

**BEFORE
THE NORTH CAROLINA UTILITIES COMMISSION**

DOCKET NO. E-2, SUB 1300

In the Matter of:)
)
Application of Duke Energy Progress, LLC)
For Adjustment of Rates and Charges)
Applicable to Electric Service in North)
Carolina and Performance-Based Regulation)

**SUPPLEMENTAL DIRECT
TESTIMONY OF
BRENT C. GUYTON
FOR DUKE ENERGY
PROGRESS, LLC**

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is Brent C. Guyton. My business address is 555-A Brevard Road
3 Asheville, North Carolina.

4 **Q. DID YOU PREVIOUSLY SUBMIT PRE-FILED DIRECT TESTIMONY**
5 **IN THIS PROCEEDING?**

6 A. Yes. I submitted pre-filed Direct Testimony that, in part, supported the
7 distribution projects that are a part of DEP's Multiyear Rate Plan ("MYRP")
8 included in DEP's Performance-Based Regulation Application ("PBR
9 Application" or the "Application") filed on October 6, 2022.

10 **Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL DIRECT**
11 **TESTIMONY?**

12 A. My Supplemental Direct Testimony provides an update on the cost estimates
13 applicable to distribution projects that are included in DEP's MYRP based upon
14 certain agreed criteria with the Public Staff.

15 **Q. HOW IS YOUR TESTIMONY ORGANIZED?**

16 A. In my testimony below, I first identify those additional distribution MYRP
17 project locations that have been added to the MYRP period and those that have
18 been removed from the MYRP period, along with the reasons behind such
19 changes. I then provide updated project cost estimates for certain distribution
20 MYRP projects, including explanations for the basis for such updated cost
21 estimates. My Direct Testimony included 44 distribution projects (comprised of
22 301 Distribution sub-projects at the location/task level) totaling \$2.2 billion and
23 my Supplemental Direct Testimony includes 44 distribution projects

1 (comprised of 297 sub-projects at the location/task level) totaling \$2.0 billion
2 representing an overall net reduction of \$226.7 million across all the
3 distribution MYRP projects. Finally, I provide more detailed discussions of the
4 basis for the underlying cost estimate changes for several categories of MYRP
5 projects.

6 **Q. ARE YOU PROVIDING ANY EXHIBITS WITH YOUR**
7 **SUPPLEMENTAL DIRECT TESTIMONY?**

8 A. Yes. I have attached four supplemental exhibits as described below:

- 9 • Guyton Supplemental Exhibit 1: MYRP Distribution – Project List
- 10 • Guyton Supplemental Exhibit 2: MYRP Distribution – Project Details
- 11 • Guyton Supplemental Exhibit 3: MYRP Distribution – Project Details
12 Comparison
- 13 • Guyton Supplemental Exhibit 4 – Summary of Changes by Update Criteria
14 / Project Category

15 **Q. PLEASE DESCRIBE WHAT EACH OF THESE EXHIBITS**
16 **REPRESENTS.**

17 A. The following is a description of each of my exhibits.

- 18 • Guyton Supplemental Exhibit 1 includes the same 44 MYRP Project
19 names from the original Guyton Exhibit 3 – MYRP Distribution –
20 Project List only with the updated estimates.
- 21 • Guyton Supplemental Exhibit 2 is an update to the original Guyton
22 Exhibit 4 – MYRP Distribution – Project Detail. This exhibit provides
23 the cost estimates and in-service dates at the location/task level.

1 • Guyton Supplemental Exhibit 3 is a comparison of the original Guyton
2 Exhibit 4 – Project Detail and supplemental Guyton Exhibit 2 – Project
3 Detail. Column O identifies for each updated project any change in cost
4 estimates since our October 6, 2022, filing. Column M identifies the
5 update criteria category for the cost change and column N identifies the
6 “driver” for that cost change.

7 • Guyton Supplemental Exhibit 4 is a table that summarizes the changes
8 detailed in Guyton Direct Supplemental Exhibit 3 by MYRP location
9 count and total amount of the change.

10 **Q. WERE THESE EXHIBITS PREPARED OR PROVIDED BY YOU OR**
11 **UNDER YOUR DIRECTION AND SUPERVISION?**

12 A. Yes.

13 **Q. ARE THE UPDATES REFLECTED IN GUYTON SUPPLEMENTAL**
14 **EXHIBIT 3 CONSISTENT WITH THE UPDATE CRITERIA?**

15 A Yes. As summarized in Witness Taylor’s Supplemental Testimony, the
16 Company and Public Staff reached a consensus approach regarding the criteria
17 pursuant to which MYRP projects and their cost estimates would be updated in
18 this supplemental filing and the updates to the Distribution MYRP projects
19 presented in my Supplemental Direct Testimony are consistent with those
20 criteria.

