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August 12, 2022

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Progress, LLC's Supplemental Testimony and Proposed
Second Public Notice
Docket No. E-2, Sub 1292**

Dear Ms. Dunston:

Please find enclosed Duke Energy Progress, LLC's Supplemental Testimony and Exhibits of Dana M. Harrington and Proposed Second Public Notice, in the above-referenced proceeding.

The changes proposed in the Supplemental Testimony result in an increase in the amount requested in the Company's original application in this docket. For that reason, we are attaching an additional Public Notice to reflect the increase currently proposed. The Company asks for authorization to publish the additional notice on a one-time basis in the same manner as the initial notice. A draft of the proposed additional notice is also attached. We are requesting that this matter be expedited so that the Notice can be published in a timely manner prior to the September 14, 2022 hearing.

If you have any questions, please do not hesitate to contact me. Thank you for your assistance with this matter.

Sincerely,

Ladawn S. Toon

Enclosures

cc: Parties of Record

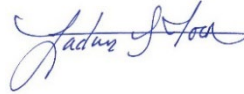
OFFICIAL COPY

Aug 12 2022

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC's Supplemental Testimony and Proposed Second Public Notice, in Docket No. E-2, Sub 1292, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to the parties of record.

This the 12th day of August, 2022.



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STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

DOCKET NO. E-2, SUB 1292

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	
Application of Duke Energy Progress, LLC)	SUPPLEMENTAL TESTIMONY
Pursuant to G.S. 62-133.2 and NCUC Rule)	OF DANA M. HARRINGTON FOR
R8-55 Relating to Fuel and Fuel-Related)	DUKE ENERGY PROGRESS, LLC
Charge Adjustments for Electric Utilities)	

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Dana M. Harrington, and my business address is 526 South Church
3 Street, Charlotte, North Carolina (“NC”).

4 **Q. HAVE YOU PREVIOUSLY FILED TESTIMONY IN THIS PROCEEDING?**

5 A. Yes, on June 14, 2022, I caused to be pre-filed with the Commission my direct
6 testimony, six exhibits, and eighteen supporting workpapers.

7 **Q. YOUR SUPPLEMENTAL TESTIMONY INCLUDES FOUR REVISED**
8 **EXHIBITS AND FIVE SUPPORTING WORKPAPERS. WERE THESE**
9 **SUPPLEMENTAL EXHIBITS AND WORKPAPERS PREPARED BY YOU**
10 **OR AT YOUR DIRECTION AND UNDER YOUR SUPERVISION?**

11 A. Yes. These exhibits and workpapers were prepared by me and consist of the
12 following:

- 13 • Revised Harrington Exhibit 1: Summary Comparison of Fuel and Fuel-Related
14 Costs Factors,
- 15 • Revised Harrington Exhibit 2, Schedule 1, Pages 2 & 3: Fuel and Fuel-Related
16 Costs Factors - reflecting a 94.05% proposed nuclear capacity factor and projected
17 billing period megawatt hour (“MWh”) sales; Schedule 2, Pages 1, 2, & 3: Fuel
18 and Fuel-Related Costs Factors - reflecting a 94.05% proposed nuclear capacity
19 factor and normalized test period MWh sales, and Schedule 3, Pages 2 & 3: Fuel
20 and Fuel-Related Costs Factors - reflecting an 93.49% North American Electric
21 Reliability Corporation (“NERC”) five-year national weighted-average nuclear
22 capacity factor for comparable units and projected billing period MWh sales,
- 23 • Revised Harrington Exhibit 3, Page 1: Calculation of the Proposed Composite

1 Experience Modification Factor (“EMF”) rate; Page 2: Calculation of the EMF for
2 residential customers; Page 3: Calculation of the EMF for small general service
3 customers; Page 4: Calculation of the EMF for medium general service customers;
4 Page 5: Calculation of the EMF for large general service customers, and Page 6:
5 Calculation of the EMF for lighting customers,

- 6 • Revised Harrington Exhibit 4: Normalized Test Period MWh Sales, Fuel and Fuel-
7 Related Revenue, Fuel and Fuel-Related Expense, and System Peak,
- 8 • Revised Harrington Workpaper 9 & 9b: Calculation of Normalized Test Period
9 Sales,
- 10 • Revised Harrington Workpaper 15: Scenario Differences,
- 11 • Revised Harrington Workpaper 16: 2.5% Calculation Test based on Projected
12 Sales,
- 13 • Revised Harrington Workpaper 17: 2.5% Calculation Test based on Normalized
14 Sales, and
- 15 • Revised Harrington Workpaper 18: 2.5% Calculation Test – Detail Calculation.

16 **Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL TESTIMONY IN**
17 **THIS PROCEEDING?**

18 A. The purpose of my testimony is to present the revised rates reflecting the impacts
19 related to three updates in my direct exhibits and workpapers.

20 The primary update relates to the proposed EMF increment for the under-
21 recovery of fuel and fuel-related costs. NCUC Rule R8-55(d)(3) allows the Company
22 to update the fuel and fuel-related cost recovery balance up to thirty (30) days prior to

1 the hearing. The Company elects this option and supplements the direct testimony
2 and exhibits to include the fuel and fuel-related cost recovery balance as of the 15
3 months ended June 30, 2022. The Company experienced an under-collection of
4 \$45,010,462 during the months of April, May, and June 2022. As shown on Revised
5 Harrington Exhibit 3 Page 1, the incorporation of the updated test period under-
6 collection results in an under-recovered EMF on June 30, 2022 of \$255,408,714.

7 Second, during a review of the customer growth adjustment, it was discovered
8 that one South Carolina customer previously treated as a new Medium General
9 Service customer acquired during the review period was a business name change and
10 not a customer addition. This precludes the customer from being included in the
11 calculation. Revised Harrington Workpaper 9b is adjusted to remove this customer
12 from the calculation and also reflects the correction of a typographical error within the
13 South Carolina proposed MWh adjustment.

14 **Q. CONSIDERING THAT THE FUEL AND FUEL-RELATED COST**
15 **RECOVERY BALANCE WAS UPDATED, DID YOU DETERMINE THAT**
16 **DEP'S ANNUAL CHANGE IN THE AGGREGATE AMOUNT OF THE**
17 **COSTS IDENTIFIED IN SUBSECTIONS (4), (5), (6), (10) AND (11) OF N.C.**
18 **GEN. STAT. § 62-133.2(A1) DID NOT EXCEED 2.5% OF ITS NC RETAIL**
19 **GROSS REVENUES FOR 2021, AS REQUIRED BY N.C. GEN. STAT. § 62-**
20 **133.2(A2)?**

21 A. Yes, the Company revisited the 2.5% test in light of updating the EMF period—the
22 result being that the annual change in the costs recoverable under the relevant
23 sections of the statute exceeds 2.5% of DEP's North Carolina Retail gross revenues

1 for calendar year 2021 by \$11,048,138 when applied to projected billing period
2 kilowatt hour (“kWh”) sales and by \$7,568,575 when applied to normalized test
3 period kWh sales. The third and final update made by the Company is to update the
4 calculation on Revised Harrington Workpapers 16, 17, and 18 and exclude the
5 excess amounts from projected billing period costs on line 14 of Revised
6 Harrington Exhibit 2, Schedules 1, 2, and 3, Page 3.

7 **Q. PLEASE IDENTIFY THE SPECIFIC EXHIBITS AND WORKPAPERS**
8 **REVISED FOR EACH UPDATE.**

9 A. The primary update, to incorporate the EMF under-collection on June 30, 2022,
10 impacts the following exhibits and workpapers:

- 11 ○ Revised Harrington Exhibit 1,
- 12 ○ Revised Harrington Exhibit 2, Schedules, 1, 2, and 3, Pages 2 and 3,
- 13 ○ Revised Harrington Exhibit 3, Pages 1-6, and
- 14 ○ Revised Harrington Workpapers: 16, 17, and 18.

15 The second update, to revise the customer growth adjustment, impacts the following
16 exhibits and workpapers:

- 17 ○ Revised Harrington Exhibit 1,
- 18 ○ Revised Harrington Exhibit 2, Schedule 2, Pages 1, 2, and 3,
- 19 ○ Revised Harrington Exhibit 4, and
- 20 ○ Revised Harrington Workpapers: 9, 9b, 15, and 17.

21 The final update, to cap the annual increase in select purchased power costs at 2.5%
22 of NC Retail annual gross revenues for the prior calendar year, impacts the following
23 exhibits and workpapers:

- 1 ○ Revised Harrington Exhibit 1,
 2 ○ Revised Harrington Exhibit 2, Schedules, 1, 2, and 3, Pages 2 and 3, and
 3 ○ Revised Harrington Workpapers: 16, 17, and 18.

4 **Q. WHAT IS THE RATE IMPACT OF THESE UPDATES?**

5 A. The NC Retail Total Fuel Costs shown on Revised Harrington Exhibit 2, Schedule 1,
 6 Page 3 increased by \$34,912,658 from the amounts filed in my direct testimony. This
 7 amount represents an increase related to incorporating the April, May, and June 2022
 8 net under-collected balance, partially offset by capping the increase in select
 9 purchased power costs as required by N.C. Gen. Stat. § 62-133.2(A2).

10 The customer growth adjustment does not impact the proposed rates, which
 11 are based on projected billing period sales, but only impacts the scenario in which
 12 customer rates are based on normalized test period sales as shown on Revised
 13 Harrington Exhibit 1 line 6.

