SANFORD LAW OFFICE, PLLC

Jo Anne Sanford, Attorney at Law

January 3, 2022

Ms. A. Shonta Dunston, Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4300

Via Electronic Delivery

Re: Docket No. W-354 Sub 384

Joint Proposed Order Filed By Public Staff and Carolina Water

Service, Inc. of North Carolina

Dear Ms. Dunston:

Attached for filing please find the following documents, submitted by the Public Staff and Carolina Water Service, Inc. of North Carolina:

- Joint Proposed Order;
- Appendices A, B, and C;
- Schellinger Affidavit of Rate Case Expenses; and
- Feasel Exhibits I and II.

I further certify that a Word version of the attached Joint Proposed Order is being provided to the North Carolina Utilities Commission at <u>briefs@ncuc.net</u>.

As always, thank you and your staff for your assistance; please feel free to contact me if there are any questions or suggestions.

Sincerely,

Electronically Submitted

/s/Jo Anne Sanford

N.C. State Bar No. 6831 Attorney for Carolina Water Service, Inc. of North Carolina

c: Parties of Record

P.O. Box 28085-8085, Raleigh, NC 27611-8085 sanford@sanfo Tel: 919.210.4900

CERTIFICATE OF SERVICE

I hereby certify that the foregoing filing, captioned **Joint Proposed Order Filed by the Public Staff and Carolina Water Service, Inc. of North Carolina**, has been served on the parties of record to Docket No. W-354, Sub 384, in accordance with North Carolina Utilities Commission Rule R1-39, either: by United States mail, first class postage pre-paid; by hand delivery; or by means of electronic delivery upon agreement of the receiving party.

This the 3rd day of January, 2022.

Electronically Submitted /s/Jo Anne Sanford State Bar No. 6831

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Tel: 919.210.4900

Attorney for Carolina Water Service, Inc. of North Carolina

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. W-354, SUB 384

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application by Carolina Water Service, Inc. of
North Carolina, 4944 Parkway Plaza)
Boulevard, Suite 375, Charlotte, North Carolina)
28217, for Authority to Adjust and Increase)
Rates for Water and Sewer Utility Service in All)
Service Areas in North Carolina)

HEARD: Monday, November 1, 2021, at 1:30 p.m., via videoconference and

telephone

Monday, November 1, 2021, at 6:30 p.m., via videoconference and

telephone

BEFORE: Chair Charlotte Mitchell, presiding, and Commissioners ToNola D.

Brown-Bland, Lyons Gray, Daniel G. Clodfelter, Kimberley W.

Duffley, Jeffrey A. Hughes, and Floyd B. McKissick

APPEARANCES:

For Carolina Water Service, Inc. of North Carolina:

Jo Anne Sanford, Sanford Law Office, PLLC, Post Office Box 28085, Raleigh, North Carolina 27611

Mark R. Alson, Ice Miller LLP, One American Square, Suite 2900, Indianapolis, Indiana 46282-0200

Kay E. Pashos, Ice Miller LLP, One American Square, Suite 2900, Indianapolis, Indiana 46282-0200

For the Using and Consuming Public:

John Little, Munashe Magarira, William E. Grantmyre, Staff Attorneys, Public Staff – North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699

BY THE COMMISSION: On May 25, 2021, pursuant to Commission Rule R1-17(a), CWSNC submitted notice of its intent to file a general rate case application in Docket No. W-354, Sub 384 (Sub 384). On July 2, 2021, CWSNC filed its verified Application for a general rate increase (Application) in Sub 384 seeking authority to: (1) increase and adjust its rates for water and sewer utility service in all of its service areas in North Carolina; (2) implement fee-free payment options for customers, with the costs of the electronic processing fees added to the base rate revenue requirement; and (3) implement a water efficiency rebate program. In its application, CWSNC also indicated it intended to continue to pass through any increases in purchased bulk water rates and any increased costs of wastewater treatment performed by third parties and billed to CWSNC, all subject to CWSNC providing sufficient proof of such increases; and that CWSNC intended to continue the WSIC and SSIC charge mechanisms, after being reset to zero in this proceeding, to allow for Commission consideration of surcharge cost recovery of future eligible water and sewer system improvement projects. In addition, the Company included as part of its rate case filing certain information and data required by NCUC Form W-1.

As part of its Application CWSNC filed direct testimony of the following witnesses: Donald H. Denton, President of CWSNC; Dana Hill, Director of State Operations for CWSNC; Philip J. Drennan, Regional Director of Financial Planning and Analysis for CWSNC; Matthew P. Schellinger II, Manager of Financial Planning and Analysis for CWSNC; LaQuisha M. Parks, Vice President of Customer Experience for CWSNC1; and Dylan D'Ascendis, Partner at ScottMadden, Inc.

The Company stated in its Application that as of March 31, 2021, it had approximately 30,856 active water customers, 3,373 water availability customers, 19,788 active sewer customers, and 1,207 sewer availability customers in North Carolina. The present rates for water and sewer service have been in effect since March 31, 2020, pursuant to the Commission's Order Granting Partial Rate Increase and Requiring Customer Notice issued in CWSNC's last general rate case in Docket No. W-354, Sub 364 (Sub 364 Order).

On July 26, 2021, the Commission issued an Order Establishing General Rate Case and Suspending Rates. By that order, the Commission declared the matter to be a general rate case pursuant to N.C. Gen. Stat. § 62-137, suspended the proposed new rates for up to 270 days pursuant to N.C.G.S. § 62-134, and established the test year period for this case as the 12-month period ending March 31, 2021.

¹ On November 30, 2021, CWSNC filed notice that Donald H. Denton would adopt the prefiled direct testimony of LaQuisha M. Parks.

On August 25, 2021, CWSNC filed a Revision to the Direct Testimony of Dana Hill.

On October 8, 2021, the Commission issued an Order Establishing Discovery Guidelines, Scheduling Hearings and Requiring Customer Notice (Scheduling Order) which required the parties to prefile testimony and exhibits, scheduled the matter for hearing, and required notice to all affected customers. That order scheduled customer hearings to be held remotely via Webex on November 1, 2021, at 1:30 pm and 6:30 pm. The Commission also set the expert witness hearing to be held in Raleigh, North Carolina, beginning December 7, 2021.

On October 8, 2021, CWSNC filed its rate case updates, schedules, and supporting data as required by Ordering Paragraph No. 9 of the Commission's Scheduling Order, along with Supplemental Testimony of Philip J. Drennan.

On October 22, 2021, CWSNC filed a certificate of service demonstrating that the Company provided notice of this general rate case proceeding to customers as required by the Commission's Scheduling Order.

The Public Staff – North Carolina Utilities Commission's (Public Staff) participation in this proceeding is recognized pursuant to N.C.G.S. § 62-15(d) and Commission Rule R1-19(e).

By Motion dated October 26, 2021 and filed November 1, 2021, CWSNC customer Mr. John D. Gumbel of New Bern requested to be allowed to intervene under Commission Rule R1-19.

Public witness hearings were held as scheduled on November 1, 2021, via videoconference. A total of thirty-five Company customers testified as public witnesses at the remote public witness hearings held in this proceeding.

The Public Staff filed its direct testimony on November 5, 2021, consisting of testimony and exhibits of Public Staff witnesses Gina Y. Casselberry, Advanced Utilities Engineer for the Public Staff; Lynn Feasel, Accountant for the Public Staff; Lindsay Q. Darden, Utilities Engineer for the Public Staff; and John R. Hinton, Director of the Economic Research Division of the Public Staff. On November 15, 2021, CWSNC filed its response to public witness testimony.

The Public Staff filed the Supplemental Testimony and Exhibits of Lynn Feasel and Lindsay Q. Darden on November 18, 2021. On November 30, 2021, CWSNC and the Public Staff (Stipulating Parties) filed a Joint Settlement Agreement and Stipulation (Stipulation). On that date, the Stipulating Parties also filed Feasel Exhibits I and II supporting the Stipulation. Also on that date, the Stipulating Parties filed a motion requesting that the Commission excuse all expert witnesses from testifying at the December 7, 2021 expert witness hearing and

accept the prefiled testimony and exhibits into the record. The Stipulating Parties stated that they waived cross-examination of the witnesses. Corrected Feasel Exhibits I and II supporting the Stipulation were filed by the Public Staff on December 1, 2021.

By notice entered into the docket on November 29, 2021, Mr. John D. Gumbel's withdrawal of his Motion to Intervene was recorded.

On December 3, 2021, the Commission issued an Order Excusing Witnesses, Accepting Testimony, Canceling Expert Witness Hearing, and Requiring Proposed Orders.

On January 3, 2022, CWSNC filed the affidavit of its Financial Planning and Analysis Manager, Matthew Schellinger, providing the updated amount of regulatory commission expense agreed to by CWSNC and the Public Staff.

On January 3, 2022, the Stipulating Parties filed Revised Settlement Exhibits I and II providing the final expense information of CWSNC and the Stipulating Parties' final revised recommendation.

Based upon the foregoing, including the verified Application and accompanying NCUC Form W-1, the testimony and exhibits of the public witnesses appearing at the hearings, the testimony and exhibits of the expert witnesses received into evidence, the Stipulation, and the entire record herein, the Commission makes the following:

FINDINGS OF FACT

General Matters

- 1. CWSNC is a corporation duly organized under the laws of and is authorized to do business in the State of North Carolina. It is a franchised public utility providing water and sewer utility service to customers in 38 counties in North Carolina, pursuant to North Carolina General Statutes, Chapter 62. CWSNC is a wholly-owned subsidiary of Corix Regulated Utilities, Inc. (Corix).
- 2. CWSNC is properly before the Commission pursuant to Chapter 62 of the North Carolina General Statutes for a determination of the justness and reasonableness of its proposed rates and charges for the water and sewer utility service it provides to customers in North Carolina.
- 3. The appropriate test year for use in this proceeding is the 12-month period ending March 31, 2021, updated for known and measurable changes through the close of the expert witness hearing.

4. CWSNC's present rates for water and sewer service have been in effect since March 31, 2020, pursuant to the Commission's Sub 364 Order.

The Stipulation

- 5. On November 30, 2021, the Stipulating Parties filed the Stipulation, resolving all of the contested issues between CWSNC and the Public Staff in this matter.
- 6. The Stipulation is the product of give-and-take in negotiations between the Stipulating Parties, is material evidence in this proceeding, and is entitled to be given appropriate weight in this case along with the other evidence of record, including that submitted by the Company, the Public Staff, and the public witnesses who testified at the public witness hearings.
- 7. The Stipulation is a settlement of all matters in controversy in this proceeding as between the Stipulating Parties.

Acceptance of Stipulation

- 8. The Stipulation will provide CWSNC and its ratepayers just and reasonable rates.
- 9. The provisions of the Stipulation are just and reasonable to all parties to this proceeding, as well as the CWSNC ratepaying customers, and serve the public interest.
 - 10. It is appropriate to approve the Stipulation in its entirety.

Customer Concerns and Service

- 11. As of the 12-month period ended March 31, 2021, CWSNC served approximately 30,856 active water customers and 19,788 active wastewater customers. For the same period, CWSNC also had 3,373 water availability customers and 1,207 sewer availability customers. CWSNC operates 93 water utility systems and 38 sewer utility systems.
- 12. A total of thirty-five witnesses testified at the two-part, virtual public witness hearings held for the purpose of receiving customer testimony (as compared to twenty-four public witnesses who testified in the Sub 364 case, over the course of six hearings, spread across the state).
- 13. The service areas represented and (number of customers who testified) are Abington (1), Amber Acres (3), Amber Ridge (1), Amherst (2), Belvedere (1), Brandywine Bay (2), Carolina Pines (3), Carolina Trace (2), Connestee Falls (1), Danby (7), Elk River (1), Fairfield Harbour (1), Fairfield

- Mountain (1), Fairfield/Sapphire Valley (1), Hound Ears (2), Powder Horn Mountain (1), Riverpoint (1), Sandy Trail (1), Sugar Mountain (2), and Treasure Cove (1).
- 14. The primary concern of the testifying customers was the magnitude of the rate increase, including overall cost of service and the frequency of rate increases. Customers also raised concerns about base rates, comparisons of rates to municipalities, and service issues, including discoloration of water and high mineral content.
- 15. As of November 14, 2021, the Public Staff had received approximately sixteen written customer statements of position from CWSNC customers (as compared to 316 written customer statements in the Sub 364 docket). Six of the customers' statements dealt with water quality three generically, one concerning yellow staining, one describing high mineral content and occasional inconsistent pressure, and one describing staining of the toilet from the water. Three mentioned the high base charge and two discussed the use of flat rates. All objected to the rate increase.
- 16. CWSNC filed one verified report two weeks after the public hearings, addressing the service-related concerns and other comments by all thirty-five witnesses who testified at the virtual public witness hearings. The report described each of the witnesses' specific service-related concerns and comments, the Company's response, and how each concern and comment was resolved or addressed, if applicable. Because of the compressed response time, due to the accommodations in the hearing scheduled required due to pandemic issues, the Company committed to continue to work to attempt to contact each customer who testified.
- 17. CWSNC has continued its course of increased attention to the communications component of service to customers since the Company's last rate case, with a positive emphasis on proactive communications and the continuation of several social media platforms. These efforts have been particularly important during the pandemic. The Company did an exemplary job of keeping the Commission apprised of its response to the pandemic, by providing weekly reports to the Commission. CWSNC's internal efforts to improve the customer experience through elevation of the importance of the customer's experience, by hiring additional staff to support customer care, by improving the pay structure for experienced employees, and by serving customers via a localized response to questions or complaints are all positive steps towards better meeting customers' needs for communication and quicker service response. The fact that the Company has tested for impact via surveys, and has identified positive results, substantiates the efficacy of the internal improvements.
- 18. The Public Staff's description of the quality of service provided by CWSNC as "adequate" is supported by the record in this case.

- 19. The overall quality of water service provided by CWSNC is adequate on a company-wide and system-wide basis. The Company meets DEQ's and the United States Environmental Protection Agency's health-based primary quality standards.
- 20. The overall company-wide and system-wide quality of wastewater service provided by CWSNC is adequate and the Company operates its wastewater treatment plants in a reasonable and prudent manner.
- 21. The overall quality of service provided by CWSNC is adequate, efficient and reasonable.

Operating Revenues

22. The appropriate level of operating revenues under present rates for use in this proceeding is \$39,862,202, consisting of service revenues of \$39,731,767 and miscellaneous revenues of \$378,205, reduced by uncollectibles of \$247,770.

Rate Base

23. The appropriate level of rate base used and useful in providing service is \$143,656,896 for CWSNC's combined operations, itemized as follows:

Plant in service Accumulated depreciation Net plant in service	\$257,456,710 (67,584,802) 189,871,908
Cash working capital Contributions in aid of construction Advances in aid of construction Accumulated deferred income taxes Customer deposits Inventory Gain on sale and flow back taxes Plant acquisition adjustment Excess book value Cost-free capital Average tax accruals	2,821,379 (38,801,607) (32,940) (7,590,385) (381,404) 246,182 (289,628) (662,009) 0 (261,499) (137,896)
Regulatory liability for excess deferred taxes Deferred charges Pro forma plant	(3,761,852) 2,636,647 0
Original cost rate base	\$143,656,896

Capital Structure, Cost of Capital, and Overall Rate of Return

- 24. A 50.20% equity and 49.80% debt ratio is a reasonable and appropriate capital structure for CWSNC in this case.
- 25. A 4.85% cost of debt for CWSNC is reasonable and appropriate for the purpose of this case.
- 26. A 9.40% rate of return on common equity for CWSNC is just and reasonable in this general rate case.
- 27. The cost of capital and revenue increase approved in this Order is intended to provide CWSNC, through sound management, the opportunity to earn an overall rate of return of 7.14%. This overall rate of return is derived from applying an embedded cost of debt of 4.85%, and a rate of return on common equity of 9.40%, to a capital structure consisting of 49.8% long-term debt and 50.2% common equity.
- 28. Continuous safe, adequate, reliable, and affordable water and wastewater utility service by CWSNC is essential to CWSNC's customers.
- 29. The rate of return on common equity and capital structure approved by the Commission appropriately balances the benefits received by CWSNC's customers from CWSNC's provision of safe, adequate, and reliable water and wastewater utility service with the difficulties that some of CWSNC's customers will experience in paying the Company's increased rates.
- 30. The 9.40% rate of return on common equity and the 50.2% equity capital structure approved by the Commission balance CWSNC's need to obtain equity and debt financing with its customers' need to pay the lowest possible rates.
- 31. The authorized levels of overall rate of return and rate of return on common equity set forth above are supported by competent, material, and substantial record evidence; are consistent with the requirements of N.C.G.S. § 62-133; and are fair to CWSNC's customers generally and in light of the impact of changing economic conditions.

Maintenance and General Expense

32. The appropriate level of maintenance expense and general expense for combined operations for use in this proceeding is \$9,667,061 and \$15,371,346, respectively.

- 33. It is appropriate for CWSNC to recover total rate case expenses of \$492,515 related to the current proceeding and \$701,533 of unamortized rate case costs related to the prior proceedings in Docket Nos. W-354, Sub 356, W-354, Sub 360, and W-354, Sub 364.
- 34. It is appropriate to amortize the total rate case costs for the current and prior proceedings over five (5) years and to include an annual level of costs in the amount of \$87,603 related to miscellaneous regulatory matters, resulting in an annual level of regulatory commission expense of \$326,413, as agreed to by the Stipulating Parties. As agreed to by the Stipulating Parties, unamortized rate case expense will not be included in rate base and will not earn a return.

Depreciation and Amortization Expense

35. The appropriate level of depreciation and amortization expense for combined operations for use in this proceeding is \$5,537,933.

Franchise, Property, Payroll, and Other Taxes

36. The appropriate level of franchise, property, payroll, and other taxes for use in this proceeding is \$880,869 for combined operations, consisting of \$125,494 for franchise and other taxes, \$255,064 for property taxes, and \$500,311 for payroll taxes.

Regulatory Fee and Income Taxes

- 37. It is reasonable and appropriate to calculate regulatory fee expense using the regulatory fee rate of 0.13% effective July 1, 2019, pursuant to the Commission's June 18, 2019 Order issued in Docket No. M-100, Sub 142. The appropriate level of regulatory fee for use in this proceeding is \$56,804.
- 38. It is reasonable and appropriate to use the current North Carolina corporate income tax rate of 2.50% to calculate CWSNC's revenue requirement. The appropriate level of state income taxes for use in this proceeding is \$217,779.
- 39. It is reasonable and appropriate to use the federal corporate income tax rate of 21.00% to calculate CWSNC's revenue requirement. The appropriate level of federal income taxes for use in this proceeding is \$1,783,606.
- 40. It is appropriate to calculate income taxes for ratemaking purposes based on the adjusted level of revenues and expenses and the tax rates for utility operations.

Revenue Requirement

41. CWSNC's rates should be changed by amounts which, after all proforma adjustments, will produce the following increases in service revenues:

<u>Item</u>	<u>Amount</u>
CWSNC Uniform Water	\$ 1,802,605
CWSNC Uniform Sewer	\$ 1,329,598
BF/FH/TC Water	\$ 409,739
BF/FH Sewer	\$ 308,379
Total	\$ 3,850,321

These increases will allow CWSNC the opportunity to earn a 7.14% overall rate of return, which the Commission has found to be reasonable upon consideration of the findings in this order.

Rate Design

- 42. It is reasonable and appropriate for CWSNC's rate design for water utility service for its Uniform Water and Bradfield Farms/Fairfield Harbour/Treasure Cove (BF/FH/TC) Water residential customers to be based on a 40/60 ratio of base charge to usage charge, and to use an 60/40 ratio of base charge to usage charge for CWSNC's Uniform Sewer residential customers, as set out in the Stipulation.
- 43. It is reasonable and appropriate for CWSNC to move the Eastgate and Tanglewood South subdivisions to a purchased water pass through-rate from Fayetteville Public Works Commission, and it is reasonable and appropriate to move the Willowbrook subdivision to a purchased water pass-through rate from Johnston County Public Utilities.
- 44. In the Commission's Sub 364 Order, effective March 31, 2020, CWSNC was authorized to refund its remaining federal unprotected EDIT balances over 24 months. It is reasonable and appropriate to terminate this unprotected EDIT credit as of March 31, 2022.
- 45. The rates and charges included in Appendices A-1 and A-2, and the Schedules of Connection Fees for Uniform Water and Uniform Sewer, attached hereto as Appendices B-1 and B-2, are just and reasonable and should be approved.2

² Due to the nature of the change in fixed to volumetric rates for Uniform Sewer customers, the rates for the White Oak School and White Oak Daycare were increased at the same percentages as the White Oak flat rate residential customers.

Continuation of Bulk Purchase Pass-Through Mechanisms and Update of Purchased Water and Sewer Rates

46. It is reasonable and appropriate for CWSNC to update its purchased water and sewer rates as proposed by the Public Staff. It is reasonable and appropriate for CWSNC to continue to utilize the bulk purchased water and sewer services pass-through mechanism.

Continuation of WSIC and SSIC Mechanisms

47. It is reasonable and appropriate for CWSNC to continue to utilize certain rate adjustments, specifically, the Water System Improvement Charge (WSIC), and the Sewer System Improvement Charge (SSIC). Consistent with Commission Rules R7-39(k) and R10-36(k), CWSNC's WSIC and SSIC surcharges will reset to zero as of the effective date of the approved rates in this proceeding. Pursuant to N.C.G.S. § 62-133.12, the cumulative maximum charges that the Company can recover via its WSIC and SSIC surcharges between rate cases cannot exceed 7.5% of the total service revenues approved by the Commission in this rate case.

Fee-Free Payment Proposal

- 48. It is reasonable and appropriate for CWSNC to implement its proposed fee-free payment option for its residential customers, with the cost of service of such to be reflected in CWSNC's revenue requirements in the amount of \$253,495.
- 49. It is reasonable and appropriate for CWSNC to report to the Commission and the Public Staff concerning the fee-free payment option twice per year, with such reporting detailing the number of fee-free payments made by customers by month, along with levels of CWSNC uncollectibles expense by month.

Water Efficiency Program

- 50. It is reasonable and appropriate for CWSNC to be authorized to implement its proposed "Water Efficiency Program," under which CWSNC will offer efficient water fixture rebates for its customers. The Water Efficiency Program should be treated as a pilot program and re-evaluated in CWSNC's next rate case.
- 51. It is reasonable and appropriate that CWSNC be authorized to defer and subsequently recover in a future rate case the water efficiency rebates applied

to customer bills in a regulatory asset account, which asset should not earn a return or carrying charges. The noticing expenses estimated for this program should be included in the Company's revenue requirements, in the amount of \$2,000.

52. It is reasonable and appropriate for CWSNC to report to the Commission and the Public Staff about the Water Efficiency Program on an annual basis, with such reporting detailing the amount of rebates applied to customer bills, the size of the regulatory asset, the type of water efficiency measures for which rebates were applied, and estimates or ranges of water efficiency impacts of such measures from an authoritative, third-party source.

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NOS. 1-4

General Matters

The evidence supporting these findings of fact is found in the verified Application and the accompanying NCUC Form W-1, the testimony and exhibits of the witnesses, and the entire record in this proceeding. These findings are informational, procedural, and jurisdictional in nature and are not contested by any party.

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NOS. 5–10

The Stipulation and Acceptance of Stipulation

The evidence supporting these findings of fact is found in the Stipulation, the testimony of both CWSNC's and the Public Staff's witnesses, the affidavit of Matthew Schellinger, Joint Settlement Exhibit I, and corrected Feasel Settlement Exhibits I and II.

On November 30, 2021, CWSNC and the Public Staff entered into and filed a Joint Settlement Agreement and Stipulation, which memorializes their agreements on all of the issues in this proceeding. Attached to the Stipulation is Joint Settlement Exhibit 1, which demonstrates the impact of the Stipulating Parties' agreements on the calculation of CWSNC's gross revenue for the test year ended March 31, 2021. Thus, the Stipulation is based upon the same test period as the Company's Application, adjusted for certain changes in plant, revenues, and costs that were not known at the time the case was filed, but are based upon circumstances occurring or becoming known through the close of the expert witness hearing. In addition to the Stipulating Parties' agreements on all of the issues in this proceeding, the Stipulation provides that CWSNC and the Public Staff agree that the Stipulation reflects a negotiation of contested issues, and that the provisions of the Stipulation do not reflect any position asserted by either CWSNC or the Public Staff, but instead reflect compromise and settlement between them. The Stipulation provides that it is binding as between CWSNC and

the Public Staff, and that it is conditioned upon the Commission's acceptance of the Stipulation in its entirety. There are no other parties to this proceeding.

The key aspects of the Stipulation are as follows:

- Tariff Rate Design The Stipulating Parties agree that rate design in this case should be based on a 40/60 ratio of fixed/volumetric revenues for the Uniform Water and BF/FH/TC Water residential customers and an 60/40 ratio of fixed/volumetric revenues for the Uniform Sewer residential customers. The Stipulating Parties also agree that: (1) the Eastgate and Tanglewood South subdivisions should be moved to a purchased water pass-through rate from Fayetteville Public Works Commission; (2) the Willowbrook subdivision should be moved to a purchased water pass-through rate from Johnston County Public Utilities; (3) the unprotected EDIT credit should terminate as of March 31, 2022; and (4) the purchased water and sewer rates should be updated as proposed by the Public Staff. Finally, the Stipulating Parties understand and agree that CWSNC will continue to utilize certain rate adjustment mechanisms, specifically, the WSIC, SSIC, and the bulk purchased water and sewer services pass-through mechanism.3
- Capital Structure The Stipulating Parties agree that the capital structure appropriate for use in this proceeding is a capital structure consisting of 50.20% common equity and 49.80% long-term debt.
- **Cost of Capital** The Stipulating Parties agree that a cost of equity of 9.40% is appropriate for use in this proceeding, and a cost of long-term debt of 4.85% is appropriate for use in this proceeding.
- Pro Forma Adjustments The Stipulating Parties agree to the Public Staff's November 18, 2021 position with respect to pro forma adjustments, their supplemental with shown in filing, the following as exceptions/adjustments: (1) Salaries and wages expense to reflect previously filled area manager position; and (2) uncollectibles expense to reflect accrual for availability customers. In addition, the Stipulating Parties have agreed to a methodology for calculating regulatory expense, also known as rate case expenses, and have updated such for actual and estimated costs through the end of this proceeding, based upon supporting

3 In their joint proposed order, the Stipulating Parties also agreed that, due to the nature of the change in fixed to volumetric rates for Uniform Sewer customers, the rates for the White Oak School and White Oak Daycare should be increased at the same percentages as the White Oak flat rate residential customers, as shown in Appendix A-1

documentation provided by CWSNC. Further, the Stipulating Parties have agreed to remove unamortized rate case expense from rate base and to amortize rate case expense (both the unamortized portion from previous cases and the current rate case expense for this proceeding) over a five (5) year period without a return or carrying costs.

- Fee-Free Payments The Stipulating Parties agree that CWSNC should implement its proposed fee-free payment option for its residential customers, with the cost of service of such to be reflected in CWSNC's revenue requirements in the amount of \$253,495.
- Water Loss Adjustment for Purchased Water Expense The Stipulating Parties agree upon a 15 or 20% water loss threshold for certain purchased water subdivisions as outlined in Casselberry Exhibit No. 1.
- **Revenue Requirement** The Stipulating Parties agree to the revenue requirements as shown on Joint Settlement Exhibit 1, which was attached to the Stipulation and is incorporated by reference therein.

Based upon the foregoing and the entire record herein, the Commission finds that the Stipulation was entered into by the Stipulating Parties after full discovery and extensive negotiations, that the Stipulation is the product of giveand-take in settlement negotiations between CWSNC and the Public Staff, and that the Stipulation represents a reasonable and appropriate resolution of certain specific matters in dispute in this proceeding. In making this finding the Commission notes that no party expressed opposition to the provisions of the Stipulation. In addition, when the provisions of the Stipulation are compared to CWSNC's Application and the recommendations included in the testimony of the Public Staff's witnesses, the Stipulation results in a number of downward adjustments to the expenses sought to be recovered by CWSNC, and resolves issues, some of which were more important to CWSNC and, others of which were more important to the Public Staff. Therefore, the Commission further finds that the Stipulation is material evidence to be given appropriate weight in this proceeding, along with all other evidence of record, including that submitted by CWSNC, the Public Staff, and the public witnesses who testified at the hearings.

After careful consideration the Commission finds that the Stipulation strikes a fair balance between the interests of CWSNC to maintain its financial strength at a level that enables it to attract sufficient capital on reasonable terms, on the one hand, and its customers to receive safe, adequate, reliable, and affordable water and sewer service at the lowest reasonably possible rates, on the other. The Commission finds that the resulting rates are just and reasonable to both CWSNC and its customers. In addition, the Commission finds that the provisions of the Stipulation are just and reasonable to all parties to this proceeding and serve the public interest, and that it is appropriate to approve the Stipulation in its entirety.

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NOS. 11-21

Customer Concerns and Service

The evidence supporting these findings of fact is found in the testimony of the thirty-five public witnesses appearing at the November 1, 2021 virtual hearings, in the original and Second Supplemental testimony of Public Staff witness Darden, in the testimony of CWSNC witness Denton (both in his original direct testimony and in the original testimony of LaQuisha Parks, which Mr. Denton adopted), in the verified report filed by CWSNC on November 15, 2021 (the "Report") in response to the concerns testified to by the public witnesses at the virtual hearings, and in the Company's December 1, 2021 Reply to witness Darden's Second Supplemental Testimony.

Due to the pressures and restrictions imposed by the pandemic, the Commission prudently concluded it should hear from the public via a virtual public hearing, conducted in two parts on November 1, 2021 by combination of telephonic and internet access. To help ensure ample notice to all customers, the Company voluntarily augmented the reach of the required mailed notice by utilizing a range of internal, corporate communications tools to contact customers and Homeowners Associations to alert them to the Commission's notice of the customers' opportunity to testify. Thirty-five customers participated, which was eleven more than the number of customers who participated in the last CWSNC rate case, W-354 Sub 364, when six "live" public hearings were held across the state in Charlotte, Manteo, Boone, Asheville, Raleigh and Jacksonville.

The Company responded promptly to the concerns and comments expressed at the November 21, 2021 public hearing by filing the seventy-nine page Report on November 15, 2021, addressing each customer's comments. Because of the short interval between the public hearing and the due date of the Report, the Company pledged to continue its efforts to contact every customer who had participated in the hearing, even after the date of the Report.

Public Staff witness Darden, in her initial testimony of November 5, 2021, testified that her investigation included a review of: company records; expenses; utility plant in service; the proposed credit card fee-free bill payment option in coordination with the Public Staff Accounting Division; the proposed Water Efficiency program; the billing analysis, including the proposed transition of Eastgate, Tanglewood South, and Willowbrook purchased water systems from partial to full purchased systems; North Carolina Department of Environmental Quality ("DEQ") records; customer complaints; contacts with the DEQ Division of Water Resources ("DWR") and Public Water Supply Section ("PWSS"); and Company records. She also conducted an analysis of revenues at existing and proposed rates. Because of Covid concerns, witness Darden did not make actual field investigations of the plants; however, she did review the environmental

agency records, as indicated, and she did not cite to any environmental or agency water quality concerns in her testimony.

In her Second Supplemental Testimony, witness Darden testified that she had reviewed approximately sixteen written customer statements of position as of November 24, 2021. The statements were in the forms of letters, emails, and facsimile transmissions. Approximately six of the statements detailed issues with water quality. Three of those statements were general statements that the water was not drinkable, one described the water as yellow, and one spoke to heavy mineral content in the water and occasional inconsistent water pressure. All of the customers objected to the magnitude of the proposed rate increase. Three of the statements specifically mentioned the high base charge and two additional statements referenced the flat rate sewer mechanism.

Witness Darden also described the public hearing process, wherein individuals who wished to testify pre-registered for the hearing by October 25, 2021 and testified by calling in over the phone. Seventy-two customers pre-registered to testify at the hearings and thirty-five customers actually testified on the record in the combination of both hearings, which were held at 1:30 pm and 6:30 pm on Monday, November 1, 2021. The service areas represented (and number of customers that testified) were Abington (1), Amber Acres (3), Amber Ridge (1), Amherst (2), Belvedere (1), Brandywine Bay (2), Carolina Pines (3), Carolina Trace (2), Connestee Falls (1), Danby (7), Elk River (1), Fairfield Harbour (1), Fairfield Mountain (1), Fairfield/Sapphire Valley (1), Hound Ears (2), Powder Horn Mountain (1), Riverpoint (1), Sandy Trail (1), Sugar Mountain (2), and Treasure Cove (1).

The primary concerns of the testifying customers were the magnitude and frequency of rate increases. Various customers also raised concerns about base rates, comparisons of rates to municipalities, and service issues. Three opposed the proposed credit card processing fee adjustment and the Public Staff recommended alterations to it.

With respect to the rate increase, the record and the statutes make clear that the burden is on the Company to prove, in a heavily contested case, that it has made necessary investment at reasonable costs, and that it has been prudent in the operation and management of its regulated activities in this state. CWSNC filed a complete Application and supporting testimony on July 2, 2021 and provided the Public Staff with responses to 87 data requests sent as part of the Public Staff's investigation. The Public Staff has reviewed CWSNC's application for prudence and reasonableness described the findings in its testimony. The Company compromised with the Public Staff on numerous issues in order to reach a settlement.

As the Company explained in the November 15, 2021 Report, comparison of CWSNC's rates to the rates of municipal, county, or district systems lacks relevance to the necessary proof of costs to serve in rate cases conducted under

the comprehensive regulatory oversight established in General Statutes Chapter 62. The operational costs per customer can be lower for customers of municipalities because of service area density and economies of scale, while larger investor-owned utilities like CWSNC have fragmented service areas spread across the state. Investor-owned utilities are strictly regulated by the State of North Carolina. The General Statutes allow a properly managed, Commission-regulated utility the right to recover its operational expenses and the opportunity to earn a reasonable rate of return on its prudent investment. To the contrary, government-owned municipal systems are not regulated by the Commission and may subsidize the operating expenses of their utility systems through taxation. While investor-owned utilities fund capital projects through private investors or loans, municipalities and county systems may qualify for grants, low-interest tax-free bonds, and other loans to fund capital projects.

After carefully reviewing the testimony of the individual witnesses and the responses provided by the Company in its November 15, 2021 Report, witness Darden expressed the Public Staff's opinion that, with the exception of a few isolated service issues, which the Company has addressed or is in the process of resolving, the overall quality of service is adequate and that the water quality generally meets the standards set forth by the Safe Drinking Water Act, and is thus satisfactory.

The Public Staff recommended that CWSNC consider customer outreach to customers on the Danby system about how they can address and manage water hardness in their homes. The Public Staff also requested that CWSNC share the results of the evaluations from its iron sequestering agent supplier for the Belvedere and Brandywine Bay systems and that CWSNC continue to update the Public Staff on the progress addressing those systems' water quality issues.

By Reply dated December 1, 2021, the Company reported that it had already reached out to the Danby customers concerning water hardness and to the Belvedere and Brandywine Bay customers as well. CWSNC stated that it is sharing the results from its iron sequestering agent supplier for Belvedere and Brandywine Bay with the Public Staff,4 and that it will continue to update the Public Staff on its progress in addressing those systems' water quality issues.

Based upon the foregoing, and after careful review of the evidence which included the testimony of witness Denton (and of witness Parks, which Mr. Denton adopted), of the customers at the public hearings, of Public Staff witnesses Casselberry and Darden concerning their engineering and service quality investigation, plus the Company's Report on customer comments and its Reply to the Public Staff, the Commission concludes that, consistent with the statutory

⁴ The Company also advised that iron sequestering evaluation would include Fairfield Harbour as well.

requirements of N.C.G.S. § 62-131(b), the overall quality of service provided by CWSNC is adequate, efficient, and reasonable.

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NO. 22

Operating Revenues

The evidence supporting this finding of fact is found in the testimony of Public Staff witnesses Darden and Feasel (including Ms. Feasel's corrected Settlement Exhibits I and II), the testimony of Company witnesses Drennan and Schellinger, and the Company's October 8, 2021 update. The following table summarizes the differences between the Company's level of operating revenues under present rates from its Application (as updated October 8, 2021), the amounts recommended by the Public Staff, and the amounts reflected in the Stipulation:

	Company		
	per		
	Application	Amount per	Amount per
ltem	(Updated)	Public Staff	Stipulation
Operating Revenues:			
Service revenues	\$39,650,491	\$39,731,767	\$39,731,767
Miscellaneous revenues	\$255,463	\$378,205	\$378,205
Uncollectible accounts	(\$349,137)	(\$159,945)	(\$247,770)
Total operating revenues	\$39,556,817	\$39,950,027	\$39,862,202

Based on the Stipulation and the evidence presented in Ms. Feasel's corrected Settlement Exhibits I and II, the Company and the Public Staff agree to the following adjustments to operating revenues under present rates:

ltem	Amount
Reflect pro forma level of service revenues	\$81,276
Adjustment to forfeited discounts	2,065
Adjustment to other revenue and sale of	120,677
utility property	
Adjustment to uncollectible accounts	<u>101,367</u>
Total	<u>\$305,385</u>

The Commission has found that the adjustments listed above are appropriate adjustments to be made to operating revenues under present rates in this proceeding.

Based on the foregoing, the Commission concludes that the appropriate level of operating revenues under present rates for combined operations for use in this proceeding is as follows:

Item	Amount
Service revenues	\$39,731,767
Miscellaneous revenues	\$378,205
Uncollectible accounts	(\$247,770)
Total operating revenues	\$39,862,202

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NO. 23

Rate Base

The evidence supporting this finding of fact is found in the verified Application and the accompanying NCUC Form W-1, the testimony of Company witness Drennan (including Mr. Drennan's supplemental testimony), the Company's October 8, 2021 update, the testimony of Public Staff witnesses Feasel (including Ms. Feasel's corrected Settlement Exhibits I and II), and the Stipulation.

