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August 30, 2023

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Carolinas, LLC and Duke Energy Progress, LLC's
Four-Year Review of 2019 REPS Compliance Plans
Docket No. E-100, Sub 157**

Dear Ms. Dunston:

Pursuant to Commission's June 3, 2013 *Order Granting in Part and Denying in Part Motion for Disclosure* in Docket No. E-100, Sub 137 (the "June 3, 2013 Order"), enclosed are Duke Energy Carolinas, LLC's ("DEC") Table 2 (page 113) and Exhibit A of its 2019 Renewable Energy and Energy Efficiency Portfolio Standard ("REPS") Compliance Plan and Duke Energy Progress, LLC's ("DEP") Table 2 (page 113) and Exhibit A of its 2019 REPS Compliance Plan. The June 3, 2013 Order required DEC and DEP to annually review their REPS compliance plans from four years earlier and disclose any redacted information that is no longer considered a trade secret.

DEC and DEP have reviewed their 2019 REPS Compliance Plans and determined that certain information contained in Table 2 and Exhibit A no longer qualifies as a trade secret: combustion turbine costs, contract duration and estimated Renewable Energy Certificates ("RECs") to be procured from third parties for compliance with REPS requirements. However, certain information in Exhibit A remains a trade secret and commercially sensitive information, and both DEC and DEP renew their earlier requests to treat this information confidentially pursuant to N.C. Gen. Stat. § 132-1.2. The redacted information includes the names of counterparties with whom DEC and DEP have contracted for RECs. Public disclosure of this information would harm DEC's and DEP's ability to negotiate and procure cost-effective purchases and discourage potential bidders from participating in requests for proposals.

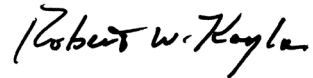
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Aug 30 2023

Because the confidential data filed on September 3, 2019 has not changed, DEC and DEP are not re-filing the confidential version of those pages.

If you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink that reads "Robert W. Kaylor". The signature is written in a cursive style with a large, stylized 'R' and 'K'.

Robert W. Kaylor, P.A.

Enclosures

cc: Parties of Record



ATTACHMENT I:

The Duke Energy Carolinas NC Renewable Energy & Energy Efficiency Portfolio Standard (NC REPS) Compliance Plan 4-Year Review (August 2023)



The Projected Avoided Energy Costs included below reflect updated estimates of the same data elements provided with the current costs. The capacity cost shown is a placeholder based on the current avoided cost filing.

The avoided costs contained herein are subject to change, including (but not limited to) fuel price projections, variable O&M estimates, turbine costs and equipment capability.

Table 2: Current and Projected Avoided Cost Rates Table

CURRENT AVOIDED ENERGY AND CAPACITY COST ^(1,2,4)										
DEC	Summer Premium Peak (\$/MWh)	Summer PM On Peak (\$/MWh)	Summer Off Peak (\$/MWh)	Winter Premium Peak (\$/MWh)	Winter AM On Peak (\$/MWh)	Winter PM On Peak (\$/MWh)	Winter Off Peak (\$/MWh)	Shoulder On Peak (\$/MWh)	Shoulder Off Peak (\$/MWh)	Capacity Cost – Installed CT Cost (\$/kW)
2020	29 40	32 98	27 74	40 31	35 07	35 10	24 38	33 24	23 48	682
2021	34 30	39 03	22 89	41 74	38 12	37 22	26 69	30 15	20 63	682
2022	34 51	33 01	22 13	60 84	42 25	41 40	27 48	30 07	21 86	682
PROJECTED AVOIDED ENERGY AND CAPACITY COST ^(1,3,4)										
	Summer Premium Peak (\$/MWh)	Summer PM On Peak (\$/MWh)	Summer Off Peak (\$/MWh)	Winter Premium Peak (\$/MWh)	Winter AM On Peak (\$/MWh)	Winter PM On Peak (\$/MWh)	Winter Off Peak (\$/MWh)	Shoulder On Peak (\$/MWh)	Shoulder Off Peak (\$/MWh)	Capacity Cost – Installed CT Cost (\$/kW)
2020	44 90	29 46	25 35	25 37	60 63	23 30	21 81	29 13	20 53	682
2021	36 72	40 94	20 86	36 72	63 38	34 02	24 96	27 77	20 92	682
2022	40 53	33 25	20 92	22 22	41 78	39 41	22 69	27 64	22 25	682
Notes:										
(1) On-peak and off-peak energy rates based on hours and information derived using methodology filed in Docket No E-100, Sub 158										
(2) Capacity Cost column provides the installed CT cost with AFUDC /nominal capacity filed in Docket No E-100, Sub 158										
(3) The capacity cost shown is a placeholder based on filed avoided capacity cost										
(4) Does not incorporate additional considerations used in rate calculation and is subject to change										

