	\$687.86	22
	2	G	838,977.00	0.00	37,097.00		\$16,330.09		\$70,053.33		\$5,244.53	\$78.50	\$2,804.34	\$94,510.79	944
	3	G	29,323.00	0.00	0.00		\$298.46		\$2,448.47			\$26.50	\$97.96	\$2,871.39	19
	5	A	2,986,170.00	5,322.24	400.00		\$56,575.41	\$46,569.60	\$113,914.19		\$51.80		\$10,006.96	\$227,117.96	2
	SLONLY	OL	0.00	0.00	112,497.00						\$9,844.20	\$42.00		\$9,886.20	90
	2021-01	1	R	7,283,619.00	0.00	8,162.00		\$85,259.35		\$632,661.94		\$1,131.21	\$1,885.50	\$24,333.54	\$745,271.54
10		GL	6,601,742.00	18,402.88	57,710.00		\$6,060.42	\$152,191.83	\$336,818.65		\$7,741.81		\$22,184.14	\$524,996.85	262
11		G	1,440,353.00	0.00	25,951.00		\$8,764.58		\$120,269.51		\$3,414.02	\$57.50	\$4,812.20	\$137,317.81	508
12		GL	289,640.00	1,018.42	1,100.00		\$278.64	\$8,422.37	\$14,782.94		\$143.95		\$967.69	\$24,595.59	12
14		G	42,958.00	0.00	60.00		\$296.14		\$3,587.01		\$8.92		\$143.52	\$4,035.59	17
16		G	29,915.00	0.00	0.00		\$365.82		\$2,497.91				\$99.92	\$2,963.65	21
17		G	3,475.00	0.00	0.00		\$383.24		\$290.19				\$11.58	\$685.01	22
2		G	937,938.00	0.00	37,417.00		\$16,360.86		\$78,316.22		\$5,283.69	\$124.50	\$3,135.35	\$103,220.62	945
3		G	55,833.00	0.00	0.00		\$330.98		\$4,662.06				\$186.55	\$5,179.59	19
5		A	2,828,905.00	5,029.92	400.00		\$53,468.05	\$44,011.80	\$107,908.33		\$51.80		\$9,525.86	\$214,965.84	2
SLONLY		OL	0.00	0.00	112,497.00						\$9,844.20	\$21.00		\$9,865.20	90
2021-02		1	R	8,195,183.00	0.00	8,022.00		\$85,473.22		\$711,794.08		\$1,112.67	\$1,310.50	\$27,440.04	\$827,130.51
	10	GL	6,748,220.00	18,926.55	57,710.00		\$6,057.33	\$156,522.59	\$344,289.71		\$7,741.81	\$34.50	\$22,678.60	\$537,324.54	263
	11	G	1,486,516.00	0.00	26,111.00		\$8,790.71		\$124,124.13		\$3,433.60	\$23.00	\$4,966.41	\$141,337.85	506
	12	GL	345,520.00	1,261.02	1,100.00		\$278.64	\$10,428.68	\$17,634.98		\$143.95		\$1,154.39	\$29,640.64	12
	14	G	49,739.00	0.00	60.00		\$296.14		\$4,153.21		\$8.92		\$166.18	\$4,624.45	17
	16	G	32,551.00	0.00	0.00		\$365.82		\$2,718.00				\$108.75	\$3,192.57	21
	17	G	3,438.00	0.00	0.00		\$383.24		\$287.08				\$11.46	\$681.78	22
	2	G	986,542.00	0.00	37,097.00										



New River Light and Power Company  
Usage, Revenue and Total Invoices by Rate  
January 2020 Through December 2021