The following table summarizes the differences between the Company's level of rate base from its Application (as updated October 8, 2021), the amounts recommended by the Public Staff, and the amounts agreed to in the Stipulation:

Item Plant in service	Company per Application (Updated) 253,536,360	Amount per Public Staff 257,456,710	Amount per Stipulation 257,456,710
Accumulated depreciation Net plant in service	<u>(68,202,205)</u> 185,334,156	<u>(67,584,802)</u> 189,871,908	<u>(67,584,802)</u> 189,871,908
Cash working capital Contributions in aid of construct.	2,844,591 (38,895,923)	2,803,908 (38,801,607)	2,821,379 (38,801,607)
Advances in aid of construction	(32,940)	(32,940)	(32,940)
Accum. deferred income taxes	(7,152,856)	(7,543,647)	(7,590,385)
Customer deposits	(313,806)	(381,404)	(381,404)
Inventory	238,430	246,182	246,182
Gain on sale and flow back taxes	-	(289,628)	(289,628)
Plant acquisition adjustment Excess book value	(692,112)	(662,009)	(662,009)
Cost-free capital Average tax accruals	(261,499) 136,079	(261,499) (137,919)	(261,499) (137,896)

	Company per		
	Application	Amount per	Amount per
Item	(Updated)	Public Staff	Stipulation
Regulatory liability for EDIT	(3,761,852)	(3,761,852)	(3,761,852)
Deferred charges	2,309,609	2,636,647	2,636,647
Pro forma plant	5,642,665	-	-
Original cost rate base	145,394,542	143,686,140	143,656,896

On the basis of the Stipulation and the evidence included in Ms. Feasel's corrected Settlement Exhibits I and II, the Company and the Public Staff are in agreement concerning all components of rate base. Therefore, the Commission finds that the amounts of rate base reflected in the Stipulation and Ms. Feasel's corrected Settlement Exhibits I and II are appropriate adjustments to be made in this proceeding. Therefore, the Commission concludes that the appropriate level of rate base for combined operations for use in this proceeding is as follows:

Plant in service	Amount 257,456,710
Accumulated depreciation	(67,584,802)
•	
Net plant in service	189,871,908
Cash working capital	2,821,379
Contributions in aid of construction	(38,801,607)
Advances in aid of construction	(32,940)
Accumulated deferred income taxes	(7,590,385)
Customer deposits	(381,404)
Inventory	246,182
Gain on sale and flow back taxes	(289,628)
Plant acquisition adjustment	(662,009)
Excess book value	-
Cost-free capital	(261,499)
Average tax accruals	(137,896)
Regulatory liability for excess deferred taxes	(3,761,852)
Deferred charges	2,636,647
Pro forma plant	-
Original cost rate base	143,656,896

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NOS. 24 - 31

Capital Structure, Cost of Debt and Equity Capital, and Overall Rate of Return

The evidence supporting these findings of fact and conclusions is contained in the verified Application and the accompanying NCUC Form W-1, the testimony and exhibits of the public witnesses, the direct testimony and exhibits of Company

witnesses Drennan and D'Ascendis, the Company's October 8, 2021 update, the direct testimony and exhibits of Public Staff witness Hinton, the Stipulation, and Ms. Feasel's corrected Settlement Exhibits I and II.

Capital Structure

CWSNC witnesses Drennan and D'Ascendis recommended in their direct testimony the use of the actual capital structure of Corix Regulated Utilities of 52.03% long-term debt and 47.97% common equity as of March 31, 2021. Witness Drennan's Supplemental testimony filed on October 8, 2021 reflected the use of an August 31, 2021 capital structure containing 50.57% long-term debt and 49.43% common equity, based on Corix Regulated Utilities' actual capital structure.

In his testimony Public Staff witness Hinton recommended a 49.80% long-term debt and 50.20% common equity. This capital structure was based on the September 30, 2021 capital structure for Corix Regulated Utilities. The Stipulation contains a 49.80% long-term debt and 50.20% common equity capital structure.

Accordingly, the Commission finds that the recommended capital structure of 49.80% long-term debt and 50.20% common equity is just and reasonable to all parties in light of all the evidence presented.

Cost of Debt

In its Application CWSNC proposed a cost rate for long-term debt of 4.97%, based on its actual embedded cost of debt as of March 31, 2021 and witness Drennan's Supplemental testimony contained a 4.76% cost of debt as of August 31, 2021. In his testimony, witness Hinton recommended a 4.85% cost of debt based on the actual embedded cost of debt as of September 30, 2021. The Stipulation includes a cost of debt rate of 4.85%.

Therefore, the Commission finds that the use of a debt cost rate of 4.85% is just and reasonable to all parties based upon the evidence presented in this proceeding.

Rate of Return on Equity

CWSNC witness D'Ascendis' direct testimony recommended a cost of equity of 10.50% for the Company, based on analyses of the Company's cost of equity using the following three methodologies: Discounted Cash Flow (DCF), Risk Premium Model, and Capital Asset Pricing Model. Mr. D'Ascendis' analyses produced an overall range of cost of equity for CWSNC of 10.13% to 10.42% using projected interest rates and a range of 9.81% to 10.05% using current interest rates. Mr. D'Ascendis then adjusted his recommended cost of equity for business risk due to the small size of CWSNC (a 0.40% upward adjustment), producing cost

of equity ranges of 10.53% to 10.82% and 10.21% to 10.45% (using current interest rates). In conclusion, witness D'Ascendis recommended a 10.50% rate of return for common equity.

In his testimony Public Staff witness Hinton recommended a cost of equity of 8.93% for CWSNC, based on a Discounted Cash Flow Model and a Risk Premium analysis. The results of Mr. Hinton's Discounted Cash Flow Model indicated a cost of equity of that ranged from 8.30% to 8.60%, and the results of his Risk Premium analysis indicated a cost of equity of 9.41%. In conclusion, witness Hinton recommended a 8.93% rate of return on common equity that was based on the average of the three DCF estimates and the one risk premium estimate. In addition, both Mr. D'Ascendis and Mr. Hinton presented the Commission with evidence concerning changing economic conditions and both witnesses testified that their recommendations are fair and reasonable given the economic conditions for the CWSNC service area.

The results derived from Mr. D'Ascendis' cost of equity analyses applied to his comparable group of water utilities and the non-price regulated companies are as follows:

	Using Projected Interest Rates	Using Current Interest Rates
Discounted Cash Flow Model	8.63%	8.63%
Risk Premium Model	11.03%	10.53%
Capital Asset Pricing Model	10.16%	9.85%
Market Models Applied to Comparable Risk, Non-Price Regulated Companies	10.68%	10.24%
Indicated Range of Common Equity Cost Rate Before Adjustments	10.13%-10.42%	9.81%-10.05%
Size Adjustment	0.40%	0.40%
Indicated Range of Common Equity after Adjustment	10.53%-10.82%	10.21%-10.45%
	10.	50%

With the use of multiple cost of common equity models and the addition of a 40 basis point adjustment for CWSNC's smaller size relative to his Utility Proxy Group, the witness testified that the cost rate ranged from 10.53%-10.82% (using projected interest rates) and 10.21%-10.45% (using current interest rates). Based on his cost of equity analyses and his review of the changing economic conditions, he concluded that a common equity cost rate of 10.50% is an appropriate rate of return for CWSNC.

Public Staff witness Hinton testified he used the DCF model and the Risk Premium model to determine the cost of equity for CWSNC. The DCF model is based on the theory that the price of the investment will equal the discounted cash flows of the return. Mr. Hinton DCF model estimated three estimates for the cost of equity that ranged from 8.30% to 8.60%.

Public Staff witness Hinton testified that his risk premium method relies on approved returns on common equity for water utility companies from various public utilities commissions and the average Moody's A-rated yields for Public Utility Bonds from 2006 through 2021. His regression analysis which incorporates years of historical data is combined with recent monthly yields to provide an estimate of the current cost of common equity. He testified by applying the risk premium to the current utility bond cost of 3.11% resulted in 9.41% cost rate for common equity.

Public Staff witness Hinton testified as to the reasonableness of his recommended return, that he considered the pre-tax interest coverage ratio produced by his cost rates for debt and equity capital. Based on his recommended 50.20% equity ratio, cost rate for long-term debt, and the 8.93% equity rate of return, witness Hinton testified that the pre-tax interest coverage ratio of approximately 3.4 times and a funds flow to debt ratio of 22.62 should allow CWSNC to qualify for a single "A" bond rating.

The Commission finds that the Stipulation's recommended return on equity of 9.40% reflects a negotiated settlement where concessions were made by both stipulating parties. The Commission finds the Stipulated 9.40% return on common equity is just and reasonable to all parties in light of all the evidence presented, including evidence concerning changing economic conditions.

The Commission concludes that the return on equity approved by the Commission in this proceeding appropriately balances the benefits received by CWSNC's customers from CWSNC's provision of safe, adequate, and reliable water and wastewater service with the difficulties that some of CWSNC's customers will experience in paying CWSNC's increased rates. The Commission notes further that its approval of a rate of return on common equity at the level of 9.40% or for that matter at any level, is not a guarantee to the Company that it will earn a rate of return on common equity at that level. Rather, as North Carolina law requires, setting the rate of return on common equity at this level merely affords CWSNC the opportunity to achieve such a return. The Commission finds and concludes, based upon all the evidence presented, that the rate of return on common equity provided for herein will indeed afford the Company the opportunity to earn a reasonable and sufficient return for its shareholders while at the same time producing rates that are just and reasonable to its customers.

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NOS. 32 - 34

Maintenance and General Expense

The evidence for these findings of fact is found in the verified Application and the accompanying NCUC Form W-1; the testimony of Public Staff witnesses Casselberry and Feasel (including Ms. Feasel's corrected Settlement Exhibits I and II); the testimony of Company witnesses Drennan and Hill; the Company's October 8, 2021 update; the Stipulation; and the affidavit of Matthew Schellinger.

The following table summarizes the differences between the Company's requested level of maintenance and general expenses (as updated October 8, 2021), the amounts recommended by the Public Staff, and the amounts agreed to in the Stipulation:

Item	Company per Application (Updated)	Amount per Public Staff	Amount per Stipulation
Maintenance Expenses:			
Salaries and wages	\$ 0	\$0	\$ 0
Purchased power	2,076,138	\$2,029,399	2,029,399
Purchased water &	2,514,687	\$2,467,370	2,467,370
sewer			
Maintenance and repair	3,323,015	\$3,484,398	3,484,398
Maintenance testing	587,838	\$587,838	587,838
Meter reading	260,546	\$259,916	259,916
Chemicals	875,047	\$871,544	871,544
Transportation	404,522	\$404,522	404,522
Operating expenses	(504,416)	(\$504,961)	(504,961)
charged to plant			
Outside services - other	67,033	\$67,033	67,033
Total maintenance	\$ 9,604,412	\$9,667,061	\$ 9,667,061
expenses			

	Company per Application	Amount per	Amount per
ltem	(Updated)	Public Staff	Stipulation
General Expenses:			
Salaries and wages	\$ 6,634,050	\$6,367,921	\$ 6,456,840
Office supplies and	608,019	\$575,655	575,655
other office expense			
Regulatory commission	368,078	\$275,556	326,413
expense			
Pension and other	1,294,406	\$1,329,784	1,329,784
benefits			
Rent	258,936	\$250,741	250,741
Insurance	1,223,019	\$1,180,756	1,180,756
Office utilities	490,585	\$489,901	489,901
Miscellaneous	4,789,909	\$4,761,256	4,761,256
Total general expenses	\$15,667,003	\$15,231,570	\$ 15,371,346

Regulatory Commission Expense

In his January 3, 2022 affidavit, Matthew Schellinger provided an amount of \$492,515 for the actual costs incurred to date and the estimated expense to be incurred related to this rate case. Affiant Schellinger requested that the Commission approve total rate case costs of \$1,194,048 to be amortized over five years. He stated that the \$1,194,048 includes \$701,533 for unamortized rate case expense from prior proceedings plus \$492,515 related to this case. Affiant Schellinger requested that the annual amortization expense for rate case costs for this proceeding total \$238,810 (\$1,194,048 amortized over five years).

The Public Staff stated that it has reviewed the invoices and other supporting documents along with the rate case expense spreadsheet provided by CWSNC and found that the types of rate case expense in this rate case matched the nature of the expense in prior rate cases and the amount of these expenses in the current proceeding are appropriate and reasonable to be included in this rate case. Therefore, in light of the foregoing, the Commission finds that it is appropriate and reasonable to amortize the sum of the total rate case costs of \$492,515 for the current proceeding and the unamortized rate case cost balance of \$701,533 from the prior rate cases over five years, resulting in an annual level of rate case expense of \$238,810 plus \$87,603 in miscellaneous regulatory matters for a total annual regulatory commission expense of \$326,413 to be recovered in this proceeding.

On the basis of the Stipulation and Ms. Feasel's corrected Settlement Exhibits I and II, the Company and the Public Staff are in agreement concerning all adjustments to maintenance and general expenses. Based upon the foregoing,

the Commission concludes that the appropriate level of maintenance and general expenses for combined operations for use in this proceeding are as follows:

Item	Amount
Maintenance Expenses:	
Salaries and wages	\$ 0
Purchased power	2,029,399
Purchased sewer	2,467,370
Maintenance and repair	3,484,398
Maintenance testing	587,838
Meter reading	259,916
Chemicals	871,544
Transportation	404,522
Operation exp. charged to plant	(504,961)
Outside services - other	67,033
Total maintenance expenses	\$ 9,667,061
General Expenses:	
Salaries and wages	\$ 6,456,840
Office supplies and other office	575,655
expense	
Regulatory commission expense	326,413
Pension and other benefits	1,329,784
Rent	250,741
Insurance	1,180,756
Office utilities	489,901
Miscellaneous	4,761,256
Total general expenses	\$ 15,371,346

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NO. 35

Depreciation and Amortization Expense

The evidence supporting this finding of fact is found in the verified Application and the accompanying NCUC Form W-1, the testimony of Public Staff witness Feasel (including Ms. Feasel's corrected Settlement Exhibits I and II); the testimony of Company witness Drennan; and the Company's October 8, 2021 update. The following table summarizes the differences between the Company's level of depreciation and amortization expenses from its Application (as updated in its October 8, 2021 filing), the amounts recommended by the Public Staff, and the amounts reflected in the Stipulation:

	Company per	Amount per	Amount per
	Application	Public Staff	Stipulation
ltem	(Updated)		
Depreciation expense	7,000,610	\$7,105,034	7,105,034
Amortization exp CIAC	(1,486,158)	(\$1,491,601)	(1,491,601)
Amortization exp PAA	(94,678)	(\$74,981)	(74,981)
Amortization of ITC	(519)	(\$519)	(519)
Total	<u>\$5,419,256</u>	\$5,537,933	\$5,537,933

With respect to CWSNC's depreciation expense, in light of the agreements reached in the Stipulation and recommended by the Public Staff in its testimony and reflected in Ms. Feasel's corrected Settlement Exhibits I and II, the Commission finds that the adjustments to depreciation expense included in the Stipulation, which are not contested, are appropriate adjustments to be made to depreciation and amortization expense in this proceeding.

Based on the foregoing, the Commission concludes that the appropriate level of depreciation and amortization expense for use in this proceeding is as follows:

Item	Amount
Depreciation expense	7,105,034
Amortization expense – CIAC	(1,491,601)
Amortization expense – PAA	(74,981)
Amortization of ITC	(519)
Total	\$5,537,933

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NO. 36

Franchise, Property, Payroll and Other Taxes

The evidence supporting this finding of fact is found in the verified Application and the accompanying NCUC Form W-1, in the testimony of Company witness Drennan, in the Company's October 8, 2021 update, and in the testimony of Public Staff witness Feasel (including Ms. Feasel's corrected Settlement Exhibits I and II). The following table summarizes the differences between the Company's level of franchise, property, payroll, and other taxes from its Application (as updated October 8, 2021), the amounts recommended by the Public Staff, and the amounts reflected in the Stipulation:

	Company		
	Application	Amount per	Amount per
Item	(Updated)	Public Staff	Stipulation
Franchise and other taxes	125,494	125,494	125,494
Property taxes	255,132	255,064	255,064
Payroll taxes	511,634	493,344	500,311
Total	\$892,261	<u>\$873,902</u>	<u>\$880,869</u>

Based on the Stipulation and amounts included in Ms. Feasel's corrected Settlement Exhibits I and II, the Commission finds that the amounts reflected in the Stipulation for franchise and other taxes and payroll taxes, are appropriate adjustments to be made to operating revenue deductions in this proceeding.

Based on the foregoing, the Commission concludes that the appropriate level of franchise, property, payroll, and other taxes for use in this proceeding is as follows:

Item	Amount
Franchise and other taxes	125,494
Property tax	255,064
Payroll taxes	<u>500,311</u>
Total	\$880,869

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NOS. 37 - 40

Regulatory Fee and Income Taxes

The evidence supporting these findings of fact is found in the testimony of Public Staff witness Feasel (including Ms. Feasel's corrected Settlement Exhibits I and II), in the testimony of Company witnesses Drennan and Schellinger, and in the Company's October 8, 2021 update The following table summarizes the differences between the Company's level of regulatory fee and income taxes from its Application (as updated October 8, 2021), the amounts recommended by the Public Staff, and the Stipulation:

	Company per	Amount per	Amount per
Item	<u>Application</u>	Public Staff	Stipulation
Regulatory fee	\$54,704	\$51,936	\$51,821
State income taxes	\$105,056	\$127,929	\$122,086
Federal income taxes	\$860,410	\$1,047,741	\$999,881
Deferred income taxes	<u>0</u>	(69,127)	<u>(\$69,128)</u>
Total	<u>\$1,020,170</u>	<u>\$1,158,479</u>	<u>\$1,104,660</u>

Regulatory Fee

Based on conclusions reached elsewhere in this Order regarding the levels of revenues, the Commission concludes that the appropriate level of regulatory fee for use in this proceeding is \$51,821.

State Income Taxes

Based on the conclusions reached elsewhere in the Order regarding the levels of revenues and expenses, the Commission concludes that the appropriate level of state income taxes for use in this proceeding is \$122,086 based on the current state corporate income tax rate of 2.50%.

Federal Income Taxes

Based on the conclusions reached elsewhere in the Order regarding the levels of revenues and expenses, the Commission concludes that the appropriate level of federal income taxes for use in this proceeding is \$999,881 based on the current federal corporate income tax rate of 21.00%.

Deferred Income Taxes

Based on the Stipulation, along with the verified Application, the testimony of Company witnesses Drennan and Schellinger, the Company's October 8, 2021 update, and the testimony of Public Staff witness Feasel (including Ms. Feasel's corrected Settlement Exhibits I and II), the Commission concludes that the appropriate level of regulatory fee and state and federal income taxes for use in this proceeding is as follows:

ltem	Amount_
Regulatory fee	\$51,821
State income taxes	\$122,086
Federal income taxes	\$999,881
Deferred income taxes	(\$69,128)
Total	\$1,104,660

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NO. 41

Revenue Requirement

The following schedules summarize the gross revenue and overall rate of return that the Company should have a reasonable opportunity to achieve based on the increases in revenues reflected in the Stipulation and approved in this Order for each rate division. These schedules, illustrating the Company's gross revenue requirements, incorporate the adjustments reflected in the Stipulation and found appropriate by the Commission in this Order.

SCHEDULE I

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 384
Net Operating Income for a Return
For the Twelve Months Ended March 31, 2021
CWSNC Combined Operations

	Present <u>Rates</u>	Increase <u>Approved</u>	After Approved <u>Increase</u>
Operating Revenues: Service revenues Miscellaneous revenues Uncollectibles Total operating revenues	\$39,731,767 378,205 (247,770) 39,862,202	\$3,850,321 10,918 (28,538) 3,832,701	\$43,582,088 389,123 (276,308) 43,694,903
Operating Revenue Deductions: Salaries and wages – Maintenance Purchased power Purchased water and sewer Maintenance and repair Maintenance testing Meter reading Chemicals Transportation Operating expense charged to plant Outside services – other Salaries and wages – General Office supplies & other office exp. Regulatory commission expense Pension and other benefits Rent Insurance Office utilities Miscellaneous Depreciation expense Amortization of CIAC	2,029,399 2,467,370 3,484,398 587,838 259,916 871,544 404,522 (504,961) 67,033 6,456,840 575,655 326,413 1,329,784 250,741 1,180,756 489,901 4,761,256 7,105,034 (1,491,601)		2,029,399 2,467,370 3,484,398 587,838 259,916 871,544 404,522 (504,961) 67,033 6,456,840 575,655 326,413 1,329,784 250,741 1,180,756 489,901 4,761,256 7,105,034 (1,491,601)
Amortization of PAA Amortization of ITC Franchise and other taxes Property taxes Payroll taxes Regulatory fee	(74,981) (519) 125,494 255,064 500,311 51,821	- - - - 4,983	(74,981) (519) 125,494 255,064 500,311 56,804

	Present <u>Rates</u>	Increase <u>Approved</u>	After Approved <u>Increase</u>
Deferred income tax State income tax Federal income tax Rounding Total operating revenue deductions	(69,128) 122,086 999,881 <u>0</u> 32,561,868	95,693 783,725 <u>0</u> 884,401	(69,128) 217,779 1,783,606 <u>0</u> 33,446,268
Net operating income for a return	\$7,300,334	\$2,948,300	\$10,248,635

SCHEDULE II

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 384
Original Cost Rate Base
For the Twelve Months Ended March 31, 2021
CWSNC Combined Operations

Item	Amount
Plant in service	\$25 7,456,7 10
Accumulated depreciation	(67,584,802)
Net plant in service	189,871,908
Cash working capital	2,821,379
Contributions in aid of construction	(38,801,607)
Advances in aid of construction	(32,940)
Accumulated deferred income taxes	(7,590,385)
Customer deposits	(381,404)
Inventory	246,182
Gain on sale and flow back taxes	(289,628)
Plant acquisition adjustment	(662,009)
Excess book value	0
Cost-free capital	(261,499)
Average tax accruals	(137,896)
Regulatory liability for excess deferred taxes	(3,761,852)
Deferred charges	2,636,647
Pro forma plant	0
Original cost rate base	\$143,656,896
Rates of return:	5 000/
Present	5.09% 7.14%
Approved	7.14%

SCHEDULE III

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 364
Statement of Capitalization and Related Costs
For the Twelve Months Ended March 31, 2019
CWSNC Combined Operations

	<u>Ratio</u>	Original Cost <u>Rate Base</u>	Embedded <u>Cost</u>	Net Operating Income
		PRESEN	IT RATES	
Long-Term Debt	49.80%	\$71,541,134	4.85%	\$3,469,746
Common Equity	50.20%	72,115,762	5.31%	\$3,830,587
Total	100.00%	\$143,656,896		\$7,300,333
		APPROV	ED RATES	
Long-Term Debt	49.80%	\$71,541,134	4.85%	\$3,469,746
Common Equity	50.20%	72,115,762	9.40%	6,778,882
Total	100.00%	\$143.656.896		\$10.248.628

SCHEDULE I-A

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 384
Net Operating Income for a Return
For the Twelve Months Ended March 31, 2021
CWSNC Water Operations

Operating Revenues:	Present <u>Rates</u>	Increase <u>Approved</u>	After Approved <u>Increase</u>
Service revenues Miscellaneous revenues Uncollectibles Total operating revenues	\$19,981,801 229,089 (125,885) 20,085,005	\$1,802,605 5,768 (11,357) 1,797,016	\$21,784,406 234,857 (137,242) 21,882,021
Operating Revenue Deductions:			
Salaries and wages – Maintenance	0	0	0
Purchased power Purchased water and sewer	1,032,268 1,541,632	0 0	1,032,268 1,541,632
Maintenance and repair Maintenance testing	1,216,836 251,466	0	1,216,836 251,466
Meter reading Chemicals	214,533 345,016	0	214,533 345,016
Transportation Operating expense charged to plant	226,911 (275,825)	0	226,911 (275,825)
Outside services – other Salaries and wages – General	4,008 3,526,923	0	4,008 3,526,923
Office supplies & other office expense	320,752	0	320,752
Regulatory commission expense	178,383	0	178,383
Pension and other benefits	726,368	0	726,368
Rent Insurance	137,657 644,964	0 0	137,657 644,964
Office utilities Miscellaneous	207,887 2,581,151	0	207,887 2,581,151
Depreciation expense Amortization of CIAC	3,432,026 (721,315)	0	3,432,026 (721,315)

Amortization of PAA Amortization of ITC Franchise and other taxes Property taxes Payroll taxes Regulatory fee Deferred income tax State income tax Federal income tax Total operating revenue deductions	Present Rates (115,247) (326) 71,356 214,840 273,285 26,111 (26,375) 59,213 484,952 16,579,452	Increase <u>Approved</u> 0 0 0 0 2,336 0 44,867 367,461 414,664	After Approved Increase (115,247) (326) 71,356 214,840 273,285 28,447 (26,375) 104,080 852,413 16,994,116
Net operating income for a return	<u>\$3,505,553</u>	<u>\$1,382,352</u>	<u>\$4,887,905</u>

SCHEDULE II-A

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 384
Original Cost Rate Base
For the Twelve Months Ended March 31, 2021
CWSNC Water Operations

<u>Item</u>	<u>Amount</u>
Plant in service	\$124,057,224
Accumulated depreciation	(34,060,485)
Net plant in service	89,996,739
Cash working capital	1,417,412
Contributions in aid of construction	(16,944,192)
Advances in aid of construction	(20,666)
Accumulated deferred income taxes	(2,896,200)
Customer deposits	(214,239)
Inventory	142,689
Gain on sale and flow back taxes	(196,947)
Plant acquisition adjustment	(1,878,698)
Excess book value	0
Cost-free capital	(121,791)
Average tax accruals	(112,642)
Regulatory liability for excess deferred taxes	(1,984,185)
Deferred charges	1,327,353
Pro forma plant	0
Original cost rate base	<u>\$68,514,633</u>
Rates of return:	
Present	5.12%
Approved	7.14%

SCHEDULE III-A <u>Carolina Water Service, Inc. of North Carolina</u>

Docket No. W-354, Sub 364
Statement of Capitalization and Related Costs
For the Twelve Months Ended March 31, 2019
CWSNC Water Operations

	<u>Ratio</u>	Original Cost <u>Rate Base</u>	Embedded <u>Cost</u>	Net Operating Income
		PRESEN	IT RATES	
Long-term Debt	49.80%	\$34,120,287	4.85%	\$1,654,834
Common Equity	50.20%	34,394,346	5.38%	1,850,719
Total	100.00%	\$68,514,633		\$3,505,553
_		APPROVI	ED RATES	
Long-term Debt	49.80%	\$34,120,287	4.85%	\$1,654,834
Common Equity	<u>50.20%</u>	<u>34,394,346</u>	9.40%	<u>3,233,069</u>
Total	100.00%	\$68,514,633		\$4,887,903

SCHEDULE I-B

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 384
Net Operating Income for a Return
For the Twelve Months Ended March 31, 2021
CWSNC Sewer Operations

Operating Revenues:	Present <u>Rates</u>	Increase Approved	After Approved Increased
Service revenues	\$16,021,148	\$1,329,598	\$17,350,746
Miscellaneous revenues	108,077	3,191	111,268
Uncollectibles	<u>(68,891)</u>	(5,717)	(74,608)
Total operating revenues	16,060,334	1,327,072	17,387,406
Operating Revenue Deductions:			
Salaries and wages – Maintenance	0	0	0
Purchased power	786,198	0	786,198
Purchased water and sewer	925,737	0	925,737
Maintenance and repair	1,891,536	0	1,891,536
Maintenance testing	291,697	0	291,697
Meter reading	8,702	0	8,702
Chemicals	428,449	0	428,449
Transportation	119,562	0	119,562
Operating expense charged to plant	(161,910)	0	(161,910)
Outside services – other	53,428	0	53,428
Salaries and wages – General	2,070,316	0	2,070,316
Office supplies & other office exp.	178,033	0	178,033
Regulatory commission expense	103,059	0	103,059
Pension and other benefits	426,381	0	426,381
Rent	81,246	0	81,246
Insurance	378,597	0	378,597
Office utilities	230,570	0	230,570
Miscellaneous	1,545,314	0	1,545,314
Depreciation expense	3,075,610	0	3,075,610
Amortization of CIAC	(582,263)	0	(582,263)
Amortization of PAA	(17,433)	0	(17,433)
Amortization of ITC	(193)	0	(193)
Franchise and other taxes	39,306	0	39,306
Property taxes	23,278	0	23,278
Payroll taxes	160,419	0	160,419
Regulatory fee	20,878	1,726	22,604
Deferred income tax	(34,370)	0	(34,370)
State income tax	61,748	33,134	94,882

Federal income tax Total operating revenue deductions	Present <u>Rates</u> 505,720 <u>12,609,615</u>	Increase <u>Approved</u> 271,364 <u>306,224</u>	After Approved <u>Increased</u> 777,084 12,915,839
Net operating income for a return	<u>\$3,450,719</u>	\$1,020,848	<u>\$4,471,567</u>

SCHEDULE II-B

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 364
Original Cost Rate Base
For the Twelve Months Ended March 31, 2019
CWSNC Sewer Operations

<u>Item</u>	<u>Amount</u>
Plant in service Accumulated depreciation Net plant in service	\$110,278,015 (27,825,210) 82,452,805
Cash working capital Contributions in aid of construction Advances in aid of construction Accumulated deferred income taxes Customer deposits Inventory Gain on sale and flow back taxes Plant acquisition adjustment Excess book value Cost-free capital Average tax accruals Regulatory liability for excess deferred taxes Deferred charges Pro forma plant	1,053,897 (17,013,315) (12,274) (3,773,644) (124,331) 96,029 (92,681) 351,344 0 (139,708) (15,815) (1,178,367) 1,074,799
Original cost rate base	\$62,678,740
Rates of return:	
Present Approved	5.51% 7.14%

SCHEDULE III-B Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 364
Statement of Capitalization and Related Costs
For the Twelve Months Ended March 31, 2019
CWSNC Sewer Operations

	Ratio	Original Cost <u>Rate Base</u>	Embedded <u>Cost</u>	Net Operating Income
		PRESEN	IT RATES	
Long-term Debt	49.80%	\$31,214,012	4.85%	\$1,513,880
Common Equity	<u>50.20%</u>	<u>31,464,728</u>	6.16%	<u>1,936,839</u>
Total	100.00%	\$62,678,740		\$3,450,719
_				
_		APPROVI	ED RATES	
Long-term Debt	49.80%	\$31,214,012	4.85%	\$1,513,880
Common Equity	<u>50.20%</u>	<u>31,464,728</u>	9.40%	<u>2,957,684</u>
Total	100.00%	\$62,678,740		\$4,471,564

SCHEDULE I-C

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 384
Net Operating Income for a Return
For the Twelve Months Ended March 31, 2021
BF/FH/TC Water Operations

Operating Revenues:	Present <u>Rates</u>	Increase Approved	After Approved <u>Increase</u>
Service revenues	\$1,432,804	\$409,739	\$1,842,543
Miscellaneous revenues	20,668	1,188	21,856
Uncollectibles	<u>(28,656)</u>	(8,195)	(36,851)
Total operating revenues	1,424,816	402,732	1,827,548
Operating Revenue Deductions:			
Salaries and wages – Maintenance	0	0	0
Purchased power	75,078	0	75,078
Purchased water and sewer	0	0	0
Maintenance and repair	155,792	0	155,792
Maintenance testing	21,125	0	21,125
Meter reading	36,681	0	36,681
Chemicals	72,519	0	72,519
Transportation	28,981	0	28,981
Operating expense charged to plant	(33,237)	0	(33,237)
Outside services – other	9,862	0	9,862
Salaries and wages – General	424,995	0	424,995
Office supplies & other office exp.	39,847	0	39,847
Regulatory commission expense	22,277	0	22,277
Pension and other benefits	87,528	0	87,528
Rent	15,741	0	15,741
Insurance	77,719	0	77,719
Office utilities	16,199	0	16,199
Miscellaneous	313,868	0	313,868
Depreciation expense	165,608	0	165,608
Amortization of CIAC	(57,905)	0	(57,905)
Amortization of PAA	13,849	0	13,849
Amortization of ITC	0	0	0
Franchise and other taxes	7,640	0	7,640
Property taxes	15,410	0	15,410
Payroll taxes	32,931	0	32,931
Regulatory fee	1,852	524	2,376
Deferred income tax	(809)	0	(809)
State income tax	(4,994)	10,055	5,061
Federal income tax	(40,903)	82,352	41,449

Total operating revenue deductions	Present <u>Rates</u> 1,497,654	Increase Approved 92,931	After Approved <u>Increase</u> 1,590,585
Net operating income for a return	(\$72.838)	\$309.801	\$236.963

SCHEDULE II-C

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 384
Original Cost Rate Base
For the Twelve Months Ended March 31, 2021
BF/FH/TC Water Operations

<u>Item</u>	<u>Amount</u>
Plant in service Accumulated depreciation Net plant in service	\$6,845,866 (2,365,836) 4,480,030
Cash working capital Contributions in aid of construction Advances in aid of construction Accumulated deferred income taxes Customer deposits Inventory Gain on sale and flow back taxes Plant acquisition adjustment Excess book value Cost-free capital Average tax accruals Regulatory liability for excess deferred taxes Deferred charges Pro forma plant	170,622 (1,051,111) 0 (88,892) (22,773) 5,285 0 (10,057) 0 (8,075) (296,294) 142,829 0
Original cost rate base	\$3,321,564
Rates of return:	
Present Approved	-2.19% 7.14%

SCHEDULE III-C Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 384
Statement of Capitalization and Related Costs
For the Twelve Months Ended March 31, 2021
BF/FH/TC Water Operations

	<u>Ratio</u>	Original Cost <u>Rate Base</u>	Embedded <u>Cost</u>	Net Operating Income
		PRESENT	Γ RATES	
Long-term Debt	49.80%	\$1,654,139	4.85%	\$80,226
Common Equity	50.20%	1,667,425	-9.18%	(153,064)
Total	100.00%	\$3,321,564		(\$72,838)
		APPROVE	D RATES	
Long-term Debt	49.80%	\$1,654,139	4.85%	\$80,226
Common Equity	<u>50.20%</u>	<u>1,667,425</u>	9.40%	<u>156,738</u>
Total	100.00%	\$3,321,564		\$236,964

SCHEDULE I-D

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 384
Net Operating Income for a Return
For the Twelve Months Ended March 31, 2021
BF/FH Sewer Operations

Operating Revenues:	Present <u>Rates</u>	Increase Approved	After Approved Increased
Service revenues	\$2,296,014	\$308,379	\$2,604,393
Miscellaneous revenues	20,371	771	21,142
Uncollectibles	(24,338)	(3,269)	(27,607)
Total operating revenues	2,292,047	305,881	2,597,928
Operating Revenue Deductions:			
Salaries and wages – Maintenance	0	0	0
Purchased power	135,856	0	135,856
Purchased water and sewer	0	0	0
Maintenance and repair	220,235	0	220,235
Maintenance testing	23,550	0	23,550
Meter reading	0	0	0
Chemicals	25,561	0	25,561
Transportation	29,069	0	29,069
Operating expense charged to plant	(33,989)	0	(33,989)
Outside services – other	(265)	0	(265)
Salaries and wages – General	434,606	0	434,606
Office supplies & other office exp.	37,023	0	37,023
Regulatory commission expense	22,693	0	22,693
Pension and other benefits	89,507	0	89,507
Rent	16,097	0	16,097
Insurance	79,476	0	79,476
Office utilities	35,246	0	35,246
Miscellaneous	320,923	0	320,923
Depreciation expense	431,789	0	431,789
Amortization of CIAC	(130,118)	0	(130,118)
Amortization of PAA	43,850	0	43,850
Amortization of ITC	0	0	0
Franchise and other taxes	7,192	0	7,192
Property taxes	1,536	0	1,536
Payroll taxes	33,676	0	33,676
Regulatory fee	2,980	397	3,377
Deferred income tax	(7,574)	0	(7,574)
State income tax	6,119	7,637	13,756

Federal income tax Total operating revenue deductions	Present <u>Rates</u> 50,112 <u>1,875,148</u>	Increase Approved 62,548 70,582	After Approved Increased 112,660 1,945,730
Net operating income for a return	\$416,899	\$235,299	\$652,198

SCHEDULE II-D

Carolina Water Service, Inc. of North Carolina

Docket No. W-354, Sub 384
Original Cost Rate Base
For the Twelve Months Ended March 31, 2021
BF/FH Sewer Operations

<u>Item</u>	<u>Amount</u>
Plant in service Accumulated depreciation Net plant in service	\$16,275,605 (3,333,270) 12,942,335
Cash working capital Contributions in aid of construction Advances in aid of construction Accumulated deferred income taxes Customer deposits Inventory Gain on sale and flow back taxes Plant acquisition adjustment Excess book value Cost-free capital Average tax accruals Regulatory liability for excess deferred taxes Deferred charges Pro forma plant	179,448 (3,792,989) 0 (831,649) (20,062) 2,179 0 875,401 0 (1,364) (303,006) 91,666 0
Original cost rate base	\$9,141,959
Rates of return: Present Approved	4.56% 7.14%

SCHEDULE III-D <u>Carolina Water Service, Inc. of North Carolina</u>

Docket No. W-354, Sub 384
Statement of Capitalization and Related Costs
For the Twelve Months Ended March 31, 2021
BF/FH Sewer Operations

	Ratio	Original Cost <u>Rate Base</u>	Embedded <u>Cost</u>	Net Operating Income
		PRESEN	IT RATES	
Long-term Debt	49.80%	\$4,552,696	4.85%	\$220,806
Common Equity	<u>50.20%</u>	4,589,263	4.27%	<u> 196,093</u>
Total	100.00%	\$9,141,959		\$416,899
_		APPROVI	ED RATES	
Long-term Debt	49.80%	\$4,552,696	4.85%	\$220,806
Common Equity	50.20%	4,589,263	9.40%	<u>431,391</u>
Total	100.00%	\$9,141,959		\$652,197

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NOS. 42 - 45

Rate Design

The evidence supporting these findings of fact is found in the verified Application and the accompanying NCUC Form W-1, the Stipulation, and the testimony and exhibits of Public Staff witness Darden and CWSNC witness Schellinger.

The water rates proposed by CWSNC in its Application were based on a fixed-to-variable ratio of 50% fixed for the base facility charge and 50% variable for the usage charge. Sewer rates were based on a fixed-to-variable ratio of 80% fixed for the base facility charge and 20% variable for the usage charge.

As part of its Application and as discussed in Mr. Schellinger's testimony, CWSNC proposes to move the Eastgate and Tanglewood South subdivisions to a purchased water pass-through rate from Fayetteville Public Works Commission, because these subdivisions are entirely purchased water systems, with no water provided from wells. In addition, the Company proposes to move the Willowbrook subdivision to a purchased water pass-through rate from Johnson County Public Utilities, because this subdivision is also an entirely purchased water system, with no water provided from wells.

Public Staff witness Darden testified that the Public Staff recommended a service revenue ratio of 40/60 (base facilities charge to usage charge) for Uniform Water and BF/FH/TC Water residential customers, which she stated was consistent with the Commission-approved rate design ratio in the most recent Aqua NC rate case. Public Staff witness Darden recommended a 60/40 ratio for Uniform Sewer residential customers.

In the Stipulation, the Stipulating Parties agreed to a rate design for water utility service for its Uniform Water and BF/FH/TC Water residential customers to be based on a 40/60 ratio of base charge to usage charge, and to use an 60/40 ratio of base charge to usage charge for CWSNC's Uniform Sewer residential customers.5

Based upon the foregoing and the entire record herein, the Commission finds that it is appropriate to utilize a 40/60 ratio of base charge to usage charge in this proceeding for CWSNC's Uniform Water and BF/FH/TC Water residential

⁵ BF/FH Sewer Rate Division has a monthly flat rate for residential customers. As mentioned previously, in their Joint Proposed Order, the Stipulating Parties also recognized and agreed that, due to the nature of the change in fixed to volumetric rates for Uniform Sewer customers, the rates for the White Oak School and White Oak Daycare were increased at the same percentages as the White Oak flat rate residential customers.

customers and an 60/40 ratio of base charge to usage charge for CWSNC's Uniform Sewer residential customers as agreed to by the Company and the Public Staff, embodied in the Stipulation. The Commission concludes that such rate design is fair and reasonable to both CWSNC and its customers. Therefore, taking into account the foregoing findings and conclusions, the Commission concludes that the rates and charges included in Appendices A-1 and A-2, and the Schedules of Connection Fees for Uniform Water and Uniform Sewer, attached hereto as Appendices B-1 and B-2, are just and reasonable and should be approved.