EXHIBIT A

**Duke Energy Carolinas, LLC's 2019 REPS Compliance Plan
Duke Energy Carolinas' Renewable Resource Procurement from 3rd Parties
(signed contracts as of June 30, 2019)**

[BEGIN CONFIDENTIAL]

Resource Supplier	Contract Duration	REC Only?	Estimated RECs		
SOLAR RESOURCES			2019	2020	2021
	15 years	N	3,719	3,692	3,673
	15 years	N	5,551	5,510	5,482
	10 years	N	9,206	9,137	9,091
	15 years	N	9,114	9,046	9,001
	15 years	N	9,069	9,001	8,956
	15 years	N	5,551	5,510	5,482
	15 years	N	39,314	39,020	38,825
	15 years	N	9,291	9,222	9,176
	15 years	N	7,402	7,346	7,310
	15 years	N	7,255	7,201	7,165
	15 years	N	9,160	9,091	9,046
	15 years	N	5,496	5,455	5,428
	15 years	N	7,365	7,310	7,273
	15 years	N	7,402	7,346	7,310
	15 years	N	9,160	9,091	9,046
	15 years	N	9,206	9,137	9,091
	15 years	N	9,299	9,229	9,183
	15 years	N	3,699	3,671	3,653
	15 years	N	9,184	9,160	9,092
	15 years	N	9,114	9,046	9,001
	20 years	N	7,219	7,165	7,129
	15 years	N	8,244	8,182	8,141
	15 years	Y	3,626	3,599	3,581
	15 years	N	6,444	6,396	6,364
	15 years	N	3,681	3,653	3,635
	15 years	N	9,114	9,046	9,001
	15 years	N	9,206	9,137	9,091
	20 years	Y	7,875	6,000	4,000

Resource Supplier	Contract Duration	REC Only?	Estimated RECs		
SOLAR RESOURCES			2019	2020	2021
	15 years	Y	3,646	3,619	3,601
	15 years	N	9,234	9,165	9,119
	15 years	N	6,444	6,396	6,364
	4 years	N	9,345	9,276	9,240
	15 years	N	5,524	5,482	5,455
	15 years	N	9,114	9,046	9,001
	15 years	N	9,202	9,133	9,088
	15 years	N	9,252	9,183	9,137
	15 years	N	9,160	9,091	9,046
	15 years	N	3,657	3,629	3,611
	15 years	N	3,657	3,629	3,611
	15 years	N	3,647	3,620	3,602
	15 years	N	3,662	3,635	3,617
	15 years	N	4,603	4,569	4,546
	15 years	N	3,682	3,655	3,637
	15 years	N	3,682	3,655	3,637
	15 years	N	9,250	9,181	9,135
	15 years	N	7,328	7,273	7,237
	15 years	N	3,699	3,671	3,653
	15 years	N	9,250	9,181	9,135
	15 years	N	9,068	9,001	8,956
	15 years	N	9,023	8,956	8,911
	10 years	N	152,862	151,721	150,962
	15 years	N	9,252	9,183	9,137
	15 years	N	9,202	9,133	9,088
	15 years	N	5,551	5,510	5,482
	15 years	N	5,551	5,510	5,482
	15 years	N	9,202	9,133	9,088
	15 years	N	9,069	9,001	8,956
	15 years	N	9,249	9,179	9,133
	15 years	N	9,023	8,956	8,911
	4 years	N	9,299	9,229	9,193
	15 years	N	3,664	3,637	3,618
	15 years	N	9,160	9,091	9,046