ACTUAL			USAGE			REVENUE										COUNT
			Kwh Used	Kw Used	Security Light Kwh Used	ADJUSTMENT	FACILITY	KW	KWH	GREEN POWER RIDER	SECURITY LIGHT	SERVICE CHARGE	WPA (CACR)	TOTAL REVENUE	Invoice Total	
Billed YYYY-MM	Rate Code															
2021-03	1	R	6,440,578.00	0.00	8,022.00		\$85,780.81		\$565,175.73		\$1,118.58	\$1,331.50	\$22,452.79	\$675,859.41	6,886	
	10	GL	5,545,667.00	17,019.08	57,780.00		\$6,057.33	\$140,747.77	\$297,012.38		\$7,964.75	\$11.50	\$20,913.79	\$472,707.52	265	
	11	G	1,078,748.00	0.00	26,351.00		\$8,793.04		\$92,807.45		\$3,558.37	\$57.50	\$4,049.88	\$109,266.24	510	
	12	GL	241,640.00	1,006.96	1,100.00		\$278.64	\$8,327.56	\$12,835.30		\$148.01		\$889.29	\$22,478.80	12	
	14	G	28,185.00	0.00	60.00		\$296.14		\$2,412.05		\$9.17		\$103.74	\$2,821.10	17	
	16	G	23,991.00	0.00	0.00		\$365.82		\$2,053.10				\$88.30	\$2,507.22	21	
	17	G	3,299.00	0.00	0.00		\$383.24		\$283.77				\$12.38	\$679.39	22	
	2	G	702,687.00	0.00	36,247.00		\$16,300.47		\$60,238.20		\$5,215.71	\$46.00	\$2,604.13	\$84,404.51	945	
	3	G	40,963.00	0.00	0.00		\$294.40		\$3,514.71				\$152.26	\$3,961.37	18	
	5	A	3,060,874.00	5,662.08	400.00		\$60,187.91	\$49,543.20	\$122,869.24		\$53.28		\$11,341.17	\$243,994.80	2	
SLONLY	OL	0.00	0.00	112,797.00							\$10,262.15			\$10,262.15	91	
2021-04	1	R	5,219,305.00	0.00	8,152.00		\$86,253.08		\$469,108.38		\$1,162.92	\$1,283.50	\$20,403.07	\$578,210.95	6,914	
	10	GL	5,450,314.00	17,334.51	57,710.00		\$6,046.49	\$143,356.44	\$294,787.43		\$7,955.21	\$11.50	\$21,020.08	\$473,177.15	262	
	11	G	1,044,259.00	0.00	25,951.00		\$8,786.65		\$92,863.43		\$3,510.27	\$32.50	\$4,414.10	\$109,606.95	505	
	12	GL	226,160.00	966.62	1,100.00		\$278.64	\$7,993.95	\$12,235.71		\$148.01		\$868.67	\$21,524.98	12	
	14	G	21,859.00	0.00	60.00		\$296.14		\$1,892.18		\$9.17		\$83.96	\$2,281.45	17	
	16	G	21,346.00	0.00	0.00		\$365.82		\$1,847.77				\$81.99	\$2,295.58	21	
	17	G	3,450.00	0.00	0.00		\$383.24		\$298.65				\$13.27	\$695.16	22	
	2	G	645,820.00	0.00	36,247.00		\$16,295.83		\$55,897.63		\$5,273.22	\$34.50	\$2,480.72	\$79,981.90	939	
	3	G	45,868.00	0.00	0.00		\$247.36		\$3,970.45				\$176.17	\$4,393.98	15	
	5	A	3,314,053.00	6,540.48	400.00		\$69,525.30	\$57,229.20	\$135,964.90		\$53.28		\$12,832.01	\$275,604.69	2	
SLONLY	OL	0.00	0.00	112,797.00							\$10,264.74			\$10,264.74	91	
2021-05	1	R	4,169,132.00	0.00	8,022.00		\$87,191.55		\$374,904.90		\$1,144.21	\$3,076.00	\$16,013.64	\$482,330.30	7,013	