Further, the Commission concludes that it is reasonable and appropriate to move the Eastgate and Tanglewood South subdivisions to a purchased water pass-through rate from Fayetteville Public Works Commission, and to move the Willowbrook subdivision to a purchased water pass-through rate from Johnson County Public Utilities, as proposed by the Company.

The Commission further concludes that it is reasonable and appropriate for the Company to terminate the unprotected EDIT credit as of March 31, 2022, as such credit will be fully amortized by that date, as demonstrated by the Company's testimony in this proceeding.

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NO. 46

Continuation of Bulk Purchase Pass-Through Mechanisms and Update of Purchased Water and Sewer Rates

Based on the evidence presented in this proceeding, in particular verified Application and the accompanying NCUC Form W-1, the Stipulation, and the testimony and exhibits of Public Staff witness Casselberry and CWSNC witness Drennan, the Commission finds that, consistent with CWSNC's proposal and the Stipulation, the Company should continue to utilize the bulk purchased water and sewer pass-through mechanisms and the Company's purchased water and sewer rates should be updated as proposed by CWSNC.

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NO. 47

Continuation of WSIC and SSIC Mechanisms

The evidence supporting these findings of fact is found in the generic rulemaking proceeding, Docket No. W-100, Sub 54, wherein the Commission issued orders establishing procedures for implementing and applying the WSIC and SSIC mechanism; in CWSNC's 2013 rate case, Docket No. W-354, Sub 336, wherein the Commission initially approved the Company's WSIC and SSIC mechanism; and in the Commission's prior orders approving WSIC and SSIC mechanisms for CWSNC and the other Corix companies that have been merged into CWSNC.

The Commission's previously-approved WSIC and SSIC rate adjustment mechanism continues in effect, although as required by Commission Rules R7-39(k) and R10-26(k), it has been reset to zero in this rate case. The WSIC and SSIC mechanism is designed to recover between rate case proceedings the costs associated with investment in certain completed, eligible projects for water and sewer system or water quality improvements pursuant to N.C.G.S. § 62-133.12. The WSIC and SSIC surcharge is subject to Commission approval and to audit and refund provisions. Any cumulative system improvement charge recovered pursuant to the WSIC and SSIC mechanism may not exceed 7.5% of the total annual service revenues approved by the Commission in this rate case proceeding.

Based on the service revenues set forth and approved in this Order, the maximum WSIC and SSIC charges as of the effective date of this Order are:

			WSIC &
	Service		SSIC
<u>ltem</u>	<u>Revenues</u>	<u>Cap %</u>	<u>Cap</u>
CWSNC Uniform Water Operations	\$21,784,406	X 7.5% =	\$1,633,830
CWSNC Uniform Sewer Operations	\$17,350,746	X 7.5% =	\$1,301,306
BF/FH/TC Water Operations	\$1,842,543	X 7.5% =	\$138,191
BF/FH Sewer Operations	\$2,604,393	X 7.5% =	\$195,329

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NOS. 48 - 49

Fee-Free Payment Proposal

The evidence supporting these findings of fact is found in the verified Application, the testimony of Company witnesses Denton and Drennan, the testimony of Public Staff witness Darden, the Stipulation, Settlement Exhibit I, and Corrected Feasel Exhibits I and II.

In the Company's Application, it proposed changes to the way electronic payment fees are processed and remitted to the Company's third-party payment vendor. Company witnesses Denton and Drennan described the fee-free payment option proposal, which would eliminate electronic payment fees that customers pay to the third-party vendor when paying with a credit card. Instead, the electronic payment processing costs would be billed directly to the Company and added to the revenue requirement to be recovered in base rates. Witness Drennan explained the Company's position that it is appropriate to offer fully fee-free payment options for its customers, recovering the costs to process payments from all customers through its cost of service, as is currently done for existing fee-free methods such as checks. According to Witness Drennan, customers have become more comfortable with making electronic payments, without an additional fee, and other utility companies are now offering fee-free payment programs for customers.

Mr. Drennan noted that the Commission approved the use of fee-free transaction practices for Duke Energy Carolinas in Docket E-7 Sub 1214. Mr. Drennan also described the benefits to customers, including allowing customers to choose the most convenient payment options without penalty; more affordable automatic payment options; improvements in customer satisfaction and user experience; encouragement of paperless billing and payments over wasteful paper options; affording customers the benefits of rewards or cashback incentives with credit card providers; leveraged security and protection provided by credit card companies; and lower needs for customer calls to the Company's customer experience team, allowing the Company to better manage its administrative resources and operating expenses. In the application, the Company made a pro forma adjustment to include credit card transactions fees for residential and commercial customers in its revenue requirement, annualizing the total credit card fees charged from the first quarter of 2021 for both residential and commercial customers to determine the adjustment.

While no party contested the value or benefits of the fee-free credit card program for residential customers, Public Staff witness Darden noted that the Company did not calculate any impacts to late payments or uncollectibles associated with the request to include credit card fees. Witness Darden recommended the following adjustments be made to the Office Supplies and Other Office Expense in reference to the credit card fee program: 1) The credit card fees associated with commercial customers have been removed for all rate entities, and 2) the projected total of residential credit card fees be replaced with actual. historical costs. Witness Darden explained that since credit card fees are based upon the total cost of the transaction, the commercial credit card fees are substantially higher than residential fees for each bill, and thus the Company's proposal would unduly burden residential ratepayers as the allocation of costs for residential customers is greater than that of commercial customers. Additionally, the Public Staff disagreed with CWSNC's projection of fees and instead used actual costs from the test year, including the second quarter of 2020 through the first quarter of 2021, for residential customers.

In the Stipulation, the Stipulating Parties agreed that CWSNC should be authorized to implement its proposed fee-free payment option for its residential customers, with the cost of service of such to be reflected in CWSNC's revenue requirements in the amount of \$253,495. The Stipulating Parties also agreed that CWSNC should report to the Commission and the Public Staff concerning the fee-free payment option twice per year, with such reporting detailing the number of fee-free payments made by customers by month, along with levels of CWSNC uncollectibles expense by month.

Therefore, in light of the foregoing, the Commission concludes that it is appropriate and reasonable for the Company to implement its proposed fee-free payment option for its residential customers, with the cost of service of such to be reflected in CWSNC's revenue requirements in the amount of \$253,495.

Additionally, CWSNC shall report to the Commission and the Public Staff concerning the fee-free payment option twice per year, with such reporting detailing the number of fee-free payments made by customers by month, along with levels of CWSNC uncollectibles expense by month, as set out in the Stipulation.

EVIDENCE AND CONCLUSIONS FOR FINDINGS OF FACT NOS. 50 - 52

Water Efficiency Program

The evidence supporting these findings of fact is found in the verified Application, the testimony of Company witnesses Denton and Drennan, the testimony of Public Staff witness Darden, the Stipulation, Settlement Exhibit I, and Revised Settlement Exhibit I.

In the Company's Application, it proposed creating a new Water Efficiency Program, under which the Company would offer efficient water fixture rebates for its customers. Company witness Denton stated the program would be the first of its kind among North Carolina regulated water utilities and would provide an additional layer of customer benefit for those who also would save on their energy bills from the installation of efficient household fixtures. Company witness Drennan described that the rebate program would address non-discretionary water usage by focusing on indoor appliances that are used year-round and for which customers have less control of water usage. The Company believes that growing its toolkit available to address wise water use allows for improved management and flexibility for Company infrastructure and the limited water of water in its service territory.

Company witness Drennan explained how the Company proposes to administer the rebate program. He testified the Company proposed to implement a standard water fixture rebate application form on its website, along with a current list of fixtures eligible for rebate due to WaterSense or Energy Star certification (including toilets, washing machines, showerheads, and dishwashers). Using low/no-cost communication channels and annual bill inserts, the Company would communicate the program's availability and basic terms, and Company staff would log, review and approve or reject applications. Witness Drennan explained that an approved customer could expect a credit on their monthly bill, usually within one bill cycle.

Witness Drennan further explained that the Company proposes to post the rebates applied to customer bills to a Regulatory Asset Account, for recovery in a future rate case. The tracking and evaluation would allow the Company to recommend any necessary updates, enhancements, or modifications to the program in its next rate case. Mr. Drennan estimated that the cost to send bill inserts would be approximately \$2,000 annually.

Public Staff witness Darden expressed concerns about the cost-benefit to customers, the regulatory asset account balance, and the implementation of a brand new program. She stated that a cost-benefit analysis has not been completed for this program due to the unknown customer participation, and so CWSNC would be implementing a program without a trial period, and accordingly, with participation and thereby overall cost unknown, waiting to address the recovery of the regulatory asset in the next rate case may be contentious. She also stated that since customers typically stay in their homes longer than the estimated lives of the appliances included in this program, CWSNC's maximum credit of one dishwasher, one washing machine, two shower heads, and two toilets may be too limited. Witness Darden also testified that participation may be heavily influenced by household financial demographics, and, conceptually, more efficient appliances should reduce consumption, thereby the utility would request higher rates in future rate cases to recover program costs and offset lower consumption.

Public Staff witness Darden concluded that although the Public Staff does not oppose the Water Efficiency Program, due to its unpredictability and novelty, Staff recommended the program be treated as a pilot program to be re-evaluated in the next general rate case, and the regulatory asset shall not earn a return or have associated carrying costs. Public Staff also recommended that the Company provide quarterly reports.

In the Stipulation, the Stipulating Parties agreed that CWSNC should be authorized to implement its proposed Water Efficiency Program, under which CWSNC will offer efficient water fixture rebates for its customers. The Water Efficiency Program should be treated as a pilot program and re-evaluated in CWSNC's next rate case. The Stipulating Parties also agreed that CWSNC should be authorized to defer and subsequently recover in a future rate case the water efficiency rebates applied to customer bills in a regulatory asset account, which asset should not earn a return or carrying charges. The administrative expenses estimated for this program should be included in the Company's revenue requirements, in the amount of \$2,000. The Stipulating Parties also agreed that CWSNC should report to the Commission and the Public Staff about the Water Efficiency Program on an annual basis, with such reporting detailing the amount of rebates applied to customer bills, the size of the regulatory asset, the type of water efficiency measures for which rebates were applied, and estimates or ranges of water efficiency impacts of such measures from an authoritative, third-party source.

Therefore, in light of the foregoing, the Commission concludes that it is appropriate and reasonable for the Company to its implement its proposed Water Efficiency Program as a pilot program for re-evaluation in its next general rate case. CWSNC is authorized to defer and subsequently recover in a future rate case the water efficiency rebates applied to customer bills in a regulatory asset account, which asset should not earn a return or carrying charges, and administrative expenses for the program in the amount of \$2,000 shall be included

in its revenue requirement. Additionally, CWSNC shall report to the Commission and the Public Staff concerning the Water Efficiency Program on an annual basis, with such reporting detailing the amount of rebates applied to customer bills, the size of the regulatory asset, the type of water efficiency measures for which rebates were applied, and estimates or ranges of water efficiency impacts of such measures from an authoritative, third-party source, as set out in the Stipulation.

IT IS, THEREFORE, ORDERED as follows:

- 1. That the affidavit of CWSNC's Financial Planning and Analysis Manager, Matthew Schellinger and the Public Staff's Second Corrected Feasel Exhibits I and II, both filed on January 3, 2022, in these dockets are hereby entered into evidence:
- 2. That the Joint Settlement Agreement and Stipulation is incorporated herein by reference and is hereby approved in its entirety;
- 3. That the Joint Settlement Agreement and Stipulation and the parts of this Order pertaining to the contents of that agreement shall not be cited or treated as precedent in future proceedings;
- 4. That the Schedules of Rates, attached hereto as Appendices A-1 and A-2, and the Schedules of Connection Fees for Uniform Water and Uniform Sewer, attached hereto as Appendices B-1 and B-2, are hereby approved and deemed to be filed with the Commission pursuant to N.C.G.S. § 62-138, and are hereby authorized to become effective for service rendered on and after the issuance date of this Order;
- 5. That the Notices to Customers, attached hereto as Appendices C-1 and C-2 shall be mailed with sufficient postage or hand delivered to all affected customers in each relevant service area, respectively, in conjunction with the next regularly scheduled billing process;
- 6. That CWSNC shall file the attached Certificate of Service, properly signed and notarized, not later than ten days after the Notices to Customers are mailed or hand delivered to customers;
- 7. That CWSNC is authorized to terminate the federal protected EDIT credit effective March 31, 2022;
- 8. That CWSNC is authorized to move the Eastgate and Tanglewood South subdivisions to a purchased water pass-through rate from Fayetteville Public Works Commission; and that CWSNC is authorized to move the Willowbrook subdivision to a purchased water pass-through rate from Johnston County Public Utilities;

- 9. That CWSNC is authorized to update its purchased water and sewer rates as shown on Appendix A-1;
- 10. That CWSNC is authorized to implement its proposed fee-free payment option for residential customers; in connection with this option, CWSNC shall report to the Commission and Public Staff, approximately every six months, a report on the implementation of this option, detailing the number of fee-free payments made by customers by month, along with levels of CWSNC uncollectibles expense by month;
- 11. That CWSNC is authorized to implement its proposed "Water Efficiency Program", as a pilot program to be re-evaluated in CWSNC's next rate case; in connection with this program, CWSNC shall report to the Commission and the Public Staff, approximately annually, a report on the implementation of this program, detailing the amount of rebates applied to customer bills, the size of the regulatory asset, the type of water efficiency measures for which rebates were applied, and estimates or ranges of water efficiency impacts of such measures from a third-party authoritative source;
- 12. Consistent with CWSNC's proposal, the Stipulating Parties agree that CWSNC should be authorized to defer and subsequently recover the water efficiency rebates applied to customer bills in a regulatory asset account, with no return or carrying charges, for recovery in a future rate case;
- 13. That CWSNC shall continue to engage with all of its customers about water quality issues, particularly with the Danby customers concerning how to address problems with water hardness and the Brandywine Bay and Belvedere customers concerning concentrations of iron. The Company shall apprise the Public Staff on an ongoing basis about efforts made both regarding communications with customers about these issues as well as operational efforts to address the root causes.
- 14. That CWSNC shall continue its valuable investment in resources targeting improvements in customer communications, as described by witness Parks, in testimony adopted by witness Denton.
- 15. That the Chief Clerk shall establish Docket No. W-354, Sub 384A as the single docket to be used for all future WSIC and SSIC filings, orders, and reporting requirements and shall close Docket No. W-354, Sub 364A.

ISSUED BY ORDER OF THE COMMISSION.

This the ___ day of _____, 2022.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

CERTIFICATE OF SERVICE

I,	, mailed with
sufficient postage or hand delivered	to all affected customers the attached Notices
to Customers issued by the Nort	h Carolina Utilities Commission in Docket
No. W-354, Sub 384, and the Notice	es were mailed or hand delivered by the date
specified in the Order.	
This the day of	, 2022.
Ву	/:
·	Signature
	Carolina Water Service, Inc. of North Carolina
The above named Applicant	.,
personally appeared before me this	day and, being first duly sworn, says that the
required Notices to Customers we	re mailed or hand delivered to all affected
customers, as required by the Comr	nission Order dated in
Docket No. W-354, Sub 384.	
Witness my hand and notarial	seal, this the day of, 2022.
	Notary Public
	Printed or Typed Name
(SEAL) My Commission Expires:	 Date

APPENDIX A-1 PAGE 1 of 7

SCHEDULE OF RATES

for

CAROLINA WATER SERVICE, INC. OF NORTH CAROLINA

for providing water and sewer utility service

in

ALL OF ITS SERVICE AREAS IN NORTH CAROLINA

(excluding Fairfield Harbour Service Area, Treasure Cove, Register Place
Estates, North Hills, Glen Arbor/North Bend, Bradfield Farms, Silverton,
Woodland Farms, Larkhaven (Sewer) Subdivisions, and Hawthorne at the Green
Apartments)

WATER RATES AND CHARGES

Monthly Metered Water Service (Residential and Commercial):

Base Facility Charge (based on meter size with zero usage)

	< 1" meter	\$	24.53
	1" meter	\$	61.33
	1 1/2" meter	\$	122.65
	2" meter	\$	196.24
	3" meter	\$	367.95
	4" meter	\$	613.25
	6" meter	\$1	,226.50
	8" meter	\$1	,962.40
<u>Usage</u>	Charge:		
Α.	Treated Water/1,000 gallons	\$	11.71
B.	Untreated Water/1,000 gallons		
	(Brandywine Bay Irrigation Water)	\$	5.99

C. Purchased Water for Resale, per 1,000 gallons:

Service Area	Bulk Provider	
Carolina Forest	Montgomery County	\$ 3.19
Eastgate	Faytetteville PWC	\$ 5.55
Tanglewood South	Faytetteville PWC	\$ 5.55
High Vista Estates	City of Hendersonville	\$ 4.72
Riverbend	Town of Franklin	\$ 8.10
Riverpointe	Charlotte Water	\$ 7.07
Whispering Pines	Town of Southern Pines	\$ 3.52
White Oak Plantation/		
Lee Forest	Johnston County	\$ 3.02
Winston Plantation	Johnston County	\$ 3.02
Winston Point	Johnston County	\$ 3.02
Willowbrook	Johnston County	\$ 3.02
Woodrun	Montgomery County	\$ 3.19
Yorktown	City of Winston Salem	\$ 5.79
Zemosa Acres	City of Concord	\$ 5.52
Carolina Trace	City of Sanford	\$ 2.21

Commercial customers, including condominiums or other property owner associations who bill their members directly, shall have a separate account set up for each meter and each meter shall be billed separately based on the size of the meter and usage associated with the meter.

When because of the method of water line installation utilized by the developer or owner, it is impractical to meter each unit or other structure separately, the following will apply:

Sugar Mountain Service Area:

Where service to multiple units or other structures is provided through a single meter, the average usage for each unit or structure served by that meter will be calculated. Each unit or structure will be billed based upon that average usage plus the base monthly charge for a <1" meter.

Mount Mitchell Service Area:

Service will be billed based upon the Commission-approved monthly flat rate.

Monthly Flat Rate Service: (Billed in Arrears)	\$ 68.71
Availability Rate: (Semiannual)	
,	
Applicable only to property owners in Carolina Forest	
and Woodrun Subdivisions in Montgomery County	\$ 29.60

	APPENDIX A-1 PAGE 3 of 7
Availability Rate: (Monthly)	
Applicable only to property owners in Linville Ridge Subdivision	\$ 14.83
Availability Rate: (Monthly rate, billed semiannually)	
Applicable only to property owners in Fairfield Sapphire Valley Service Area	\$ 10.96
Availability Rate: (Monthly rate, billed quarterly)	
Applicable only to property owners in Connestee Falls	\$ 5.78
Meter Testing Fee: 1/	\$20.00
New Water Customer Charge:	\$27.00
Reconnection Charge: 2/	
If water service is cut off by utility for good cause If water service is discontinued at customer's request	\$42.00 \$42.00
Reconnection Charge: 3/ (Flat-rate water customers)	
If water service is cut off by utility for good cause	Actual Cost
Management Fee: (in the following subdivisions only) (Per connection)	
Wolf Laurel	\$150.00
Covington Cross Subdivision (Phases 1 & 2)	\$100.00
Oversizing Fee: (in the following subdivision only)	
(One-time charge per single-family equivalent) Winghurst	\$400.00
Meter Fee:	
For <1" meters For meters 1" or larger	\$ 50.00 Actual Cost
Irrigation Meter Installation:	Actual Cost

SEWER RATES AND CHARGES

Monthly Metered Sewer Service:

A. Base Facility Charge:

	Residential (zero usage)	\$	41.03
	Commercial (based on meter size with zero usage)		
	< 1" meter	\$	41.03
	1" meter	\$	102.58
	1 1/2" meter	\$	205.15
	2" meter	\$	328.24
	3" meter	\$	615.45
	4" meter	\$1	,025.75
	6" meter	\$2	2,051.50
	8" meter	\$3	3,282.40
B.	Usage charge, per 1,000 gallons	\$	11.69

Commercial customers, including condominiums or other property owner associations who bill their members directly, shall have a separate account set up for each meter and each meter shall be billed separately based on the size of the meter and usage associated with the meter.

Monthly Metered Purchased Sewer Service:

Collection Charge (Residential and Commercial)	\$ 28.72
Usage charge, per 1,000 gallons (based on water consumption)	

Service Area White Oak Plantation/	Bulk Provider		
Lee Forest/Winston Pt. Kings Grant College Park	Johnston County Two Rivers Utilities Town of Dallas	\$ \$ \$	6.45 4.39 7.77
Monthly Flat Rate Service, per SFE or REU:		\$	85.12
	stomers who are served by a master rged the flat rate per unit.	\$	85.12

13.93

		ENDIX A-1 AGE 5 of 7
Mt. Carmel Subdivision Service Area:		
Monthly Base Facility Charge	\$	7.49
Monthly Collection Charge (Residential and Commercial)	\$	28.72
Usage Charge, per 1,000 gallons (based on metered water from the water supplier)	\$	6.51
Regalwood and White Oak Estates Subdivision Service Area:		
Monthly Flat Rate Sewer Service Residential Service White Oak High School Child Castle Daycare Pantry	-	85.12 ,525.23 323.73 177.51
Fairfield Mountain/Apple Valley (a.k.a. Rumbling Bald) Service Are Highland Shores Subdivision:	<u>ea, anc</u>	<u>d</u>
Monthly Sewer Rates:		
Residential Collection charge/dwelling unit Treatment charge/dwelling unit Total monthly flat rate/dwelling unit	\$ \$ \$	28.72 90.00 118.72
Commercial and Other:		
Minimum monthly collection and treatment charge	\$	118.72
Monthly collection and treatment charge for customers who do not take water service	\$	118.72
Treatment charge per dwelling unit		
Small (less than 2,500 gallons per month) Medium (2,500 to 10,000 gallons per month) Large (over 10,000 gallons per month)	\$ \$ \$	103.00 182.00 286.00

Collection Charge (per 1,000 gallons)

		APPENDIX A-1 PAGE 6 of 7	
The Ridges at Mountain Harbour:			
Monthly Sewer Rates:			
Collection charge (Residential and Commercial) Treatment charge (Residential and Commercial)	\$	28.72	
< 1" meter 2" meter	\$ \$	16.95 135.60	
Availability Rate: (Monthly rate, billed semiannually)			
Applicable only to property owners in Fairfield Sapphire Valley Service Area	\$	11.05	
Availability Rate: (Monthly rate, billed quarterly)			
Applicable only to property owners in Connestee Falls	\$	6.23	
New Sewer Customer Charge: 4/	\$	27.00	
Reconnection Charge: 5/			
If sewer service is cut off by utility for good cause:	Ac	tual Cost	

MISCELLANEOUS UTILITY MATTERS

Charge for processing NSF Checks: \$ 25.00

Bills Due: On billing date

Bills Past Due: 21 days after billing date

Billing Frequency: Bills shall be rendered monthly in all

service areas, except for Mt. Carmel,

which will be billed bimonthly.

Availability rates will be billed quarterly in advance for Connestee Falls, semiannually in advance for Carolina Forest, Woodrun, and Fairfield Sapphire Valley, and monthly

for Linville Ridge.

Finance Charge for Late Payment:

1% per month will be applied to the unpaid balance of all bills still past due 25 days after billing date.

Notes:

- ^{1/} If a customer requests a test of a water meter more frequently than once in a 24-month period, the Company will collect a \$20.00 service charge to defray the cost of the test. If the meter is found to register in excess of the prescribed accuracy limits, the meter testing charge will be waived. If the meter is found to register accurately or below prescribed accuracy limits, the charge shall be retained by the Company. Regardless of the test results, customers may request a meter test once in a 24-month period without charge.
- ²/ Customers who request to be reconnected within nine months of disconnection at the same address shall be charged the base facility charge for the service period they were disconnected.
- ^{3/} The utility shall itemize the estimated cost of disconnecting and reconnecting service and shall furnish this estimate to customer with cut-off notice.
- ^{4/} This charge shall be waived if customer is also a water customer within the same service area.
- ^{5/} The utility shall itemize the estimated cost of disconnecting and reconnecting service and shall furnish this estimate to customer with cut-off notice. This charge will be waived if customer also receives water service from Carolina Water Service within the same service area. Customers who request to be reconnected within nine months of disconnection at the same address shall be charged the base facility charge for the service period they were disconnected.

Issued in Accordance with Authority Granted by the North Carolina Utilities	
Commission in Docket No. W-354, Sub 384, on this the day of	,
20XX.	

4.57

SCHEDULE OF RATES

for

CAROLINA WATER SERVICE, INC. OF NORTH CAROLINA

for providing water and sewer utility service

in

TREASURE COVE, REGISTER PLACE ESTATES, NORTH HILLS, GLEN ARBOR/NORTH BEND SUBDIVISIONS, FAIRFIELD HARBOUR SERVICE AREA, BRADFIELD FARMS SUBDIVISION, LARKHAVEN (SEWER)
SUBDIVISION, SILVERTON, AND WOODLAND FARMS SUBDIVISIONS, AND HAWTHORNE AT THE GREEN APARTMENTS

WATER RATES AND CHARGES

Monthly Metered Water Service (Residential and Commercial):

Base Facility Charge (based on meter size with zero usage)

< 1" meter	\$ 17.08
1" meter	\$ 42.70
1 1/2" meter	\$ 85.40
2" meter	\$136.64

Usage Charge, per 1,000 gallons \$ 6.68

<u>Availability Rate:</u> (Monthly rate, billed semiannually)

Applicable only to property owners in Fairfield Harbour Service Area

Connection Charge:

Treasure Cove Subdivision	\$ 0.00
North Hills Subdivision	\$ 100.00
Glen Arbor/North Bend Subdivision	\$ 0.00
Register Place Estates	\$ 500.00

	APPENDIX A-2 PAGE 2 of 5
Fairfield Harbor: 1/	
All Areas Except Harbor Pointe II Subdivision	
Recoupment of capital fees per tap Connection charge per tap	\$ 335.00 \$ 140.00
Harbor Pointe Subdivision and any area where mains have been installed after July 24, 1989	
Recoupment of capital fee per tap Connection charge per tap	\$ 650.00 \$ 320.00
Bradfield Farms:	
Connection charge per tap	None
Meter Testing Fee: 2/	\$ 20.00
New Water Customer Charge:	\$ 27.00
Reconnection Charge: 3/	
If water service is cut off by utility for good cause If water service is discontinued at customer's request	\$ 42.00 \$ 42.00
New Meter Charge:	Actual Cost
Irrigation Meter Installation:	Actual Cost
SEWER RATES AND CHARGES	
Monthly Sewer Service:	
Residential:	
Flat Rate, per dwelling unit Bulk Flat Rate, per REU	\$ 61.58 \$ 61.58
Commercial and Other:	
Monthly Flat Rate, per REU (Customers who do not take water service)	\$ 61.58

	APPENDIX A-2 PAGE 3 of 5
Monthly Metered Rates (based on meter size with zero usage)	
<1" meter 1" meter 1 1/2" meter 2" meter	\$ 50.97 \$ 127.42 \$ 254.84 \$ 407.75
Usage Charge, per 1,000 gallons	\$ 2.65
Sewer Service for Hawthorne at the Green Apartme	nts: 4/

Bulk Flat Rate, per REU

\$ 61.58

(To be collected from Hawthorne and delivered to Carolina Water Service, Inc. of North Carolina for treatment of the Hawthorne wastewater pursuant to Docket No. W-218, Sub 291)

<u>Availability Rate</u>: (Monthly rate, billed semiannually)

Applicable only to property owners in Fairfield Harbour Service Area

3.23

Connection Charge

Fairfield Harbour: 1/

All Areas Except Harbor Pointe II Subdivision

Recoupment of capital fees per tap	\$ 735.00
Connection charge per tap	\$ 140.00

Harbor Pointe Subdivision and any area where mains have been installed after July 24, 1989

Recoupment of capital fee per tap	\$2,215.00
Connection charge per tap	\$ 310.00

Bradfield Farms:

Connection charge per tap	None

New Sewer Customer Charge: 5/ \$ 27.00

Reconnection Charge: 6/

If sewer service is cut off by utility for good cause: **Actual Cost**

MISCELLANEOUS UTILITY MATTERS

Charge for processing NSF Checks: \$ 25.00

Bills Due: On billing date

Bills Past Due: 21 days after billing date

Billing Frequency: Bills shall be monthly for service in

arrears. Availability billings semiannually in advance.

Finance Charge for Late Payment: 1% per month will be applied to

the unpaid balance of all bills still past due 25 days after billing date.

Notes:

^{1/} The recoupment of capital portion of the connection charges shall be due and payable at such time as the main water and sewer lines are installed in front of each lot, and the tap-on fee for water and sewer shall be payable upon request by the owner of each lot to be connected to the water and sewer lines. With written consent of the company, payment of the recoupment capital portion of the connection charge may be made payable over five-year period following the installation of the water and sewer mains in front of each lot, payment to be made in such a manner and in such installments as agreed upon between lot owner and the company, together with interest on the balance of the unpaid recoupment of capital fee from said time until payment in full at the rate of 6% per annum.

- ^{2/} If a customer requests a test of a water meter more frequently than once in a 24-month period, the Company will collect a \$20.00 service charge to defray the cost of the test. If the meter is found to register in excess of the prescribed accuracy limits, the meter testing charge will be waived. If the meter is found to register accurately or below prescribed accuracy limits, the charge shall be retained by the Company. Regardless of the test results, customers may request a meter test once in a 24-month period without charge.
- ^{3/} Customers who request to be reconnected within nine months of disconnection at the same address shall be charged the base facility charge for the service period they were disconnected.
- ^{4/} Each Apartment building will be considered 92.42% occupied on an ongoing basis for billing purposes as soon as the certificate of occupancy is issued for that apartment building.

Issued in Accordance with Authority Granted by the North Carolina Utilities Commission in Docket No. W-354, Sub 384, on this the _____ day of _____, 20XX.

^{5/} This charge shall be waived if customer is also a water customer within the same service area.

^{6/} The utility shall itemize the estimated cost of disconnecting and reconnecting service and shall furnish this estimate to customer with cut-off notice. This charge will be waived if customer also receives water service from Carolina Water Service within the same service area. Customers who request to be reconnected within nine months of disconnection at the same address shall be charged the base facility charge for the service period they were disconnected.

CAROLINA WATER SERVICE, INC. OF NORTH CAROLINA SCHEDULE OF CONNECTION FEES

FOR WATER UTILITY SERVICE UNDER UNIFORM RATES

Uniform Connection Fees: 1/

The following uniform connection fees apply unless specified differently by contract approved by and on file with the North Carolina Utilities Commission.

Connection Charge (CC), per SFE (Single-Family Equivalent) \$ 100.00 Plant Modification Fee (PMF), per SFE \$ 400.00

The systems where connection fees other than the uniform fees have been approved and/or allowed to become effective by the North Carolina Utilities Commission are as follows. These fees are per SFE:

Subdivision		CC		PMF
Abington	\$	0.00	\$	0.00
Abington, Phase 14	\$	0.00	\$	0.00
Amherst	\$ \$	250.00	\$	0.00
Bent Creek	\$	0.00	\$ \$ \$	0.00
Blue Mountain at Wolf Laurel	\$	925.00	\$	0.00
Buffalo Creek, Phase I, II, III, IV	\$	825.00	\$	0.00
Carolina Forest	\$	0.00	\$	0.00
Chapel Hills	\$	150.00	\$	400.00
Eagle Crossing	\$	0.00	\$	0.00
Elk River Development	\$1	,000.00	\$	0.00
Forest Brook/Old Lamp Place	\$	0.00	***	0.00
Harbour	\$	75.00	\$	0.00
Hestron Park	\$ \$ \$ \$ \$ \$	0.00	\$	0.00
Hound Ears	\$	300.00	\$	0.00
Kings Grant/Willow Run	\$	0.00	\$	0.00
Lemmond Acres	\$	0.00	\$	0.00
Linville Ridge	\$	400.00	\$	0.00
Monterrey (Monterrey LLC)	\$	0.00	\$	0.00
Quail Ridge	\$	750.00	\$	0.00
Queens Harbour/Yachtsman	\$	0.00	\$	0.00
Riverpointe	\$	300.00	\$	0.00
Riverpointe (Simonini Bldrs.)	\$	0.00	\$	0.00
Riverwood, Phase 6E (Johnston County)	\$	825.00	\$ \$ \$	0.00
Saddlewood/Oak Hollow (Summey Bldrs.)	\$	0.00	\$	0.00

<u>Subdivision</u>	<u>CC</u>	<u> </u>	<u>PMF</u>
Sherwood Forest	\$ 950.00	\$	0.00
Ski Country	\$ 100.00	\$	0.00
The Ridges at Mountain Harbour	\$2,500.00	\$	0.00
White Oak Plantation	\$ 0.00	\$	0.00
Wildlife Bay	\$ 870.00	\$	0.00
Willowbrook	\$ 0.00	\$	0.00
Winston Plantation	\$1,100.00	\$	0.00
Winston Pointe, Phase 1A	\$1,125.00	\$	0.00
Wolf Laurel	\$ 925.00	\$	0.00
Woodrun	\$ 0.00	\$	0.00
Woodside Falls	\$ 500.00	\$	0.00

Other Connection Fees:

The following connection fees apply unless specified differently by contract approved and/or filed with the North Carolina Utilities Commission.

Amber Acres, Amber Acres North, Amber Ridge, Ashley Hills North, Bishop Pointe, Carriage Manor, Country Crossing, Covington Cross, Heather Glen, Hidden Hollow, Jordan Woods, Lindsey Point, Neuse Woods, Oakes Plantation, Randsdell Forest, Rutledge Landing, Sandy Trails, Stewart's Ridge, Tuckahoe, Wilder's Village and Forest Hill Subdivisions

Connection Charge:

A. 5/8" meter \$ 500.00

The systems where other connection fees have been approved and/or allowed to become effective by the North Carolina Utilities Commission are as follows:

<u>Subdivision</u>	CC
Lindsey Point Subdivision Amber Acres North, Sections II & IV	\$ 0.00 \$ 570.00
Fairfield Mountain/Apple Valley	+ 31 3133
(a.ka.a Rumbing Bald) Service Area	\$ 500.00
Highland Shores Subdivision	\$ 500.00
Laurel Mountain Estates	\$ 0.00
Carolina Trace	\$ 605.00
Connestee Falls	\$ 600.00

The following connection fees apply unless specified differently by contract approved and/or filed with the North Carolina Utilities Commission.

All Areas Except Holly Forest XI, Holly Forest XIV, Holly Forest XV, Whisper Lake I, Whisper Lake II, Whisper Lake III, Deer Run, Lonesome Valley Phases I and II, and Chattooga Ridge

Recoupment of Capital Fee (RCF) 2/	\$ 0.00
Connection charge	\$ 400.00

The systems where other connection fees have been approved and/or allowed to become effective by the North Carolina Utilities Commission are as follows.

Subdivision	<u>CC</u>	<u>RCF</u>
Holly Forest XI	\$ 400.00	\$2,400.00
Holly Forest XIV	\$ 400.00	\$ 250.00
Holly Forest XV	\$ 400.00	\$ 500.00
Whispering Lake Phase I	\$ 400.00	\$1,250.00
Whispering Lake Phases II and III	\$ 400.00	\$2,450.00
Deer Run	\$ 400.00	\$1,900.00
Lonesome Valley Phases I and II	\$ 0.00	\$ 0.00
Chattooga Ridge	\$ 0.00	\$ 0.00

^{1/} These fees are only applicable one time, when the unit is initially connected to the system.

Issued in Accordance with Authority Granted by the North Carolina Utilities Commission in Docket No. W-354, Sub 384, on this the _____ day of _____, 20XX.

The recoupment of capital portion of the connection charges shall be due and payable at such time as the main water and sewer lines are installed in front of each lot, and the tap-on fee for water and sewer shall be payable upon request by the owner of each lot to be connected to the water and sewer lines. With written consent of the company, payment of the recoupment capital portion of the connection charge may be made payable over five-year period following the installation of the water and sewer mains in front of each lot, payment to be made in such a manner and in such installments as agreed upon between lot owner and the company, together with interest on the balance of the unpaid recoupment of capital fee from said time until payment in full at the rate of 6% per annum.

CAROLINA WATER SERVICE, INC. OF NORTH CAROLINA

SCHEDULE OF CONNECTION FEES FOR

SEWER UTILITY SERVICE UNDER UNIFORM RATES

Uniform Connection Fees: 1/

The following uniform connection fees apply unless specified differently by contract approved by and on file with the North Carolina Utilities Commission.

Connection Charge (CC), per SFE (Single-Family Equivalent) \$ 100.00 Plant Modification Fee (PMF), per SFE \$1,000.00

The systems where connection fees other than the uniform fees have been approved and/or allowed to become effective by the North Carolina Utilities Commission are as follows. These fees are per SFE:

<u>Subdivision</u>	CC	<u>PMF</u>
Abington	\$ 0.00	\$ 0.00
Abington, Phase 14	\$ 0.00	\$ 0.00
Amber Acres North (Phases II & IV)	\$ 815.00	\$ 0.00
Ashley Hills	\$ 0.00	\$ 0.00
Amherst	\$ 500.00	\$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00
Bent Creek	\$ 0.00	\$ 0.00
Brandywine Bay	\$ 100.00	\$1,456.00
Camp Morehead by the Sea	\$ 100.00	\$1,456.00
Elk River Development	\$1,200.00	\$ 0.00
Hammock Place	\$ 100.00	\$1,456.00
Hestron Park	\$ 0.00 \$ 30.00	\$ 0.00
Hound Ears	\$ 30.00	\$ 0.00
Independent/Hemby Acres/Beacon Hills	\$ 0.00	\$ 0.00
(Griffin Bldrs.)		
Kings Grant/Willow Run	\$ 0.00	\$ 0.00
Kynwood	\$ 0.00	\$ 0.00
Mt. Carmel/Section 5A	\$ 500.00	\$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00
Queens Harbor/Yachtsman	\$ 0.00 \$ 300.00	\$ 0.00
Riverpointe	\$ 300.00	\$ 0.00
Riverpointe (Simonini Bldrs.)	\$ 0.00	\$ 0.00
Steeplechase (Spartabrook)	\$ 0.00	\$ 0.00
The Ridges at Mountain Harbour	\$2,500.00	\$ 0.00
White Oak Plantation	\$ 0.00	
Willowbrook	\$ 0.00	\$ 0.00

		AP	PENDIX B-2
			PAGE 2 of 3
Willowbrook (Phase 3)	\$ 0.00	\$	0.00
Winston pointe (Phase 1A)	\$1,400.00	\$	0.00
Woodside Falls	\$ 0.00	\$	0.00

Other Connection Fees:

The systems where other connection fees have been approved and/or allowed to become effective by the North Carolina Utilities Commission are as follows.

Subdivision

Cubdivision

Carolina Pines

Residential	\$1,350.00 per unit (including single-family
-------------	--

homes, condominiums, apartments, and

mobile homes)

Hotels \$750.00 per unit

Nonresidential \$3.57 per gallon of daily design of discharge

or

\$900.00 per unit, whichever is greater

Subdivision	<u>CC</u>
Fairfield Mountain/Apply Valley (a.k.a. Rumbling Bald)	
Service Area	\$ 550.00
Highland Shores	\$ 550.00
Carolina Trace	\$ 533.00
Connestee Falls	\$ 400.00

The following connection fees apply unless specified differently by contract approved and/or filed with the North Carolina Utilities Commission.

