

September 25, 2023

VIA Electronic Filing

Ms. A. Shonta Dunston, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

Re: *Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Renewable Energy and Energy Efficiency Portfolio Standard Cost Recovery Rider Pursuant to G.S. 62-133.8 and Commission Rule R8-67 Docket No. E-22, Sub 674*
Errata Filing

Dear Ms. Dunston:

Enclosed for filing on behalf of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the “Company”) is the Company’s *Errata* to the Application for approval to recover the Company’s Renewable Energy and Energy Efficiency Portfolio Standard Compliance and Related Costs (“Application”) pursuant to North Carolina General Statutes (“N.C.G.S.”) § 62-133.8 and Rule R8-67(e) of the Rules and Regulations of the North Carolina Utilities Commission (“Commission”) filed in the above-captioned docket on August 15, 2023. Also enclosed is the *Errata* Direct Testimony and schedules of Company witness Jessica N. Chargois.

On September 21, 2023, the Company identified that the commercial customer count in witness Chargois’ Schedule 2 and Schedule 4 included transposed numbers. Specifically, Column 2 of witness Chargois’ originally filed Schedules 2 and 4 stated that the Company’s total adjusted number of commercial accounts was 18,763; the correct number of commercial accounts is 18,673. Schedule 5, Column 7 and Schedule 6, Column 5 also reflected this commercial class count error since those columns link back to Schedules 2 and 4. As a result of correcting the commercial customer count, the Rider RP rate for the customer class increased from \$3.05 to \$3.07, and the Rider RP rate for the industrial class increased from \$20.41 to \$20.46. There was no impact to residential customers’ RP rate, or to the Rider RPE rate for any class, due to this change. These corrections are reflected in the enclosed errata Application and direct testimony and schedules.

September 25, 2023

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Please do not hesitate to contact me if you have any questions. Thank you for your assistance in this matter.

Sincerely,

/s/ Nick A. Dantonio

NAD:tll

Enclosures

Cc: Thomas Felling – NC Utilities Commission Public Staff
Robert Josey – NC Utilities Commission Public Staff

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-22, SUB 674

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	
Application by Virginia Electric and)	
Power Company, d/b/a Dominion Energy)	APPLICATION FOR APPROVAL
North Carolina, for Approval of)	OF REPS COST RECOVERY
Renewable Energy and Energy Efficiency)	RIDER AND 2023 REPS
Portfolio Standard Cost Recovery Rider)	COMPLIANCE REPORT
Pursuant to G.S. 62-133.8 and Commission)	
Rule R8-67)	

Pursuant to North Carolina General Statutes (“N.C. Gen. Stat.”) § 62-133.8 and Rule R8-67 of the Rules and Regulations of the North Carolina Utilities Commission (“NCUC” or the “Commission”), Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (“DENC” or the “Company”), by counsel, hereby applies to the Commission for approval of its annual Renewable Energy and Energy Efficiency (“REPS”) cost recovery riders, Riders RP and RPE, as further described herein (“Application”). Through this Application, DENC also requests Commission approval of the Company’s 2023 REPS Compliance Report for calendar year 2022 REPS compliance, being filed herewith as Company Exhibit GEH-1 attached to the direct testimony of Company Witness George E. Hitch.

In support thereof, the Company respectfully asserts as follows:

1. The Company is a public utility operating in the State of North Carolina as Dominion Energy North Carolina and is engaged in the business of generating, transmitting, distributing, and selling electric power and energy to the public for compensation. As such, the Company’s operations in the State are subject to the

jurisdiction of the Commission. The Company is also a public utility under the Federal Power Act, and certain of its operations are subject to the jurisdiction of the Federal Energy Regulatory Commission. The Company is a wholly-owned subsidiary of Dominion Energy, Inc. DENC serves approximately 120,000 customers in North Carolina, with a service territory of about 2,600 square miles in northeastern North Carolina, including Roanoke Rapids, Albemarle, Ahoskie, Elizabeth City, and the Outer Banks. The Company serves major industrial facilities, as well as commercial, governmental, and residential customers. The post office address of DENC is P.O. Box 26666, Richmond, Virginia 23261.

