

November 8, 2022

VIA Electronic Filing

Ms. A. Shonta Dunston, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

*Re: Dominion Energy North Carolina's Testimony of Timothy P. Stuller in
Support of Agreement and Stipulation of Settlement
Docket No. E-22, Sub 644*

Dear Ms. Dunston:

Enclosed for filing in the above-referenced proceeding on behalf of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the "Company") is the Company's Testimony of Timothy P. Stuller in Support of Agreement and Stipulation of Settlement.

Thank you for your assistance with this matter. Please call me if additional information is required.

Very truly yours,

/s/Mary Lynne Grigg

MLG/tll

Enclosures

**TESTIMONY
OF
TIMOTHY P. STULLER
IN SUPPORT OF
AGREEMENT AND STIPULATION OF SETTLEMENT
ON BEHALF OF
DOMINION ENERGY NORTH CAROLINA
BEFORE THE
NORTH CAROLINA UTILITIES COMMISSION
DOCKET NO. E-22, SUB 644**

1 **Q. Please state your name, business address, and position with Virginia**
2 **Electric and Power Company.**

3 A. My name is Timothy P. Stuller and my business address is 120 Tredegar
4 Street, Richmond, Virginia 23219. My title is Regulatory Consultant for
5 Virginia Electric and Power Company, which operates in North Carolina as
6 Dominion Energy North Carolina (“DENC” or the “Company”).

7 **Q. Have you previously submitted testimony in this proceeding?**

8 A. Yes. I pre-filed Direct, Supplemental Direct, and Rebuttal Testimony in
9 support of DENC’s Application in this matter. My testimony addressed the
10 derivation of the Company’s proposed Fuel Cost Rider A and the proposed
11 Experience Modification Factor (“EMF”) Rider B for the North Carolina
12 jurisdiction and each customer class to become effective on February 1, 2023.
13 My testimony also presented several proposals to mitigate the rate impact on
14 the Company’s customers of the increase the total fuel factor in this
15 proceeding due to DENC’s significant under-recovery for the test period and
16 addressed testimony of the Public Staff and CIGFUR on these and additional
17 mitigation proposals.

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony today is to support the Agreement and Stipulation of
3 Settlement (“Stipulation”) as filed today by DENC and agreed to between the
4 Company, the Public Staff, the Carolina Industrial Group for Fair Utility Rates I
5 (“CIGFUR I”), and Nucor Steel-Hertford (“Nucor”) (together, the “Stipulating
6 Parties”). Specifically, my testimony in support of the Stipulation describes the
7 mitigation strategy agreed upon in the Stipulation and why the Stipulation is in
8 the best interest of customers.

9 **Q. Are you sponsoring any exhibits with your testimony?**

10 A. Yes. I am sponsoring Company Stipulation Exhibit TPS-1, which consists of
11 Stipulation Schedules 1 through 9, which was prepared under my supervision and
12 direction, and is accurate and complete to the best of my knowledge and belief.
13 These schedules correspond to my previously filed Supplemental Schedules 1b
14 through 8b and Schedule 10b, updated to reflect the terms of the Stipulation.

15 **Q. Are you familiar with the provisions of the Stipulation reached between the**
16 **Stipulating Parties as it relates to the agreed upon strategy to mitigate fuel**
17 **costs for customers in this proceeding?**

18 A. Yes.

19 **Q. Please describe those provisions.**

20 A. As provided in Section II.C and Section II.D of the Stipulation, the Company’s
21 Request to Modify the Test Period as filed in this proceeding on October 17, 2022,
22 is modified to exclude September from the Company’s cost recovery request for

1 the Test Period deferral balance for purposes of this proceeding. This defers the
2 Company's recovery of approximately \$9.2 million until the next fuel proceeding.
3 The Stipulating Parties agree to the Company's request to include its deferral
4 balance for the months of July and August 2022 in its cost recovery request for
5 purposes of this proceeding.

6 Section II.F of the Stipulation provides for the "stepped" rate structure
7 and the requested multi-year cost recovery as proposed by the Company—and as
8 modified pursuant to the recommendations of the Public Staff—for all retail
9 customer classes. More specifically, the "stepped" approach proposed by the
10 Company would apply for Rider B only without interest, with Rider A set at the
11 projected full recovery amount for the full billing period for all retail customer
12 classes.

13 As provided in Section II.G of the Stipulation, with respect to the base
14 fuel factor and the Rider A and Rider B billing factors, in its next general rate
15 case, the Company shall include the uniform percentage allocation methodology
16 as an alternative for the Commission's consideration, in addition to the allocation
17 methodology employed in this proceeding.

18 As provided in Section II.L, pursuant to Commission Rule R8-55(d)(3),
19 the deferral balance for the months of July and August 2022 shall be subject to
20 Commission review in the Company's 2023 annual fuel and fuel-related costs
21 adjustment proceeding.

22 **Q. Do you believe the Stipulation represents a balanced compromise to establish**
23 **appropriate fuel factors that are fair to all customers in this proceeding?**

1 A. Yes. I believe the Stipulation in Section II Resolved Issues, as detailed above,
2 presents a just and reasonable approach to mitigating the rate impact to
3 customers of the Company's significant under-recovery of test period fuel and
4 fuel-related costs for purposes of this proceeding. The mitigation strategy
5 presented in the Stipulation represents the give and take of the Stipulating
6 Parties after filing testimony in this proceeding addressing these topics and
7 will mitigate impacts to customers.

8 **Q. Based on the terms of the Stipulation you have described, does the Company**
9 **support the total fuel factors presented at Section II.K of the Stipulation?**

10 A. Yes. For the reasons discussed above, the Company believes the total fuel factors
11 contained in the Stipulation are reasonable and appropriate for purposes of this
12 proceeding and fair to customers and that the Commission should approve the
13 total fuel factors, Rider A, and Rider B presented in the Stipulation.