1 **Q. IS DEP PROPOSING TO INCLUDE ANY NEW DISTRIBUTION**
2 **PROJECTS AS PART OF ITS MYRP THAT WERE NOT INCLUDED IN**
3 **DEP’S PBR APPLICATION?**

4 A. While no new project types are proposed, one project location was added in the
5 Towers, Shelters and Power Supply (“TSPS”) MYRP Project totaling \$1.8M.
6 This additional project location is similar in scope to the originally filed work
7 in this project, however, the prior filing did not include the planned work for a
8 South Carolina location which is included with the updated filing.

9 **Q. WHY WAS THE PROJECT NOT INCLUDED IN DEP’S ORIGINAL**
10 **PBR APPLICATION?**

11 A. The additional South Carolina TSPS project location was not inadvertently
12 omitted because of its South Carolina location, however, since Communications
13 projects are accounted for at a system level and a percentage of their costs are
14 allocated to North Carolina, all system projects during the MYRP period,
15 regardless of location, should have been included, therefore it is being added in
16 this Supplemental Direct Testimony.

17 **Q. HAS DUKE IDENTIFIED DISTRIBUTION PROJECTS THAT WERE**
18 **ORIGINALLY INCLUDED IN DEP’S PBR APPLICATION THAT**
19 **WERE MOVED OUT OF THE MYRP PERIOD?**

20 A. Yes. Three project locations were removed. The Franklinton 115KV location
21 within the Substation and Line – Triangle North 262 MYRP Project totaling
22 \$0.9M was deferred to a later time outside the MYRP window. The ADMS
23 CVR project location totaling \$1.7M and the ADMS Advanced Fault Location

project totaling \$0.6M, both within the Advanced Distribution Management System (ADMS) MYRP Project, moved outside of the MYRP window.

Q. IS DEP PROPOSING TO UPDATE COSTS ASSOCIATED WITH ANY OF THE DISTRIBUTION MYRP PROJECTS INCLUDED IN DEP'S PBR APPLICATION?

A. Yes. Pursuant to the consensus approach, my Supplemental Direct Testimony describes cost updates to 148 total distribution MYRP projects (including the aforementioned additional project and three removed projects).

Q. PLEASE EXPLAIN WHICH PROJECTS' COST ESTIMATES YOU ARE UPDATING AND THE BASIS FOR INCLUSION FOR EACH OF THE UPDATES.

A. Guyton Supplemental Exhibit 3 – MYRP Distribution – Project Details Comparison provides a comparison of the original cost estimate to the updated cost estimates for the 148 distribution projects as summarized in Table 1 below and in Guyton Supplemental Exhibit 4 – Summary of Changes by Update Criteria/Project Category.

TABLE 1: Summary of Changes by Update Criteria/Project Category

Table in \$ millions (System Level)

	ADMS		Capacity		Towers & Shelters		Facilities		Substation & Line		TOTAL	
	# of Location/ Tasks	Amount of Change	# of Location/ Tasks	Amount of Change	# of Location/ Tasks	Amount of Change	# of Location/ Tasks	Amount of Change	# of Location/ Tasks	Amount of Change	# of Location/ Tasks	Amount of Change
Supplemental Update Criteria												
Project Added					1	\$1.8					1	\$1.8
Project Canceled/Removed	2	(\$2.3)							1	(\$0.9)	3	(\$3.2)
Project > \$10M	2	\$3.9	7	(\$9.8)			5	\$17.0	36	(\$150.0)	50	(\$138.9)
Other Significant Developments			3	\$10.3					89	(\$101.5)	92	(\$91.2)
Overall Cost Estimate Change							2	\$4.8			2	\$4.8
Grand Total	4	\$1.6	10	\$0.5	1	\$1.8	7	\$21.8	126	(\$252.4)	148	(\$226.7)

1 **Q. REFERRING TO TABLE 1, PLEASE EXPLAIN WHAT IS MEANT BY**
2 **PROJECTS GREATER THAN \$10 MILLION.**

3 A. All project locations with original cost estimates greater than \$10 million have
4 been reviewed and updated to reflect the latest in-service date and cost estimates
5 where applicable.