2. The attorneys for the Company are:

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Copies of all pleadings, testimony, orders, and correspondence in this proceeding should be served upon the attorneys listed above.

3. Session Law 2007-397 (“Senate Bill 3”) established annual renewable energy compliance obligations starting in 2010 for all electric power suppliers providing retail service in North Carolina. These obligations are codified in N.C. Gen. Stat. § 62-133.8(b), (c),¹ (d), (e), and (f). N.C. Gen. Stat. § 62-133.8(h)(1) also establishes that electric power suppliers, including DENC, shall be allowed to recover their reasonable and prudent “incremental costs” incurred to comply with their REPS obligations and any similar future federal mandate, as well as to fund research that encourages the development of renewable energy, energy efficiency, and improved air quality, up to \$1,000,000 per year. Subsection (h)(5) of this statute directed the Commission to establish a procedure for the annual assessment of the per-account charges to allow for timely recovery of all reasonable and prudent costs of compliance with the REPS requirements and funding of eligible research. N.C. Gen. Stat. § 62-133.8(h)(5).

4. Senate Bill 3 also established a cost containment framework for REPS cost recovery, providing that electric power suppliers shall be allowed to expend and recover all such reasonable and prudent incremental REPS compliance costs and the funding of qualifying research through an annual rider up to the per-account annual charges specified in Subsection (h)(4) of the statute. Specifically, this subsection, as amended by Session Law 2017-192 enacted on July 27, 2017, provides that electric public utilities’ incremental REPS costs for 2015 and after shall not exceed the following per-account charges: \$27.00 per Residential account; \$150.00 per Commercial account; and \$1,000.00 per Industrial account.

¹ The compliance obligation set forth in N.C. Gen. Stat. § 62-133.8(c) does not apply to DENC. However, the Company has committed to provide REPS compliance for the Town of Windsor, a full requirements customer of the Company, which is subject to the requirements of this subsection.

5. Commission Rule R8-67 was adopted in February 2008² to implement the legislature's mandate that the Company and the other electric power suppliers achieve compliance with the annual REPS requirements and to provide for timely recovery of the incremental costs incurred by the respective utilities to achieve such compliance up to the per-account cost caps. The Commission also established annual reporting requirements for the electric power suppliers to annually verify REPS compliance for the prior annual compliance period and to inform the Commission on their future REPS compliance planning. *See* Commission Rule R8-67(c) and (b), respectively.

6. Rule R8-67(c) and (e) provide for the Commission to conduct an annual proceeding for each electric public utility to review the utility's costs to comply with N.C. Gen. Stat. § 62-133.8 and to establish the electric public utility's annual rider to recover such costs in a timely manner. The Commission shall also establish an experience modification factor ("EMF") to collect the difference between the electric public utility's actual reasonable and prudent incremental REPS costs incurred and the actual revenues received during the annual test period. Rule R8-67(c) further provides that the Commission shall consider each electric public utility's REPS compliance report at the hearing provided for in Rule R8-67(e) and shall determine whether the electric public utility has complied with N.C. Gen. Stat. § 62-133.8(b), (d), (e) and (f).

7. According to Rules R8-67(c) and (e), the electric public utility is to file its application for recovery of its REPS costs, as well as its REPS compliance report, at the same time it files the information required by Rule R8-55, and the Commission is to

² *In the Matter of Rulemaking Proceeding to Implement Session Law 2007-397*, Order Adopting Final Rules, Docket No. E-100, Sub 113 (Feb. 29, 2008).

conduct an annual rider hearing as soon as practicable after the hearing required by Rule R8-55. Rule R8-67 also provides that the electric public utility shall annually use the same test period as used in its annual R8-55 fuel proceeding (unless otherwise ordered by the Commission), and shall also recover its REPS costs through a fixed cost recovery period. Rule R8-67(e)(3)-(4). For DENC, the annual Rule R8-55 historical EMF test period is the preceding July 1 to June 30 period, and the rate period is the future twelve-month period from February 1 to January 31 annually (the “Rate Period”).