All Areas Except Holly Forest XIV, Holly Forest XV, Deer Run, and Lonesome Valley Phases I and II

Recoupment of Capital Fee (RCF) 2/ \$	0.00
---------------------------------------	------

Connection charge \$ 550.00

The systems where other connection fees have been approved and/or allowed to become effective by the North Carolina Utilities Commission are as follows:

<u>Subdivision</u>	<u>CC</u>	<u>RCF</u>
Holly Forest XIV	\$ 550.00	\$1,650.00
Holly Forest XV	\$ 550.00	\$ 475.00
Deer Run	\$ 550.00	\$1,650.00
Lonesome Valley Phases I and II	\$ 0.00	\$ 0.00

^{1/} These fees are only applicable one time, when the unit is initially connected to the system.

Issued in Accordance with Authority Granted by the North Carolina Utilities Commission in Docket No. W-354, Sub 384, on this the _____ day of _____, 20XX.

² The recoupment of capital portion of the connection charges shall be due and payable at such time as the main water and sewer lines are installed in front of each lot, and the tap-on fee for water and sewer shall be payable upon request by the owner of each lot to be connected to the water and sewer lines. With written consent of the company, payment of the recoupment capital portion of the connection charge may be made payable over five-year period following the installation of the water and sewer mains in front of each lot, payment to be made in such a manner and in such installments as agreed upon between lot owner and the company, together with interest on the balance of the unpaid recoupment of capital fee from said time until payment in full at the rate of 6% per annum.

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. W-354, SUB 384

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

)	
Application by Carolina Water Service, Inc. of)	
North Carolina, 4944 Parkway Plaza)	
Boulevard, Suite 375, Charlotte, North)	NOTICE TO CUSTOMERS
Carolina 28217, for Authority to Adjust and)	NOTICE TO COSTOMERS
Increase Rates for Water and Sewer Utility)	
Service in All Service Areas in North Carolina)	

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has issued an Order authorizing Carolina Water Service, Inc. of North Carolina (CWSNC) to increase rates for water and sewer utility service in all of its service areas in North Carolina. The new approved rates are as follows:

WATER RATES AND CHARGES

(Excluding Fairfield Harbour Service Area and Treasure Cove, Register Place Estates, North Hills, Glen Arbor/North Bend, Bradfield Farms, Silverton, and Woodland Farms Subdivisions, and Hawthorne at the Green Apartments

Uniform Water Customers:

In the Matter of

Monthly Metered Water Service (Residential and Commercial):

Base Facility Charge (based on meter size with zero usage)

	< 1" meter 1" meter 1 1/2" meter 2" meter 3" meter 4" meter 6" meter	\$ 24.53 \$ 61.33 \$ 122.65 \$ 196.24 \$ 367.95 \$ 613.25 \$1,226.50
	8" meter	\$1,962.40
<u>Usag</u> A.	<u>ge Charge:</u> Treated Water/1,000 gallons	\$ 11.71
B.	Untreated Water/1,000 gallons (Brandywine Bay Irrigation Water)	\$ 5.99

C. Purchased Water for Resale, per1,000 gallons:

Service Area	Bulk Provider	
Carolina Forest	Montgomery County	\$ 3.19
Eastgate	Faytetteville PWC	\$ 5.55
Tanglewood South	Faytetteville PWC	\$ 5.55
High Vista Estates	City of Hendersonville	\$ 4.72
Riverbend	Town of Franklin	\$ 8.10
Riverpointe	Charlotte Water	\$ 7.07
Whispering Pines	Town of Southern Pines	\$ 3.52
White Oak Plantation/		
Lee Forest	Johnston County	\$ 3.02
Winston Plantation	Johnston County	\$ 3.02
Winston Point	Johnston County	\$ 3.02
Willowbrook	Johnston County	\$ 3.02
Woodrun	Montgomery County	\$ 3.19
Yorktown	City of Winston Salem	\$ 5.79
Zemosa Acres	City of Concord	\$ 5.52
Carolina Trace	City of Sanford	\$ 2.21

Commercial customers, including condominiums or other property owner associations who bill their members directly, shall have a separate account set up for each meter and each meter shall be billed separately based on the size of the meter and usage associated with the meter.

When because of the method of water line installation utilized by the developer or owner, it is impractical to meter each unit or other structure separately, the following will apply:

Sugar Mountain Service Area:

Where service to multiple units or other structures is provided through a single meter, the average usage for each unit or structure served by that meter will be calculated. Each unit or structure will be billed based upon that average usage plus the base monthly charge for a <1" meter.

Mount Mitchell Service Area:

Service will be billed based upon the Commission-approved monthly flat rate.

Monthly Flat Rate Service: (Billed in Arrears) Availability Rate: (Semiannual)	\$ 68.71
Applicable only to property owners in Carolina Forest and Woodrun Subdivisions in Montgomery County	\$ 29.60
Availability Rate: (Monthly)	
Applicable only to property owners in Linville Ridge Subdivision	\$ 14.83

Availability Rate: (Monthly rate, billed semiannually)

Applicable only to property owners in Fairfield Sapphire

Valley Service Area \$ 10.96

<u>Availability Rate</u>: (Monthly rate, billed quarterly)

Applicable only to property owners in Connestee Falls \$5.78

SEWER RATES AND CHARGES

(Excluding Fairfield Harbour Service Area, Treasure Cove, Register Place Estates, North Hills and Glen Arbor/North Bend Subdivisions, Bradfield Farms, Larkhaven (sewer), Silverton, and Woodland Farms Subdivisions, and Hawthorne at the Green Apartments

Uniform Sewer Customers:

Monthly Metered Sewer Service:

A. Base Facility Charge:

Residential (zero usage)	\$	41.03
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Commercial (based on meter size with zero usage)

< 1" meter	\$	41.03
1" meter	\$	102.58
1 1/2" meter	\$	205.15
2" meter	\$	328.24
3" meter	\$	615.45
4" meter	\$1	,025.75
6" meter	\$2	,051.50
8" meter	\$3	,282.40

B. Usage charge, per 1,000 gallons \$ 11.69

Commercial customers, including condominiums or other property owner associations who bill their members directly, shall have a separate account set up for each meter and each meter shall be billed separately based on the size of the meter and usage associated with the meter.

Monthly Metered Purchased Sewer Service:

Collection Charge (residential and commercial) \$ 28.72

Usage charge, per 1,000 gallons based on water consumption

Service Area	Bulk Provider		
White Oak Plantation/ Lee Forest/Winston Pt. Kings Grant College Park	Johnston County Two Rivers Utilities Town of Dallas	\$ \$ \$	6.45 4.39 7.77
Monthly Flat Rate Service	ce, per SFE or REU:	\$	85.12
	omers who are served by a master ed the flat rate per unit.	\$	85.12
Mt. Carmel Subdivision S	Service Area:		
Monthly Base Fac	ility Charge	\$	7.49
Monthly Collection (Residentia	n Charge Il and commercial)	\$	28.72
Usage Charge/1,0	000 gallons based on purchased water	\$	6.51
Regalwood and White C	ak Estates Subdivision Service Area:		
Monthly Flat Rate S Residential Se White Oak Hig Child Castle D Pantry	ervice gh School	\$ \$2, \$ \$	85.12 ,525.23 323.73 177.51
ShoresSubdivisions and	Valley (a.k.a. Rumbling Bald) Service Laurel Mountain Estates	<u>e Area</u>	a, Highland
Monthly Sewer Rates:			
Treatment cha	arge/dwelling unit arge/dwelling unit flat rate/dwelling unit	\$ \$ \$	28.72 90.00 118.72
Commercial and Oth	er:		
Minimum monthly co	llection and treatment charge	\$	118.72
Monthly collection ar who do not take water	nd treatment charge for customers er service	\$	118.72
Treatment charge pe	r dwelling unit		
	an 2,500 gallons per month) 0 to 10,000 gallons per month)	\$ \$	103.00 182.00

APPENDIX C-1

	PAGE 5 OF 6
Large (over 10,000 gallons per month)	\$ 286.00
Collection Charge (per 1,000 gallons)	\$ 13.93
he Ridges at Mountain Harbour:	

The

Monthly Sewer Rates:

Collection charge (Residential and Commercial)	\$ 28.72
Treatment charge (Residential and Commercial)	
< 1" meter	\$ 16.95
2" meter	\$ 135.60

Availability Rate: (Monthly rate, billed semiannually)

Applicable only to property owners in Fairfield Sapphire \$ Valley Service Area 11.05

Availability Rate: (Monthly rate, billed quarterly)

6.23 Applicable only to property owners in Connestee Falls

RATE ADJUSTMENT MECHANISM:

The Commission-authorized water and sewer system improvement charge (WSIC/SSIC) rate adjustment mechanism continues in effect and will be applicable to all customers in CWSNC's North Carolina service areas. It has been reset at zero in the Docket No. W-354, Sub 384 rate case, but CWSNC may, under the Rules and Regulations of the Commission, next apply for a rate surcharge on July 31, 2022 to become effective October 1, 2022. The WSIC/SSIC mechanism is designed to recover, between rate case proceedings, the costs associated with investment in certain completed, eligible projects for system or water quality improvement. The WSIC/SSIC mechanism is subject to Commission approval and to audit and refund provisions. Any cumulative system improvement charge recovered pursuant to the WSIC/SSIC mechanism may not exceed 7.5% of the total annual service revenues approved by the Commission in this general rate case proceeding. Additional information regarding the WSIC/SSIC mechanism is contained in the Commission's Order and can be accessed from the Commission's website at www.ncuc.net, under Docket Information, using the Docket Search feature for docket number "W-354 Sub 364A" and "W-354, Sub 384A".

ISSUED BY OR	RDER OF I	HE COMMISSION.
This the	_ day of	, 2022.
		NORTH CAROLINA UTILITIES COMMISSION

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. W-354, SUB 364

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application by Carolina Water Service, Inc.)
of North Carolina, 4944 Parkway Plaza)
Boulevard, Suite 375, Charlotte, North)
Carolina 28217, for Authority to Adjust and)
Increase Rates for Water and Sewer Utility)
Service in All of its Service Areas in North)
Carolina

NOTICE TO CUSTOMERS
IN TREASURE COVE, REGISTER
PLACE ESTATES, NORTH HILLS,
AND GLEN ARBOR/NORTH BEND
SUBDIVISIONS, FAIRFIELD
HARBOUR SERVICE AREA,
BRADFIELD FARMS, LARKHAVEN
(SEWER),SILVERTON, AND
WOODLAND FARMS

4.57

) WOODLAND FARMS SUBDIVISIONS, AND

) HAWTHORNE AT THE GREEN

APARTMENTS

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has issued an Order authorizing Carolina Water Service, Inc. of North Carolina to charge the following new rates for water and sewer utility service in Treasure Cove, Register Place Estates, North Hills, and Glen Arbor/North Bend Subdivisions, Fairfield Harbour Service Area, Bradfield Farms, Larkhaven (Sewer), Silverton, and Woodland Farms Subdivisions, and Hawthorne at the Green Apartments:

WATER RATES AND CHARGES

Monthly Metered Water Service (Residential and Commercial):

Harbour Service Area

Base Facility Charge (based on meter size with zero usage)	
< 1" meter \(\)	\$ 17.08
1" meter	\$ 42.70
1 1/2" meter	\$ 85.40
2" meter	\$ 136.64
Usage Charge, per 1,000 gallons	\$ 6.68
Availability Rate: (Monthly rate, billed semiannually)	
Applicable only to property owners in Fairfield	

SEWER RATES AND CHARGES

Monthly Sewer Service:

Residential:

Flat Rate, per dwelling unit	\$ 61.58
Bulk Flat Rate, per REU	\$ 61.58

Commercial and Other:

Monthly Flat Rate, per REU	
(Customers who do not take water service)	\$ 61.58
Monthly Metered Rates	

(based on meter size with zero usage)

<1" meter	\$ 50.97
1" meter	\$ 127.42
1 1/2" meter	\$ 254.84
2" meter	\$ 407.75
-	·

Usage Charge, per 1,000 gallons \$ 2.65

Bulk Sewer Service for Hawthorne at the Green Apartments: 4/

Bulk Flat Rate, per REU \$ 61.58

(To be collected from Hawthorne and delivered to Carolina Water Service, Inc. of North Carolina for treatment of the Hawthorne wastewater pursuant to Docket No. W-218, Sub 291)

Availability Rate: (Monthly rate, billed semiannually)

Applicable only to property owners in Fairfield

Harbour Service Area \$ 3.23

RATE ADJUSTMENT MECHANISM:

The Commission-authorized water and sewer system improvement charge (WSIC/SSIC) rate adjustment mechanism continues in effect and will be applicable to all customers in CWSNC's North Carolina service areas. It has been reset at zero in the Docket No. W-354, Sub 384 rate case, but CWSNC may, under the Rules and Regulations of the Commission, next apply for a rate surcharge on July 31, 2022 to become effective October 1, 2022. The WSIC/SSIC mechanism is designed to recover, between rate case proceedings, the costs associated with investment in certain completed, eligible projects for system or water quality improvement. The WSIC/SSIC mechanism is subject to Commission approval and to audit and refund provisions. Any cumulative system improvement charge recovered pursuant to the WSIC/SSIC mechanism may not exceed 7.5% of the total annual service revenues approved by the Commission in this general rate case proceeding. Additional information regarding the WSIC/SSIC mechanism is

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contained in the Commission's Order and can be accessed from the Commission's website at www.ncuc.net, under Docket Information, using the Docket Search feature for docket number "W-354 Sub 364A" and "W-354, Sub 384A".

ISSUED BY	ORDER OF	HE COMMISSION.
This the	day of	, 2022.
		NORTH CAROLINA UTILITIES COMMISSION

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. W-354, SUB 384

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application by Carolina Water Service, Inc. of
North Carolina, 4944 Parkway Plaza
Boulevard, Suite 375, Charlotte, North Carolina)
28217, for Authority to Adjust and Increase
Rates for Water and Sewer Utility Service in
All of Its Service Areas in North Carolina

AFFIDAVIT OF MATTHEW SCHELLINGER

AFFIDAVIT OF MATTHEW SCHELLINGER FINANCIAL PLANNING AND ANALYSIS MANAGER CAROLINA WATER SERVICE, INC. OF NORTH CAROLINA

Matthew Schellinger, Financial Planning and Analysis Manager for Carolina Water Service, Inc. of North Carolina ("CWSNC" or "Company"), first being duly sworn, deposes and says:

- 1. On July 2, 2021, CWSNC filed an Application for a general rate increase in Docket No. W-354, Sub 384 seeking authority to increase and adjust its rates for water and sewer utility service in all of its service areas in North Carolina.
- On November 30, 2021, CWSNC and the Public Staff filed a Joint
 Settlement Agreement and Stipulation ("Stipulation") in Docket Nos. W-354 Sub
 Section II, Paragraph H of the Stipulation provides as follows:

The Stipulating Parties have agreed to a methodology for calculating regulatory commission expense, also known as rate case expense, and will update the number in Joint Settlement Exhibit 1, Line 35, for actual and estimated costs through the end of this proceeding, once supporting documentation is provided by CWSNC. The Stipulating Parties agree to remove rate case expense from rate base and amortize rate case expenses (both the unamortized portion from

previous case(s) and the current rate case expense for this proceeding) over a 5-year period without a return or carrying costs.

- 3. As required by the November 30, 2021 Stipulation, CWSNC has provided the Public Staff with all required documentation of rate case expense incurred to date in conjunction with this proceeding. The documentation provided by the Company includes an estimate for the costs of preparing and mailing Notices to Customers (\$25,617)¹ once the Commission issues its Final Order in this case, an estimate totaling \$30,000 for post-hearing work (including work on preparation of the Joint Proposed Order) by the Company's attorneys, and an estimate for 10 hours of capitalized time totaling \$712; for a total estimated post-hearing expense of \$56,329. Otherwise, all costs submitted by CWSNC for review by the Public Staff and for inclusion in the Company's cost of service in this proceeding are based on actual costs incurred to date.
- 4. CWSNC's rate case costs related solely to this case total \$492,515. Those costs are broken down into the following categories and applicable amounts:

Capitalized Time	\$107,710
Administrative	\$ 53,127
Consulting Fees	\$ 42,294
Attorney Fees ²	\$289,385
Travel Expenses	\$ 0
TOTAL	\$492,515

¹ CWSNC has included an estimate for this expense in the amount of \$25,617.36, which is identical to the cost incurred by the Company to prepare and mail the first Notices to Customers at initiation of this case.

² The listed expense for attorney fees also includes costs related to the NCUC Sub 384 Rate Case Application filing fee, printing costs for the Company's Rate Case Application and direct and rebuttal testimony.

- 5. CWSNC requests that the Commission approve cost recovery of the Company's total rate case costs in the amount of \$1,194,048 with those costs being amortized over five years. The total amount of \$1,194,048 includes \$701,533 of costs related to unamortized rate case expense from prior proceedings plus the amount of \$492,515 related to this case. The amount was agreed to be amortized over five years. The annual amortization expense for rate case costs which CWSNC requests that the Commission include in rates is \$238,810.
- 6. Also included in the Regulatory Commission Expense line is \$87,603 in miscellaneous regulatory costs for filings and compliance type activities not directly related to rate case costs. These expenses are a direct cost of service, not disputed, and were agreed upon between CWSNC and the Public Staff in the Stipulation.
- 7. Thus, CWSNC requests that the Commission include in rates an annual amount of rate case costs of \$238,810 and miscellaneous regulatory costs of \$87,603, for a total amount of \$326,413.

FURTHER AFFIANT SAYETH NOT.

This the <u>29th</u> day of December, 2021.

Matthew Schellinger

Financial Planning and Analysis Manager Carolina Water Service, Inc. of North Carolina

Sworn and subscribed before me this 29th day of December, 2021.

Notary Public	(SEAL)	0178.6 1
My Commission Expires:	03/01/2024	Edward Communication

Settlement

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Feasel Exhibit I

Schedule 1(a)

Settlement

Revised

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384

RETURN ON ORIGINAL COST RATE BASE

For The Test Year Ended March 31, 2021

CWSNC WATER OPERATIONS

			Original		Overall	Net
Line		Capitalization	Cost	Embedded	Cost	Operating
No.	<u>ltem</u>	Ratio [1]	Rate Base	Cost	Rate [7]	Income
		(a)	(b)	(c)	(d)	(e)
	Present Rates:					
1	Debt	49.80%	\$34,120,287 [2]	4.85% [1]	2.42%	\$1,654,834 [8]
2	Equity	50.20%	34,394,346 [2]	5.38% [6]	2.70%	1,850,719 [9]
3	Total	100.00%	\$68,514,633 [3]	_	5.12%	\$3,505,553 [10]
	Company Proposed Rates:					
4	Debt	49.80%	\$34,120,287 [4]	4.85% [1]	2.42%	\$1,654,834 [8]
5		50.20%			4.89%	
_	Equity		34,394,346 [4]	9.75% [6]		3,354,702 [11]
6	Total	100.00%	\$68,514,633 [3]	=	7.31%	\$5,009,536 [12]
	Public Staff Recommended Rates:					
7	Debt	49.80%	\$34,120,287 [5]	4.85% [1]	2.42%	\$1,654,834 [8]
8	Equity	50.20%	34,394,346 [5]	9.40% [1]	4.72%	3,233,069 [13]
9	Total	100.00%	\$68,514,633 [3]		7.14%	\$4,887,903 [14]

- [1] Per Public Staff Financial Analyst Hilton.
- [2] Column (a) multiplied by Line 3, Column (b).
- [3] Feasel Exhibit I, Schedule 2(a), Column (c), Line 18.
- [4] Column (a) multiplied by Line 6, Column (b).
- [5] Column (a) multiplied by Line 9, Column (b).
- [6] Column (e) divided by Column (b).
- [7] Column (a) multiplied by Column (c).

- [8] Column (b) multiplied by Column (c).
- [9] Line 3 minus Line 1, Column (e).
- [10] Feasel Exhibit I, Schedule 3(a), Column (c), Line 38.
- [11] Line 6 minus Line 4, Column (e).
- [12] Feasel Exhibit I, Schedule 3(a), Column (e), Line 38.
- [13] Line 9 minus Line 7, Column (e).
- [14] Feasel Exhibit I, Schedule 3(a), Column (g), Line 38.

Feasel Exhibit I

Schedule 1(b)

Settlement

Revised

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384

RETURN ON ORIGINAL COST RATE BASE

For The Test Year Ended March 31, 2021

CWSNC SEWER OPERATIONS

			Original		Overall	Net
Line		Capitalization	Cost	Embedded	Cost	Operating
No.	<u>ltem</u>	Ratio [1]	Rate Base	Cost	Rate [7]	Income
		(a)	(b)	(c)	(d)	(e)
	Present Rates:					
1	Debt	49.80%	\$31,214,012 [2]	4.85% [1]	2.42%	\$1,513,880 [8]
2	Equity	50.20%	31,464,728 [2]	6.16% [6]	3.09%	1,936,839 [9]
3	Total	100.00%	\$62,678,740 [3]		5.51%	\$3,450,719 [10]
	Company Proposed Rates:					
4	Debt	49.80%	\$31,214,012 [4]	4.85% [1]	2.42%	\$1,513,880 [8]
5	Equity	50.20%	31,464,728 [4]	10.48% [6]	5.26%	3,296,084 [11]
6	Total	100.00%	\$62,678,740 [3]		7.68%	\$4,809,964 [12]
	Public Staff Recommended Rates:					
7	Debt	49.80%	\$31,214,012 [5]	4.85% [1]	2.42%	\$1,513,880 [8]
8	Equity	50.20%	31,464,728 [5]	9.40% [1]	4.72%	2,957,684 [13]
9	Total	100.00%	\$62,678,740 [3]		7.14%	\$4,471,564 [14]

- [1] Per Public Staff Financial Analyst Hilton.
- [2] Column (a) multiplied by Line 3, Column (b).
- [3] Feasel Exhibit I, Schedule 2(b), Column (c), Line 18.
- [4] Column (a) multiplied by Line 6, Column (b).
- [5] Column (a) multiplied by Line 9, Column (b).
- [6] Column (e) divided by Column (b).
- [7] Column (a) multiplied by Column (c).

- [8] Column (b) multiplied by Column (c).
- [9] Line 3 minus Line 1, Column (e).
- [10] Feasel Exhibit I, Schedule 3(b), Column (c), Line 38.
- [11] Line 6 minus Line 4, Column (e).
- [12] Feasel Exhibit I, Schedule 3(b), Column (e), Line 38.
- [13] Line 9 minus Line 7, Column (e).
- [14] Feasel Exhibit I, Schedule 3(b), Column (g), Line 38.

Feasel Exhibit I

Schedule 1(c)

Settlement

Revised

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384

RETURN ON ORIGINAL COST RATE BASE

For The Test Year Ended March 31, 2021

BF/FH/TC WATER OPERATIONS

			Original		Overall	Net
Line		Capitalization	Cost	Embedded	Cost	Operating
No.	<u>ltem</u>	Ratio [1]	Rate Base	Cost	Rate [7]	Income
		(a)	(b)	(c)	(d)	(e)
	Present Rates:					
1	Debt	49.80%	\$1,654,139 [2]	4.85% [1]	2.42%	\$80,226 [8]
2	Equity	50.20%	1,667,425 [2]	-9.18% [6]	-4.61%	(153,064) [9]
3	Total	100.00%	\$3,321,564 [3]		-2.19%	(\$72,838) [10]
	Company Proposed Rates:					
4	Debt	49.80%	\$1,654,139 [4]	4.85% [1]	2.42%	\$80,226 [8]
5	Equity	50.20%	1,667,425 [4]	10.05% [6]	5.05%	167,582 [11]
6	Total	100.00%	<u>\$3,321,564</u> [3]		7.47%	<u>\$247,808</u> [12]
	Public Staff Recommended Rates:					
7	Debt	49.80%	\$1,654,139 [5]	4.85% [1]	2.42%	\$80,226 [8]
8	Equity	50.20%	1,667,425 [5]	9.40% [1]	4.72%	156,738 [13]
9	Total	100.00%	\$3,321,564 [3]		7.14%	\$236,964 [14]

- [1] Per Public Staff Financial Analyst Hilton.
- [2] Column (a) multiplied by Line 3, Column (b).
- [3] Feasel Exhibit I, Schedule 2(c), Column (c), Line 18.
- [4] Column (a) multiplied by Line 6, Column (b).
- [5] Column (a) multiplied by Line 9, Column (b).
- [6] Column (e) divided by Column (b).
- [7] Column (a) multiplied by Column (c).

- [8] Column (b) multiplied by Column (c).
- [9] Line 3 minus Line 1, Column (e).
- [10] Feasel Exhibit I, Schedule 3(c), Column (c), Line 38.
- [11] Line 6 minus Line 4, Column (e).
- [12] Feasel Exhibit I, Schedule 3(c), Column (e), Line 38.
- [13] Line 9 minus Line 7, Column (e).
- [14] Feasel Exhibit I, Schedule 3(c), Column (g), Line 38.

Docket No. W-354, Sub 384

RETURN ON ORIGINAL COST RATE BASE

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 1(d) Settlement Revised

BF/FH SEWER OPERATIONS

Line No.	<u>Item</u>	Capitalization Ratio [1]	Original Cost Rate Base (b)	Embedded Cost (c)	Overall Cost Rate [7]	Net Operating Income (e)
	Present Rates:	,	()	· /	()	()
1	Debt	49.80%	\$4,552,696 [2]	4.85% [1]	2.42%	\$220,806 [8]
2	Equity	50.20%	4,589,263 [2]	4.27% [6]	2.14%	196,093 [9]
3	Total	100.00%	\$9,141,959 [3]		4.56%	\$416,899 [10]
4 5 6	Company Proposed Rates: Debt Equity Total	49.80% 50.20% 100.00%	\$4,552,696 [4] 4,589,263 [4] \$9,141,959 [3]	4.85% [1] 9.45% [6]	2.42% 4.74% 7.16%	\$220,806 [8] 433,657 [11] \$654,463 [12]
	Public Staff Recommended Rates:					
7	Debt	49.80%	\$4,552,696 [5]	4.85% [1]	2.42%	\$220,806 [8]
8	Equity	50.20%	4,589,263 [5]	9.40% [1]	4.72%	431,391 [13]
9	Total	100.00%	<u>\$9,141,959</u> [3]		7.14%	\$652,197 [14]

- [1] Per Public Staff Financial Analyst Hilton.
- [2] Column (a) multiplied by Line 3, Column (b).
- [3] Feasel Exhibit I, Schedule 2(d), Column (c), Line 18.
- [4] Column (a) multiplied by Line 6, Column (b).
- [5] Column (a) multiplied by Line 9, Column (b).
- [6] Column (e) divided by Column (b).
- [7] Column (a) multiplied by Column (c).

- [8] Column (b) multiplied by Column (c).
- [9] Line 3 minus Line 1, Column (e).
- [10] Feasel Exhibit I, Schedule 3(d), Column (c), Line 38.
- [11] Line 6 minus Line 4, Column (e).
- [12] Feasel Exhibit I, Schedule 3(d), Column (e), Line 38.
- [13] Line 9 minus Line 7, Column (e).
- [14] Feasel Exhibit I, Schedule 3(d), Column (g), Line 38.

Docket No. W-354, Sub 384 **ORIGINAL COST RATE BASE**

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2(a) Settlement Revised

CWSNC WATER OPERATIONS

Line		Amount Per	Public Staff	Amount Per
No.	<u>ltem</u>	Updates	Adjustments [1	Public Staff [2]
		(a)	(b)	(c)
1	Plant in service	\$122,859,030	\$1,198,194	\$ 124,057,224 [3]
2	Accumulated depreciation	(34,852,660)	792,175	(34,060,485) [4]
3	Net plant in service (L1 + L2)	88,006,370	1,990,368	89,996,739
4	Cash working capital	1,425,901	(8,489)	1,417,412 [5]
5	Contributions in aid of construction	(17,012,317)	68,125	(16,944,192) [6]
6	Advances in aid of construction	(20,666)	0	(20,666)
7	Accumulated deferred income taxes	(2,883,849)	(12,351)	(2,896,200) [7]
8	Customer deposits	(178,310)	(35,930)	(214,239) [8]
9	Inventory	137,825	4,864	142,689 [9]
10	Gain on sale and flow back taxes	0	(196,947)	(196,947) [10]
11	Plant acquisition adjustment	(1,946,044)	67,346	(1,878,698) [11]
12	Excess book value	0	0	0
13	Cost-free capital	(121,791)	0	(121,791)
14	Average tax accruals	111,699	(224,341)	(112,642) [12]
15	Regulatory liability for excess deferred taxes	(1,984,185)	0	(1,984,185)
16	Deferred charges	1,151,101	176,253	1,327,353 [13]
17	Pro forma plant	2,097,697	(2,097,697)	0 [14]
18	Original cost rate base (Sum of L3 thru L17)	\$68,783,433	(\$268,800)	\$68,514,633

- [1] Column (c) minus Column (a).
- [2] Column (a) plus Column (b), unless otherwise footnoted.
 [3] Feasel Exhibit I, Schedule 2-1(a), Column (c), Line 3.
- [4] Feasel Exhibit I, Schedule 2-1(a), Column (c), Line 6.
- [5] Feasel Exhibit I, Schedule 2-3, Column (a), Line 4. [6] Feasel Exhibit I, Schedule 2-4, Column (c), Line 9.
- [7] Feasel Exhibit I, Schedule 2-5(a), Column (d), Line 27.
- [8] Feasel Exhibit I, Schedule 2-6, Column (a), Line 3.
- [9] Calculated based on Company's response to data request.
- [10] Feasel Exhibit I, Schedule 2-7, Column (a), Line 6.
- [11] Feasel Exhibit I, Schedule 2-8, Column (c), Line 7.
- [12] Feasel Exhibit I, Schedule 2-3, Column (a), Line 9.
- [13] Feasel Exhibit I, Schedule 2-9, Column (a), Line 3.
- [14] To remove estimated plant cost in the future.

Docket No. W-354, Sub 384

ORIGINAL COST RATE BASE

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2(b) Settlement Revised

CWSNC SEWER OPERATIONS

Line		Amount Per	Public Staff	Amount Per
No.	<u>ltem</u>	Updates	Adjustments	[1] Public Staff [2]
		(a)	(b)	(c)
1	Plant in service	\$108,575,598	\$1,702,417	\$ 110,278,015 [3]
2	Accumulated depreciation	(27,892,591)	67,381	(27,825,210) [4]
3	Net plant in service (L1 + L2)	80,683,006	1,769,798	82,452,805
4	Cash working capital	1,067,035	(13,138)	1,053,897 [5]
5	Contributions in aid of construction	(17,022,223)	8,908	(17,013,315) [6]
6	Advances in aid of construction	(12,274)	0	(12,274)
7	Accumulated deferred income taxes	(3,389,270)	(384,374)	(3,773,644) [7]
8	Customer deposits	(99,193)	(25,137)	(124,331) [8]
9	Inventory	93,141	2,888	96,029 [9]
10	Gain on sale and flow back taxes	0	(92,681)	(92,681) [10]
11	Plant acquisition adjustment	351,841	(498)	351,344 [11]
12	Excess book value	0	0	0
13	Cost-free capital	(139,708)	0	(139,708)
14	Average tax accruals	13,949	(29,764)	(15,815) [12]
15	Regulatory liability for excess deferred taxes	(1,178,367)	0	(1,178,367)
16	Deferred charges	969,347	105,453	1,074,799 [13]
17	Pro forma plant	2,083,167	(2,083,167)	0 [14]
18	Original cost rate base (Sum of L3 thru L17)	\$63,420,450	(\$741,710)	\$62,678,740

- [1] Column (c) minus Column (a).
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Feasel Exhibit I, Schedule 2-1(b), Column (c), Line 3.
- [4] Feasel Exhibit I, Schedule 2-1(b), Column (c), Line 6. [5] Feasel Exhibit I, Schedule 2-3, Column (b), Line 4.
- [6] Feasel Exhibit I, Schedule 2-4, Column (f), Line 9.
- [7] Feasel Exhibit I, Schedule 2-5(a), Column (e), Line 27.
- [8] Feasel Exhibit I, Schedule 2-6, Column (b), Line 3.
- [9] Calculated based on Company's response to data request.
- [10] Feasel Exhibit I, Schedule 2-7, Column (b), Line 6.
- [11] Feasel Exhibit I, Schedule 2-8, Column (f), Line 7.
- [12] Feasel Exhibit I, Schedule 2-3, Column (b), Line 9.
- [13] Feasel Exhibit I, Schedule 2-9, Column (b), Line 3.
- [14] To remove estimated plant cost in the future.

Docket No. W-354, Sub 384

ORIGINAL COST RATE BASE

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2(c) Settlement Revised

BF/FH/TC WATER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Updates (a)	Public Staff Adjustments [1]	Amount Per Public Staff [2] (c)
1	Plant in service	\$6,868,674	(\$22,808)	\$6,845,866 [3]
2	Accumulated depreciation	(2,327,528)	(38,309)	(2,365,836) [4]
3	Net plant in service (L1 + L2)	4,541,146	(61,117)	4,480,030
4	Cash working capital	173,669	(3,047)	170,622 [5]
5	Contributions in aid of construction	(1,071,205)	20,094	(1,051,111) [6]
6	Advances in aid of construction	0	0	0
7	Accumulated deferred income taxes	(99,444)	10,552	(88,892) [7]
8	Customer deposits	(19,338)	(3,435)	(22,773) [8]
9	Inventory	5,285	0	5,285
10	Gain on sale and flow back taxes	0	0	0
11	Plant acquisition adjustment	(2,046)	(8,010)	(10,057) [9]
12	Excess book value	0	0	0
13	Cost-free capital	0	0	0
14	Average tax accruals	8,598	(16,673)	(8,075) [10]
15	Regulatory liability for excess deferred taxes	(296,294)	0	(296,294)
16	Deferred charges	120,006	22,823	142,829 [11]
17	Pro forma plant	99,090	(99,090)	0 [12]
18	Original cost rate base (Sum of L3 thru L17)	\$3,459,467	(\$137,903)	\$3,321,564

- [1] Column (c) minus Column (a).
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Feasel Exhibit I, Schedule 2-1(c), Column (c), Line 3.
- [4] Feasel Exhibit I, Schedule 2-1(c), Column (c), Line 6. [5] Feasel Exhibit I, Schedule 2-3, Column (c), Line 4.
- [6] Feasel Exhibit I, Schedule 2-4, Column (i), Line 9.
- [7] Feasel Exhibit I, Schedule 2-5(b), Column (d), Line 27.
- [8] Feasel Exhibit I, Schedule 2-6, Column (c), Line 3.
- [9] Feasel Exhibit I, Schedule 2-8, Column (i), Line 7.
- [10] Feasel Exhibit I, Schedule 2-3, Column (c), Line 9.
- [11] Feasel Exhibit I, Schedule 2-9, Column (c), Line 3.
- [12] To remove estimated plant cost in the future.

Docket No. W-354, Sub 384

ORIGINAL COST RATE BASE For The Test Year Ended March 31, 2021 Feasel Exhibit I Schedule 2(d) Settlement Revised

BF/FH SEWER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Updates (a)	Public Staff Adjustments [1]	Amount Per Public Staff [2]
1	Plant in service	\$15,233,059	\$1,042,546	\$16,275,605 [3]
2	Accumulated depreciation	(3,129,426)	(203,844)	(3,333,270) [4]
3	Net plant in service (L1 + L2)	12,103,633	838,702	12,942,335
4	Cash working capital	177,986	1,462	179,448 [5]
5	Contributions in aid of construction	(3,790,178)	(2,811)	(3,792,989) [6]
6	Advances in aid of construction	0	0	0
7	Accumulated deferred income taxes	(780,292)	(51,357)	(831,649) [7]
8	Customer deposits	(16,965)	(3,096)	(20,062) [8]
9	Inventory	2,179	0	2,179
10	Gain on sale and flow back taxes	0	0	0
11	Plant acquisition adjustment	904,137	(28,735)	875,401 [9]
12	Excess book value	0	O O	0
13	Cost-free capital	0	0	0
14	Average tax accruals	1,832	(3,196)	(1,364) [10]
15	Regulatory liability for excess deferred taxes	(303,006)	0	(303,006)
16	Deferred charges	69,156	22,510	91,666 [11]
17	Pro forma plant	1,362,711	(1,362,711)	0 [12]
18	Original cost rate base (Sum of L3 thru L17)	\$9.731.192	(\$589.233)	\$9.141.959

- [1] Column (c) minus Column (a).
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Feasel Exhibit I, Schedule 2-1(d), Column (c), Line 3.
- [4] Feasel Exhibit I, Schedule 2-1(d), Column (c), Line 6. [5] Feasel Exhibit I, Schedule 2-3, Column (d), Line 4.
- [6] Feasel Exhibit I, Schedule 2-4, Column (I), Line 9.
- [7] Feasel Exhibit I, Schedule 2-5(b), Column (e), Line 27.
- [8] Feasel Exhibit I, Schedule 2-6, Column (d), Line 3.
- [9] Feasel Exhibit I, Schedule 2-8, Column (I), Line 7.
- [10] Feasel Exhibit I, Schedule 2-3, Column (d), Line 9.
- [11] Feasel Exhibit I, Schedule 2-9, Column (d), Line 3.
- [12] To remove estimated plant cost in the future.

Docket No. W-354, Sub 384

CALCULATION OF PLANT IN SERVICE AND ACCUMULATED DEPRECIATION

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-1(a) Settlement Revised

CWSNC WATER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Updates (a)	Public Staff Adjustments [1] (b)	Amount Per Public Staff [2] (c)
	Plant In Service:			
1	Direct plant in service	\$110,985,510	\$ 5,935,429	\$116,920,940 [3]
2	Allocation of common plant in service:			
	Corix, Regional and NC	11,873,520	(4,737,235)	7,136,284 [4]
3	Total plant in service (L1 + L2)	\$122,859,030	\$1,198,194	\$124,057,224
	Accumulated Depreciation:			
4	Direct accumulated depreciation	(\$26,987,466)	(\$1,493,893)	(\$28,481,358) [5]
5	Allocation of common accumulated depreciation:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Corix, Regional and NC	(7,865,194)	2,286,067	(5,579,127) [4]
6	Total accumulated depr. (L4 + L5)	(\$34,852,660)	\$792,175	(\$34,060,485)

^[1] Column (c) minus Column (a), unless otherwise footnoted.

^[2] Column (a) plus Column (b), unless otherwise footnoted.

^[3] Feasel Exhibit I, Schedule 2-1(a)(1), Column (d), Line 51.

^[4] Calculated based on information provided by the Company.

^[5] Feasel Exhibit I, Schedule 2-2, Column (a), Line 9.

