

**BEFORE THE NORTH CAROLINA UTILITIES COMMISSION**

**DOCKET NO. E-34, SUB 46**

In the Matter of )  
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Application of Appalachian State )  
University, d/b/a New River Light )  
and Power Company For Adjustment )  
of Rates and Charges Applicable to )  
Electric Service in North Carolina )

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**AMENDMENT TO  
APPLICATION TO ADJUST  
RETAIL RATES**

Pursuant North Carolina Utilities Commission ("Commission") Rules R1-5(f), Appalachian State University, d/b/a New River Light and Power Company ("NRLP " or "Company") hereby files this Amendment to Application for authority to adjust and increase its retail electric rates and charges effective September 1, 2017.

1. Schedules GLH, I and LEDL of Exhibit B, Proposed Electric Rates and Charges, are hereby deleted in their entirety and, in lieu thereof, the attached Schedules GLH, I and LEDL are inserted therein hereby.

2. Except as herein amended, the remaining portions of the Application for authority to adjust and increase its retail electric rates and charges effective September 1, 2017, shall remain unchanged.

WHEREFORE, NRLP requests that the Commission approve the rates filed as Exhibit B, as hereby amended, effective August 1, 2017. In the event the Commission suspends this proceeding, the NRLP respectfully requests rates be effective February 1, 2018.

Respectfully submitted, this the 7th day of August, 2017.



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New River Light and Power Company  
Commercial Demand High Load Factor Service  
Schedule "GLH"

Availability

Available to customers who have commercial or general service with a monthly usage demand more than 30 KW and have a monthly load factor of 65% or higher. In the event a customer billed on this schedule has a demand less than 30 KW for twelve consecutive months, the customer will be served under the "Commercial General Service -Schedule G". In the event a customer's load factor falls below 65% for more than six months over the previous twelve consecutive months, the customer will be served under the "Commercial Demand Service - Schedule GL".

This schedule is not available for (1) breakdown, standby, or supplementary service, (2) for resale, or (3) for temporary service.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208y/120 volts, or 480Y/277 volts, or
Three Phase	240, 480 volts

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "GLH"

Basic Facilities Charge	\$23.22 per month
Demand Charge	\$10.00 per KW
Energy Charge	\$0.051144 per KWH

Minimum Bill

The minimum monthly bill for service shall be \$23.22 (Basic Facilities Charge).

Riders

The following riders are applicable to service supplied under this schedule. The currently approved KWH charges (increment or decrement) for the following riders will be added to the KWH Energy Charge shown above in the determination of the monthly bill.

PPAC Purchased Power Adjustment Clause  
CACR Coal Ash Cost Recovery

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due on the 15<sup>th</sup> day of the month following the billing date. Bills are

Amendment to Application

considered delinquent twenty-five (25) days after the billing date and will be assessed a one percent (1%) late payment charge. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

New River Light and Power Company  
Industrial Service  
Schedule "I"

Availability

Available only to establishments classified as "Manufacturing Industries" by the Standard Industrial Classification Manual, 1957 or later revision, published by the Bureau of the Budget, United States Government, and only where 85% or more of the total energy consumption of such establishment is used for its manufacturing process.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single, contiguous premises.

This schedule is not available for auxiliary or breakdown service, and power delivered hereunder shall not be used for resale or exchange or in parallel with other electrical power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the Company, except at the option of the Company, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Company in regard to supplying power are dependent upon its securing and retaining all necessary right-of-way, privileges, franchises, and permits, for the delivery of such power, and the Company shall not be liable to any Customer or Applicant for power in the event that it is delayed in, or is prevented from furnishing the power by its failure to secure and retain such right-of-way, rights, privileges, franchises, and permits.

Type of Service

The company will furnish 60 cycle service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single Phase	120/240 volts, or
Three Phase	208Y/120 volts, or 480Y/277 volts, or
Three Phase	3 wire, 240, 480, or
Three Phase	12470Y/7200, or

Three Phase voltages other than the foregoing, but only at the Company's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the Company's specifications.

Type of Service(cont'd)

The type of service supplied will depend upon the voltage available. Prospective customers should ascertain the available supply voltage at the Company's office in Boone, NC, before purchasing equipment.

Motors of less than 5 hp may be single phase. All motors of more than 5 hp must be equipped with starting compensators and all motors of more than 25 hp must be of the slip

ring type except that the Company reserves the right, when in its opinion the installation would not be detrimental to the service of the Company, to permit other types of motors.

