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DAVID T. DROOZ Direct No: 919.719.1258 Email: ddrooz@foxrothschild.com

September 6, 2023

Via Electronic Submittal

Ms. A. Shonta Dunston Chief Clerk North Carolina Utilities Commission 430 N. Salisbury Street, Room 5063 Raleigh, NC 27603

Re:

In the Matter of

JPC Utilities, LLC's General Rate Increase Application

Docket No. W-1263 Sub 4

Dear Ms. Dunston:

Attached for filing, on behalf of JPC Utilities, LLC, is an Application for Rate Increase, supporting Exhibits and Direct Testimonies of Philip M. Cooke and Darlene Peedin.

Commission Rule R1-17(b)(9)f requires a one-page summary of proposed increases to be attached as Appendix 1. A summary is attached but has been labeled as JPC Exhibit III.

Exhibit IV to the Application is confidential in nature and will be provided under separate cover. Excel spreadsheets, in native format, in support of Exhibits I through IV to the Application, are being provided to the NC Public Staff and filed with the Commission at NCUCExhibits@ncuc.net. In accordance with Line 16, Page 4, of the Application, JPC is a Class B utility company. The originally executed Application and 25 copies will be hand delivered to the Clerk's Office, along with 12 additional copies of the Testimonies within 24 hours of filing.



Ms. A. Shonta Dunston Chief Clerk Page Two September 6, 2023

Thank you for your assistance with this filing. Please let me know if you need anything further at this time.

Sincerely,

Isl David 7. Drooz

David T. Drooz

Attorney for

JCP Utilities, LLC

pbb

Attachments

Copy to: Christopher J. Ayers, Director, NC Public Staff Lucy E. Edmonson, NC Public Staff - Legal

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

APPLICATION FOR RATE INCREASE

INSTRUCTIONS

Notes or explanations placed in the margins of the application are acceptable. If additional space is needed, supplementary sheets may be attached. If any section does not apply, write "not applicable" or cross out the section.

	APPLIC	SAN1
1.	Trade name used for utility business: JPC Utilities,	LLC
2.		ooke
3.	Dualman mailing added DO Day 045	
		Zip Code 27310
4.	Business street address (if different from mailing address	s)
••	business street address (if different from maining address	5)
5.	Business telephone number 336-669-2724	
6.		Guilford County
7.	List the counties in which you provide sewer utility service	ze
	Guilford County	
	PROPOSED AND F	PRESENT RATES
	Proposed Rates	Present Rates
8.	Metered Residential Service:	1 TOSCHE YORKS
Ο.	Water:	
	Sewer:	
9.	Flat Rate Residential Service:	
	Water:	
	Sewer:	
10.	Nonresidential Service (explain):	
	Water: See JPC Exhibit III	
	Sewer: See JPC Exhibit III	See JPC Exhibit III
11.	Tap-on fees:	0 100 5 177 111
	Water: See JPC Exhibit III	
	Sewer: See JPC Exhibit III	See JPC Exhibit III
	OTHER RECOR	DOED DATES
	OTHER PROPO	DOED RATES
12.	Finance charge for late payment: 1% per month	
	(NCUC Rule R12-9) specifies not more than one percent all bills still past due 25 days after billing date.)	(1.0%) per month will be applied to the unpaid balance of
13.	Reconnection charge if water service cut off by utility as s	pecified in NCUC Rule R7-20: See JPC Exhibit III
	Reconnection charge if water service discontinued at cur	
15.	Reconnection charge if sewer service cut off by utility as	specified in NCUC Rule R10-16: See JPC Exhibit III
16.	Other charges:	
	What date are the proposed rates to become effective?	October 7, 2023
18.	How long have the present rates been in effect?	February 13, 2015
	PROPOSEI	O BILLING
	\	
19.	Frequency of billing shall be (monthly, quarterly, etc.)	Monthly
20. 24	Billing shall be for service (in advance or arrears)	Arrears
21.	Bills past due 25 days after the billing dates: (NCUC Rule R12-9 specifies that bills shall not be past d	ue less than fifteen (15) days after billing date)
22	Will regular hilling be by written statement? (yes or no)	

REVENUES AND EXPENSES
For 12 Months Ended December 31, 2022

	Reven	<u>ues</u>				Water			Sewer
1.	Residential se	ervice (flat rate)			\$			\$	001101
		(*			Ψ	
2.	Residential se	ervice (metered	rate)		\$			œ.	
3.		l service (flat ra	•		š		·	\$	
4.			•					•	
4.	Nonresidentia	Il service (meter	ed rate)			e JPC Exhibit I - for water revenues		3 See	JPC Exhibit I - ule 3(b) for sewer
						nses	<u>a</u>		ule 3(b) for sewer
5.	Other revenue	es (describe in r	emarks below)		\$			\$	
6.		enues (Lines 1 t	•		\$			\$	·
•		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			· -			Ť	
7.	Total salaries				\$			œ	
8.	Administrative	and office expe		lariar)	ૐ \$			<u>\$</u> \$	
		-		-					
9.		and repair expe	nse (except sai	aries)	\$			<u>\$</u>	
10.	Transportation	n expenses			<u>\$</u>			<u>\$</u>	
11.	Electric power	r for pumping			\$			\$	
12.	Chemicals for	treatment			\$			\$	
13.	Testing fees				\$			\$	_
14.	Permit fees				\$			\$	
15.		ater/sewer treatr	mant		\$	 		\$	
			nem.						
16.	Annual depre				\$			\$	
17.	Taxes: State i	ncome taxes			<u>\$</u>			<u>\$</u>	
18.	Feder	al income taxes			\$			\$	
19.	Gross	receipts (or fran	nchise tax)		\$			\$	
20.	Prope	rty taxes			\$			\$	
21.	-	ll taxes			\$			\$	
	=				\$			\$	
23	. Other taxes r	Regulatory Fee			Ψ	······		Ψ	
22	Othereveen	oo /doooriba in r	amarka halawi		\$			\$	
23.		es (describe in r							
24.	i otai Expe	enses (Lines 7	tnru 23)		\$			\$	
25.	Net Operating	Income (Line 6	minus Line 24)						
	, ,	,	•		\$		-	\$	
26.	Interest on de	bt during year			•				
					<u>\$</u>			\$	
27.	Net Income (i	ine 25 minus Li	ne 26)		•			•	
	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				<u>\$</u>			<u>\$</u>	
Rema	arks								
									····
			Water				Sewe	<u>er</u>	
		Flat Rate	Metered	Gallons Sold	to	Flat Rate	Meter	ed	Gallons Sold to
	<u>Month</u>	<u>Customers</u>	<u>Customers</u>	Metered Cust	<u>S.</u>	Customers	Custon	<u>ners</u>	Metered Custs.
33.	January		68				57		
34.	February		68				57		
35.	March		68				57		
36.	April		68				57		
	•		68				57		
37.	May								
38.	June		68				57		
39.	July		68				57		
40.	August		68				57		
41.	September		68			**	57		
42.	October		68		_		57		
43.	November		68				57		
43. 44.	December		68				57		
	December				_				

ORIGINAL COST OF UTILITY SYSTEM As of Year Ended December 31, 2022

Note: List the total original cost to construct and establish the system, whether or not paid for by the Present Owner.