6 **Q. REFERRING TO TABLE 1, PLEASE EXPLAIN WHAT IS MEANT BY**
7 **SIGNIFICANT DEVELOPMENTS.**

8 A. At the time of the PBR filing the distribution MYRP projects were each at
9 various stages of the project management lifecycle under DEP's Project
10 Management Center of Excellence ("PMCoE") standards. Under the PMCoE
11 approach, as a project moves through the development cycle, the costs and
12 project schedule continue to be refined. Project development, detailed design,
13 and construction planning are all major milestones that result in cost estimate
14 and schedule updates. Under the PMCoE process, significant milestones in
15 project development are referred to as "gates." Movement from one gate to the
16 next gate causes project costs to undergo a refined analysis resulting in updated
17 project cost estimates. Based on the consensus approach reached with Public
18 Staff, any project location that progress through a gate was deemed a
19 "significant development" requiring an updated cost estimate.

20 **Q. REFERRING TO TABLE 1, PLEASE EXPLAIN WHAT IS MEANT BY**
21 **OVERALL COST ESTIMATE CHANGE?**

22 A. This category is meant to capture changes in the underlying assumptions that
23 created the cost estimate for a project. In this case, while no significant PMCoE

1 gates have been passed, material changes in market conditions have led to an
2 increase in the cost per square foot assumptions for two of the facilities projects
3 that are planned.

4 **Q. WHERE ARE THE UPDATED COST ESTIMATES AND CAUSES**
5 **PROVIDED?**

6 A. Guyton Supplemental Exhibit 3, in column O, identifies for each updated
7 project any change in cost estimates since our October 6, 2022, filing. Column
8 M of Guyton Supplemental Exhibit 3 identifies the update criteria category for
9 the cost change and column N identifies the “driver” for that cost change (*i.e.*,
10 what is the actual cause of the change in cost estimate).

11 **Q. PLEASE PROVIDE MORE DETAILS ON THE DRIVERS FOR THE**
12 **COST CHANGE IN SUBSTATION AND LINE AND THE AREA**
13 **CAPACITY PROJECTS.**

14 A. Substation and Line and Area Capacity projects comprise a significant
15 percentage of the Distribution projects included by DEP in its MYRP proposals.
16 When these projects were initially identified, a spreadsheet cost estimate was
17 constructed based on past work scope completed for similar assets at similar
18 locations primarily based on engineering analysis and data driven models using
19 data such as OMS, GIS, ADAPT, and Morecast. Planning and engineering
20 activities that occurred after the filing of our original case, engaged in as part
21 of the PMCoE process, provided the opportunity to refine the scope of work
22 and cost estimates on 125 of the total 190 Substation and Line sub-projects at

1 the location/task level in the MYRP based on actual circuit and equipment and
2 site conditions.

3 The refined estimates were developed uniquely for the specific scopes
4 of work for the 125 discrete Substation and Line sub-projects at the
5 location/task level. In this process, circuit modeling tools were used to develop
6 circuit-specific load-flow analyses. Circuits are analyzed to identify required
7 scope to meet each program's standards. Conceptual workshops are conducted
8 to analyze outage and GIS data to identify equipment that require solutions to
9 meet reliability and integrity targets. Data from drone and physical surveys is
10 used, when available, to identify equipment upgrade opportunities. Costs are
11 then estimated using a parametric model for the further defined scope from the
12 circuit-specific analyses.

13 The estimates for the Area Capacity projects in the original filing were
14 based largely on an automated thermal overload analysis which was then vetted
15 by distribution capacity planning. In the Supplemental MYRP the estimates
16 reflect more detailed engineering analysis, solutioning and subsequent scoping
17 on the circuit and substation and line capacity needs.

18 **Q. PLEASE PROVIDE MORE DETAILS ON THE DRIVERS OF THE**
19 **COST CHANGES IN THE FACILITIES PROJECTS.**

20 A. Since our original PBR filing, all facility project locations have been reviewed
21 and updated to reflect the latest in-service date and cost estimates. Seven of the
22 facilities project locations experienced changes in their cost estimates under this

1 process. Updates in cost per square foot estimates, civil and sitework and city
2 and zoning reviews were the primary drivers of the changes.