8. Pursuant to the provisions of N.C. Gen. Stat. § 62-133.8 and Rule R8-67(e), the Company requests approval of its updated REPS Rider, Rider RP, to recover its reasonable and prudent incremental REPS costs projected to be incurred during the Rate Period, \$1,418,718, as well as its updated EMF Rider, Rider RPE, to recover all of the Company’s reasonable and prudently-incurred REPS compliance costs during the EMF test period, \$51,496. Combined, Rider RP and the EMF rider, Rider RPE, are intended to allow the Company to recover \$1,470,214 of incremental REPS costs during the Rate Period.

9. Pursuant to N.C. Gen. Stat. § 62-133.8 and Rule R8-67(e), the Company requests Commission approval of annual Rider RP billing adjustments of \$0.55 per month for Residential Customers; \$3.07 per month for Commercial Customers; and \$20.46 per month for Industrial Customers. The Company also requests Commission approval of annual Rider RPE billing adjustments of \$0.02 per month for the Residential Customers, \$0.11 per month for Commercial Customers, and \$0.74 per month for Industrial Customers. In total, the Company requests Commission approval of annual REPS billing adjustments of \$0.57 per month for Residential Customers, \$3.18 per month

for Commercial Customers, and \$21.20 per month for Industrial Customers. Rider RP and Rider RPE are proposed to become effective February 1, 2024.

10. Pursuant to Rule R8-67(e)(8) and Rule R8-27, the Company requests approval to defer prudently-incurred costs to FERC Account 182.3, "Other Regulatory Assets," until recovered. This includes the deferral of the difference between actual reasonable and prudently-incurred incremental costs and the related revenues realized under rates in effect.

11. In support of the requested change in rates, the Company has attached hereto, as required by Rule R8-67(c)(2) and (e), the direct testimony and exhibits of George E. Hitch, Justin A. Wooldridge, and Jessica N. Chargois.

WHEREFORE, Dominion Energy North Carolina respectfully requests that the Commission approve the changes to its rates as set forth in Paragraph nine (9) above, finding them just and reasonable, and approve the Company's 2023 REPS Compliance Report.

Respectfully submitted, this the 25th day of September, 2023.

DOMINION ENERGY NORTH CAROLINA

By: s/ Nick A. Dantonio

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**DIRECT TESTIMONY
OF
JESSICA N. CHARGOIS
ON BEHALF OF
DOMINION ENERGY NORTH CAROLINA
BEFORE THE
NORTH CAROLINA UTILITIES COMMISSION
DOCKET NO. E-22, SUB 674**

1 **Q. Please state your name, business address, and your position with Virginia**
2 **Electric and Power Company (“Dominion Energy North Carolina” or the**
3 **“Company”).**

4 A. My name is Jessica N. Chargois and I am a Regulatory Analyst II for the
5 Company. My business address is 120 Tredegar Street, Richmond, Virginia
6 23219. A statement of my background and qualifications is attached as
7 Appendix A.

8 **Q. What is the purpose of your testimony in this case?**

9 A. My testimony supports the Company’s request to recover all reasonable and
10 prudent incremental Renewable Energy and Energy Efficiency Portfolio
11 Standard (“REPS”) compliance costs. The purpose of my testimony is to: (i)
12 describe the Company’s approach to defining a “customer account” for
13 purposes of calculating the REPS riders; (ii) explain the Company’s system-
14 level allocation approach for allocating the cost of the Environmental
15 Management Account RECs (“EMA”) software; and (iii) present the
16 calculation of the Company’s updated REPS rider, Rider RP, and the updated
17 Experience Modification Factor (“EMF”) rider, Rider RPE. Proposed Rider
18 RP is designed to recover the Company’s reasonable and prudent incremental

1 REPS costs forecasted to be incurred during the proposed February 1, 2024 –
2 January 31, 2025 rate period (“Rate Period”). Proposed Rider RPE is
3 designed to recover the Company’s reasonable and prudent incremental REPS
4 costs incurred during the July 1, 2022 to June 30, 2023 EMF true up period
5 (“EMF True Up Period”), as described in the Company’s Application and the
6 pre-filed direct testimony of Company Witness George E. Hitch. The
7 Company is requesting that the proposed Rider RP and Rider RPE become
8 effective for usage on February 1, 2024.