	10	GL	4,998,323.00	15,213.30	57,706.64		\$6,050.36	\$125,813.99	\$270,408.78		\$7,955.21	\$11.50	\$19,270.59	\$429,510.43	262	
	11	G	923,211.00	0.00	25,151.00		\$8,791.87		\$85,126.48		\$3,409.42	\$34.50	\$4,396.72	\$101,758.99	508	
	12	GL	201,400.00	879.71	1,100.00		\$278.64	\$7,275.21	\$10,896.14		\$148.01		\$773.59	\$19,371.59	12	
	14	G	19,189.00	0.00	60.00		\$278.72		\$1,661.05		\$9.17		\$73.69	\$2,022.63	16	
	16	G	17,099.00	0.00	0.00		\$365.82		\$1,480.13				\$65.69	\$1,911.64	21	
	17	G	3,195.00	0.00	0.00		\$383.24		\$276.57				\$12.28	\$672.09	22	
	2	G	519,919.70	0.00	36,247.00		\$16,305.71		\$45,005.62		\$5,273.22	\$34.50	\$1,997.98	\$68,617.03	938	
	3	G	56,085.00	0.00	0.00		\$263.04		\$4,854.89			\$75.00	\$215.43	\$5,408.36	17	
	5	A	3,194,928.00	7,139.52	400.00		\$75,893.10	\$62,470.80	\$130,878.11		\$53.28		\$12,444.84	\$281,740.13	2	
SLONLY	OL	0.00	0.00	112,797.00							\$10,264.74			\$10,264.74	91	
2021-06	1	R	3,543,210.00	0.00	7,952.00		\$87,184.94		\$318,619.77		\$1,134.67	\$3,764.00	\$13,609.40	\$424,312.78	7,142	
	10	GL	5,780,438.00	15,189.47	57,866.64		\$6,061.20	\$125,616.98	\$312,724.10		\$7,975.38	\$23.00	\$22,265.72	\$474,666.38	263	
	11	G	1,100,169.00	0.00	24,991.00		\$8,796.52		\$104,470.32		\$3,389.25	\$23.00	\$5,733.69	\$122,412.78	506	
	12	GL	194,800.00	602.96	1,100.00		\$278.64	\$4,986.47	\$10,539.05		\$148.01		\$748.23	\$16,700.40	12	
	14	G	19,864.00	0.00	60.00		\$289.75		\$1,719.49		\$9.17		\$76.31	\$2,094.72	17	
	16	G	14,865.00	0.00	0.00		\$365.82		\$1,286.75				\$57.11	\$1,709.88	21	
	17	G	3,488.00	0.00	0.00		\$383.24		\$301.92				\$13.36	\$698.52	22	
	2	G	559,554.30	0.00	36,247.00		\$16,310.92		\$48,436.67		\$5,273.22	\$82.50	\$2,150.25	\$72,253.56	942	
	3	G	63,677.00	0.00	0.00		\$293.25		\$5,512.09			\$30.00	\$244.56	\$6,079.90	18	
	5	A	3,694,265.00	7,607.52	400.00		\$80,867.94	\$66,565.80	\$150,863.13		\$53.28		\$14,436.01	\$312,786.16	2	
SLONLY	OL	0.00	0.00	112,797.00							\$10,264.74			\$10,264.74	91	
2021-07	1	R	3,494,501.00	0.00	7,952.00		\$87,342.53		\$314,239.64		\$1,134.67	\$14,332.50	\$13,422.48	\$430,471.82	7,195	
	10	GL	5,817,957.00	15,194.41	57,710.00		\$6,060.42	\$125,657.89	\$314,712.73		\$7,955.21	\$34.50	\$22,397.16	\$476,817.91	262	
	11	G	1,152,446.00	0.00	25,151.00		\$8,817.43		\$113,441.23		\$3,409.42	\$23.00	\$6,659.99	\$132,351.07	510	
	12	GL	205,800.00	621.76	1,100.00		\$278.64	\$5,141.98	\$11,134.19		\$148.01		\$790.48	\$17,493.30	12	