3 **Q. PLEASE PROVIDE MORE DETAILS ON THE DRIVERS FOR THE**
4 **COST CHANGES IN THE ADMS PROJECTS.**

5 A. The ADMS DER Project, represented in two task-level estimates in table 1, had
6 an increase in estimate for the technology contract pricing based on sourcing
7 efforts that have commenced on this project since our October 6, 2022, filing.

8 **Q. WHAT WAS THE OVERALL NET RESULT OF THE UPDATES TO**
9 **THE DISTRIBUTION MYRP PROJECT?**

10 A. In summary, the overall net result of the updates to the Distribution MYRP
11 projects was a decrease of \$226.8 million.

12 **Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL DIRECT**
13 **TESTIMONY?**

14 A. Yes.

Line No.	MYRP Project Name	FERC Function	Project Forecasted In-Service Date	MYRP Project Description & Scope	Reason for the MYRP Project	Total Project Amount (System)			
						Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	
Distribution Plant Projects									
1	Substation & Line Projects - Coastal 280	Distribution Plant in Service	Dec-23 - Mar-26	See Substation-Line Improvement tab for detailed Programs	Enable the following Grid capabilities - Reliability, Capacity, Automation & Communication, Voltage Regulation (where applicable).	\$ 165,947,792	\$ (519,855)	\$ 2,583,274	
2	Substation & Line Projects - Coastal 281	Distribution Plant in Service	Oct-23 - Sep-26	See Substation-Line Improvement tab for detailed Programs	Enable the following Grid capabilities - Reliability, Capacity, Automation & Communication, Voltage Regulation (where applicable).	\$ 209,186,436	\$ (403,043)	\$ 3,198,038	
3	Substation & Line Projects - Coastal 282	Distribution Plant in Service	Oct-23 - Sep-26	See Substation-Line Improvement tab for detailed Programs	Enable the following Grid capabilities - Reliability, Capacity, Automation & Communication, Voltage Regulation (where applicable).	\$ 125,955,665	\$ (309,008)	\$ 1,964,837	
4	Substation & Line Projects - Mountains 231	Distribution Plant in Service	Dec-23 - Feb-26	See Substation-Line Improvement tab for detailed Programs	Enable the following Grid capabilities - Reliability, Capacity, Automation & Communication, Voltage Regulation (where applicable).	\$ 136,333,068	\$ (459,268)	\$ 2,137,864	
5	Substation & Line Projects - Triangle North 262	Distribution Plant in Service	Oct-23 - Sep-26	See Substation-Line Improvement tab for detailed Programs	Enable the following Grid capabilities - Reliability, Capacity, Automation & Communication, Voltage Regulation (where applicable).	\$ 215,813,259	\$ (502,720)	\$ 3,308,872	
6	Substation & Line Projects - Triangle South 270	Distribution Plant in Service	Oct-23 - Aug-25	See Substation-Line Improvement tab for detailed Programs	Enable the following Grid capabilities - Reliability, Capacity, Automation & Communication, Voltage Regulation (where applicable).	\$ 124,176,221	\$ (406,052)	\$ 2,011,271	
7	Substation & Line Projects - Triangle South 271	Distribution Plant in Service	Dec-23 - Aug-26	See Substation-Line Improvement tab for detailed Programs	Enable the following Grid capabilities - Reliability, Capacity, Automation & Communication, Voltage Regulation (where applicable).	\$ 155,434,115	\$ (422,014)	\$ 2,396,517	
8	Substation & Line Projects - Triangle South 272	Distribution Plant in Service	Dec-23 - Sep-26	See Substation-Line Improvement tab for detailed Programs	Enable the following Grid capabilities - Reliability, Capacity, Automation & Communication, Voltage Regulation (where applicable).	\$ 196,416,675	\$ (570,164)	\$ 3,019,169	
9	Coastal - 282 Area Capacity Upgrade Project	Distribution Plant in Service	Mar-24 - Dec-24	Construct substation bank and feeder breakers. Upgrade existing and/or build new overhead and underground distribution lines to connect new substation to existing distribution system.	Capacity upgrades and improvements enhance reliability of service for our new and existing customers, and support future load growth from electrification and integration of distributed energy resources (DERs), such as rooftop solar and battery storage.	\$ 33,030,171	\$ -	\$ 196,104	