Resource Supplier	Contract Duration	REC Only?	Estimated RECs		
SOLAR RESOURCES			2019	2020	2021
	15 years	N	3,734	3,707	3,692
	15 years	N	9,252	9,183	9,137
	16 years	Y	100	100	100
	15 years	N	8,342	8,279	8,238
	15 years	N	3,682	3,655	3,637
	15 years	N	6,375	6,328	6,296
	15 years	N	9,206	9,137	9,091
	15 years	Y	3,446	3,421	3,404
	4 years	N	9,308	9,238	9,203
	15 years	N	3,664	3,637	3,618
	15 years	N	8,976	8,909	8,864
	15 years	N	9,068	9,001	8,956
	15 years	N	8,327	8,265	8,223
	15 years	N	9,289	9,220	9,174
	15 years	N	9,252	9,183	9,137
	15 years	N	8,244	8,182	8,141
	20 years	N	15,217	15,103	15,028
	5 years	N	317	315	313
	20 years	N	449	446	443
	15 years	N	9,160	9,091	9,046
	15 years	N	9,249	9,179	9,133
	15 years	N	9,114	9,046	9,001
	4 years	N	9,345	9,276	9,240
	15 years	N	1,480	1,469	1,462
	15 years	N	9,023	8,956	8,911
	15 years	Y	3,628	3,601	3,583
	15 years	N	9,202	9,133	9,088
	15 years	N	9,114	9,046	9,001
	15 years	N	3,705	3,677	3,659
	15 years	N	6,407	6,359	6,328
	15 years	N	3,480	3,454	3,437
Total 3rd Party Solar Resources			835,338	827,325	821,242

BIOMASS RESOURCES			2019	2020	2021
	16 years	Y	0	0	8,800
	15 years	N	0	0	40,000
	20 years	N	6,732	6,751	6,732
	20 years	N	66,434	66,616	66,434
	5 years	Y	230,028	231,322	56,719
	10 years	Y	275,000	225,000	289,742
	20 years	N	13,120	13,156	13,120
	20 years	N	16,609	16,655	16,609
	20 years	N	28,790	28,868	28,790
	10 years	N	29,319	29,399	29,368
	5 years	N	12,500	12,500	12,500
	10 years	N	5,000	0	0
	10 years	N	19,893	19,947	19,893
	10 years	N	12,173	12,227	0
	20 years	N	60,000	60,000	60,000
	15 years	N	0	84,950	84,950
	Spot Purchase	Y	58,268	41,732	
	10 years	N	1,000	1,000	1,000
	15 years	Y	2,000	2,000	2,000
	20 years	Y	17,600	32,200	37,000
	6 years	Y	14,000	14,000	0
	7 years	Y	16,000	16,000	0
	5 years	N	1,000	0	0
	15 years	N	14,604	14,644	14,604
Total 3rd Party Biomass Resources			900,070	928,968	788,262

POULTRY WASTE-TO-ENERGY RESOURCES			2019	2020	2021
	16 years	Y	0	0	15,000
	15 years	Y	5,000	20,000	25,000
	15 years	N	0	14,000	21,000
	15 years	N	0	0	80,000
	15 years	Y	500	670	670
	15 years	Y	49,500	66,330	66,330
	15 years	N	0	0	16,400
	20 years	Y	35,000	45,000	72,000

POULTRY WASTE-TO-ENERGY RESOURCES			2019	2020	2021
	15 years	Y	0	6,100	6,100
	15 years	Y	0	6,400	6,400
	20 years	Y	35,200	64,400	74,000
	18 years	Y	100	100	100
	6 years	Y	78,000	78,000	100,000
	7 years	Y	100,000	100,000	87,000
	5 years	N	7,000	0	0
Total 3rd Party Poultry Resources			310,300	401,000	570,000

SWINE WASTE-TO-ENERGY RESOURCES			2019	2020	2021
	15 years	Y	0	0	30,273
	10 years	Y	20,000	20,000	20,000
	7 years	Y	300	300	300
	Spot Purchase	Y	1,000		
	20 years	Y	350	350	700
	20 years	Y	3,500	3,500	3,500
Total 3rd Party Swine Resources			25,150	24,150	54,773

HYDROELECTRIC ENERGY RESOURCES			2019	2020	2021
	2 years	N	4,121	662	0
	5 years	N	6,779	1,090	0
	2 years	N	4,607	0	0
	5 years	N	346	348	0
	5 years	N	8,832	2,918	0
	5 years	N	1,449	1,455	0
	15 years	N	5,439	5,463	0
	15 years	N	3,710	3,727	0
	10 years	N	3,312	3,322	3,312
	10 years	N	4,926	4,939	4,926
	10 years	N	4,601	4,613	4,601
	15 years	N	3,801	3,818	0
	15 years	N	3,451	3,466	0
	5 years	N	366	366	62
	5 years	N	7,423	7,423	1,260
	5 years	N	1,714	1,714	291
	5 years	N	9,986	9,986	1,694