Docket No. W-354, Sub 384

CALCULATION OF PLANT IN SERVICE AND ACCUMULATED DEPRECIATION

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-1(b) Settlement Revised

CWSNC SEWER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Updates (a)	Public Staff Adjustments [1]	Amount Per Public Staff [2] (c)
	Plant In Service:			
1	Direct plant in service	\$102,256,460	\$3,740,760	\$105,997,220 [3]
2	Allocation of common plant in service:			
	Corix, Regional and NC	6,319,138	(2,038,343)	4,280,795 [4]
3	Total plant in service (L1 + L2)	\$108,575,598	\$1,702,417	\$110,278,015
	Accumulated Depreciation:			
4	Direct accumulated depreciation	(\$23,814,281)	(\$839,429)	(\$24,653,711) [5]
5	Allocation of common accumulated depreciation:			
	Corix, Regional and NC	(4,078,310)	906,811	(3,171,499) [4]
6	Total accumulated depr. (L4 + L5)	(\$27,892,591)	\$67,381	(\$27,825,210)

^[1] Column (c) minus Column (a), unless otherwise footnoted.

^[2] Column (a) plus Column (b), unless otherwise footnoted.

^[3] Feasel Exhibit I, Schedule 2-1(b)(1), Column (d), Line 66.

^[4] Calculated based on information provided by the Company.

^[5] Feasel Exhibit I, Schedule 2-2, Column (b), Line 9.

Docket No. W-354, Sub 384

CALCULATION OF PLANT IN SERVICE AND ACCUMULATED DEPRECIATION

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-1(c) Settlement Revised

BF/FH/TC WATER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Updates (a)	Public Staff Adjustments [1] (b)	Amount Per Public Staff [2] (c)
	Plant In Service:			
1	Direct plant in service	\$5,786,300	\$70,153	\$5,856,453 [3]
	Allocation of common plant in service:			
2	Corix, Regional and NC	1,082,374	(92,960)	989,413 [4]
3	Total plant in service (L1+ L2)	\$6,868,674	(\$22,808)	\$6,845,866
	Accumulated Depreciation:			
4	Direct accumulated depreciation	(\$1,561,123)	(\$68,707)	(\$1,629,830) [5]
	Allocation of common accumulated depreciation:			
5	Corix, Regional and NC	(766,405)	30,398	(736,007) [4]
6	Total accumulated depr. (L4 + L5)	(\$2,327,528)	(\$38,309)	(\$2,365,836)

^[1] Column (c) minus Column (a), unless otherwise footnoted.

^[2] Column (a) plus Column (b), unless otherwise footnoted.

^[3] Feasel Exhibit I, Schedule 2-1(c)(1), Column (d), Line 46.
[4] Calculated based on information provided by the Company.

^[5] Feasel Exhibit I, Schedule 2-2, Column (c), Line 9.

Docket No. W-354, Sub 384

CALCULATION OF PLANT IN SERVICE AND ACCUMULATED DEPRECIATION

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-1(d) Settlement Revised

BF/FH SEWER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Updates (a)	Public Staff Adjustments [1]	Amount Per Public Staff [2]
	Plant In Service:			
1	Direct plant in service	\$14,189,079	\$1,077,492	\$15,266,571 [3]
	Allocation of common plant in service:			
2	Corix, Regional and NC	1,043,980	(34,945)	1,009,035 [4]
3	Total plant in service (L1+L2)	\$15,233,059	\$1,042,546	\$16,275,605
	Accumulated Depreciation:			
4	Direct accumulated depreciation	(\$2,354,975)	(\$227,753)	(\$2,582,728) [5]
	Allocation of common accumulated depreciation:			
5	Corix, Regional and NC	(774,451)	23,909	(750,542) [4]
6	Total accumulated depr. (L4 + L5)	(\$3,129,426)	(\$203,844)	(\$3,333,270)

^[1] Column (c) minus Column (a), unless otherwise footnoted.

^[2] Column (a) plus Column (b), unless otherwise footnoted.

^[3] Feasel Exhibit I, Schedule 2-1(d)(1), Column (d), Line 59.

^[4] Calculated based on information provided by the Company.

^[5] Feasel Exhibit I, Schedule 2-2, Column (d), Line 9.

Docket No. W-354, Sub 384

CALCULATION OF DIRECT PLANT IN SERVICE
For The Test Year Ended March 31, 2021

CWSNC WATER OPERATIONS

Feasel Exhibit I Schedule 2-1(a)(1) Settlement Revised

Line	New Account		Amount Per	Public Staff	Actual Plant	Amount Per
No.	No.	<u>ltem</u>	Updates [1]	Adjustments [2]	Additions [1]	Public Staff (d)
		-	. ,	. ,		
1		Organization	\$483,877	\$0	\$155	\$484,032
2		Franchises	229,516	0	0	229,516
3		Land & land rights pump	50,795	0	0	50,795
4		Land and Rights Water	357,109	0	0	357,109
5		Land and Rights Trans	18,896	0	0	18,896
6		Land & land rights gen. plt.	708,146	0	9,662	717,808
7		Struct & improv. src. supply	4,388,823	0	(3,572)	4,385,251
8		Struct & improv. wtr. trt. plt.	1,499,965	0	(18,577)	1,481,387
9		Struct & improv. trans. dist.	283,578	0	(3,872)	279,706
10		Struct & improv. gen. plt.	351,645	0	6,528	358,173
11		Collecting reservoirs	13,922	0	0	13,922
12		Wells & springs	14,715,848	(1,077)	(27,611)	14,687,160
13		Infiltration gallery	45,185	0	0	45,185
14		Supply mains	715,555	0	(2,622)	712,933
15		Power generation equip.	162,616	0	0	162,616
16		Electric pump equip. src. plt.	2,943,492	(4)	(94,641)	2,848,847
17		Electric pump equip. wtp.	9,059,572	0	(109,447)	8,950,125
18		Electric pump equip. trans.	3,869,767	0	(17,590)	3,852,177
19		Water treatment equip.	4,868,118	(649)	819,602	5,687,071
20		Dist. resv. & standpipes	8,521,091	(179)	286,734	8,807,647
21	141232	Trans. & distr. mains	35,376,074	(138)	15,869	35,391,805
22		Service lines	14,233,937	0	(87,686)	14,146,251
23	141234	Meters	6,468,169	(46)	6,157	6,474,281
24	141235	Meter installations	2,049,133	(973)	(11,967)	2,036,192
25	141236	Hydrants	1,327,297	0	8,849	1,336,146
26	141237	Backflow prevention devic.	37,453	0	(775)	36,678
27	141268	Other plt. & misc. equip. src. su.	260	0	0	260
28	141269	Other plt. & misc. equip. wtp.	12,104	0	3,460	15,564
29	141220	Office struct & improv.	(199,003)	(17)	327,743	128,722
30	141303	Office furn. & equip.	271,256	0	2,286	273,543
31	141305	Stores equipment	16,618	0	(646)	15,973
32	141308	Tool shop & misc. equip.	1,075,392	0	272	1,075,664
33	141306	Laboratory equipment	130,314	0	0	130,314
34	141309	Power operated equip.	353,987	0	(1,919)	352,068
35	141310	Communication equip.	263,488	0	(1,239)	262,248
36	141311	Misc . equipment	193,336	0	(2,314)	191,022
37	141278	Water plant allocated	207,809	0	0	207,809
38	141271	Other tangible plt. water	38,399	0	0	38,399
39	141248	Receiving Wells	-	(141)	176,744	176,603
40	141401	Transportation equip.	397,139	o o	39,321	436,460
41	141503	Mainframe computer - wtr	(965)	0	965	. (
12		Mini computer - wtr	8,179	0	(3,344)	4,835
13	141602	Comp. system cost - wtr	61,077	0	(1,332)	59,744
14			(444)	0	444	(0
45	141255	Plant Sewers Treatment Plt	23,751	(23,751)	0	Č
16		Utility Plant Clearing	(0)	0	0	(0
47		Computer Clearing	(3,322)	0	3,322	(0
48	141501		713	0	(713)	, ,
19	141502	Desktop/Laptop Computers	(1,162)	0	1,162	Ċ
50		Computer Software	82,594	0	(82,594)	C
51		Total plant in service (Sum of L1 thru L50)	\$115,711,100	(\$26,976)	\$1,236,816	\$116,920,940

^[1] Per examination of Company's financial records. [2] Feasel Exhibit I, Schedule 2-1(a)(2), column (c). [3] Sum of Column (a) through Column (c).

Docket No. W-354, Sub 384

CALCULATION OF DIRECT PLANT IN SERVICE
For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-1(b)(1) Settlement Revised

CWSNC SEWER OPERATIONS

	New					
Line	Account		Amount Per	Public Staff	Actual Plant	Amount Per
No.	No.	<u>ltem</u>	Updates [1]	Adjustments [2]	Additions [1]	Public Staff [3]
			(a)	(b)	(c)	(d)
1	141201	Organization	\$883,147	\$0	\$0	\$883,147
2		Franchises intang. plt.	127,476	0	0	127,476
3		Land and Rights General	(5,402)	0	5,402	0
4	141107	Land and Rights Treatment	39,167	0	0	39,167
5	141108	Land and Rights Reclaim	1,150	0	0	1,150
6		Struct/improv. coll. plt.	92,470	0	2,231	94,701
7		Struct/improv. pump plt. ls.	9,631,047	(2,090)	1,068,240	10,697,197
8 9		Struct/improv. treat. plt.	20,039,364	(31)	791 0	20,040,124
10		Struct/improv. reclaim. wtp.	3,271	0	(183)	3,271
11		Struct/improv. reclaim. wtr. Struct/improv. gen. plt.	180,664 1,742,829	0	7,281	180,481 1,750,110
12	141238	Power gen. equip. coll. plt.	107,623	0	0	107,623
13	141239	Power gen. equip. pump plt.	53,009	0	0	53,009
14	141240	Power gen. equip. treat. plt.	237,666	0	0	237,666
15	141241	Sewer force main/serv. lin.	3,748,199	(37)	(1,070)	3,747,092
16	141242	Sewer gravity main	18,127,774	(122)	108,390	18,236,043
17	141243	Manholes	1,408,815	(69)	6,304	1,415,051
18	141244	Special coll. structures	7,032	0	0	7,032
19	141245	Services to customers	2,061,403	0	(5,974)	2,055,429
20 21	141246 141247	Flow measure devices Flow measure install	142,965	0	(177) 0	142,787 1,106
22	141247	Receiving wells	1,106 123,500	0	8,265	131,765
23	141249	Pumping equipment pump plt.	4,883,950	0	(65,806)	4,818,144
24	141250	Pumping equipment reclaim.	33,926	0	(670)	33,256
25	141251	Pumping equipment rcl. wtr.	69,777	0	(2,264)	67,513
26		Treat./disp. equip. lagoon	593,775	0	(1,673)	592,103
27		Treat./disp. equip. trt. plt.	19,389,406	0	(55,625)	19,333,782
28	141254	Treat./disp. equip. rct. wtp.	13,823	0	47	13,870
29	141255	Plant sewers treat. plt.	17,823,152	23,574	33,721	17,880,447
30		Plant sewers reclaim wtp.	5,155	0	646	5,802
31	141257	Outfall lines	542,466	(446)	11,764	553,783
32	141271	Other plt. tangible	8,416	0	0	8,416
33	141272	Other plt. collection	21,442	0	0	21,442
34 35	141273 141274		51,974	0	776	52,750
36	141274	Other plt. treatment Other plt. reclaim wtr. trt.	45,438 650	(76) 0	241,030 0	286,391 650
37	141276	Other plt. reclaim wtr. dis.	460	0	0	460
38	141220	Office struct & improv.	(115,102)	Ö	182,868	67,766
39		Office furn. & equip.	156,554	0	1,025	157,578
40		Stores equipment	7,366	0	(600)	6,766
41	141308	Tool shop & misc. equip.	551,390	0	(1,260)	550,130
42	141306	Laboratory equipment	191,617	0	(1,940)	189,677
43		Power operated equip.	452,408	0	(14,773)	437,635
44		Communication equip.	155,388	0	97,776	253,164
45		Misc equip. sewer	28,690	0	5,103	33,793
46 47	141278	Sewer plant allocated	526,952	0	0	526,952
47	•	Other tangible plt. sewer Reuse dist. reservoirs	3,507	0	0	0 3,507
49		Reuse transmission & dist.	79,865	0	(923)	78,942
50		Transportation equip.	238,563	0	20,647	259,210
51		Desktop computer - wtr	(648)	0	648	0
52		Mainframe computer - wtr	(430)	0	430	0
53		Mini computer - wtr	3,962	0	(1,177)	2,785
54	141602	Comp. system cost - wtr	38,845	0	(3,364)	35,482
55	141603	Micro system cost - wtr	(194)	0	194	(0)
56	141501	Computer Hardware	399	0	(399)	0
57	141601		46,254	0	(46,254)	0
58	141699		(1,857)	0	1,857	(0)
59	141231		(303)	0	303	0
60		Trans and Distr Mains	(1,003)	0	1,003	0
61 62	141299 141399	Utility Plant Clearing	(0)	0	(0) 0	(0) 0
62		Building and Equipment Clearing Service Lines	935	0	0	935
64		Plt. held for future use	(227,340)	0	0	(227,340)
65	171233	Pro forma plant additions	(221,040)	0	0	(227,340)
				<u>~</u> _	<u> </u>	<u>_</u> _
66		Total plant in service (Sum of L1 thru L65)	\$104,373,904	\$20,703	\$1,602,612	\$105,997,220

^[1] Per examination of Company's financial records. [2] Feasel Exhibit I, Schedule 2-1(b)(2), column (c). [3] Sum of Column (a) through Column (c).

Settlement

Schedule 2-1(c)(1)

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384 CALCULATION OF DIRECT PLANT IN SERVICE

ALCULATION OF DIRECT PLANT IN SERVICE For The Test Year Ended March 31, 2021

BF/FH/TC WATER OPERATIONS

New Amount Per Public Staff Actual Plant Amount Per Line Account No. No. Item Updates [1] Adjustments [2] Additions Public Staff (a) (b) (c) (d) 141201 Organization \$100.890 \$0 \$0 \$100.890 Franchises 51,240 0 51,240 141202 0 141501 Computer Hardware 96 (96) (159) 159 141502 Desktop/Laptop Computers 0 0 141601 Computer Software 11,138 0 (11,138) 0 141101 Land & land rights gen. plt. 12,696 1,309 14,006 141204 Struct & improv. src. supply 141205 Struct & improv. wtr. trt. plt. 192 372 n (227)192 145 146,621 (284) 146,337 0 141206 Struct & improv. trans. dist. 10 141203 Struct & improv. gen. plt. 2.244 0 0 2,244 11 141221 Collecting reservoirs 0 0 141223 Wells & springs 518,470 518,470 13 14 141224 Infiltration gallery 0 0 141225 Supply mains 7.054 7.386 0 332 141226 Power generation equip. 16 17 141227 Electric pump equip. src. plt. 53 629 0 (207)53,422 141228 Electric pump equip. wtp. 375.605 0 6.637 382.243 141229 Electric pump equip. trans. (1,806) 62,620 64,425 19 141230 Water treatment equip. 147,995 0 (2,884)145,111 20 141231 Dist. resv. & standpipes 784.053 0 (2.785)781.269 Trans. & distr. mains 1,883,812 (1,596) 1,882,216 22 141233 Service lines 854,604 0 (25,118) 829,486 23 141234 Meters 141.987 141.987 0 0 24 141235 Meter installations 164,063 474 164,537 25 141236 Hydrants 166,466 422 166,888 26 141237 Backflow prevention devic. 98 0 0 98 27 141268 Other plt. & misc. equip. src. su. 0 0 0 28 29 141269 Other plt. & misc. equip. wtp. (36.922)7.745 141220 Office struct & improv. 0 44.668 30 141303 Office furn. & equip. 487 4,222 3,735 31 141305 Stores equipment 376 (27) 349 32 141308 Tool shop & misc. equip. 96 853 n 96 855 33 141306 Laboratory equipment 14,469 14,469 0 0 141309 Power operated equip 35 36 141310 Communication equip 62,187 0 (5,327)56,860 141311 Misc . equipment 389 0 0 389 37 141278 Water plant allocated 0 141271 Other tangible plt. water 0 0 0 39 (6.266) 6.266 141401 Transportation equip. 0 (0) 141503 Mainframe computer - wtr (208) 208 41 141504 Mini computer - wtr 1,603 0 84 1,687 42 141602 Comp. system cost - wtr 1.656 (1,656)0 0 43 141603 Micro system cost - wtr (98)98 (0) 44 45 141102 Land & land rights pump 21,048 0 21,048 141699 Computer Clearing (450)450

\$5,844,694

\$0

\$11,759

\$5,856,453

Total plant in service (Sum of L1 thru L45)

46

^[1] Per examination of Company's financial records.

^[2] Feasel Exhibit I, Schedule 2-1(c)(2), column (c).

^[3] Sum of Column (a) through Column (c).

Settlement

Schedule 2-1(d)(1)

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384

CALCULATION OF DIRECT PLANT IN SERVICE For The Test Year Ended March 31, 2021

BF/FH SEWER OPERATIONS

New Amount Per Public Staff Actual Plant Amount Per Line Account No. No. Item Updates [1] Adjustments [2] Additions Public Staff (a) (b) (c) (d) 141201 Organization \$14.682 \$0 \$0 \$14.682 Franchises intang. plt. 0 41,938 141202 41,938 0 141501 Computer Hardware 98 (98) 0 11.350 (11.350)141601 Computer Software 0 0 141699 Computer Clearing (459) 459 0 0 141101 Land and Rights General (1,334)1,334 0 141208 Struct/improv. pump plt. Is 1 730 180 (80) 356 607 2 086 706 141209 Struct/improv. treat. plt. 2,019,018 773,063 2,792,081 0 141210 Struct/improv. reclaim. wtp. 10 141211 Struct/improv. reclaim. wtr. 2.477 0 0 2.477 141203 Struct/improv. gen. plt. 11 267.332 0 (720)266,612 141238 Power gen. equip. coll. plt. 13 141239 Power gen. equip. pump plt. 41,826 0 0 41,826 14 141240 Power gen. equip. treat. plt. 0 0 141241 Sewer force main/serv. lin. 220,227 220,416 190 16 141242 Sewer gravity main 5.329.351 0 n 5.329.351 17 141243 Manholes 47,225 0 0 47.225 18 141244 Special coll. structures 775 775 19 141245 Services to customers 234,090 0 (90,663) 143,427 20 141246 Flow measure devices 17,806 0 0 17,806 Flow measure install 0 22 141248 Receiving wells 0 0 0 23 813.761 810.803 141249 Pumping equipment pump plt. 0 (2.958)24 141250 Pumping equipment reclaim. 63,520 5,115 68,635 25 141251 Pumping equipment rcl. wtr. 26 141252 Treat./disp. equip. lagoon 56 0 0 56 27 141253 Treat./disp. equip. trt. plt. 2,842,179 0 (16,673) 2,825,507 Treat./disp. equip. rct. wtp. 29 395,654 (1,144)141255 Plant sewers treat. plt. 0 394,509 30 141256 Plant sewers reclaim wtp. 31 141257 Outfall lines 15,379 3,798 19,176 32 0 Other plt, tangible ٥ n 33 141272 Other plt. collection (224) (224)0 34 141273 Other plt. pump 2,873 2,873 35 141274 Other olt treatment n O n 36 141275 Other plt. reclaim wtr. trt. 8,372 8,372 0 0 37 141276 Other plt. reclaim wtr. dis. 38 141220 Office struct & improv. (24,912)0 45.504 20.592 39 141303 Office furn, & equip. 491 1.624 1.133 0 141305 Stores equipment 2,827 (28) 2,799 41 141308 Tool shop & misc. equip. 17,123 0 17,125 42 141306 Laboratory equipment 6.227 0 6.227 0 141309 Power operated equip 50,343 50,343 44 141310 Communication equip 9 982 0 1.585 11.567 45 141311 Misc equip, sewer 12.678 0 3.332 16,010 141231 Dist Resv and Standpipes 103 (103)47 141232 Trans and Distr Mains (339) 0 339 0 48 141263 Reuse dist, reservoirs 2.763 0 0 2.763 49 141264 Reuse transmission & dist. 2,491 2,491 0 0 141401 Transportation equip. (6,355)6,355 (0) 51 141502 Desktop computer - wtr (162)0 162 0 52 141503 Mainframe computer - wtr (209) 0 209 0 141504 Mini computer - wtr 64 (0) 54 141602 Comp. system cost - wtr 141603 Micro system cost - wtr (1,631)0 1,631 0 55 (99)0 99 (0) 141299 Utility Plant Clearing 0 57 141293 Plt. held for future use n O O 58 Pro forma plant additions 0 0 0

\$14.189.843

(\$80)

\$1.076.808

\$15.266.571

Total plant in service (Sum of L1 thru L58)

59

^[1] Per examination of Company's financial records

 ^[2] Feasel Exhibit I, Schedule 2-1(d)(2), column (c).
 [3] Sum of Column (a) through Column (c).

Docket No. W-354, Sub 384
ADJUSTMENT TO DIRECT PLANT IN SERVICE For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-1(a)(2) Settlement Revised

CWSNC WATER OPERATIONS

Line	New Account		Reclassification of	AFUDC	Adjustments Amount Per
No.	No.	Item	Utility Accounts [1]	Adjustment	[1] Public Staff [2]
110.	110.	<u>item</u>	(a)	(b)	(c)
1	141201	Organization	\$0	\$0	\$0
2		Franchises	0	0	-
3		Land & land rights pump	0	0	_
4		Land & land rights water tr.	0	0	-
5		Land & land rights trans.	0	0	_
6		Land & land rights gen. plt.	0	0	_
7		Struct & improv. src. supply	0	0	_
8		Struct & improv. wtr. trt. plt.	0	0	_
9		Struct & improv. trans. dist.	0	0	_
10		Struct & improv. gen. plt.	0	0	_
11		Collecting reservoirs	0	0	_
12		Wells & springs	0	(1,077)	(1,077)
13		Infiltration gallery	0	0	(1,077)
14		Supply mains	0	0	_
15		Power generation equip.	0	0	-
16		Electric pump equip. src. plt.	0	(4)	(4)
17			0	0	(4)
18		Electric pump equip. wtp.	0	0	-
		Electric pump equip. trans.	0		(0.40)
19		Water treatment equip.		(649)	(649)
20		Dist. resv. & standpipes	0	(179)	(179)
21		Trans. & distr. mains	0	(138)	(138)
22		Service lines	0	0	-
23	141234		0	(46)	(46)
24		Meter installations	0	(973)	(973)
25		Hydrants	0	0	-
26		Backflow prevention devic.	0	0	-
27		Receiving Wells	0	(141)	(141)
28		Other plt. & misc. equip. src. su.	0	0	-
29		Other plt. & misc. equip. wtp.	0	0	-
30		Office struct & improv.	0	(17)	(17)
31		Office furn. & equip.	0	0	-
32		Stores equipment	0	0	-
33		Tool shop & misc. equip.	0	0	-
34	141306	Laboratory equipment	0	0	-
35	141309	Power operated equip.	0	0	-
36	141310	Communication equip.	0	0	-
37	141311	Misc . equipment	0	0	-
38	141278	Water plant allocated	0	0	-
39	141271	Other tangible plt. water	0	0	-
40	141401	Transportation equip.	0	0	-
41	141503	Mainframe computer - wtr	0	0	-
42	141504	Mini computer - wtr	0	0	-
43	141602	Comp. system cost - wtr	0	0	-
44	141603	Micro system cost - wtr	0	0	-
45	141255	Plant Sewers Treatment Plt	(23,751)	0	(23,751)
46	141299	Utility Plant Clearing	0	0	-
47	141699	Computer Clearing	0	0	-
48	141293	Plt. held for future use	0	0	-
49		Pro forma plant additions	0	0	
50		Total plant in service (Sum of L1 thru L49)	(\$23,751)	(\$3,225)	(\$26,976)

^[1] Per examination of Company's financial records.[2] Sum of Column (a) through Column (b).

Docket No. W-354, Sub 384
ADJUSTMENT TO DIRECT PLANT IN SERVICE For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-1(b)(2) Settlement Revised

CWSNC SEWER OPERATIONS

Line	New Account		Reclassification of	AFUDC		Adjustments Amount Per	
No.	No.	<u>ltem</u>	Utility Accounts [1]	Adjustment	[1]_	Public Staff	[2]
			(a)	(b)		(c)	
1	141201	Organization	\$0	\$0		\$0	
2		Franchises intang. plt.	ΦU	0		ΦU -	
3		Land & land rights trtmnt plt	0	0		_	
4		Land & land rights reclaim.	0	Ö		_	
5	0	Land & land rights gen. plt.	0	0		-	
6	141207	Struct/improv. coll. plt.	0	0		-	
7		Struct/improv. pump plt. ls.	0	(2,090)		(2,090)	
8		Struct/improv. treat. plt.	0	(31)		(31)	
9		Struct/improv. reclaim. wtp.	0	0		-	
10		Struct/improv. reclaim. wtr.	0	0 0		-	
11 12		Struct/improv. gen. plt. Power gen. equip. coll. plt.	0	0			
13		Power gen. equip. coil. pit.	0	0		_	
14		Power gen. equip. treat. plt.	0	0		_	
15		Sewer force main/serv. lin.	0	(37)		(37)	
16		Sewer gravity main	0	(122)		(122)	
17		Manholes	0	(69)		(69)	
18		Special coll. structures	0	0		- '	
19		Services to customers	0	0		-	
20		Flow measure devices	0	0		-	
21		Flow measure install	0	0		-	
22		Receiving wells	0	0		-	
23 24		Pumping equipment pump plt. Pumping equipment reclaim.	0	0 0		-	
25		Pumping equipment reclaim. Pumping equipment rcl. wtr.	0	0			
26		Treat./disp. equip. lagoon	0	0		_	
27		Treat./disp. equip. trt. plt.	0	0		_	
28		Treat./disp. equip. rct. wtp.	0	0		-	
29	141255	Plant sewers treat. plt.	23,751	(178)		23,574	
30		Plant sewers reclaim wtp.	0	0		-	
31		Outfall lines	0	(446)		(446)	
32		Other plt. tangible	0	0		-	
33		Other plt. collection	0	0 0		-	
34 35		Other plt. pump Other plt. treatment	0	(76)		(76)	
36		Other plt. reclaim wtr. trt.	0	0		(70)	
37		Other plt. reclaim wtr. dis.	0	0		_	
38		Office struct & improv.	0	0		-	
39		Office furn. & equip.	0	0		-	
40	141305	Stores equipment	0	0		-	
41	141308	Tool shop & misc. equip.	0	0		-	
42		Laboratory equipment	0	0		-	
43		Power operated equip.	0	0		-	
44 45		Communication equip.	0	0		-	
45 46		Misc equip. sewer Sewer plant allocated	0	0		-	
47	0	Other tangible plt. sewer	0	0		-	
48		Reuse dist. reservoirs	0	0		-	
49		Reuse transmission & dist.	0	0		-	
50		Transportation equip.	0	0		-	
51		Desktop computer - wtr	0	0		-	
52		Mainframe computer - wtr	0	0		-	
53		Mini computer - wtr	0	0		-	
54		Comp. system cost - wtr	0	0		-	
55 56		Micro system cost - wtr	0	0		-	
56 57		Utility Plant Clearing Building and Equipment Clearing	0	0 0		-	
57 58		Service Lines	0	0		-	
59		Plt. held for future use	0	0		-	
60	. 11200	Pro forma plant additions	0	0		-	
				-			-

^[1] Per examination of Company's financial records. [2] Sum of Column (a) through Column (b).

Docket No. W-354, Sub 384

ADJUSTMENT TO DIRECT PLANT IN SERVICE
For The Test Year Ended March 31, 2021

BF/FH/TC WATER OPERATIONS

Feasel Exhibit I Schedule 2-1(c)(2) Settlement Revised

Line No.	New Account No.	Item	Reclassification of Utility Accounts [1]	AFUDC Adjustment	Adjustments Amount Per [1] Public Staff [2]
		· —	(a)	(b)	(c)
			•		•
1		Organization	\$0	\$0	\$0
2		Franchises	0	0	-
3		Land & land rights pump	0	0	-
4		Land & land rights water tr.	0	0	-
5		Land & land rights trans.	0	0	-
6		Land & land rights gen. plt.	0	0	-
7		Struct & improv. src. supply	0	0	-
8		Struct & improv. wtr. trt. plt.	0	0	-
9		Struct & improv. trans. dist.	0	0	-
10		Struct & improv. gen. plt.	0	0	-
11		Collecting reservoirs	0	0	-
12		Wells & springs	0	0	-
13		Infiltration gallery	0	0	-
14		Supply mains	0	0	-
15		Power generation equip.	0	0	-
16		Electric pump equip. src. plt.	0	0	-
17		Electric pump equip. wtp.	0	0	-
18		Electric pump equip. trans.	0	0	-
19		Water treatment equip.	0	0	-
20		Dist. resv. & standpipes	0	0	-
21		Trans. & distr. mains	0	0	-
22		Service lines	0	0	-
23	141234		0	0	-
24		Meter installations	0	0	-
25		Hydrants	0	0	-
26		Backflow prevention devic.	0	0	-
27		Other plt. & misc. equip. src. su.	0	0	=
28		Other plt. & misc. equip. wtp.	0	0	=
29		Office struct & improv.	0	0	=
30		Office furn. & equip.	0	0	=
31		Stores equipment	0	0	-
32		Tool shop & misc. equip.	0	0	-
33		Laboratory equipment	0	0	-
34		Power operated equip.	0	0	-
35		Communication equip.	0	0	-
36	141311	Misc . equipment	0	0	-
37	141278	Water plant allocated	0	0	-
38	141271	Other tangible plt. water	0	0	-
39		Transportation equip.	0	0	-
40	141503	Mainframe computer - wtr	0	0	-
41		Mini computer - wtr	0	0	-
42	141602	Comp. system cost - wtr	0	0	-
43	141603	Micro system cost - wtr	0	0	-
44	141293	Plt. held for future use	0	0	-
45		Pro forma plant additions	0	0	<u> </u>
46		Total plant in service (Sum of L1 thru L45)	\$0	\$0	\$0

^[1] Per examination of Company's financial records.[2] Sum of Column (a) through Column (b).

Docket No. W-354, Sub 384

ADJUSTMENT TO DIRECT PLANT IN SERVICE For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-1(d)(2) Settlement Revised

BF/FH SEWER OPERATIONS

Line	New Account		Reclassification of	AFUDC	Adjustments Amount Per
No.	No.	<u>ltem</u>	Utility Accounts [1]	Adjustment	[1] Public Staff [2]
	_		(a)	(b)	(c)
1	141201	Organization	\$ 0	\$0	\$0
2		Franchises intang. plt.	0	0	0
3		Land & land rights trtmnt plt	0	0	0
4		Land & land rights reclaim.	0	0	0
5	0	Land & land rights gen. plt.	0	0	0
6	141207	Struct/improv. coll. plt.	0	0	0
7	141208	Struct/improv. pump plt. ls.	0	(80)	(80)
8		Struct/improv. treat. plt.	0	0	0
9		Struct/improv. reclaim. wtp.	0	0	0
10		Struct/improv. reclaim. wtr.	0	0	0
11		Struct/improv. gen. plt.	0	0	0
12		Power gen. equip. coll. plt.	0	0	0
13		Power gen. equip. pump plt.	0	0	0
14		Power gen. equip. treat. plt.	0	0	0
15		Sewer force main/serv. lin.	0	0	0
16		Sewer gravity main	0	0	0
17		Manholes	0	0	0
18		Special coll. structures Services to customers	0	0	0
19 20		Flow measure devices	0 0	0 0	0 0
21		Flow measure install	0	0	0
22		Receiving wells	0	0	0
23		Pumping equipment pump plt.	0	0	0
24		Pumping equipment reclaim.	0	0	0
25		Pumping equipment rcl. wtr.	Ö	0	0
26		Treat./disp. equip. lagoon	0	0	0
27		Treat./disp. equip. trt. plt.	0	0	0
28		Treat./disp. equip. rct. wtp.	0	0	0
29		Plant sewers treat. plt.	0	0	0
30	141256	Plant sewers reclaim wtp.	0	0	0
31	141257	Outfall lines	0	0	0
32	0	Other plt. tangible	0	0	0
33	141272	Other plt. collection	0	0	0
34	141273	Other plt. pump	0	0	0
35	141274	Other plt. treatment	0	0	0
36		Other plt. reclaim wtr. trt.	0	0	0
37		Other plt. reclaim wtr. dis.	0	0	0
38		Office struct & improv.	0	0	0
39		Office furn. & equip.	0	0	0
40		Stores equipment	0	0	0
41		Tool shop & misc. equip.	0	0	0
42		Laboratory equipment	0 0	0	0
43		Power operated equip. Communication equip.	0	0	0 0
44 45		• •	0	0 0	0
45 46	0	Misc equip. sewer Sewer plant allocated	0	0	0
47	0	Other tangible plt. sewer	0	0	0
48		Reuse dist. reservoirs	0	0	0
49		Reuse transmission & dist.	0	0	0
50		Transportation equip.	0	0	0
51		Desktop computer - wtr	0	0	0
52		Mainframe computer - wtr	0	0	0
53		Mini computer - wtr	0	0	0
54		Comp. system cost - wtr	0	Ö	0
55		Micro system cost - wtr	0	0	0
56		Utility Plant Clearing	0	0	0
57		Plt. held for future use	0	0	0
58		Pro forma plant additions	0	0	0
E0		Total plant in convince (Sure of 1.4 thrul 50)	¢ 0	(000)	(\$00)
59		Total plant in service (Sum of L1 thru L58)	\$0	(\$80)	(\$80)

^[1] Per examination of Company's financial records. [2] Sum of Column (a) through Column (b).

Docket No. W-354, Sub 384

ADJUSTMENT TO DIRECT ACCUMULATED DEPRECIATION

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-2 Settlement Revised

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1	Direct accumulated depreciation per Company updates	(\$25,827,338)	(\$22,770,538)	(\$1,610,302)	(\$2,509,947)
2	Adjustment to include company updates 10.08.2021	(1,160,128)	(1,043,743)	49,179	154,973
3	Direct accumulated depreciation after adjusted for company updates (L1 + L2) $$	(26,987,466)	(23,814,281)	(1,561,123)	(2,354,975)
4	Remove Company adjustment (-L2)	1,160,128	1,043,743	(49,179)	(154,973)
5	Adjustment to include actual general ledger A/D additions through 9/30/2021	(425,242) [1]	(739,410) [1]	(12,240) [1]	(32,668) [1]
6	Adjustment to reclass accumulated depreciaiton from CWSNC cost cente	(2,278,055) [1]	(961,231) [1]	(6,617) [1]	(393) [1]
7	Adjustment to reflect annual level of depreciation	49,276 [1]	(182,533) [1]	(670) [1]	(39,719) [1]
8	Adjustment to accumulated depreciation (Sum of L4 thru L7)	(1,493,893)	(839,429)	(68,707)	(227,753)
9	Direct accumulated depreciation per Public Staff (L3 + L8)	(28,481,358)	(24,653,711)	(1,629,830)	(2,582,728)

^[1] Per examination of Company's financial records.

Docket No. W-354, Sub 384

CALCULATION OF CASH WORKING CAPITAL

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-3 Settlement Revised

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
	Cash Working Capital:				
1	Maintenance expenses, less purchased water and sewer	\$3,015,213 [1]	\$3,417,660 [5]	\$366,801 [9]	\$400,016 [13]
2	General expenses	8,324,085 [2]	5,013,516 [6]	998,174 [10]	1,035,570 [14]
3	Total cash working capital expenses (L1 + L2)	\$11,339,299	\$8,431,177	\$1,364,975	\$1,435,586
4	Cash working capital (L3 x 1/8)	1,417,412	1,053,897	170,622	179,448
	Average Tax Accruals:				
5	Property taxes	214,840 [3]	23,278 [7]	15,410 [11]	1,536 [15]
6	Average accrual (L5 x 1/2)	107,420	11,639	7,705	768
7	Regulatory fee	26,111 [4]	20,878 [8]	1,852 [12]	2,980 [16]
8	Average accrual (L7 x 1/5)	5,222	4,176	370	596
9	Total tax accrual (L6 + L8)	112,642	15,815	8,075	1,364
10	Total cash working capital (L4 - L9)	\$1,304,770	\$1,038,082	\$162,547	\$178,084

^[1] Feasel Exhibit I, Schedule 3(a), Column (c), Line 15 minus Line 7.

^[2] Feasel Exhibit I, Schedule 3(a), Column (c), Line 24.

^[3] Feasel Exhibit I, Schedule 3(a), Column (c), Line 30.

^[4] Feasel Exhibit I, Schedule 3(a), Column (c), Line 32.

^[5] Feasel Exhibit I, Schedule 3(b), Column (c), Line 15 minus Line 7.

^[6] Feasel Exhibit I, Schedule 3(b), Column (c), Line 24.

^[7] Feasel Exhibit I, Schedule 3(b), Column (c), Line 30.

^[8] Feasel Exhibit I, Schedule 3(b), Column (c), Line 32.

^[9] Feasel Exhibit I, Schedule 3(c), Column (c), Line 15 minus Line 7.

^[10] Feasel Exhibit I, Schedule 3(c), Column (c), Line 24.

^[11] Feasel Exhibit I, Schedule 3(c), Column (c), Line 30.

^[12] Feasel Exhibit I, Schedule 3(c), Column (c), Line 32.

^[13] Feasel Exhibit I, Schedule 3(d), Column (c), Line 15 minus Line 7.

^[14] Feasel Exhibit I, Schedule 3(d), Column (c), Line 24.

^[15] Feasel Exhibit I, Schedule 3(d), Column (c), Line 30.

^[16] Feasel Exhibit I, Schedule 3(d), Column (c), Line 32.

Docket No. W-354, Sub 384

ADJUSTMENT TO CONTRIBUTIONS IN AID OF

CONSTRUCTION, NET OF AMORTIZATION

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-4 Settlement Revised

		cwst	NC Water Operations		CWSNC Sewer Operations			
Line		014.0	Accumulated	CIAC, Net of		Accumulated	CIAC, Net of	701
No.	<u>ltem</u>	CIAC	Amortization	Amortization [2	2] <u>CIAC</u> (d)	Amortization	Amortization (f)	[3]
		(a)	(b)	(c)	(u)	(e)	(1)	
1	CIAC and accumulated amortization per application	(\$29,116,630)	\$12,098,627	(\$17,018,003)	(\$28,458,558)	\$11,409,318	(\$17,049,240)	
2	Adjustment to include company updates 10.08.2021	(286,025)	291,711	5,686	(233,911)	260,927	27,017	
	CIAC and accumulated amortization after adjusted							
3	for company updates (L1 + L2)	(29,402,655)	12,390,338	(17,012,317)	(28,692,469)	11,670,246	(17,022,223)	
		, , , ,		, , , ,	, , , ,			
4	Remove Company adjustment (-L2)	286,025	(291,711)	(5,686)	233,911	(260,927)	(27,017)	
	Adjustment to include actual general ledger additions							
5	through 9/30/2021	(302,218) [1]	350,409 [1]	48,190	(250,044) [1]	313,202 [1]	63,159	
6	Adjustment to reclassify the CIAC gross up tax			0	17,655 [1]	(5,420) [1]	12,235	
7	Adjustment to reflect annual level of amortization	0	25,621 [1]	25,621	0	(39,469) [1]	(39,469)	
8	Adjustment to CIAC (12 - 14 - 15 - 16 - 17)	(202.240)	276 020	70.044	(222, 200)	260 242	25.025	
٥	Adjustment to CIAC (L2 + L4 + L5 + L6 + L7)	(302,218)	376,029	73,811	(232,388)	268,313	35,925	
9	CIAC per Public Staff (L1 + L8)	(\$29,418,848)	\$12,474,656	(\$16,944,192)	(\$28,690,946)	\$11,677,631	(\$17,013,315)	

Per examination of Company's financial records.
 Column (a) plus Column (b).
 Column (d) plus Column (e).
 Column (g) plus Column (h).
 Column (j) plus Column (k).