9 **Q. Ms. Chargois, are you sponsoring any exhibits or schedules in connection**
10 **with your testimony?**

11 A. Yes. Company Exhibit JNC-1, consisting of Schedules 1 through 7, was
12 prepared under my supervision and is accurate and complete to the best of my
13 knowledge and belief.

14 **Q. How has Dominion Energy North Carolina defined a “customer” for the**
15 **purposes of developing Rider RP and Rider RPE?**

16 A. The Company has followed the same approach that the Commission approved
17 in the Company’s most recent REPS Rider cost recovery proceeding and prior
18 cases. For purposes of developing the per-account REPS charges, the
19 Company has defined a “customer account” as a “service point” or
20 “application of a tariff.” The following rate schedules are not considered
21 “accounts” for purposes of the per-account charge because these rate
22 schedules are generally secondary accounts and customers on these rate

1 schedules will pay a per-account charge under another primary tariff
2 connected with these rate schedules.

- 3 • Residential Time Controlled Storage Water Heating (Schedule 1W)
- 4 • Residential Dual Fuel (Schedule 1DF)
- 5 • Outdoor Lighting (Schedule 26)
- 6 • County, Municipal or State – Traffic Control (Schedule 30T)
- 7 • Commercial Electric Heating (Schedule 7)
- 8 • Commercial Schedule SG (Schedule SG)

9 Further, if a customer has a service point on contiguous property with the
10 same service address, premise and name, that account may be deemed to be
11 auxiliary and not subject to the REPS Riders RP and RPE. If the Company
12 identifies an account as an auxiliary account or if the Company is notified by
13 the customer that an account should be classified as an auxiliary account or
14 upon written notification from the customer, accounts meeting these criteria
15 will be coded in the billing system to allow the customer to be charged only a
16 single monthly REPS charge at the customer's primary service point. A
17 governmental customer for purposes of the application of the REPS charge is
18 considered a commercial account.

19 **Q. In determining the Company's incremental REPS compliance costs to be**
20 **recovered through its REPS Riders, has the Company addressed**
21 **allocation of any system-level costs to the North Carolina jurisdiction?**

22 A. Yes. While incremental REPS compliance costs are generally assigned to and
23 fully recoverable from the Company's North Carolina jurisdiction, the

1 Company has also recognized that, in certain unique circumstances, capital
2 investments made by the Company at a system level that are allocated
3 between the Company's respective jurisdictions and are incremental to North
4 Carolina REPS compliance should also be allocated between the Company's
5 respective jurisdictions. The Company has determined that allocation of the
6 costs of its investment in the EMA system represents an instance where such
7 allocation is appropriate. However, as stated in the testimony of Company
8 Witness Hitch, there are no EMA system costs included in the true up period
9 for this case.

10 **Q. Would you please discuss the calculation of the proposed Rider RPE to**
11 **collect for the EMF True Up Period?**

12 A. Rider RPE is calculated using the Rider RPE revenue requirement provided
13 by Company Witness Justin A. Wooldridge, as shown in my Schedule 1. My
14 Schedule 2 presents the allocation of the Rider RPE revenue requirement
15 amongst the Company's residential, commercial, and industrial customer
16 classes. The annual revenue cap was calculated by multiplying the revised
17 applicable cost caps for each customer class by the Company's forecasted
18 average adjusted number of customer accounts for the rate year. A cost cap
19 allocation factor was then calculated by dividing the annual REPS revenue
20 cap for each class by the total annual revenue cap established for all classes.
21 This allocation factor was then used to allocate the Company's REPS
22 compliance requirement to each of the three customer classes.