14 **Q. Do you have a schedule that shows the total fuel recovery by class and for**
15 **the North Carolina jurisdiction for the 2023 Rate Year if the Stipulation**
16 **is approved?**

17 A. Yes. Stipulation Schedule 7 shows the total fuel revenue recovery by class
18 and for the North Carolina jurisdiction for the 2023 Rate Year if the
19 Stipulation is approved. For the North Carolina jurisdiction, the proposed
20 jurisdictional fuel cost levels result in a total fuel recovery increase of
21 \$74,553,152 in the 2023 Rate Year.

- 1 **Q.** **Does this conclude your testimony in support of the Stipulation?**
- 2 **A.** **Yes.**

**SUMMARY OF KWH ATTRIBUTABLE TO
CHANGE IN USAGE, WEATHER NORMALIZATION, AND CUSTOMER GROWTH
TWELVE MONTHS ENDED JUNE 30, 2022**

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		SYSTEM			
LINE	JURISDICTION	CHANGE IN USAGE KWH	WEATHER NORM. KWH	CUSTOMER GROWTH KWH	TOTAL KWH
1)	NORTH CAROLINA (A)	18,843,123	22,867,545	8,112,304	49,822,972
2)	VIRGINIA	1,910,033,312	290,870,402	84,230,204	2,285,133,918
3)	COUNTY & MUNICIPAL	137,902,913	(12,865,485)	(39,262,502)	85,774,926
4)	STATE	29,591,717	(10,736,207)	(5,734,221)	13,121,289
5)	MS / FEDERAL GOVERNMENT	0	0	0	0
7)	FERC	<u>0</u>	<u>15,294,583</u>	<u>0</u>	<u>15,294,583</u>
8)	SYSTEM KWH AT SALES LEVEL	2,096,371,065	305,430,838	47,345,785	2,449,147,688
9)	SUBTOTAL - SYSTEM KWH AT GENERATION LEVEL (LINE 8 x 2021 EXPANSION FACTOR) (B)				2,553,493,625

NOTES

() DENOTES NEGATIVE VALUE

(A) NORTH CAROLINA BY CLASS	CHANGE IN USAGE KWH	WEATHER NORM. KWH	CUSTOMER GROWTH KWH	TOTAL KWH
RESIDENTIAL	(5,269,236)	23,397,262	3,985,007	22,113,033
SGS / PA	3,148,205	(529,717)	2,182,280	4,800,768
LGS	8,515,315	0	1,785,474	10,300,789
NS	448,276	0	0	448,276
6VP	12,680,502	0	0	12,680,502
ODL & ST LTS	(672,158)	0	158,138	(514,020)
TRAFFIC	<u>(7,781)</u>	<u>0</u>	<u>1,405</u>	<u>(6,376)</u>
TOTAL	18,843,123	22,867,545	8,112,304	49,822,972

(B) 2021 SYSTEM EXPANSION FACTOR IS 1.042605

**DOMINION ENERGY NORTH CAROLINA
CALCULATION OF SYSTEM AVERAGE FUEL FACTOR
TWELVE MONTHS ENDED JUNE 30, 2022
TO BE EFFECTIVE FEBRUARY 1, 2023**

EXPENSE:	12 MONTH NORMALIZED SYSTEM FUEL EXPENSE (A)	\$	2,748,663,416
SALES:	12 MONTHS SYSTEM KWH SALES ADJUSTED FOR CHANGE IN USAGE, WEATHER AND CUSTOMER GROWTH (B)		89,626,866,688
FEE:	NORTH CAROLINA REGULATORY FEE ADJUSTMENT FACTOR		1.0014
FACTOR =	$\frac{\$2,748,663,416}{89,626,866,688} \times 1.0014$		
FACTOR =	\$0.030711 / KWH (C) (D)		

NOTES

(A) FROM COMPANY EXHIBIT NO. JDM-1 SUPPLEMENTAL SCHEDULE 4

(B) SYSTEM KWH AT SALES LEVEL [COMPANY EXHIBIT RC-1, SCHEDULE 3]	87,177,719,000
PLUS: SYSTEM KWH USAGE, WEATHER, GROWTH ADJUSTMENT [COMPANY EXHIBIT NO. TPS-1, REBUTTAL SCHEDULE 1, LINE 8]	<u>2,449,147,688</u>
TOTAL SYSTEM SALES	89,626,866,688

(C) THE NORTH CAROLINA JURISDICTIONAL BASE FUEL FACTOR IS \$0.02092/KWH

(D) WITHOUT NC REGULATORY FEE \$0.030668 /KWH

DOMINION ENERGY NORTH CAROLINA
CALCULATION OF FUEL COST RIDER A
TWELVE MONTHS ENDED JUNE 30, 2022
TO BE EFFECTIVE FEBRUARY 1, 2023

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<u>CUSTOMER CLASS</u>	<u>KWH SALES</u> (A)	<u>SYSTEM FUEL FACTOR</u> (B)	<u>FUEL REVENUE UNIFORM RATE</u> (1) x (2)	<u>CLASS EXPANSION FACTOR</u>	<u>CLASS KWH @ GENERATION LEVEL</u> (1) x (4)	<u>JURISDICTIONAL UNIFORM RATE @ GENERATION LEVEL</u> (3a) / (5a)	<u>JURISDICTIONAL VOLTAGE DIFFERENTIATED RATE @ SALES LEVEL</u> (4) x (6)	<u>VOLTAGE DIFFERENTIATED BASE FUEL RATE</u>	<u>FUEL COST RIDER A RATE</u> (7) - (8)
RESIDENTIAL	1,649,056,331	\$0.030711	\$50,644,169	1.051402	1,733,821,125	\$0.029523	\$0.031041	\$0.021180	\$0.009861
SGS & PA	772,733,741	\$0.030711	\$23,731,426	1.050004	811,373,519	\$0.029523	\$0.030999	\$0.021150	\$0.009849
LGS	659,493,302	\$0.030711	\$20,253,699	1.042291	687,383,933	\$0.029523	\$0.030772	\$0.020980	\$0.009792
SCHEDULE NS	790,913,336	\$0.030711	\$24,289,739	1.010795	799,451,246	\$0.029523	\$0.029842	\$0.020360	\$0.009482
6VP	287,772,567	\$0.030711	\$8,837,783	1.025324	295,060,119	\$0.029523	\$0.030271	\$0.020650	\$0.009621
OUTDOOR LIGHTING	22,402,069	\$0.030711	\$687,990	1.051402	23,553,580	\$0.029523	\$0.031041	\$0.021180	\$0.009861
TRAFFIC	398,626	\$0.030711	\$12,242	1.051402	419,116	\$0.029523	\$0.031041	\$0.021180	\$0.009861
TOTAL	4,182,769,972		\$128,457,049	(3a)	4,351,062,638	(5a)			

