

LAW OFFICE OF  
**ROBERT W. KAYLOR, P.A.**  
353 EAST SIX FORKS ROAD, SUITE 260  
RALEIGH, NORTH CAROLINA 27609  
(919) 828-5250  
FACSIMILE (919) 828-5240

November 30, 2023

**VIA ELECTRONIC FILING**

Ms. A. Shonta Dunston  
Chief Clerk  
North Carolina Utilities Commission  
4325 Mail Service Center  
Raleigh, North Carolina 27699-4300

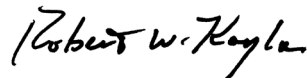
**Re: Duke Energy Progress, LLC's Compliance Tariffs  
Docket No. E-2, Subs 1324**

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's ("Commission") Rule R8-25(a) and recent orders approving rate adjustments in connection with the above-referenced matters, I enclose Duke Energy Progress, LLC's compliance tariffs that have been revised to reflect approved changes in rates, effective for a service rendered basis on and after December 1, 2023. The compliance tariffs include approved changes to existing tariffs and are provided in clean and red-lined formats, along with clean and red-lined versions of the Summary of Rider Adjustments.

If you have any questions, please do not hesitate to contact me.

Sincerely,



Robert W. Kaylor

Enclosures

c: Parties of Record

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Nov 30 2023

JOINT AGENCY ASSET RIDER JAA

APPLICABILITY

The rates shown below are not included in the MONTHLY RATE provision in each residential, general service and lighting schedule. This adjustment recovers the costs associated with the acquisition of generation assets from North Carolina Eastern Municipal Power Agency.

MONTHLY RATE

The incremental rider for each rate class as follows:

Rate Class	Applicable Schedule(s)	Incremental Rate*
<b>Non-Demand Rate Class (dollars per kilowatt-hour)</b>		
Residential	RES, R-TOUD, R-TOU, R-TOU-CPP	0.00648
Small General Service	SGS, SGS-TOUE, SGS-TOU-CPP	0.00616
Medium General Service	CH-TOUE	0.00208
Seasonal and Intermittent Service	SI	0.00713
Traffic Signal Service	TSS, TFS	0.00335
Outdoor Lighting Service	ALS, SLS, SLR, SFLS	0.00000
<b>Demand Rate Classes (dollars per kilowatt)</b>		
Medium General Service	MGS, GS-TES, APH-TES, MGS-TOU**	1.12
Large General Service	LGS, LGS-TOU**, LGS-HLF	1.43

\* Incremental Rates, shown above, include North Carolina regulatory fee.

\*\* Incremental Demand rates for MGS-TOU and LGS-TOU apply only to the Mid-Peak demand charge.

JOINT AGENCY ASSET RIDER JAA

APPLICABILITY

The rates shown below are not included in the MONTHLY RATE provision in each residential, general service and lighting schedule. This adjustment recovers the costs associated with the acquisition of generation assets from North Carolina Eastern Municipal Power Agency.

MONTHLY RATE

The incremental rider for each rate class as follows:

Rate Class	Applicable Schedule(s)	Incremental Rate*
<b>Non-Demand Rate Class (dollars per kilowatt-hour)</b>		
Residential	RES, R-TOUD, R-TOU, R-TOU-CPP	0.006 <del>3148</del>
Small General Service	SGS, SGS-TOUE, SGS-TOU-CPP	0.006 <del>0716</del>
Medium General Service	CH-TOUE	0.00 <del>463208</del>
Seasonal and Intermittent Service	SI	0.0 <del>15880713</del>
Traffic Signal Service	TSS, TFS	0.0033 <del>35</del>
Outdoor Lighting Service	ALS, SLS, SLR, SFLS	0.00000
<b>Demand Rate Classes (dollars per kilowatt)</b>		
Medium General Service	MGS, GS-TES, APH-TES, MGS-TOU**	1. <del>4312</del>
Large General Service	LGS, LGS-TOU**, LGS-HLF	1. <del>5943</del>

\* Incremental Rates, shown above, include North Carolina regulatory fee.

\*\* Incremental Demand rates for MGS-TOU and LGS-TOU ~~apphes~~apply only to the Mid-Peak demand charge.

### SUMMARY OF RIDER ADJUSTMENTS

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below.