1 The Company also incorporated an adjustment to allocate Energy Efficiency
2 Credit (“EEC”) RECs to the customer class that created the EEC savings. The
3 EEC RECs can only be used to meet the Company’s General Obligation REC
4 requirement; therefore, Schedule 2 and Schedule 4 have been divided between
5 General Obligation REC costs and all costs other than for General Obligation
6 RECs. Once the EECs were deducted according to the class that created the
7 EE savings, a new adjusted allocation factor was calculated and the Rider
8 RPE revenue requirement from my Schedule 1 was allocated to the customer
9 classes based on the newly calculated allocation factor.

10 **Q. Would you please discuss the calculation of the monthly RPE per**
11 **customer charges?**

12 A. My Schedule 3 presents the total annual Rider RPE and then calculates the
13 monthly per-account customer charge for each customer class by dividing the
14 annual value by 12. This charge is then adjusted to account for the North
15 Carolina regulatory fee to calculate the final per-account customer charges
16 that will be shown for the residential, commercial, and industrial customer
17 classes in the rider.

18 **Q. Would you please discuss the calculation of the proposed Rider RP to**
19 **collect during the Rate Period?**

20 A. My Schedule 4 shows the total projected REPS compliance calculation for
21 Rider RP during the Rate Period. The methodology is the same as the
22 calculations for Rider RPE that I have just described, but uses a forecasted
23 revenue requirement for the Rate Period. My Schedule 1 shows the forecasted

1 Rate Period revenue requirement to be recovered through Rider RP. My
2 Schedule 5 then calculates the monthly per-account customer charge for each
3 customer class. This charge is then adjusted for the North Carolina regulatory
4 fee to calculate the final per-account customer charges that will be shown in
5 the Rider RP.

6 **Q. Have you confirmed that the Company's proposed total monthly REPS**
7 **per-account customer charges to be recovered through Riders RP and**
8 **RPE do not exceed the per-account cost caps established in N.C. Gen.**
9 **Stat. § 62-133.8(h)(4)?**

10 A. Yes. My Schedule 6 presents the total monthly REPS per-account customer
11 charges to be recovered through Riders RP and RPE. These per-account
12 charges do not exceed the caps on allowable per-account annual charge
13 established in N.C. Gen. Stat. § 62-133.8(h)(4), as amended by Session Law
14 2017-192, and satisfy the requirements of Commission Rule R8-67(e)(9).

15 **Q. Have you included the Company's proposed Riders RP and RPE in**
16 **Schedule 7 of your pre-filed direct testimony?**

17 A. Yes. Schedule 7 comprises the tariff sheets showing the proposed Riders RP
18 and RPE, which, if approved as proposed, would be applicable for usage on
19 and after February 1, 2024.

1 **Q. Would you explain how the proposed Riders RP and RPE will impact**
2 **customers' bills?**

3 A. Per my Schedule 6, customers served on a residential rate will see a total
4 REPS charge on their bill of \$0.57 which is an increase of \$0.41 per month
5 from the previous monthly REPS charge. Commercial customers will see a
6 \$3.18 charge per month on their bills resulting in an increase of \$2.36 per
7 month from the previous monthly REPS charge. An industrial customer will
8 see a charge of \$21.20 per month resulting in an increase of \$15.47 per month
9 from the previous monthly REPS charge. Monthly billing schedules will be
10 prorated only if the number of days in the billing month is less than 26 or
11 greater than 40.

12 **Q. Does this conclude your pre-filed direct testimony?**

13 A. Yes, it does.

**BACKGROUND AND QUALIFICATIONS
OF
JESSICA N. CHARGOIS**

Jessica Chargois received a Bachelor of Arts degree in Sociology and Spanish from the University of Virginia in 2015. She joined the Company in October 2022 as a Regulatory Analyst II in the Customer Rates Department. Her responsibilities include providing support and analysis for the Company's regulatory filings in Virginia and North Carolina. Ms. Chargois held over 7 years of regulatory compliance experience in the insurance industry prior to joining the Company.