14 The components of the proposed fuel and fuel-related cost factors by customer
 15 class, as shown on Revised Harrington Exhibit 1, are as follows:

			Small General	Medium General	Large General	
		Residential	Service	Service	Service	Lighting
Description	Reference	cents/kWh	cents/kWh	cents/kWh	cents/kWh	cents/kWh
Total adjusted Fuel and Fuel-Related Costs Factors	Sum	2.808	3.097	2.580	2.138	3.376
EMF Increment/(Decrement)	Exh 2 Sch 1 pg 2	0.649	0.449	0.586	0.898	0.834
Proposed Net Fuel and Fuel-Related Costs Factors	Exh 2 Sch 1 pg 2	3.457	3.546	3.166	3.036	4.210

16
 17 **Q. WHAT IS THE IMPACT TO CUSTOMERS' BILLS IF THE REVISED**
 18 **PROPOSED FUEL AND FUEL-RELATED COSTS FACTORS ARE**
 19 **APPROVED BY THE COMMISSION?**

20 A. The revised proposed fuel and fuel-related costs factors will result in an approximate
 21 8.7% increase, on average, in customers' bills. The rates previously proposed in my

1 direct testimony would have resulted in a 7.8% increase, on average, in customers'
2 bills.

3 **Q. DOES THIS CONCLUDE YOUR PRE-FILED SUPPLEMENTAL**
4 **TESTIMONY?**

5 A. Yes, it does.

Duke Energy Progress, LLC
North Carolina Annual Fuel and Fuel-Related Expense
Summary Comparison of Fuel and Fuel-Related Cost Factors
Twelve Months Ended March 31, 2022
Billing Period December 1, 2022 - November 30, 2023
Docket No. E-2, Sub 1292

Revised Harrington Exhibit 1

Line No.	Description	Reference	Residential cents/kWh	Small General Service cents/kWh	Medium General Service cents/kWh	Large General Service cents/kWh	Lighting cents/kWh
<u>Current Fuel and Fuel-Related Cost Factors (Approved Fuel Rider Docket No. E-2, Sub 1272)</u>							
1	Approved Fuel and Fuel-Related Costs Factors	Input	2.126	2.111	2.169	2.019	1.682
2	EMF Increment / (Decrement)	Input	0.245	0.186	0.235	0.508	0.336
3	EMF Interest Decrement cents/kWh, if applicable	n/a	-	-	-	-	-
4	Approved Net Fuel and Fuel-Related Costs Factors	Sum	2.371	2.297	2.404	2.527	2.018
<u>Other Fuel and Fuel-Related Cost Factors</u>							
5	NERC Capacity Factor of 93.49% with Projected Billing Period MWh Sales	Exh 2 Sch 3 pg 3	3.468	3.559	3.174	3.041	4.233
6	Proposed Nuclear Capacity Factor of 94.05% with Normalized Test Period MWh	Exh 2 Sch 2 pg 3	3.441	3.438	3.154	3.093	4.599
<u>Proposed Fuel and Fuel-Related Cost Factors using Proposed Nuclear Capacity Factor of 94.05% with Projected Billing Period MWh Sales</u>							
7	Fuel and Fuel-Related Costs excluding Purchased Capacity	Exh 2 Sch 1 pg 2	2.672	2.954	2.474	2.064	3.376
8	Renewable and Qualifying Facilities Purchased Power Capacity	Exh 2 Sch 1 pg 2	0.136	0.143	0.106	0.074	-
9	Total adjusted Fuel and Fuel-Related Costs Factors	Sum	2.808	3.097	2.580	2.138	3.376
10	EMF Increment/(Decrement)	Exh 2 Sch 1 pg 2	0.649	0.449	0.586	0.898	0.834
11	EMF Interest Decrement, if applicable	n/a	-	-	-	-	-
12	Proposed Net Fuel and Fuel-Related Costs Factors	Exh 2 Sch 1 pg 2	3.457	3.546	3.166	3.036	4.210

Note: The above rates do not include state regulatory fees.

Line No.	Description		Residential	General Service Small	General Service Medium	General Service Large	Lighting	Total
1	NC Retail Projected Billing Period MWh Sales	Workpaper 8	16,637,596	1,797,603	10,360,942	9,189,937	379,481	38,365,559
Calculation of Renewable and Qualifying Facilities Purchased Power Capacity Rate by Class								
2	Renewable Purchased Power Capacity	Workpaper 4						Amount \$ 23,896,105
3	Purchases from Qualifying Facilities Capacity	Workpaper 4						46,050,571
4	Total of Renewable and Qualifying Facilities Purchased Power Capacity	Line 2 + Line 3						\$ 69,946,676
5	NC Portion - Jurisdictional % based on Production Plant Allocator	Workpaper 14						61.54%
6	NC Renewable and Qualifying Facilities Purchased Power Capacity	Line 5 * Line 6						\$ 43,045,531
7	Production Plant Allocation Factors	Workpaper 14	52.73%	5.99%	25.52%	15.77%	0.00%	100.000%
8	Renewable and Qualifying Facilities Purchased Power Capacity allocated on Production Plant %	Line 6 * Line 7	\$ 22,696,026	\$ 2,577,085	\$ 10,984,273	\$ 6,788,147	\$ -	\$ 43,045,531
9	Renewable and Qualifying Facilities Purchased Power Capacity cents/kWh based on Projected Billing Period Sales	Line 8 / Line 1 / 10	0.136	0.143	0.106	0.074	-	0.112
Summary of Total Rate by Class								
			cents/kWh	cents/kWh	cents/kWh	cents/kWh	cents/kWh	
10	Fuel and Fuel-Related Costs excluding Renewable and Qualifying Facilities Purchased Power Capacity cents/kWh	Line 15 - Line 11 - Line 13 -						
		Line 14	2.672	2.954	2.474	2.064	3.376	
11	Renewable and Qualifying Facilities Purchased Power Capacity cents/kWh	Line 9	0.136	0.143	0.106	0.074	-	
12	Total adjusted Fuel and Fuel-Related Costs cents/kWh	Line 10 + Line 11	2.808	3.097	2.580	2.138	3.376	
13	EMF Increment/(Decrement) cents/kWh	Exh 3 pg 2, 3, 4, 5, 6	0.649	0.449	0.586	0.898	0.834	
14	EMF Interest Increment/(Decrement) cents/kWh	Exh 3 pg 2, 3, 4, 5, 6						
15	Net Fuel and Fuel-Related Costs Factors cents/kWh	Exh 2 Sch 1 Page 3	3.457	3.546	3.166	3.036	4.210	

Note: Rounding differences may occur

Line No.	Rate Class	NC Retail Projected Billing Period MWh Sales	Annual Revenue at Current rates	Allocate Fuel Costs Increase/(Decrease) to Customer Class	Increase/Decrease as % of Annual Revenue at Current Rates	Total Fuel Rate Increase/(Decrease) cents/kWh	Current Total Fuel Rate (including renewables and EMF) E-2, Sub 1272 cents/kWh	Proposed Total Fuel Rate (including renewables and EMF) cents/kWh
		A	B	C	D	E	F	G
		Workpaper 8	Workpaper 12	Line 27 as a % of Column B	C / B	If D=0 then 0 if not then (C*100)/(A*1000)	Exhibit 1, Line 4	E + F = G
1	Residential	16,637,596	\$ 2,075,916,528	\$ 180,736,590	8.7%	1.086	2.371	3.457
2	Small General Service	1,797,603	257,917,886	22,455,238	8.7%	1.249	2.297	3.546
3	Medium General Service	10,360,942	907,180,740	78,982,344	8.7%	0.762	2.404	3.166
4	Large General Service	9,189,937	536,849,788	46,740,030	8.7%	0.509	2.527	3.036
5	Lighting	379,481	95,551,608	8,319,059	8.7%	2.192	2.018	4.210
6	NC Retail	38,365,559	\$ 3,873,416,550	\$ 337,233,261				
Total Proposed Composite Fuel Rate:								
7	Adjusted System Total Fuel Costs	Workpaper 8	\$ 1,612,342,436					
8	System Renewable and Qualifying Facilities Purchased Power Capacity	Exhibit 2 Sch 1, Page 2	69,946,676					
9	Adjusted System Other Fuel Costs	Line 7 - Line 8	\$ 1,542,395,760					
10	NC Retail Allocation % - sales at generation	Workpaper 11		62.74%				
11	NC Retail Other Fuel Costs	Line 9 * Line 10	\$ 967,699,100					
12	NC Renewable and Qualifying Facilities Purchased Power Capacity	Exhibit 2 Sch 1, Page 2	43,045,531					
13	NC Retail Total Fuel Costs before 2.5% Purchase Power Test	Line 11 + Line 12	\$ 1,010,744,631					
14	NC Retail Reduction due to 2.5% Purchased Power Test	Workpaper 16	(11,048,138)					
15	NC Retail Total Fuel Costs	Line 13 + Line 14	\$ 999,696,493					
16	NC Projected Billing Period MWh Sales	Line 6, col A	38,365,559					
17	Calculated Fuel Rate cents/kWh	Line 15 / Line 16 / 10	2.606					
18	Proposed Composite EMF Rate cents/kWh	Exhibit 3 Page 1	0.677					
19	Proposed Composite EMF Rate Interest cents/kWh	Exhibit 3 Page 1						
20	Total Proposed Composite Fuel Rate	Sum of Lines 17-19	3.283					
Total Current Composite Fuel Rate - Docket E-2 Sub 1272:								
21	Current composite Fuel Rate cents/kWh	2021 Revised Harrington Exh 2, Sch 1, Pg 3, Ln 17	2.106					
22	Current composite EMF Rate cents/kWh	2021 Revised Harrington Exh 2, Sch 1, Pg 3, Ln 18	0.298					
23	Current composite EMF Interest cents/kWh	2021 Revised Harrington Exh 2, Sch 1, Pg 3, Ln 19	0.000					
24	Total Current Composite Fuel Rate	Sum of Lines 21-23	2.404					
25	Increase/(Decrease) in Composite Fuel rate cents/kWh	Line 20 - Line 24	0.879					
26	NC Projected Billing Period MWh Sales	Line 6, col A	38,365,559					
27	Increase/(Decrease) in Fuel Costs	Line 25 * Line 26 * 10	\$ 337,233,261					