Docket No. W-354, Sub 384

ADJUSTMENT TO CONTRIBUTIONS IN AID OF
CONSTRUCTION, NET OF AMORTIZATION
For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-4 Settlement Revised

	_	BF/FH/TC Water Operations			_	BF/FH Sewer Operations			
Line No.	<u>Item</u>	CIAC	Accumulated Amortization	CIAC, Net of Amortization	[4]	CIAC	Accumulated Amortization		[5]
		(g)	(h)	(1)		(j)	(k)	(1)	
1	CIAC and accumulated amortization per application _	(\$2,268,453)	\$1,220,442	(\$1,048,011)	_	(\$7,106,629)	\$3,258,550	(\$3,848,079)	
2	Adjustment to include company updates 10.08.2021	(39,889)	16,695	(23,194)		(2,542)	60,443	57,901	
3	CIAC and accumulated amortization after adjusted for company updates (L1 + L2)	(2,308,342)	1,237,137	(1,071,205)		(7,109,172)	3,318,993	(3,790,178)	
4	Remove Company adjustment (-L2)	39,889	(16,695)	23,194		2,542	(60,443)	(57,901)	
5	Adjustment to include actual general ledger additions through 9/30/2021	(41,289) [1]	20,068 [1]	(21,220)		(2,542) [1]	72,532 [1]	69,990	
6	Adjustment to reclassify the CIAC gross up tax			0				0	
7	Adjustment to reflect annual level of amortization	0	18,121 [1]	18,121	_	0_	(14,900) [1]	(14,900)	
8	Adjustment to CIAC (L2 + L4 + L5 + L6 + L7)	(41,289)	38,189	(3,100)	_	(2,542)	57,632	55,090	
9	CIAC per Public Staff (L1 + L8)	(\$2,309,742)	\$1,258,631	(\$1,051,111)	=	(\$7,109,172)	\$3,316,182	(\$3,792,989)	

Per examination of Company's financial records.
 Column (a) plus Column (b).
 Column (d) plus Column (e).
 Column (g) plus Column (h).
 Column (j) plus Column (k).

Docket No. W-354, Sub 384

CALCULATION OF ACCUMULATED DEFERRED INCOME TAXES

For The Test Year Ended March 31, 2021

CWSNC UNIFORM OPERATIONS

Line No.	<u>ltem</u>	Total ADIT Per Updates [1] (a)	Public Staff Adjustments [2]	Amount To Be Allocated Per Public Staff [3]	CWS Uniform Water [7]	CWS Uniform Sewer [7]
1	ACCUM DEF INCOME TAX-FED	\$131,576	\$0	\$131,576	\$82,906	\$48,670
2	DEF FED TAX - CIAC PRE 19		0	0	0	0
3	DEF FED TAX - TAP FEE POS	2,391,164	0	2,391,164	1,506,672	884,492
4	DEF FED TAX - RATE CASE	(181,948)	12,401	(169,547) [4]	(106,832) [8]	(62,715) [8]
5	DEF FED TAX - DEF MAINT	(131,652)	(360,189)	(491,841) [4]	(271,791) [9]	(220,050) [9]
6	DEF FED TAX - ORGN EXP	(194,154)	0	(194,154)	(122,337)	(71,818)
7	DEF FED TAX - BAD DEBT	193,678	0	193,678	122,037	71,642
8	DEF FED TAX - Post TY Plant Additions	0	(5,770)	(5,770) [5]	(3,636) [10]	(2,134) [10]
9	DEF FED TAX - DEPRECIATIO	(11,253,164)	0	(11,253,164)	(5,957,425)	(5,295,739)
10	DEF FED TAX - NOL	3,628,290	0_	3,628,290	2,286,185	1,342,104
11	Total Federal ADIT (Sum of L1 thru L10)	(5,416,211)	(353,557)	(5,769,769)	(2,464,221)	(3,305,548)
12	ACCUM DEF INCOME TAX - ST	(442,419)	0	(442,419)	(278,768)	(163,651)
13	DEF ST TAX - CIAC PRE 198		0	0	0	0
14	DEF ST TAX - TAP FEE POS	738,124	0	738,124	465,092	273,032
15	DEF ST TAX - RATE CASE	(22,216)	1,514	(20,702) [6]	(13,044) [8]	(7,658) [8]
16	DEF ST TAX - DEF MAINT	(16,075)	(43,979)	(60,054) [6]	(33,186) [9]	(26,868) [9]
17	DEF ST TAX - ORGN EXP	(109,028)	0	(109,028)	(68,698)	(40,329)
18	DEF ST TAX - BAD DEBT	18,062	0	18,062	11,381	6,681
19	DEF ST TAX - Post TY Plant Additions	0	(704)	(704) [5]	(444) [10]	(260) [10]
20	DEF ST TAX - DEPRECIATION	(1,295,972)	0	(1,295,972)	(686,088)	(609,884)
21	DEF ST TAX - NOL	273,398	0	273,398	172,268	101,130
22	Total State ADIT (Sum of L12 thru L21)	(856,127)	(43,169)	(899,296)	(431,487)	(467,807)
23	Total Direct ADIT (L11 + L22)	(6,272,338)	(396,727)	(6,669,065)	(2,895,708)	(3,773,355)
24	ADIT allocated from WSC	(781)		(781)	(492)	(289)
25	Total ADIT (L23 + L24)	(6,273,119)	(396,727)	(6,669,846)	(2,896,200)	(3,773,644)
26	Excess deferred income tax	0	0	0	0	0_
27	Total ADIT, after EDIT impact	(\$6,273,119)	(\$396,727)	(\$6,669,846)	(\$2,896,200)	(\$3,773,644)

Feasel Exhibit I Schedule 2-5(a)

Settlement

Revised

- [1] Form W-1, Item 10, Supplemental Schedules.
- [2] Column (c) minus Column (a), unless otherwise footnoted.
- [3] Column (a) plus Column (b), unless otherwise footnoted.
- [4] Total unamortized balance per Public Staff multiplied by federal income tax rate of 21%.
- [5] Calculated ADIT impact based on Post TY Additions.
- [6] Total unamortized balance per Public Staff multiplied by state income tax rate of 2.5%.
- [7] Column (c) allocated based on customers, unless otherwise footnoted.
- [8] Column (c) allocated based on unamortized rate case expense.
- [9] Column (c) allocated based on unamortized deferred maintenance.
- [10] Column (c) allocated based on Post TY Additions.

Docket No. W-354, Sub 384

CALCULATION OF ACCUMULATED DEFERRED INCOME TAXES

For The Test Year Ended March 31, 2021

BF/FH/TC OPERATIONS

Line No.	<u>ltem</u>	Total ADIT Per Updates [1]	Public Staff Adjustments [2]	Amount To Be Allocated Per Public Staff [3]	BF/FH/TC Water [7]	BF/FH Sewer [7] (e)
1	ACCUM DEF INCOME TAX-FED	\$127,750	\$0	\$127,750	\$63,160	\$64,591
2	DEF FED TAX - CIAC PRE 19		0	0	0	0
3	DEF FED TAX - TAP FEE POS	262,717	0	262,717	129,887	132,830
4	DEF FED TAX - RATE CASE	(27,845)	1,807	(26,038) [4]	(12,873) [8]	(13,165) [8]
5	DEF FED TAX - DEF MAINT	(15,227)	(32,786)	(48,013) [4]	(29,245) [9]	(18,768) [9]
6	DEF FED TAX - ORGN EXP	(18,554)	0	(18,554)	(9,173)	(9,381)
7	DEF FED TAX - BAD DEBT	30,161	0	30,161	14,911	15,249
8	DEF FED TAX - Post TY Plant Additions	0	(5,385)	(5,385) [5]	(2,662) [10]	(2,723) [10]
9	DEF FED TAX - DEPRECIATIO	(1,692,517)	0	(1,692,517)	(501,154)	(1,191,363)
10	DEF FED TAX - NOL	484,504	0	484,504	239,539	244,965
11	Total Federal ADIT (Sum of L1 thru L10)	(849,010)	(36,364)	(885,374)	(107,610)	(777,765)
12	ACCUM DEF INCOME TAX - ST	12,497	0	12,497	6,179	6,318
13	DEF ST TAX - CIAC PRE 198		0	0	0	0
14	DEF ST TAX - TAP FEE POS	77,813	0	77,813	38,471	39,342
15	DEF ST TAX - RATE CASE	(3,400)	221	(3,179) [6]	(1,572) [8]	(1,607) [8]
16	DEF ST TAX - DEF MAINT	(1,859)	(4,003)	(5,862) [6]	(3,571) [9]	(2,291) [9]
17	DEF ST TAX - ORGN EXP	(6,286)	0	(6,286)	(3,108)	(3,178)
18	DEF ST TAX - BAD DEBT	4,017	0	4,017	1,986	2,031
19	DEF ST TAX - Post TY Plant Additions	0	(658)	(658) [5]	(325) [10]	(333) [10]
20	DEF ST TAX - DEPRECIATION	(185,460)	0	(185,460)	(54,915)	(130,545)
21	DEF ST TAX - NOL	72,072	0	72,072	35,632	36,440
22	Total State ADIT (Sum of L12 thru L21)	(30,606)	(4,440)	(35,046)	18,777	(53,823)
23	Total Direct ADIT (L11 + L22)	(879,616)	(40,804)	(920,420)	(88,833)	(831,588)
24	ADIT allocated from WSC	(120)		(120)	(59)	(61)
25	Total ADIT (L23 + L24)	(879,736)	(40,804)	(920,540)	(88,892)	(831,649)
26	Excess deferred income tax	0	, o	, o) O	0
27	Total ADIT, after EDIT impact	(\$879,736)	(\$40,804)	(\$920,540)	(\$88,892)	(\$831,649)

Feasel Exhibit I Schedule 2-5(b)

Settlement

Revised

^[1] Form W-1, Item 10, Supplemental Schedules.

^[2] Column (c) minus Column (a), unless otherwise footnoted.

^[3] Column (a) plus Column (b), unless otherwise footnoted.

^[4] Total unamortized balance per Public Staff multiplied by federal income tax rate of 21%.

^[5] Calculated ADIT impact based on Post TY Additions.

^[6] Total unamortized balance per Public Staff multiplied by state income tax rate of 2.5%.

^[7] Column (c) allocated based on customers, unless otherwise footnoted.

^[8] Column (c) allocated based on unamortized rate case expense.

^[9] Column (c) allocated based on unamortized deferred maintenance.

^[10] Column (c) allocated based on Post TY Additions.

Docket No. W-354, Sub 384

ADJUSTMENT TO CUSTOMER DEPOSITS

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-6 Settlement Revised

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1	Customer deposits per updates	(\$178,310)	(\$99,193)	(\$19,338)	(\$16,965)
2	Adjustment to update customer deposits to 9/30/2021	(35,930) [1]	(25,137) [1]	(3,435) [1]	(3,096) [1]
3	Customer deposits per Public Staff (L1 + L2)	(\$214,239)	(\$124,331)	(\$22,773)	(\$20,062)

^[1] Per examination of Company's financial records.

Docket No. W-354, Sub 384

ADJUSTMENT TO GAIN ON SALE

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-7 Settlement Revised

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)
1	Gain on sale per updates	\$0	\$0_
2 3 4 5	Gain on sale of systems sold to CMUD Less: accumulated amortization Gain on sale of systems, net of amortization (L2 + L3) Gain on sale and flow back of taxes	(152,858) [1] 152,858 [2] 0 (196,947) [1]	(77,871) [1] 77,871 [2] 0 (92,681) [1]
6	Gain on sale per Public Staff (L4 + L5)	(196,947)	(92,681)
7	Adjustment to gain on sale (L6 - L1)	(\$196,947)	(\$92,681)
8 9 10	Gain on sale amortization expense per application Gain on sale amortization expense per Public Staff Adjustment to gain on sale amortization expense (L9 - L8)	\$0 [1] 0 [3] \$0	\$0 [1] 0 [3]

^[1] Per examination of Company's financial records.

^[2] Gain on sale of systems sold to CMUD fully amortized by March 31, 2022.

^[3] Calculated \$0 amortization expense due to fully amortized gain on sale of systems sold to CMUD.

Docket No. W-354, Sub 384

ADJUSTMENT TO PURCHASE ACQUISITION ADJUSTMENT, NET OF AMORTIZATION

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-8 Settlement Revised

		CWS	NC Water Operation	ns	CWSNC Sewer Operations			
Line			Accumulated	PAA, Net of		Accumulated	PAA, Net of	
No.	<u>ltem</u>	PAA	Amortization	Amortization [2]	PAA	Amortization	Amortization	[3]
		(a)	(b)	(c)	(d)	(e)	(f)	
1	PAA and accumulated amortization per application	(\$4,221,508)	\$2,275,465	(\$1,946,044)	(\$627,070)	\$978,911	\$351,841	
2	Adjustment to include company updates 10.08.2021	\$0 [1]	\$0	\$0	\$0	\$0	\$0	
3	PAA and accumulated amortization after adjusted for company updates (L1 + L2)	(\$4,221,508)	\$2,275,465	(\$1,946,044)	(\$627,070)	\$978,911	\$351,841	
4	Adjustment to include actual general ledger additions through 9/30/2021	0	51,421 [1]	51,421	0	17,930 [1]	17,930	
5	Adjustment to reflect annual level of amortization	0	15,925 [1]	15,925	0	(18,428) [1]	(18,428)	
6	Total adjustment to PAA (L2 + L4 + L5)	0	67,346	67,346	0	(498)	(498)	
7	PAA per Public Staff (L1 + L6)	(\$4,221,508)	\$2,342,811	(\$1,878,698)	(\$627,070)	\$978,413	\$351,344	

Per examination of Company's financial records.

Column (a) plus Column (b).

^[2] [3] Column (d) plus Column (e).

^[4] Column (g) plus Column (h).

^[5] Column (j) plus Column (k).

Docket No. W-354, Sub 384

ADJUSTMENT TO PURCHASE ACQUISITION ADJUSTMENT, NET OF AMORTIZATION

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-8 Settlement Revised

		BF/F	H/TC Water Operation	ns	В	BF/FH Sewer Operations			
Line No.	<u>ltem</u>	PAA (g)	Accumulated Amortization (h)	PAA, Net of Amortization	[4] PAA	Accumulated Amortization (k)	PAA, Net of Amortization (I)	[5]	
1	PAA and accumulated amortization per application	\$607,431	(\$609,477)	(\$2,046)	\$1,680,077	(\$775,940)	\$904,137		
2	Adjustment to include company updates 10.08.2021	0	0	0	0	0	0		
3	PAA and accumulated amortization after adjusted for company updates (L1 + L2)	\$607,431	(\$609,477)	(\$2,046)	\$1,680,077	(\$775,940)	\$904,137		
4	Adjustment to include actual general ledger additions through 9/30/2021	0	(5,837) [1]	(5,837)	0	(15,115) [1]	(15,115)		
5	Adjustment to reflect annual level of amortization	0	(2,174) [1]	(2,174)	0	(13,621) [1]	(13,621)		
6	Total adjustment to PAA (L2 + L4 + L5)	0	(8,010)	(8,010)	0	(28,735)	(28,735)		
7	PAA per Public Staff (L1 + L6)	\$607,431	(\$617,488)	(\$10,057)	\$1,680,077	(\$804,675)	\$875,401		

Per examination of Company's financial records.

Column (a) plus Column (b).

^[2] [3] Column (d) plus Column (e).

^[4] Column (g) plus Column (h).

^[5] Column (j) plus Column (k).

Docket No. W-354, Sub 384

CALCULATION OF DEFERRED CHARGES

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-9 Settlement Revised

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1	Unamortized deferred maintenance - water	\$1,327,353 [1]	\$0	\$142,829 [3]	\$0
2	Unamortized deferred maintenance - sewer	0	1,074,799 [2]	0	91,666 [4]
3	Unamortized deferred charges per Public Staff (L1 + L2)	\$1,327,353	\$1,074,799	\$142,829	\$91,666

^[1] Feasel Exhibit I, Schedule 2-9(a), Column (f), Line 5.

^[2] Feasel Exhibit I, Schedule 2-9(a), Column (f), Line 7 plus Line 8.

^[3] Feasel Exhibit I, Schedule 2-9(a), Column (f), Line 14.

^[4] Feasel Exhibit I, Schedule 2-9(a), Column (f), Line 17.

Docket No. W-354, Sub 384

CALCULATION OF DEFERRED MAINTENANCE

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 2-9(a) Settlement Revised

Line No.	<u>Item</u>	Total Cost Per Public Staff [1]	Amortization Period In Years (b)	Date Amortization [1] Began [1] (c)	Annual Amortization [2]	Accumulated Amortization [3]	Unamortized Balance [4]
	Deferred maintenance - CWSNC Uniform Water						
1	Deferred elevated storage tank painting	\$779,037	10	Various	\$77,904	\$494,027	\$285,010
2	Deferred hydro storage tank painting	584,705	5	Various	116,941	483,707	100,998
3	Deferred hydro storage tank inspection	909,763	5	Various	181,953	706,826	202,937
4	Fusion Oracle ERP	915,162	9	Various	102,635	176,754	738,408
5	Total deferred maintenance - water (Sum of L1 thru L4)	3,188,667			479,433	1,861,314	1,327,353
	Deferred maintenance - CWSNC Uniform Sewer						
6	Belvedere pump and haul	3,424,839	10	Various	342,484	3,082,938	341,901
7	WWTP	1,065,076	5	Various	213,015	428,812	636,264
8	Fusion Oracle ERP	543,508	9	Various	60,390	104,973	438,535
9	Total deferred maintenance - sewer (L6 + L7 + L8)	5,033,423			615,889	3,616,722	1,416,701
	Deferred maintenance - BF/FH/TC Water						
10	Deferred elevated storage tank painting	66,028	10	Various	6,603	30,813	35,215
11	Deferred hydro storage tank painting	36,500	5	Various	7,300	36,500	0
12	Deferred hydro storage tank inspection	61,139	5	Various	12,228	43,173	17,967
13	Fusion Oracle ERP	111,106	9	Various	12,345	21,459	89,647
14	Total deferred maintenance - water (Sum of L10 thru L13)	274,773			38,476	131,945	142,829
	Deferred maintenance - BF/FH Sewer						
15	WWTP	110,492	5	Various	22,098	110,492	0
16	Fusion Oracle ERP	113,608	9	Various	12,623	21,942	91,666
17	Total deferred maintenance - sewer (L15 + L16)	224,099			34,721	132,434	91,666
18	Total deferred maintenance (L5 + L9 +L14 +L17)	\$8,720,962			\$1,168,519	\$5,742,414	\$2,978,548

^[1] Per examination of Company's financial records.

^[2] Column (a) divided by Column (b).

^[3] Total monthly amortization through March 31, 2022.

^[4] Column (a) minus Column (e).

Docket No. W-354, Sub 384

NET OPERATING INCOME FOR A RETURN
For The Test Year Ended March 31, 2021

CWSNC WATER OPERATIONS

Feasel Exhibit I
Schedule 3(a)
Page 1 of 2
Settlement
Revised

Public Staff Recommended Rates
Net
Operations

			Present Rates		Company Propo	osed Rates	Public Staff Recom	mended Rates
					Net	Operations	Net	Operations
Line		Amount Per	Public Staff	Amount Per	Company	After Rate	Public Staff	After Rate
No.	Item	Updates	Adjustments [1]	Public Staff [2]	Increase [30]	Increase [31]	Increase [37]	Increase [38]
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Outside Bourses							
	Operating Revenues:	040 005 500	(00.700)	A40.004.004. F01	04.004.044	004 040 040 [0]	#4 000 005	004 704 400 (00)
1	Service revenues	\$19,985,529	(\$3,728)	\$19,981,801 [3]	\$1,961,211	\$21,943,012 [3]	\$1,802,605	\$21,784,406 [39]
2	Miscellaneous revenues	160,294	68,795	229,089 [4]	6,276	235,365 [32]		234,857 [40]
3	Uncollectible accounts	(209,832)	83,947	(125,885) [5]	(12,356)	(138,241) [33]		(137,242) [41]
4	Total operating revenues (Sum of L1 thru L3)	19,935,991	149,014	20,085,005	1,955,131	22,040,136	1,797,016	21,882,021
	Maintenance Expenses:							
5	Salaries and wages	0	0	0	0	0	0	0
6	Purchased power	1,073,381	(41,113)	1,032,268 [6]	0	1,032,268	0	1,032,268
7	Purchased water	1,588,925	(47,293)	1,541,632 [7]	0	1,541,632	0	1,541,632
8	Maintenance and repair	1,135,405	81,431	1,216,836 [8]	0	1,216,836	0	1,216,836
9	Maintenance testing	224,634	26,832	251,466 [9]	0	251,466	0	251,466
10	Meter reading	215,163	(630)	214,533 [10]	1 0	214,533	0	214,533
11	Chemicals	348,519	(3,503)	345,016 [11]		345,016	0	345,016
12	Transportation	226,911) o	226,911	0	226,911	0	226,911
13	Operating expenses charged to plant	(293,984)	18,158	(275,825) [12]	1 0	(275,825)	0	(275,825)
14	Outside services - other	4,008	0	4,008	0	4,008	0	4,008
15	Total maintenance expenses (Sum of L5 thru L14)	4,522,963	33,883	4,556,846	0	4,556,846	0	4,556,846
	2 15							
	General Expenses:						_	
16	Salaries and wages	3,606,564	(79,641)	3,526,923 [13]		3,526,923	0	3,526,923
17	Office supplies and other office expense	338,397	(17,645)	320,752 [14]		320,752	0	320,752
18	Regulatory commission expense	200,509	(22,126)	178,383 [15		178,383	0	178,383
19	Pension and other benefits	718,543	7,825	726,368 [16]		726,368	0	726,368
20	Rent	140,769	(3,112)	137,657 [17]		137,657	0	137,657
21	Insurance	663,129	(18,165)	644,964 [18]		644,964	0	644,964
22	Office utilities	208,126	(239)	207,887 [19]		207,887	0	207,887
23	Miscellaneous	2,597,136	(15,985)	2,581,151 [20]		2,581,151	0	2,581,151
24	Total general expenses (Sum of L16 thru L23)	8,473,173	(149,088)	8,324,085	0	8,324,085	0	8,324,085
	Depreciation and Taxes:							
25	Depreciation expense	3,490,487	(58,461)	3,432,026 [21]] 0	3,432,026	0	3,432,026
26	Amortization of CIAC	(700,669)	(20,646)	(721,315) [22]] 0	(721,315)	0	(721,315)
27	Amortization of PAA	(102,531)	(12,716)	(115,247) [23]] 0	(115,247)	0	(115,247)
28	Amortization of ITC	(326)	0	(326)	0	(326)	0	(326)
29	Franchise and other taxes	71,356	0	71,356	0	71,356	0	71,356
30	Property taxes	214,908	(68)	214,840 [24]	1 0	214,840	0	214,840
31	Payroll taxes	278,147	(4,862)	273,285 [25]	0	273,285	0	273,285
32	Regulatory fee	29,339	(3,228)	26,111 [26]	2,541	28,652 [34]	2,336	28,447 [42]
33	Deferred Income Tax	0	(26,375)	(26,375) [27]		(26,375)	0	(26,375)
34	State income tax	115,860	(56,647)	59,213 [28]		108,027 [35]	44,867	104,080 [43]
35	Federal income tax	948,894	(463,942)	484,952 [29]		884,745 [36]		852,413 [44]
36	Total depreciation and taxes (Sum of L25 thru L35)	4,345,465	(646,944)	3,698,520	451,148	4,149,668	414,664	4,113,184
37	Total operating revenue deductions (L15 + L24 + L36)	17,341,601	(762,150)	16,579,452	451,148	17,030,600	414,664	16,994,116
38	Net operating income for a return (L4 - L37)	\$2,594,390	\$911,163	\$3,505,553	\$1,503,983	\$5,009,536	\$1,382,352	\$4,887,905

Schedule 3(b)

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Settlement Revised

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384

NET OPERATING INCOME FOR A RETURN
For The Test Year Ended March 31, 2021

CWSNC SEWER OPERATIONS

38

Net operating income for a return (L4 - L37)

Company Proposed Rates Present Rates Public Staff Recommended Rates Net Operations Net Operations Line Amount Per Public Staff Amount Per Company After Rate Public Staff After Rate No. Item Updates Adjustments [1] Public Staff [2] Increase Increase Increase Increase Operating Revenues: \$15,942,434 \$78,714 \$16,021,148 [3] \$1,770,341 \$17,791,489 [3] \$1,329,598 \$17,350,746 [35] Service revenues Miscellaneous revenues 71.132 36,945 108,077 [4] 4,249 112,326 [28] 3,191 111,268 [36] 2 Uncollectible accounts (89,447)20,556 (68,891) [5] (7,612)(76,503) [29] (5,717)(74,608) [37] 15,924,119 4 Total operating revenues (Sum of L1 thru L3) 136,215 16,060,334 1,766,978 17,827,312 1,327,072 17,387,406 Maintenance Expenses: 5 Salaries and wages Ω Λ Ω Ω 6 Purchased power 791,824 (5,626)786.198 [6] 786,198 786,198 Purchased sewer 925.737 0 925.737 925.737 925.737 1.853.966 37,570 1,891,536 [7] 1.891.536 1.891.536 8 Maintenance and repair 315,483 (23,786)291,697 [8] 291,697 291,697 Maintenance testing Meter reading 10 8.702 8.702 8.702 8.702 0 11 Chemicals 428,449 (0) 428,449 428,449 428,449 12 Transportation 119,562 o 119,562 119,562 119,562 13 Operating expenses charged to plant (140,440) (21,471) (161,910) [9] (161,910) (161,910) 14 Outside services - other 53,428 53,428 53,428 53,428 15 Total maintenance expenses (Sum of L5 thru L14) 4,356,711 (13,313) 4,343,398 0 4,343,398 0 4,343,398 General Expenses: 16 2.141.911 (71.595)2,070,316 [10] 2.070.316 2.070.316 Salaries and wages 17 Office supplies and other office expense 188.394 (10,361)178,033 [11] 178,033 178.033 117,027 (13,968)103,059 [12] 103,059 18 Regulatory commission expense 103,059 Pension and other benefits 30,879 426,381 [13] 426,381 426,381 19 395,502 20 Rent 83,602 (2,356)81,246 [14] 81,246 81,246 393,827 (15,230) 378,597 [15] 378,597 378,597 21 Insurance 22 Office utilities 230,765 (195)230,570 [16] 230,570 230.570 23 Miscellaneous 1,554,276 (8,962)1,545,314 [17] 1,545,314 1,545,314 Total general expenses (Sum of L16 thru L23) 5.013.516 24 5.105.305 (91.789) 5.013.516 0 5.013.516 Depreciation and Taxes: 25 2.924.906 150,704 3.075.610 [18] 3.075.610 3.075.610 Depreciation expense 0 0 26 Amortization of CIAC (622,894)40,632 (582,263) [19] (582, 263)(582, 263)27 Amortization of PAA (34,048) 16,615 (17,433) [20] (17,433) (17,433)28 Amortization of ITC (193)0 (193)(193)(193)29 Franchise and other taxes 39,306 39,306 39,306 39,306 30 Property taxes 23,278 0 23,278 23,278 23,278 Payroll taxes (4,770)165,189 160,419 [21] 160,419 160,419 31 32 Regulatory fee 23,116 (2,238)20,878 [22] 2,298 23,176 [30] 1,726 22,604 [38] 33 Deferred Income Tax (34.370) (34.370) [23] (34.370)(34.370)106,822 44,117 34 State income tax (45,074)61,748 [24] 105,865 [31] 33,134 94,882 [39] 35 Federal income tax 874.870 (369,150) 505,720 [25] 361,318 271,364 777,084 [40] 867,038 [32] 36 Total depreciation and taxes (Sum of L25 thru L35) 3,500,351 (247,651) 3,252,701 407,733 3,660,434 306,224 3,558,925 37 Total operating revenue deductions (L15 + L24 + L36) 12.962.367 (352,752) 12.609.615 407.733 13.017.348 306.224 12.915.839

\$2,961,753

\$488,967

\$3,450,719

\$1,359,245

\$4,809,964

\$1,020,848

\$4,471,567

Schedule 3(c)

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Settlement Revised

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384

NET OPERATING INCOME FOR A RETURN
For The Test Year Ended March 31, 2021

BF/FH/TC WATER OPERATIONS

38

Net operating income for a return (L4 - L37)

Present Rates Company Proposed Rates Public Staff Recommended Rates Net Operations Net Operations Line Amount Per Public Staff Amount Per Company After Rate Public Staff After Rate No. Updates Adjustments [1] Public Staff [2] Increase Increase Increase Increase [34] (g) Operating Revenues: \$1,432,484 \$320 \$1,432,804 [3] \$424,082 \$1,856,886 [3] \$409,739 \$1,842,543 [35] Service revenues Miscellaneous revenues 11.973 8,695 20,668 [4] 1,230 21,898 [28] 1,188 21,856 [36] 2 Uncollectible accounts (34,412)5,756 (28,656) [5] (8,482)(37,138) [29] (8,195)(36,851) [37] 4 Total operating revenues (Sum of L1 thru L3) 1,410,045 14,771 1,424,816 416,830 1,841,646 402.732 1,827,548 Maintenance Expenses: 5 0 Salaries and wages Λ Ω Ω 6 Purchased power 75,078 0 75,078 75,078 75,078 Purchased water 12 (12)0 [6] 0 142,668 Maintenance and repair 13,123 155,792 [7] 155.792 155.792 8 18,615 2,510 21,125 [8] 21,125 21,125 Maintenance testing Meter reading 36,681 36,681 10 0 36.681 36.681 11 Chemicals 72,519 0 72,519 72,519 72,519 12 Transportation 28,981 0 28,981 28,981 28,981 13 Operating expenses charged to plant (21,010) (12,227) (33,237) [9] (33,237) (33,237) 14 Outside services - other 9,862 9,862 9,862 9,862 15 Total maintenance expenses (Sum of L5 thru L14) 363,407 3,394 366,801 366,801 0 366,801 General Expenses: 16 437.859 (12.864)424.995 [10] 424.995 424.995 Salaries and wages 17 Office supplies and other office expense 42.039 (2,193)39,847 [11] 39,847 39,847 Regulatory commission expense 24,930 (2,653) 22,277 [12] 22,277 22,277 18 (2,163) Pension and other benefits 87,528 [13] 87,528 19 89.691 87.528 20 Rent 17,090 (1,349)15,741 [14] 15,741 15,741 82,201 (4,482) 77,719 [15] 77,719 77,719 21 Insurance 22 Office utilities 16,449 (250) 16,199 [16] 16,199 16,199 23 Miscellaneous 315,701 (1,832)313,868 [17] 313,868 313,868 Total general expenses (Sum of L16 thru L23) 1.025.958 (27,785) 24 998,174 998.174 0 998,174 Depreciation and Taxes: 25 163,315 2.293 165.608 [18] 165.608 165.608 Depreciation expense 0 26 Amortization of CIAC (38,608)(19,298)(57,905) [19] (57,905)(57,905)27 Amortization of PAA 11,672 2,177 13,849 [20] 13,849 13,849 28 Amortization of ITC 0 Λ Λ 0 29 Franchise and other taxes 7,640 7,640 7,640 7,640 30 Property taxes 15,410 0 15,410 15,410 15,410 Payroll taxes (838) 32,931 [21] 33,769 32,931 31 32,931 32 Regulatory fee 2,472 (620)1,852 [22] 542 2,394 [30] 524 2,376 [38] (809) [23] 33 Deferred Income Tax (809) 0 (809) (809) 5,827 10,407 10,055 5,061 [39] 34 State income tax (10,821)(4,994) [24] 5,413 [31] 35 Federal income tax 47,725 (40,903) [25] 85,235 44,332 [32] 82,352 41,449 [40] (88,628)36 Total depreciation and taxes (Sum of L25 thru L35) 249,222 (116,543) 132,679 96,184 228,863 92,931 225,610 37 Total operating revenue deductions (L15 + L24 + L36) 1.638.588 (140.934) 1.497.654 96.184 1.593.838 92.931 1.590.585

\$155,705

(\$72,838)

\$320,646

\$247.808

\$309,801

\$236,963

(\$228,543)

Schedule 3(d)

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Settlement Revised

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384

NET OPERATING INCOME FOR A RETURN
For The Test Year Ended March 31, 2021

BF/FH SEWER OPERATIONS

Present Rates Company Proposed Rates Public Staff Recommended Rates Net Operations Net Operations Line Amount Per Public Staff Amount Per Company After Rate Public Staff After Rate Public Staff [2] No. Item Updates Adjustments [1] Increase Increase Increase Increase [33] (g) Operating Revenues: \$2,290,044 \$5,970 \$2,296,014 [3] \$311,348 \$2,607,362 [3] \$308,379 \$2,604,393 [34] Service revenues Miscellaneous revenues 12,064 8,307 20,371 [4] 778 21,149 [27] 771 21,142 [35] 2 Uncollectible accounts (15,446)(8,892)(24,338) [5] (3,300)(27,638) [28] (3,269)(27,607) [36] 4 Total operating revenues (Sum of L1 thru L3) 2,286,662 5.385 2,292,047 308,826 2,600,873 305.881 2,597,928 Maintenance Expenses: 5 Salaries and wages 0 Λ Ω Ω 6 Purchased power 135,856 0 135,856 135,856 135,856 Purchased sewer 12 (12)0 [6] 0 0 220,235 [7] 190.975 29,260 220.235 220 235 8 Maintenance and repair 29,106 (5,556)23,550 [8] 23,550 23,550 Maintenance testing Meter reading 10 0 0 0 11 Chemicals 25,561 0 25,561 25,561 25,561 12 Transportation 29,069 0 29,069 29,069 29,069 13 Operating expenses charged to plant (48,982) 14,993 (33,989) [9] (33,989) (33,989)14 Outside services - other (265)(265)(265)(265)15 Total maintenance expenses (Sum of L5 thru L14) 361,331 38,685 400,016 400,016 0 400,016 General Expenses: 16 447.717 (13.111)434.606 [10] 0 434.606 434.606 Salaries and wages 17 Office supplies and other office expense 39,189 (2,166)37,023 [11] 37,023 37,023 Regulatory commission expense 25,612 (2,919) 22,693 [12] 22,693 18 22,693 Pension and other benefits (1,163) 89,507 [13] 89,507 89.507 19 90.670 17,475 20 Rent (1,378)16,097 [14] 16,097 16,097 83,862 (4,386) 79,476 [15] 79,476 79,476 21 Insurance 22 Office utilities 35,246 0 35,246 35,246 35.246 23 Miscellaneous 322,797 (1,873)320,923 [16] 320,923 320,923 Total general expenses (Sum of L16 thru L23) (26,996) 24 1.062.566 1.035.570 1.035.570 0 1.035.570 Depreciation and Taxes: 25 421.903 9.887 431.789 [17] 431.789 431.789 Depreciation expense 0 n 26 Amortization of CIAC (123,987)(6,131)(130,118) [18] (130,118)(130, 118)27 Amortization of PAA 30,229 13,621 43,850 [19] 43,850 43,850 28 Amortization of ITC 0 Λ Λ 0 29 Franchise and other taxes 7,192 7,192 7,192 7,192 30 Property taxes 1,536 0 1,536 1,536 1,536 Payroll taxes (853) 34,529 33,676 [20] 33,676 33,676 31 32 Regulatory fee 3,496 (516)2,980 [21] 401 3,381 [29] 397 3,377 [37] (7,574) [22] 33 Deferred Income Tax (7.574)0 (7.574)0 (7.574)16,391 13,829 [30] 7,637 13,756 [38] 34 State income tax (10,272)6,119 [23] 7,710 35 Federal income tax 134,245 (84,133) 50,112 [24] 63,151 113,263 [31] 62,548 112,660 [39] 36 Total depreciation and taxes (Sum of L25 thru L35) 525,534 (85,973) 439,562 71,262 510,824 70,582 510,144 37 Total operating revenue deductions (L15 + L24 + L36) 1.949.432 (74.283) 1.875.148 71.262 1.946.410 70.582 1.945.730 \$416,899 38 Net operating income for a return (L4 - L37) \$337,230 \$79,668 \$237,564 \$654,463 \$235,299 \$652,198

Schedule 3(a)

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Settlement Revised

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384 **FOOTNOTES TO SCHEDULE 3(a)** For The Test Year Ended March 31, 2021

CWSNC WATER OPERATIONS

- [1] Column (c) minus Column (a), unless otherwise footnoted.
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Based on the recommendation of Public Staff Engineer Darden.
- [4] Feasel Exhibit I, Schedule 3-1(a), Column (c), Line 4.
- [5] Feasel Exhibit I, Schedule 3-2, Column (a), Line 6.
- [6] Feasel Exhibit I, Schedule 3-4, Column (a), Line 5.
- [7] Feasel Exhibit I, Schedule 3-5, Column (a), Line 5.
- [8] Feasel Exhibit I, Schedule 3-6, Column (a), Line 8.
- [9] Feasel Exhibit I, Schedule 3-7, Column (a), Line 6.
- [10] Feasel Exhibit I, Schedule 3-8, Column (a), Line 6.
- [11] Based on reviewing of the Company's data.
- [12] Feasel Exhibit I, Schedule 3-9, Column (a), Line 6.
- [13] Feasel Exhibit I, Schedule 3-3, Column (a), Line 5.
- [14] Feasel Exhibit I, Schedule 3-10, Column (a), Line 8.
- [15] Feasel Exhibit I, Schedule 3-11, Column (d), Line 11.
- [16] Feasel Exhibit I, Schedule 3-12, Column (a), Line 5.
- [17] Feasel Exhibit I, Schedule 3-13, Column (a), Line 9.
- [18] Feasel Exhibit I, Schedule 3-14, Column (a), Line 10.
- [19] Feasel Exhibit I, Schedule 3-15, Column (a), Line 6.
- [20] Feasel Exhibit I, Schedule 3-16, Column (a), Line 9.
- [21] Feasel Exhibit I, Schedule 3-17, Column (a), Line 5.
- [22] Calculated based on the company's data.
- [23] Feasel Exhibit I, Schedule 3-17, Column (a), Line 13.
- [24] Feasel Exhibit I, Schedule 3-19, Column (a), Line 6.
- [25] Feasel Exhibit I, Schedule 3-18, Column (a), Line 5.
- [26] Line 4 Column (c) multiplied by 0.13%.
- [27] Calculated based on the Public Staff's workpaper.
- [28] Feasel Exhibit I, Schedule 3-20(a), Column (a), Line 16.
- [29] Feasel Exhibit I, Schedule 3-20(a), Column (a), Line 18.
- [30] Column (e) minus Column (c), unless otherwise footnoted.
- [31] Column (c) plus Column (d), unless otherwise footnoted.
- [32] Feasel Exhibit I, Schedule 3-1(a), Column (c), Line 8.
- [33] Feasel Exhibit I, Schedule 3-2, Column (a), Line 9.
- [34] Line 4 Column (e) multiplied by 0.13%.
- [35] Feasel Exhibit I, Schedule 3-20(a), Column (b), Line 16.
- [36] Feasel Exhibit I, Schedule 3-20(a), Column (b), Line 18.
- [37] Column (g) minus Column (c), unless otherwise footnoted.
- [38] Column (c) plus Column (f), unless otherwise footnoted.
- [39] Revenue requirement as calculated by the Public Staff.
- [40] Feasel Exhibit I, Schedule 3-1(a), Column (c), Line 12.
- [41] Feasel Exhibit I, Schedule 3-2, Column (a), Line 12.
- [42] Line 4 Column (g) multiplied by 0.13%.
- [43] Feasel Exhibit I, Schedule 3-20(a), Column (c), Line 16.
- [44] Feasel Exhibit I, Schedule 3-20(a), Column (c), Line 18.