<u>Residential Service Schedules</u>	<u>cents /kWh</u>	<u>Effective Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.074	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.193	12/1/23
Demand Side Management DSM & EE Rate	0.640	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.907</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.249	10/1/23
Joint Agency Asset Rider JAA	0.648	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.013	12/1/23
Customer Affordability Rider CAR ***	0.000	10/1/23
Residential Decoupling Mechanism Rider RDM	0.000	10/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<b><u>2.310</u></b>	

<u>Small General Service Schedules**</u>	<u>cents /kWh</u>	<u>Effective Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.187	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.052	12/1/23
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.705</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.259	10/1/23
Joint Agency Asset Rider JAA	0.616	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.012	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<b><u>2.065</u></b>	

\* Qualifying customers who have opted out of the Company's DSM and/or EE Programs are not subject to the applicable DSM and EE Adjustment charges based on the individual customer's opt-out election. Refer to Leaf No. 601 Rider BA to determine the DSM and EE Adjustment amounts, if any, applicable to customers who have opted out.

\*\* The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

\*\*\* Rider CAR is set to zero until January 1, 2024.

<u>Small General Service - Constant Load Schedule**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.187	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.052	12/1/23
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.705	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.256	10/1/23
Joint Agency Asset Rider JAA	0.616	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.012	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<b>2.068</b>	

<u>Non-Demand: Medium General Service Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	-0.017	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.092	12/1/23
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.541	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.145	10/1/23
Joint Agency Asset Rider JAA	0.208	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.011	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<b>1.606</b>	

<u>Demand: Medium General Service Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>dollars</u> <u>/kW</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA			
Fuel and Fuel-Related Adjustment Rate	-0.017		12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.092		12/1/23
Demand Side Management (DSM) Rate*	0.042		1/1/23
Energy Efficiency (EE) Rate*	0.424		1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.541		
RAL-2 Rider	-0.009		10/1/23

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\*\* The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

\*\*\* Rider CAR is set to zero until January 1, 2024.

EDIT-4 Rider	-0.145	10/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.011	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<b>1.398</b>	
Joint Agency Asset Rider JAA		1.12 12/1/23
<b>TOTAL dollars/kW</b>		<b>1.12</b>

<u>Seasonal or Intermittent Service Schedule**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	-0.017	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.092	12/1/23
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.541	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.304	10/1/23
Joint Agency Asset Rider JAA	0.713	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.011	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<b>1.952</b>	

<u>Large General Service Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>dollars</u> <u>/kW</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA			
Fuel and Fuel-Related Adjustment Rate	-0.026		12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.251		12/1/23
Demand Side Management (DSM) Rate*	0.042		1/1/23
Energy Efficiency (EE) Rate*	0.424		1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.691		
RAL-2 Rider	-0.009		10/1/23
EDIT-4 Rider	-0.093		10/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.011		12/1/23
Earnings Sharing Mechanism Rider ESM	0.000		10/1/23
Performance Incentive Mechanism Rider PIM	0.000		10/1/23
<b>TOTAL cents/kWh</b>	<b>1.600</b>		
Joint Agency Asset Rider JAA		1.43	12/1/23

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\*\* The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

\*\*\* Rider CAR is set to zero until January 1, 2024.

**TOTAL dollars/kW** 1.43

	<u>cents</u> <u>/kWh</u> <u>Baseline</u>	<u>cents</u> <u>/kWh</u> <u>Incremental</u>	<u>dollars</u> <u>/kW</u>	<u>Effective</u> <u>Date</u>
<b><u>Schedule HP &amp; Schedule LGS-RTP**</u></b>				
Annual Billing Adjustments Rider BA				
Fuel and Fuel-Related Adjustment Rate	-0.026	0.000		12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.251	0.000		12/1/23
Demand Side Management (DSM) Rate*	0.042	0.042		1/1/23
Energy Efficiency (EE) Rate*	0.424	0.424		1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.691</u>	<u>0.466</u>		
RAL-2 Rider	-0.009	0.000		10/1/23
EDIT-4 Rider	-0.093	0.000		10/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.011	0.011		12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	0.000		10/1/23
Performance Incentive Mechanism Rider PIM	0.000	0.000		10/1/23
<b>TOTAL cents/kWh</b>	<u><u>1.600</u></u>	<u><u>0.477</u></u>		
Joint Agency Asset Rider JAA			1.43	12/1/23
<b>TOTAL dollars/kW</b>			<u><u>1.43</u></u>	

	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
<b><u>Outdoor Lighting Schedules</u></b>		
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.676	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.682	12/1/23
Demand Side Management (DSM) Rate	0.000	1/1/23
Energy Efficiency (EE) Rate	0.099	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>2.457</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.801	10/1/23
Joint Agency Asset Rider JAA	0.000	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.010	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<u><u>1.657</u></u>	

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\*\*\* Rider CAR is set to zero until January 1, 2024.

