

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

**STAFF CONFERENCE AGENDA
January 9, 2023
Commission Hearing Room 2115, 10:00 a.m.**

ELECTRIC

CERTIFICATE TO ENGAGE IN BUSINESS AS ELECTRIC GENERATOR LESSOR

Duke Energy Progress, LLC

1. Docket No. EGL-14, Sub 0 – Application of Cherry Street Energy, LLC for certificate to engage in business as an electric generator lessor
(Saillor/Creech)

AFFILIATE AGREEMENT

Dominion Energy North Carolina

2. Docket No. E-22, Sub 647 – Application for approval of software license and services agreement with Dominion Voltage, Inc. (T. Williamson/Freeman)

COMMUNICATIONS

INTERCONNECTION AMENDMENTS AND AGREEMENT

BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina (AT&T)

3. Docket No. P-55, Sub 1521 – Amendment to the interconnection agreement with Level 3 Communications, LLC, approved July 1, 2004 (Proffitt/Coxton)
4. Docket No. P-55, Sub 1628 – Amendment to the interconnection agreement with TelCove Operations, LLC, approved June 6, 2006 (Proffitt/Coxton)
5. Docket No. P-55, Sub 1672 – Amendment to the interconnection agreement with Global Crossing Local Services, Inc., approved December 21, 2006 (Proffitt/Coxton)
6. Docket No. P-55, Sub 1726 – Amendment to the interconnection agreement with Level 3 Telecom of North Carolina, LP, approved February 29, 2008, while

Level 3 Telecom of North Carolina, LP was operating as Time Warner Telecom of North Carolina, L.P. (*Proffitt/Coxton*)

7. Docket No. P-55, Sub 1829 – Amendment to the interconnection agreement with CenturyLink Communications, LLC, approved February 23, 2011, while CenturyLink Communications, LLC, was operating as Qwest Communications Company, LLC (*Proffitt/Coxton*)
8. Docket No. P-55, Sub 1920 – Amendment to the interconnection agreement with Piedmont Communications Service, Inc., approved June 20, 2016 (*Proffitt/Coxton*)
9. Docket No. P-55, Sub 1945 – Amendment to the interconnection agreement with Business Telecom, LLC; DeltaCom, LLC; Windstream New Edge, LLC; Network Telephone, LLC; PAETEC Communications, LLC; Talk America, LLC; The Other Phone Company, LLC; US LEC of North Carolina, LLC; Windstream Communications, LLC; Windstream KDL, LLC; and Windstream NuVox, LLC, approved May 25, 2021 (*Proffitt/Coxton*)
10. Docket No. P-55, Sub 1953 – Interconnection agreement and interconnection agreement amendment with TDS Metrocom, LLC (*Proffitt/Coxton*)

The Public Staff recommends approval of the preceding agenda items as described above and reflected in proposed orders provided to the Commission Staff.

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. EGL-14, SUB 0

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

| | | |
|--|---|--------------------------|
| In the Matter of | | |
| Application of Cherry Street Asset |) | ORDER GRANTING |
| Management Holdings LLC, for a Certificate |) | CERTIFICATE OF AUTHORITY |
| of Authority to Engage in Business as an |) | TO ENGAGE IN BUSINESS AS |
| Electric Generator Lessor |) | AN ELECTRIC GENERATOR |
| |) | LESSOR |

BY THE COMMISSION: On March 25, 2022, Cherry Street Energy LLC (Cherry Street Energy), an affiliate under common executive leadership with Cherry Street Asset Management Holdings LLC (Cherry Street Asset Management Holdings), filed an application for a certificate of authority to engage in business as an electric generator lessor in accordance with the provisions of N.C. Gen. Stat. § 62-126.7 and Commission Rule R8-73.

On April 25, 2022, the Public Staff filed the recommendation required by Commission Rule R8-73(f)(4), stating that the application was incomplete and deficient according to the requirements specified in Commission Rule R8-73 and N.C.G.S. §§ 62-126.6 and 126.7.

On May 5, 2022, pursuant to Commission Rule R8-73(f)(2), the Commission issued an Order requiring Cherry Street Energy to mail notice of its pending application to each electric service provider in whose service territory Cherry Street Energy proposes to operate.

On July 12, 2022, July 18, 2022, and September 28, 2022, supplemental filings were made to cure deficiencies and change the applicant to Cherry Street Asset Management Holdings (as amended and supplemented, Application).