NOTES

(A)

	<u>TEST YR KWH</u>	<u>CHG IN USAGE, WEATHER CUST GROWTH ADJ</u>	<u>TOTAL*</u>
RESIDENTIAL	1,626,943,298	22,113,033	1,649,056,331
SGS & PA	767,932,973	4,800,768	772,733,741
LGS	649,192,513	10,300,789	659,493,302
SCHEDULE NS	790,465,060	448,276	790,913,336
6VP	275,092,065	12,680,502	287,772,567
OUTDOOR LIGHTING	22,916,089	(514,020)	22,402,069
TRAFFIC	405,002	(6,376)	398,626
TOTAL	4,132,947,000	49,822,972	4,182,769,972

* CLASS KWH AT SALES LEVEL PLUS CHANGE IN USAGE, WEATHER NORMALIZATION,
AND CUSTOMER GROWTH [COMPANY EXHIBIT NO. TPS-1 REBUTTAL SCHEDULE 1]

(B) IN \$/KWH

**DOMINION ENERGY NORTH CAROLINA
CALCULATION OF EXPERIENCE MODIFICATION FACTOR - RIDER B
TWELVE MONTHS ENDED JUNE 30, 2022
TO BE EFFECTIVE FEBRUARY 1, 2023**

EXPENSE:	JULY 1, 2021 - SEPTEMBER 30, 2022 NC JURISDICTIONAL FUEL EXPENSE UNDER RECOVERY (A)	\$66,729,993
INTEREST:		\$0
NET:		\$66,729,993
SALES:	12 MONTHS JURISDICTIONAL KWH SALES ADJUSTED FOR CHANGE IN USAGE, WEATHER, AND CUSTOMER GROWTH (B)	4,182,769,972
FACTOR (Excl. Reg Fee) =	\$0.015954 / KWH (C)	
FEE:	NORTH CAROLINA REGULATORY FEE ADJUSTMENT FACTOR	1.0014
FACTOR ADJUSTED FOR REG FEE =	$\frac{\$66,729,993}{4,182,769,972} \times 1.0014$	
FACTOR (Incl. Reg Fee) =	\$0.015976 / KWH (D)	

NOTES

- (A) FROM COMPANY EXHIBIT NO. RTC-1 SUPPLEMENTAL SCHEDULE 2
- (B) FROM COMPANY EXHIBIT NO. TPS-1 REBUTTAL SCHEDULE 2, PAGE 2
- (C) WITHOUT NC REGULATORY FEE \$0.015954 /KWH
- (D) WITH NC REGULATORY FEE \$0.015976 /KWH

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**DOMINION ENERGY NORTH CAROLINA
CALCULATION OF EXPERIENCE MODIFICATION FACTOR - RIDER B
TWELVE MONTHS ENDED JUNE 30, 2022
TO BE EFFECTIVE FEBRUARY 1, 2023**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<u>CUSTOMER CLASS</u>	<u>KWH SALES</u> (A)	<u>NC JURISDICTIONAL EMF EXCLUDING REGULATORY FEE</u> (B)	<u>FUEL REVENUE UNIFORM EMF EXCLUDING REGULATORY FEE</u> (1) x (2)				
RESIDENTIAL	1,649,056,331	\$0.015954	\$26,308,288				
SGS & PA	772,733,741	\$0.015954	\$12,327,840				
LGS	659,493,302	\$0.015954	\$10,521,254				
SCHEDULE NS	790,913,336	\$0.015954	\$12,617,868				
6VP	287,772,567	\$0.015954	\$4,590,991				
OUTDOOR LIGHTING	22,402,069	\$0.015954	\$357,392				
TRAFFIC	398,626	\$0.015954	\$6,359				
TOTAL	4,182,769,972		\$66,729,993				

<u>CUSTOMER CLASS</u>	<u>KWH SALES</u> (A)	<u>NC JURISDICTIONAL EMF INCLUDING REGULATORY FEE</u> (B)	<u>FUEL REVENUE UNIFORM EMF INCLUDING REGULATORY FEE</u> (1) x (2)	<u>CLASS EXPANSION FACTOR</u>	<u>CLASS KWH @ GENERATION LEVEL</u> (1) x (4)	<u>UNIFORM EMF @ GENERATION LEVEL</u> (3a) / (5a)	<u>VOLTAGE DIFFERENTIATED EMF @ SALES LEVEL</u> (4) x (6)
RESIDENTIAL	1,649,056,331	\$0.015976	\$26,345,324	1.051402	1,733,821,125	\$0.015358	\$0.016147
SGS & PA	772,733,741	\$0.015976	\$12,345,194	1.050004	811,373,519	\$0.015358	\$0.016126
LGS	659,493,302	\$0.015976	\$10,536,065	1.042291	687,383,933	\$0.015358	\$0.016008
SCHEDULE NS	790,913,336	\$0.015976	\$12,635,631	1.010795	799,451,246	\$0.015358	\$0.015524
6VP	287,772,567	\$0.015976	\$4,597,455	1.025324	295,060,119	\$0.015358	\$0.015747
OUTDOOR LIGHTING	22,402,069	\$0.015976	\$357,895	1.051402	23,553,580	\$0.015358	\$0.016147
TRAFFIC	398,626	\$0.015976	\$6,368	1.051402	419,116	\$0.015358	\$0.016147
TOTAL	4,182,769,972		\$66,823,933 (3a)		4,351,062,638 (5a)		