13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: accumulated tap fees and other contributions in aid of Construction 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property held for future use 19. Property held for future use 20. Other (describe in remarks below) 10. ANNUAL DEPRECIATION 11. If annual depreciation is claimed using a composite rate for the entire system, show composity water: N/A Sewer: N/A 19. Property held for plant in service detailed breakdown.		Utility Property in Service	Balance at End of Year			
2. Structures and site improvement 3. Wells 4. Pumping equipment 5. Treatment equipment 6. Storage tanks 7. Mains (excluding service connections) 8. Service connections 9. Meters (including spare meters) 10. Office furniture and equipment 11. Transportation equipment 12. Other utility property in service (describe in remarks below) 13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: cacumulated tap fees and other contributions in aid of Construction 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property held for future use 20. Other (describe in remarks below) 19. Property held for future use 20. Other (describe in remarks below) 19. Property held for future use 20. Other (describe in remarks below) 19. Property held for future use 20. Other (describe in sclaimed using a composite rate for the entire system, show composity and the composity of the equipment of the equipment of the equipment, show rate used: Annual Depreciation See JPC Exhibit Schedule 2-1				Sewer		
2. Structures and site improvement 3. Wells 4. Pumping equipment 5. Treatment equipment 6. Storage tanks 7. Mains (excluding service connections) 8. Service connections 9. Meters (including spare meters) 10. Office furniture and equipment 11. Transportation equipment 12. Other utility property in service (describe in remarks below) 13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: accumulated depreciation 16. Less: accumulated depreciation 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property held for future use 19. Property held for future use 20. Other (describe in remarks below) 21. Annual depreciation is claimed using a composite rate for the entire system, show compositivater: N/A Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Depreciation Rate Method Used (Straight Line, etc.)	1.	Land and rights-of-way				
3. Wells 4. Pumping equipment 5. Treatment equipment 5. Storage tanks 7. Mains (excluding service connections) 8. Service connections 9. Meters (including spare meters) 10. Office furniture and equipment 11. Transportation equipment 12. Other utility property in service (describe in remarks below) 13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: accumulated depreciation 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property Not in Service 18. Construction work in progress 19. Property held for future use 20. Other (describe in remarks below) 20. Other (describe in remarks below) 21. ANNUAL DEPRECIATION 22. If annual depreciation is claimed using a composite rate for the entire system, show composity water: N/A 23. Sewer: N/A 24. If annual depreciation is claimed using individual rates for each type of equipment, show rate used: 25. See JPC Exhibit I Schedule 2-1 26. Annual Depreciation 27. Depreciation 28. Annual Depreciation 29. Method Used 29. Other (Straight Line, etc.)	_					
4. Pumping equipment 5. Treatment equipment 6. Storage tanks 7. Mains (excluding service connections) 8. Service connections 9. Meters (including spare meters) 10. Office furniture and equipment 11. Transportation equipment 12. Other utility property in service (describe in remarks below) 13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: accumulated depreciation 16. Less: accumulated tap fees and other contributions in aid of Construction 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property hold for future use 20. Other (describe in remarks below) 21. Ship Property hold for future use 22. Other (describe in remarks below) 23. Ship Property hold for future use 24. Annual depreciation is claimed using a composite rate for the entire system, show compositions water. N/A 24. Sewer: N/A 25. See JPC Exhibit I Schedule 2-1 26. Annual Depreciation Annual Depreciation Rate 27. See JPC Exhibit I Schedule 2-1 27. Annual Depreciation Rate 28. Annual Depreciation Rate 29. Annual Depreciation Rate 30. Chraight Line, etc.)		·				
5. Treatment equipment 6. Storage tanks 7. Mains (excluding service connections) 8. Service connections 9. Meters (including spare meters) 10. Office furniture and equipment 11. Transportation equipment 12. Other utility property in service (describe in remarks below) 13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: accumulated tap fees and other contributions in aid of Construction 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property Not in Service 19. Property held for future use 20. Other (describe in remarks below) 21. Shi/A 22. Other (describe in remarks below) 23. N/A 24. Sewer: N/A 25. Sever: N/A 26. Annual Depreciation is claimed using individual rates for each type of equipment, show rate used: 26. See JPC Exhibit I Schedule 2-1 27. Annual Depreciation 28. Annual Depreciation 29. Annual Depreciation 30. Annual Depreciation 31. Annual Depreciation 32. Annual Depreciation 33. Annual Depreciation 34. Annual Depreciation 35. Annual Depreciation 36. Straight 36. Less: accumulated annual Depreciation 36. Annual Depreciation 37. Annual Depreciation 38. Annual Depreciation 39. Annual Depreciation 39. Annual Line, etc.)			\$	\$		
6. Storage tanks 7. Mains (excluding service connections) 8. Service connections 9. Meters (including spare meters) 9. Meters (including spare meters) 10. Office furniture and equipment 11. Transportation equipment 12. Other utility property in service (describe in remarks below) 13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: accumulated tap fees and other contributions in aid of Construction 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property held for future use 19. Property held for future use 20. Other (describe in remarks below) 21. Ship Property Control of the entire system, show compositions in aid of Construction is claimed using a composite rate for the entire system, show compositions in the entire system in the			\$	_ \$		
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8. Service connections 9. Meters (including spare meters) 10. Office furniture and equipment 11. Transportation equipment 12. Other utility property in service (describe in remarks below) 13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: accumulated tap fees and other contributions in aid of Construction 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property held for future use 20. Other (describe in remarks below) 19. Property held for future use 20. Other (describe in remarks below) 19. ANNUAL DEPRECIATION 19. If annual depreciation is claimed using a composite rate for the entire system, show compositions of the entire system, show compositions of the entire system, show compositions of the entire system and the entire syste		Storage tanks	\$	\$		
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10. Office furniture and equipment 11. Transportation equipment 12. Other utility property in service (describe in remarks below) 13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: accumulated tap fees and other contributions in aid of Construction 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property held for future use 20. Other (describe in remarks below) 18. Sex Shibit I Schedule 2-1 for plant in service detailed breakdown. ANNUAL DEPRECIATION If annual depreciation is claimed using a composite rate for the entire system, show compositions of the equipment is composited. See JPC Exhibit I Schedule 2-1 Annual Depreciation (Straight Line, etc.)	8.	Service connections	\$	\$		
11. Transportation equipment 12. Other utility property in service (describe in remarks below) 13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: accumulated tap fees and other contributions in aid of Construction 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property held for future use 19. Property held for future use 20. Other (describe in remarks below) 19. Property held for future use 20. Other (describe in remarks below) 19. Property held for plant in service detailed breakdown. 19. ANNUAL DEPRECIATION 19. If annual depreciation is claimed using a composite rate for the entire system, show composity water: N/A Sewer: N/A 19. Annual depreciation is claimed using individual rates for each type of equipment, show rate used: 19. See JPC Exhibit I Schedule 2-1 Annual Depreciation (Straight Line, etc.)	9.	Meters (including spare meters)	\$	\$		
11. Transportation equipment 12. Other utility property in service (describe in remarks below) 13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: cacumulated tap fees and other contributions in aid of Construction 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property held for future use 19. Property held for future use 20. Other (describe in remarks below) 19. Property held for future use 20. Other (describe in remarks below) 19. Property held for future use 21. N/A 22. Other (describe in remarks below) 23. ANNUAL DEPRECIATION 15. If annual depreciation is claimed using a composite rate for the entire system, show compositivater: N/A Sewer: N/A 24. Annual depreciation is claimed using individual rates for each type of equipment, show rate used: 25. See JPC Exhibit I Schedule 2-1 Annual Depreciation (Straight Line, etc.)	10.	Office furniture and equipment	\$			
13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: accumulated tap fees and other contributions in aid of Construction 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property held for future use 20. Other (describe in remarks below) 19. Property held for plant in service detailed breakdown. 19. ANNUAL DEPRECIATION 19. If annual depreciation is claimed using a composite rate for the entire system, show compositions water: N/A Sewer: N/A Sewer: N/A 19. Annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Depreciation (Straight Line, etc.)	11.	Transportation equipment				
13. Total utility property in service (Lines 1 thru 12) 14. Less: accumulated depreciation 15. Less: accumulated tap fees and other contributions in aid of Construction 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property held for future use 20. Other (describe in remarks below) 19. Property held for plant in service detailed breakdown. 19. ANNUAL DEPRECIATION 19. If annual depreciation is claimed using a composite rate for the entire system, show compositions water: N/A Sewer: N/A Sewer: N/A 19. Annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Depreciation (Straight Line, etc.)	12.	Other utility property in service (describe in remarks below)	\$			
14. Less: accumulated depreciation 15. Less: accumulated tap fees and other contributions in aid of Construction 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property held for future use 20. Other (describe in remarks below) 19. Property held for plant in service detailed breakdown. ANNUAL DEPRECIATION If annual depreciation is claimed using a composite rate for the entire system, show compositions water: N/A Sewer: N/A Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Depreciation (Straight Line, etc.)	13.		\$	\$		
15. Less: accumulated tap fees and other contributions in aid of Construction \$ 16. Less: customer advances \$ 17. Net investment in utility property (Line 13 minus 14, 15, & 16) \$ Utility Property Not in Service Balance a Water 18. Construction work in progress \$ 19. Property held for future use \$ 19. Other (describe in remarks below) \$ 19. Property held for future use \$ 19. Property held for future use \$ 19. ANNUAL DEPRECIATION If annual depreciation is claimed using a composite rate for the entire system, show composition water: N/A Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Depreciation (Straight Line, etc.)			\$			
Construction 16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) 18. Construction work in progress 19. Property held for future use 20. Other (describe in remarks below) 19. Exhibit I Schedule 2-1 for plant in service detailed breakdown. ANNUAL DEPRECIATION If annual depreciation is claimed using a composite rate for the entire system, show compositions water: N/A Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Depreciation Type of Equipment Annual Depreciation (Straight Line, etc.)			f —————	_		
16. Less: customer advances 17. Net investment in utility property (Line 13 minus 14, 15, & 16) Utility Property Not in Service	10.		` \$	\$		
17. Net investment in utility property (Line 13 minus 14, 15, & 16) \$ Utility Property Not in Service Balance a Water 18. Construction work in progress 19. Property held for future use \$ N/A 20. Other (describe in remarks below) \$ N/A 21. Annual depreciation is claimed using a composite rate for the entire system, show composite water: N/A 22. See JPC Exhibit I Schedule 2-1 for plant in service detailed breakdown. ANNUAL DEPRECIATION If annual depreciation is claimed using a composite rate for the entire system, show composite water: N/A Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Depreciation (Straight Line, etc.)	16		\$	\$		
Utility Property Not in Service Balance a Water 18. Construction work in progress 19. Property held for future use 20. Other (describe in remarks below) Sarks JPC Exhibit I Schedule 2-1 for plant in service detailed breakdown. ANNUAL DEPRECIATION If annual depreciation is claimed using a composite rate for the entire system, show composite water: N/A Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Depreciation (Straight Line, etc.)			6) \$	\$		
18. Construction work in progress \$ N/A 19. Property held for future use \$ N/A 20. Other (describe in remarks below) \$ N/A 21. Annual depreciation is claimed using a composite rate for the entire system, show composite water: N/A 22. Sewer: N/A 23. Annual depreciation is claimed using a composite rate for the entire system, show composite rate for the entire system.						
18. Construction work in progress \$ N/A 19. Property held for future use \$ N/A 20. Other (describe in remarks below) \$ N/A 21. Other (describe in remarks below) \$ N/A 22. Annual depreciation is claimed using a composite rate for the entire system, show composite water: N/A 23. Sewer: N/A 24. If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 25. Annual Method Used Depreciation (Straight Line, etc.)		Utility Property Not in Service	Baland	ce at End of Year		
19. Property held for future use \$ N/A 20. Other (describe in remarks below) \$ N/A 21. Other (describe in remarks below) \$ N/A 22. Other (describe in remarks below) \$ N/A 23. N/A 24. Sever: N/A 25. Sever: N/A 26. Sever: N/A 27. Annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 26. Annual Depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 26. Annual Depreciation (Straight Line, etc.)			<u>Water</u>	<u>Sewer</u>		
20. Other (describe in remarks below) \$ N/A arks JPC Exhibit I Schedule 2-1 for plant in service detailed breakdown. ANNUAL DEPRECIATION If annual depreciation is claimed using a composite rate for the entire system, show composity water: N/A Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Method Used (Straight Line, etc.)	18.	Construction work in progress				
ANNUAL DEPRECIATION If annual depreciation is claimed using a composite rate for the entire system, show compositions water: N/A Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Method Used Depreciation (Straight Type of Equipment Rate Line, etc.)	19.	Property held for future use	\$ <u>N/A</u>	\$ <u>N/A</u>		
ANNUAL DEPRECIATION If annual depreciation is claimed using a composite rate for the entire system, show compositions water: N/A Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Method Used Depreciation (Straight Type of Equipment Rate Line, etc.)	20.	Other (describe in remarks below)	\$ N/A	\$ <u>N/A</u>		
If annual depreciation is claimed using a composite rate for the entire system, show compositions water: N/A Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Method Used Depreciation (Straight Type of Equipment Rate Line, etc.)						
Water: N/A Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Method Used Depreciation (Straight Type of Equipment Rate Line, etc.)		ANNUAL DEPRECIAT	ION			
Water: N/A Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Method Used Depreciation (Straight Type of Equipment Rate Line, etc.)	16					
Sewer: N/A If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit I Schedule 2-1 Annual Method Used Depreciation (Straight Type of Equipment Rate Line, etc.)		- · · · · · · · · · · · · · · · · · · ·	entire system, snow com	posite rate used:		
If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit Schedule 2-1	vvat	ter: N/A				
If annual depreciation is claimed using individual rates for each type of equipment, show rate used: See JPC Exhibit Schedule 2-1		was AIA				
used: See JPC Exhibit I Schedule 2-1 Annual Method Used Depreciation (Straight Type of Equipment Rate Line, etc.)	Sev.	ver. IV/A				
Annual Method Used Depreciation (Straight Type of Equipment Rate Line, etc.)	If an	nnual depreciation is claimed using individual rates for each t	ype of equipment, show	rates of depreciation		
Depreciation (Straight Type of Equipment Rate Line, etc.)						
Depreciation (Straight Type of Equipment Rate Line, etc.)						
Depreciation (Straight Type of Equipment Rate Line, etc.)		·				
Type of Equipment Rate Line, etc.)				Amount of		
			`. -	Annual		
GGG OF O EXHIBIT I GUIGUUIG Z*1			Line, etc.)	Depreciation		
		See JFC Exhibit I Schedule 2-1				

CONTRIBUTIONS IN AID OF CONSTRUCTION (Including Tap Fees)

	EMPLOYEE SALARIES (Including Owner)		
		Salaries Paid	Hours Worked
Name	<u>Duties</u>	<u>During Year</u>	<u>During Year</u>
See JPC Exhibit IV CONFIDENTIAL			
			
<u>F</u> Source of Loans	FINANCIAL INFORMATION	Interest	Amount Unpaid
(For Utility Purposes)	1	Rates	End of Year
Long-term debt		0%	\$ <u>512,500</u>
			\$
			\$
	ER FINANCIAL INFORMATION		
8. Stocks issued			\$ 0
9. Accumulated (or retained) earnings or lo	osses Proprietary Capital		\$ 669,932
10. Cash on hand			\$ 20,284
11. Accounts receivable			\$ <u>0</u>
2. Accounts payable			\$ <u>19,178</u>
3. Customer deposits on hand			\$ 0
14. Materials and supplies			\$0
5. Other investments	FILING INSTRUCTIONS		\$ 60,000
Service Center, Raleigh, North Carolina 2 should be filed. One of these copies mu	27699-4325. Twenty-five (25) ust have original signature. (Ap	copies of a Class A plicants must make	or B utility compant their copies if desired
Service Center, Raleigh, North Carolina 2 should be filed. One of these copies muclass A and B utility companies are also Commission thirty (30) days in advance of NCUC Form W-1 along with this rate increase.	27699-4325. Twenty-five (25) <u>ust</u> have original signature. (Ap required to file a written letter f filing this application. Furthers ease application form as requil	copies of a Class A plicants must make of intent to file a ger more, Class A utility of red in Rule R1-17(12)	A or B utility compan their copies if desired leral rate case with th companies should file 2)(d).
Service Center, Raleigh, North Carolina 2 should be filed. One of these copies muclass A and B utility companies are also Commission thirty (30) days in advance of NCUC Form W-1 along with this rate increase.	27699-4325. Twenty-five (25) ust have original signature. (Aprequired to file a written letter filling this application. Furthermease application form as requirences as a Company (annual revenues between venues less than \$200,000) recommerce/utilities commerce/utilities.	copies of a Class A plicants must make of intent to file a ger more, Class A utility cred in Rule R1-17(12 (annual revenues of \$200,000 and \$1,000 quires a filing fee of the position of the control of	A or B utility compan their copies if desired leral rate case with th companies should file 2)(d). of \$1,000,000 or more 10,000) requires a \$25
Service Center, Raleigh, North Carolina 2 should be filed. One of these copies muclass A and B utility companies are also Commission thirty (30) days in advance of NCUC Form W-1 along with this rate incremental Enclose a filing fee as required by G. S. requires a \$500 filing fee. A Class B comp filing fee. A Class C company (annual repayable TO N.C. DEPARTMENT OF	27699-4325. Twenty-five (25) ust have original signature. (Aprequired to file a written letter filling this application. Furthermease application form as require §62-300. A Class A company any (annual revenues between venues less than \$200,000) recommerce/utilities commerce/utilities.	copies of a Class A plicants must make of intent to file a germore, Class A utility or ed in Rule R1-17(12 (annual revenues of \$200,000 and \$1,000 quires a filing fee of sission.	A or B utility compan their copies if desired leral rate case with th companies should file 2)(d). of \$1,000,000 or more 10,000) requires a \$25
Service Center, Raleigh, North Carolina 2 should be filed. One of these copies muclass A and B utility companies are also Commission thirty (30) days in advance of NCUC Form W-1 along with this rate incremental Enclose a filing fee as required by G. S. requires a \$500 filing fee. A Class B comp filing fee. A Class C company (annual repayable TO N.C. DEPARTMENT OF	27699-4325. Twenty-five (25) ust have original signature. (Aprequired to file a written letter filling this application. Furthermease application form as require §62-300. A Class A company any (annual revenues between venues less than \$200,000) recommerce/utilities commerce/utilities.	copies of a Class A plicants must make of intent to file a germore, Class A utility or din Rule R1-17(12 (annual revenues of \$200,000 and \$1,000 quires a filing fee of sission.	A or B utility compan their copies if desired leral rate case with th companies should file 2)(d). of \$1,000,000 or more 10,000) requires a \$25
Service Center, Raleigh, North Carolina 2 should be filed. One of these copies muclass A and B utility companies are also Commission thirty (30) days in advance of NCUC Form W-1 along with this rate incremental Enclose a filing fee as required by G. S. requires a \$500 filing fee. A Class B compfiling fee. A Class C company (annual repayable TO N.C. DEPARTMENT OF CO.	27699-4325. Twenty-five (25) ust have original signature. (Aprequired to file a written letter filling this application. Furthermease application form as require §62-300. A Class A company any (annual revenues between venues less than \$200,000) recommerce/utilities commerce/utilities.	copies of a Class A plicants must make of intent to file a germore, Class A utility or ed in Rule R1-17(12 (annual revenues of \$200,000 and \$1,000 quires a filing fee of sission.	A or B utility compan their copies if desired leral rate case with th companies should file 2)(d). of \$1,000,000 or more 10,000) requires a \$25
Service Center, Raleigh, North Carolina 2 should be filed. One of these copies muclass A and B utility companies are also Commission thirty (30) days in advance of NCUC Form W-1 along with this rate incr. Enclose a filing fee as required by G. S. requires a \$500 filing fee. A Class B comp filing fee. A Class C company (annual repayable TO N.C. DEPARTMENT OF Company)	27699-4325. Twenty-five (25) ust have original signature. (Aprequired to file a written letter filling this application. Furthermease application form as require §62-300. A Class A company any (annual revenues between venues less than \$200,000) recommerce/utilities commerce/utilities.	copies of a Class A plicants must make of intent to file a germore, Class A utility or din Rule R1-17(12 (annual revenues of \$200,000 and \$1,000 quires a filing fee of sission.	A or B utility compan their copies if desired leral rate case with th companies should file 2)(d). of \$1,000,000 or more 10,000) requires a \$25
Service Center, Raleigh, North Carolina 2 should be filed. One of these copies muclass A and B utility companies are also Commission thirty (30) days in advance of NCUC Form W-1 along with this rate incr. Enclose a filing fee as required by G. S. requires a \$500 filing fee. A Class B comp filing fee. A Class C company (annual repayable to N.C. DEPARTMENT OF C. Application shall be signed and verified by	27699-4325. Twenty-five (25) ust have original signature. (Aprequired to file a written letter filling this application. Furthermease application form as require §62-300. A Class A company any (annual revenues between venues less than \$200,000) recommerce/utilities commerce/utilities.	copies of a Class A plicants must make of intent to file a ger more, Class A utility or din Rule R1-17(12 (annual revenues of \$200,000 and \$1,000 quires a filing fee of sission.	A or B utility compan their copies if desired leral rate case with th companies should file 2)(d). of \$1,000,000 or more 10,000) requires a \$25
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JPC Utilities, LLC Docket No. W-1263, Sub 4 INDEX TO EXHBITS