On November 22, 2022, pursuant to the Commission's March 31, 2022 Order, Cherry Street Asset Management Holdings filed a certificate of service of its notice to both Duke Energy Carolinas, LLC (DEC), and Duke Energy Progress, LLC (DEP), advising of Cherry Street Asset Management Holdings' pending Application and intent to engage in business as an electric generator lessor in both DEC and DEP's respective service territories.

The Public Staff presented this matter at the Regular Commission Staff Conference on January 9, 2023, stating that it recommended the approval of Cherry Street Asset Management Holdings' Application based upon its review of the Application.

Pursuant to Commission Rule R8-73(f)(5), more than 30 days have elapsed since Cherry Street Asset Management Holdings filed its certificate of service, and no protests have been filed with the Commission. Therefore, it is appropriate for the Commission to proceed in considering the Application on the basis of information contained in the Application, the recommendations of the Public Staff, and the entire record in this proceeding.

Having carefully reviewed the Application, the Public Staff's recommendation, and the entire record in this proceeding, the Commission determines that the Application is complete and compliant with the requirements of Commission Rule R8-73 and N.C.G.S. § 62-126.7. The Commission further finds that the sample lease proposed by Cherry Street Asset Management Holdings complies with the requirements of N.C.G.S. §§ 62-126.5 and 62-126.6.

Based upon the foregoing and the entire record in this proceeding, the Commission finds good cause to approve Cherry Street Asset Management Holdings' Application for a certificate of authority to engage in business as an electric generator lessor. The Commission further finds that Cherry Street Asset Management Holdings has demonstrated that it is fit, willing, and able to conduct business in this State as an electric generator lessor.

IT IS, THEREFORE, ORDERED as follows:

1. That the Application of Cherry Street Asset Management Holdings for a certificate of authority to engage in business as an electric generator lessor within the service territories of DEC and DEP shall be, and is hereby, approved;
2. That Cherry Street Asset Management Holdings shall register with the Commission each solar energy facility it leases in this State by filing a report of proposed construction, and, if the facility is intended to earn renewable energy certificates eligible for compliance with the North Carolina Renewable Energy and Energy Efficiency Portfolio Standard, register the facility as a new renewable energy facility pursuant to Commission Rule R8-66;
3. That Cherry Street Asset Management Holdings shall notify the Commission of any material change to the information provided by it to the Commission in this proceeding, including any change to the assigned service territories in which Cherry Street Asset Management Holdings operates as an electric generator lessor;
4. That Cherry Street Asset Management Holdings shall file with the Commission annually, on or before April 1 of each year, a certification of continued compliance with Article 6B of Chapter 62 and Commission Rule R8-73;
5. That Cherry Street Asset Management Holdings shall conduct its business in substantial compliance with all federal and State laws, regulations, and rules for the protection of the environment and conservation of natural resources, the provision of

electric service, and the protection of consumers;

6. That Cherry Street Asset Management Holdings shall, for the duration of the effectiveness of this Certificate of Authority, maintain general liability insurance coverage with at least \$100,000 minimum limits, and shall provide the name and contact information of the insurance carrier and policy number as part of Cherry Street Asset Management Holdings' annual report to the Commission;

7. That this Order shall constitute the Certificate of Authority to Engage in Business as an Electric Generator Lessor, effective as of the date of issuance of this Order and to remain in effect unless terminated, suspended, or revoked by future Order of the Commission; and

8. That the Chief Clerk shall send a copy of this Order to the NC-RETS Administrator.

ISSUED BY ORDER OF THE COMMISSION.

This the _____ day of January, 2023

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-22, SUB 647

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

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| In the Matter of | | |
| Petition by Virginia Electric and Power |) | ORDER APPROVING |
| Company, d/b/a Dominion Energy North |) | SOFTWARE LICENSE AND |
| Carolina for Approval to Enter Into a Software |) | SERVICES AGREEMENT |
| License and Services Agreement |) | SUBJECT TO CONDITIONS |

BY THE COMMISSION: On September 23, 2022, Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC or the Company) filed, pursuant to Regulatory Condition 3.1(a) as approved by the Commission's Order Approving Merger Subject to Regulatory Conditions and Code of Conduct issued November 19, 2018, in Docket Nos. E-22, Sub 551 and G-5, Sub 585 (Merger Order) and also N.C. Gen. Stat. § 62-153(b), an application for approval of a software license and services agreement (Agreement) between Dominion Voltage, Inc. (DVI) and DENC under which DVI will license to DENC its EDGE® technology software and also perform conservation voltage reduction services for the Company with that software.