NOTES

(A) FROM COMPANY EXHIBIT NO. TPS-1 REBUTTAL SCHEDULE 2, PAGE 2

(B) IN \$/KWH

DOMINION ENERGY NORTH CAROLINA
TWELVE MONTHS ENDED JUNE 30, 2022
CALCULATION OF "STEPPED" FUEL RATES

SUMMARY OF PROPOSED "FULL RECOVERY" RATES

CUSTOMER CLASS	BASE FUEL COMPONENT \$/KWH (1)	RIDER A FUEL CHARGE \$/KWH (2)	RIDER B EMF \$/KWH (3)	TOTAL FUEL RATE \$/KWH
JURISDICTIONAL	\$0.020920	\$0.009791	\$0.015976	\$0.046687
RESIDENTIAL	\$0.021180	\$0.009861	\$0.016147	\$0.047188
SGS & PA	\$0.021150	\$0.009849	\$0.016126	\$0.047125
LGS	\$0.020980	\$0.009792	\$0.016008	\$0.046780
SCHEDULE NS	\$0.020360	\$0.009482	\$0.015524	\$0.045366
6VP	\$0.020650	\$0.009621	\$0.015747	\$0.046018
OUTDOOR LIGHTING	\$0.021180	\$0.009861	\$0.016147	\$0.047188
TRAFFIC	\$0.021180	\$0.009861	\$0.016147	\$0.047188

CURRENT RATES EFFECTIVE FEBRUARY 1, 2022 - JANUARY 31, 2023

CUSTOMER CLASS	BASE FUEL COMPONENT \$/KWH (1)	RIDER A FUEL CHARGE \$/KWH (4)	RIDER B EMF \$/KWH (5)	TOTAL FUEL RATE \$/KWH
JURISDICTIONAL	\$0.020920	\$0.000451	\$0.001886	\$0.023257
RESIDENTIAL	\$0.021180	\$0.000436	\$0.001908	\$0.023524
SGS & PA	\$0.021150	\$0.000441	\$0.001906	\$0.023497
LGS	\$0.020980	\$0.000436	\$0.001890	\$0.023306
SCHEDULE NS	\$0.020360	\$0.000421	\$0.001834	\$0.022615
6VP	\$0.020650	\$0.000430	\$0.001861	\$0.022941
OUTDOOR LIGHTING	\$0.021180	\$0.000436	\$0.001908	\$0.023524
TRAFFIC	\$0.021180	\$0.000436	\$0.001908	\$0.023524

DERIVATION OF "STEPPED" RATES

STEP 1 TO BE EFFECTIVE FEBRUARY 1, 2023 - JULY 31, 2023

CUSTOMER CLASS	BASE FUEL COMPONENT \$/KWH (1)	RIDER A FUEL CHARGE \$/KWH (6)	RIDER B EMF \$/KWH (7)	TOTAL FUEL RATE \$/KWH
JURISDICTIONAL	\$0.020920	\$0.009791	\$0.004764	\$0.035475
RESIDENTIAL	\$0.021180	\$0.009861	\$0.004816	\$0.035857
SGS & PA	\$0.021150	\$0.009849	\$0.004810	\$0.035809
LGS	\$0.020980	\$0.009792	\$0.004773	\$0.035545
SCHEDULE NS	\$0.020360	\$0.009482	\$0.004630	\$0.034472
6VP	\$0.020650	\$0.009621	\$0.004697	\$0.034968
OUTDOOR LIGHTING	\$0.021180	\$0.009861	\$0.004816	\$0.035857
TRAFFIC	\$0.021180	\$0.009861	\$0.004816	\$0.035857

STEP 2 TO BE EFFECTIVE AUGUST 1, 2023 - JANUARY 31, 2024

CUSTOMER CLASS	BASE FUEL COMPONENT \$/KWH (1)	RIDER A FUEL CHARGE \$/KWH (8)	RIDER B EMF \$/KWH (9)	TOTAL FUEL RATE \$/KWH
JURISDICTIONAL	\$0.020920	\$0.009791	\$0.015976	\$0.046687
RESIDENTIAL	\$0.021180	\$0.009861	\$0.016147	\$0.047188
SGS & PA	\$0.021150	\$0.009849	\$0.016126	\$0.047125
LGS	\$0.020980	\$0.009792	\$0.016008	\$0.046780
SCHEDULE NS	\$0.020360	\$0.009482	\$0.015524	\$0.045366
6VP	\$0.020650	\$0.009621	\$0.015747	\$0.046018
OUTDOOR LIGHTING	\$0.021180	\$0.009861	\$0.016147	\$0.047188
TRAFFIC	\$0.021180	\$0.009861	\$0.016147	\$0.047188

NOTES:

- (1) From TPS Rebuttal Schedule 2 Pg 2 Column 8
- (2) From TPS Rebuttal Schedule 2 Pg 2 Column 9
- (3) From TPS Rebuttal Schedule 3 Pg 2 Column 7
- (4) From TPS Rebuttal Schedule 6 Pg 1&2
- (5) From TPS Rebuttal Schedule 6 Pg 1&2
- (6) Step 1 Rate equals Full Recovery Rider A
- (7) Step 1 Rate equals Current Rider B plus 21.4% (appx.) of Full Recovery Rider B
- (8) Step 2 Rate equals Full Recovery Rider A
- (9) Step 2 Rate equals Full Recovery Rider B