10	Mountains - 231 Area Capacity Upgrade Project	Distribution Plant in Service	Mar-24	Construct substation bank and feeder breakers. Upgrade existing and/or build new overhead and underground distribution lines to connect new substation to existing distribution system.	Capacity upgrades and improvements enhance reliability of service for our new and existing customers, and support future load growth from electrification and integration of distributed energy resources (DERs), such as rooftop solar and battery storage.	\$ 21,236,017	\$ -	\$ 184,959	
11	Triangle North - 262 Area Capacity Upgrade Project	Distribution Plant in Service	May-24 - Nov-25	Construct substation bank and feeder breakers. Upgrade existing and/or build new overhead and underground distribution lines to connect new substation to existing distribution system.	Capacity upgrades and improvements enhance reliability of service for our new and existing customers, and support future load growth from electrification and integration of distributed energy resources (DERs), such as rooftop solar and battery storage.	\$ 24,038,084	\$ -	\$ 143,885	
12	Triangle South - 270 Area Capacity Upgrade Project	Distribution Plant in Service	Jun-24 - May-25	Construct substation bank and feeder breakers. Upgrade existing and/or build new overhead and underground distribution lines to connect new substation to existing distribution system.	Capacity upgrades and improvements enhance reliability of service for our new and existing customers, and support future load growth from electrification and integration of distributed energy resources (DERs), such as rooftop solar and battery storage.	\$ 35,457,804	\$ -	\$ 100,361	
13	Triangle South - 271 Area Capacity Upgrade Project	Distribution Plant in Service	Nov-23 - Nov-24	Construct substation bank and feeder breakers. Upgrade existing and/or build new overhead and underground distribution lines to connect new substation to existing distribution system.	Capacity upgrades and improvements enhance reliability of service for our new and existing customers, and support future load growth from electrification and integration of distributed energy resources (DERs), such as rooftop solar and battery storage.	\$ 68,438,411	\$ -	\$ 322,817	
14	Triangle South - 272 Area Capacity Upgrade Project	Distribution Plant in Service	Mar-24 - Aug-24	Construct substation bank and feeder breakers. Upgrade existing and/or build new overhead and underground distribution lines to connect new substation to existing distribution system.	Capacity upgrades and improvements enhance reliability of service for our new and existing customers, and support future load growth from electrification and integration of distributed energy resources (DERs), such as rooftop solar and battery storage.	\$ 28,189,888	\$ -	\$ 121,820	
15	Distribution Hazard Tree Removal - RY1	Distribution Plant in Service	Oct-23 - Sep 24	The Vegetation Management Hazard Tree program identifies and cuts down dead, structurally unsound, dying, diseased, leaning, or otherwise defective trees from outside the maintained right of way that could strike electrical lines or equipment on the distribution system.	Maintains adequate levels of reliability and customer service. Reliability is maintained or improved by minimizing interruptions from tree-caused outages.	\$ 8,980,366	\$ -	\$ -	
16	Distribution Hazard Tree Removal - RY2	Distribution Plant in Service	Oct-24 - Sep-25	The Vegetation Management Hazard Tree program identifies and cuts down dead, structurally unsound, dying, diseased, leaning, or otherwise defective trees from outside the maintained right of way that could strike electrical lines or equipment on the distribution system.	Maintains adequate levels of reliability and customer service. Reliability is maintained or improved by minimizing interruptions from tree-caused outages.	\$ 9,173,769	\$ -	\$ -	
17	Distribution Hazard Tree Removal - RY3	Distribution Plant in Service	Oct-25 - Sep-26	The Vegetation Management Hazard Tree program identifies and cuts down dead, structurally unsound, dying, diseased, leaning, or otherwise defective trees from outside the maintained right of way that could strike electrical lines or equipment on the distribution system.	Maintains adequate levels of reliability and customer service. Reliability is maintained or improved by minimizing interruptions from tree-caused outages.	\$ 9,441,490	\$ -	\$ -	