DENC is an operating subsidiary of Dominion Energy, Inc. (DEI). Dominion Energy Services, Inc. (DVI) is a wholly owned subsidiary of DEI. DVI was formed as a grid optimization company to bring to the market its technology approach to energy conservation, demand reduction, and renewable integration. DVI is an "affiliate" of DENC, as that term is defined by the Code of Conduct or N.C.G.S. § 62-153.

In its application, the Company states that voltage optimization (VO) utilizes the data collected from the advanced metering infrastructure (AMI) and other intelligent grid devices to calibrate the voltage supplied to customers to the optimal level. Broadly enabled voltage optimization will result in generally lower voltage control settings, which will in turn lower energy consumption and achieve energy savings. In January 2022, the Virginia State Corporation Commission (VSCC) approved the Company's request to make the physical infrastructure upgrades necessary to enable voltage optimization during Phase II of the Company's Grid Transformation Plan (GT Plan), contingent upon the VSCC's approval of the Voltage Optimization Energy Efficiency Program proposed in the Company's 2021 Virginia Demand Side Management (DSM) Update. In its 2021 Virginia DSM Update, the Company sought and received approval and cost recovery for the installation of a control system and related software (the Software) along with other implementation costs to offer voltage optimization as an energy efficiency program.

The Company issued a request for proposal (RFP) for the Software, and ultimately selected DVI and its Energy Distribution and Grid Efficiency (EDGE) technology for the

Company's Voltage Optimization Energy Efficiency Program (VO Energy Efficiency Program). Per the Company, only one bidder, DVI, provided a licensed software product with the requisite features. Through the RFP evaluation process, the Company concluded that DVI's patented technology was the only product bid that had the desired functionality and met all of the technical requirements. The Company evaluated the proposals based on a number of factors, including but not limited to, experience, performance, functionality, technical requirements, pricing, expandability, demonstrations, references, and timeline for implementation. Using these factors, the Company developed a scoring system in which each proposal was ranked. DVI ranked number one. The Company stated no other bidder provided a comparable product with the same functionality to efficiently meet the Company's needs.

The Company's use of the licensed Software through DVI and DVI's services will assist the Company in implementing the VO Energy Efficiency Program. In connection with the Agreement, DVI will also provide maintenance and support to the Company, including diagnostic services, software application updates, and other assistance related to the operation and use of the Licensed Software. Finally, DVI will provide Professional Services, defined to include but not be limited to, training, engineering and IT support for configuration, data cleaning, analysis and node preparation as the Company expands its use of VO. The Professional Services will be provided by DVI to the Company pursuant to a Revised Form Affiliate Services Agreement that was most recently approved in Docket No. E-22, Sub 477.

The Application states that DVI's pricing under the Agreement is no higher than the market price that DVI charges other utilities, which is lower than its fully loaded distributed costs for developing the Software. Further, the Application states that the maintenance and support costs are based on a percentage of the license costs, which is lower than the average market percentage for investor-owned utilities. Consistent with the Commission's approval of the form affiliate services agreement, DVI will provide the Professional Services under this agreement at cost which is averred to be equivalent to the market.

The Application also states that the additional required implementation services associated with the release of an Update are not included in the Professional Services but will be provided to DENC by DVI as needed pursuant to a Revised Form Affiliate Services Agreement. Such costs and the costs for Professional Services are anticipated to be less than \$500,000 for any one service annually and less than \$2 million in total services annually.

Currently the VO Energy Efficiency Program is approved in Virginia but has not been proposed for expansion to North Carolina. As a result, North Carolina customers will not be allocated any costs under the Agreement or the Professional Services Form Affiliate Services Agreement. At such time as the Company may determine to bring the VO Energy Efficiency Program to North Carolina (after obtaining Commission approval), the Company would then allocate to North Carolina customers the appropriate portion of the costs incurred by the Company under the Agreement and the Professional Services

Form Affiliate Services Agreement. If at such time the Company brings the VO Energy Efficiency Program to North Carolina and the Commission approves the program, the Company represents that its purchase of the services under the Agreement would assist the Company in implementing the program for North Carolina customers, who would have the opportunity to see the cost savings benefits associated with this technology.

