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1	STAFF CONFERENCE JUNE 27, 2022
2	CHAIR MITCHELL: Let's come to order,
3	please. Good morning. Let's go on the record.
4	Charlotte Mitchell, Chair of the Utilities Commission.
5	With me this morning are: Commissioners Brown-Bland,
6	Duffley, Hughes, and that's all.
7	In compliance with the State Government
8	Ethics Act, I remind Members of the Commission of our
9	duty to avoid conflicts of interest and inquire, at
10	this time, as to whether any member of the Commission
11	has a known conflict with respect to matters coming
12	before us this morning.
13	(No response)
14	CHAIR MITCHELL: The record will reflect
15	that no conflicts have been identified, so we'll
16	proceed with Public Staff, Item 1.
17	MS. SUN: Good morning. Kuei Fen Sun,
18	Public Staff Accounting Division. Item 1 is Docket
19	Nos. E-7, Sub 487, 828, 1026, and 1214, Application of
20	the Duke Energy Carolinas, LLC for approval of revised
21	EDPR based on the December 31st, 2021, legacy DSM/EE,
22	DSM, deferred account balance. The Company requests
23	that the EDPR be effective beginning July 1st, 2022.
24	The Public Staff has reviewed DEC's calculation of the
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1 proposed Rider and it concludes that the proposed 2 Rider is reasonable and it recommends Commission 3 approval. COMMISSIONER BROWN-BLAND: Move approval of 4 5 the Public Staff recommendation. COMMISSIONER HUGHES: I'll second it. 6 7 CHAIR MITCHELL: It's been moved and 8 seconded that the item be approved as recommended by the Public Staff. Questions or discussion on that 9 10 motion? 11 (No response) 12 CHAIR MITCHELL: Hearing none, all in favor, 13 indicate with an aye. 14 (All Commissioners say aye) 15 CHAIR MITCHELL: Is there anyone opposed? 16 (No response) 17 CHAIR MITCHELL: And, for the record, I 18 support the motion as well, and the motion carries. 19 We will proceed to Public Staff, Item 2. 20 Okay. The Item 2 is the Docket MS. SUN: 21 No. E-7, Sub 1026, Application of the Duke Energy 22 Carolinas, LLC for approval of the BPM True-up Rider 23 and the BPM Prospective Rider to be effective for the period July 1st, 2022 through June 30, 2023. 24 The

NORTH CAROLINA UTILITIES COMMISSION

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1	Public Staff has reviewed the DEC calculation and it
2	concludes that the proposed Rider is reasonable, and
3	it recommends Commission approval.
4	COMMISSIONER HUGHES: Move approval of the
5	recommendation.
6	COMMISSIONER HUGHES: I'll second it.
7	CHAIR MITCHELL: It's been moved and
8	seconded that the item be approved as recommended by
9	the Public Staff. Are there questions or discussion?
10	(No response)
11	CHAIR MITCHELL: Hearing none, all in favor,
12	indicate with an aye.
13	(All Commissioners say aye)
14	CHAIR MITCHELL: For the record, I support
15	the motion as well, and the motion carries. We will
16	proceed to Public Staff, Item No. 3.
17	MS. ZHANG: Good morning. Fenge Zhang with
18	Public Staff Accounting. I'm combining Item P3 and 4
19	together to present. Items P3 and 4 are requests by
20	DEC and DEP for a True-up adjustment for Storm Costs
21	Recovery filed on May 31st, 2022, in Docket Nos. E-7,
22	Sub 1243 and E-2, Sub 1262 for rates to be effective
23	July 1st, 2022 through December 31st, 2022.
24	On June 14, 2022, DEC filed an amendment to

Jun 28 2022

1	correct the error in the calculation of the rates.
2	The Public Staff has reviewed the filings and
3	workpapers provided by DEC and DEP for mathematical
4	and clerical errors, and is satisfied that there's no
5	such errors contained in the final request. The
6	Public Staff also reviewed ongoing financing costs,
7	servicing fees incurred for the review period and find
8	them reasonable. Therefore, the Public Staff
9	recommends the Commission approve the request.
10	COMMISSIONER BROWN-BLAND: Move approval of
11	the recommendation.
12	COMMISSIONER HUGHES: I'll second it.
13	CHAIR MITCHELL: We've got a motion that's
14	been seconded that the item be approved. Before I
15	call for a vote, I have two questions. I'm hoping
16	someone from the Company is available, Companies
17	available to answer those questions. Please proceed
18	on up to the witness stand, or that will work.
19	MS. ATHENS: Good morning, Commission.
20	Kristin Athens from McGuireWoods. Today, I'm here
21	representing Duke Energy Carolinas and Duke Energy
22	Progress, LLC. With me here as counsel I have
23	Kathleen Hunter Richard and I also have Heather Ford,
24	who's the Senior Accounting Analyst, to answer any

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NORTH CAROLINA UTILITIES COMMISSION

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Jun 28 2022

1 questions you may have.