For The Test Year Ended December 31, 2022

LINE NO.	<u>TITLE</u>	SCHEDULE NO.
1	MARGIN ON OPERATING REVENUE DEDUCTIONS REQUIRING A RETURN- WATER OPERATIONS	1(a)
2	MARGIN ON OPERATING REVENUE DEDUCTIONS REQUIRING A RETURN- SEWER OPERATIONS	1(b)
3	CALCULATION OF GROSS REVENUE EFFECT FACTORS	1-2
4	ORIGINAL COST RATE BASE- WATER OPERATIONS	2(a)
5	ORIGINAL COST RATE BASE- SEWER OPERATIONS	2(b)
6	CALCULATION OF PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE	2-1
7	CALCULATION OF CASH WORKING CAPITAL AND AVERAGE TAX ACCRUALS	2-2
8	NET OPERATING INCOME FOR A RETURN - WATER OPERATIONS	3(a)
9	NETOPERATING INCOME FOR A RETURN - SEWER OPERATIONS	3(b)
10	ADJUSTMENT TO SERVICE REVENUES	3-1
11	ADJUSTMENT TO ADMINISTRATIVE AND OFFICE EXPENSE	3-2
12	ADJUSTMENT TO LEASE EXPENSE	3-3
13	ADJUSTMENT TO MAINTENANCE & REPAIR EXPENSE	3-4
14	ADJUSTMENT TO CONTRACT OPERATOR EXPENSE	3-5
15	ADJUSTMENT TO MISCELLANEOUS EXPENSE	3-6
16	ADJUSTMENT TO REGULATORY EXPENSE	3-7
17	CALCULATION OF INCOME TAXES- WATER OPERATIONS	3-8(a)
18	CALCU;ATION OF INCOME TAXES- SEWER OPERATIONS	3-8(b)
19	CALCULATION OF REVENUE REQUIREMENT - WATER OPERATIONS	4(a)
20	CALCULATION OF REVENUE REQUIREMENT - SEWER OPERATIONS	4(b)
21	CALCULATION OF OPERATING RATIOS - WATER OPERATIONS	5(a)
22	CALCULATION OF OPERATING RATIOS - SEWER OPERATIONS	5(b)

JPC Exhibit I

Schedule 1(a)

JPC UTILITIES, LLC

Docket No. W-1263, Sub 4

MARGIN ON OPERATING REVENUE DEDUCTIONS REQUIRING A RETURN

For The Test Year Ended December 31, 2022

Line No.	<u>ltem</u>	Per Books (a)	After Proforma Adjustments (b)	Company Proposed Rates (c)
1	Net operating income for a return	(\$50,793) [1]	(\$86,302) [4]	\$11,378 [6]
2	Operating revenue deductions requiring a return	124,349 [2]	158,022_[5]	158,022 [7]
3	Return	<u>-40.85%</u> [3]	-54.61% [3]	7.20% [8]

- [1] Exhibit I, Schedule 3(a), Line 25, Column (a).
- [2] Exhibit I, Schedule 3(a), Line 15 + Line 16 + Line 17 + Line 18 + Line 19, Column (c).
- [3] Line 1 divided by Line 2.
- [4] Exhibit I, Schedule 3(a), Line 25, Column (c).
- [5] Exhibit I, Schedule 3(a), Line 15 + Line 16 + Line 17 + Line 18 + Line 19, Column (e).
- [6] Line 2 x Line 3.
- [7] Exhibit I, Schedule 3(a), Line 15 + Line 16 + Line 17 + Line 18 + Line 19, Column (e).
- [8] Per Company.

JPC UTILITIES, LLC Docket No. W-1263, Sub 4

MARGIN ON OPERATING REVENUE DEDUCTIONS REQUIRING A RETURN

For The Test Year Ended December 31, 2022

JPC Exhibit I Schedule 1(b)

Sewer Operations

Line No.	<u>ltem</u>	Per Books (a)	After Proforma Adjustments (b)	Company Proposed Rates (c)
1	Net operating income for a return	(\$19,147) [1]	(\$110,411) [4]	\$17,314 [6]
2	Operating revenue deductions requiring a return	149,275 [2]	240,472 [5]	240,472 [7]
3	Return	12.83% [3]	<u>-45.91%</u> [3]	7.20% [8]

- [1] Exhibit I, Schedule 3(b), Line 26, Column (a).
- [2] Exhibit I, Schedule 3(b), Line 16 + Line 17 + Line 18 + Line 19 + Line 20, Column (c).
- [3] Line 1 divided by Line 2.
- [4] Exhibit I, Schedule 3(b), Line 26, Column (c).
- [5] Exhibit I, Schedule 3(b), Line 16 + Line 17 + Line 18 + Line 19 + Line 20, Column (e).
- [6] Line 2 x Line 3
- [7] Exhibit I, Schedule 3(b), Line 16 + Line 17 + Line 18 + Line 19 + Line 20, Column (e).
- [8] Per Company

JPC Exhibit I Schedule 1-2

JPC Utilities, LLC Docket No. W-1263, Sub 4 CALCULATION OF GROSS REVENUE EFFECT FACTORS

For The Test Year Ended December 31, 2022

Line No.	<u>item</u>	Capital <u>Structure</u> (a)	Cost Rates (b)	Retention Factor (c)	Gross Revenue Effect (d)
	Rate Base Factor:				
1	Debt	50.00% [1]	4.60% [1]	0.998525 [2]	0.023034 [4]
2	Equity	50.00% [1]	9.80% [1]	0.769114 [3]	
3	Total	100.00%			0.086744
4	Net Income Factor: Total revenue	4 000000			
5	Regulatory fee (L4 x .1475%)	1.000000 0.001475			
6	Balance (L4 - L5)	0.998525			
7	State income tax (L6 x 2.5%)	0.024963			
8	Balance (L6 - L7)	0.973562			
9	Federal income tax (L8 X 21%)	0.204448			
10	Retention factor (L8 - L9)	0.769114			

Per Application.
 Column (a), Line 6.
 Column (a), Line 10.
 Column (a) multiplied by Column (b) divided by Column (c).

JPC Exhibit I Schedule 2(a)

JPC Utilities, LLC Docket No. W-1263, Sub 4 ORIGINAL COST RATE BASE

For The Test Year Ended December 31, 2022

Line No.	<u>ltem</u>	Amount Per Company Books [1]	Pro Forma Adjustments (b)	[2]_	Company Proposed [4]
1	Plant in service	\$77,568	\$11,410	[3]	\$88,978
2	Accumulated depreciation	(56,731)	(610)	[3]	(57,342)
3	Net plant in service (L1 + L2)	20,837	10,799	_	31,636
4	Contributions in aid of construction (CIAC)	0	0		0
5	Cash working capital	0	18,490		18,490 [5]
6	Average tax accruals	0	(1,531)	_	(1,531) [6]
7	Original cost rate base (Sum of L3 thru L6)	\$20,837	\$27,758		\$48,595

- Exhibit 1, Schedule 2-1, Line 33.
 Column (c) minus Column (a), unless otherwise footnoted.
 Exhibit I, Schedule 2-1, Line 36.
 Column (a) plus Column (b), unless otherwise footnoted.
 Exhibit I, Schedule 2-2, Line 2.
 Exhibit I, Schedule 2-2, Line 7.

JPC Exhibit I Schedule 2(b)

JPC Utilities, LLC Docket No. W-1263, Sub 4 ORIGINAL COST RATE BASE For The Test Year Ended December 31, 2022

Sewer Operations

Line No.	<u>ltem</u>	Amount Per Company Books [1] (a)	Pro Forma Adjustments [2] (b)	Company Proposed [4]
1	Plant in service	\$62,857	\$7,370 [3]	\$70,227
2	Accumulated depreciation	(52,972)	(737) [3]	(53,709)
3	Net plant in service (L1 + L2)	9,885		16,518
4	Contributions in aid of construction (CIAC)	0	0	0
5	Cash working capital	0	29,352	29,352 [5]
6	Average tax accruals	0	(1,325)	(1,325) [6]
7	Original cost rate base (Sum of L3 thru L6)	\$9,885	\$28,027	\$44,545

Exhibit 1, Schedule 2-1, Line 57.
 Column (c) minus Column (a), unless otherwise footnoted.
 Exhibit 1, Schedule 2-1, Line 59.
 Column (a) plus Column (b), unless otherwise footnoted.
 Exhibit 1, Schedule 2-2, Line 2.
 Exhibit 1, Schedule 2-2, Line 7.

OFFICIAL COPY

JPC Utilities, LLC
Dokket No. W-1263, Sub 4
ORIGINAL COST RATE BASE
For The Test Yest Ended December 31, 2022
CALCULATION OF PLANT IN SERVICE, ACCUMULATED
DEPRECIATION, AND DEPRECIATION EXPENSE

Line		JPG Monroe		JPC Utilities	Year Placed	Service Life	Years in	JPC Monroe Annual	JPC Utilities Annual	JPC Monroe Accumulated	JPC Utilities Accumulated
No.	<u>item</u>	Leased Plant	[1]	Plant in Service [2]	In Service [2]		Service	[3] Depreciation (
	Water:	(a)		(b)	(c)	(d)	(e)	(†)	(g)	(h)	(i)
1	Sodium Hydroxide Feed System	\$ 1,136	[1]		2004	10	18.5	s -		\$ 1,136	
2	Fence	13.537	m		2002	20	20.5	•		13,537	
3	Fencing - pump house	14,228	'n		2002	20	20.5			14,228	
4	Grading/Erosion	11 432	[1]		2002	20	20.5			11,432	
5 6	Water meters Water meter box	18.423 423	(1)		2002	20	20.5	•		18,423	
7	Piping	92,866	(1) (1)		1997 2005	5 50	25.5 17,5	1,857		423	
8	Water Piping - water pump system	38 736	[1]		2002	50	20.5	775		32,503 15,882	
9	Three water system valves & piping	5,040	m		2003	50	19.5	101		1,966	
10	Water distribution	131,559	(1)		2002	50	20.5	2,631		53,939	
11	Three well pump houses	7 426	[1]		2002	40	20.5	186		3,806	
12 13	Well building	5,784	[1]		1995	40	27.5	145		3,977	
14	Water wells Water Tank	19,21 0 63,853	[1] [1]		2002 2002	50 50	20.5 20.5	384 1,277		7,876 26,180	
15	Water tank loundation	32,627	(1)		2002	50	20.5	653		13,377	
16	Water meters			11.821	2005	20	17.5		591	.2,071	10,344
17	Landscaping			5,732	2006	20	16,5		287		4,728
18	Landecaping			19.260	2007	20	15.5		963		14,927
19 20	Water line and meter			5.829 4,920	2007 2008	20 20	15.5		291		4,517
21	Landscaping Trees - Spray fields			6,180	2009	20	14.5 13.5		246 309		3,567
									309		4,172
22 23	Water meter Water meter			1,607 1,399	2009	10 10	13.5 13.5		-		1,607
24	Mobile generator			2,216	2010	10	12.5		:		1,399 2,216
25	Portable composite sampler			1,875	2014	10	8.5		188		1,594
26	Irrigation pump			1.250	2015	10	7.5		125		938
27	Turbidity meler			801	2015	10	7.5		80		600
28	Water meter for Bojangles			639 2,217	2016	10	6.5		64		416
29 30	1-2" meter, 1-1.5" meter, 3 5/8" meter Replacement water meters			2,217 3,518	2016 2017	10 10	6.5 5.5		222 352		1,441
31	Magnetic flow meter			2,559	2019	10	3.5		256		1,935 896
32	Ultrasonic flow meter system			5.746	2020	10	2.5		575		1,437
33	Water Plant per Books (Sum of Lines 1 - 32)	\$456,280		\$77,568				\$8,008	\$4,548	\$218,683	556,731
	Destruction from ORM to IDC Blant in Carrier										
34	Reclassified from O&M to JPC Plant in Service Pulsateeder chemical feed pump			[8] 008	2022	5	0.5		160		80
35	Well pump - Well #3			10.610 [6]	2022	10	0.5		1,061		530
36	Total Reclassified from O&M to JPC Water Plant (Line 34 + Line 35)			11,410					1,221	-	610
	Washington Dis Address Office (CO)										
37	Total Water Plant (Line 33 + Line 36)	\$456,280		\$88,978				\$8,008	\$5,769	\$218,683	\$57,342
	Sewer:										
38	Waste water fence	S 50,702	[1]		2002	20	20.5	s -		\$ 50,702	
39	Manholes/equipment	21 753	įή		2005	50	17.5	435		7,614	
40	Sewer plant	413,882	[1]		2005	50	17.5	8,278		144,859	
41	Waste water improvements	258,719	[1]		5005	50	20.5	5,174		106,075	
42 43	Sewer improvements Sanitary Sewer	8.064 83,205	[1] [1]		2000 2002	50 50	22.5 20.5	161 1,664		3,629 34,114	
44	Blower & irrigation pump house	152,204	[1]		2005	50	17.5	3,044		53,271	
45	Storage lagoon	119,848	(1)		2005	50	17.5	2,397		41,947	
46	Spray fields	128,624	[1]		2005	50	17.5	2,572		45,018	
47	Grinder pump	38,666	[1]		2005	10	17.5	-		38,666	
48 49	Sodium Hydroxide tank NCDENR	27 499 3,540	[1] [1]		2005 2005	50 10	17,5 17,5	550		9,625 3,540	
50	Utility Costs	3,340	111	36.453	2008	10	14.5		_	3,340	36,453
51	Portable Sewer Pump			729	2006	10	16.5				729
52	French drains			13,335	2008	50	14.5		267		3,867
53	Sump pumps (2)			1.678	2010	10	12.5		-		1,678
54 55	Distribution pump ABS Pirenha S20/2D Grinder pump			7,142 1,851	2011 2012	10 10	11,5 10,5		-		7,142 1,851
56	Pump for EQ basin			1.670	2015	10	7.5		167		1,252
57	Sewer Plant per Books (Sum of Lines 38 - 56)	\$ 1,306,706		\$ 62,857		· -		\$ 24,276	S 434	\$ 539,059	\$ 52,972
50	Reclassified from O&M to JPC Plant in Service			7 9 70 / 73	control	-			4 47 4		722
58 59	WWTP Permit Modifications Total Reclassified from O&M to JPC Sewer Plant (Line 58)			7,370 (7) 7,370	2022	5	0.5		1,474		737
JB	Total replacement from Committo and Sewer Flam (cine 30)	. 		1,514					1,414		
60	Total Sewer Plant (Line 57 + Line 59)	\$ 1,306,706		5 70,227				\$ 24,276	\$ 1,908	\$ 539,059	\$ 53,709
61	Total Water and Sewer Plant (Line 37 + Line 60)	\$1,762,986		\$159,205							