The Company filed an application with the VSCC for approval of the Agreement on August 31, 2022. The VSCC issued an Order Granting Approval on November 29, 2022, in Case No. PUR-2022-00145.

The Public Staff has reviewed the Agreement filed with the Commission and the VSCC. The Public Staff has engaged in discovery and conducted a conference call with the Company to investigate the Application.

The Company has agreed that any benefits generated from this matter will flow to North Carolina customers. By way of a non-exclusive example, if this Application results in lower Company fuel costs, fuel savings would flow to North Carolina customers via the annual fuel rider. The savings would be included in total system expense allocated to the various jurisdictions in the traditional manner. These savings would not be reported separately in the fuel filings. There is no proposed dedicated accounting treatment.

The Public Staff presented this item at the Commission's Regular Staff Conference on January 9, 2023. The Public Staff stated that it had completed its review of the Agreement. Based on its review, the Public Staff recommended that the Commission approve the Agreement between DVI and DENC, subject to the following conditions:

- (1) The Commission's approval of the proposed Software Licensing and Services Agreement shall extend for five years from the effective date of the order granting approval in this docket;
- (2) DENC shall file with the Commission a signed and executed copy of the Software Licensing and Services Agreement approved in this case within 30 days of the effective date of the Order in this case;
- (3) Notwithstanding the Commission's approval of the Software Licensing and Services Agreement, the Commission would not thereby be deemed to have approved the expansion of the Company's VO Energy Efficiency Program to North Carolina in the future. Should North Carolina expansion be desired, DENC shall seek Commission approval of the VO Energy Efficiency Program pursuant to N.C.G.S. § 62-133.8, and shall seek approval of the proposed costs or charges to North Carolina customers under the Agreement under N.C.G.S. § 62-153(b). The Company shall not take any steps to implement the VO Energy Efficiency Program or allocate any costs or charges to North Carolina ratepayers under the Agreement prior to the issuance of subsequent Commission orders permitting such activities. However, any

benefits generated (such as from fuel savings) will flow to North Carolina customers;

- (4) A separate Commission approval shall be required for any changes in the terms and conditions of the Agreement;
- (5) DENC shall maintain records, which are available to the Commission and Public Staff upon request, to verify that North Carolina customers are not allocated any costs or charges associated with the Agreement or a related Professional Services Form Affiliate Services Agreement;
- (6) The Commission reserves the right to examine the books and records of any affiliate in connection with the Agreement, whether or not such affiliate is regulated by the Commission;
- (7) The Commission's approval of the Agreement shall have no accounting or ratemaking implications;
- (8) The Commission's approval of the Agreement shall not be deemed, in connection with any future proceeding before the Commission, to determine and establish DENC's retail rates or for any other purpose, or to constitute Commission approval of any level of charges directly charged, assigned, or allocated to DENC under the Agreement pursuant to any future order contemplated by Condition No. (3) above;
- (9) The authority granted by the Commission in its Order shall be without prejudice to the right of any party to take issue with any provision of the agreement in question in a future proceeding; and
- (10) DENC shall include all transactions associated with the approved Software Licensing and Services Agreement in its Annual Report of Affiliate Transactions.

Based on the foregoing and the record, the Commission concludes that pursuant to N.C. Gen. Stat. § 62-153(b), the Software License and Services Agreement should be approved, subject to the conditions recommended by the Public Staff, as set forth above.

IT IS, THEREFORE, ORDERED as follows:

That the Software License and Services Agreement is approved, subject to the conditions recommended by the Public Staff, as enumerated in the body of this Order.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of January, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. P-55, SUB 1521

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

| | |
|---|-----------------|
| In the Matter of | |
| Interconnection Agreement between BellSouth |) |
| Telecommunications, LLC, d/b/a AT&T North |) |
| Carolina, and Level 3 Communications, LLC |) |
| | ORDER APPROVING |
| | AMENDMENT |

BY THE COMMISSION: On November 1, 2022, BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina, and Level 3 Communications, LLC, (collectively, the Parties) filed for Commission approval an amendment to their existing interconnection agreement, approved on July 1, 2004.

The amendment modifies the specified rates, terms, and conditions related to DS1 and DS3 transport service.

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the amendment at its Regular Staff Conference on January 9, 2023. The Public Staff recommended that the amendment be approved, and the Commission approved the recommendation.