Notes:
 Rounding differences may occur

Duke Energy Progress, LLC
North Carolina Annual Fuel and Fuel-Related Expense
Calculation of Fuel and Fuel Related Cost Factors Using:
Proposed Nuclear Capacity Factor of 94.05% with Normalized Test Period MWh Sales
Billing Period December 1, 2022 - November 30, 2023
Docket No. E-2, Sub 1292

Line No.	Unit	Reference	Generation (MWh)	Unit Cost (cents/kWh)	Fuel Cost (\$)
			A	C/A/10=B	C
1	Total Nuclear	Workpaper 3-4	29,601,651	0.5952	\$ 176,202,941
2	Coal	Workpaper 15	9,015,824	3.8657	348,521,571
3	Gas - CT and CC	Workpaper 3-4	19,494,222	3.7995	740,683,337
4	Reagents & Byproducts	Workpaper 4	-		47,259,477
5	Total Fossil	Sum of Lines 2 - 4	28,510,046		1,136,464,385
6	Hydro	Workpaper 3	667,442		-
7	Net Pumped Storage		-		-
8	Total Hydro	Sum of Lines 6 - 7	667,442		-
9	Utility Owned Solar Generation	Workpaper 3	264,499		-
10	Total Generation	Line 1 + Line 5 + Line 8 + Line 9	59,043,638		1,312,667,326
11	Purchases	Workpaper 3 - 4	10,294,418		547,458,242
12	JDA Savings Shared	Workpaper 6	-		(37,582,671)
13	Total Purchases	Sum of Lines 11 - 12	10,294,418		509,875,571
14	Total Generation and Purchases	Line 10 + Line 13	69,338,056		1,822,542,897
15	Fuel expense recovered through intersystem sales	Workpaper 3 - 4	(5,502,977)		(213,736,707)
16	Line losses and Company use	Line 18 - Line 15 - Line 14	(2,362,097)		-
17	System Fuel Expense for Fuel Factor	Lines 14 + Line 15 + Line 16	-		\$ 1,608,806,190
18	Normalized Test Period MWh Sales for Fuel Factor	Exhibit 4	61,472,982		61,472,982
19	Fuel and Fuel-Related Costs cents/kWh	Line 17 / Line 18 / 10			2.617

Note: Rounding differences may occur

Line No.	Description		Residential	General Service Small	General Service Medium	General Service Large	Lighting	Total
1	NC Retail Normalized Test Period MWh Sales	Workpaper 9	16,792,596	1,956,415	10,468,785	8,202,098	320,322	37,740,216
Calculation of Renewable and Qualifying Facilities Purchased Power Capacity Rate by Class								
2	Renewable Purchased Power Capacity	Workpaper 4						Amount \$ 23,896,105
3	Purchases from Qualifying Facilities Capacity	Workpaper 4						46,050,571
4	Total of Renewable and Qualifying Facilities Purchased Power Capacity	Line 2 + Line 3						\$ 69,946,676
5	NC Portion - Jurisdictional % based on Production Plant Allocator	Workpaper 14						61.54%
6	NC Renewable and Qualifying Facilities Purchased Power Capacity	Line 5 * Line 6						\$ 43,045,531
7	Production Plant Allocation Factors	Workpaper 14	52.73%	5.99%	25.52%	15.77%	0.00%	100.000%
8	Renewable and Qualifying Facilities Purchased Power Capacity allocated on Production Plant %	Line 6 * Line 7	\$ 22,696,026	\$ 2,577,085	\$ 10,984,273	\$ 6,788,147	\$ -	\$ 43,045,531
9	Renewable and Qualifying Facilities Purchased Power Capacity cents/kWh based on Projected Billing Period Sales	Line 8 / Line 1 / 10	0.135	0.132	0.105	0.083	-	0.114
Summary of Total Rate by Class								
			cents/kWh	cents/kWh	cents/kWh	cents/kWh	cents/kWh	
10	Fuel and Fuel-Related Costs excluding Renewable and Qualifying Facilities Purchased Power Capacity cents/kWh	Line 15 - Line 11 - Line 13 - Line 14	2.657	2.857	2.463	2.112	3.765	
11	Renewable and Qualifying Facilities Purchased Power Capacity cents/kWh	Line 9	0.135	0.132	0.105	0.083	-	
12	Total adjusted Fuel and Fuel-Related Costs cents/kWh	Line 10 + Line 11	2.792	2.989	2.568	2.195	3.765	
13	EMF Increment/(Decrement) cents/kWh	Exh 3 pg 2, 3, 4, 5, 6	0.649	0.449	0.586	0.898	0.834	
14	EMF Interest Increment/(Decrement) cents/kWh	Exh 3 pg 2, 3, 4, 5, 6						
15	Net Fuel and Fuel-Related Costs Factors cents/kWh	Exh 2 Sch 2 Page 3	3.441	3.438	3.154	3.093	4.599	

Note: Rounding differences may occur

Line No.	Rate Class	NC Retail Normalized Test Period MWh Sales	Annual Revenue at Current rates	Allocate Fuel Costs Increase/(Decrease) to Customer Class	Increase/Decrease as % of Annual Revenue at Current Rates	Total Fuel Rate Increase/(Decrease) cents/kWh	Current Total Fuel Rate (including renewables and EMF) E-2, Sub 1272 cents/kWh	Proposed Total Fuel Rate (including renewables and EMF) cents/kWh
		A	B	C	D	E	F	G
		Workpaper 9	Workpaper 12	Line 27 as a % of Column B	C / B	If D=0 then 0 if not then (C*100)/(A*1000)	Exhibit 1, Line 4	E + F = G
1	Residential	16,792,596	\$ 2,075,916,528	\$ 179,611,040	8.7%	1.070	2.371	3.441
2	Small General Service	1,956,415	257,917,886	22,315,396	8.7%	1.141	2.297	3.438
3	Medium General Service	10,468,785	907,180,740	78,490,476	8.7%	0.750	2.404	3.154
4	Large General Service	8,202,098	536,849,788	46,448,953	8.7%	0.566	2.527	3.093
5	Lighting	320,322	95,551,608	8,267,251	8.7%	2.581	2.018	4.599
6	NC Retail	37,740,216	\$ 3,873,416,550	\$ 335,133,117				
Total Proposed Composite Fuel Rate:								
7	Adjusted System Total Fuel Costs	Workpaper 9	\$ 1,609,568,126					
8	System Renewable and Qualifying Facilities Purchased Power Capacity	Exhibit 2 Sch 2, Page 2	69,946,676					
9	System Other Fuel Costs	Line 7 - Line 8	\$ 1,539,621,449					
10	NC Retail Allocation % - sales at generation	Workpaper 11	61.80%					
11	NC Retail Other Fuel Costs	Line 9 * Line 10	\$ 951,486,056					
12	NC Renewable and Qualifying Facilities Purchased Power Capacity	Exhibit 2 Sch 2, Page 2	43,045,531					
13	NC Retail Total Fuel Costs	Line 11 + Line 12	\$ 994,531,587					
14	NC Retail Reduction due to 2.5% Purchased Power Test	Workpaper 17	\$ (7,568,575)					
15	NC Retail Total Fuel Costs	Line 13 + Line 14	\$ 986,963,012					
16	Adjusted NC Normalized Test Period MWh Sales	Line 6, col A	37,740,216					
17	Calculated Fuel Rate cents/kWh	Line 15 / Line 16 /10	2.615					
18	Proposed Composite EMF Rate cents/kWh	Exhibit 3 Page 1	0.677					
19	Proposed Composite EMF Rate Interest cents/kWh	Exhibit 3 Page 1						
20	Total Proposed Composite Fuel Rate	Sum of Lines 17-19	3.292					
Total Current Composite Fuel Rate - Docket E-2 Sub 1272:								
21	Current composite Fuel Rate cents/kWh	2021 Revised Harrington Exh 2, Sch 1, Pg 3, Ln 17	2.106					
22	Current composite EMF Rate cents/kWh	2021 Revised Harrington Exh 2, Sch 1, Pg 3, Ln 18	0.298					
23	Current composite EMF Interest cents/kWh	2021 Revised Harrington Exh 2, Sch 1, Pg 3, Ln 19	0.000					
24	Total Current Composite Fuel Rate	Sum of Lines 21 - 23	2.404					
25	Increase/(Decrease) in Composite Fuel rate cents/kWh	Line 20 - Line 24	0.888					
26	Adjusted NC Normalized Test Period MWh Sales	Line 6, col A	37,740,216					
27	Increase/(Decrease) in Fuel Costs	Line 25 * Line 26 * 10	\$ 335,133,117					