Per Stipulation Exhibit I, Docket No. W-1263, Sub 0. The reduction to leased sewer plant costs of \$350,000 is reflected in the sewer plant amounts. Per JPC Utilities Company Books, unless otherwise footnoted. Based on year placed in service using half year convention. Column (a) or Column (b) divided by Column (d), unless fully depreciated. Column (e) x Column (f) or Column (g), unless fully depreciated. Reclassified from Exhibit 1, Schedule 3-1, Lines 2-4. Reclassified from Exhibit 1, Schedule 3-1, Line 2.

JPC Exhibit I Schedule 2-2

JPC Utilities, LLC Docket No. W-1263, Sub 4 CALCULATION OF CASH WORKING CAPITAL

AND AVERAGE TAX ACCRUALS
For The Test Year Ended December 31, 2022

Line No.	<u>ltem</u>	Water	Sewer
		(a)	(b)
	Cash Working Capital:		
1	Total O&M expenses	\$147,920_[1]	\$234,814 [4]
2	Cash working capital (L1 x 1/8)	\$18,490	\$29,352
	Average Tax Accruals:		
3	Property taxes		1,916 [5]
4	Average accrual (L3 x 1/2)	1,107_	958
5	Payroll taxes		1,834 [6]
6	Average accrual (L5 x 1/5)	424	367
7	Average tax accruals (Line 4 + Line 6)	\$1,531	\$1,325

^[1] Exhibit I, Schedule 3(a), Column (c), Line 15.

^[2] Exhibit I, Schedule 3(a), Column (c), Line 18.

^[3] Exhibit I, Schedule 3(a), Column (c), Line 19.

^[4] Exhibit I, Schedule 3(b), Column (c), Line 16.

^[5] Exhibit I, Schedule 3(b), Column (c) Line 19.

^[6] Exhibit I, Schedule 3(b), Column (c), Line 20.

JPC Exhibit I Schedule 3(a)

JPC Utilities, LLC Docket No. W-1283, Sub 4 NET OPERATING INCOME FOR A RETURN For The Test Year Ended December 31, 2022

	Water Operations	Р		Proposed Rates				
				Fioposed Rates				
Line No.	<u>Item</u>	Amount Per Company Books [1]	Pro Forma Adjustments	Company Filed Amount [9]	Proposed Increase	After Rate increase [13]		
		(a)	(b)	(c)	(d)	(e)		
	Operating Revenues:							
1	Service revenues	\$73,701	(1,875) [2]	\$71,826	\$101,222	\$173,048 [14]		
2	Miscellaneous revenues	0	0	D	0	0		
3	Uncollectible accounts	o o	ō	. 0	Ŏ	ō		
4	Total operating revenues (Sum of L1 thru L3)	73,701	0	71,826	101,222	173,048		
	Operating & Maintenance Expenses:							
5	Administrative & Office Expenses	35,005	107 [3]	35,113	0	35,113		
6	Lease Expense	1,203	30,369 [4]	31,573	0	31,573		
7	Maintenance & Repair expenses - water	43,118	(5,799) [5]	37,319	0	37,319		
8	Contract Operator	17,400	1,800 [6]	19,200	0	19,200		
9	Electric power	12,041	0	12,041	0	12,041		
10	Water testing	80	0	80	0	80		
11	Chemicals	1,105	0	1,105	0	1,105		
12	Insurance expense	4,160	0	4,160	0	4,160		
13	Miscellaneous expenses	684	(64) [7]	619	0	619		
14	Regulatory expenses	2,791	3,919 [8]	6,710	0	6,710		
15	Total O&M expenses (Sum of L5 thru L14)	117,588	30,333	147,920	Ö	147,920		
	Depreciation and Taxes:							
16	Depreciation expense	4,548	1,221	5,769 [10]	0	5,769		
17	Amortization of CIAC	0	0	0	0	0		
18	Property taxes	2,213	0	2,213	0	2,213		
19	Payroll taxes	0	0	2,119 [11]	0	2,119		
20	Regulatory Fee	145	(39)	106 [12]	149	255 [12]		
21	State income tax	0	0	0	369	369 [15]		
22	Federal income tax	0	0_		3,024	3,024 [16]		
23	Total depreciation and taxes (Sum of L20 thru L22)	6,906	1,182	10,207	3,542	13,749		
24	Total operating revenue deductions (L15 + L23)	124,494	31,515	158,128	3,542	161,670		
25	Net operating income for a return (L4 - L24)	(\$50,793)	(\$31,515)	(\$86,302)	\$97,680	\$11,378		

- [1] Expenses Per Company 2022 General Ledger; Revenues per Company billing records.
 [2] Exhibit I, Schedule 3-1, Column (b), Line 3.
 [3] Exhibit I, Schedule 3-2, Column (a), Line 5.
 [4] Exhibit I, Schedule 3-3, Column (b) Line 3.
 [5] Exhibit I, Schedule 3-4, Line 11.
 [6] Exhibit I, Schedule 3-5, Line 5.
 [7] Exhibit I, Schedule 3-7, Line 9.
 [9] Column (a) + Column (b), unless otherwise footnoted.
 [10] Exhibit I, Schedule 2-1, Column (g) Line 37.
 [11] Exhibit I, Schedule 3-4, Line 9 x 7.65%.

- [12] Based on Statutory Rate of 0.14%.
- 11-5 Jasseu on Steinlardy Rate of U.14%. [13] Column (c) + Column (d), unless otherwise footnoted. [14] Exhibit I, Schedule 4(a), Column (c), Line 11. [15] Exhibit I, Schedule 3-8(e), Line 11. [16] Exhibit I, Schedule 3-8(e), Line 13.

JPC Exhibit I Schedule 3(b)

JPC Utilities, LLC Docket No. W-1263, Sub 4
NET OPERATING INCOME FOR A RETURN For The Test Year Ended December 31, 2022

Sewer Operations

	Sewer Operations	De	esent Rates		Proposed Rates				
		FI	eseni Rales	-	Proposed Nates				
Line No.	<u>item</u>	Amount Per Company Books [1]	Pro Forma Adjustments	Company Filed Amount	[7] _	Proposed Increase	After Rate Increase [11]		
		(a)	(b)	(c)		(d)	(e)		
	Operating Revenues:								
1	Service revenues	\$130,254	\$0	\$130,254		\$133,086	\$263,340 [12]		
2	Miscellaneous revenues	0	Ō	. 0		0	0		
3	Uncollectible accounts		0	0		0	0		
4	Total operating revenues (Sum of L1 thru L3)	130,254	0	130,254	_	133,086	263,340		
	Operating & Maintenance Expenses:								
5	Administrative & Office expenses	37,673	(7,277)	[2] 30,396		0	30,396		
6	Lease expense	3,446	86,973	31 90,419		Q	90,419		
7	Maintenance & Repair expenses - sewer plant	51,907	4.856	[4] 56,763		0	56,763		
8	Sludge hauling	4,925	. 0	4,925		0	4,925		
9	Contract Operator	20,910	Ō	20,910		0	20,910		
10	Electric	11,728	0	11,728		0	11,728		
11	Sewer testing	2,934	0	2,934		٥	2,934		
12	Chemicals/Sewer supplies	5,462	0	5,462		0	5,462		
13	Insurance expense	3,602	0	3,602		0	3,602		
14	Miscellaneous expenses	1,922	(56)	[5] 1,866		0	1,866		
15	Regulatory expenses	2,416	3,393			0_	5,809		
16	Total O&M expenses (Sum of L5 thru L15)	146,925	87,889	234,814	_	0	234,814		
	Depreciation and Taxes:								
17	Depreciation expense	434	1,474	1,908	[8]	0	1,908		
18	Amortization expense	0	0	0		0	0		
19	Property taxes	1,916	0	1,916		0	1,916		
20	Payroll taxes	0	0	1,834	[9]	0	1,834		
21	Regulatory fee	126	67	192	[10]	196	388 [10]		
22	State income tax	. 0	0	O C		562	562 [13]		
23	Federal income tax	0	<u> </u>	0	_	4,603	4,603 [14]		
24	Total depreciation and taxes (Sum of L17 thru L23)	2,475	1,541	5,850	_	5,361	11,212		
25	Total operating revenue deductions (L16 + L24)	149,400	89,430	240,665		5,361	246,026		
26	Net operating income for a return (L4 - L25)	(\$19,147)	(\$89,430)	(\$110,411)		\$127,725	\$17,314		

- [1] Expenses Per Company 2022 General Ledger; Revenues per Company billing records.
 [2] Exhibit I, Schedule 3-2, Column (c), Line 5.
 [3] Exhibit I, Schedule 3-3, Column (c), Line 3.
 [4] Exhibit I, Schedule 3-4, Line 11.
 [5] Exhibit I, Schedule 3-6, Column (c), Line 2.
 [6] Exhibit I, Schedule 3-6, Column (c), Line 2.
 [7] Column (a) + Column (b), unless otherwise footnoted.
 [8] Exhibit I, Schedule 2-1, Line 60.
 [9] Exhibit I, Schedule 3-4, Line 8 x 7.65%
 [10] Bassed on Statutory Rate of 0.14%.
 [11] Column (c) + Column (d).
 [12] Exhibit I, Schedule 4(b), Column (c), Line 11.
 [13] Exhibit I, Schedule 3-8(b), Line 11.

JPC Exhibit I Schedule 3-1

JPC Utilities, LLC Docket No. W-1263, Sub 4 ADJUSTMENT TO SERVICE REVENUES

For The Test Year Ended December 31, 2022

Line No.	<u>ltem</u>	Amounts
1	Water Service Revenues per Company Billing Records	\$73,701
2	Adjustment to Remove Administrative Fees for Village Woods HOA	(1,875) [1]
3	Water Service Revenues per Company	\$71,826
	[1] Test Year Administrative Fee Related to Village Woods HOA:	
	7 months x 11 customers x \$15 per month	\$1,155
	4 months x 12 customers x \$15 per month	720
	Total Administrative Fees Related to Village Woods	\$1,875

JPC Exhibit I Schedule 3-2

JPC Utilities, LLC Docket No. W-1263, Sub 4 ADJUSTMENT TO ADMINISTRATIVE & OFFICE EXPENSES For The Test Year Ended December 31, 2022

Line No.	<u>Item</u>	Total Amounts (a)	Allocated Water [4]	Allocated Sewer [4]
1	Administrative & Office Expenses Per Books	<u>\$72,679</u> [1]	\$35,005	\$37,673
2	Adjustments to Administrative & Office Expense: Annualized level of office rent Amount of office rent in test year expenses	\$2,400 [2] [3]	\$1,286 1,179	\$1,114 1,021
4	Adjustment to Administrative & Office for office rent expense (L2-L3)	200	\$107	\$93
5	Adjustment to Administrative & Office expense to Reclass WWTP Permit Modifications to Plant in Service	(7,370)	-	(7,370) [5]
6	Total Adjustments to Administrative & Office Expense (L4 + L5)	(7,170)	107	(7,277)
7	Total Administrative & Office Expenses after pro forma adjustments (L1 + L6)	\$65,509	\$35,113	\$30,396

Per Company 2022 General Ledger.
 Annualized office rent expense per Company \$200 per month x 12 months.
 Per Company 2022 GL Account 6290 Rent.
 Allocated between water and sewer operations based on customer count.
 Reclassify WWTP permit modifications from Account 6270 to plant in service set forth on Exhibit I, Schedule 2-1, Line 59.