<u>Sports Field Lighting Schedule</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.676	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.682	12/1/23
Demand Side Management (DSM) Rate	0.000	1/1/23
Energy Efficiency (EE) Rate	0.099	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	2.457	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.692	10/1/23
Joint Agency Asset Rider JAA	0.000	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.010	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<b>1.766</b>	

<u>Traffic Signal Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.187	12/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	1.052	12/1/23
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	1.705	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.191	10/1/23
Joint Agency Asset Rider JAA	0.335	12/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.012	12/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<b>1.852</b>	

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\*\* The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

\*\*\* Rider CAR is set to zero until January 1, 2024.



SUMMARY OF RIDER ADJUSTMENTS

The following is a summary of Rider Adjustments that must be added to the bill calculated on the applicable rate schedule in order to compute the bill. The factors shown below include revenue-related taxes and regulatory fees. More specific information concerning these Riders is contained in the applicable Rider listed below.

<u>Residential Service Schedules</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	0.074	10/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<del>0.650</del> <u>1.193</u>	12/1/22 <u>3</u>
Demand Side Management DSM & EE Rate	0.640	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.290</u> <u>907</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.249	10/1/23
Joint Agency Asset Rider JAA	<del>0.63</del> <u>148</u>	12/1/22 <u>3</u>
Competitive Procurement of Renewable Energy Rider CPRE	0.013	12/1/22 <u>3</u>
Customer Affordability Rider CAR ***	0.000	10/1/23
Residential Decoupling Mechanism Rider RDM	0.000	10/1/23
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<b><u>1.676</u><u>2.310</u></b>	

<u>Small General Service Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	<del>0.000</del> <u>187</u>	10/1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<del>0.450</del> <u>1.052</u>	12/1/22 <u>3</u>
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>0.916</u> <u>1.705</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.259	10/1/23
Joint Agency Asset Rider JAA	<del>0.60</del> <u>716</u>	12/1/22 <u>3</u>
Competitive Procurement of Renewable Energy Rider CPRE	0.01 <u>32</u>	12/1/22 <u>3</u>
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<b><u>1.268</u><u>2.065</u></b>	

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\*\* The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

\*\*\* Rider CAR is set to zero until January 1, 2024.

<u>Small General Service - Constant Load Schedule**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	<del>0.000</del> <u>187</u>	<del>10</del> <u>2</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<del>0.450</del> <u>1.052</u>	<del>12</del> <u>1</u> /2 <u>2</u> 3
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	<u>0.424</u>	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<del>0.916</del> <u>1.705</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.256	10/1/23
Joint Agency Asset Rider JAA	<del>0.607</del> <u>16</u>	<del>12</del> <u>1</u> /2 <u>2</u> 3
Competitive Procurement of Renewable Energy Rider CPRE	<del>0.013</del> <u>2</u>	<del>12</del> <u>1</u> /2 <u>2</u> 3
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
<b>TOTAL cents/kWh</b>	<b><u><u>1.271</u></u><u>2.068</u></b>	

<u>Non-Demand: Medium General Service Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	<del>-0.000</del> <u>17</u>	<del>10</del> <u>2</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<del>0.587</del> <u>1.092</u>	<del>12</del> <u>1</u> /2 <u>2</u> 3
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	<u>0.424</u>	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<del>1.053</del> <u>541</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.145	10/1/23
Joint Agency Asset Rider JAA	<del>0.463</del> <u>208</u>	<del>12</del> <u>1</u> /2 <u>2</u> 3
Competitive Procurement of Renewable Energy Rider CPRE	0.011	<del>12</del> <u>1</u> /2 <u>2</u> 3
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
<b>TOTAL cents/kWh</b>	<b><u><u>1.373</u></u><u>606</u></b>	

<u>Demand: Medium General Service Schedules**</u>	<u>cents</u> <u>/kWh</u>	<u>dollars</u> <u>/kW</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA			
Fuel and Fuel-Related Adjustment Rate	<del>-0.000</del> <u>17</u>		<del>10</del> <u>2</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<del>0.587</del> <u>1.092</u>		<del>12</del> <u>1</u> /2 <u>2</u> 3
Demand Side Management (DSM) Rate*	0.042		1/1/23
Energy Efficiency (EE) Rate*	0.424		1/1/23

\* Qualifying customers who have opted out of the Company's DSM and/or EE Programs are not subject to the applicable DSM and EE Adjustment charges based on the individual customer's opt-out election. Refer to Leaf No. 601 Rider BA to determine the DSM and EE Adjustment amounts, if any, applicable to customers who have opted out.