Subtotal of Distribution Plant Projects						\$ 1,567,249,232	\$ (3,592,123)	\$ 21,689,788	
General Plant Projects									
18	Advanced Distribution Management System (ADMS)	Intangible Plant in Service, General Plant in Service	Dec-24 - Dec-25	The ADMS Program will consolidate and implement the core system components (SCADA, DMS, OMS) plus advanced grid automation capabilities including voltage regulation, advanced fault location, automated switching and management capabilities for Distributed Energy Resources (DER).	The ADMS serves as the central "brain" for the distribution grid, helping grid operators manage the grid and automate certain operations through communication and control of intelligent electronic devices in substations and on the line. The ADMS will enhance operator situational awareness with a single digital model of the grid, save energy, reduce customer impacts of outage events, accelerate restoration and help increase solar and battery storage connected to electric transmission and distribution.	\$ 85,817,308	\$ 1,061,608	\$ 2,400,000	
19	Land Mobile Radio Replacement	General Plant in Service	Oct-23 - Dec-24	Installation of equipment on leased towers to provide RF coverage for the Land Mobile Radio (LMR) solution in DEP, and deployment of equipment at the DEP Control Center and Operation Centers, including mission-critical voice assets, such as consoles, control stations, hand-held radios and mobile radios.	The purpose of the Duke Energy Enterprise (DEE) Land Mobile Radio Strategic Replacement Program is the Enterprise-wide replacement and improvement of Duke Energy's Land Mobile Radio (LMR) systems. Existing LMR systems in several jurisdictions are at or near end of life and no longer supported by the original equipment manufacturers. The replacement of the LMR system will provide reliable, interoperable, mission-critical communications across all jurisdictions for Transmission, Distribution, Nuclear, Gas and Fossil/Hydro.	\$ 62,807,157	\$ 75,460	\$ 1,872,320	
20	Towers Shelters Power Supp - Year 1	General Plant in Service	Dec-23 - Sep-24	Project consists of the construction of towers, shelters, generators and fuel tanks to support the communications infrastructure in the DEP territory.	Address aging infrastructure and construct new communications towers to provide greater physical capacity, reliability, and support future growth in Microwave, Land Mobile Radio and other strategic high-capacity wireless technologies or offset O&M costs associated with leasing tower space.	\$ 8,937,244	\$ -	\$ -	
21	Towers Shelters Power Supp - Year 2	General Plant in Service	Dec-24 - Sep-25	Project consists of the construction of towers, shelters, generators and fuel tanks to support the communications infrastructure in the DEP territory.	Address aging infrastructure and construct new communications towers to provide greater physical capacity, reliability, and support future growth in Microwave, Land Mobile Radio and other strategic high-capacity wireless technologies or offset O&M costs associated with leasing tower space.	\$ 7,013,757	\$ -	\$ -	
22	Towers Shelters Power Supp - Year 3	General Plant in Service	Dec-25 - Sep-26	Project consists of the construction of towers, shelters, generators and fuel tanks to support the communications infrastructure in the DEP territory.	Address aging infrastructure and construct new communications towers to provide greater physical capacity, reliability, and support future growth in Microwave, Land Mobile Radio and other strategic high-capacity wireless technologies or offset O&M costs associated with leasing tower space.	\$ 5,399,312	\$ -	\$ -	
23	Mission Critical Transport - Rate Year 1	General Plant in Service	Dec-23 - Sep-24	Build segments of overhead and underground private fiber to connect multiple sites and create redundancy for the current Transmission Overhead Protective Ground Wire (OPGW) fiber ring	Evaluate, identify and replace suspect fiber routes that could have an impact to grid operations, as well as build new private routes to replace leased circuits to increase capacity, improve security and improve reliability.	\$ 3,670,525	\$ -	\$ -	