**Dominion Energy North Carolina
 Revenue Requirements for Riders RPE and RP
 For the Rate Year Beginning February 1, 2024**

Line No.		Revenue Requirement	
1	Rider RPE Revenue Requirement	\$830,411	Exhibit JAW-1, Schedule 2
2	REPS Compliance Rider RPE Revenues	\$778,915	Exhibit JAW-1, Schedule 2
3	Rider RPE Interest on Over-Collection	\$0	Exhibit JAW-1, Schedule 2
4	REPS Compliance Recovery (Line 1 - Line 2 + Line 3)	\$51,496	REPS EMF Rider RPE (over)/under recovery Exhibit JAW-1, Schedule 2
5	Rider RP Revenue Requirement	\$1,418,718	Exhibit JAW-1, Schedule 1
6	Total REPS Recovery	\$1,470,214	
7	Rider RPE - Cost of General RECs only	\$0	Exhibit GEH-2, Schedule 1 Wind
8	Rider RP - Cost of General RECs only	\$0	Exhibit GEH-2, Schedule 2 Wind
9	Rider RPE - All other costs	\$830,411	Line 1 Minus Line 7
10	Rider RP - All other costs	\$1,418,718	Line 5 Minus Line 8

Dominion Energy North Carolina

Calculation of Incremental Costs for the EMF True Up Period

Rider RPE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Customer Class	Total Adjusted Number of Accounts*	Annual Rider Cap per Customer Class	Calculated Annual Revenue Cap (2)*(3)	Cost Cap Allocation Factor (4)*Total(4)	All Costs Other Than for General RECS (5)*Total(6)	Other than General RECS Annual Per-Account Charge (6)/(2)
1	Residential	108,842	\$27	\$2,938,734	50.78%	\$26,152	\$0.24
2	Commercial	18,673	\$150	\$2,800,950	48.40%	\$24,926	\$1.33
3	Industrial	47	\$1,000	\$47,000	0.81%	\$418	\$8.90
4	Total	<u>127,562</u>		<u>\$5,786,684</u>	<u>100.00%</u>	<u>\$51,496</u>	

From Fig. 1.8.1 of the Plan

	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Customer Class	General RECS Obligation Required for 2022 Compliance Year	Class Allocation of Total RECS Obligation Using Cost Cap Allocation Factor (5)	REP Requirement Supplied by EE by Class**	% of EE REC Supplied by Class** (11)/(9)	Number of RECS Required Net of EE (9)-(11)	Adjusted Cost Cap Allocation Factor (13)/Total(13)	Gen'l REC Rev Req Allocated to Customer Class Based on Adjusted Cost Cap Allocation Factor (14)*Total(15)	General REC Annual Per-Account Charge (15)/(2)
5	Residential	251,414	50.78%	15,001	5.97%	236,413	51.44%	\$0	\$0.00
6	Commercial	239,626	48.40%	20,485	8.55%	219,141	47.68%	\$0	\$0.00
7	Industrial	4,021	0.81%	-	0.00%	4,021	0.87%	\$0	\$0.00
8	Total	<u>495,061</u>	<u>100.00%</u>	<u>35,486</u>	<u>7.17%</u>	<u>459,575</u>	<u>100.00%</u>	<u>\$0</u>	

From GEH-1, Figure 1.4

From GEH-1, Figure 1.4

* Rate Year ending January 31, 2025 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

Total EMF \$51,496

** REC Requirement supplied by EE credits are under the 25% Cap

JAW-1, Schedule 2 page 1

**Dominion Energy North Carolina
 Rider RPE**

Line No.	Customer Class	(1) Annual RPE Per- Account Charge**	(2) Monthly RPE Per- Account Charge (2)/12	(3) Regulatory Fee (3)*0.001475	(4) Total Monthly RPE Per- Account Charge (3)+(4)
1	Residential	\$0.2403	\$0.0200	\$0.0000	\$0.0201
2	Commercial	\$1.3349	\$0.1112	\$0.0002	\$0.1114
3	Industrial	\$8.8991	\$0.7416	\$0.0011	\$0.7427