IT IS, THEREFORE, ORDERED that the amendment, filed on November 1, 2022, to the existing agreement between the Parties is hereby approved effective on the date of filing.

ISSUED BY ORDER OF THE COMMISSION.

This the _____ day of January, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
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RALEIGH**

DOCKET NO. P-55, SUB 1628

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

| | | |
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| In the Matter of | | |
| Interconnection Agreement between |) | |
| BellSouth Telecommunications, LLC, d/b/a |) | ORDER APPROVING |
| AT&T North Carolina, and TelCove |) | AMENDMENT |
| Operations, LLC |) | |

BY THE COMMISSION: On November 1, 2022, BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina, and TelCove Operations, LLC, (collectively, the Parties) filed for Commission approval an amendment to their existing interconnection agreement, approved on June 6, 2006.

The amendment modifies the specified rates, terms, and conditions related to DS1 and DS3 transport service.

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the amendment at its Regular Staff Conference on January 9, 2023. The Public Staff recommended that the amendment be approved, and the Commission approved the recommendation.

IT IS, THEREFORE, ORDERED that the amendment, filed on November 1, 2022, to the existing agreement between the Parties is hereby approved effective on the date of filing.

ISSUED BY ORDER OF THE COMMISSION.

This the _____ day of January, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. P-55, SUB 1672

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

| | | |
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| In the Matter of | | |
| Interconnection Agreement between BellSouth |) | |
| Telecommunications, LLC, d/b/a AT&T North |) | ORDER APPROVING |
| Carolina, and Global Crossing Local Services, |) | AMENDMENT |
| Inc. |) | |

BY THE COMMISSION: On November 1, 2022, BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina, and Global Crossing Local Services, Inc., (collectively, the Parties) filed for Commission approval an amendment to their existing interconnection agreement, approved on December 21, 2006.

The amendment modifies the specified rates, terms, and conditions related to DS1 and DS3 transport service.

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the amendment at its Regular Staff Conference on January 9, 2023. The Public Staff recommended that the amendment be approved, and the Commission approved the recommendation.

IT IS, THEREFORE, ORDERED that the amendment, filed on November 1, 2022, to the existing agreement between the Parties is hereby approved effective on the date of filing.

ISSUED BY ORDER OF THE COMMISSION.

This the _____ day of January, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
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DOCKET NO. P-55, SUB 1726

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

| | | |
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| In the Matter of | | |
| Interconnection Agreement between BellSouth |) | |
| Telecommunications, LLC, d/b/a AT&T North |) | ORDER APPROVING |
| Carolina, and Level 3 Telecom of North |) | AMENDMENT |
| Carolina, LP |) | |

BY THE COMMISSION: On November 1, 2022, BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina, and Level 3 Telecom of North Carolina, LP, (collectively, the Parties) filed for Commission approval an amendment to their existing interconnection agreement, approved on February 29, 2008, while Level 3 Telecom of North Carolina, LP, was operating as Time Warner Telecom of North Carolina, L.P.

The amendment modifies the specified rates, terms, and conditions related to DS1 and DS3 transport service.

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the amendment at its Regular Staff Conference on January 9, 2023. The Public Staff recommended that the amendment be approved, and the Commission approved the recommendation.

IT IS, THEREFORE, ORDERED that the amendment, filed on November 1, 2022, to the existing agreement between the Parties is hereby approved effective on the date of filing.

ISSUED BY ORDER OF THE COMMISSION.

This the _____ day of January, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
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DOCKET NO. P-55, SUB 1829

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

| | | |
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| In the Matter of | | |
| Interconnection Agreement between BellSouth |) | |
| Telecommunications, LLC, d/b/a AT&T North |) | ORDER APPROVING |
| Carolina, and CenturyLink Communications, |) | AMENDMENT |
| LLC |) | |

BY THE COMMISSION: On November 1, 2022, BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina, and CenturyLink Communications, LLC, (collectively, the Parties) filed for Commission approval an amendment to their existing interconnection agreement, approved on February 23, 2011, while CenturyLink Communications, LLC, was operating as Qwest Communications Company, LLC.

The amendment modifies the specified rates, terms, and conditions related to DS1 and DS3 transport service.

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the amendment at its Regular Staff Conference on January 9, 2023. The Public Staff recommended that the amendment be approved, and the Commission approved the recommendation.