HYDROELECTRIC ENERGY RESOURCES			2019	2020	2021
	5 years	N	5,319	855	0
	5 years	N	7,156	1,150	0
	2 years	N	1,013	1,017	0
	10 years	N	1,697	1,705	0
	15 years	N	833	835	318
	10 years	N	8,500	8,500	8,523
Total 3rd Party Hydroelectric Resources			99,379	69,370	24,986
WIND ENERGY RESOURCES			2019	2020	2021
	Spot purchase	Y		250,000	
			0	250,000	0
Total 3rd Party Wind Resources			0	250,000	0

[END CONFIDENTIAL]



ATTACHMENT I:

The Duke Energy Progress NC Renewable Energy & Energy Efficiency Portfolio Standard (NC REPS)

4-Year Review
(August 2023)

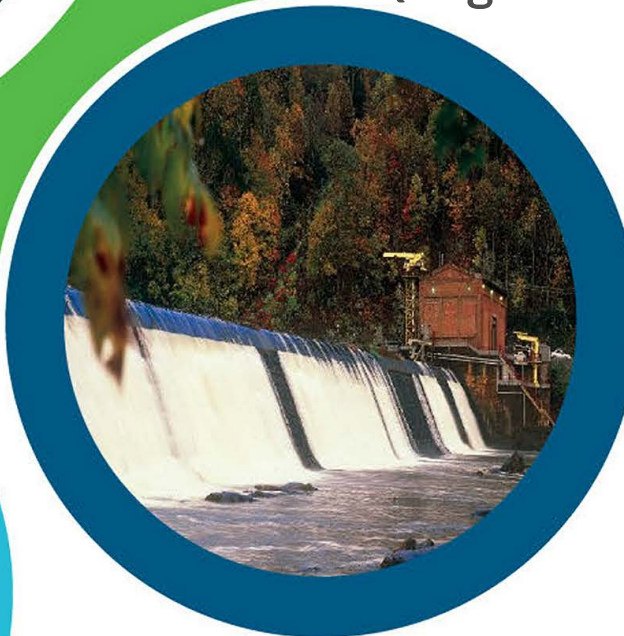


Table 2: Current and Projected Avoided Cost Rates Table

CURRENT AVOIDED ENERGY AND CAPACITY COST ^(1,2,4)										
	Summer Premium Peak (\$/MWh)	Summer PM On Peak (\$/MWh)	Summer Off Peak (\$/MWh)	Winter Premium Peak (\$/MWh)	Winter AM On Peak (\$/MWh)	Winter PM On Peak (\$/MWh)	Winter Off Peak (\$/MWh)	Shoulder On Peak (\$/MWh)	Shoulder Off Peak (\$/MWh)	Capacity Cost – Installed CT Cost (\$/kW)
2020	43.82	28.68	26.84	32.63	29.64	25.69	23.70	29.61	23.58	681
2021	33.18	33.39	24.02	42.40	33.14	28.30	26.59	28.77	20.05	681
2022	32.54	22.86	26.55	42.62	33.56	36.20	28.93	28.97	21.60	681
PROJECTED AVOIDED ENERGY AND CAPACITY COST ^(1,3,4)										
	Summer Premium Peak (\$/MWh)	Summer PM On Peak (\$/MWh)	Summer Off Peak (\$/MWh)	Winter Premium Peak (\$/MWh)	Winter AM On Peak (\$/MWh)	Winter PM On Peak (\$/MWh)	Winter Off Peak (\$/MWh)	Shoulder On Peak (\$/MWh)	Shoulder Off Peak (\$/MWh)	Capacity Cost – Installed CT Cost (\$/kW)
2020	37.43	21.53	24.53	21.65	39.64	26.48	22.85	24.22	19.08	681
2021	21.08	28.63	24.10	37.11	37.02	33.38	26.70	27.49	20.61	681
2022	27.41	26.84	22.11	30.61	31.55	28.08	24.14	27.97	20.88	681

Notes:

- (1) On-peak and off-peak energy rates based on hours and information derived using methodology filed in Docket No. E-100, Sub 158.
(2) Capacity Cost column provides the installed CT cost with AFUDC /nominal capacity filed in Docket No. E-100, Sub 158.
(3) The capacity cost shown is a placeholder based on filed avoided capacity cost.
(4) Does not incorporate additional considerations used in rate calculation and is subject to change.