	14	G	24,068.00	0.00	60.00		\$285.69		\$2,083.41		\$9.17	\$11.50	\$92.44	\$2,482.21	17	
	16	G	15,211.00	0.00	0.00		\$365.82		\$1,316.72				\$58.41	\$1,740.95	21	
	17	G	3,303.00	0.00	0.00		\$383.24		\$285.91				\$12.69	\$681.84	22	
	2	G	559,790.00	0.00	36,247.00		\$16,315.00		\$48,456.14		\$5,273.22	\$134.00	\$2,151.01	\$72,329.37	949	
	3	G	67,588.00	0.00	0.00		\$286.27		\$5,850.64			\$15.00	\$259.62	\$6,411.53	18	
	5	A	3,890,772.00	8,111.52	400.00		\$86,225.46	\$70,975.80	\$158,811.44		\$53.28	\$23.00	\$15,210.36	\$331,299.34	2	
SLONLY	OL	0.00	0.00	112,797.00							\$10,264.74			\$10,264.74	91	
2021-08	1	R	3,841,712.00	0.00	8,152.00		\$87,963.56		\$345,461.78	\$15.00	\$1,162.92	\$11,581.00	\$14,756.96	\$460,941.22	8,375	
	10	GL	6,093,583.00	15,717.22	57,710.00		\$6,049.58	\$129,981.37	\$329,621.44	\$20.00	\$7,955.21	\$11.50	\$23,459.07	\$497,098.17	262	
	11	G	1,239,843.00	0.00	24,991.00		\$8,841.23		\$125,548.72	\$10.00	\$3,389.25	\$115.00	\$7,737.22	\$145,641.42	518	
	12	GL	237,680.00	659.23	1,100.00		\$278.64	\$5,451.84	\$12,858.96		\$148.01		\$912.92	\$19,650.37	12	
	14	G	26,517.00	0.00	60.00		\$296.14		\$2,295.39		\$9.17		\$101.84	\$2,702.54	17	
	16	G	17,542.00	0.00	0.00		\$365.82		\$1,518.49				\$67.38	\$1,951.69	21	
	17	G	3,390.00	0.00	0.00		\$383.24		\$293.45				\$13.02	\$689.71	22	
	2	G	588,135.00	0.00	36,247.00		\$16,301.05		\$50,909.81	\$5.00	\$5,273.22	\$101.50	\$2,260.09	\$74,850.67	944	
	3	G	22,830.00	0.00	0.00		\$266.52		\$1,976.24			\$30.00	\$87.69	\$2,360.45	17	
	5	A	4,625,466.00	10,719.36	400.00		\$113,946.80	\$93,794.40	\$189,046.60		\$53.28	\$11.50	\$17,865.26	\$414,717.84	2	
SLONLY	OL	0.00	0.00	112,797.00							\$10,264.74			\$10,264.74	91	
2021-09	1	R	4,587,924.00	0.00	8,022.00		\$87,769.01		\$412,564.95	\$200.00	\$1,144.21	\$1,893.00	\$17,622.46	\$521,193.63	7,376	
	10	GL	5,824,202.00	15,166.88	57,584.00		\$6,011.66	\$125,430.08	\$315,100.97	\$20.00	\$7,929.72		\$22,370.72	\$476,863.15	259	
	11	G	1,176,275.00	0.00	25,457.00		\$8,899.29		\$122,517.40	\$30.00	\$3,462.42	\$57.50	\$7,896.43	\$142,863.04	516	
	12	GL	256,040.00	836.78	1,100.00		\$278.64	\$6,920.14	\$13,852.26		\$148.01		\$983.47	\$22,182.52	12	
	14	G	27,464.00	0.00	60.00		\$296.14		\$2,377.37		\$9.17		\$105.47	\$2,788.15	17	
	16	G	17,998.00	0.00	0.00		\$365.82		\$1,557.97				\$69.13	\$1,992.92	21	
	17	G	3,540.00	0.00	0.00		\$383.24		\$306.43				\$13.60	\$703.27	22	
	2	G	576,230.00	0.00	36,483.00											