Line No.	Customer Class	(5) Rounded Monthly RPE Per-Account Charge ****	(6) Total Adjusted Number of Accounts*	(7) Annual Revenue Including Regulatory Fee (7)*(8)*12 ***	(8)
4	Residential	\$0.02	108,842	\$26,122	
5	Commercial	\$0.11	18,673	\$24,648	
6	Industrial	\$0.74	47	\$417	
				<u>\$51,188</u>	

* From Schedule 2 Column 2. Rate Year ending January 31, 2025 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** From Schedule 2, Page 1 (Column 7 + Column 16).

*** Less than revenue requirement due to rounding to two digits.

**** Adjusted to meet revenue requirement

Dominion Energy North Carolina

Calculation of Incremental Costs per Customer Class for the Rate Period

Rider RP

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Total Adjusted	Annual Rider Cap per	Calculated Annual	Cost Cap Allocation	All Costs other	Other than General
Line No.	Customer Class	Number of	Customer Class	Revenue Cap (2)*(3)	Factor (4)*Total(4)	than for General	RECS Annual Per-
		Accounts*				RECS (5)*Total(6)	Account Charge
							(6)/(2)
1	Residential	108,842	\$27	\$2,938,734	50.78%	\$720,488	\$6.62
2	Commercial	18,673	\$150	\$2,800,950	48.40%	\$686,707	\$36.78
3	Industrial	47	\$1,000	\$47,000	0.81%	\$11,523	\$245.17
4	Total	127,562		\$5,786,684	100.00%	\$1,418,718	

From Exhibit No. JNC - 1, Sch. 1, Line 10

	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
		Class Allocation of	General RECS Obligation	REP Requirement	% of EE REC Supplied	Number of RECs	Adjusted Cost Cap	Gen'l REC Rev Req	General REC
		Total RECS	Required for 2024	Supplied by EE by	by Class** (11)/(10)	required net of EE	Allocation Factor	Allocated to Customer	Annual Per-
Line No.	Customer Class	Obligation Using	Compliance Year (9)*Total	Class**		(10)-(11)	(13)/Total(13)	Class Based on	Account Charge
		Cost Cap Allocation	(10)					Adjusted Cost Cap	(15)/(2)
		Factor (5)						Allocation Factor	
								(14)*Total(15)	
5	Residential	50.78%	221,074	15,001	6.79%	206,073	51.54%	\$0	\$0.00
6	Commercial	48.40%	210,709	20,485	9.72%	190,224	47.58%	\$0	\$0.00
7	Industrial	0.81%	3,536	-	0.00%	3,536	0.88%	\$0	\$0.00
8	Total	100.00%	435,319	35,486	8.15%	399,833	100.00%	\$0	

From Fig. 1.7.1 of the Plan From GEH-1, Figure 1.4

From Exhibit No. JNC - 1, Sch. 1, Line 8

* From Schedule 2 Column 2. Rate Year ending January 31, 2025 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** From Schedule 2 Column 11. REC Requirement supplied by EE credits are under the 25% Cap

Line No.	Customer Class	(1) Annual RP Per- Account Charge **	(2) Monthly RP Per- Account Charge (2)/12	(3) Regulatory Fee (3)*0.001475	(4) Total Monthly RP Per- Account Charge (3)+(4)
1	Residential	\$6.6196	\$0.5516	\$0.0008	\$0.5524
2	Commercial	\$36.7754	\$3.0646	\$0.0045	\$3.0691
3	Industrial	\$245.1694	\$20.4308	\$0.0301	\$20.4609

Line No.	Customer Class	(5) Rounded Monthly RP Per-Account Charge****	(6) Total Adjusted Number of Accounts*	(7) Annual Revenue Including Regulatory Fee (7)*(8)*12 ***
4	Residential	\$0.55	108,842	\$718,357
5	Commercial	\$3.07	18,673	\$687,913
6	Industrial	\$20.46	47	\$11,539
				\$1,417,810

* From Schedule 2 Column 2. Rate Year ending January 31, 2025 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** From Schedule 4, Page 1 (Column 7 + Column 16).