IT IS, THEREFORE, ORDERED that the amendment, filed on November 1, 2022, to the existing agreement between the Parties is hereby approved effective on the date of filing.

ISSUED BY ORDER OF THE COMMISSION.

This the _____ day of January, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
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RALEIGH**

DOCKET NO. P-55, SUB 1920

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

| | | |
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| In the Matter of | | |
| Interconnection Agreement between BellSouth |) | |
| Telecommunications, LLC, d/b/a AT&T North |) | ORDER APPROVING |
| Carolina, and Piedmont Communications |) | AMENDMENT |
| Services, Inc |) | |

BY THE COMMISSION: On November 2, 2022, BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina, and Piedmont Communications Services, Inc., (collectively, the Parties) filed, for Commission approval, an amendment to their existing interconnection agreement, approved on June 20, 2016.

The amendment implements the changes mandated by the Federal Communications Commission (FCC) in WC Docket No. 18-141, by FCC 19-66 and FCC 19-72 (FCC UNE and Resale Forbearance Orders), and WC Docket No. 19-308, by FCC 20-152 (FCC UNE Relief Order).

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the amendment at its Regular Staff Conference on January 9, 2023. The Public Staff recommended that the amendment be approved, and the Commission approved the recommendation.

IT IS, THEREFORE, ORDERED that the amendment, filed on November 2, 2022, to the existing agreement the Parties is hereby approved effective on the date the amendment was filed.

ISSUED BY ORDER OF THE COMMISSION.

This the _____ day of January, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
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DOCKET NO. P-55, SUB 1945

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

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| In the Matter of | |
| Interconnection Agreement between BellSouth |) |
| Telecommunications, LLC, d/b/a AT&T North |) |
| Carolina; and Business Telecom, LLC; |) |
| DeltaCom, LLC; Windstream New Edge, LLC; |) |
| Network Telephone, LLC; PAETEC |) |
| Communications, LLC; Talk America, LLC; The |) |
| Other Phone Company, LLC; US LEC of North |) |
| Carolina, LLC; Windstream Communications, |) |
| LLC; Windstream KDL, LLC; and Windstream |) |
| NuVox, LLC |) |

ORDER APPROVING
AMENDMENT

BY THE COMMISSION: On November 4, 2022, BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina and Business Telecom, LLC; DeltaCom, LLC; Windstream New Edge, LLC; Network Telephone, LLC; PAETEC Communications, LLC; Talk America, LLC; The Other Phone Company, LLC; US LEC of North Carolina, LLC; Windstream Communications, LLC; Windstream KDL, LLC; and Windstream NuVox, LLC, (collectively, the Parties) filed for Commission approval an amendment to an existing interconnection agreement, approved on May 25, 2021.

The amendment modifies the specified rates, terms, and conditions related to DS1 and DS3 transport service.

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the amendment at its Regular Staff Conference on January 9, 2023. The Public Staff recommended that the amendment be approved, and the Commission approved the recommendation.

IT IS, THEREFORE, ORDERED that the amendment to the existing agreement between the Parties filed in the above docket on November 4, 2022, is hereby approved effective on the date of filing.

ISSUED BY ORDER OF THE COMMISSION.

This the _____ day of January, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
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DOCKET NO. P-55, SUB 1953

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

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| In the Matter of |) | |
| Interconnection Agreement between |) | |
| BellSouth Telecommunications, LLC, |) | ORDER APPROVING |
| d/b/a AT&T North Carolina, and TDS |) | AGREEMENT AND |
| Metrocom, LLC |) | AMENDMENT |

BY THE COMMISSION: On November 2, 2022, BellSouth Telecommunications, LLC, d/b/a AT&T North Carolina, and TDS Metrocom, LLC, (collectively, the Parties) filed an interconnection agreement for Commission approval followed by an amendment to that agreement, filed on December 6, 2022, for Commission approval.

The agreement specifies the terms and conditions for interconnection, and the amendment modifies the specified rates, terms, and conditions related to DS1 and DS3 transport service.

The filings were made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the agreement and amendment at its Regular Staff Conference on January 9, 2023. The Public Staff recommended that the agreement and amendment be approved, and the Commission approved the recommendation.

IT IS THEREFORE, ORDERED, that the interconnection agreement and amendment to the agreement between the Parties are hereby approved effective on the date of each filing.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of January, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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