New River Light and Power Company  
Usage, Revenue and Total Invoices by Rate  
January 2020 Through December 2021

ACTUAL			USAGE			REVENUE									COUNT
			Kwh Used	Kw Used	Security Light Kwh Used	ADJUSTMENT	FACILITY	KW	KWH	GREEN POWER RIDER	SECURITY LIGHT	SERVICE CHARGE	WPA (CACR)	TOTAL REVENUE	Invoice Total
Billed YYYY-MM	Rate Code														
2021-10	1	R	4,100,982.00	0.00	8,052.00		\$87,643.19		\$368,776.48	\$450.00	\$1,148.24	\$1,738.00	\$15,752.02	\$475,507.93	7,055
	10	GL	5,235,143.00	15,311.38	57,504.00		\$6,004.69	\$126,625.10	\$283,176.55		\$7,913.21	\$23.00	\$20,200.41	\$443,942.96	262
	11	G	969,703.00	0.00	25,137.00		\$8,861.56		\$84,075.57	\$50.00	\$3,419.76	\$23.00	\$3,746.59	\$100,176.48	511
	12	GL	237,960.00	890.96	1,100.00		\$278.64	\$7,368.22	\$12,874.10		\$148.01		\$914.01	\$21,582.98	12
	14	G	24,804.00	0.00	60.00		\$278.72		\$2,147.11		\$9.17		\$95.26	\$2,530.26	17
	16	G	19,166.00	0.00	0.00		\$365.82		\$1,659.07				\$73.61	\$2,098.50	21
	17	G	3,349.00	0.00	0.00		\$383.24		\$289.89				\$12.86	\$685.99	22
	2	G	515,284.00	0.00	36,127.00		\$16,305.12		\$44,602.43	\$5.00	\$5,254.88	\$67.00	\$1,981.73	\$68,216.16	941
	3	G	16,919.00	0.00	0.00		\$261.30		\$1,464.57			\$15.00	\$64.97	\$1,805.84	15
	5	A	4,366,408.00	17,107.68	400.00		\$181,854.63	\$149,692.20	\$179,049.66		\$53.28		\$16,842.02	\$527,491.79	5
	SLONLY	OL	0.00	0.00	110,497.00						\$9,973.19			\$9,973.19	89
	2021-11	1	R	4,942,329.00	0.00	7,892.00		\$87,762.42		\$444,434.09	\$515.00	\$1,125.50	\$3,845.50	\$18,983.64	\$556,666.15
10		GL	5,661,797.00	17,541.57	60,624.00		\$6,055.00	\$145,068.88	\$306,264.57		\$8,331.15	\$46.00	\$21,796.89	\$487,562.49	264
11		G	1,142,763.00	0.00	25,770.00		\$8,831.94		\$98,921.09	\$50.00	\$3,551.36	\$103.50	\$4,389.45	\$115,847.34	515
12		GL	286,720.00	1,059.14	1,100.00		\$278.64	\$8,759.06	\$15,512.13		\$148.01		\$1,101.29	\$25,799.13	12
14		G	28,565.00	0.00	60.00		\$278.72		\$2,472.68		\$9.17		\$109.71	\$2,870.28	16
16		G	24,846.00	0.00	0.00		\$365.82		\$2,150.74				\$95.43	\$2,611.99	21
17		G	3,387.00	0.00	0.00		\$383.24		\$293.20				\$13.00	\$689.44	22
2		G	667,076.00	0.00	36,127.00		\$16,310.35		\$57,743.01	\$5.00	\$5,254.88	\$207.00	\$2,563.29	\$82,083.53	954
3		G	31,701.00	0.00	0.00		\$264.79		\$2,744.14			\$15.00	\$121.76	\$3,145.69	16
5		A	3,876,366.00	8,149.20	400.00		\$86,625.99	\$71,305.50	\$159,302.76		\$53.28	\$15.00	\$14,970.67	\$332,273.20	4
SLONLY		OL	0.00	0.00	110,497.00						\$9,973.19			\$9,973.19	89
2021-12		1	R	6,169,743.00	0.00	7,682.00		\$87,672.07		\$554,808.02	\$600.00	\$1,097.69	\$2,656.50	\$23,698.31	\$670,532.59
	10	GL	6,075,367.00	17,678.43	57,624.00		\$6,034.10	\$146,200.62	\$328,616.21		\$7,931.55	\$34.50	\$23,408.69	\$512,225.67	262
	11	G	1,301,417.00	0.00	24,977.00		\$8,902.78		\$42,995.89	\$50.00	\$3,399.59	\$57.50	\$6,372.68	\$49,033.08	513
	12	GL	294,080.00	970.74	1,100.00		\$278.64	\$8,028.03	\$15,910.32		\$148.01		\$1,129.56	\$25,494.56	12
	14	G	31,667.00	0.00	60.00		\$278.72		\$2,741.20		\$9.17		\$121.63	\$3,150.72	16
	16	G	25,036.00	0.00	0.00		\$365.82		\$2,167.19				\$96.14	\$2,629.15	21
	17	G	3,604.00	0.00	0.00		\$383.24		\$311.98				\$13.83	\$709.05	22
	2	G	770,469.00	0.00	36,427.00		\$16,301.64		\$66,693.00	\$5.00	\$5,300.73	\$82.50	\$2,980.66	\$91,343.53	942
	3	G	40,600.00	0.00	0.00		\$276.98		\$3,514.45			\$15.00	\$155.94	\$3,962.37	16
	5	A	3,176,231.00	7,255.68	400.00		\$77,127.88	\$63,487.20	\$130,636.62		\$53.28	\$11.50	\$12,297.35	\$283,613.83	4
	SLONLY	OL	0.00	0.00	110,591.00						\$9,987.14			\$9,987.14	89
	Sum		391,423,992.00	595,588.56	5,961,605.28	-\$81.34	\$4,759,550.24	\$5,013,215.17	\$24,715,061.58	\$2,035.00	\$657,592.95	\$100,643.79	\$1,409,480.19	\$36,657,497.58	212,966