"STEPPED RATES PROPOSAL"
DOMINION ENERGY NORTH CAROLINA
TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED

STEP 1 RATES TO BE EFFECTIVE FEBRUARY 1, 2023 - JULY 31, 2023

	(1)	(2)	(3)	(4)
	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	TOTAL FUEL RATE \$/KWH
<u>NC JURISDICTION</u>				
PRESENT	\$0.020920	\$0.000451	\$0.001886	\$0.023257
PROPOSED	\$0.020920	\$0.009791	\$0.004764	\$0.035475
CHANGE	\$0.000000	\$0.009340	\$0.002878	\$0.012218
<u>RESIDENTIAL</u>				
PRESENT	\$0.021180	\$0.000436	\$0.001908	\$0.023524
PROPOSED	\$0.021180	\$0.009861	\$0.004816	\$0.035857
CHANGE	\$0.000000	\$0.009425	\$0.002908	\$0.012333
<u>SGS & PA</u>				
PRESENT	\$0.021150	\$0.000441	\$0.001906	\$0.023497
PROPOSED	\$0.021150	\$0.009849	\$0.004810	\$0.035809
CHANGE	\$0.000000	\$0.009408	\$0.002904	\$0.012312
<u>LGS</u>				
PRESENT	\$0.020980	\$0.000436	\$0.001890	\$0.023306
PROPOSED	\$0.020980	\$0.009792	\$0.004773	\$0.035545
CHANGE	\$0.000000	\$0.009356	\$0.002883	\$0.012239

NOTES

() DENOTES NEGATIVE VALUE

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"STEPPED RATES PROPOSAL"
DOMINION ENERGY NORTH CAROLINA POWER
TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED

STEP 1 RATES TO BE EFFECTIVE FEBRUARY 1, 2023 - JULY 31, 2023

	(1)	(2)	(3)	(5)
<u>SCHEDULE NS</u>	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	TOTAL FUEL RATE \$/KWH
PRESENT	\$0.020360	\$0.000421	\$0.001834	\$0.022615
PROPOSED	<u>\$0.020360</u>	<u>\$0.009482</u>	<u>\$0.004630</u>	<u>\$0.034472</u>
CHANGE	\$0.000000	\$0.009061	\$0.002796	\$0.011857
 <u>6VP</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.020650	\$0.000430	\$0.001861	\$0.022941
PROPOSED	<u>\$0.020650</u>	<u>\$0.009621</u>	<u>\$0.004697</u>	<u>\$0.034968</u>
CHANGE	\$0.000000	\$0.009191	\$0.002836	\$0.012027
 <u>OUTDOOR LIGHTING</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.021180	\$0.000436	\$0.001908	\$0.023524
PROPOSED	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.004816</u>	<u>\$0.035857</u>
CHANGE	\$0.000000	\$0.009425	\$0.002908	\$0.012333
 <u>TRAFFIC</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.021180	\$0.000436	\$0.001908	\$0.023524
PROPOSED	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.004816</u>	<u>\$0.035857</u>
CHANGE	\$0.000000	\$0.009425	\$0.002908	\$0.012333

NOTES

() DENOTES NEGATIVE VALUE

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Nov 08 2022

"STEPPED RATES PROPOSAL"
DOMINION ENERGY NORTH CAROLINA
TOTAL FUEL COST LEVEL
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023 AND PROPOSED TO BE EFFECTIVE AUGUST 1, 2023

STEP 2 RATES TO BE EFFECTIVE AUGUST 1, 2023 - JANUARY 31, 2024

	(1)	(2)	(3)	(4)
	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	TOTAL FUEL RATE \$/KWH
<u>NC JURISDICTION</u>				
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.020920	\$0.009791	\$0.004764	\$0.035475
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	\$0.020920	\$0.009791	\$0.015976	\$0.046687
CHANGE	\$0.000000	\$0.000000	\$0.011212	\$0.011212
<u>RESIDENTIAL</u>				
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.021180	\$0.009861	\$0.004816	\$0.035857
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	\$0.021180	\$0.009861	\$0.016147	\$0.047188
CHANGE	\$0.000000	\$0.000000	\$0.011331	\$0.011331
<u>SGS & PA</u>				
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.021150	\$0.009849	\$0.004810	\$0.035809
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	\$0.021150	\$0.009849	\$0.016126	\$0.047125
CHANGE	\$0.000000	\$0.000000	\$0.011316	\$0.011316
<u>LGS</u>				
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.020980	\$0.009792	\$0.004773	\$0.035545
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	\$0.020980	\$0.009792	\$0.016008	\$0.046780
CHANGE	\$0.000000	\$0.000000	\$0.011235	\$0.011235

NOTES

() DENOTES NEGATIVE VALUE

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"STEPPED RATES PROPOSAL"
DOMINION ENERGY NORTH CAROLINA POWER
TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED

STEP 2 RATES TO BE EFFECTIVE AUGUST 1, 2023 - JANUARY 31, 2024

	(1)	(2)	(3)	(5)
<u>SCHEDULE NS</u>	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	TOTAL FUEL RATE \$/KWH
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.020360	\$0.009482	\$0.004630	\$0.034472
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	<u>\$0.020360</u>	<u>\$0.009482</u>	<u>\$0.015524</u>	<u>\$0.045366</u>
CHANGE	\$0.000000	\$0.000000	\$0.010894	\$0.010894
 <u>6VP</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.020650	\$0.009621	\$0.004697	\$0.034968
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	<u>\$0.020650</u>	<u>\$0.009621</u>	<u>\$0.015747</u>	<u>\$0.046018</u>
CHANGE	\$0.000000	\$0.000000	\$0.011050	\$0.011050
 <u>OUTDOOR LIGHTING</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.021180	\$0.009861	\$0.004816	\$0.035857
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.016147</u>	<u>\$0.047188</u>
CHANGE	\$0.000000	\$0.000000	\$0.011331	\$0.011331
 <u>TRAFFIC</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PROPOSED TO BE EFFECTIVE FEBRUARY 1, 2023	\$0.021180	\$0.009861	\$0.004816	\$0.035857
PROPOSED TO BE EFFECTIVE AUGUST 1, 2023	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.016147</u>	<u>\$0.047188</u>
CHANGE	\$0.000000	\$0.000000	\$0.011331	\$0.011331