JPC Exhibit I Schedule 3-3

JPC Utilities, LLC Docket No. W-1263, Sub 4 ADJUSTMENT TO LEASE EXPENSE

For The Test Year Ended December 31, 2022

Line No.	<u>ltem</u>	Total (a)	Allocated Water (b)	 located Sewer (c)	[3]
1	Annual Facilities & Equipment Lease Payment	\$121,992 [1]	\$31,573	\$90,419	
2	Amount in Test Year Expenses	4,650 [2]	1,203	 3,446	-
3	Adjustment to Lease Expense (L1 - L2)	\$117,342	\$30,369	 \$86,973	

[1] Monthly lease payment per the Facilities & Equipment Lease approved in Docket No W-1263, Sub 0 of \$10,166 X 12 months.
[2] Per Company 2022 General Ledger - Account 6290 Rent.
[3] Allocation methodology based on the ratio of water and sewer leased plant to total leased plant:

Water Leased Plant Exhibit I, Schedule 2-1, Line 37 / Line 61 Sewer Leased Plant Exhibit I, Schedule 2-1, Line 57 / Line 61

25.88%

74.12%

JPC Exhibit I Schedule 3-4

JPC Utilities, LLC Docket No. W-1263, Sub 4 ADJUSTMENT TO MAINTENANCE & REPAIR EXPENSES

For The Test Year Ended December 31, 2022

[5] Allocated to water and sewer operations based on customer count.

Line No.		Total Amount	_	Allocated Water		Allocated Sewer
		(a)		(b)	_	(c)
1	Maintenance & Repair Expense per Books	\$95,025	[1]	\$43,118	[5] _	\$51,907 [5]
	Adjustment to Reclass the Following Items to Plant in Service:					
2	Pulsafeeder Chemical Feed Pump	(800)		(800)	[2]	0
3	Well pump #3	(9,349)		(9,349)		0
4	Associated Well pump #3 Expenses	(1,260)	_	(1,260)	[2]	0
	Total Adjustments to Maintenance & Repair Expense to reclass amounts to Plant in					
5	Service (Sum of lines 2- 4)	(11,409)	-	(11,409)	_	
	Adjustment to Annualize Bi Weekly Hourly Employees Salaries:					
6	Employee 1 Annualized Hourly Bi Weekly Salary	27,200	[3]	14.579	[5]	12,621 [5]
7	Employee 2 Annualized Hourly Bi Weekly Salary		[4]	13,121	[5]	11,359 [5]
8	Total Annualized Hourly Bi Weekly Employees Salary (L6 + L7)	51,680		27,700		23,980
9	Salaries for Hourly Bi-Weekly Employees per Books	41,213	£11	22,090		19,123
10	Adjustment for Annualized Bi Weekly Hourly Employee Salaries (L8-L9)	10,467	۲۰,۱	5,610	_	4,856
			•		_	
11	Total Adjustment to Maintenance & Repair Expense (L5 + L10)	(942)	-	(5,799)	_	4,856
12	Maintenance & Repair Expense after Pro Forma Adjustments (L1+L11)	\$94,082		\$37,319		\$56,763
	Per Company 2022 General Ledger. Reclassify amounts to plant in service set forth on Exhibit I, Schedule 2-1, Lines 34-38	5. See GL Account	600	5D.		
[31	Employee 1	Summer/Fall		Winter/Spring		
	Hours per Week	30	•	20		
	Hourly pay	\$20		\$20		
	Weeks in Summer	32		20_		
	Total Bi weekly amount for Employee 1	\$19,200		\$8,000	_	\$27,200
[41	Employee 2	Summer/Fall		Winter/Spring		
	Hours per Week	30	•	20		
	Hourly pay	\$18		\$18		
	Weeks in Summer	32		20_	_	
	Total Bi weekly amount for Employee 1	\$17,280		\$7,200	_	\$24,480
					_	

JPC Exhibit I Schedule 3-5

JPC Utilities, LLC Docket No. W-1263, Sub 4 ADJUSTMENT TO CONTRACT OPERATOR EXPENSE

For The Test Year Ended December 31, 2022

Line No.	<u>ltem</u>	Amount	
1	Monthly Water Contract Operator Expense	\$1,600	[1]
2	Annual Period	12	
3	Annualized Water Contract Operator Expense (L1 x L2)	19,200	
4	Amount Reflected in Test Year Expenses	17,400	[2]
5	Adjustment to Water Contract Operator Expense (L3 - L4)	\$1,800	

^[1] Per Contract.

^[2] Per 2022 General Ledger - Account 6005B.

JPC Exhibit I Schedule 3-6

JPC Utilities, LLC Docket No. W-1263, Sub 4 ADJUSTMENT TO MISCELLANEOUS EXPENSE

For The Test Year Ended December 31, 2022

Line No.	<u>ltem</u>	Miscellaneous Expense [1]	Allocated Water [2]	Allocated Sewer [2]
1.	Miscellaneous Expenses per General Ledger	\$2,606	\$684	\$1,922
2.	Adjustment to Remove Golf Balls for Charity Tournament	(120)	(64)	(56)
3	Amounts per Company (Line 1 + Line 2)	\$2,486	\$619	\$1,866

^[1] Per Company 2022 General Ledger.[2] Allocated to water and sewer operations based on customer ratio.

JPC Exhibit I Schedule 3-7

JPC Utilities, LLC Docket No. W-1263, Sub 4 ADJUSTMENT TO REGULATORY EXPENSE

For The Test Year Ended December 31, 2022

Line No.	<u>Item</u>	Actual mounts [1] (a)	Estimates (b)	[2] _	Total Amount [3] (c)	Allocated Water (d)	[5]	Allocated Sewer (e)	[5]
1	Consulting fees	\$ 2,657	\$12,000		\$14,657	\$7,856		\$6,801	
2	Legal fees	2,550	20,000		22,550	12,087		10,463	
3	Miscellaneous costs (mailing customer notices, filing fee)	 0	350	_	350	188		162	
4	Total Regulatory Expenses (Sum of Lines 1 -3)	 \$5,207	\$32,350		37,557	20,131		17,426	
5	Amortization Period			_	3_[4]	3	[4]	3	[4]
6	Regulatory Expense per Company (Line 4 / Line 5)				12,519	6,710		5,809	
7	Test Year Regulatory Expense				\$5,20 7 [1]	\$2,791		\$2,416	
8	Adjustment to Regulatory Expense (Line 6 - Line 7)			_	\$7,312	3,919	<u></u>	3,393	ı

^[1] Per Company 2022 General Ledger Accounts 6281 and 6282.

^[2] Based on Consultant Estimates - Estimates will be trued up to actual as of the hearing date.

^[3] Column (a) + Column (b).

^[4] Per Company.

^[5] Allocated between water and sewer operations based on customer count.

JPC Exhibit I Schedule 3-8(a)

JPC Utilities, LLC Docket No. W-1263, Sub 4 CALCULATION OF INCOME TAXES

For The Test Year Ended December 31, 2022

			After	
Line		Per	Pro Forma	Company
No.	<u>Item</u>	Books [1]	Adjustments [2]	Proposed [3]
		(a)	(b)	(c)
1	Operating revenues	\$73,701	\$71,826	\$173,048
	Operating revenue deductions:			
2	Operating & maintenance expenses	117,588	147,920	147,920
3	Depreciation expense	4,548	5,769	5,769
4	Amortization of CIAC	0	0	0
5	Property taxes	2,213	2,213	2,213
6	Payroll taxes	0	2,119	2,119
7	Regulatory Fee	145	106	255
8	Interest expense	0		0
9	Total deductions (Sum of Lines 2 thru 8)	124,494	158,128	158,277
10	Taxable income (L1 - L9)	(50,793)	(86,302)	14,771
11	State income tax (L10 x 2.5%)	0	0	369
12	Federal taxable income after state income tax (L1 - L11)	(50,793)	(86,302)	14,402
13	Federal income tax (L12 x 21%)	0	0	3,024
14	Net amount (L10 - L11 - L13)	(50,793)	(86,302)	11,378
15	Add: Interest expense	0	0	0
16	Net income for a return (L14 + L15)	(\$50,793)	(\$86,302)	\$11,378

^[1] Exhibit I, Schedule 3(a), Column (a).
[2] Exhibit I, Schedule 3(a), Column (c).
[3] Exhibit I, Schedule 3(a), Column (e).

JPC Exhibit I Schedule 3-8(b)

JPC Utilities, LLC Docket No. W-1263, Sub 4 CALCULATION OF INCOME TAXES

For The Test Year Ended December 31, 2022

Sewer Operations

			After	
Line		Per	Pro Forma	Company
No.	Item	Books [1]	Adjustments [2]	Proposed [3]
		(a)	(b)	(c)
1	Operating revenues	\$130,254	\$130,254	\$263,340
	Operating revenue deductions:			
2	Operating & maintenance expenses	146,925	234,814	234,814
3	Depreciation expense	434	1,908	1,908
4	Amortization of CIAC	0	0	0
5	Property taxes	1,916	1,916	1,916
6	Payroll taxes	0	1,834	1,834
7	Regulatory Fee	126	192	388
8	Interest expense	0_	0	0
9	Total deductions (Sum of Lines 2 thru L8)	149,400	240,665	240,861
10	Taxable income (L1 - L9)	(19,147)	(110,411)	22,479
11	State income tax (L10 x 2.5%)	0	0	562
12	Federal taxable income after state income tax (L1 - L11)	(19,147)	(110,411)	21,917
13	Federal income tax (L12 x 21%)	0	0	4,603
14	Net amount (L10 - L11 - L13)	(19,147)	(110,411)	17,314
15	Add: Interest expense	0	0	0
16	Net income for a return (L14 + L15)	(\$19,147)	(\$110,411)	\$17,314

^[1] Exhibit I, Schedule 3(b), Column (a).
[2] Exhibit I, Schedule 3(b), Column (c).
[3] Exhibit I, Schedule 3(b), Column (e).

JPC Exhibit I Schedule 4(a)

JPC Utilities, LLC Docket No. W-1263, Sub 4 CALCULATION OF REVENUE REQUIREMENT For The Test Year Ended December 31, 2022

The rest real Enged December 31, 20

					Operating		
Line		Rate Base	Retention	Revenue	Ratio	Retention	Revenue
No.	<u>ltem</u>	Method	Factor	Requirement	Method	Factor	Requirement
		(a)	(b)	(c)	(d)	(e)	(f)
	Operating revenue deductions:						
1	Operating & maintenance expenses	147,920			\$147,920		
2	Depreciation expense	5,769			5,769		
3	Amortization of CIAC	0			-		
4	Property taxes	2,213			2,213		
5	Payroll taxes	2,119			2,119		
6	Regulatory Fee	0			-		
7	Total operating revenue deductions	\$158,022	0.998525	\$158,255	158,022	0.9985250	\$158,255
	Net operating income for a return:						
8	Debt service return	479	0.998525	480			
9	Equity return	1,021	0.769114	1,328	\$11,378	0.7691139	14,793
10	Revenue requirement			\$160,063			\$173,048
11	Company Requested Revenue Requirement			\$173,048			

JPC Exhibit I Schedule 4(b)

JPC Utilities, LLC Docket No. W-1263, Sub 4 CALCULATION OF REVENUE REQUIREMENT For The Test Year Ended December 31, 2022

Sewer Operations

					Operating		
Line		Rate Base	Retention	Revenue	Ratio	Retention	Revenue
No.	<u>ltem</u>	Method	Factor	Requirement	Method	Factor	Requirement [1]
		(a)	(b)	(c)	(d)	(e)	(f)
	Operating revenue deductions:						
1	Operating & maintenance expenses	234,814			\$234,814		
2	Depreciation expense	1,908			\$1,908		
3	Amortization of CIAC	0			\$0		
4	Property taxes	1,916			\$1,916		
5	Payroll taxes	1,834			\$1,834		
6	Regulatory Fee	0			0		
7	Total operating revenue deductions	\$240,472	0.998525	\$240,828	240,472	0.9985250	\$240,828
	Net operating income for a return:						
8	Debt service return	1,025	0.998525	1,027			
9	Equity return	2,183	0.769114	2,838	\$17,314	0.7691139	22,512
10	Revenue requirement			\$244,693			\$263,340
11	Company Requested Revenue Requirement			\$263,340			

JPC Exhibit I Schedule 5(a)

JPC Utilities, LLC Docket No. W-1263, Sub 4 **CALCULATION OF OPERATING RATIOS**

For The Test Year Ended December 31, 2022

Line No.	<u>Item</u>	Present Rates (a)	After Pro Forma Rates (b)	Proposed Rates (c)
	Interest expense, regulatory fee, and incom	e taxes included:		
1	Gross operating revenues	\$73,701 [1]	\$71,826 [5]	\$173,048 [9]
2	Operating expenses	124,494 [2]	158,128_[6]	161,670 [10]
3	Operating ratios (L2 / L1)	168.92%	220.15%	93.42%
	Interest expense, regulatory fee, and incom	e taxes excluded:		
4	Gross operating revenues	\$73,556 [3]	\$71,720 [7]	\$169,400 [11]
5	Operating expenses	124,349 [4]	158,022_[8]	158,022 [12]
6	Operating ratios (L5 / L4)	169.05%	220.33%	93.28%

- [1] Exhibit I, Schedule 3, Line 4, Column (a).
- [2] Exhibit I, Schedule 3, Line 24, Column (a).
- [3] Exhibit I, Schedule 3, Line 4 Line 20 Line 21 Line 22, Column (a).
- [4] Exhibit I, Schedule 3, Line 24 Line 20 Line 21 Line 22, Column (a).
- [5] Exhibit I, Schedule 3, Line 4, Column (c).
- [6] Exhibit I, Schedule 3, Line 24, Column (c). [7] Exhibit I, Schedule 3, Line 4 Line 20 Line 21 Line 22, Column (c).
- [8] Exhibit I, Schedule 3, Line 24 Line 20 Line 21 Line 22, Column (c).
- [9] Exhibit I, Schedule 3, Line 4, Column (e).
- [10] Exhibit I, Schedule 3, Line 24, Column (e).
- [11] Exhibit I, Schedule 3, Line 4 Line 20 Line 21 Line 22, Column (e).
- [12] Exhibit I, Schedule 3, Line 24 Line 20 Line 21 Line 22, Column (e).