Rate	Rate Description	Schedule
1	Residential	R
10	Large Commercial	GL
11	Monitored Demand	G
12	ASU Large Commercial	GL
14	ASU Monitored Demand	G
16	ASU Metered Lights	G
17	Metered Lights	G
2	General Commercial	G
3	Temporary Service	G
5	Appalachian State Univ.	A
SLOnly	SL Only	OL



**STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH**

**DOCKET NO. E-34 SUB 54  
DOCKET NO. E-34, SUB 55**

**BEFORE THE NORTH CAROLINA UTILITIES COMMISSION**

DOCKET NO. E-34, SUB 54

In the Matter of  
Application of Appalachian State University,  
d/b/a New River Light and Power Company  
for Adjustment of General Base Rates and  
Charges Applicable to Electric Service

DOCKET NO. E-34, Sub 55

In the Matter of Petition of  
Appalachian State University d/b/a New  
River Light and Power Company for an  
Accounting Order to Defer Certain Capital  
Costs and New Tax Expenses

**AGREEMENT AND  
STIPULATION OF  
SETTLEMENT**

Appalachian State University d/b/a New River Light & Power Company (NRLP or Company) and the Public Staff – North Carolina Utilities Commission (Public Staff), collectively referred to herein as the “Stipulating Parties”, through counsel and pursuant to N.C. Gen. Stat. § 62-69 and Commission Rule R1-24(c), respectfully submit the following Agreement and Stipulation of Settlement (Stipulation) for consideration by the North Carolina Utilities Commission (Commission) in the above captioned dockets.

## I. BACKGROUND

1. On November 8, 2022, NRLP filed its Petition for an Accounting Order to Defer Certain Capital-Related Costs and Tax Expenses in docket No. E-34, Sub 55.
2. On December 22, 2022, NRLP filed its Application to Adjust Retail Base Rates along with the testimony and exhibits of Edmond Miller and Randall Halley. The test year for purposes of establishing rates in this docket is the 12-month period ending December 31, 2021.
3. On February 1, 2023, the Commission entered an order granting NRLP's motion to consolidate Docket Nos. E-34, Sub 54 and E-34, Sub 55 filed on January 18, 2023.
4. On February 2, 2023, the Commission entered an order granting the Petitions to Intervene of Appalachian Voices that were filed on January 18, 2023, in Docket No. E-34, Sub 54 and on January 19, 2023, in Docket No. E-34, Sub 55.
5. On March 20, 2023, the Commission issued an Order scheduling this matter to be heard on July 10, 2023, at 2:00 P.M.
6. The public hearing was held as scheduled on May 23, 2023. Ten public witnesses testified.
7. On June 1, 2023, the Commission entered an order granting the Petition to Intervene of Nancy LaPlaca filed in Docket No. E-34, Sub 54 on May 30, 2023.

8. On June 9, 2023, the Public Staff filed the testimony and exhibits of witnesses John Hinton and Jack Floyd and the joint testimony and exhibits of witnesses Sonja Johnson and Iris Morgan.
9. On June 23, 2023, NRLP filed the rebuttal testimony and exhibits of witnesses Edmond Miller, David Stark, David Jamison, and Randall Halley.
10. On June 30, 2023, the Public Staff filed a motion to substitute James McLawhorn, Director of the Public Staff Energy Division, as the sponsor of the previously filed testimony and exhibit of Jack Floyd in this proceeding, along with a request to allow Mr. McLawhorn to testify in place of Mr. Floyd at the hearing on this matter. This motion remains pending.

## II. RESOLVED ISSUES

The Stipulating Parties have reached an agreement that resolves all areas of disagreement between the parties, including the following revenue requirement issues ("Resolved Issues"). The revenue requirement effects of the agreed-upon issues will be set forth in exhibits to be attached to supporting testimony. The areas of agreement are as follows:

### ***Cost of Capital***

11. The Stipulating Parties agree on a 6.165% overall rate of return.
12. The Stipulations Parties agree that for ratemaking purposes the capital structure of New River should be considered to consist of 50% common equity and 50% long-term debt.



13. The embedded cost rate of debt agreed to by the Stipulating Parties as appropriate and reasonable for purposes of this proceeding is 3.23%.
14. The rate of return on equity agreed to by the Stipulating Parties as just, appropriate, and reasonable for purposes of this proceeding is 9.10%.