NOTES

() DENOTES NEGATIVE VALUE

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"FULL RECOVERY RATE"
DOMINION ENERGY NORTH CAROLINA
TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED
TO BE EFFECTIVE FEBRUARY 1, 2023

	(1)	(2)	(3)	(4)
	BASE FUEL COMPONENT \$/KWH	RIDER A FUEL CHARGE \$/KWH	RIDER B EMF \$/KWH	TOTAL FUEL RATE \$/KWH
<u>NC JURISDICTION</u>				
PRESENT	\$0.020920	\$0.000451	\$0.001886	\$0.023257
PROPOSED	<u>\$0.020920</u>	<u>\$0.009791</u>	<u>#REF!</u>	<u>#REF!</u>
CHANGE	\$0.000000	\$0.009340	#REF!	#REF!
 <u>RESIDENTIAL</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.021180	\$0.000436	\$0.001908	\$0.023524
PROPOSED	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.016147</u>	<u>\$0.047188</u>
CHANGE	\$0.000000	\$0.009425	\$0.014239	\$0.023664
 <u>SGS & PA</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.021150	\$0.000441	\$0.001906	\$0.023497
PROPOSED	<u>\$0.021150</u>	<u>\$0.009849</u>	<u>\$0.016126</u>	<u>\$0.047125</u>
CHANGE	\$0.000000	\$0.009408	\$0.014220	\$0.023628
 <u>LGS</u>	 BASE FUEL COMPONENT \$/KWH	 RIDER A FUEL CHARGE \$/KWH	 RIDER B EMF \$/KWH	 TOTAL FUEL RATE \$/KWH
PRESENT	\$0.020980	\$0.000436	\$0.001890	\$0.023306
PROPOSED	<u>\$0.020980</u>	<u>\$0.009792</u>	<u>\$0.016008</u>	<u>\$0.046780</u>
CHANGE	\$0.000000	\$0.009356	\$0.014118	\$0.023474

NOTES

() DENOTES NEGATIVE VALUE

**DOMINION ENERGY NORTH CAROLINA POWER
TOTAL FUEL COST LEVEL - PRESENT AND PROPOSED
TO BE EFFECTIVE FEBRUARY 1, 2023**

	(1)	(2)	(3)	(5)
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>SCHEDULE NS</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.020360	\$0.000421	\$0.001834	\$0.022615
PROPOSED	<u>\$0.020360</u>	<u>\$0.009482</u>	<u>\$0.015524</u>	<u>\$0.045366</u>
CHANGE	\$0.000000	\$0.009061	\$0.013690	\$0.022751
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>6VP</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.020650	\$0.000430	\$0.001861	\$0.022941
PROPOSED	<u>\$0.020650</u>	<u>\$0.009621</u>	<u>\$0.015747</u>	<u>\$0.046018</u>
CHANGE	\$0.000000	\$0.009191	\$0.013886	\$0.023077
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>OUTDOOR LIGHTING</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.021180	\$0.000436	\$0.001908	\$0.023524
PROPOSED	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.016147</u>	<u>\$0.047188</u>
CHANGE	\$0.000000	\$0.009425	\$0.014239	\$0.023664
	BASE FUEL COMPONENT	RIDER A FUEL CHARGE	RIDER B EMF	TOTAL FUEL RATE
<u>TRAFFIC</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>	<u>\$/KWH</u>
PRESENT	\$0.021180	\$0.000436	\$0.001908	\$0.023524
PROPOSED	<u>\$0.021180</u>	<u>\$0.009861</u>	<u>\$0.016147</u>	<u>\$0.047188</u>
CHANGE	\$0.000000	\$0.009425	\$0.014239	\$0.023664

NOTES

() DENOTES NEGATIVE VALUE

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**DOMINION ENERGY NORTH CAROLINA
TOTAL FUEL RECOVERY
TWELVE MONTHS ENDED JUNE 30, 2022
STEP 1 TO BE EFFECTIVE FEBRUARY 1, 2023 - JULY 31, 2023**

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Nov 08 2022

	(1)	(2)	(3)	(4)	(5)	(6)
<u>CUSTOMER CLASS</u>	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT</u>	<u>FUEL COST RIDER A</u>	<u>EMF RIDER B</u>	<u>TOTAL</u>	<u>TOTAL REVENUE</u>
	(A)	(B)	(C)	(D)	(2) + (3) + (4)	(1) x (5)
RESIDENTIAL	824,528,166	\$0.021180	\$0.009861	\$0.004816	\$0.035857	\$29,565,249
SGS & PA	386,366,870	\$0.021150	\$0.009849	\$0.004810	\$0.035809	\$13,835,524
LGS	329,746,651	\$0.020980	\$0.009792	\$0.004773	\$0.035545	\$11,720,997
SCHEDULE NS	395,456,668	\$0.020360	\$0.009482	\$0.004630	\$0.034472	\$13,632,200
6VP	143,886,283	\$0.020650	\$0.009621	\$0.004697	\$0.034968	\$5,031,427
OUTDOOR LIGHTING	11,201,034	\$0.021180	\$0.009861	\$0.004816	\$0.035857	\$401,637
TRAFFIC	199,313	\$0.021180	\$0.009861	\$0.004816	\$0.035857	\$7,147
TOTAL	2,091,384,986					\$74,194,181