Note: Rounding differences may occur

Line No.	Description		Residential	General Service Small	General Service Medium	General Service Large	Lighting	Total
1	NC Retail Projected Billing Period MWh Sales	Workpaper 8	16,637,596	1,797,603	10,360,942	9,189,937	379,481	38,365,559
Calculation of Renewable and Qualifying Facilities Purchased Power Capacity Rate by Class								
2	Renewable Purchased Power Capacity	Workpaper 4						Amount \$ 23,896,105
3	Purchases from Qualifying Facilities Capacity	Workpaper 4						46,050,571
4	Total of Renewable and Qualifying Facilities Purchased Power Capacity	Line 2 + Line 3						\$ 69,946,676
5	NC Portion - Jurisdictional % based on Production Plant Allocator	Workpaper 14						61.54%
6	NC Renewable and Qualifying Facilities Purchased Power Capacity	Line 5 * Line 6						\$ 43,045,531
7	Production Plant Allocation Factors	Workpaper 14	52.73%	5.99%	25.52%	15.77%	0.00%	100.000%
8	Renewable and Qualifying Facilities Purchased Power Capacity allocated on Production Plant %	Line 6 * Line 7	\$ 22,696,026	\$ 2,577,085	\$ 10,984,273	\$ 6,788,147	\$ -	\$ 43,045,531
9	Renewable and Qualifying Facilities Purchased Power Capacity cents/kWh based on Projected Billing Period Sales	Line 8 / Line 1 / 10	0.136	0.143	0.106	0.074	-	0.112
Summary of Total Rate by Class								
			cents/kWh	cents/kWh	cents/kWh	cents/kWh	cents/kWh	
10	Fuel and Fuel-Related Costs excluding Renewable and Qualifying Facilities Purchased Power Capacity cents/kWh	Line 15 - Line 11 - Line 13 - Line 14	2.683	2.967	2.482	2.069	3.399	
11	Renewable and Qualifying Facilities Purchased Power Capacity cents/kWh	Line 9	0.136	0.143	0.106	0.074	-	
12	Total adjusted Fuel and Fuel-Related Costs cents/kWh	Line 10 + Line 11	2.819	3.110	2.588	2.143	3.399	
13	EMF Increment/(Decrement) cents/kWh	Exh 3 pg 2, 3, 4, 5, 6	0.649	0.449	0.586	0.898	0.834	
14	EMF Interest Increment/(Decrement) cents/kWh	Exh 3 pg 2, 3, 4, 5, 6						
15	Net Fuel and Fuel-Related Costs Factors cents/kWh	Exh 2 Sch 3 Page 3	3.468	3.559	3.174	3.041	4.233	

Note: Rounding differences may occur

Line No.	Rate Class	NC Retail Projected Billing Period MWh Sales	Annual Revenue at Current rates	Allocate Fuel Costs Increase/(Decrease) to Customer Class	Increase/Decrease as % of Annual Revenue at Current Rates	Total Fuel Rate Increase/(Decrease) cents/kWh	Current Total Fuel Rate (including renewables and EMF) E-2, Sub 1272 cents/kWh	Proposed Total Fuel Rate (including renewables and EMF) cents/kWh
		A	B	C	D	E	F	G
		Workpaper 8	Workpaper 12	Line 27 as a % of Column B	C / B	If D=0 then 0 if not then (C*100)/(A*1000)	Exhibit 1, Line 4	E + F = H
1	Residential	16,637,596	\$ 2,075,916,528	\$ 182,587,136	8.8%	1.097	2.371	3.468
2	Small General Service	1,797,603	257,917,886	22,685,155	8.8%	1.262	2.297	3.559
3	Medium General Service	10,360,942	907,180,740	79,791,037	8.8%	0.770	2.404	3.174
4	Large General Service	9,189,937	536,849,788	47,218,597	8.8%	0.514	2.527	3.041
5	Lighting	379,481	95,551,608	8,404,237	8.8%	2.215	2.018	4.233
6	NC Retail	38,365,559	\$ 3,873,416,550	\$ 340,686,161				
Total Proposed Composite Fuel Rate:								
7	Adjusted System Total Fuel Costs	Workpaper 10	\$ 1,618,076,893					
8	System Renewable and Qualifying Facilities Purchased Power Capacity	Exhibit 2 Sch 3, Page 2	69,946,676					
9	System Other Fuel Costs	Line 7 - Line 8	\$ 1,548,130,217					
10	NC Retail Allocation % - sales at generation	Workpaper 11		62.74%				
11	NC Retail Other Fuel Costs	Line 9 * Line 10	\$ 971,296,898					
12	NC Renewable and Qualifying Facilities Purchased Power Capacity	Exhibit 2 Sch 3, Page 2	43,045,531					
13	NC Retail Total Fuel Costs	Line 11 + Line 12	\$ 1,014,342,429					
14	NC Retail Reduction due to 2.5% Purchased Power Test	Workpaper 16	\$ (11,048,138)					
15	NC Retail Total Fuel Costs	Line 13 + Line 14	\$ 1,003,294,291					
16	NC Projected Billing Period MWh Sales	Line 6, col A	38,365,559					
17	Calculated Fuel Rate cents/kWh	Line 15 / Line 16 /10	2.615					
18	Proposed Composite EMF Rate cents/kWh	Exhibit 3 Page 1	0.677					
19	Proposed Composite EMF Rate Interest cents/kWh	Exhibit 3 Page 1						
20	Total Proposed Composite Fuel Rate	Sum of Lines 15-17	3.292					
Total Current Composite Fuel Rate - Docket E-2 Sub 1272:								
21	Current composite Fuel Rate cents/kWh	2021 Revised Harrington Exh 2, Sch 1, Pg 3, Ln 17	2.106					
22	Current composite EMF Rate cents/kWh	2021 Revised Harrington Exh 2, Sch 1, Pg 3, Ln 18	0.298					
23	Current composite EMF Interest cents/kWh	2021 Revised Harrington Exh 2, Sch 1, Pg 3, Ln 19	0.000					
24	Total Current Composite Fuel Rate	Sum of Lines 21 - 23	2.404					
25	Increase/(Decrease) in Composite Fuel rate cents/kWh	Line 20 - Line 24	0.888					
26	NC Projected Billing Period MWh Sales	Line 6, col A	38,365,559					
27	Increase/(Decrease) in Fuel Costs	Line 25* Line 26 * 10	\$ 340,686,161					

Note: Rounding differences may occur

Duke Energy Progress, LLC
North Carolina Annual Fuel and Fuel Related Expense
Calculation of Proposed Composite Experience Modification Factor
Twelve Months Ended March 31, 2022
Docket No. E-2, Sub 1292

Line No.	Month	Fuel Cost Incurred ¢/ kWh (a)	Fuel Cost Billed ¢/ kWh (b)	NC Retail MWh Sales (c)	Reported (Over)/Under Recovery (d)	Reported Adjustments (e)	Reported Adjusted (Over)/Under Recovery (f)
1	April 2021 (Sub 1250) Note [1]	2.213	2.149	2,792,969	\$ 1,806,864	-	\$ 1,806,864
2	May Note [2]	2.996	2.151	2,587,598	21,857,325	-	21,857,325
3	June Note [3]	2.637	2.148	2,973,987	14,562,419	\$ (145,865)	14,416,554
4	July	2.767	2.148	3,640,179	22,532,613	-	22,532,613
5	August	2.819	2.146	3,632,758	24,450,052	-	24,450,052
6	September	2.118	2.148	3,666,084	(1,089,005)	-	(1,089,005)
7	October	2.405	2.153	2,900,680	7,319,766	-	7,319,766
8	November	3.745	2.125	1,777,446	28,786,209	-	28,786,209
9	December (New Rates - Sub 1272)	3.213	2.140	2,791,497	29,970,992	-	29,970,992
10	January 2022	4.158	2.136	3,292,881	66,583,193	-	66,583,193
11	February Note [4]	2.478	2.112	4,045,880	14,803,795	(551)	14,803,244
12	March	2.520	2.110	3,137,475	12,855,905	-	12,855,905
13	Total Test Period Notes [1] & [2]			37,239,435	244,440,128	\$ (146,416)	\$ 244,293,711
14	April	1.810	2.107	2,706,029	(8,047,596)	-	(8,047,596)
15	May	2.934	2.108	2,812,712	23,246,955	-	23,246,955
16	June	3.009	2.112	3,321,951	29,811,103	\$ -	29,811,103
17	Booked 15-month (Over) / Under Recovery						\$ 289,304,171
18	Adjustment to exclude Under Recovery - April - June 2021 Note [5]						(38,080,741)
19	Total 12-month (Over) / Under Recovery						\$ 251,223,430
20	Adjustment to exclude test period by-product net gain/loss accrued expense per Docket No. E-2 Sub 1204 Order						(1,427,778)
21	Adjustment to include test period by-product net gain/loss cash payments per Docket No. E-2 Sub 1204 Order						5,613,062
22	Total Adjusted (Over) / Under Recovery Request						\$ 255,408,714
23	Normalized Test Period MWh Sales			Exhibit 4			37,740,216
24	Experience Modification Increment / (Decrement) cents/KWh						0.677

Notes:

Totals may not foot due to rounding.