*** Less than revenue requirement due to rounding to two digits.

**** Adjusted to meet revenue requirement

Docket No. E-22 Sub 674
Dominion Energy North Carolina Retail Customers
Total Monthly REPS Charges Per Customer
To Be Effective February 1, 2024

Company Exhibit No. JNC - 1
 Schedule 6
 Page 1 of 1

	(1)	(2)	(3)	(4)	(5)	(6)
		Monthly Rider RPE per	Monthly Rider RP	Total Monthly REPS	Total Adjusted	Annual Payment**
Line No.	Customer Class	Account Charge ***	per Account Charge ****	per Customer Charge (2)+(3)	Number of Accounts*	(4)*(5)*12
1	Residential	\$0.02	\$0.55	\$0.57	108,842	\$744,479
2	Commercial	\$0.11	\$3.07	\$3.18	18,673	\$712,562
3	Industrial	\$0.74	\$20.46	\$21.20	47	\$11,957
						<u>\$1,468,998</u>

* From Schedule 2 Column 2. Rate Year ending January 31, 2025 average projected number of account adjusted to remove companion accounts and auxilliary accounts.

** Includes regulatory fee. Less than total revenue requirement due to rounding.

*** From Schedule 3 Column 6.

**** From Schedule 5 Column 6.

RIDER RPE
REPS EXPERIENCE MODIFICATION FACTOR
(REPS EMF)

Service supplied to Dominion Energy North Carolina retail customers is subject to the Renewable Energy and Energy Efficiency Portfolio Standard (“REPS”) monthly charge. This Rider is not applicable to agreements for the Company’s Outdoor Lighting Rate Schedule 26, Traffic Control Rate Schedule 30T, companion rates such as Schedule 1W, Schedule 1DF or Schedule 7, or auxiliary accounts. An auxiliary account is defined as a non-demand metered service at the same premise, with the same service address, and the same customer account name as an account for which a REPS charge has been applied.

Rate Class	Dollars per Customer Charge Monthly Bill
Residential Customer	\$0.02
Commercial Customer	\$0.11
Industrial Customer	\$0.74

¹ The Company can identify an account that qualifies as auxiliary service, not subject to this Rider, through the Company’s own research, or notification from the Customer. The Company will verify that such agreement is considered an auxiliary service, after which the Rider charge will not be applied to the auxiliary service account. The customer shall also be responsible for notifying the Company of any change in service that would no longer qualify the service as auxiliary.

RIDER RP
RENEWABLE ENERGY & ENERGY EFFICIENCY PORTFOLIO STANDARD RIDER

Service supplied to Dominion Energy North Carolina retail customers is subject to the Renewable Energy and Energy Efficiency Portfolio Standard (“REPS”) monthly charge. This Rider is not applicable to agreements for the Company’s Outdoor Lighting Rate Schedule 26, Traffic Control Rate Schedule 30T, companion rates such as Schedule 1W, Schedule 1DF or Schedule 7, or auxiliary accounts. An auxiliary account is defined as a non-demand metered service at the same premise, with the same service address, and the same customer account name as an account for which a REPS charge has been applied.

Rate Class	Dollars per Customer Charge Monthly Bill
Residential Customer	\$0.55
Commercial Customer	\$3.07
Industrial Customer	\$20.46

¹ The Company can identify an account that qualifies as auxiliary service, not subject to this Rider, through the Company’s own research, or notification from the Customer. The Company will verify that such agreement is considered an auxiliary service, after which the Rider charge will not be applied to the auxiliary service account. The customer shall also be responsible for notifying the Company of any change in service that would no longer qualify the service as auxiliary.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Errata Filing, as filed in Docket No. E-22, Sub 674 was served electronically or via U.S. Mail, first-class postage prepaid, upon all parties of record.

This the 25th day of September, 2023.

/s/ Nick A. Dantonio
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