EXHIBIT A

**Duke Energy Progress, LLC's 2019 REPS Compliance Plan
Duke Energy Progress' Renewable Resource Procurement from 3rd Parties
(signed contracts as of June 30, 2019)**

[BEGIN CONFIDENTIAL]

Resource Supplier	Contract Duration	REC Only?	Estimated RECs		
SOLAR RESOURCES			2019	2020	2021
	20 years	N	727	726	720
	20 years	N	720	718	713
	20 years	N	45	45	45
	20 years	N	16	16	16
	15 years	N	3,637	3,627	3,601
	15 years	N	9,231	9,206	9,139
	15 years	N	8,042	8,021	7,962
	15 years	N	3,672	3,662	3,635
	20 years	N	909	907	900
	20 years	N	346	345	342
	20 years	N	697	695	690
	20 years	N	349	348	346
	15 years	N	9,231	9,206	9,139
	15 years	N	9,227	9,203	9,135
	20 years	N	16	16	16
	20 years	N	18	18	18
	15 years	N	9,231	9,206	9,139
	10 years	N	0	0	0
	20 years	N	36	36	36
	20 years	N	31	31	30
	15 years	N	29,985	29,905	29,686
	20 years	N	740	738	733
	15 years	N	9,185	9,160	9,093
	15 years	N	9,227	9,203	9,135
	15 years	N	9,231	9,206	9,139
	15 years	N	9,231	9,206	9,139

Resource Supplier	Contract Duration	REC Only?	Estimated RECs		
	15 years	N	9,231	9,206	9,139
	15 years	N	9,185	9,160	9,093
	15 years	N	9,277	9,253	9,185
	20 years	N	932	929	922
	20 years	N	358	357	355
	20 years	N	347	347	344
	15 years	N	3,672	3,662	3,635
	15 years	N	8,906	8,882	8,817
	10 years	N	1,910	1,904	1,890
	15 years	N	9,231	9,206	9,139
	15 years	N	9,139	9,114	9,047
	15 years	N	9,231	9,206	9,139
	15 years	N	9,185	9,160	9,093
	10 years	N	41	41	41
	15 years	N	9,273	9,249	9,181
	15 years	N	9,275	9,251	9,183
	15 years	N	9,275	9,251	9,183
	15 years	N	9,181	9,157	9,089
	15 years	N	9,231	9,206	9,139
	20 years	N	291	290	288
	15 years	N	9,185	9,160	9,093
	20 years	N	29	29	28
	15 years	N	9,185	9,160	9,093
	15 years	N	9,139	9,114	9,047
	15 years	N	3,672	3,662	3,635
	20 years	N	16	16	16
	15 years	N	9,185	9,160	9,093
	15 years	N	9,231	9,206	9,139
	15 years	N	9,093	9,069	9,002
	15 years	N	9,231	9,206	9,139
	20 years	N	771	769	763
	10 years	N	3,655	3,646	3,619
	15 years	N	9,231	9,206	9,139
	20 years	N	1,779	1,774	1,761

Resource Supplier	Contract Duration	REC Only?	Estimated RECs		
	20 years	N	43	43	43
	20 years	N	1,819	1,814	1,809
	15 years	N	140	140	139
	20 years	N	788	786	780
	20 years	N	118	118	111
	15 years	N	7,896	7,875	7,817
	15 years	N	3,654	3,644	3,617
	15 years	N	3,672	3,662	3,635
	10 years	N	371	370	367
	20 years	N	147	146	145
	15 years	N	7,935	7,914	7,856
	15 years	N	8,861	8,838	8,773
	15 years	N	9,229	9,204	9,137
	15 years	N	9,231	9,206	9,139
	15 years	N	3,672	3,662	3,635
	15 years	N	9,185	9,160	9,093
	15 years	N	9,185	9,160	9,093
	15 years	N	9,185	9,160	9,093
	15 years	N	9,231	9,206	9,139
	15 years	N	9,231	9,206	9,139
	15 years	N	3,709	3,699	3,672
	20 years	N	695	693	688
	20 years	N	5,001	4,988	4,951
	20 years	N	347	347	344
	20 years	N	290	289	287
	15 years	N	7,385	7,365	7,311
	15 years	N	9,229	9,204	9,137
	15 years	N	3,674	3,664	3,637
	20 years	N	180	180	178
	20 years	N	227	227	225
	15 years	N	9,231	9,206	9,139
	15 years	N	9,229	9,204	9,137
	15 years	N	9,277	9,253	9,185
	15 years	N	39,580	39,475	39,185