[1] April 2021 sales do not reflect 1,194 LGS MWh sales.

[2] May 2021 sales do not reflect 1,036 LGS MWh sales.

[3] Reported \$ adjustment in June 2021 corrects EMF for under-reported June 2020 - May 2021 LGS sales.

[4] Reported \$ adjustment in February 2022 corrects marginal fuel cost and benefit allocations to NC Retail associated with solar net metered generation.

[5] April - June 2021 were remitted in fuel Docket E-2, Sub 1272 are included in current EMF rate.

Included for Commission review in accordance with NC Rule R8-55 (d)(3) but deducted from total (O)/ U on Line 18.

Duke Energy Progress, LLC
North Carolina Annual Fuel and Fuel Related Expense
Calculation of Experience Modification Factor - Residential
Twelve Months Ended March 31, 2022
Docket No. E-2, Sub 1292

Line No.	Month	Fuel Cost Incurred ¢/ kWh (a)	Fuel Cost Billed ¢/ kWh (b)	NC Retail MWh Sales (c)	Reported (Over)/Under Recovery (d)	Reported Adjustments (e)	Reported Adjusted (Over)/Under Recovery (f)
1	April 2021 (Sub 1250)	2.275	2.080	1,133,167	\$ 2,212,855		\$ 2,212,855
2	May	3.282	2.080	985,317	11,844,369		11,844,369
3	June Note [3]	2.623	2.080	1,243,074	6,749,069	\$ 47,988	6,797,057
4	July	2.723	2.080	1,554,529	10,000,067		10,000,067
5	August	2.678	2.080	1,595,891	9,543,510		9,543,510
6	September	2.080	2.080	1,566,329	(4,679)		(4,679)
7	October	2.677	2.080	1,090,092	6,509,020		6,509,020
8	November	2.675	2.080	1,024,290	6,089,826		6,089,826
9	December (New Rates - Sub 1272)	2.698	2.101	1,448,892	8,661,593		8,661,593
10	January 2022	3.740	2.126	1,592,256	25,697,148		25,697,148
11	February Note [4]	2.510	2.126	1,740,521	6,683,771	(227)	6,683,544
12	March	2.679	2.126	1,287,593	7,125,238		7,125,238
13	Total Test Period			16,261,952	\$ 101,111,788	\$ 47,761	\$ 101,159,549
14	April	2.075	2.126	1,034,632	(523,263)		(523,263)
15	May	3.431	2.126	1,053,526	13,749,962		13,749,962
16	June	3.083	2.126	1,421,829	13,609,122	\$ -	13,609,122
17	Booked 15-month (Over) / Under Recovery						\$ 127,995,369
18	Adjustment to exclude Under Recovery - April - June 2021 Note [5]						(20,854,281)
19	Total 12-month (Over) / Under Recovery						\$ 107,141,088
20	Adjustment to exclude test period by-product net gain/loss accrued expense per Docket No. E-2 Sub 1204 Order						(614,224)
21	Adjustment to include test period by-product net gain/loss cash payments per Docket No. E-2 Sub 1204 Order						2,414,716
22	Total Adjusted (Over) / Under Recovery Request						\$ 108,941,580
23	Normalized Test Period MWh Sales			Exhibit 4			16,792,596
24	Experience Modification Increment (Decrement) cents/KWh						0.649

Notes:

Totals may not foot due to rounding.

[1] N/A

[2] N/A

[3] Reported \$ adjustment in June 2021 corrects EMF for under-reported June 2020 - May 2021 LGS sales.

[4] Reported \$ adjustment in February 2022 corrects marginal fuel cost and benefit allocations to NC Retail associated with solar net metered generation.

[5] April - June 2021 were remitted in fuel Docket E-2, Sub 1272 are included in current EMF rate.

Included for Commission review in accordance with NC Rule R8-55 (d)(3) but deducted from total (O)/ U on Line 18.

Duke Energy Progress, LLC
North Carolina Annual Fuel and Fuel Related Expense
Calculation of Experience Modification Factor - Small General Service
Twelve Months Ended March 31, 2022
Docket No. E-2, Sub 1292

Line No.	Month	Fuel Cost Incurred ¢/ kWh (a)	Fuel Cost Billed ¢/ kWh (b)	NC Retail MWh Sales (c)	Reported (Over)/Under Recovery (d)	Reported Adjustments (e)	Reported Adjusted (Over)/Under Recovery (f)
1	April 2021 (Sub 1250)	2.095	2.126	137,824	\$ (43,406)		\$ (43,406)
2	May	2.839	2.126	127,536	909,564		909,564
3	June Note [3]	2.389	2.126	152,627	401,726	\$ 5,493	407,219
4	July	2.585	2.126	183,849	843,731		843,731
5	August	2.536	2.126	188,716	774,014		774,014
6	September	1.895	2.126	192,880	(446,259)		(446,259)
7	October	2.201	2.126	148,567	112,079		112,079
8	November	2.413	2.126	126,539	363,381		363,381
9	December (New Rates - Sub 1272)	2.568	2.120	162,788	728,703		728,703
10	January 2022	4.006	2.111	158,618	3,006,746		3,006,746
11	February Note [4]	2.829	2.110	165,103	1,186,181	(26)	1,186,155
12	March	2.458	2.111	150,228	521,027		521,027
13	Total Test Period			1,895,276	\$ 8,357,485	\$ 5,467	\$ 8,362,952
14	April	1.773	2.111	130,126	(439,416)		(439,416)
15	May	2.795	2.111	138,851	949,126		949,126
16	June	2.688	2.111	175,258	1,011,379	\$ -	1,011,379
17	Booked 15-month (Over) / Under Recovery						\$ 9,884,041
18	Adjustment to exclude Under Recovery - April - June 2021 Note [5]						(1,273,376)
19	Total 12-month (Over) / Under Recovery						\$ 8,610,665
20	Adjustment to exclude test period by-product net gain/loss accrued expense per Docket No. E-2 Sub 1204 Order						(58,264)
21	Adjustment to include test period by-product net gain/loss cash payments per Docket No. E-2 Sub 1204 Order						229,056
22	Total Adjusted (Over) / Under Recovery Request						\$ 8,781,456
23	Normalized Test Period MWh Sales		Exhibit 4				1,956,415
24	Experience Modification Increment (Decrement) cents/KWh						0.449

Notes:

Totals may not foot due to rounding.

[1] N/A

[2] N/A

[3] Reported \$ adjustment in June 2021 corrects EMF for under-reported June 2020 - May 2021 LGS sales.

[4] Reported \$ adjustment in February 2022 corrects marginal fuel cost and benefit allocations to NC Retail associated with solar net metered generation.

[5] April - June 2021 were remitted in fuel Docket E-2, Sub 1272 are included in current EMF rate.

Included for Commission review in accordance with NC Rule R8-55 (d)(3) but deducted from total (O)/ U on Line 18.

Line No.	Month	Fuel Cost Incurred ¢/ kWh (a)	Fuel Cost Billed ¢/ kWh (b)	NC Retail MWh Sales (c)	Reported (Over)/Under Recovery (d)	Reported Adjustments (e)	Reported Adjusted (Over)/Under Recovery (f)
1	April 2021 (Sub 1250)	2.125	2.228	822,997	\$ (849,442)		\$ (849,442)
2	May	2.782	2.228	788,212	4,369,225		4,369,225
3	June Note [3]	2.490	2.228	890,739	2,333,200	\$ 32,806	2,366,006
4	July	2.774	2.228	1,027,752	5,613,630		5,613,630
5	August	2.799	2.228	1,034,942	5,912,321		5,912,321
6	September	2.045	2.228	1,074,563	(1,962,880)		(1,962,880)
7	October	2.204	2.228	895,855	(217,832)		(217,832)
8	November	3.981	2.228	472,283	8,278,260		8,278,260
9	December (New Rates - Sub 1272)	3.041	2.213	817,598	6,766,628		6,766,628
10	January 2022	6.037	2.177	628,178	24,248,779		24,248,779
11	February Note [4]	2.673	2.175	1,039,371	5,179,931	(158)	5,179,773
12	March	2.350	2.170	932,757	1,673,661		1,673,661
13	Total Test Period			10,425,247	\$ 61,345,481	\$ 32,648	\$ 61,378,129
14	April	1.596	2.169	852,188	(4,886,973)		(4,886,973)
15	May	2.535	2.169	903,745	3,303,812		3,303,812
16	June	2.815	2.169	986,113	6,365,331	\$ -	6,365,331
17	Booked 15-month (Over) / Under Recovery						\$ 66,160,299
18	Adjustment to exclude Under Recovery - April - June 2021 Note [5]						(5,885,789)
19	Total 12-month (Over) / Under Recovery						\$ 60,274,510
20	Adjustment to exclude test period by-product net gain/loss accrued expense per Docket No. E-2 Sub 1204 Order						(366,791)
21	Adjustment to include test period by-product net gain/loss cash payments per Docket No. E-2 Sub 1204 Order						1,441,974
22	Total Adjusted (Over) / Under Recovery Request						\$ 61,349,694
23	Normalized Test Period MWh Sales			Exhibit 4			10,468,785
24	Experience Modification Increment (Decrement) cents/KWh						0.586

Notes:

Totals may not foot due to rounding.