#### ***Revenue Requirement***

15. The Stipulating Parties have agreed to a total annual revenue requirement increase of \$4,288,000. Part of that increase is a reallocation of purchased power costs from the PPA.

#### ***Accounting Adjustments***

16. The Stipulating Parties agree to resolve the Unrelated Business Income Tax (UBIT) Expense Deferral sought by NRLP by allowing the deferral of the 2023 UBIT estimated amount of \$364,646 over a 3-year amortization period, with a reduction to the regulatory asset in the event that the actual amount of UBIT is lower than \$346,646 where the Company will reduce the deferral to the actual amount of UBIT expense paid by NRLP. In the event the actual amount of UBIT is greater than the estimate, the Company will not seek recovery on the amount over \$346,646. Additionally, the Company will place all over-amortization amounts from the deferral (anything over 36 months) into a regulatory liability account to be refunded back to ratepayers with interest at the Company's weighted average cost of capital over a period to be determined in the next general rate case.

17. The Stipulating Parties agree for purposes of compromise to the Public Staff's position related to the Campus substation deferrals, including allowing a return for the new substation in-service costs for the period recommended by the Public Staff as well as amortizing the new substation over the 40-year useful life of the asset and reducing the amount of the old campus substation deferral to include the full depreciation of the old campus substation through July 31, 2023. Additionally, the Stipulating Parties agree that any over-amortization amounts for either deferral should be recorded in a regulatory liability account to be refunded to ratepayers with interest at the Company's weighted average cost of capital over a period to be determined in the next general rate case.
18. The Stipulating Parties agree to additional annual rate case expense in the amount of \$56,750. The Stipulating Parties agree that the total amount of rate case expense is just and reasonable and that the Company shall not be entitled to seek additional rate case expense, if any, that exceeds the total amount agreed upon by the Stipulating Parties; nor shall there be an adjustment if actual rate case expense were to be less.

***Other Adjustments***

19. The Stipulating Parties agree to eliminate the Public Staff proposed "Usage Adjustment" found in the Pre-filed Testimony of John R. Hinton and in Hinton Exhibit 12.

***Other Recommendations***

20. The Stipulating Parties agree the Company and the Public Staff will work together prior to the Company's next general rate case to assist the Company with appropriately calculating its recommended revenue requirement. The Public Staff has agreed to provide the Company with template schedules to assist the Company in its calculations. Additionally, the Stipulating Parties have agreed to meet at least one-month prior to the filing of the Company's next general rate case to review and discuss the Company's proposed calculations.

***Other Areas of Agreement Between the Stipulating Parties***

Paragraphs 22 through 32 below reflect other areas of agreement between the Stipulating Parties that are reflected in the pre-filed testimony and rebuttal testimony of the Stipulating Parties, and which have been memorialized herein:

21. The Stipulating Parties agree that the Company should closely monitor the credits accumulated, consumption patterns, revenues, and costs related to proposed Schedule NBR and file an annual report in conjunction with each Purchased Power Adjustment Clause (PPAC) proceeding.
22. The Stipulating Parties agree that proposed Schedule NBR should be amended to include the following statement: "Any renewable energy credits (RECs) associated with electricity delivered to the grid by the Customer under Schedule NBR shall be retained by the Customer."
23. The Stipulating Parties agree that it is appropriate to review the proposed design of proposed Schedule NBR, re-evaluate the energy resetting



- process and the Supplement Standby Charge (SSC) in five years, and adjust the energy credit as appropriate with every PPAC filing.
24. The Stipulating Parties agree that the energy credit for proposed Schedule PPR should be based on total system avoided costs rather than just residential class avoided costs. The Stipulating Parties further agree that this calculation can be provided with the compliance filing after the Commission's final order, and then updated with each PPAC filing.
  25. The Stipulating Parties agree that proposed Schedule PPR should be amended to include the following statement: "Any renewable energy credits (RECs) associated with electricity delivered to the grid by the Customer under Schedule PPR shall be retained by the Customer."
  26. The Stipulating Parties agree that the design of proposed Schedule PPR should be reviewed during the Commission's biennial avoided cost proceedings.
  27. The Stipulating Parties agree that for proposed Schedule IR, no credits will be paid if the participant is unable to curtail or if the curtailment does not align with the coincident peak.
  28. The Stipulating Parties agree that in order to reflect the advantage of remote disconnects and reconnects made possible by the AML metering technology, the current reconnection fees during working hours and otherwise should be replaced with one single reconnection fee of \$11.50.
  29. The Stipulating Parties agree that the revised rate design shown in Halley Rebuttal Exhibit No. 1, filed on June 23, 2023, which eliminates the

proposed two-year phase in, is appropriate for allocation of the rate increase by customer class in this proceeding.