	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT</u>	<u>FUEL COST RIDER A</u>	<u>EMF RIDER B</u>	<u>TOTAL</u>	<u>TOTAL REVENUE</u>
					(2) + (3) + (4)	(1) x (5)
NORTH CAROLINA JURISDICTION	2,091,384,986	\$0.020920	\$0.009791	\$0.004764	\$0.035475	\$74,191,342

	<u>SALES(KWH)</u>	<u>PRESENT TOTAL RATE</u>	<u>PROPOSED TOTAL RATE</u>	<u>TOTAL CHANGE</u>	<u>TOTAL REVENUE CHANGE</u>
				(3) - (2)	(4) x (1)
NORTH CAROLINA JURISDICTION REVENUE CHANGE	2,091,384,986	\$0.023257	\$0.035475	\$0.012218	\$25,552,001

NOTES

(A) (1/2) JURISDICTIONAL SALES FROM TPS-1 REBUTTAL SCHEDULE 2 PAGE 2

(B) FROM COMPANY EXHIBIT NO. TPS-1 REBUTTAL SCHEDULE 4 (1)

(C) FROM COMPANY EXHIBIT NO. TPS-1 REBUTTAL SCHEDULE 4 (6)

(D) FROM COMPANY EXHIBIT NO. TPS-1 REBUTTAL SCHEDULE 4 (7)

**DOMINION ENERGY NORTH CAROLINA
TOTAL FUEL RECOVERY
TWELVE MONTHS ENDED JUNE 30, 2022
STEP 2 TO BE EFFECTIVE AUGUST 1, 2023 - JANUARY 31, 2024**

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	(1)	(2)	(3)	(4)	(5)	(6)
<u>CUSTOMER CLASS</u>	<u>SALES(KWH)</u> (A)	<u>BASE FUEL COMPONENT</u> (B)	<u>FUEL COST RIDER A</u> (C)	<u>EMF RIDER B</u> (D)	<u>TOTAL</u> (2) + (3) + (4)	<u>TOTAL REVENUE</u> (1) x (5)
RESIDENTIAL	824,528,166	\$0.021180	\$0.009861	\$0.016147	\$0.047188	\$38,907,835
SGS & PA	386,366,870	\$0.021150	\$0.009849	\$0.016126	\$0.047125	\$18,207,539
LGS	329,746,651	\$0.020980	\$0.009792	\$0.016008	\$0.046780	\$15,425,548
SCHEDULE NS	395,456,668	\$0.020360	\$0.009482	\$0.015524	\$0.045366	\$17,940,287
6VP	143,886,283	\$0.020650	\$0.009621	\$0.015747	\$0.046018	\$6,621,359
OUTDOOR LIGHTING	11,201,034	\$0.021180	\$0.009861	\$0.016147	\$0.047188	\$528,554
TRAFFIC	199,313	\$0.021180	\$0.009861	\$0.016147	\$0.047188	\$9,405
TOTAL	2,091,384,986					\$97,640,528

	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT</u>	<u>FUEL COST RIDER A</u>	<u>EMF RIDER B</u>	<u>TOTAL</u> (2) + (3) + (4)	<u>TOTAL REVENUE</u> (1) x (5)
NORTH CAROLINA JURISDICTION	2,091,384,986	\$0.020920	\$0.009791	\$0.015976	\$0.046687	\$97,640,491

	<u>SALES(KWH)</u>	<u>PRESENT TOTAL RATE</u>	<u>PROPOSED TOTAL RATE</u>	<u>TOTAL CHANGE</u> (3) - (2)	<u>TOTAL REVENUE CHANGE</u> (4) x (1)
NORTH CAROLINA JURISDICTION REVENUE CHANGE	2,091,384,986	\$0.023257	\$0.046687	\$0.023430	\$49,001,150

NOTES

(A) (1/2) JURISDICTIONAL SALES FROM TPS-1 REBUTTAL SCHEDULE 2 PAGE 2

(B) FROM COMPANY EXHIBIT NO. TPS-1 REBUTTAL SCHEDULE 4 (1)

(C) FROM COMPANY EXHIBIT NO. TPS-1 REBUTTAL SCHEDULE 4 (8)

(D) FROM COMPANY EXHIBIT NO. TPS-1 REBUTTAL SCHEDULE 4 (9)

**DOMINION ENERGY NORTH CAROLINA
TOTAL FUEL RECOVERY
TWELVE MONTHS ENDED JUNE 30, 2022
TO BE EFFECTIVE FEBRUARY 1, 2023**

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	(1)	(2)	(3)	(4)	(5)	(6)
<u>CUSTOMER CLASS</u>	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT (A)</u>	<u>FUEL COST RIDER A (B)</u>	<u>EMF RIDER B (C)</u>	<u>TOTAL (2) + (3) + (4)</u>	<u>TOTAL REVENUE (1) x (5)</u>
RESIDENTIAL	1,649,056,331	\$0.021180	\$0.009861	\$0.016147	\$0.047188	\$77,815,670
SGS & PA	772,733,741	\$0.021150	\$0.009849	\$0.016126	\$0.047125	\$36,415,078
LGS	659,493,302	\$0.020980	\$0.009792	\$0.016008	\$0.046780	\$30,851,097
SCHEDULE NS	790,913,336	\$0.020360	\$0.009482	\$0.015524	\$0.045366	\$35,880,574
6VP	287,772,567	\$0.020650	\$0.009621	\$0.015747	\$0.046018	\$13,242,718
OUTDOOR LIGHTING	22,402,069	\$0.021180	\$0.009861	\$0.016147	\$0.047188	\$1,057,109
TRAFFIC	398,626	\$0.021180	\$0.009861	\$0.016147	\$0.047188	\$18,810
TOTAL	4,182,769,972					\$195,281,056