[1] N/A

[2] N/A

[3] Reported \$ adjustment in June 2021 corrects EMF for under-reported June 2020 - May 2021 LGS sales.

[4] Reported \$ adjustment in February 2022 corrects marginal fuel cost and benefit allocations to NC Retail associated with solar net metered generation.

[5] April - June 2021 were remitted in fuel Docket E-2, Sub 1272 are included in current EMF rate.

Included for Commission review in accordance with NC Rule R8-55 (d)(3) but deducted from total (O)/ U on Line 18.

Duke Energy Progress, LLC
North Carolina Annual Fuel and Fuel Related Expense
Calculation of Experience Modification Factor - Large General Service
Twelve Months Ended March 31, 2022
Docket No. E-2, Sub 1292

Line No.	Month	Fuel Cost Incurred ¢/ kWh (a)	Fuel Cost Billed ¢/ kWh (b)	NC Retail MWh Sales (c)	Reported (Over)/Under Recovery (d)	Reported Adjustments (e)	Reported Adjusted (Over)/Under Recovery (f)
1	April 2021 (Sub 1250) Note [1]	2.276	2.204	670,687	\$ 483,814		\$ 483,814
2	May Note [2]	2.907	2.204	658,316	4,629,597		4,629,597
3	June Note [3]	2.956	2.204	659,328	4,959,116	\$ (233,121)	4,725,996
4	July	2.895	2.204	845,850	5,847,655		5,847,655
5	August	3.218	2.204	785,042	7,956,895		7,956,895
6	September	2.357	2.204	804,148	1,233,559		1,233,559
7	October	2.322	2.204	737,900	868,796		868,796
8	November	12.388	2.204	136,026	13,853,225		13,853,225
9	December (New Rates - Sub 1272)	6.232	2.195	334,358	13,495,940		13,495,940
10	January 2022	3.574	2.140	894,393	12,827,379		12,827,379
11	February Note [4]	2.169	2.039	1,073,732	1,394,510	(138)	1,394,372
12	March	2.482	2.022	737,741	3,390,298		3,390,298
13	Total Test Period Notes [1] & [2]			8,337,521	\$ 70,940,785	\$ (233,259)	\$ 70,707,527
14	April	1.715	2.020	654,388	(1,995,062)		(1,995,062)
15	May	2.775	2.019	683,231	5,159,754		5,159,754
16	June	3.219	2.020	710,869	8,520,806	\$ -	8,520,806
17	Booked 15-month (Over) / Under Recovery						\$ 82,393,025
18	Adjustment to exclude Under Recovery - April - June 2021 Note [5]						(9,839,407)
19	Total 12-month (Over) / Under Recovery						\$ 72,553,618
20	Adjustment to exclude test period by-product net gain/loss accrued expense per Docket No. E-2 Sub 1204 Order						(378,917)
21	Adjustment to include test period by-product net gain/loss cash payments per Docket No. E-2 Sub 1204 Order						1,489,645
22	Total Adjusted (Over) / Under Recovery Request						\$ 73,664,346
23	Normalized Test Period MWh Sales			Exhibit 4			8,202,098
24	Experience Modification Increment (Decrement) cents/KWh						0.898

Notes:

Totals may not foot due to rounding.

[1] April 2021 sales do not reflect 1,194 LGS MWh sales.

[2] May 2021 sales do not reflect 1,036 LGS MWh sales.

[3] Reported \$ adjustment in June 2021 corrects EMF for under-reported June 2020 - May 2021 LGS sales.

[4] Reported \$ adjustment in February 2022 corrects marginal fuel cost and benefit allocations to NC Retail associated with solar net metered generation.

[5] April - June 2021 were remitted in fuel Docket E-2, Sub 1272 are included in current EMF rate.

Included for Commission review in accordance with NC Rule R8-55 (d)(3) but deducted from total (O)/ U on Line 18.

Duke Energy Progress, LLC
North Carolina Annual Fuel and Fuel Related Expense
Calculation of Experience Modification Factor - Lighting
Twelve Months Ended March 31, 2022
Docket No. E-2, Sub 1292

Line No.	Month	Fuel Cost Incurred ¢/ kWh (a)	Fuel Cost Billed ¢/ kWh (b)	NC Retail MWh Sales (c)	Reported (Over)/Under Recovery (d)	Reported Adjustments (e)	Reported Adjusted (Over)/Under Recovery (f)
1	April 2021 (Sub 1250)	1.403	1.392	28,294	\$ 3,043		\$ 3,043
2	May	1.763	1.392	28,216	104,570		104,570
3	June Note [3]	1.815	1.392	28,218	119,307	\$ 969	120,276
4	July	2.199	1.392	28,198	227,530		227,530
5	August	2.327	1.392	28,167	263,312		263,312
6	September	1.716	1.392	28,164	91,254		91,254
7	October	1.561	1.392	28,266	47,703		47,703
8	November	2.493	1.392	18,309	201,517		201,517
9	December (New Rates - Sub 1272)	2.605	1.463	27,861	318,128		318,128
10	January 2022	5.787	1.655	19,436	803,141		803,141
11	February Note [4]	2.989	1.665	27,153	359,402	(2)	359,400
12	March	2.174	1.675	29,156	145,681		145,681
13	Total Test Period			319,438	\$ 2,684,587	\$ 967	\$ 2,685,554
14	April	1.095	1.680	34,695	(202,882)		(202,882)
15	May	1.934	1.681	33,360	84,301		84,301
16	June	2.773	1.682	27,883	304,465	\$ -	304,465
17	Booked 15-month (Over) / Under Recovery						\$ 2,871,437
18	Adjustment to exclude Under Recovery - April - June 2021 Note [5]						(227,888)
19	Total 12-month (Over) / Under Recovery						\$ 2,643,549
20	Adjustment to exclude test period by-product net gain/loss accrued expense per Docket No. E-2 Sub 1204 Order						(9,582)
21	Adjustment to include test period by-product net gain/loss cash payments per Docket No. E-2 Sub 1204 Order						37,671
22	Total Adjusted (Over) / Under Recovery Request						\$ 2,671,637
23	Normalized Test Period MWh Sales			Exhibit 4			320,322
24	Experience Modification Increment (Decrement) cents/KWh						0.834

Notes:

Totals may not foot due to rounding.

[1] N/A

[2] N/A

[3] Reported \$ adjustment in June 2021 corrects EMF for under-reported June 2020 - May 2021 LGS sales.

[4] Reported \$ adjustment in February 2022 corrects marginal fuel cost and benefit allocations to NC Retail associated with solar net metered generation.

[5] April - June 2021 were remitted in fuel Docket E-2, Sub 1272 are included in current EMF rate.

Included for Commission review in accordance with NC Rule R8-55 (d)(3) but deducted from total (O)/ U on Line 18.

Duke Energy Progress, LLC
North Carolina Annual Fuel and Fuel-Related Expense
Normalized Test Period MWh Sales, Fuel and Fuel-Related Revenue, Fuel and Fuel-Related Expense, and System Peak
Twelve Months Ended March 31, 2022
Billing Period December 1, 2022 - November 30, 2023
Docket No. E-2, Sub 1292

Revised Harrington Exhibit 4

Line No.	Description	Reference	Total Company	North Carolina Retail	North Carolina Residential	North Carolina Small General Service	North Carolina Medium General Service	North Carolina Large General Service	North Carolina Lighting
1	Test Period MWh Sales	Workpaper 9	60,559,875	37,241,666	16,261,952	1,895,276	10,425,247	8,339,752	319,438
2	Weather MWh Adjustment	Workpaper 9	719,290	442,818	389,695	36,179	152,223	(135,279)	0
3	Customer Growth MWh Adjustment	Workpaper 9	193,817	55,732	140,949	24,960	(108,685)	(2,374)	883
4	Total Normalized Test Period MWh Sales	Sum Lines 1-3	61,472,982	37,740,216	16,792,596	1,956,415	10,468,785	8,202,098	320,322
5	Test Period Fuel and Fuel-Related Revenue *		\$ 1,295,094,453	\$ 796,346,874					
6	Test Period Fuel and Fuel-Related Expense *		\$ 1,706,863,161	\$ 1,040,640,585					
7	Test Period Unadjusted (Over)/Under Recovery	Line 5 - Line 6	\$ 411,768,708	\$ 244,293,711					
			2021 Summer Coincidental Peak (CP) KW						
8	Total System Peak		12,438,953						
9	NC Retail		7,737,369						
10	NC Residential Peak		4,079,577						
11	NC Small General Service		463,227						
12	NC Medium General Service		1,974,406						
13	NC Large General Service		1,220,159						

Notes:

* Total Company Fuel and Fuel-Related Revenue and Fuel and Fuel-Related Expense are quantified based on NC Retail's known share of revenues and expenses grossed up to also include the percentage of sales not belonging to NC Retail.

Rounding differences may occur.