30. The Stipulating Parties agree that, except as denoted above, all other proposed changes to the rate schedules included in the Company's original Application are appropriate and should be approved.
31. The Stipulating Parties agree that the Commission's final order and notices to the public about the rate increase should include the decrease to the PPA factor.

### **III. AGREEMENT IN SUPPORT OF SETTLEMENT; NON-WAIVER**

32. The Stipulating Parties shall act in good faith and use their best efforts to recommend to the Commission that this Stipulation be accepted and approved. The Stipulating Parties further agree that this Stipulation is in the public interest because it reflects a give-and take of contested issues and results in rates that are just and reasonable. The Stipulating Parties intend to support the reasonableness of this Stipulation in any hearing before the Commission and any proposed order or brief in this docket.
33. Neither this Stipulation nor any of the terms shall be admissible in any court or Commission except insofar as such court or Commission is addressing litigation arising out of the implementation of the terms herein or the approval of this Stipulation. This Stipulation shall not be cited as precedent by any of the Parties regarding any issue in any other proceeding or docket before this Commission or in any court.

34. The provisions of this Stipulation do not reflect any position asserted by any of the Stipulating Parties but reflect instead the compromise and settlement among the Stipulating Parties as to all the issues covered hereby. No Party waives any right to assert any position in any future proceeding or docket before the Commission or in any court.
35. This Stipulation is a product of negotiation among the Stipulating Parties, and no provision of this Stipulation shall be strictly construed in favor of or against any Party.

#### **IV. RECEIPT OF TESTIMONY AND WAIVER OF CROSS-EXAMINATION**

36. The pre-filed testimony and exhibits or portions thereof of the Stipulating Parties on Resolved Issues may be received in evidence without objection, and each Party waives all right to cross examine any witness with respect to such pre-filed testimony and exhibits. If, however, questions are asked by any Commissioner, or if questions are asked or positions are taken by any person who is not a Stipulating Party, then any Stipulating Party may respond to such questions by presenting testimony or exhibits and cross-examining any witness with respect to such testimony and exhibits.

#### **V. STIPULATION BINDING ONLY IF ACCEPTED IN ITS ENTIRETY**

37. This Stipulation is the product of negotiation and compromise of a complex set of issues, and no portion of this Stipulation is or will be binding on any of the Stipulating Parties unless the entire Agreement and Stipulation is accepted by the Commission. If the Commission rejects any part of this



Stipulation or approves this Stipulation subject to any change or condition or if the Commission's approval of this Stipulation is rejected or conditioned by a reviewing court, the Stipulating Parties agree to meet and discuss the applicable Commission or court order within five business days of its issuance and to attempt in good faith to determine if they are willing to modify the Stipulation consistent with the order. No Party shall withdraw from the Stipulation prior to complying with the foregoing sentence. If any Party withdraws from the Stipulation, each Party retains the right to seek additional procedures before the Commission, including cross-examination of witnesses, with respect to issues addressed by the Stipulation and shall not be bound or prejudiced by the terms and conditions of the Stipulation.

## **VI. COUNTERPARTS**

38. This Stipulation may be executed in one or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Execution by electronic signature shall be deemed to be, and shall have the same effect as, execution by original signature.

## **VII. MERGER CLAUSE**

39. This Stipulation supersedes all prior agreements and understandings between the Stipulating Parties as to the issues discussed herein and may not be changed or terminated orally, and no attempted change, termination,

or waiver of any of the provisions hereof shall be binding unless in writing  
and signed by the parties hereto.

The foregoing is agreed and stipulated this the 5th day of July, 2023.

Appalachian State University  
d/b/a New River Light & Power Company

By: /s/ Daniel Layzell  
Daniel Layzell  
Vice Chancellor of Finance  
and Operations  
Appalachian State University

Public Staff North Carolina Utilities Commission

By: /s/ Christopher J. Ayers  
Christopher J. Ayers  
Executive Director  
Public Staff  
North Carolina Utilities Commission