\*\* The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

\*\*\* Rider CAR is set to zero until January 1, 2024.

Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.053541</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.145	10/1/23
Competitive Procurement of Renewable Energy Rider CPRE	0.011	12/1/2 <u>23</u>
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
<b>TOTAL cents/kWh</b>	<b><u>0.9101398</u></b>	
Joint Agency Asset Rider JAA		<u>1.4312</u> 12/1/2 <u>23</u>
<b>TOTAL dollars/kW</b>		<b><u>1.4312</u></b>

**Seasonal or Intermittent Service Schedule\*\***

	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	<u>-0.00017</u>	1 <u>02</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<u>0.5871.092</u>	12/1/2 <u>23</u>
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	<u>0.424</u>	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.053541</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.304	10/1/23
Joint Agency Asset Rider JAA	<u>1.5880.713</u>	12/1/2 <u>23</u>
Competitive Procurement of Renewable Energy Rider CPRE	0.011	12/1/2 <u>23</u>
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
<b>TOTAL cents/kWh</b>	<b><u>2.3391.952</u></b>	

**Large General Service Schedules\*\***

	<u>cents</u> <u>/kWh</u>	<u>dollars</u> <u>/kW</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA			
Fuel and Fuel-Related Adjustment Rate	<u>-0.00026</u>		1 <u>02</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<u>0.8991.251</u>		12/1/2 <u>23</u>
Demand Side Management (DSM) Rate*	0.042		1/1/23
Energy Efficiency (EE) Rate*	<u>0.424</u>		1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.365691</u>		
RAL-2 Rider	-0.009		10/1/23
EDIT-4 Rider	-0.093		10/1/23
Competitive Procurement of Renewable Energy Rider CPRE	<u>0.0121</u>		12/1/2 <u>23</u>
Earnings Sharing Mechanism Rider ESM	0.000		10/1/23

\* Qualifying customers who have opted out of the Company's DSM and/or EE Programs are not subject to the applicable DSM and EE Adjustment charges based on the individual customer's opt-out election. Refer to Leaf No. 601 Rider BA to determine the DSM and EE Adjustment amounts, if any, applicable to customers who have opted out.

\*\* The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

\*\*\* Rider CAR is set to zero until January 1, 2024.

Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
<b>TOTAL cents/kWh</b>	<b><u>1.275600</u></b>	
Joint Agency Asset Rider JAA	<u>1.5943</u>	12/1/2 <u>23</u>
<b>TOTAL dollars/kW</b>	<b><u>1.5943</u></b>	

<u>Schedule HP &amp; Schedule LGS-RTP**</u>	<u>cents</u> <u>/kWh</u> <u>Baseline</u>	<u>cents</u> <u>/kWh</u> <u>Incremental</u>	<u>dollars</u> <u>/kW</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA				
Fuel and Fuel-Related Adjustment Rate	<del>0.000</del> <u>0.26</u>	0.000		10 <u>2</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<del>0.899</del> <u>1.251</u>	0.000		12/1/2 <u>23</u>
Demand Side Management (DSM) Rate*	0.042	0.042		1/1/23
Energy Efficiency (EE) Rate*	0.424	0.424		1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>1.365691</u>	0.466		
RAL-2 Rider	-0.009	0.000		10/1/23
EDIT-4 Rider	-0.093	0.000		10/1/23
Competitive Procurement of Renewable Energy Rider CPRE	<u>0.0121</u>	<u>0.0121</u>		12/1/2 <u>23</u>
Earnings Sharing Mechanism Rider ESM	0.000	0.000		10/1/23
Performance Incentive Mechanism Rider PIM	0.000	0.000		10/1/23
<b>TOTAL cents/kWh</b>	<b><u>1.275600</u></b>	<b><u>0.4787</u></b>		
Joint Agency Asset Rider JAA			<u>1.5943</u>	12/1/2 <u>23</u>
<b>TOTAL dollars/kW</b>			<b><u>1.5943</u></b>	