Resource Supplier	Contract Duration	REC Only?	Estimated RECs		
	20 years	N	286	285	283
	15 years	N	2,400	2,394	2,373
	10 years	N	158,907	158,484	157,322
	10 years	N	78,152	77,944	77,373
	15 years	N	9,229	9,204	9,137
	15 years	N	157,710	157,291	156,137
	15 years	N	9,229	9,204	9,137
	15 years	N	1,462	1,458	1,448
	15 years	N	1,462	1,458	1,448
	15 years	N	3,674	3,664	3,637
	15 years	N	9,268	9,243	9,175
	15 years	N	9,221	9,197	9,129
	20 years	N	40	40	39
	20 years	N	42	42	41
	20 years	N	42	42	41
	15 years	N	9,231	9,206	9,139
	15 years	N	3,690	3,681	3,654
	15 years	N	8,308	8,286	8,225
	15 years	N	5,538	5,524	5,483
	15 years	N	9,227	9,203	9,135
	15 years	N	3,672	3,662	3,635
	15 years	N	9,231	9,206	9,139
	20 years	N	0	2	19
	15 years	N	93,953	93,703	93,016
	20 years	N	20	20	20
	15 years	N	9,231	9,206	9,139
	15 years	N	3,690	3,681	3,654
	15 years	N	9,139	9,114	9,047
	15 years	N	9,093	9,069	9,002
	20 years	N	18	18	18
	20 years	N	38	38	38
	20 years	N	16	16	16
	15 years	N	9,227	9,203	9,135
	20 years	N	22	22	22

Resource Supplier	Contract Duration	REC Only?	Estimated RECs		
	15 years	N	9,139	9,114	9,047
	15 years	N	9,138	9,114	9,047
	15 years	N	9,047	9,023	8,957
	15 years	N	9,231	9,206	9,139
	15 years	N	9,185	9,160	9,091
	15 years	N	39,980	39,874	39,581
	15 years	N	9,231	9,206	9,139
	15 years	N	9,181	9,157	9,089
	15 years	N	9,229	9,204	9,137
	15 years	N	7,385	7,365	7,311
	15 years	N	9,093	9,069	9,002
	15 years	N	9,273	9,249	9,181
	15 years	N	3,655	3,646	3,619
	20 years	N	24	23	23
	20 years	N	1,882	1,877	1,863
	15 years	N	9,231	9,206	9,139
	20 years	N	3,637	3,628	3,601
	15 years	N	3,655	3,646	3,619
	15 years	N	9,139	9,114	9,047
	15 years	N	9,227	9,203	9,135
	15 years	N	9,093	9,069	9,002
	15 years	N	9,047	9,023	8,957
	20 years	N	1,809	1,805	1,791
	20 years	N	4,365	4,353	4,321
	15 years	N	9,229	9,204	9,137
	20 years	N	697	695	690
	15 years	N	7,385	7,365	7,311
	15 years	N	9,047	9,024	8,957
	15 years	N	9,181	9,157	9,089
	15 years	N	9,047	9,024	8,957
	15 years	N	7,422	7,402	7,348
	15 years	N	9,166	9,142	9,075
	15 years	N	3,690	3,681	3,654
	20 years	N	742	740	734