JPC Exhibit I Schedule 5(b)

JPC Utilities, LLC Docket No. W-1263, Sub 4

CALCULATION OF OPERATING RATIOS

For The Test Year Ended December 31, 2022

Sewer Operations

Line No.	<u>ltem</u>	Present Rates (a)	After Pro Forma Rates (b)	Proposed Rates (c)
	Interest expense, regulatory fee, and income tax	es included:		
1	Gross operating revenues	\$130,254 [1]	\$130,254 [5]	\$263,340 [9]
2	Operating expenses	149,400_[2]	240,665 [6]	246,026 [10]
3	Operating ratios (L2 / L1)	114.70%	184.77%	93.43%
	Interest expense, regulatory fee, and income tax	es excluded:		
4	Gross operating revenues	\$130,128 [3]	\$130,061 [7]	\$257,787 [11]
5	Operating expenses	149,275 [4]	240,472 [8]	240,472 [12]
6	Operating ratios (L5 / L4)	114.71%	184.89%	93.28%

- [1] Exhibit I, Schedule 3, Line 4, Column (a).
 [2] Exhibit I, Schedule 3, Line 25, Column (a).
 [3] Exhibit I, Schedule 3, Line 4 Line 21 Line 22 Line 23, Column (a).
 [4] Exhibit I, Schedule 3, Line 25 Line 21 Line 22 Line 23, Column (a).
- [5] Exhibit I, Schedule 3, Line 4, Column (c).
- [6] Exhibit I, Schedule 3, Line 25, Column (c).
- [7] Exhibit I, Schedule 3, Line 4 Line 21 Line 22 Line 23, Column (c).
- [8] Exhibit I, Schedule 3, Line 4 Line 21 Line 22 Line 23, Column (c).
 [9] Exhibit I, Schedule 3, Line 4, Column (e).
 [10] Exhibit I, Schedule 3, Line 4, Column (e).

- [11] Exhibit I, Schedule 3, Line 4 Line 21 Line 22 Line 23, Column (e).
- [12] Exhibit I, Schedule 3, Line 29 Line 21 Line 22 Line 23, Column (e).

JPC Utilities, LLC Docket No. W-1263, Sub 4 Rate Design - Water Operations

% increase

JPC Exhibit II (a)

		Source
Revenues Required	\$173,048	Exh Sch 3(a), Column (e)
Revenues @ Present Rates	\$71,826	Exh Sch 3(a), Column (c)
Increase Required	\$101,222	Exh I Sch 3(a), Column (d)
Percent Increase	140.93%	Calculated
Gallons Sold in Test Year	6,336,506	JPC Usage Breakdown

	Salisho Sad III Test Teal	0,000,000	JFC Osage Breakdown				
1	Revenues Required					\$173,048	
		2 inch meter	1.5 inch meter	1 inch meter	5/8 inch meter		
2	Current Base Charge	\$182.40	\$114.00	\$57.00	\$22.80		
3	% Increase Proposed New Base Charge	140.93%	140.93%	140.93%	140.93%		
4	Proposed New Base Charge	\$439.45	\$274.66	\$137.33	\$54.93		
5	Revenues Generated by Proposed Base Charge	\$31,638.23	\$19,773.89	\$24,717.37	\$30,979.10	\$107,109	62%
6	Remaining Revenues for Determining usage Charge (Re	ev Req L1 - Rev Base L5)			-	\$65,939	38%
7	Total Gallons Sold	3,609,200	511,100	788,240	1,427,966	6,336,506	
8	Usage charge per 1,000 gallons (L6/L7*1000)					\$10.41	
	Average bill under proposed rates	3 inch Mateu	4.5 inch westen	4 inch weter	EIO la eta mantan		
	Average annual gallons sold	2 inch Meter 601,533	1.5 inch meter 85,183	1 inch meter 52,549	5/8 inch meter 30,382		
	New Variable Rate	\$10.41	\$10.41	52,549 10.41	\$10.41		
	Annual Bill for Usage	\$6,259.72	\$886.44	\$546.84	\$316.17		
	Average Monthly Bill for usage	\$521.64	\$73.87	\$45.57	\$26.35		
	New Base Charge	\$439.45	\$274.66	\$137.33	\$54.93		
	Average New Monthly Bill	\$961.09	\$348.53	\$182.90	\$81.28		
	Average bill under present rates						
	Average annual gallons sold	601,533	85,183	52,549	30,382		
	Current Variable Rate	3.80	3.80	3.80	3.80		
	Annual Bill for Usage	\$2,285.83	\$323,70	\$199.69	\$115.45		
	Average Monthly Bill for usage	190.49	26.97	16.64	9.62		
	Current Base Charge	182.40	114.00	57.00	22.80		
	Average Current Monthly Bill	\$372.89	\$140.97	\$73.64	\$32.42		
	Monthly increase in average bill	\$588.21	\$207.55	\$109.26	\$48.86		

147%

148%

151%

158%

JPC Utilities, LLC Docket No. W-1263, Sub 4 Rate Design - Sewer Operations

JPC Exhibit II (b)

•	oun		
•	vu	UE	

Revenues Required Revenues @ Present Rates Increase Required Percent Increase Exh I Sch 3(b), Column (e) Exh I Sch 3(b), Column (c) Exh I Sch 3(a), Column (d) \$263,340 \$130,254 \$133,086 102.17% 6,409,336 Calculated
JPC Usage Breakdown/Information provided in email by the Company Gallons Sold in Test Year

1	Revenues Required					\$263,340	
_		2 inch meter	1.5 inch meter	1 inch meter	5/8 inch meter		
2	Current Base Charge % Increase	\$159.80	\$103.40	\$56.40	\$28.20		
4	Proposed New Base Charge	102.17% \$323.07	102.17% \$209.05	102.17% \$114.03	102.17% \$57.01		
5	Revenues Generated by Proposed Base Charge	\$19,383	\$10,034	\$13,682	\$31,469	\$74,568	28%
6	Remaining Revenues for determining usage charge (L1-L5)					\$188,772	72%
7	Total Gallons Sold	3,609,200	511,100	861,430	1,427,606	6,409,336	
8	Usage charge per 1,000 gallons (L6/L7*1000)					\$29.45	
	Average bill under proposed rates						
		2 inch Meter	1.5 inch meter	1 inch meter	5/8 inch meter		
	Average annual gallons sold New Variable Rate	601,533	85,183	52,549	30,382		
	New Variable Rate	\$29.45	\$29.45	29.45	\$29.45		

Average bill under proposed rates				
	2 inch Meter	1.5 inch meter	1 inch meter	5/8 inch meter
Average annual gallons sold	601,533	85,183	52,549	30,382
New Variable Rate	\$29.45	\$29.45	29.45	\$29.45
Annual Bill for Usage	\$17,716.76	\$2,508.88	\$1,547.72	\$894.84
Average Monthly Bill for usage	\$1,476.40	\$209.07	\$128.98	\$74.57
New Base Charge	\$323.07	\$209.05	\$114.03	\$57.01
Average New Monthly Bill	\$1,799.47	\$418.12	\$243.00	\$131.58
Average bill under present rates				
Average annual gallons sold	601,533	85.183	52,549	30.382
Current Variable Rate	15.08	15.08	15.08	15.08
Annual Bill for Usage	\$9,071.12	\$1,284.56	\$7 <u>92.44</u>	\$458.16
Average Monthly Bill for usage	755.93	107.05	66.04	38.18
Current Base Charge	159.80_	103,40	56.40	28.20
Average Current Monthly Bill	\$915.73	\$210.45	\$122.44	\$66.38
Monthly increase in average bill	\$883.74	\$207.67	\$120.57	\$65.20
% increase	97%	99%	98%	98%

JPC Utilities, LLC Docket No. W-1263, Sub 4 Schedule of Rates

JPC Exhibit III

	PRESENT RATES		PROPOSED RATES	
=	Water	Sewer	Water	Sewer
Monthly Metered Water Rates:				
Base Charge, Zero usage				
5/8" meter	\$22.80	\$28.20	\$54.93	\$57.01
1 " meter	\$57.00	\$56.40	\$137.32	\$114.02
1 1/2" meter	\$114.00	\$103.40	\$274.64	\$209.03
2" meter	\$182.40	\$159.80	\$439.42	\$323.05
Usage Charge, per 1,000 gallons	\$3.80	\$15.08	\$10.40	\$29.45
Connection Charge:	\$600.00	Included in Water Connection Charge	\$600.00	Included in Water Connection Charge
Reconnection Charges:				
If water service customer off by utility for good cause	\$14.40		\$14.40	
If water service discontinued at customer's request	\$14.40		\$14.40	
If sewer service cut off by utility for good cause by means other		****		04440
than discontinuing water service		\$14.10		\$14.10

Bills Due: On billing date Bills Past Due: 15 days after billing date

Billing Frequency: Shall be monthly for service in arrears

Finance Charge for Late Payment: 1% per month will be applied to the unpaid balance of all bills still past due 25 days after billing date.

NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. W-1263, SUB 4

IN THE MATTER OF:
APPLICATION BY JPC UTILITIES, LLC
FOR AUTHORITY TO ADJUST AND INCREASE RATES FOR PROVIDING
WATER AND SEWER UTILITY SERVICE IN ALL ITS SERVICE AREAS IN
GUILFORD COUNTY, NORTH CAROLINA

PRE-FILED DIRECT TESTIMONY OF

OF

PHILIP M. COOKE

ON BEHALF OF

JPC UTILITIES, LLC

September 6, 2023

- 2 A. My name is Philip M. Cooke, and my business address is P.O. Box 345, Oak Ridge, North
- 3 Carolina 27310.

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5 Q. PLEASE STATE YOUR POSITION WITH JPC UTILITIES, LLC.

- 6 A. I am a Managing Member of JPC Utilities, LLC ("JPC" or "JPC Utilities"). I am also one
- of the owners, along with my parents who have not been actively involved in JPC activities
- for some years now.

10 Q. PLEASE DESCRIBE YOUR RESPONSIBILITIES WITH JPC.

- 11 A. My responsibilities with JPC include general oversight of JPC's day-to-day operations,
- and direct oversight of all corporate, compliance, finance, and regulatory matters related
- to JPC. I am also responsible for the strategic direction of JPC.

15 Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND.

- 16 A. I have a Bachelor of Arts degree in Political Science from the University of North
- 17 Carolina at Chapel Hill.

19 Q. PLEASE DESCRIBE YOUR PROFESSIONAL ACTIVITIES.

- 20 A. In addition to JPC Utilities, I am a manager of the following commercial real estate
- development businesses: JPC Monroe, LLC, J.P. Monroe, LLC, PCJC, LLC, PC Oak
- Ridge Holdings, LLC, CBCS Properties, LLC, Twilight Outparcel, LLC, Quiet Place

1	Partners, LLC, Oak Ridge Marketplace Three, LLC, PC ORM 3, LLC, and PC Twilight
2	Outparcel Three, LLC, which are all served by JPC Utilities, LLC, and other businesses.

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4 Q. PLEASE DESCRIBE YOUR PROFESSIONAL EXPERIENCE WITH WATER 5 AND WASTEWATER UTILITIES.

A. I have been involved in this utility business for over 15 years. We created JPC Utilities because the town of Oak Ridge, North Carolina, does not have municipal water and sewer services. We invested in development of our own water and sewer services then went through the process of becoming approved by the North Carolina Utilities Commission ("Commission") to operate as a water and sewer utility company. We did this to help offset the costs of running and maintaining the water and sewer services.

12

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GENERAL INFORMATION ABOUT JPC

14 Q. WHEN DID JPC ACQUIRE ITS UTILITY FRANCHISE IN NORTH CAROLINA?

15 A. The Commission granted a certificate of public convenience and necessity ("CPCN") to
16 JPC to provide water and sewer utility service on May 30, 2008. The CPCN was issued
17 for Oak Ridge Commons, The Village, and Oak Ridge Marketplace in Guilford County,
18 North Carolina, in Docket No. W-1263, Sub 0.

19

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Q. SINCE THAT FIRST CPCN, HAS JPC EXPANDED ITS SERVICE TERRITORY?