DUKE ENERGY PROGRESS, LLC
North Carolina Annual Fuel and Fuel Related Expense
Normalized Sales
Billing Period December 1, 2022 - November 30, 2023
Docket No. E-2, Sub 1292

Revised Harrington Workpaper 9

	Test Period Sales MWhs	Weather Normalization	Customer Growth	Remove impact of SC DERP Net Metered Generation	Normalized Test Period Sales MWhs
NC Retail					
Residential	16,261,952	389,695	140,949		16,792,596
Small General Service	1,895,276	36,179	24,960		1,956,415
Medium General Service	10,425,247	152,223	(108,685)		10,468,785
Large General Service	8,339,752	(135,279)	(2,374)		8,202,098
Lighting	319,438	0	883		320,322
NC Retail	37,241,666	442,818	55,732		37,740,216
SC Retail	5,940,149	64,104	(8,968)	33,949	6,029,234
Total Wholesale	17,378,061	212,368	147,053		17,737,481
Total Adjusted NC System Sales	60,559,875	719,290	193,817	33,949	61,506,931
NC as a percentage of total	61.50%				61.36%
SC as a percentage of total	9.81%				9.80%
Wholesale as a percentage of total	28.70%				28.84%
SC Net Metering allocation adjustment					
Total Projected SC NEM MWhs	33,949				
Marginal Fuel rate per MWh for SC NEM	\$ 22.44				
Fuel Benefit to be directly assigned to SC	\$ 761,935				
System Fuel Expense	\$ 1,608,806,190		Exh 2 Sch 2 Pg 1		
Fuel benefit to be directly assigned to SC Retail	761,935				
Total Adjusted System Fuel Expense	\$ 1,609,568,126		Exh 2 Sch 2 Pg 3		

DUKE ENERGY PROGRESS, LLC
 North Carolina Annual Fuel and Fuel Related Expense
 Customer Growth Adjustment - MWh
 Twelve Months Ended March 31, 2022
 Docket No. E-2, Sub 1292

Revised Harrington Workpaper 9b

Rate Schedule	Estimation Method ¹	Reference	NC Proposed MWH Adjustment ¹	SC Proposed MWH Adjustment ¹	Wholesale Proposed MWH Adjustment
Residential	Regression	RES	140,949	(2,989)	
General:					
General Service Small	Regression	SGS	24,960	(1,877)	
General Service Medium	Customer	MGS	(108,685)	(4,619) *	
Total General			(83,726)	(6,496)	
Lighting:					
Street Lighting	Regression	SLS/SLR	754	28	
Sports Field Lighting	Regression	SFLS	95	(9)	
Traffic Signal Service	Regression	TSS/TFS	35	499 *	
Total Street Lighting			883	517	
Industrial:					
I - Textile	Customer	LGS	-	-	
I - Nontextile		LGS	(2,374)	-	
Total Industrial			(2,374)	-	
Total			55,732	(8,968)	147,053

Note:

¹Two approved methods are used for estimating the growth adjustment depending on the class/schedule:

"Regression" refers to the use of Ordinary Least Squares Regression.

"Customer" refers to the use of the Customer by Customer approach.

²Using the regression method (Residential, Lighting, SGS classes) and a customer by customer method for MGS and Industrial

* Revised to remove one customer from SC MGS Openings which was an IND nontextile. Removed IND since it was a spin-off from a Closing.

Also revised SC TSS/TFS monthly kWh usage to point to the appropriate usage.

DUKE ENERGY PROGRESS, LLC
North Carolina Annual Fuel and Fuel Related Expense
Scenario Differences
Billing Period December 1, 2022 - November 30, 2023
Docket No. E-2, Sub 1292

Revised Harrington Workpaper 15

Exhibit 2 Schedule 1: Line Loss

Line Losses & Company Use	Exh 2 Sch 1 Pg 1 Ln 16	(2,364,858)
Generation	Exh 2 Sch 1 Pg 1 Ln 10	59,115,406
	%	-4.000%
	Multiplier	1.040004

Schedule 2: Proposed Nuclear Capacity Factor & Normalized Sales

Normalized Sales	Exh 4, Total Co., Ln 4	61,472,982
Projected Billing Period Sales	Exh 2 Sch 1 Pg 1 Ln 18	61,541,989
Difference		(69,007)

Gross up for losses Difference x Multiplier (71,768)

MWh changes in Coal	(71,768)
MWh changes in Losses	2,761

	Before Adj	Adj	Total
Total Coal MWh	9,087,592	(71,768)	9,015,824
Total Losses MWh	(2,364,858)	2,761	(2,362,097)
	6,722,734	(69,007)	6,653,727

	Before Adj	After Adj	Adjustment
Total Coal \$	\$ 351,295,882	\$ 348,521,571	\$ (2,774,311)

Schedule 3: NERC 5 year average Capacity Factor & Projected Sales

		Nuclear-MWHs	Nuclear Costs
Nuclear	WP 1	29,601,651	\$ 176,202,941
Nuclear - NERC Average	WP 2	29,426,308	\$ 175,159,216
	Adjustment	(175,343)	\$ (1,043,725)

		Coal-MWH	Coal Costs
Coal MWh	WP 3, WP4	9,087,592	\$ 351,295,882
Adjustment from Above	Adjustment above	175,343	\$ 6,778,182 (Priced at the avg Coal \$/MWH)
		9,262,935	\$ 358,074,064

DUKE ENERGY PROGRESS, LLC
North Carolina Annual Fuel and Fuel Related Expense
2.5% Calculation Test - Projected Sales
Billing Period December 1, 2022 - November 30, 2023
Docket No. E-2, Sub 1292

Revised Harrington Workpaper 16

Line No.	Description	EMF		
		Forecast \$	(Over)/Under Collection \$	Total \$
1	Amount in current docket	\$ 325,973,737	\$ 73,732,404	\$ 399,706,141
2	Amount in 2021 Filing: Docket E-2 Sub 1272	277,781,551	22,812,629	300,594,180
3	Reduction in prior year docket in excess of 2.5%	-		-
4	Increase/(Decrease)	\$ 48,192,186	\$ 50,919,775	\$ 99,111,962
5	2.5% of 2021 NC revenue of \$3,522,552,951			88,063,824
6	Amount over 2.5%			\$ 11,048,138

	System Cost	Alloc %	NC Alloc. Forecast
WP 4 Purchases from Dispatchable Units	\$ 88,434,734	62.74%	\$ 55,483,952
WP 4 Purchases for REPS Compliance Energy	116,315,118	62.74%	72,976,105
WP 4 Purchases for REPS Compliance Capacity	23,896,105	61.54%	14,705,781
WP 4 Purchases from Qualifying Facilities Energy	224,803,592	62.74%	141,041,773
WP 4 Purchases from Qualifying Facilities Capacity	46,050,571	61.54%	28,339,750
WP 4 Allocated Economic Purchases	21,400,024	62.74%	13,426,375
Total	\$ 520,900,144		\$ 325,973,737

	System Cost	Alloc %	NC Alloc. Forecast
Prior Year Dispatchable Purchased Energy	\$ 46,946,023	62.22%	\$ 29,209,815
Prior Year Purchases for REPS Compliance Energy	114,179,542	62.22%	71,042,511
Prior Year Purchases for REPS Compliance Capacity	23,408,207	60.86%	14,247,300
Prior Year Purchases from Qualifying Facilities Energy	212,217,851	62.22%	132,041,947
Prior Year Purchases from Qualifying Facilities Capacity	43,472,451	60.86%	26,459,312
Prior Year Allocated Economic Purchases	7,683,487	62.22%	4,780,666
Prior Year Total	\$ 447,907,561		\$ 277,781,551

DUKE ENERGY PROGRESS, LLC
North Carolina Annual Fuel and Fuel Related Expense
2.5% Calculation Test - Normalized Sales
Billing Period December 1, 2022 - November 30, 2023
Docket No. E-2, Sub 1292

Revised Harrington Workpaper 17

Line No.	Description	EMF (Over)/Under		Total \$
		Forecast \$	Collection \$	
1	Amount in current docket	\$ 319,747,373	\$ 73,732,404	\$ 393,479,777
2	Amount in 2021 Filing: Docket E-2 Sub 1272	275,034,750	22,812,629	297,847,378
3	Reduction in prior year docket in excess of 2.5%	-	-	-
4	Increase/(Decrease)	\$ 44,712,624	\$ 50,919,775	\$ 95,632,399
5	2.5% of 2021 NC revenue of \$3,522,552,951			88,063,824
6	Amount over 2.5%			\$ 7,568,575

	System Cost	Alloc %	NC Alloc. Forecast
WP 4 Purchases from Dispatchable Units	\$ 88,434,734	61.36%	\$ 54,262,924
WP 4 Purchases for REPS Compliance	116,315,118	61.36%	71,370,129
WP 4 Purchases for REPS Compliance Capacity	23,896,105	61.54%	14,705,781
WP 4 Purchases from Qualifying Facilities Energy	224,803,592	61.36%	137,937,886
WP 4 Purchases from Qualifying Facilities Capacity	46,050,571	61.54%	28,339,750
WP 4 Allocated Economic Purchases	21,400,024	61.36%	13,130,903
Total	\$ 520,900,144		\$ 319,747,373

	System Cost	Alloc %	NC Alloc. Forecast
Prior Year Dispatchable Purchased Energy	\$ 46,946,023	61.50%	\$ 28,871,384
Prior Year Purchases for REPS Compliance Energy	114,179,542	61.50%	70,219,397
Prior Year Purchases for REPS Compliance Capacity	23,408,207	60.86%	14,247,300
Prior Year Purchases from Qualifying Facilities Energy	212,217,851	61.50%	130,512,081
Prior Year Purchases from Qualifying Facilities Capacity	43,472,451	60.86%	26,459,312
Prior Year Allocated Economic Purchases	7,683,487	61.50%	4,725,276
Prior Year Total	\$ 447,907,561		\$ 275,034,750