Resource Supplier	Contract Duration	REC Only?	Estimated RECs		
	20 years	N	346	345	343
	15 years	N	9,229	9,204	9,133
	15 years	N	9,231	9,206	9,133
	15 years	N	9,185	9,160	9,093
	15 years	N	3,655	3,646	3,619
	20 years	N	2,182	2,177	2,161
	15 years	N	9,231	9,206	9,139
	15 years	Y	120	120	120
	15 years	Y	150	150	150
	15 years	N	9,047	9,024	8,957
	15 years	N	3,655	3,646	3,619
	20 years	N	700	698	693
	15 years	N	8,949	8,926	8,860
	15 years	N	9,093	9,069	9,002
	15 years	N	9,231	9,206	9,139
	15 years	N	9,231	9,206	9,139
	15 years	N	6,461	6,444	6,397
	15 years	N	9,047	9,024	8,957
	15 years	N	9,093	9,069	9,002
	15 years	N	9,229	9,204	9,137
	15 years	N	9,231	9,206	9,139
	15 years	N	9,166	9,142	9,075
	15 years	N	9,185	9,160	9,093
	20 years	N	1,791	1,787	1,774
	15 years	N	9,231	9,206	9,139
	20 years	N	347	347	344
	15 years	N	9,138	9,114	9,047
	15 years	N	9,231	9,206	9,139
	20 years	N	36	36	36
	20 years	N	618	617	612
	15 years	Y	120	120	120
	15 years	N	9,185	9,160	9,093
	15 years	N	8,308	8,286	8,225
	15 years	N	9,231	9,206	9,139

Resource Supplier	Contract Duration	REC Only?	Estimated RECs		
	15 years	N	9,231	9,206	9,139
	15 years	N	9,273	9,249	9,181
	15 years	N	3,674	3,664	3,637
	15 years	N	9,231	9,206	9,139
	15 years	N	9,273	9,249	9,181
	15 years	N	9,273	9,249	9,181
	15 years	N	9,231	9,206	9,139
	15 years	N	9,093	9,069	9,002
	20 years	N	682	680	675
	15 years	N	9,047	9,024	8,957
	15 years	N	9,185	9,160	9,093
	15 years	N	9,185	9,160	9,093
	15 years	N	9,185	9,160	9,093
	15 years	N	9,231	9,206	9,139
	20 years	N	143	143	142
	15 years	N	9,093	9,069	9,002
	15 years	N	9,231	9,206	9,139
	15 years	N	9,277	9,253	9,185
	15 years	N	9,231	9,206	9,139
	15 years	N	9,138	9,114	9,047
	15 years	N	9,093	9,069	9,002
	15 years	N	9,273	9,249	9,181
	15 years	N	9,227	9,203	9,135
Total 3rd Party Solar Resources			1,830,321	1,825,470	1,812,086

BIOMASS RESOURCES			2019	2020	2021
	10 years	N	64,549	64,726	12,778
	10 years	N	180,540	181,393	44,819
	10 years	N	230,028	231,322	57,105
	15 years	N	10,916	10,946	10,916
	15 years	N	75,098	75,098	87,614
	10 years	N	55,000	72,226	72,226

BIOMASS RESOURCES			2019	2020	2021
	10 years	N	10,711	10,741	10,711
	20 years	Y	41,500	27,528	27,528
	15 years	N	14,542	14,542	14,542
	20 years	Y	16,000	16,000	16,000
Total 3rd Party Biomass Resources			698,884	704,521	354,241

POULTRY WASTE-TO-ENERGY RESOURCES			2019	2020	2021
	15 years	Y	20,000	50,000	75,000
	10 years	N	95,000	95,000	95,000
	15 years	Y	40,000	40,000	40,000
	20 years	Y	37,500	37,500	55,000
	20 years	N	29,000	29,000	40,000
	10 years	Y	11,400	11,400	11,400
	10 years	Y	11,400	11,400	11,400
Total 3rd Party Poultry Resources			244,300	274,300	327,800

SWINE WASTE-TO-ENERGY RESOURCES			2019	2020	2021
	15 years	Y	0	10,000	30,000
	20 years	N	3,000	9,000	12,000
	10 years	Y	7,500	11,100	11,100
	15 years	N	0	15,000	21,000
	20 years	Y	500	500	1,000
Total 3rd Party Swine Resources			11,000	45,600	75,100

HYDROELECTRIC ENERGY RESOURCES			2019	2020	2021
	10 years	N	839	841	839
	10 years	N	8,336	0	0
	15 years	N	1,927	1,927	1,927
Total 3rd Party Hydroelectric Resources			11,102	2,768	2,766

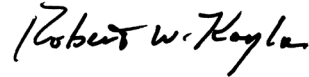
Contract list does not include Residential SunSense Solar PV participants

[END CONFIDENTIAL]

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC's Request for Waiver of Compliance with Rule R8-67(h)(11) in Docket No. E-2, Sub 1293, has been served by electronic mail, hand delivery, or by depositing a copy in the United States Mail, 1st Class Postage Prepaid, properly addressed to parties of record.

This the 30th day of August, 2023.



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