21 A. Yes. The Commission recognized the contiguous extension for JPC to serve the Central
22 Baptist Church in Docket No. W-1263, Sub 2, and the contiguous extension for JPC to
23 serve a Bojangles franchise in Docket No. W-1263, Sub 3.

2	Q.	HOW MANY WATER AND SEWER CUSTOMERS DID JPC SERVE AT THE
3		END OF THE TEST YEAR?

A. At the end of the Test Year of December 31, 2022, JPC served a total of 67 commercial water customers, and 58 commercial wastewater customers. All of the sewer customers are charged for wastewater service on the basis of their metered water usage.

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PRIOR TO THIS RATE CASE REQUEST, HAS JPC FILED AN APPLICATION FOR A GENERAL RATE CASE?

10 A. No. JPC has never requested rate increases for any of its water or wastewater utility systems.

12

13 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

14 A. The purpose of my testimony is to describe the affiliate relationships of JPC, give an overview of the utility operations, and request a reasonable return as part of the application for a rate increase.

17

18 Q. WHAT ROLE HAVE YOU HAD IN THE PREPARATION OF THE RATE 19 CASE APPLICATION?

20 A. In addition to working on my own testimony, I have retained Peedin and Perry Consulting,
21 LLC, to assist with preparation of the rate case application, testimony, and exhibits in this
22 matter, and have reviewed their work.

l	Q.	WHAT	TEST	YEAR	PERIOD	DOES	YOUR	PRE-FILED	TESTIMONY
2		ADDRE	SS?						

3 A. JPC is utilizing a Test Year in this proceeding of the twelve months ended December 31, 2022.

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AFFILIATE RELATIONSHIPS

- 7 Q. WHAT IS THE RELATIONSHIP OF YOUR OTHER BUSINESSES TO JPC
- 8 UTILITIES?
- All of our real estate developments in Oak Ridge are served by JPC Utilities for water and sewer services. JPC Utilities does not own any portion of the real estate development LLCs or any other businesses. The other businesses have provided funding to JPC Utilities when needed, with JPC Monroe, LLC, being the primary source. However, JPC Utilities has not pledged assets or assumed liabilities or obligations to the other businesses other than the agreements noted below.

- 16 Q. HAVE YOU FILED COPIES OF ALL CONTRACTS BETWEEN JPC UTILITIES

 17 AND AFFILIATED ENTITIES FOR APPROVAL BY THE NORTH CAROLINA

 18 UTILITIES COMMISSION TO THE EXTENT REQUIRED BY N.C. GENERAL

 10 STATUTE 62 1522
- 19 **STATUTE 62-153?**
- Yes. There is a Facilities & Equipment Lease, and an Access and Utility Easement
 Agreement. Both were executed between JPC Utilities and JPC Monroe, LLC, in May of
 2008. These agreements were filed with the Commission on June 19, 2008, pursuant to
 ordering paragraph 7 of the May 30, 2008, Order Granting Franchise, Approving

Stipulation and Regulatory Conditions, Approving Rates, and Requiring Customer Notice (CPCN Order) issued by the Commission in Docket No. W-1263, Sub 0.

Payments that are owed by JPC under the Facilities & Equipment Lease have been used by Ms. Peedin in preparing her Exhibit I for the rate case Application. In my opinion, the terms of the Facilities & Equipment Lease are fair and reasonable. I should note, however, that those terms are subject to review as indicated in the following regulatory conditions that were approved in Finding of Fact No. 5 in the CPCN Order:

- v. That the Public Staff will recommend to the Commission that the Facilities and Equipment Lease and the Access and Utility Easement Agreement be accepted by the Commission for filing for informational purposes, and that JPC be authorized to operate pursuant to their terms.
- vi. That all terms of the Facilities and Equipment Lease and the Access and Utility Easement Agreement, and the activities conducted pursuant to thereto, remain subject to continuous (on-going) review as to their appropriateness and reasonableness, and to modification by Commission order upon its own motion, or upon the motion of any party.
- vii. That, for ratemaking purposes, this Commission's order approving the CPCN, does not constitute approval of the amount of rent or other compensation paid under the Facilities and Equipment Lease, and that the authority granted in the Commission's order, is without prejudice to the right of any party to take issue with any provision of the Facilities and Equipment Lease in a future proceeding.

Α.

Q. DOES JPC MAKE ANY PAYMENTS OR PROVIDE ANY OTHER COMPENSATION OR VALUE TO AFFILIATES BEYOND WHAT IS STATED IN

THOSE PREVIOUSLY FILED AGREEMENTS?

No. However, I should note that in the past JPC did perform billing and collection for approximately 11-12 customers for an unrelated water system that is owned by my father, and JPC was compensated for that service. Ms. Peedin has made a pro forma adjustment

1		to remove those revenues (\$1,875) from the test year. That billing and collection activity
2		for a different company is no longer done by JPC.
3		
4	Q.	WHAT IS THE CURRENT STATUS OF THE FACILITIES & EQUIPMENT
5		LEASE THAT WAS FILED IN DOCKET NO. W-1263, SUB 0?
6	A.	JPC is currently operating under the Facilities & Equipment Lease that was filed in Docket
7		No. W-1263, Sub 0. No changes have been made to the lease since it was filed with the
8		Commission.
9		
10	Q.	WHAT IS THE CURRENT STATUS OF THE ACCESS AND UTILITY
11		EASEMENT AGREEMENT THAT WAS FILED IN DOCKET NO. W-1263, SUB
12		0?
13	A.	JPC is currently operating under the Access & Utility Easement Agreement that was filed
14		in Docket No. W-1263, Sub 0. No changes have been made to the agreement since it was
15		filed with the Commission.
16		
17	Q.	DOES JPC OWN OR LEASE ALL PERSONAL AND REAL PROPERTY
18		NEEDED TO PROVIDE UTILITY SERVICE?
19	A.	Yes.
20		
21		OPERATIONS AND COMPLIANCE
22	Q.	PLEASE DESCRIBE THE WATER AND WASTEWATER SYSTEMS THAT JPC
23		USES.

JPC Utilities operates five wells that provide water to the commercial customers in our franchise area. We have one non-pressurized above-ground water storage tank that holds approximately 80,000 gallons of water. We also have one pressurized tank that is approximately 6,000 gallons. The water system is treated at the wells or in a chemical feed room per the State regulations. We have a certified operator that oversees the water operations. We also have the distribution system to move the water to our customers. The distribution lines service all three corners of the commercial properties.

JPC Utilities also operates a wastewater package treatment plant and a sand filtration system that can process up to 36,000 gallons per day (gpd) of wastewater. The package plant typically treats the wastewater to reuse standards and we have two ponds that hold the treated wastewater. One pond is for the wastewater treated to reuse standards and the other pond is for the storage of the non-reuse wastewater. Both ponds feed into a spray irrigation system and the treated wastewater is irrigated on the appropriate fields on days that support irrigation (dry weather days). The collection system for the wastewater includes three lift stations and the lines collect the wastewater from all three corners of our commercial developments.

A.

Q. PLEASE DESCRIBE THE ENVIRONMENTAL COMPLIANCE RECORD OF JPC.

Overall, JPC has a good compliance record. We have had some notices of violations (NOVs) over the years. Each one was addressed and satisfied. We work hard to have a

- good relationship with the North Carolina Department of Environmental Quality (DEQ).
- There are no pending NOVs nor have we ever had to pay any fines for previous NOVs.

- 4 Q. HAS JPC RECEIVED ANY CUSTOMER COMPLAINTS ABOUT QUALITY OF SERVICE?
- A. The only customer complaints we have is when we lose service because of a power outage or if we have a distribution line break (water). While we cannot do much about the power outages except encourage our customers to report the outage to Duke Energy, it is an all-hands-on-deck response if there is a water line break. We work around the clock until service is restored. Fortunately, we've only had a few of those over the years.

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A.

Q. WHY ARE YOU SEEKING A RATE INCREASE AT THIS TIME?

I am seeking a rate increase because I believe that the water and sewer operations of the Company should have the opportunity to receive an appropriate level of revenue to enable payment of all expenses while earning a reasonable return. JPC Utilities has never filed for an increase in rates for its water or sewer operations since the Commission granted the franchise and approval of rates on May 30, 2008. In accordance with the Stipulation that the Commission approved in the 2008 CPCN Order establishing the franchise, the Company agreed that it would not file a general rate case application or increase its water and/or sewer rates for a period of at least four years after the date of the Commission's order issuing the CPCN. Since the CPCN Order, the Company has experienced cost increases for various operating and maintenance expenses, including, but not limited to, contract operator expenses, testing, chemicals expense and administrative and office

expense.	To ensure that the water and sewer systems have the financial stability needed
to provide	e adequate service to its customers, we are seeking a rate increase for our water
and sewer	operations.

REVENUE REQUIREMENT AND RATE OF RETURN

Q. HAS JPC SUSTAINED INCOME LOSSES FOR EITHER ITS WATER OR SEWER
SYSTEMS DURING THE TEST YEAR?

A. Yes. As indicated by Ms. Peedin in Exhibit I, JPC experienced a per books net income loss on its water operations of \$50,793, and a per books net income loss on its sewer operations of \$19,147 during the Test Year. The losses are significantly greater with Ms. Peedin's pro forma adjustments.

A.

Q. PLEASE EXPLAIN THE REASONS THAT JPC SUSTAINED INCOME LOSSES DURING THE TEST YEAR.

JPC's net income losses during the Test Year are due to cost increases for various operation and maintenance expenses including but not limited to contract operator expenses, and also are the result of not having previously requested a rate adjustment since its 2008 CPCN. In addition to cost increases, the lease expense has not increased since 2008 but has consistently been difficult to pay in light of the overall revenue level that JPC accepted in the Stipulation with the Public Staff in 2008.

Q. WHAT IS THE REVENUE INCREASE REQUESTED BY JPC?

A. JPC proposes an increase in water revenues of \$101,209, and an increase in sewer revenues of \$133,066. That level of increase will result in total water revenue of \$173,035, and total sewer revenue of \$263,320, which represents increases in revenue of 140.91% for water and 102.16% for sewer. I realize those are large percentage increases, but the utility

operation should be allowed to recover its reasonable costs.

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Q. WHAT IS JPC'S PROPOSED RETURN?

addresses this in more detail.

As discussed by Ms. Peedin, JPC requests a 7.20% return on operating expenses.

Operating expenses are higher than the rate base amount for both water and sewer, so a
return on operating expenses is preferable to help provide the financial resources needed
to meet both ongoing capital needs and operating expense contingencies. Ms. Peedin

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O. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY AT THIS TIME?

15 A. Yes.

NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. W-1263, SUB 4

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

IN THE MATTER OF:
APPLICATION BY JPC UTILITIES, LLC
FOR AUTHORITY TO ADJUST AND INCREASE RATES
FOR PROVIDING WATER & SEWER UTILITY SERVICE IN ITS
SERVICE AREAS IN NORTH CAROLINA

PRE-FILED DIRECT TESTIMONY OF

DARLENE PEEDIN

ON BEHALF OF

JPC UTILITIES, LLC

September 6, 2023

1 O. PLEASE STATE YOU NAME AND BUSINESS ADDRESS FOR THE RECORD.

- 2 A. My name is Darlene Peedin. I am a Principal Consultant with Peedin & Perry Consulting,
- 3 LLC. My business address is 3440 Bizzell Grove Church Road, Princeton, North Carolina
- 4 27569.

5 Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND BUSINESS

- 6 **EXPERIENCE**.
- 7 A. I have a Bachelor of Business Administration Degree in Accounting from Campbell
- 8 University. I am a Certified Public Accountant licensed in the State of North Carolina.
- I began my career with the Office of the State Auditor in October 1989, where I performed
- audits of state agencies, Community Colleges, and other performance audits. In September
- 11 1990, I joined the Accounting Division of the Public Staff of the North Carolina Utilities
- 12 Commission and remained employed there until my retirement on July 1, 2020. At that
- time and with over 30 years of State service, I was the Accounting Manager in the Electric
- Section of the Public Staff Accounting Division. Over the course of my tenure with the
- Public Staff, I have filed testimony and affidavits in water and electric general rate cases,
- as well as presented items for approval in front of this Commission for water and electric
- utilities, as well as mergers, Fuel and Fuel-Related proceedings, REPS proceedings, and
- other special projects and investigations including affiliated agreements.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

- 20 A. The purpose of my testimony is to support the request by JPC Utilities, LLC (JPC or the
- Company) for an increase in rates as provided in the Application for Rate Increase and the
- attached JPC Exhibit I. My testimony addresses certain financial aspects of the rate case,
- including JPC's proforma revenues and expenses, pro-forma adjustments, rate of return,
- and rate design.

1 Q.	WHAT	ROLE	DID	YOU	HAVE	IN	THE	PREPARATION	OF	THE
------	------	------	-----	-----	------	----	-----	--------------------	----	-----

- 2 APPLICATION FOR RATE INCREASE AND THE SUPPORTING
- 3 SCHEDULES?
- 4 A. My role was to prepare the Application for Rate Increase and to prepare the Exhibits and
- 5 schedules attached to the Application.

6 Q. WHAT TEST YEAR PERIOD IS JPC UTILITIES USING IN ITS APPLICATION

- 7 **FOR A RATE INCREASE?**
- 8 A. JPC is utilizing a test year in this proceeding of the twelve months ended December 31,
- 9 2022.