Docket No. W-354, Sub 384 FOOTNOTES TO SCHEDULE 3(b) For The Test Year Ended March 31, 2021

CWSNC SEWER OPERATIONS

- [1] Column (c) minus Column (a), unless otherwise footnoted.
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Based on the recommendation of Public Staff Engineer Darden.
- [4] Feasel Exhibit I, Schedule 3-1(b), Column (c), Line 4.
- [5] Feasel Exhibit I, Schedule 3-2, Column (b), Line 6.
- [6] Feasel Exhibit I, Schedule 3-4, Column (b), Line 5.
- [7] Feasel Exhibit I, Schedule 3-6, Column (b), Line 8.
- [8] Feasel Exhibit I, Schedule 3-7, Column (b), Line 6.
- [9] Feasel Exhibit I, Schedule 3-9, Column (b), Line 6.
- [10] Feasel Exhibit I, Schedule 3-3, Column (b), Line 5.
- [11] Feasel Exhibit I, Schedule 3-10, Column (b), Line 8.
- [12] Feasel Exhibit I, Schedule 3-11, Column (e), Line 11.
- [13] Feasel Exhibit I, Schedule 3-12, Column (b), Line 5.
- [14] Feasel Exhibit I, Schedule 3-13, Column (b), Line 9.
- [15] Feasel Exhibit I, Schedule 3-14, Column (b), Line 10.
- [16] Feasel Exhibit I, Schedule 3-15, Column (b), Line 6.
- [17] Feasel Exhibit I, Schedule 3-16, Column (b), Line 9.
- [18] Feasel Exhibit I, Schedule 3-17, Column (b), Line 5.
- [19] Calculated based on the company's data.
- [20] Feasel Exhibit I, Schedule 3-17, Column (b), Line 13.
- [21] Feasel Exhibit I. Schedule 3-18. Column (b). Line 5.
- [22] Line 4 Column (c) multiplied by 0.13%.
- [23] Calculated based on the Public Staff's workpaper.
- [24] Feasel Exhibit I, Schedule 3-20(b), Column (a), Line 16.
- [25] Feasel Exhibit I, Schedule 3-20(b), Column (a), Line 18.
- [26] Column (e) minus Column (c), unless otherwise footnoted.
- [27] Column (c) plus Column (d), unless otherwise footnoted.
- [28] Feasel Exhibit I, Schedule 3-1(b), Column (c), Line 8.
- [29] Feasel Exhibit I, Schedule 3-2, Column (b), Line 9.
- [30] Line 4 Column (e) multiplied by 0.13%.
- [31] Feasel Exhibit I, Schedule 3-20(b), Column (b), Line 16.
- [32] Feasel Exhibit I, Schedule 3-20(b), Column (b), Line 18.
- [33] Column (g) minus Column (c), unless otherwise footnoted.
- [34] Column (c) plus Column (f), unless otherwise footnoted.
- [35] Revenue requirement as calculated by the Public Staff.
- [36] Feasel Exhibit I, Schedule 3-1(b), Column (c), Line 12.
- [37] Feasel Exhibit I, Schedule 3-2, Column (b), Line 12.
- [38] Line 4 Column (g) multiplied by 0.13%.
- [39] Feasel Exhibit I, Schedule 3-20(b), Column (c), Line 16.
- [40] Feasel Exhibit I, Schedule 3-20(b), Column (c), Line 18.

Feasel Exhibit I Schedule 3(b) Page 2 of 2 Settlement Revised

Schedule 3(c)

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Settlement Revised

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384 **FOOTNOTES TO SCHEDULE 3(c)** For The Test Year Ended March 31, 2021

BF/FH/TC WATER OPERATIONS

- [1] Column (c) minus Column (a), unless otherwise footnoted.
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Based on the recommendation of Public Staff Engineer Darden.
- [4] Feasel Exhibit I, Schedule 3-1(c), Column (c), Line 4.
- [5] Feasel Exhibit I, Schedule 3-2, Column (c), Line 6.
- [6] Feasel Exhibit I, Schedule 3-5, Column (c), Line 5.
- [7] Feasel Exhibit I, Schedule 3-6, Column (c), Line 8.
- [8] Feasel Exhibit I, Schedule 3-7, Column (c), Line 6.
- [9] Feasel Exhibit I, Schedule 3-9, Column (c), Line 6.
- [10] Feasel Exhibit I, Schedule 3-3, Column (c), Line 5.
- [11] Feasel Exhibit I, Schedule 3-10, Column (c), Line 8.
- [12] Feasel Exhibit I, Schedule 3-11, Column (f), Line 11.
- [13] Feasel Exhibit I, Schedule 3-12, Column (c), Line 5.
- [14] Feasel Exhibit I, Schedule 3-13, Column (c), Line 9.
- [15] Feasel Exhibit I, Schedule 3-14, Column (c), Line 10.
- [16] Feasel Exhibit I, Schedule 3-15, Column (c), Line 6.
- [17] Feasel Exhibit I, Schedule 3-16, Column (c), Line 9.
- [18] Feasel Exhibit I, Schedule 3-17, Column (c), Line 5.
- [19] Calculated based on the company's data.
- [20] Feasel Exhibit I, Schedule 3-17, Column (c), Line 13.
- [21] Feasel Exhibit I. Schedule 3-18. Column (c). Line 5.
- [22] Line 4 Column (c) multiplied by 0.13%.
- [23] Calculated based on the Public Staff's workpaper.
- [24] Feasel Exhibit I, Schedule 3-20(c), Column (a), Line 16.
- [25] Feasel Exhibit I, Schedule 3-20(c), Column (a), Line 18.
- [26] Column (e) minus Column (c), unless otherwise footnoted.
- [27] Column (c) plus Column (d), unless otherwise footnoted.
- [28] Feasel Exhibit I, Schedule 3-1(c), Column (c), Line 8.
- [29] Feasel Exhibit I, Schedule 3-2, Column (c), Line 9.
- [30] Line 4 Column (e) multiplied by 0.13%.
- [31] Feasel Exhibit I, Schedule 3-20(c), Column (b), Line 16.
- [32] Feasel Exhibit I, Schedule 3-20(c), Column (b), Line 18.
- [33] Column (g) minus Column (c), unless otherwise footnoted.
- [34] Column (c) plus Column (f), unless otherwise footnoted. [35] Revenue requirement as calculated by the Public Staff.
- [36] Feasel Exhibit I, Schedule 3-1(c), Column (c), Line 12.
- [37] Feasel Exhibit I, Schedule 3-2, Column (c), Line 12.
- [38] Line 4 Column (g) multiplied by 0.13%.
- [39] Feasel Exhibit I, Schedule 3-20(c), Column (c), Line 16.
- [40] Feasel Exhibit I, Schedule 3-20(c), Column (c), Line 18.

Schedule 3(d)

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Settlement Revised

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384 **FOOTNOTES TO SCHEDULE 3(d)** For The Test Year Ended March 31, 2021

BF/FH SEWER OPERATIONS

- [1] Column (c) minus Column (a), unless otherwise footnoted.
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Based on the recommendation of Public Staff Engineer Darden.
- [4] Feasel Exhibit I, Schedule 3-1(d), Column (c), Line 4.
- [5] Feasel Exhibit I, Schedule 3-2, Column (d), Line 6.
- [6] Feasel Exhibit I, Schedule 3-5, Column (d), Line 5.
- [7] Feasel Exhibit I, Schedule 3-6, Column (d), Line 8.
- [8] Feasel Exhibit I, Schedule 3-7, Column (d), Line 6.
- [9] Feasel Exhibit I, Schedule 3-9, Column (d), Line 6.
- [10] Feasel Exhibit I, Schedule 3-3, Column (d), Line 5.
- [11] Feasel Exhibit I, Schedule 3-10, Column (d), Line 8.
- [12] Feasel Exhibit I, Schedule 3-11, Column (g), Line 11.
- [13] Feasel Exhibit I, Schedule 3-12, Column (d), Line 5.
- [14] Feasel Exhibit I, Schedule 3-13, Column (d), Line 9.
- [15] Feasel Exhibit I, Schedule 3-14, Column (d), Line 10.
- [16] Feasel Exhibit I, Schedule 3-16, Column (d), Line 9.
- [17] Feasel Exhibit I, Schedule 3-17, Column (d), Line 5.
- [18] Calculated based on the company's data.
- [19] Feasel Exhibit I, Schedule 3-17, Column (d), Line 13.
- [20] Feasel Exhibit I, Schedule 3-18, Column (d), Line 5.
- [21] Line 4 Column (c) multiplied by 0.13%.
- [22] Calculated based on the Public Staff's workpaper.
- [23] Feasel Exhibit I, Schedule 3-20(d), Column (a), Line 16.
- [24] Feasel Exhibit I, Schedule 3-20(d), Column (a), Line 18.
- [25] Column (e) minus Column (c), unless otherwise footnoted.
- [26] Column (c) plus Column (d), unless otherwise footnoted.
- [27] Feasel Exhibit I, Schedule 3-1(d), Column (c), Line 8.
- [28] Feasel Exhibit I, Schedule 3-2, Column (d), Line 9.
- [29] Line 4 Column (e) multiplied by 0.13%.
- [30] Feasel Exhibit I, Schedule 3-20(d), Column (b), Line 16.
- [31] Feasel Exhibit I, Schedule 3-20(d), Column (b), Line 18.
- [32] Column (g) minus Column (c), unless otherwise footnoted.
- [33] Column (c) plus Column (f), unless otherwise footnoted.
- [34] Revenue requirement as calculated by the Public Staff.
- [35] Feasel Exhibit I, Schedule 3-1(d), Column (c), Line 12.
- [36] Feasel Exhibit I, Schedule 3-2, Column (d), Line 12.
- [37] Line 4 Column (g) multiplied by 0.13%.
- [38] Feasel Exhibit I, Schedule 3-20(d), Column (c), Line 16.
- [39] Feasel Exhibit I, Schedule 3-20(d), Column (c), Line 18.

Docket No. W-354, Sub 384

ADJUSTMENT TO MISCELLANEOUS REVENUES

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-1(a) Settlement Revised

CWSNC WATER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Before Adjustment	Public Staff Adjustments	Amount Per [3] Public Staff [4]
		(a)	(b)	(c)
	Present Rates:			
1	Forfeited discounts	\$62,155 [1]	\$1,787	\$63,942 [5]
2	Other water/sewer revenues	98,139 [1]		117,153 [6]
3	Sale of utility property	0 [1]	,	47,994 [7]
4	Total miscellaneous revenues (Sum of L1 thru L3)	\$160,294	\$68,795	\$229,089
	Company Proposed Rates:			
5	Forfeited discounts	\$63,942 [2]	\$6,276	\$70,218 [8]
6	Other water/sewer revenues	117,153 [2]		117,153
7	Sale of utility property	47,994 [2]		47,994
8	Total miscellaneous revenues (Sum of L5 thru L7)	\$229,089	\$6,276	\$235,365
	Public Staff Recommended Rates:			
9	Forfeited discounts	\$63,942 [2]	\$5,768	\$69,710 [9]
10	Other water/sewer revenues	117,153 [2]		117,153
11	Sale of utility property	47,994 [2]		47,994
12	Total miscellaneous revenues (Sum of L9 thru L11)	\$229,089	\$5,768	\$234,857
	,			

- [1] Per examination of Company's financial records.
- [2] Adjusted amount per Public Staff, Column (c), Lines 1 thru 3.
- [3] Column (c) minus Column (a), unless otherwise footnoted.
- [4] Column (a) plus Column (b), unless otherwise footnoted.
- [5] Feasel Exhibit I, Schedule 3-1(a)(1), Column (a), Line 6.
- [6] Update other revenues through September 2021 per Company's information.
- [7] Added missing other revenue per examination of Company's records
- [8] Feasel Exhibit I, Schedule 3-1(a)(1), Column (a), Line 9.
- [9] Feasel Exhibit I, Schedule 3-1(a)(1), Column (a), Line 12.

Docket No. W-354, Sub 384

ADJUSTMENT TO MISCELLANEOUS REVENUES

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-1(b) Settlement Revised

CWSNC SEWER OPERATIONS

Line No.	<u>Item</u>	Amount Per Before Adjustment (a)	Public Staff Adjustments [Amount Per 3] Public Staff [4]
	Present Rates:			
1	Forfeited discounts	\$38,422 [1]	\$29	\$38,451 [5]
2	Other water/sewer revenues	32,711 [1]	10,061	42,771 [6]
3	Sale of utility property	0 [1]	26,854	26,854 [7]
4	Total miscellaneous revenues (Sum of L1 thru L3)	\$71,132	\$36,945	\$108,077
7	Total Illisocialicous revenues (Calli of E1 tilla E5)	Ψ11,102	Ψ00,040	Ψ100,011
	Company Proposed Rates:			
5	Forfeited discounts	\$38,451 [2]	\$4,249	\$42,700 [8]
6	Other water/sewer revenues	42,771 [2]	0	42,771
7	Sale of utility property	26,854 [2]	0	26,854
8	Total miscellaneous revenues (Sum of L5 thru L7)	\$108,077	\$4,249	\$112,326
	,			
	Public Staff Recommended Rates:			
9	Forfeited discounts	\$38,451 [2]	\$3,191	\$41,642 [9]
10	Other water/sewer revenues	42,771 [2]	0	42,771
11	Sale of utility property	26,854 [2]	0	26,854
12	Total miscellaneous revenues (Sum of L9 thru L11)	\$108,077	\$3,191	\$111,268
	,			

- [1] Per examination of Company's financial records.
- [2] Adjusted amount per Public Staff, Column (c), Lines 1 thru 3.
- [3] Column (c) minus Column (a), unless otherwise footnoted.
- [4] Column (a) plus Column (b), unless otherwise footnoted.
- [5] Feasel Exhibit I, Schedule 3-1(a)(1), Column (b), Line 6.
- [6] Update other revenues through September 2021 per Company's information.
- [7] Added missing other revenue per examination of Company's records
- [8] Feasel Exhibit I, Schedule 3-1(a)(1), Column (b), Line 9.
- [9] Feasel Exhibit I, Schedule 3-1(a)(1), Column (b), Line 12.

Docket No. W-354, Sub 384

ADJUSTMENT TO MISCELLANEOUS REVENUES

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-1(c) Settlement Revised

BF/FH/TC WATER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Before Adjustment (a)	Public Staff Adjustments (b)	Amount Per [3] Public Staff [4]
	Present Rates:			
1	Forfeited discounts	\$4,082 [1 \$73	\$4,155 [5]
2	Other water/sewer revenues	7,890 [2,167	10,057 [6]
3	Sale of utility property	0 1	•	6,456 [7]
4	Total miscellaneous revenues (Sum of L1 thru L3)	\$11,973	\$8,696	\$20,668
	Company Proposed Rates:			
5	Forfeited discounts	\$4,155 [2	2] \$1,230	\$5,385 [8]
6	Other water/sewer revenues	10,057 [2	2] 0	10,057
7	Sale of utility property	6,456 [2	2] 0	6,456
8	Total miscellaneous revenues (Sum of L5 thru L7)	\$20,668	\$1,230	\$21,898
	Public Staff Recommended Rates:			
9	Forfeited discounts	\$4,155 [2	2] \$1,188	\$5,343 [9]
10	Other water/sewer revenues	10,057 [2	2] 0	10,057
11	Sale of utility property	6,456 [2	2] 0	6,456
12	Total miscellaneous revenues (Sum of L9 thru L11)	\$20,668	\$1,188	\$21,856

- [1] Per examination of Company's financial records.
- [2] Adjusted amount per Public Staff, Column (c), Lines 1 thru 3.
- [3] Column (c) minus Column (a), unless otherwise footnoted.
- [4] Column (a) plus Column (b), unless otherwise footnoted.
- [5] Feasel Exhibit I, Schedule 3-1(a)(1), Column (c), Line 6.
- [6] Update other revenues through September 2021 per Company's information.
- [7] Added missing other revenue per examination of Company's records
- [8] Feasel Exhibit I, Schedule 3-1(a)(1), Column (c), Line 9.
- [9] Feasel Exhibit I, Schedule 3-1(a)(1), Column (c), Line 12.

Docket No. W-354, Sub 384

ADJUSTMENT TO MISCELLANEOUS REVENUES

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-1(d) Settlement Revised

BF/FH SEWER OPERATIONS

Line No.	<u>ltem</u>	Amount Per Before Adjustment (a)	Public Staff Adjustments (b)	Amount Per [3] Public Staff [4]
	Present Rates:			
1	Forfeited discounts	\$5,565 [1]	\$175	\$5,740 [5]
2	Other water/sewer revenues	6,500 [1	1,555	8,054 [6]
3	Sale of utility property	0 [1]	6,577	6,577 [7]
4	Total miscellaneous revenues (Sum of L1 thru L3)	\$12,064	\$8,307	\$20,371
	Company Proposed Rates:			
5	Forfeited discounts	\$5,740 [2]	\$778	\$6,518 [8]
6	Other water/sewer revenues	8,054 [2	0	8,054
7	Sale of utility property	6,577 [2	0	6,577
8	Total miscellaneous revenues (Sum of L5 thru L7)	\$20,371	\$778	\$21,149
	Public Staff Recommended Rates:			
9	Forfeited discounts	\$5,740 [2]	\$771	\$6,511 [9]
10	Other water/sewer revenues	8,054 [2	0	8,054
11	Sale of utility property	6,577 [2]	0	6,577
12	Total miscellaneous revenues (Sum of L9 thru L11)	\$20,371	\$771	\$21,142

- [1] Per examination of Company's financial records.
- [2] Adjusted amount per Public Staff, Column (c), Lines 1 thru 3.
- [3] Column (c) minus Column (a), unless otherwise footnoted.
- [4] Column (a) plus Column (b), unless otherwise footnoted.
- [5] Feasel Exhibit I, Schedule 3-1(a)(1), Column (d), Line 6.
- [6] Update other revenues through September 2021 per Company's information.
- [7] Added missing other revenue per examination of Company's records
- [8] Feasel Exhibit I, Schedule 3-1(a)(1), Column (d), Line 9.
- [9] Feasel Exhibit I, Schedule 3-1(a)(1), Column (d), Line 12.

Docket No. W-354, Sub 384

CALCULATION OF FORFEITED DISCOUNTS

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-1(a)(1) Settlement Revised

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
	Test Year:				
1	Service revenues	\$19,514,827 [1]	\$15,798,921 [1]	\$1,416,761 [1]	\$2,261,289 [1]
2	Forfeited discounts	62,155 [1]	38,422 [1]	4,082 [1]	5,565 [1]
3	Forfeited discounts percentage (L2 / L1)	0.32%	0.24%	0.29%	0.25%
	Present Rates:				
4	Service revenues	\$19,981,801 [2]	\$16,021,148 [5]	\$1,432,804 [8]	\$2,296,014 [11]
5	Forfeited discounts percentage (L3)	0.32%	0.24%	0.29%	0.25%
6	Forfeited discounts (L4 x L5)	\$63,942	\$38,451	\$4,155	\$5,740
	Company Proposed Rates:				
7	Service revenues	\$21,943,012 [3]	\$17,791,489 [6]	\$1,856,886 [9]	\$2,607,362 [12]
8	Forfeited discounts percentage (L3)	0.32%	0.24%	0.29%	0.25%
9	Forfeited discounts (L7 x L8)	\$70,218	\$42,700	\$5,385	\$6,518
	Public Staff Recommended Rates:				
10	Service revenues	\$21,784,406 [4]	\$17,350,746 [7]	\$1,842,543 [10]	\$2,604,393 [13]
11	Forfeited discounts percentage (L3)	0.32%	0.24%	0.29%	0.25%
12	Forfeited discounts (L10 x L11)	\$69,710	\$41,642	\$5,343	\$6,511

- [1] Per examination of Company's financial records.
- [2] Feasel Exhibit I, Schedule 3(a), Column (c), Line 1.
- [3] Feasel Exhibit I, Schedule 3(a), Column (e), Line 1.
- [4] Feasel Exhibit I, Schedule 3(a), Column (g), Line 1.
- [5] Feasel Exhibit I, Schedule 3(b), Column (c), Line 1.
- [6] Feasel Exhibit I, Schedule 3(b), Column (e), Line 1.
- [7] Feasel Exhibit I, Schedule 3(b), Column (g), Line 1.

- [8] Feasel Exhibit I, Schedule 3(c), Column (c), Line 1.
- [9] Feasel Exhibit I, Schedule 3(c), Column (e), Line 1.
- [10] Feasel Exhibit I, Schedule 3(c), Column (g), Line 1.
- [11] Feasel Exhibit I, Schedule 3(d), Column (c), Line 1.
- [12] Feasel Exhibit I, Schedule 3(d), Column (e), Line 1.
- [13] Feasel Exhibit I, Schedule 3(d), Column (g), Line 1.

Docket No. W-354, Sub 384

CALCULATION OF UNCOLLECTIBLE ACCOUNTS

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-2 Settlement Revised

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1	Test Year: Sum of uncollectible percentage for the last four years Four years Average uncollectible accounts percentage (L2 / L1)	2.52% [1]	1.72% [1]	8.00% [1]	4.24% [1]
2		4 [1]	4 [1]	4 [1]	4 [1]
3		0.63%	0.43%	2.00%	1.06%
4	Present Rates: Service revenues Uncollectible accounts percentage (L3) Uncollectible accounts (L4 x L5)	\$19,981,801 [2]	\$16,021,148 [5]	\$1,432,804 [8]	\$2,296,014 [11]
5		0.63%	0.43%	2.00%	1.06%
6		\$125,885	\$68,891	\$28,656	\$24,338
7	Company Proposed Rates: Service revenues Uncollectible accounts percentage (L3) Uncollectible accounts (L7 x L8)	\$21,943,012 [3]	\$17,791,489 [6]	\$1,856,886 [9]	\$2,607,362 [12]
8		0.63%	0.43%	2.00%	1.06%
9		\$138,241	\$76,503	\$37,138	\$27,638
10	Public Staff Recommended Rates: Service revenues Uncollectible accounts percentage (L3) Uncollectible accounts (L10 x L11)	\$21,784,406 [4]	\$17,350,746 [7]	\$1,842,543 [10]	\$2,604,393 [13]
11		0.63%	0.43%	2.00%	1.06%
12		\$137,242	\$74,608	\$36,851	\$27,607

- [1] Per examination of Company's financial records.
- [2] Feasel Exhibit I, Schedule 3(a), Column (c), Line 1.
- [3] Feasel Exhibit I, Schedule 3(a), Column (e), Line 1.
- [4] Feasel Exhibit I, Schedule 3(a), Column (g), Line 1.
- [5] Feasel Exhibit I, Schedule 3(b), Column (c), Line 1.
- [6] Feasel Exhibit I, Schedule 3(b), Column (e), Line 1.
- [7] Feasel Exhibit I, Schedule 3(b), Column (g), Line 1.

- [8] Feasel Exhibit I, Schedule 3(c), Column (c), Line 1.
- [9] Feasel Exhibit I, Schedule 3(c), Column (e), Line 1.
- [10] Feasel Exhibit I, Schedule 3(c), Column (g), Line 1.
- [11] Feasel Exhibit I, Schedule 3(d), Column (c), Line 1.
- [12] Feasel Exhibit I, Schedule 3(d), Column (e), Line 1.
- [13] Feasel Exhibit I, Schedule 3(d), Column (g), Line 1.

Docket No. W-354, Sub 384

ADJUSTMENT TO SALARY AND WAGES GENERAL

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-3 Settlement Revised

Line No.	<u>Item</u>	 CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)	
1	Salaries & Wages general per application	\$ 3,235,827	\$1,919,737	\$393,282	\$400,363	
2	Adjustment to include company 10.08.2021 updates	370,737	222,174	44,576	47,354	
3	Salaries & Wages general adjusted for company updates (L1 + L2)	3,606,564	2,141,911	437,859	447,717	
4	Adjustments to update employee salaries through September 30, 2021	 (79,641) [1](71,595)_[1]	(12,864) [1]	(13,111)	[1]
5	Salaries & Wages general per Public Staff (L3 + L4)	\$ 3,526,923	\$ 2,070,316	\$ 424,995	\$ 434,606	

^[1] Per examination of the company's financial records

Docket No. W-354, Sub 384

ADJUSTMENT TO PURCHASE POWER

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-4 Settlement Revised

Line No.	<u>Item</u>	CWSNC Water (a)	. <u>-</u>	CWSNC Sewer (b)	_	BF/FH/TC Water (c)	BF/FH/TC Sewer (d)
1	Purchase power per application	\$1,073,381	. <u> </u>	\$791,824	_	\$75,078	\$135,856
2	Adjustment to include company 10.08.2021 updates	-		-		-	-
3	Purchase power after the Company's 10.08.21 updates (L1 + L2)	1,073,381		791,824		75,078	135,856
4	Adjustment to remove ineligible expenses	(41,113)	[1]_	(5,626)	[1]_		
5	Purchase power per Public Staff (L3 + L4)	\$ 1,032,268	<u>:</u>	\$ 786,198		75,078	\$ 135,856

 $[\]ensuremath{[1]}$ Per examination of the company's response to accounting data requests

Docket No. W-354, Sub 384

ADJUSTMENT TO PURCHASE WATER SEWER

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-5 Settlement Revised

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH/TC Sewer (d)
1	Purchase service per application	\$1,524,234	\$878,747	\$12	\$12
2	Adjustment to include company 10.08.2021 updates	64,691	46,991	-	-
3	Purchase service after adjusted for company updates (L1 + L2)	1,588,925	925,737	12	12
4	Adjustment for water loss	(47,293) [1]	l	(12) [1]	(12) [1]
5	Purchase service per Public Staff (L3 + L4)	\$ 1,541,632	\$ 925,737	\$ 0_	\$ 0

 $[\]begin{tabular}{l} \end{tabular} \begin{tabular}{l} \end{tabular} Per recommendation of Public Staff witness Gina Casselberry. \end{tabular}$

Docket No. W-354, Sub 384

ADJUSTMENT TO MAINTENANCE AND REPAIR

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-6 Settlement Revised

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1	Maintenance and repair per application	\$1,326,635	\$1,969,189	\$150,779	\$206,871
2	Adjustment to include company 10.08.2021 updates	(191,230)	(115,223)	(8,110)	(15,896)
3	Maintenance and repair after adjusted for updated (L1 + L2)	1,135,405	1,853,966	142,668	190,975
4	Adjustment to deferred maintenance and repair per update	106,015 [1]	146,903 [1]	12,871 [1]	13,161 [1]
5	Adjustment to sludge hauling	(26,665) [2]	(110,569) [2]		15,841 [2]
6	Adjustment to reclass maintenance expense in miscellaneous expense	2,081 [1]	1,236 [1]	253 [1]	258 [1]
7	Total adjustment to maintenance and repair (Sum of L4 thru L6)	81,431	37,570	13,123	29,260
8	Maintenance and repair per Public Staff (L3 + L7)	1,216,836	1,891,536	155,792	220,235

^[1] Per examination of Company's financial records.

^[2] Provided by Public Staff witness Gina Casselberry.

Docket No. W-354, Sub 384

ADJUSTMENT TO DEFERRED MAINTENANCE AND REPAIR

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-6(a) Settlement Revised

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1	Annual deferred maintenance and repair per Public Staff	286,921 [1]	530,415 [1]	26,777 [1]	13,161 [1]
2	Deferred maintenance and repair per application	180,906 [2]	383,512 [2]	13,906 [2]	0 [2]
3	Adjustment to deferred maintenance and repair (L1 - L2)	\$106,015	\$146,903	\$12,871	\$13,161

^[1] Annual depreciation expense of systems that have not been fully retired per reviewing the Company's records

^[2] Per examination of Company's financial records.

Docket No. W-354, Sub 384 ADJUSTMENT TO METER TESTING

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-7 Settlement Revised

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH/TC Sewer (d)
1	Testing per application	\$216,299	\$324,114	\$25,587	\$34,461
2	Adjustment to include company 10.08.2021 updates	8,335	(8,631)	(6,972)	(5,355)
3	Testing after adjusted for updated (L1 + L2)	224,634	315,483	18,615	29,106
4	Adjustment to reclassify allocated cost to water divisions only	26,832 [1]	(23,786) [1]	2,510 [1]	(5,556) [1]
5	Total adjustment (L4)	26,832	(23,786)	2,510	(5,556)
6	Testing per Public Staff (L3 + L5)	251,466	291,697	21,125	23,550

^[1] Per recommendation of Public Staff witness Gina Casselberry.

Docket No. W-354, Sub 384 ADJUSTMENT TO METER READING

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-8 Settlement Revised

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH/TC Sewer (d)
1	Meter reading per application	\$215,163	\$8,702	\$36,681	\$0
2	Adjustment to include company 10.08.2021 updates	-	-	-	-
3	Meter reading after adjusted for updated (L1 + L2)	215,163	8,702	36,681	-
4	Adjustment to remove ineligible meter reading expense	(630) [1]			
5	Total adjustment (L4)	(630)	0	0	0
6	Meter reading per Public Staff (L3 + L5)	214,533	8,702	36,681	

^[1] Per examination of the company's response to accounting data requests

Docket No. W-354, Sub 384

ADJUSTMENT TO CAPITALIZED TIME ADJUSTMENT

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-9 Settlement Revised

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1	Operating expenses charged to plant per application	(\$293,984)	(\$140,440)	(\$21,010)	(\$48,982)
2	Adjustments to include company updates 10.08.2021	-	-	-	-
3	Operating expenses charged to plant after adjusted per updates (L1 + L2)	(293,984)	(140,440)	(21,010)	(48,982)
4	Adjustment to update salary cap time rate	18,158 [1]	(21,471) [1]	(12,227) [1]	14,993 [1]
5	Total adjustments to capitalized time (L4)	18,158	(21,471)	(12,227)	14,993
6	Operating expenses charged to plant per Public Staff (L3 + L5)	(\$275,825)	(\$161,910)	(\$33,237)	(\$33,989)

^[1] Per examination of the company's response to accounting data requests

Docket No. W-354, Sub 384 ADJUSTMENT TO OFFICE SUPPLIES AND OTHER OFFICE EXPENSE

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-10 Settlement Revised

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1	Office supplies & other office expense per application	\$338,397	\$188,394	\$42,039	\$39,189
2	Adjustments to include company updates 10.08.2021	-	-	-	-
3	Office supplies & other office expense after adjusted per updates (L1 + L2)	338,397	188,394	42,039	39,189
4	Adjustments to remove commercial credit card fees	(9,665) [1]	(5,740) [1]	(1,173) [1]	(1,200) [1]
5	Adjustment to include Q2, 2020 to Q1 2021 credit cards fee instead of annualize Q1 2021 credit card fees	(7,782) [1]	(4,622) [1]	(945) [1]	(966) [1]
6	Adjustments to remove ineligible office supplies expense	(198) [2]		<u>(75)</u> [2]	
7	Total adjustments to office supplies & other (L4 +L5 +L6)	(17,645)	(10,361)	(2,193)	(2,166)
8	Office supplies & other office expense per Public Staff (L3 + L7)	\$320,752	\$178,033	\$39,847	\$37,023

^[1] Per recommendation of Public Staff witness Lindsay Darden.

^[2] Per examination of the company's response to accounting data requests.

Docket No. W-354, Sub 384

CALCULATION OF REGULATORY COMMISSION EXPENSE

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-11 Settlement Revised

Line No.	<u>ltem</u>	Amount Per Updates (a)	Public Staff Adjustment [1] (b)	Amount Per Public Staff (c)	CWSNC Water (d)	CWSNC Sewer (e)	BF/FH/TC Water (f)	BF/FH Sewer (g)
1	Rate case expenses for current proceeding	\$579,258	(\$86,743)	\$492,515 [2]				
2	Amortization period in years			5				
3	Annual rate case expense for current proceeding (L1 / L2)			98,503	\$53,805 [4]	\$31,584 [5]	\$6,484 [6]	\$6,630 [7]
4	Unamortized balance of current rate case expense (L1 - L3)			394,012	215,221 [4]	126,336 [5]	25,934 [6]	26,521 [7]
5	Sub 364 and prior rate cases unamortized rate case expense	\$701,533	(\$0)	701,533 [3]				
6	Amortization period in years			5				
7	Sub 364 and prior rate cases unamortized annual rate case expen	se (L5 / L6)		140,307	76,640 [4]	44,988 [5]	9,235 [6]	9,444 [7]
8	Unamortized balance of prior rate case expense (L5 - L7)			561,226	306,559 [4]	179,951 [5]	36,940 [6]	37,776 [7]
9	Total annual rate case expense (L3 + L7)			\$238,810	\$130,445	\$76,572	\$15,719	\$16,074
10	Miscellaneous regulatory matters per application			\$87,603 [2]	\$47,938 [2]	\$26,487 [2]	\$6,559 [2]	\$6,619 [2]
11	Total regulatory commission expense per Public Staff (L9 + L10)			\$326,413	\$178,383	\$103,059	\$22,277	\$22,693
12	Total unamortized balance of rate case expense (L4 + L8)			\$955,238	\$521,780	\$306,287	\$62,874	\$64,297

^[1] Column (c) minus Column (a).

^[2] Per examination of the company's response to accounting data requests

^[3] Calculated base on amount approved in prior rate cases.

^[4] Column (c) multiplied by CWSNC Uniform water allocation factor

^[5] Column (c) multiplied by CWSNC Uniform sewer allocation factor

^[6] Column (c) multiplied by BF/FH water allocation factor

^[7] Column (c) multiplied by BF/FH sewer allocation factor

Docket No. W-354, Sub 384

ADJUSTMENT TO PENSION AND BENEFITS

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-12 Settlement Revised

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1	Pension and benefits per application	\$718,543	\$395,502	\$89,691	\$90,670
2	Adjustments to include company updates 10.08.2021	-	-	-	-
3	Pension and benefits expense after adjusted per updates (L1 + L2)	\$718,543	\$395,502	\$89,691	\$90,670
4	Adjustments to update employee benefits through September 30, 2021	7,825 [1]	30,879 [1]	(2,163) [1]	(1,163) [1]
5	Pension and benefits per Public Staff (L3 + L4)	726,368	426,381	87,528	89,507

^[1] Calculated per the company's response for accounting data request

Docket No. W-354, Sub 384 ADJUSTMENT TO RENT

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-13 Settlement Revised

Line No.	<u>Item</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1	Rent per application	\$140,769	\$83,602	\$17,090	\$17,475
2	Adjustments to include company updates 10.08.2021	0 [1]	0 [1]	0 [1]	0 [1]
3	Rent expense after adjusted per updates (L1 + L2)	140,769 [1]	83,602 [1]	17,090 [1]	17,475 [1]
4	Adjustment to rent expense for Charlotte Warehouse	(4,383) [1]	(2,602) [1]	(533) [1]	(544) [1]
5	Adjustment to rent expense and reclassfication for Garner Office	1,582 [1]	940 [1]	(653) [1]	(668) [1]
6	Adjustment to reclassify the rent expense to applicable locations	414 [1]	(263) [1]	(75) [1]	(76) [1]
7	Adjustment to remove non-regulated rent expense from Charlotte Office	<u>(725)</u> [1]	(431) [1]	(88) [1]	(90 <u>)</u> [1]
8	Total adjustments to rent (Sum of L4 thru L7)	(3,112)	(2,356)	(1,349)	(1,378)
9	Rent per Public Staff (L3 + L8)	\$137,657	\$81,246	\$15,741	\$16,097

^[1] Per examination of the company's response to accounting data requests

Docket No. W-354, Sub 384 ALLOCATION OF INSURANCE

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-14 Settlement Revised

		CWSNC	CWSNC	BF/FH/TC	BF/FH	
No.	<u>ltem</u>	Water	Sewer	Water	Sewer	Total [3]
		(a)	(b)	(c)	(d)	(f)
1	Auto	\$67,956 [1]	\$39,890 [1]	\$8,189 [1]	\$8,374 [1]	\$124,409
2	Workers compensation	37,768 [1]	22,170 [1]	4,551 [1]	4,654 [1]	69,143
3	Property insurance	271,879 [1]	159,594 [1]	32,761 [1]	33,502 [1]	497,736
4	General Liability and Umbrella insurance	155,259 [1]	91,138 [1]	18,709 [1]	19,132 [1]	284,238
5	Excess Liability	14,067 [1]	8,257 [1]	1,695 [1]	1,733 [1]	25,752
6	Insurance deductibles	37,873 [1]	22,232 [1]	4,564 [1]	4,667 [1]	69,335
7	Cyber security insurance	3,826 [1]	2,246 [1]	461 [1]	472 [1]	7,005
8	Pollution liability	25,144 [1]	14,760 [1]	3,030 [1]	3,098 [1]	46,032
9	Broker fee	31,192 [1]	18,310 [1]	3,759 [1]	3,844 [1]	57,105
10	Total insurance per Public Staff (Sum of L1 thru L9)	644,964	378,597	77,719	79,476	1,180,755
11	Less: Company updates on 10.08.2021	138,285 [2]	82,515 [2]	18,324 [2]	18,552 [2]	257,676
12	Less: Amount per Company in original filing	524,844 [2]	311,312 [2]	63,877 [2]	65,309 [2]	965,343
13	Total adjustment to insurance expense (L10 - L11 - L12)	(\$18,165)	(\$15,230)	(\$4,482)	(\$4,386)	(\$42,263)

^[1] Column (f) times customer ratios for each rate division.

^[2] Based on information provided by the Company.

^[3] Feasel Exhibit I, Schedule 3-14(a), Column (c).

Docket No. W-354, Sub 384

CALCULATION OF INSURANCE

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-14 (a) Settlement Revised

Line No.	<u>ltem</u>	Annual Premium [· (a)	CWSNC 1] Percentage (b)	CWSNC Insurance Expense [6]
1	Auto	\$648,172	19.19% [2]	\$124,409
2	Workers compensation	601,681	11.49% [3]	69,143
3	Property insurance	2,167,174	22.97% [4]	497,736
4	General Liability and Umbrella insurance	1,471,767	19.31% [5]	284,238
5	Excess Liability	133,342	19.31% [5]	25,752
6	Insurance deductibles	359,012	19.31% [5]	69,335
7	Cyber security insurance	36,269	19.31% [5]	7,005
8	Pollution liability	200,427	22.97% [4]	46,032
9	Broker fee	295,684	19.31% [5] _	57,105
10	Total insurance per Public Staff (Sum of L1 thru L9)		_	\$1,180,755

^[1] Based on current insurance policies and information provided by Company.

^[2] Percentage of CWSNC automobiles covered under current policy.

^[3] Percentage of CWSNC workers compensation insurance based on CSWNC payroll.