	<u>SALES(KWH)</u>	<u>BASE FUEL COMPONENT</u>	<u>FUEL COST RIDER A</u>	<u>EMF RIDER B</u>	<u>TOTAL (2) + (3) + (4)</u>	<u>TOTAL REVENUE (1) x (5)</u>
NORTH CAROLINA JURISDICTION	4,182,769,972	\$0.020920	\$0.009791	\$0.015976	\$0.046687	\$195,280,982

	<u>SALES(KWH)</u>	<u>PRESENT TOTAL RATE</u>	<u>PROPOSED TOTAL RATE</u>	<u>TOTAL CHANGE (3) - (2)</u>	<u>TOTAL REVENUE CHANGE (4) x (1)</u>
NORTH CAROLINA JURISDICTION REVENUE CHANGE	4,182,769,972	\$0.023257	\$0.046687	\$0.023430	\$98,002,300

NOTES

(A) FROM COMPANY EXHIBIT NO. TPS-1 REBUTTAL SCHEDULE 2, PAGE 2

(B) FROM COMPANY EXHIBIT NO. TPS-1 REBUTTAL SCHEDULE 2, PAGE 2

(C) FROM COMPANY EXHIBIT NO. TPS-1 REBUTTAL SCHEDULE 3, PAGE 2

RIDER A

FUEL COST RIDER

The applicable cents per kilowatt-hour charge¹ shall be added to the base fuel cost contained in the energy charges within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	0.9861¢/kWh
Schedule 1DF	Residential	0.9861¢/kWh
Schedule 1P	Residential	0.9861¢/kWh
Schedule 1T	Residential	0.9861¢/kWh
Schedule 1W	Residential	0.9861¢/kWh
Schedule 5	SGS & Public Authority	0.9849¢/kWh
Schedule 5C	SGS & Public Authority	0.9849¢/kWh
Schedule 5P	SGS & Public Authority	0.9849¢/kWh
Schedule 7	SGS & Public Authority	0.9849¢/kWh
Schedule 30	SGS & Public Authority	0.9849¢/kWh
Schedule 42	SGS & Public Authority	0.9849¢/kWh
Schedule 6C	Large General Service	0.9792¢/kWh
Schedule 6L	Large General Service	0.9792¢/kWh
Schedule 6P	Large General Service	0.9792¢/kWh
Schedule 10	Large General Service	0.9792¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	0.9792¢/kWh
Schedule LGS – RTP Economic Development	Large General Service	0.9792¢/kWh
Schedule 26	Outdoor Lighting	0.9861¢/kWh
Schedule 30T	Traffic Control	0.9861¢/kWh
Schedule 6VP	6VP	0.9621¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	0.9482¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider A is Included in the Energy Charges

¹This charge is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

RIDER B

EXPERIENCE MODIFICATION FACTOR (EMF)

The applicable cents per kilowatt-hour charge¹ shall be added to the energy charges contained within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	0.4816¢/kWh
Schedule 1DF	Residential	0.4816¢/kWh
Schedule 1P	Residential	0.4816¢/kWh
Schedule 1T	Residential	0.4816¢/kWh
Schedule 1W	Residential	0.4816¢/kWh
Schedule 5	SGS & Public Authority	0.4810¢/kWh
Schedule 5C	SGS & Public Authority	0.4810¢/kWh
Schedule 5P	SGS & Public Authority	0.4810¢/kWh
Schedule 7	SGS & Public Authority	0.4810¢/kWh
Schedule 30	SGS & Public Authority	0.4810¢/kWh
Schedule 42	SGS & Public Authority	0.4810¢/kWh
Schedule 6C	Large General Service	0.4773¢/kWh
Schedule 6L	Large General Service	0.4773¢/kWh
Schedule 6P	Large General Service	0.4773¢/kWh
Schedule 10	Large General Service	0.4773¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	0.4773¢/kWh
Schedule LGS – RTP Economic Development	Large General Service	0.4773¢/kWh
Schedule 26	Outdoor Lighting	0.4816¢/kWh
Schedule 30T	Traffic Control	0.4816¢/kWh
Schedule 6VP	6VP	0.4697¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	0.4630¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider B is Included in the Energy Charges

¹This charge is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

RIDER B

EXPERIENCE MODIFICATION FACTOR (EMF)

The applicable cents per kilowatt-hour charge¹ shall be added to the energy charges contained within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	1.6147¢/kWh
Schedule 1DF	Residential	1.6147¢/kWh
Schedule 1P	Residential	1.6147¢/kWh
Schedule 1T	Residential	1.6147¢/kWh
Schedule 1W	Residential	1.6147¢/kWh
Schedule 5	SGS & Public Authority	1.6126¢/kWh
Schedule 5C	SGS & Public Authority	1.6126¢/kWh
Schedule 5P	SGS & Public Authority	1.6126¢/kWh
Schedule 7	SGS & Public Authority	1.6126¢/kWh
Schedule 30	SGS & Public Authority	1.6126¢/kWh
Schedule 42	SGS & Public Authority	1.6126¢/kWh
Schedule 6C	Large General Service	1.6008¢/kWh
Schedule 6L	Large General Service	1.6008¢/kWh
Schedule 6P	Large General Service	1.6008¢/kWh
Schedule 10	Large General Service	1.6008¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	1.6008¢/kWh
Schedule LGS – RTP Economic Development	Large General Service	1.6008¢/kWh
Schedule 26	Outdoor Lighting	1.6147¢/kWh
Schedule 30T	Traffic Control	1.6147¢/kWh
Schedule 6VP	6VP	1.5747¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	1.5524¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider B is Included in the Energy Charges

¹This charge is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing Testimony of Timothy P. Stuller in Support of Agreement and Stipulation of Settlement filed in Docket No. E-22, Sub 644 was served electronically or via U.S. Mail, first-class postage prepaid, upon all parties of record.

This, the 8th day of November, 2022.

/s/Mary Lynne Grigg

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