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PROFORMA REVENUES AND EXPENSES

11 O. WHAT IS THE REVENUE INCREASE REQUESTED BY JPC UTILITIES?

- 12 A. For water operations, JPC's current revenues based on the current rates are \$73,701
- and its current expenses are \$124,494. These revenues currently leave JPC with a net
- annual loss of \$50,793. JPC proposes an increase in water revenue of \$101,209, for total
- revenue of \$173,035 for water operations, which represents an increase of 140.91% over
- present annual total water revenues.
- For sewer operations, JPC's current revenues based on the current rates are \$130,254,
- and current expenses are \$149,400. These revenues currently leave JPC with a net annual
- loss of \$19,147. JPC proposes an increase in sewer revenue of \$133,066, for total revenue
- of \$263,320 for sewer operations, which represents an increase of 102.16% over present
- 21 annual total sewer revenues.
- 22 **Q**
- 23 Q. IS JPC UTILITIES A RATE BASE COMPANY OR AN OPERATING RATIO
- 24 **COMPANY?**

- A. JPC qualifies as an operating ratio company. The net original cost rate base for water operations is \$48,595, and for sewer operations it is \$44,545. The operating revenue deductions for water are \$158,122 and for sewer are \$240,655. JPC'S current rates yield a return on operating revenue deductions of -40.85% for water operations and -12.83% for sewer operations.
- 6 Q. WHAT RETURN WOULD JPC'S PROPOSED RATES YIELD?
- 7 A. The rates proposed by JPC would yield an overall margin on operating revenue deductions
 8 requiring a return of 7.20%. The basis for the 7.2% return recommendation is discussed
 9 later in my testimony.

PROFORMA ADJUSTMENTS

- Q. PLEASE EXPLAIN YOUR ADJUSTMENTS TO JPC UTILITIES' ORIGINAL COST RATE BASE.
- For water operations and sewer operations, I updated plant in service to reflect the 13 Α. additions to utility plant in service since the Company's Application for a Certificate for 14 15 Public Convenience and Necessity (CPCN) in Docket No. W-1263, Sub 0. I have also reclassified some expenditures that were recorded as maintenance and repair expenses or 16 17 administrative and office expenses to plant in service for both water and sewer operations. I reflected corresponding adjustments to depreciation expense and accumulated 18 depreciation for the water and sewer operations for the additional expenditures that have 19 been reclassified to plant in service. 20
- I calculated cash working capital based on the standard formula of one-eighth of operation

¹ Exhibit I, Schedule 2-1, sets forth JPC Utilities Plant in Service as well as the JPC Monroe Leased Plant. The JPC Monroe Leased Plant is included for reference only and is **not** included in Rate Base for JPC Utilities.

and maintenance expenses for both water and sewer operations, as well as calculated the average tax accruals based on the standard formula as one-half of property taxes and one -fifth of payroll taxes.

4 Q. PLEASE EXPLAIN YOUR ADJUSTMENT TO SERVICE REVENUES?

A. I made an adjustment to remove service revenues in the amount of \$1,875 that are unrelated to JPC water utility operations. The removed revenues relate to an administrative fee of \$15 per customer for the billing and collection of revenues for approximately 11-12 customers during the test year for an unrelated water system that is owned by the father of Philip Cooke. This service was only done during 2022 and is no longer being provided.

11 Q. PLEASE DESCRIBE THE ADJUSTMENTS YOU HAVE MADE TO 12 OPERATION AND MAINTENANCE EXPENSES IN THIS CASE.

I made several adjustments to the operation and maintenance expenses in this case to reflect an ongoing level of expenses for the Company's operations. Expenses are directly assigned where applicable. For those expenses that cannot be directly assigned, the Company used an allocation methodology based on the ratio of the number of customers for water and sewer operations. Water operations utilize an allocation factor of 53.60% and sewer operations utilize an allocation factor of 46.40%. I will briefly describe each of the pro forma adjustments below:

Administrative & Office Expenses – For water and sewer operations, I made an adjustment to increase the office rent expense to reflect an annualized level. This resulted in an increase of \$107 for water operations and \$93 for sewer operations.

For sewer operations, I made an adjustment to reclassify wastewater permit

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modifications to plant in service. This results in a decrease of \$7,370 to Administrative & Office expenses, and a corresponding increase to plant in service.

Operating Lease Expenses – For water and sewer operations, I made an adjustment to reflect lease payments in the amount of \$10,166 monthly (\$121,992 annually) based on the Facilities & Equipment Lease. I allocated the rent payment to both water and sewer operations using the ratio of the JPC Monroe Leased water plant and JPC Monroe Leased sewer plant to the total of JPC Monroe leased water and sewer plant costs, respectively.

For water utility operations, I have allocated 25.88% of the lease payment to water utility operations, which results in an increase of \$30,369 for lease expense. For sewer utility operations, I have allocated 74.12% of the lease payment to sewer utility operations, which results in an increase of \$86,973 for lease expense for the test year.

The Facilities & Equipment Lease goes back to the 2008 CPCN proceeding. JPC filed the amended and recorded Facilities & Equipment Lease (as well as the Access and Utility Easement), as ordered by the Commission, on June 19, 2008, in Docket No. W-1263, Sub 0. The Facilities & Equipment Lease was recognized by the Commission in the May 30, 2008, order granting the CPCN in Docket No. W-1263, Sub 0, "for informational purposes" without a decision on the reasonableness of the lease terms, and JPC was authorized to operate pursuant to the terms of that lease.

Q. PLEASE EXPLAIN THE LEASE PAYMENTS THAT JPC UTILITIES IS REQUIRED TO MAKE TO JPC MONROE UNDER THE FACILITIES & EQUIPMENT LEASE.

A. Paragraph 4 of the Facilities & Equipment Lease states that rent during the Term of the Lease shall be the lesser of: (a) \$10,166, or (b) 95% of net revenues collected by Lessee (JPC Utilities). The net revenues are defined as the gross revenues collected by JPC Utilities, less operating expenses that include expenses actually incurred that are necessary to operate the utilities, such as payments for certified operators, testing, supplies, annual permit fees and administrative expenses.

Each month, JPC determines the amount of the lease payment that is owed to JPC Monroe pursuant to Paragraph 4 of the Facilities & Equipment Lease. JPC has never been subject to paying the maximum amount of \$10,166 and therefore has always utilized the 95% calculation of net revenues for the lease payment. In addition, the Company has not been able to make the lease payment of 95% of net revenues to JPC Monroe as the payments come due. JPC Utilities keeps a running accounting of what is owed and as the Company becomes financially able, it pays the portion that is owed to JPC Monroe in later months. For example, the test year only reflects lease payments in the amount of \$4,650 due to the fact that the Company has experienced net losses in the past few years. As discussed below, I have included a proforma adjustment for the lease payment that will allow JPC to make payments to JPC Monroe as part of the Company's requested rate increase for this case.

Contract Operator Expenses—For water operations, I made an adjustment to annualize the monthly contract operator expense. This results in an increase of \$1,800 to contract operator expenses.

Maintenance & Repair Expenses – For water operations, I made adjustments to

- reclassify several expenditures to plant in service. This reclassification results in a decrease to Maintenance & Repair Expenses of \$11,409 and a corresponding increase to plant in service.
- For water and sewer operations I made an adjustment to annualize the bi-weekly hourly employees' salaries. This results in an increase of \$5,610 for water operations and an increase of \$4,856 for sewer operations.
 - **Miscellaneous Expenses** For water and sewer operations, I made an adjustment to remove a charity donation that is not related to utility service. This results in a decrease of \$64 for water operations and a decrease of \$56 for sewer operations.
 - **Regulatory Expenses** For both water and sewer operations, I made an adjustment to regulatory expense to reflect estimates for legal and accounting services, as well as the application fee and other expenses related to mailing notices to customers required for the filing of this rate case. I amortize these expenses over a period of 3 years. This results in an increase of \$3,919 for water operations and \$3,393 for sewer operations. Please note that these expenses will be trued up to actual amounts in a late-filed exhibit after the hearing.
- 17 Q. PLEASE DESCRIBE THE AMOUNT CALCULATED FOR PAYROLL TAXES.
- 18 A. I calculated payroll taxes based on the statutory rate of 7.65%.
- 19 Q. PLEASE DESCRIBE THE YOUR CALCULATIONS FOR INCOME TAXES.
- 20 **A.** I calculated state and federal income taxes based on the statutory rates of 2.5% and 21%, respectively.

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RATE OF RETURN

Q. WHAT IS THE BASIS FOR THE 7.2% RETURN RECOMMENDATION OF JPC UTILITIES?

A. JPC is a family business with 100% equity financing from the family members and their other business entities. In my opinion, there are a couple of reasonable methods for determining an appropriate return for JPC. The first is to look at recent rates of return for other water and sewer utilities in North Carolina. The second is to look at returns (or margins) on operating revenue deductions deemed reasonable in other North Carolina cases. These approaches are discussed below. I should add that I am not a finance expert; however, I do believe the information below is reasonable evidence supporting the request of JPC.

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Q. HOW HAVE YOU USED RECENT RETURNS FOR OTHER WATER AND SEWER UTILITIES TO GAUGE THE REASONABLENESS OF JPC UTILITIES' REOUEST?

Legal counsel has pointed me to three recent orders: the Commission's June 13, 2022, order in Docket No. W-1300, Sub 60, for Old North State Water Company (ONSWC); the Commission's April 26, 2023, order in Docket No. W-354, Sub 400, for Carolina Water Service (CWS); and the Commission's June 5, 2023, order in Docket No. W-218, Sub 573, for Aqua North Carolina (Aqua). Each of those utilities have authorized rates of return on rate base rather than returns on operating expenses. I nonetheless believe their returns can inform the decision for JPC because the ultimate result for a rate base company or an operating ratio company is to provide a return that allows the utility an opportunity to

maintain its facilities and services while producing a fair return for the owner(s).

The ONSWC case involved a settlement, approved by the Commission, with a 7.00% overall return, based on a debt cost of 4.60%, a 9.40% rate of return on equity (ROE), and a capital structure of 50.00% long-term debt and 50.00% equity. The CWS case resulted in a 7.22% overall return, based on a debt cost of 4.64%, and ROE of 9.80%, and a capital structure of 50.00% long-term debt and 50.00% equity. The Aqua case resulted in a 6.885% overall return, based on a debt cost of 3.97%, and ROE of 9.80%, and a capital structure of 50.00% long-term debt and 50.00% equity. The average overall return for those companies is 7.035%. I believe these decisions are supportive of a 7.20% return for JPC, especially considering that JPC has less financing options than either Aqua or CWS and the ONSWC decision reflects a settlement.

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HOW HAVE YOU USED INFORMATION ON OPERATING RATIOS FOR WATER AND SEWER UTILITIES TO GAUGE THE REASONABLENESS OF JPC UTILITIES' REQUEST?

- 16 A. The most recent North Carolina operating ratio decisions that I have found, where the 17 return is not negative, are
- (1) Clarke Utilities, Inc., (Docket No. W-1205, Sub 14, with an effective order date of July 28, 2021) where the utility accepted all the Public Staff's adjustments and recommended rates with a resulting return on operating revenue deductions of 7.00%;
 - (2) JAARS, Inc., (Docket No. W-1136, Sub 3, with an effective date of April 14, 2021) where again the Public Staff proposed rates that the utility accepted with a resulting margin on operating revenue deductions of 7.50%; and

(3) C & P Enterprises, Inc. (Docket No. W-1063, Sub 5, with an effective date of March 10, 2022), where the Public Staff recommended and the utility accepted rates that resulted in a return on operating revenue deductions of 7.00%.

I believe those past operating ratio decisions in North Carolina are supportive of at least a 7.20% return for JPC. In my opinion, JPC should receive a higher return than those operating ratio cases because authorized returns have increased since the time of those cases.

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RATE DESIGN

Q. PLEASE DESCRIBE HOW YOU DETERMINED THE RATE DESIGN FOR JPC UTILITIES.

JPC Utilities only serves commercial customers and has the following four-meter sizes that are utilized in in providing water and sewer service: 5/8-inch, 1-inch, 1.5-inch and 2-inch meters.

For the computation of the new base and usage rates, first, I determined the new revenue requirement needed for each of the water and sewer operations for the Company, which is set forth on Exhibit I, Schedule 3(a) for water operations and Schedule 3 (b) for sewer operations, attached to the Company's Application. Second, I calculated the percentage increase needed by dividing the revenue increase (new revenue requirement minus the present revenues) by the revenues at present rates. Once the percentage increase was determined, I multiplied the percentage increase by the current tariffed base charge for each meter size to produce the "new" base charge. Third, I determined the revenues that would be generated by the newly calculated base charge by multiplying the "new" base

- charge times the annual billings for each meter size. Next, I summed up all the amounts calculated for each meter size to get the total revenues that will be generated by the new base charge.
- To determine the new usage charge, I calculated the remaining revenues by taking the new revenue requirement less the "new" base charge revenues. The remaining revenues are designated as usage revenues, were divided by the annual gallons used.
- Additionally, in determining the proposed rate design for each meter size, I preserved the same base charge rate design structure that was used to determine the initial rates approved in the Company's CPCN proceeding.
 - The proposed new rate design for water and sewer operations is set forth in the tables below:

Water Operations New Base Charge

5/8-inch meter	\$54.93
1-inch meter	\$137.32
1.5-inch meter	\$274.64
2-inch meter	\$439.42

13 The proposed new usage charge per 1,000 gallons for water operations is \$10.40.

Sewer Operations New Base Charge

5/8-inch meter	\$57.01

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1-inch meter	\$114.02
1.5-inch meter	\$209.03
2-inch meter	\$323.05

- The proposed new usage charge per 1,000 gallons for sewer operations is \$29.45.
- **Q. DOES THIS COMPLETE YOUR TESTIMONY?**
- 4 A. Yes, this completes my testimony.