^[4] Percentage of CWSNC property insurance based on CSWNC value of property covered.

^[5] Percentage of CWSNC insurance based on revenue.

^[6] Column (a) X Column (b).

Docket No. W-354, Sub 384

ADJUSTMENT TO OFFICE UTILITY

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-15 Settlement Revised

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1	Office utility per application	\$208,126	\$230,765	\$16,449	\$35,246
2	Adjustment to reflect company's updates 10.08.2021	-	-	-	-
3	Office utility expense after adjusted for company's updates (L1 + L2)	\$208,126	\$230,765	\$16,449	\$35,246
4	Adjustment to remove ineligible office utility expense	(239) [1]	(195) [1]	(250) [1]	0
5	Total adjustments to office utility (L4)	(239)	(195)	(250)	0
6	Office utility per Public Staff (L3 + L5)	\$207,887	\$230,570	\$16,199	\$35,246

^[1] Per examination of the company's response to accounting data requests.

Docket No. W-354, Sub 384

ADJUSTMENT TO MISCELLANEOUS EXPENSE

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-16 Settlement Revised

Line No.	<u>ltem</u>	CWSNC Water (a)	-	CWSNC Sewer (b)	-	BF/FH/TC Water (c)	-	BF/FH Sewer (d)
1	Miscellaneous expense per application	\$2,473,395	-	\$1,480,787	•	\$300,678	_	\$307,435
2	Adjustment to reflect company's updates 10.08.2021	123,741	[1]	73,489	[1]	15,023	[1]	15,361 [1]
3	Miscellaneous expense after adjusted for company's updates (L1 + L2)	2,597,136		1,554,276		315,701		322,797
4	Adjustment to adjust the allcoation percentage of corporation allocation	(10,591)	[1]	(6,290)	[1]	(1,286)	[1]	(1,315) [1]
5	Adjustments to remove unqualified miscellaneous expense	(2,456)	[1]	(1,436)	[1]	(294)	[1]	(300) [1]
6	Adjustments to duplicate customer interest expense in Uniform Water	(857)	[1]	-		-		-
7	Adjustments to reclassify maintenance expense	(2,081)	[1]	(1,236)	[1]	(253)	[1]	(258) [1]
8	Total miscellaneous adjustments (Sum of L4 thru L7)	(15,985)	-	(8,962)		(1,832)	_	(1,873)
9	Miscellaneous expense per Public Staff (L3 + L8)	2,581,151	=	1,545,314	:	313,868	_	320,923

^[1] Per examination of Company's financial records.

Docket No. W-354, Sub 384 CALCULATION OF DEPRECIATION AND AMORTIZATION EXPENSE

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-17 Settlement Revised

Line No.		CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1 2	Depreciation on direct plant Depreciation on allocated plant	\$3,191,844 [1] 240,182 [2]	\$2,943,356 [6] 132,254 [2]	\$133,610 [9] 31,998 [2]	\$399,125 [12] 32,664 [2]
3 4	Gain on sale Excess book value	0 [3] 0 [3]	0 [3] 0 [3]	0 [3] 0 [3]	0 [3] <u>0 [</u> 3]
5	Total depreciation expense (Sum of L1 thru L4)	\$3,432,026	\$3,075,610	\$165,608	\$431,789
6	Depreciable AIA	0 [3]	0 [3]	0 [3]	0 [3]
7	Amortization rate	2.73% [4]	2.78% [7]	2.28% [10]	2.61% [13]
8 9	AIA amortization expense (L6 x L7) CIAC amortization expense	<u>\$0</u> (721,315) [2]	\$0 (582,263) [2]	\$0 (57,905) [2]	\$0 (130,118) [2]
10	CIAC and AIAC amortization expense (L8 + L9)	(721,315) (721,315)	(582,263)	(57,905)	(130,118)
11 12 13	Purchase acquisition adjustment Amortization rate PAA amortization expense (L11 x L12)	(\$4,221,508) [5] 2.73% [4] (\$115,247)	(\$627,070) [8] <u>2.78%</u> [7] (\$17,433)	\$607,431 [11] 2.28% [10] \$13,849	\$1,680,077 [14] 2.61% [13] \$43,850

- [1] Feasel Exhibit I, Schedule 3-17-1(a), Column (c), Line 52.
- [2] Calculated by the Public Staff based on information provided by the Company.
- [3] Per examination of Company's financial records.
- [4] Feasel Exhibit I, Schedule 3-17-1(a), Column (d), Line 52.
- [5] Feasel Exhibit I, Schedule 2-8, Column (a), Line 7.
- [6] Feasel Exhibit I, Schedule 3-17-1(b), Column (c), Line 65.
- [7] Feasel Exhibit I, Schedule 3-17-1(b), Column (d), Line 65.

- [8] Feasel Exhibit I, Schedule 2-8, Column (d), Line 7.
- [9] Feasel Exhibit I, Schedule 3-17-1(c), Column (c), Line 46.
- [10] Feasel Exhibit I, Schedule 3-17-1(c), Column (d), Line 46.
- [11] Feasel Exhibit I, Schedule 2-8, Column (g), Line 7.
- [12] Feasel Exhibit I, Schedule 3-17-1(d), Column (c), Line 58.
- [13] Feasel Exhibit I, Schedule 3-17-1(d), Column (d), Line 58.
- [14] Feasel Exhibit I, Schedule 2-8, Column (j), Line 7.

Schedule 3-17-1(a)
Settlement
Revised

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384 CALCULATION OF DIRECT PLANT DEPRECIATION EXPENSE For The Test Year Ended March 31, 2021

CWSNC WATER OPERATIONS

	New						
Line	Account		Plant		Depreciation	Annual	Composite
No.	No.	<u>Item</u>	In Service	[1]		Depreciation [3]	Rate
			(a)		(b)	(c)	(d)
1	1/1201	Organization	\$484,032		2.50%	\$12,101	
2		Franchises	229,516		2.50%	5,738	
3		Land & land rights pump	50,795		0.00%	0	
4		Land and Rights Water	357,109		0.00%	Ö	
5		Land and Rights Trans	18,896		0.00%	Õ	
6		Land & land rights gen. plt.	717,808		0.00%	0	
7		Struct & improv. src. supply	4,385,251		2.00%	87,705	
8		Struct & improv. str. trt. plt.	1,481,387		2.00%	29,628	
9		Struct & improv. trans. dist.	279,706		2.00%	5,594	
10		Struct & improv. trans. dist.	358,173		2.00%	7,163	
11		Collecting reservoirs	13,922		2.00%	278	
12		Wells & springs	14,687,160		2.00%	293,743	
13		Infiltration gallery	45,185		2.50%	1,130	
14		Supply mains	712,933		1.00%	7,129	
15		Power generation equip.	162,616		10.00%	16,262	
16		Electric pump equip. src. plt.	2,848,847		14.29%	407,100	
17		Electric pump equip. wtp.	8,950,125		3.33%	298,039	
18		Electric pump equip. wtp.	3,852,177		14.29%	550,476	
19		Water treatment equip.	5,687,071		2.50%	142,177	
20		Dist. resv. & standpipes	8,807,647		2.00%	176,153	
21		Trans. & distr. mains	35,391,805		1.00%	353,918	
22		Service lines	14,146,251		2.00%	282,925	
23	141234		6,474,281		3.33%	215,594	
24		Meter installations	2,036,192		3.33%	67,805	
25		Hydrants	1,336,146		2.50%	33,404	
26		Backflow prevention devic.	36,678		10.00%	3,668	
27		Other plt. & misc. equip. src. su.	260		2.50%	7	
28		Other plt. & misc. equip. src. su. Other plt. & misc. equip. wtp.	15,564		2.50%	389	
29		Office struct & improv.	128,722		10.00%	12,872	
30		Office furn. & equip.	273,543		10.00%	27,354	
31		Stores equipment	15,973		3.33%	532	
32		Tool shop & misc. equip.	1,075,664		5.00%	53,783	
33		Laboratory equipment	130,314		10.00%	13,031	
34		Power operated equip.	352,068		10.00%	35,207	
35		Communication equip.	262,248		10.00%	26,225	
36		Misc . equipment	191,022		3.33%	6,361	
37		Water plant allocated	207,809		6.67%	13,861	
38		Other tangible plt. water	38,399		2.50%	960	
39		Receiving Wells	176,603		2.00%	3,532	
40		Transportation equip.	436,460		0.00%	0	
41		Mainframe computer - wtr	0		2.50%	Õ	
42		Mini computer - wtr	4,835		0.00%	0	
43		Comp. system cost - wtr	59,744		0.00%	Õ	
44		Micro system cost - wtr	(0)		0.00%	Ö	
45		Plant Sewers Treatment Plt	-		2.50%	0	
46		Utility Plant Clearing	(0)		0.00%	Õ	
47		Computer Clearing	(0)		0.00%	Õ	
48		Computer Software	(0)		0.00%	0	
49		Computer Hardware	-		16.67%	Õ	
50		Desktop/Laptop Computers	-		16.67%	0	
51	1002	Pro forma plant additions	- -		0.00%	0	
			-	-		-	
52		Total plant in service (Sum of L1 thru L51)	\$116,920,940			\$3,191,844	2.73% [4]
		. , ,		-			

Feasel Exhibit I, Schedule 2-1(a)(1), Column (d).
 Depreciation rates approved in Docket No. W-354, Sub 344.
 Column (a) multiplied by Column (b).
 Column (c) divided by Column (a), Line 52.

Docket No. W-354, Sub 384 CALCULATION OF DIRECT PLANT DEPRECIATION EXPENSE For The Test Year Ended March 31, 2021

CWSNC SEWER OPERATIONS

Feasel Exhibit I Schedule 3-17-1(b)
Settlement
Revised

	Account	No	Plant	Depreciation	Annual	Composite
No.	No.	<u>Item</u>	In Service [1]		Depreciation [3]	Rate
			(a)	(b)	(c)	(d)
1	1/1201	Organization	\$883,147	2.50%	\$22,079	
2		Franchises intang. plt.	127,476	2.50%	3,187	
3		Land and Rights Treatment	39,167	0.00%	0	
4		Land and Rights Reclaim	1,150	0.00%	0	
5		Land & land rights gen. plt.	-	0.00%	0	
6		Struct/improv. coll. plt.	94,701	2.00%	1,894	
7	141208	Struct/improv. pump plt. ls.	10,697,197	2.00%	213,944	
8	141209	Struct/improv. treat. plt.	20,040,124	2.50%	501,003	
9		Struct/improv. reclaim. wtp.	3,271	2.50%	82	
10		Struct/improv. reclaim. wtr.	180,481	2.50%	4,512	
11		Struct/improv. gen. plt.	1,750,110	2.00%	35,002	
12		Power gen. equip. coll. plt.	107,623	10.00%	10,762	
13		Power gen. equip. pump plt.	53,009	10.00%	5,301	
14		Power gen. equip. treat. plt.	237,666	10.00%	23,767	
15		Sewer force main/serv. lin.	3,747,092	1.33%	49,836	
16		Sewer gravity main	18,236,043	1.00%	182,360	
17		Manholes Special cell etructures	1,415,051	1.00%	14,151	
18 19		Special coll. structures Services to customers	7,032 2.055.429	2.00% 1.33%	141	
19 20		Flow measure devices	2,055,429 142,787	4.00%	27,337 5,711	
20 21					5,711	
22		Flow measure install Receiving wells	1,106 131,765	4.00% 2.00%	2,635	
23		Pumping equipment pump plt.	4,818,144	14.29%	688,513	
24		Pumping equipment reclaim.	33,256	14.29%	4,752	
25		Pumping equipment rcl. wtr.	67,513	14.29%	9.648	
26		Treat./disp. equip. lagoon	592,103	2.50%	14,803	
27		Treat./disp. equip. trt. plt.	19,333,782	2.50%	483,345	
28		Treat./disp. equip. rct. wtp.	13,870	2.50%	347	
29		Plant sewers treat. plt.	17,880,447	2.50%	447,011	
30		Plant sewers reclaim wtp.	5,802	2.50%	145	
31		Outfall lines	553,783	1.00%	5,538	
32		Other plt. tangible	8.416	2.50%	210	
33		Other plt. collection	21,442	2.50%	536	
34		Other plt. pump	52,750	2.50%	1,319	
35	141274	Other plt. treatment	286,391	2.50%	7,160	
36	141275	Other plt. reclaim wtr. trt.	650	2.50%	16	
37	141276	Other plt. reclaim wtr. dis.	460	2.50%	11	
38	141220	Office struct & improv.	67,766	10.00%	6,777	
39	141303	Office furn. & equip.	157,578	10.00%	15,758	
40		Stores equipment	6,766	3.33%	225	
41		Tool shop & misc. equip.	550,130	5.00%	27,506	
42		Laboratory equipment	189,677	10.00%	18,968	
43		Power operated equip.	437,635	10.00%	43,763	
44		Communication equip.	253,164	10.00%	25,316	
45		Misc equip. sewer	33,793	3.33%	1,125	
46		Sewer plant allocated	526,952	6.67%	35,148	
47 48	0	Other tangible plt. sewer	- 2.507	2.50%	0	
		Reuse dist. reservoirs	3,507	2.00%	70 1.570	
49		Reuse transmission & dist.	78,942	2.00%	1,579	
50 51		Transportation equip.	259,210	0.00%	0	
51 52		Desktop computer - wtr Mainframe computer - wtr	- 0	16.67% 0.00%	0	
52 53		Mini computer - wtr	2,785	0.00%	0	
54		Comp. system cost - wtr	35,482	0.00%	0	
55		Micro system cost - wtr	(0)	0.00%	0	
56		Utility Plant Clearing	(0)	0.00%	0	
57		Building and Equipment Clearing	(o)	0.00%	0	
58		Service Lines	935	2.00%	19	
59		Computer Clearing	(0)	0.00%	0	
60		Computer Software	-	0.00%	0	
61		Dist Resv and Standpipes	- -	0.00%	0	
62		Trans and Distr Mains	-	0.00%	0	
63		Plt. held for future use	(227,340)	0.00%	0	
64		Pro forma plant additions	-	0.00%	0	
-		•				
						2.78% [

Feasel Exhibit I, Schedule 2-1(b)(1), Column (d).
 Depreciation rates approved in Docket No. W-354, Sub 344.
 Column (a) multiplied by Column (b).
 Column (c) divided by Column (a), Line 65.

Revised

Schedule 3-17-1(c) Settlement

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384 CALCULATION OF DIRECT PLANT DEPRECIATION EXPENSE

For The Test Year Ended March 31, 2021

BF/FH/TC WATER OPERATIONS

New Line Account Plant Depreciation Annual Composite [2] Depreciation [3] No. No. <u>Item</u> In Service Rate Rate (a) (d) 141201 Organization \$100,890 2.50% \$2,522 141202 Franchises 51,240 2.50% 1,281 141501 Computer Hardware 16.67% 0 141502 Desktop/Laptop Computers 16.67% 0 141601 Computer Software 0.00% 0 141101 Land & land rights gen. plt. 14,006 0.00% 0 141204 Struct & improv. src. supply 141205 Struct & improv. wtr. trt. plt. 192,145 2.00% 3 843 2.00% 2,927 146,337 141206 Struct & improv. trans. dist. 2.00% 10 141203 Struct & improv. gen. plt. 2,244 2.00% 45 141221 Collecting reservoirs 2.00% 0 141223 Wells & springs 12 518,470 2.00% 10,369 141224 Infiltration gallery 2.50% 7,386 141225 Supply mains 1.00% 74 15 141226 Power generation equip. 10.00% 0 53,422 16 141227 Electric pump equip. src. plt. 14.29% 7,634 141228 Electric pump equip. wtp. 382,243 3.33% 12,729 18 141229 Electric pump equip. trans. 62,620 14.29% 8,948 19 2.50% 3,628 141230 Water treatment equip. 145.111 141231 Dist. resv. & standpipes 781,269 2.00% 15,625 21 22 141232 Trans. & distr. mains 1,882,216 1.00% 18,822 141233 Service lines 829 486 2 00% 16 590 141234 Meters 23 3.33% 4,728 141,987 141235 Meter installations 164,537 3.33% 5,479 25 141236 Hydrants 166,888 2 50% 4,172 141237 Backflow prevention devic. 10.00% 26 98 10 141268 Other plt. & misc. equip. src. su. 2.50% 0 141269 Other plt. & misc. equip. wtp. 2.50% 0 29 141220 Office struct & improv. 7.745 10.00% 775 30 141303 Office furn. & equip. 10.00% 4.222 422 141305 Stores equipment 349 3.33% 12 141308 Tool shop & misc. equip. 96.855 5.00% 4.843 1,447 141306 Laboratory equipment141309 Power operated equip. 14.469 10.00% 977 9,774 10.00% 141310 Communication equip. 56,860 10.00% 5,686 141311 Misc . equipment 141278 Water plant allocated 36 37 389 3.33% 13 6.67% 0 141271 Other tangible plt. water 2.50% 0 141401 Transportation equip. (0) 0.00% 0 40 141503 Mainframe computer - wtr 0 2.50% 0 41 141504 Mini computer - wtr 1.687 0.00% 0 141602 Comp. system cost - wtr 0.00% 43 141603 Micro system cost - wtr (0) 0.00% 0 44 141293 Plt. held for future use 0.00% 0 141102 Land & land rights pump 21,048 0.00% 45 0 \$133,610 46 Total plant in service (Sum of L1 thru L45) \$5,856,453 2.28% [4]

^[1] Feasel Exhibit I, Schedule 2-1(c)(1), Column (d)

^[2] Depreciation rates approved in Docket No. W-354, Sub 344. [3] Column (a) multiplied by Column (b).

^[4] Column (c) divided by Column (a), Line 46.

Settlement

Revised

Schedule 3-17-1(d)

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384 CALCULATION OF DIRECT PLANT DEPRECIATION EXPENSE

For The Test Year Ended March 31, 2021

BF/FH SEWER OPERATIONS

New Line Account Plant Depreciation Annual Composite No. No. <u>Item</u> In Service Rate [2] Depreciation [3] Rate (a) (d) 141201 Organization 2.50% \$367 \$14,682 141202 Franchises intang. plt. 41,938 2.50% 1,048 141501 Computer Hardware 16.67% 0 141601 Computer Software 0.00% 0 141699 Computer Clearing 0.00% 0 141101 Land and Rights General 0.00% 2,086,706 141208 Struct/improv. pump plt. ls. 2.00% 41 734 2,792,081 141209 Struct/improv. treat. plt. 2.50% 69,802 141210 Struct/improv. reclaim. wtp 2.50% 10 141211 Struct/improv. reclaim. wtr. 2,477 2.50% 62 141203 Struct/improv. gen. plt. 266,612 2.00% 5,332 141238 Power gen. equip. coll. plt 12 10.00% 141239 Power gen. equip. pump plt. 41,826 10.00% 4,183 141240 Power gen. equip. treat. plt. 10.00% 0 15 141241 Sewer force main/sery lin 220 416 2 932 1 33% 16 141242 Sewer gravity main 5,329,351 1.00% 53,294 17 141243 Manholes 47,225 1.00% 472 18 141244 Special coll. structures 775 2.00% 16 19 143,427 141245 Services to customers 1.33% 1.908 141246 Flow measure devices 17,806 4.00% 712 21 22 141247 Flow measure install 4.00% 0 141248 Receiving wells 2 00% n 141249 Pumping equipment pump plt. 23 810,803 14.29% 115,864 141250 Pumping equipment reclaim. 68,635 14.29% 9,808 141251 Pumping equipment rcl. wtr. 14.29% Ω 26 141252 Treat./disp. equip. lagoon 56 2.50% 141253 Treat./disp. equip. trt. plt. 2,825,507 2.50% 70,638 141254 Treat./disp. equip. rct. wtp. 2.50% 29 141255 Plant sewers treat. plt. 394,509 2 50% 9.863 30 141256 Plant sewers reclaim wtp. 2.50% 0 31 141257 Outfall lines 19,176 1.00% 192 0 Other plt. tangible 141272 Other plt. collection 2.50% 0 (224)33 2.50% (6) 34 141273 Other plt. pump 2.50% 72 2,873 141274 Other plt. treatment 2.50% 0 141275 Other plt. reclaim wtr. trt. 8,372 2.50% 209 141276 Other plt. reclaim wtr. dis. 37 2.50% 0 141220 Office struct & improv. 20,592 10.00% 2,059 141303 Office furn. & equip. 1,624 10.00% 162 40 141305 Stores equipment 2,799 3.33% 93 41 141308 Tool shop & misc. equip. 17.125 5.00% 856 10.00% 141306 Laboratory equipment 6,227 623 43 141309 Power operated equip. 50,343 10.00% 5,034 44 141310 Communication equip. 11.567 10.00% 1.157 141311 Misc equip. sewer 45 3.33% 16.010 533 141231 Dist Resv and Standpipes 0.00% 0 47 141232 Trans and Distr Mains 0.00% 0 2.763 141263 Reuse dist, reservoirs 2.00% 55 48 50 141264 Reuse transmission & dist. 2,491 2.00% 141401 Transportation equip. 0.00% 0 (0) 51 52 141502 Desktop computer - wtr 16.67% 0 0 0.00% 0 141503 Mainframe computer - wtr 141504 Mini computer - wtr (0) 0.00% 0 141602 Comp. system cost - wtr 0.00% 0 55 141603 Micro system cost - wtr 141293 Plt. held for future use (0) 0.00% 0 56 0.00% 0 141299 Utility Plant Clearing 0.00% 0 2.<u>61%</u> [4] \$15,266,571 \$399,125 58

Total plant in service (Sum of L1 thru L57)

^[1] Feasel Exhibit I, Schedule 2-1(d)(1), Column (d).

^[2] Depreciation rates approved in Docket No. W-354, Sub 344.

^[3] Column (a) multiplied by Column (b).

^[4] Column (c) divided by Column (a), Line 58.

Docket No. W-354, Sub 384 ADJUSTMENT TO PAYROLL TAX

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-18 Settlement Revised

Line No.	<u>ltem</u>	 CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH Sewer (d)
1	Payroll taxes per application	\$ 247,543	\$149,387	\$30,531	\$31,218
2	Adjustment to include company 10.08.2021 updates	30,604	15,803	3,238	3,311
3	Payroll taxes adjusted for company updates (L1 + L2)	278,147	165,189	33,769	34,529
4	Adjustments to update payroll taxes through September 30, 2021	 (4,862) [1]	(4,770) [1]	(838) [1]	(853) [1]
5	Payroll taxes per Public Staff (L3 + L4)	\$ 273,285	\$ 160,419	\$ 32,931	\$ 33,676

^[1] Per examination of the company's response to accounting data requests.

Docket No. W-354, Sub 384 ADJUSTMENT TO PROPERTY TAX

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-19 Settlement Revised

Line No.	<u>ltem</u>	CWSNC Water (a)	CWSNC Sewer (b)	BF/FH/TC Water (c)	BF/FH/TC Sewer (d)
1	Property tax per application	\$214,908	\$23,278	\$15,410	\$1,536
2	Adjustment to include company 10.08.2021 updates	-	-	-	-
3	Property taxes adjusted for company updates (L1 + L2)	\$214,908	\$23,278	\$15,410	\$1,536
4	Adjustment to remove property tax without support	<u>(68)</u> [1]			
5	Total adjustments to property tax (L4)	(68)	0	0	0
6	Property tax per Public Staff (L3 + L5)	\$214,840	\$23,278	\$15,410	\$1,536

^[1] Per examination of the company's response to accounting data requests.

Docket No. W-354, Sub 384 **CALCULATION OF INCOME TAXES**

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-20(a) Settlement Revised

CWSNC WATER OPERATIONS

Line No.	<u>ltem</u>	Present Rates (a)	Company Proposed Rates [3]	Public Staff Recommended Rates [5]	
1	Operating revenue	\$20,085,005	\$22,040,136	\$21,882,021	
	Operating revenue deductions:				
2	Maintenance expenses	4,556,846	4,556,846	4,556,846	
3	General expenses	8,324,085	8,324,085	8,324,085	
4	Depreciation expense	3,432,026	3,432,026	3,432,026	
5	Amortization of CIAC	(721,315)	(721,315)	(721,315)	
6	Amortization of PAA	(115,247)	(115,247)	(115,247)	
7	Amortization of ITC	(326)	(326)	(326)	
8	Franchise and other taxes	71,356	71,356	71,356	
9	Property taxes	214,840	214,840	214,840	
10	Payroll taxes	273,285	273,285	273,285	
11	Regulatory fee	26,111	28,652	28,447	
12	Gross receipts tax	0	0	0	
13	Interest expense	1,654,834 [2]	1,654,834 [4]	1,654,834 [6]	
14	Total deductions (Sum of L2 thru L13)	17,716,496	17,719,037	17,718,832	
15	Taxable income (L1 - L14)	2,368,509	4,321,099	4,163,189	
16	State income tax (L15 x 2.5%)	59,213	108,027	104,080	
17	Federal taxable income after state income tax (L15 - L16)	2,309,296	4,213,072	4,059,109	
18	Federal income tax (L17 x 21%)	484,952	884,745	852,413	
19	Excess deferred income tax amortization	(26,375)	(26,375)	(26,375)	
20	Net amount (L15 - L16 - L18 - L19)	1,850,719	3,354,702	3,233,071	
21	Add: Interest expense	1,654,834 [2]	1,654,834 [4]	1,654,834 [6]	
22	Net income for a return (L20 + L21)	\$3,505,553	\$5,009,536	\$4,887,905	

^[1] Feasel Exhibit I, Schedule 3(a), Column (c).
[2] Feasel Exhibit I, Schedule 1(a), Column (e), Line 1.
[3] Feasel Exhibit I, Schedule 3(a), Column (e).

^[4] Feasel Exhibit I, Schedule 1(a), Column (e), Line 4.

^[5] Feasel Exhibit I, Schedule 3(a), Column (g).
[6] Feasel Exhibit I, Schedule 1(a), Column (e), Line 7.

Docket No. W-354, Sub 384 **CALCULATION OF INCOME TAXES**

For The Test Year Ended March 31, 2021

Feasel Exhibit I Schedule 3-20(b) Settlement Revised

CWSNC SEWER OPERATIONS

			Company	Public Staff	
Line		Present	Proposed	Recommended	
No.	Item	Rates [1]	Rates [3]	Rates [5]	
	-	(a)	(b)	(c)	
1	Operating revenue	\$16,060,334	\$17,827,312	\$17,387,406	
	Operating revenue deductions:				
2	Maintenance expenses	4,343,398	4,343,398	4,343,398	
3	General expenses	5,013,516	5,013,516	5,013,516	
4	Depreciation expense	3,075,610	3,075,610	3,075,610	
5	Amortization of CIAC	(582,263)	(582,263)	(582,263)	
6	Amortization of PAA	(17,433)	(17,433)	(17,433)	
7	Amortization of ITC	(193)	(193)	(193)	
8	Franchise and other taxes	39,306	39,306	39,306	
9	Property taxes	23,278	23,278	23,278	
10	Payroll taxes	160,419	160,419	160,419	
11	Regulatory fee	20,878	23,176	22,604	
12	Gross receipts tax	0	0	0	
13	Interest expense	1,513,880 [2]	1,513,880 [4]	1,513,880 [6]	
14	Total deductions (Sum of L2 thru L13)	13,590,397	13,592,695	13,592,123	
15	Taxable income (L1 - L14)	2,469,937	4,234,617	3,795,283	
16	State income tax (L15 x 2.5%)	61,748	105,865	94,882	
17	Federal taxable income after state income tax (L15 - L16)	2,408,189	4,128,752	3,700,401	
18	Federal income tax (L17 x 21%)	505,720	867,038	777,084	
19	Excess deferred income tax amortization	(34,370)	(34,370)	(34,370)	
20	Net amount (L15 - L16 - L18 - L19)	1,936,839	3,296,084	2,957,687	
21	Add: Interest expense	1,513,880 [2]	1,513,880 [4]	1,513,880 [6]	
	, ida. Into oct onpolioo	1,010,000 [2]	.,010,000 [4]	1,010,000 [0]	
22	Net income for a return (L20 + L21)	\$3,450,719	\$4,809,964	\$4,471,567	

Feasel Exhibit I, Schedule 3(b), Column (c).
 Feasel Exhibit I, Schedule 1(b), Column (e), Line 1.
 Feasel Exhibit I, Schedule 3(b), Column (e).
 Feasel Exhibit I, Schedule 1(b), Column (e), Line 4.
 Feasel Exhibit I, Schedule 3(b), Column (g).
 Feasel Exhibit I, Schedule 1(b), Column (e), Line 7.

Settlement

Revised

Schedule 3-20(c)

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384 **CALCULATION OF INCOME TAXES**

For The Test Year Ended March 31, 2021

BF/FH/TC WATER OPERATIONS

			Company	Public Staff	
Line		Present	Proposed	Recommended	
No.	<u>ltem</u>	Rates [1]	Rates [3]	Rates [5]	
		(a)	(b)	(c)	
1	Operating revenue	\$1,424,816	\$1,841,646	\$1,827,548	
	Operating revenue deductions:				
2	Maintenance expenses	366,801	366,801	366,801	
3	General expenses	998,174	998,174	998,174	
4	Depreciation expense	165,608	165,608	165,608	
5	Amortization of CIAC	(57,905)	(57,905)	(57,905)	
6	Amortization of PAA	13,849	13,849	13,849	
7	Amortization of ITC	0	0	0	
8	Franchise and other taxes	7,640	7,640	7,640	
9	Property taxes	15,410	15,410	15,410	
10	Payroll taxes	32,931	32,931	32,931	
11	Regulatory fee	1,852	2,394	2,376	
12	Gross receipts tax	0	0	0	
13	Interest expense	80,226 [2]	80,226 [4]	80,226 [6]	
14	Total deductions (Sum of L2 thru L13)	1,624,586	1,625,128	1,625,110	
15	Taxable income (L1 - L14)	(199,770)	216,518	202,438	
16	State income tax (L15 x 2.5%)	(4,994)	5,413	5,061	
17	Federal taxable income after state income tax (L15 - L16)	(194,776)	211,105	197,377	
18	Federal income tax (L17 x 21%)	(40,903)	44,332	41,449	
19	Excess deferred income tax amortization	(809)	(809)	(809)	
20	Net amount (L15 - L16 - L18 - L19)	(153,064)	167,582	156,737	
21	Add: Interest expense	80,226 [2]	80,226 [4]	80,226 [6]	
22	Net income for a return (L20 + L21)	(\$72,838)	\$247,808	\$236,963	

Feasel Exhibit I, Schedule 3(c), Column (c).
 Feasel Exhibit I, Schedule 1(c), Column (e), Line 1.
 Feasel Exhibit I, Schedule 3(c), Column (e).
 Feasel Exhibit I, Schedule 1(c), Column (e), Line 4.
 Feasel Exhibit I, Schedule 3(c), Column (g).
 Feasel Exhibit I, Schedule 1(c), Column (e), Line 7.

Settlement

Revised

Schedule 3-20(d)

CAROLINA WATER SERVICE, INC., OF NC

Docket No. W-354, Sub 384 **CALCULATION OF INCOME TAXES**

For The Test Year Ended March 31, 2021

BF/FH SEWER OPERATIONS

Line No.	<u>ltem</u>	Present Rates [1]	Company Proposed Rates [3]	Public Staff Recommended Rates [5]
1	Operating revenue	\$2,292,047	\$2,600,873	\$2,597,928
	Operating revenue deductions:			
2	Maintenance expenses	400,016	400,016	400,016
3	General expenses	1,035,570	1,035,570	1,035,570
4	Depreciation expense	431,789	431,789	431,789
5	Amortization of CIAC	(130,118)	(130,118)	(130,118)
6	Amortization of PAA	43,850	43,850	43,850
7	Amortization of ITC	0	0	0
8	Franchise and other taxes	7,192	7,192	7,192
9	Property taxes	1,536	1,536	1,536
10	Payroll taxes	33,676	33,676	33,676
11	Regulatory fee	2,980	3,381	3,377
12	Gross receipts tax	0	0	0
13	Interest expense	220,806 [2]	220,806 [4]	220,806 [6]
14	Total deductions (Sum of L2 thru L13)	2,047,297	2,047,698	2,047,694
15	Taxable income (L1 - L14)	244,750	553,175	550,234
16	State income tax (L15 x 2.5%)	6,119	13,829	13,756
17	Federal taxable income after state income tax (L15 - L16)	238,631	539,346	536,478
18	Federal income tax (L17 x 21%)	50,112	113,263	112,660
19	Excess deferred income tax amortization	(7,574)	(7,574)	(7,574)
20	Net amount (L15 - L16 - L18 - L19)	196.093	433,657	431,392
21	Add: Interest expense	220,806 [2]	220,806 [4]	220,806 [6]
	r	[-]	1.1	[0]
22	Net income for a return (L20 + L21)	\$416,899	\$654,463	\$652,198

^[1] Feasel Exhibit I, Schedule 3(d), Column (c).

^[1] Feasel Exhibit I, Schedule 3(d), Column (c).
[2] Feasel Exhibit I, Schedule 1(d), Column (e), Line 1.
[3] Feasel Exhibit I, Schedule 3(d), Column (e).
[4] Feasel Exhibit I, Schedule 1(d), Column (e), Line 4.
[5] Feasel Exhibit I, Schedule 3(d), Column (g).
[6] Feasel Exhibit I, Schedule 1(d), Column (e), Line 7.

Docket No. W-354, Sub 384

CALCULATION OF GROSS REVENUE IMPACT OF PUBLIC STAFF ADJUSTMENTS

For The Test Year Ended March 31, 2021

Feasel Exhibit II
Settlement
Revised

Line		CWSNC	CWSNC	BF/FH/TC	BF/FH/TC	
No.	<u>ltem</u>	Water	Sewer	Water	Sewer	Total
		(a)	(b)	(c)	(d)	
1	Increase/(decrease) in total revenue per Company application	\$ 1,958,236	\$ 1,839,003	\$ 413,146	\$ 304,103	\$ 4,514,489
2	Company 10.08.21 updates	674,174	18,559	78,279	98,132	869,144
3	Increase/(decrease) in total revenue per Company updates	2,632,410	1,857,562	491,425	402,235	5,383,632
	Difference in calculation of revenue requirement					
4	based on Company amounts	0	0	(1)	0	(1)
5	Adjust capital structure to 49.8% debt and 50.2% equity	47,300	43,611	2,379	6,692	99,982
6	Adjust return on equity from 10.5% to 9.4%	(493,758)	(455,260)	(24,833)	(69,855)	(1,043,706)
7	Adjust debt cost rate from 4.76% to 4.85%	29,588	27,281	1,489	4,185	62,543
8	Adjustment to uncollectibles	(83,947)	(20,556)	(5,756)	8,892	(101,367)
9	Adjustment to forfeited discounts	(1,787)	(29)	(73)	(175)	(2,065)
10	Adjustment to miscellaneous revenues	(67,008)	(36,915)	(8,623)	(8,132)	(120,678)
11	Update revenues to 9/30/2021	3,728	(78,714)	(320)	(5,970)	(81,276)
12	Adjustment to reclassify utility accounts	(2,031)	2,031	0	0	0
13	Adjustment to remove pro forma estimates	(179,410)	(178,167)	(8,475)	(116,549)	(482,601)
14	Adjustment to over booked AFUDC	(276)	(261)	0	(7)	(544)
15	Adjustment to customer deposits	(3,073)	(2,150)	(294)	(265)	(5,782)
16	Adjustment to inventory	416	247	0	0	663
17	Adjustment to average tax accruals	(19,187)	(2,546)	(1,426)	(273)	(23,432)
18	Adjustment to remove Company proposed additions to add PS post	98,736	86,958	(2,222)	(18,206)	165,266
19	Adjustment to reclass UT 71 & 72 to direct cost	209,330	98,887	4,428	32	312,677
20	Adjustment to gain on sale	(16,844)	(7,927)	0	0	(24,771)
21	Adjustment to include actual post TY GL additions	77,931	80,762	(2,355)	93,995	250,333
22	Adjustment to reclassify wrongly booked gross up tax to CIAC	0	1,046	0	0	1,046
23	Adjustment to allocated cost GL adjustments	(209,641)	(96,777)	(5,351)	(944)	(312,713)
24	Adjustment to reflect annual level of depreciaiton	7,768	(20,563)	1,307	(5,836)	(17,324)
25	Adjustment to cash working capital	(726)	(1,124)	(261)	125	(1,986)
26	Adjustment to ADIT	(1,056)	(32,874)	902	(4,392)	(37,420)
27	Adjustment for excess deferred taxes	(34,287)	(44,680)	(1,052)	(9,846)	(89,865)
28	Adjustment to deferred charges	15,074	9,019	1,952	1,925	27,970
29	Adjustment to purchased power	(41,166)	(5,633)	0	0	(46,799)
30	Adjustment to maintenance and repair	81,537	37,619	13,141	29,298	161,595
31	Adjustment to maintenance testing	26,867	(23,817)	2,513	(5,563)	0

Docket No. W-354, Sub 384

CALCULATION OF GROSS REVENUE IMPACT OF PUBLIC STAFF ADJUSTMENTS

For The Test Year Ended March 31, 2021

Feasel Exhibit II
Settlement
Revised

Line		CWSNC	CWSNC	BF/FH/TC	BF/FH/TC	
No.	<u>ltem</u>	Water	Sewer	Water	Sewer	Total
		(a)	(b)	(c)	(d)	
32	Adjustment to chemicals	(3,508)	0	0	0	(3,508)
33	Adjustment to office utility	(239)	(195)	(251)	0	(685)
34	Adjustment to amortization expense - CIAC	(20,673)	40,685	(19,323)	(6,139)	(5,450)
35	Adjustment to regulatory commission expense	(22,155)	(13,986)	(2,656)	(2,923)	(41,720)
36	Adjustment to pension and benefits	7,835	30,920	(2,166)	(1,165)	35,424
37	Adjustment to amortization expense - PAA	(12,732)	16,636	2,180	13,639	19,723
38	Adjustment to meter reading	(631)	0	0	0	(631)
39	Adjustment to property tax	(68)	0	0	0	(68)
40	Adjustment to general salaries and wages	(79,744)	(71,688)	(12,880)	(13,128)	(177,440)
41	Adjustment to payroll tax	(4,868)	(4,777)	(839)	(854)	(11,338)
42	Adjustment to depreciation expense	(58,537)	150,901	2,296	9,899	104,559
43	Adjustment to office supplies and other office exp.	(17,668)	(10,375)	(2,196)	(2,169)	(32,408)
44	Adjustment to capitalized time	18,182	(21,498)	(12,243)	15,013	(546)
45	Adjustment to rent	(3,116)	(2,359)	(1,351)	(1,380)	(8,206)
46	Adjustment to insurance	(18,189)	(15,250)	(4,487)	(4,391)	(42,317)
47	Adjustment to miscellaneous	(16,006)	(8,974)	(1,835)	(1,876)	(28,691)
48	Adjustment to purchased water/sewer	(47,355)	0	(12)	(12)	(47,379)
49	Rounding				· · ·	0
50	Revenue impact of Public Staff adjustments (Sum of L4 thru L49)	(835,394)	(530,492)	(88,694)	(96,355)	(1,550,935)
51	Increase/(decrease) per Public Staff (L3 + L50)	\$ 1,797,016	\$ 1,327,070	\$ 402,731	\$ 305,880	\$ 3,832,697