Monthly Rate Schedule "I"

Customer Charge	\$14.52 per month
Demand Charge	\$11.13 per KW
Energy Charge	\$0.050672 per KWH

Determination of Billing Demand

The Company will install a permanent demand meter for all Customers served under this Schedule. The demand for billing purposes each month shall be the maximum integrated thirty-minute demand for the month for which the bill is rendered, but not less than 50 percent of the contract demand, not less than 30 KW.

Power Factor Correction

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the Company may correct the integrated demand in kilowatts for that month by multiplying by 85 percent, and dividing by the average power factor in percent for that month.

Contract Period

Each customer shall enter into a contract to purchase electricity from the Company for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days previous notice of such termination in writing; but the Company may require a contract of longer original term of years where the requirement is justified by the circumstances.

Minimum Bill

The minimum monthly bill for service shall be \$14.52 (Customer Charge).

Payment

Bills under this schedule are issued on the last working day of the month, and due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are past due or delinquent on the 15<sup>th</sup> day of the month following the billing date. Past due accounts are subject to disconnection after expiration of past due notice.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

New River Light and Power Company  
 LED Lighting Service  
 Schedule "LEDL"

Availability

This service is available to all customers of the Company to be used to light outdoor areas, private streets, and driveways.

Condition of Service

All facilities necessary to provide this service including fixtures, lamps, controls, poles, other structures, hardware, transformers, and conductors will be owned and maintained by the Company. The Company will replace burned-out lamps and otherwise maintain the luminaries during regular working hours as soon as practicable following notification by the Customer of the necessity.

All Customers must enter into a contract with the Company prior to the Company providing requested service.

All Customers will provide deposit security of 50% of the charges, based on the current retail rate, for the contract period unless Customer owns the premises, provide a guarantor and/or has through payment history established a good credit rating as defined by having no more than two (2) delinquent payments during preceding twelve (12) months.

Company will pay interest on the deposit at an annual rate of 8% beginning with the 91<sup>st</sup> day of service.

Should Customer request termination of service prior to completing contract time, Customer will be responsible for payment of charges for the remaining months using the monthly rate at the time contract was signed. This payment is due in lump sum at the time of requesting discontinuance of service.

Temporary Service

Request for temporary lighting which includes seasonal customer, carnivals, flea markets, fairs, etc. will be available at the Company's option. The Customer will be subject to an in-and-out charge, which will consist of the labor to install and remove, material installed less the anticipated value at removal, to be paid in advance. No contract will be required for service.

Monthly Rate Schedule "LEDL"

Type of Light	Existing Pole	New Pole	
		Wood	Decorative Fiberglass

**Unmetered Service**

**(Photocell):**

100 Watt Yard Light	\$5.39	\$8.94	\$12.51
150 Watt Flood Light	\$10.29	\$13.85	\$17.41
266 Watt Flood Light	\$15.64	\$19.20	\$22.76
162 Watt Cobra Head	\$10.72	\$14.27	\$17.84

**Metered Service:**

100 Watt Yard Light	\$3.39	\$6.94	\$10.51
150 Watt Flood Light	\$7.31	\$10.87	\$14.43
266 Watt Flood Light	\$10.39	\$13.95	\$17.51
162 Watt Cobra Head	\$7.53	\$11.08	\$14.64

**Riders**

The following riders are applicable to service supplied under this schedule. The currently approved KWH charges (increment or decrement) for the following riders will be added to the monthly fixture charges based on the estimated KWH usage per light fixture.

PPAC Purchased Power Adjustment Clause

CACR Coal Ash Cost Recovery

**Payment**

Bills under this schedule are due and payable as of the billing date, or, if not received by said billing date, upon receipt. Bills are considered past due twenty-five (25) days after the billing date. Past due accounts will be assessed a Late Fee of \$5.00. Bills are considered delinquent forty-five (45) days after the billing date and are subject to disconnection after expiration of delinquency procedures. Bills that are delinquent will be assessed an additional Delinquent Fee of \$15.00. If any bill is not paid, the Company has the right to suspend service.

Re-connection of service after disconnection will be made upon payment of bill in full. A reconnect charge of \$25.00 will be applied during regular working hours and \$60.00 per reconnect will be charged for reconnects made after regular working hours.

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing by electronic mail to the following person at the following address which is the last known address to me:

Elizabeth D. Culpepper  
Staff Attorney  
Public Staff – North Carolina Utilities Commission  
430 N. Salisbury Street, Suite 5110  
4326 Mail Service Center  
Elizabeth.culpepper@psncuc.nc.gov

This the 7th day of August, 2017.

/s/ Michael S. Colo  
Michael S. Colo