Line No.	Reference	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	* Dec-21	** Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	12ME
1	Adjusted System kWh Sales, at generation	6,187,516,297	6,319,231,299	5,831,904,879	4,720,480,675	3,513,392,593	4,672,933,727	5,824,633,525	6,252,061,869	5,074,629,090	4,371,181,644	4,849,037,704	5,640,533,791	63,257,537,093
2	NC Retail kWh Sales, at generation	3,777,188,636	3,770,171,053	3,804,571,871	3,008,985,840	1,847,658,788	2,900,227,616	3,415,752,880	4,196,740,403	3,255,389,979	2,809,927,692	2,920,637,639	3,450,796,465	39,158,048,862
3	NC Retail % of Sales	Line 2 / Line 1 61.05%	59.66%	65.24%	63.74%	52.59%	62.06%	58.64%	67.13%	64.15%	64.28%	60.23%	61.18%	61.90%
Applicable Purchase Power, Excl. JDA														
4	System Purchase Power, Excl. JDA	\$ 42,679,929	\$ 47,310,113	\$ 37,190,128	\$ 36,451,856	\$ 31,192,486	\$ 31,841,268	\$ 30,623,091	\$ 30,012,193	\$ 31,211,498	\$ 33,067,492	\$ 56,122,702	\$ 64,098,647	\$ 471,801,402
5	NC Purchase Power	Line 4 * Line 3 \$ 26,054,096	\$ 28,226,094	\$ 24,261,801	\$ 23,235,583	\$ 16,403,823	\$ 19,762,087	\$ 17,958,368	\$ 20,145,895	\$ 20,022,271	\$ 21,256,783	\$ 33,803,424	\$ 39,214,619	\$ 290,344,843
6	NC Retail kWh Sales, at delivery	3,640,178,832	3,632,757,561	3,666,084,042	2,900,680,335	1,777,446,003	2,791,497,250	3,292,881,233	4,045,880,376	3,137,475,127	2,706,028,846	2,812,711,682	3,321,951,233	37,725,572,520
7	NC Incurred Rate	Line 5 / Line 6 * 100 0.716	0.777	0.662	0.801	0.923	0.708	0.545	0.498	0.638	0.786	1.202	1.180	0.770
Capacity														
8	System Capacity	\$ 16,306,802	\$ 10,600,439	\$ 11,315,723	\$ 8,504,904	\$ (431,230)	\$ 4,366,691	\$ 3,321,058	\$ 4,777,238	\$ 4,978,082	\$ 5,603,513	\$ 8,493,583	\$ 11,856,360	\$ 89,693,163
9	NC Capacity (@ Production Plant %)	60.865% thru Mar22, then 61.541% \$ 9,925,062	\$ 6,451,910	\$ 6,887,264	\$ 5,176,472	\$ (262,466)	\$ 2,657,767	\$ 2,021,347	\$ 2,907,644	\$ 3,029,887	\$ 3,448,430	\$ 5,226,993	\$ 7,296,463	\$ 54,766,772
10	NC Incurred Rate	Line 9/Line 6*100 0.273	0.178	0.188	0.178	(0.015)	0.095	0.061	0.072	0.097	0.127	0.186	0.220	0.145
11	Total NC Incurred Rate	Line 7 + Line 10 0.988	0.955	0.850	0.979	0.908	0.803	0.607	0.570	0.735	0.913	1.388	1.400	0.915
12	Billed Rate	Billed Rates Below 0.715	0.715	0.715	0.715	0.715	0.719	0.723	0.723	0.723	0.723	0.723	0.723	0.723
13	(Over)/Under cents per kwh	Line 131- Line 12 0.273	0.239	0.135	0.264	0.193	0.085	(0.116)	(0.153)	0.012	0.190	0.665	0.677	
14	(Over)/Under \$	Line 6 * Line 13 /100 \$ 9,946,435	\$ 8,698,354	\$ 4,931,081	\$ 7,667,851	\$ 3,429,960	\$ 2,360,305	\$ (3,823,113)	\$ (6,192,372)	\$ 372,713	\$ 5,144,506	\$ 18,698,546	\$ 22,498,139	\$ 73,732,404

Billed Rate from Docket E-2, Sub 1250 - Jul'21-Nov'21

*** December billed rate is based on prorated billing factors**

Billed Rate from Docket E-2, Sub 1272 - Feb'22-Jun'22

15	Purchases from Dispatchable Units & Economic Purchases	49,904,833	2020 Harrington WP4
16	Total MWH Sales	61,484,301	2020 Harrington WP3
17	Billed Rate for Purchases	0.081	
18	Renewables (energy)	131,543,318	2020 Harrington WP4
19	Total MWH Sales	61,484,301	2020 Harrington WP3
20	Billed Rate for Renewables	0.214	
21	QF Purchases (energy)	191,949,817	2020 Harrington WP4
22	Total MWH Sales	61,484,301	2020 Harrington WP3
23	Billed Rate for Renewables	0.312	
24	Capacity (REPS and QF)	66,306,741	2020 Harrington WP4
25	Total MWH Sales	61,484,301	2020 Harrington WP3
26	Billed Rate for Capacity	0.108	
27	Total Billed Rate	0.715	To Line 12

	Prior Bill Rate (Sub 1250)	New Bill Rate (Sub 1272)	December Blended Rate
Approved Rates	0.715	0.723	
Ratios of Days to rate	55.30%	44.70%	
Prorated Rate	0.395	0.323	0.719 To Line 12

Purchases from Dispatchable Units & Economic Purchases	54,629,510	2021 Revised Harrington WP4
Total MWH Sales	61,963,546	2021 Revised Harrington WP3
Billed Rate for Purchases	0.088	
Renewables (energy)	114,179,542	2021 Revised Harrington WP4
Total MWH Sales	61,963,546	2021 Revised Harrington WP3
Billed Rate for Renewables	0.184	

**** January billed rate is based on prorated billing factors**

	Prior Bill Rate (Sub 1250)	New Bill Rate (Sub 1272)	January Blended Rate
Approved Rates	0.715	0.723	
Ratios of Days to rate	0.0%	100.0%	
Prorated Rate	(0.000)	0.723	0.723 To Line 12

QF Purchases (energy)	212,217,851	2021 Revised Harrington WP4
Total MWH Sales	61,963,546	2021 Revised Harrington WP3
Billed Rate for Renewables	0.342	
Capacity (REPS and QF)	66,880,658	2021 Revised Harrington WP4
Total MWH Sales	61,963,546	2021 Revised Harrington WP3
Billed Rate for Capacity	0.108	
Total Billed Rate	0.723	To Line 12

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-2, SUB 1292

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application of Duke Energy Progress,)
LLC, Pursuant to N.C.G.S. § 62-133.2 and)
Commission Rule R8-55 Regarding Fuel) **ADDITIONAL PUBLIC NOTICE**
and Fuel-Related Cost Adjustments)
for Electric Utilities)

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing on an annual fuel and fuel-related charge adjustment proceeding for Duke Energy Progress, LLC (DEP). The public hearing has been scheduled to begin Wednesday, September 14, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. The proceeding is being held pursuant to the provisions of N.C.G.S. § 62-133.2 and Commission Rule R8-55 for the purpose of determining whether an increment or decrement rider is required in order to reflect changes in the cost of fuel and fuel-related costs over or under the base fuel rate established for DEP in its last general rate case. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

DEP filed an application and testimony relative to the subject matter of the proceeding on June 14, 2022. The proposed change in rates is related to fuel and fuel-related costs. The proposed updates in that filing would result in an increase of the present fuel and fuel-related rates of all customer classes, with the amount of the increase varying for different customer classes. The increase in the monthly bill of a typical residential customer using 1,000 kilowatt hours per month would be \$9.74, excluding the regulatory fee.

On July 8, 2022, the Commission issued an Order Scheduling Hearing, Requiring Filing of Testimony, Establishing Discovery Guidelines and Requiring Public Notice (Scheduling Order). The Scheduling Order, among other things, required DEP to publish a Public Notice of the hearing date, time, and place, and of the proposed changes in Fuel rider rates.

Through supplemental testimony and exhibits filed on August 12, 2022, after the Public Notice of the original proposed Fuel rider rates had been published by DEP pursuant to the Commission’s Scheduling Order, DEP revised its proposed fuel rates. The revisions, if approved by the Commission, would result in the present fuel and fuel-related rates, excluding regulatory fee, to increase by 1.0860

cents/kWh for residential customers, 1.2490 cents/kWh for small general service customers, 0.7620 cents/kWh for medium general service customers, 0.5090 cents/kWh for large general service customers, and 2.1920 for lighting customers. Proposed changes in all customers' Fuel rider rates would be effective for service rendered on and after December 1, 2022.

Further information is available to the public by reviewing DEP's applications and supplemental filings on the Commission's website at www.ncuc.net.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Correspondence concerning the fuel adjustment proceeding and the hearing scheduled thereon should be directed to the Public Staff. Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection - Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001. Written statements may be emailed to utilityAGO@ncdoj.gov.

Written statements are not evidence unless the writers appear at a public hearing and testify concerning the information contained in their written statements.

ISSUED BY ORDER OF THE COMMISSION.

This the ___th day of _____, 2022.

NORTH CAROLINA UTILITIES
COMMISSION
A. Shonta Dunston, Chief Clerk