2	CHAIR MITCHELL: Good morning. We have two
3	questions for you, Ms. Ford. I'm hoping you can
4	answer them. The first is pertains to interest
5	income. We noticed that the interest income worksheet
6	shows interest earned by the funds on deposit after
7	receipt from customers. We're curious how the funds
8	are being invested. Do you know that information?
9	MS. FORD: I do not. I would have to take
10	that back to Bank of New York Mellon where the
11	receipts are housed.
12	CHAIR MITCHELL: Okay, then. Let's do this.
13	I'm going to ask for a late-filed exhibit. Let us
14	know how the funds are being invested and whether we
15	should expect to see an increase moving forward in the
16	rate of interest with a recent rise on the yield on
17	the treasuries. So if you could make a late-filed
18	exhibit, that would appreciated.
19	Next question for you. Page 13 of 18 in the
20	filing identifies the current rates for Medium General
21	Service and Lighting listed as .051 cents per
22	kilowatt-hour and .046 cents per kilowatt-hour.
23	That's respectively. While the compliance tariff
24	filing from April 25th shows them differently as .050
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Jun 28 2022

1 cents per kilowatt-hour and .045 cents per 2 kilowatt-hour, so there's a slight discrepancy there. 3 It appears that these rates are being calculated 4 within the workpapers, but then used to calculate 5 projections for revenue collected, for the revenues 6 collected in July and August. 7 Our question for you is this: Should the 8 work papers not use the actual effective tariffs as 9 opposed to calculated numbers? 10 MS. FORD: Is this for DEP or DEC? 11 I'm sorry. CHAIR MITCHELL: DEP. I should 12 have indicated that. 13 MS. FORD: Um, can you restate that? 14 CHAIR MITCHELL: I will. And let's do this. 15 Let's have a late-filed exhibit with an answer to that 16 question as well, because if you don't know the answer 17 right now, that's fine, but I want to make sure y'all 18 understand the question before we leave. True-up 19 adjustment for DEP, True-up adjustment filing 20 indicates the current rates for Medium General Service 21 and Lighting listed as .051 cents per kilowatt-hour 22 and .046 cents per kilowatt-hour, so those are 23 workpaper calculations. The compliance filing that 24 was made on April 25th list the rates as .050 and .045

NORTH CAROLINA UTILITIES COMMISSION

1 cents per kWh for those two customer classes. 2 So, help us understand why you're using 3 calculated rates as opposed to the tariff rates when calculating projections for revenues collected? 4 5 MS. FORD: We'll have to follow back up with 6 you. 7 CHAIR MITCHELL: Okay. So we'll accept that 8 response as a late-filed exhibit as soon as practical. 9 Any questions or discussion on the motion that's on 10 the table? 11 (No response) 12 CHAIR MITCHELL: All in favor, indicate with 13 an aye. 14 (All Commissioners say aye) 15 CHAIR MITCHELL: Is there anyone opposed? 16 (No response) 17 CHAIR MITCHELL: For the record, I support 18 the motion as well, and the motion carries. We'll 19 proceed now to Public Staff, Item No. 5. 20 MR. PAPPAS: Good morning. My name is 21 Jordan Pappas with the Public Staff's Energy Division. 22 Docket No. G-40, Sub 167 is an application filed by 23 Frontier Natural Gas Company on May 25th, 2022, 24 seeking Commission authority to provide natural gas

NORTH CAROLINA UTILITIES COMMISSION

Jun 28 2022

sales and/or transportation service to E.O. Young Jr. Elementary School and along the pipeline route within the current certificated service area Public Service Company of North Carolina, and for the adjustment of the respective service areas of PSNC and Frontier. The Public Staff has reviewed the information provided by Frontier and responds to a Public Staff data request during the Public Staff's investigations. Frontier stated that service to E.O. Young Jr. Elementary School will not affect reliability or flexibility of service to its existing customers. The Public Staff has reviewed the application and recommends approval as filed. COMMISSIONER BROWN-BLAND: Move approval of the recommendation. COMMISSIONER HUGHES: I'll second it. CHAIR MITCHELL: It's been moved and seconded that the item be approved as recommended by the Public Staff. Questions, discussion on the motion? (No response) CHAIR MITCHELL: Hearing none, all in favor,

23 indicate with an aye.

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(All Commissioners say aye)

NORTH CAROLINA UTILITIES COMMISSION

Jun 28 2022

1 CHAIR MITCHELL: Is there anyone opposed? 2 (No response) 3 CHAIR MITCHELL: For the record, I support 4 the motion as well, and the motion carries. Thank 5 you, Mr. Pappas. Mr. Pappas, am I correct that was 6 your inaugural Staff Conference --7 MR. PAPPAS: Second. 8 CHAIR MITCHELL: Okay. 9 MR. PAPPAS: But who's counting. 10 CHAIR MITCHELL: Well, clearly not me, or --11 well, I'm just incapable, so -- well, good job. 12 MR. PAPPAS: Thank you. 13 CHAIR MITCHELL: The Commission has before 14 us our minutes from the June 20th Staff Conference. 15 I'll take a motion. 16 COMMISSIONER DUFFLEY: Move approval. 17 COMMISSIONER HUGHES: I'll second it. 18 CHAIR MITCHELL: Questions or discussion on 19 that motion to approve our minutes? 20 (No response) 21 CHAIR MITCHELL: All in favor, indicate with 22 an aye. 23 (All Commissioners say aye) 24 CHAIR MITCHELL: For the record, I approve

NORTH CAROLINA UTILITIES COMMISSION

Jun 28 2022

1	as well I vote in support as well and that motion
2	carries. Any addition business for the Commission
3	this morning before we adjourn?
4	(No response)
5	CHAIR MITCHELL: Hearing none, we'll be
6	adjourned. Let's go off the record, please. Thank
7	you very much.
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9	WHEREUPON, this conference is adjourned.
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	NORTH CAROLINA UTILITIES COMMISSION

1	CERTIFICATE
2	I, TONJA VINES, DO HEREBY CERTIFY that the
3	proceedings in the above-captioned matter were taken
4	before me, that I did report in stenographic shorthand
5	the Proceedings set forth herein, and the foregoing
6	pages are a true and correct transcription to the best
7	of my ability.
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10	June
11	Tonja Vines
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