<u>Outdoor Lighting Schedules</u>	<u>cents</u> <u>/kWh</u>	<u>Effective</u> <u>Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	<del>0.000</del> <u>0.676</u>	10 <u>2</u> /1/23
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<del>0.835</del> <u>1.682</u>	12/1/2 <u>23</u>
Demand Side Management (DSM) Rate	0.000	1/1/23
Energy Efficiency (EE) Rate	0.099	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u>0.9342.457</u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.801	10/1/23
Joint Agency Asset Rider JAA	0.000	12/1/2 <u>23</u>
Competitive Procurement of Renewable Energy Rider CPRE	0.010	12/1/2 <u>23</u>
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	<u>0.000</u>	10/1/23
<b>TOTAL cents/kWh</b>	<b><u>0.1341.657</u></b>	

\* Qualifying customers who have opted out of the Company's DSM and/or EE Programs are not subject to the applicable DSM and EE Adjustment charges based on the individual customer's opt-out election. Refer to Leaf No. 601 Rider BA to determine the DSM and EE Adjustment amounts, if any, applicable to customers who have opted out.

\*\* The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

\*\*\* Rider CAR is set to zero until January 1, 2024.

<u>Sports Field Lighting Schedule</u>	<u>cents /kWh</u>	<u>Effective Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	<del>0.000</del> <u>0.676</u>	<del>10/1/23</del>
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<del>0.835</del> <u>1.682</u>	<del>12/1/22</del> <u>3</u>
Demand Side Management (DSM) Rate	0.000	1/1/23
Energy Efficiency (EE) Rate	0.099	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u><del>0.934</del><u>2.457</u></u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.692	10/1/23
Joint Agency Asset Rider JAA	0.000	<del>12/1/22</del> <u>3</u>
Competitive Procurement of Renewable Energy Rider CPRE	0.010	<del>12/1/22</del> <u>3</u>
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<u><u><del>0.243</del><u>1.766</u></u></u>	

<u>Traffic Signal Schedules**</u>	<u>cents /kWh</u>	<u>Effective Date</u>
Annual Billing Adjustments Rider BA		
Fuel and Fuel-Related Adjustment Rate	<del>0.000</del> <u>0.187</u>	<del>10/1/23</del>
Fuel and Fuel-Related Adjustment Experience Modification Factor (EMF)	<del>0.450</del> <u>1.052</u>	<del>12/1/22</del> <u>3</u>
Demand Side Management (DSM) Rate*	0.042	1/1/23
Energy Efficiency (EE) Rate*	0.424	1/1/23
Annual Billing Adjustments Rider BA - Net Adjustment	<u><del>0.916</del><u>1.705</u></u>	
RAL-2 Rider	-0.009	10/1/23
EDIT-4 Rider	-0.191	10/1/23
Joint Agency Asset Rider JAA	<del>0.333</del> <u>5</u>	<del>12/1/22</del> <u>3</u>
Competitive Procurement of Renewable Energy Rider CPRE	<del>0.013</del> <u>2</u>	<del>12/1/22</del> <u>3</u>
Earnings Sharing Mechanism Rider ESM	0.000	10/1/23
Performance Incentive Mechanism Rider PIM	0.000	10/1/23
<b>TOTAL cents/kWh</b>	<u><u><del>1.062</del><u>852</u></u></u>	

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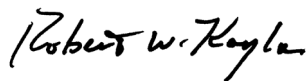
\*\* The monthly bill for certain non-residential schedules includes the Customer Affordability Recovery (CAR) rider as a fixed charge per bill as noted in Leaf No. 611.

\*\*\* Rider CAR is set to zero until January 1, 2024.

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC's Compliance Tariffs, in Docket No. E-2, Sub 1324, has been served by electronic mail, hand delivery, or by depositing a copy in the United States Mail, 1<sup>st</sup> Class Postage Prepaid, properly addressed to parties of record.

This the 30<sup>th</sup> day of November, 2023.



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Robert W. Kaylor  
Law Office of Robert W. Kaylor, P.A.  
353 Six Forks Road, Suite 260  
Raleigh, North Carolina 27609  
Tel: 919-828-5250  
[bkaylor@rwkaylorlaw.com](mailto:bkaylor@rwkaylorlaw.com)  
North Carolina State Bar No. 6237

ATTORNEY FOR DUKE ENERGY  
PROGRESS, LLC