Line No.	MYRP Project Name Distribution Plant Projects	FERC Function	Project Forecasted In-			Reason for the MYRP Project	Total Project Amount (System)			
			Service Date	MYRP Project Description & Scope	Projected In-Service Costs		Projected Annual Net		Projected Installation O&M	
							O&M			
24	Mission Critical Transport - Rate Year 2	General Plant in Service	Dec-24	Build segments of overhead and underground private fiber to connect multiple sites and create redundancy for the current Transmission Overhead Protective Ground Wire (OPGW) fiber ring	Evaluate, identify and replace suspect fiber routes that could have an impact to grid operations, as well as build new private routes to replace leased circuits to increase capacity, improve security and improve reliability.	\$ 17,448,424	\$ -	\$ -		
25	Mission Critical Transport - Rate Year 3	General Plant in Service	Dec-25	Build segments of overhead and underground private fiber to connect multiple sites and create redundancy for the current Transmission Overhead Protective Ground Wire (OPGW) fiber ring	Evaluate, identify and replace suspect fiber routes that could have an impact to grid operations, as well as build new private routes to replace leased circuits to increase capacity, improve security and improve reliability.	\$ 14,104,584	\$ -	\$ -		
26	Fleet Electrification	General Plant in Service	Sep-24 - Sep-26	Installation of Level 2 and Level 3 charging stations distributed across Duke Energy facilities and home charging locations as required in support of electrification of internal Fleet assets. Charging stations will be a mix of network and non-network chargers as well as varying Levels, as needed to gather necessary data in support of carbon-reduction goals and reporting.	Charging stations are required to meet enterprise electrification goal for 2030 of converting 100% of light duty vehicles to electric and 50% of the combined fleet of medium-duty, heavy-duty, and off-road vehicles to EVs, plug in hybrids or other zero-carbon alternatives by 2030. Encourages energy efficiency. Encourages beneficial electrification, including electric vehicles	\$ 9,386,182	\$ 404,694	\$ -		
27	Facilities - Aberdeen Transmission Operations Center	General Plant in Service	Oct-23	CE - Aberdeen Transmission Operations Center	This is a new ground up facility in the city of Aberdeen that will serve as the central hub for transmissions work in the Aberdeen/Pinehurst area. This facility is a full replacement of three separate facilities in the town of Aberdeen that are 40+ years old and no longer work to support the needs of the team. By completing this new facility, the team will gain more outdoor space for material, equipment, and service trucks, but the cost of operating in the region will decrease by 25 to 40%.	\$ 16,942,680	\$ 74,950	\$ 82,725		
28	Facilities - Asheboro Construction Center Building-New	General Plant in Service	Dec-23	CE-Asheboro Construction Center Building-New	This facility will replace the existing facility currently located on Hwy 64 which has expanded recently. This road widening hurt the existing center's entry and exit and created the need for a replacement. The new site will be constructed on a 35-acre parcel owned by Duke Energy and is approximately 9 miles from the current location.	\$ 13,200,000	\$ 16,075	\$ 99,000		
29	Facilities - Asheville Regional Optimization	General Plant in Service	Oct-25	CW- Asheville Regional Optimization	The Asheville region has seen significant growth over the last 15 years. The center that supports the area is in the southwest part of town. Duke Energy has received increase pressure from communities and the Utility Commission to better recovery times during power outages. With the location of the existing site, recovery time improvement to the northern and eastern area of the region is not achievable. The growth and demand in Asheville have made this challenge worst in the last 5 years. The goal of this effort is to add two small centers, north and east, that will supplement the needs in the area and better serve customers.	\$ 20,247,064	\$ -	\$ 151,853		
30	Facilities - Cape Fear Mobile Storage Unit	General Plant in Service	Dec-23	CE - Cape Fear Mobile Storage Unit (Customer Funded)	During storm events that damage substations, transmission has mobile transformers and breakers that are deployed to the troubled substation that are connected in order to bring power back on line. This allows the team to find the permanent replacement. These mobile units are only used during storm events, and weathering has had an impact on the life span of them. This storage facility will house a number of these units and provide the needed coverage to expand the life span of them.	\$ 7,000,000	\$ 53,000	\$ 30,779		
31	Facilities - Cape Fear Transmission-New Building	General Plant in Service	Sep-24	CE-Cape Fear Transmission-New	Transmission crews in the Cape Fear area are split between 4 different sites that are in or around substations. Material management and team synergy are risk factors that leaders want to resolve by completing one facility that will house these teams at a central location. This new operation center will be located on the same site as the Cape Fear Mobile Storage Facility.	\$ 16,400,000	\$ 94,176	\$ 123,000		
32	Facilities - Fuquay Ops Building Renovation	General Plant in Service	Sep-25	CE-BNCG085-Fuquay Ops-Building Renovation	The Holly Springs Operations Center's completion will take pressure and demand from this center once completed. This site will operate as an offshoot of the Holly Springs Operation and will only house teammates that are directly related to grid maintenance. The renovation will allow the space to work for those that will remain at the site.	\$ 2,272,667	\$ -	\$ 17,045		
33	Facilities - Garner System Transformer Repair Shop Building Renovation	General Plant in Service	Nov-25	CE-BNCR157-GARNER SYSTEM TRANSFORMER REPAIR SHOP BUILDING-Building Renovation	The structure of this site has held up well over the years, and the overall site works well for supporting customers. There are mechanisms needed in the repair shop to help the team gain efficiency with repairing transformers for redeployment and use.	\$ 2,481,659	\$ -	\$ 18,612		
34	Facilities - Goldsboro Land Acquisition	General Plant in Service	Oct-23	CE-Land Aq-Goldsboro Ops Center-Land Acquisition	The existing Goldsboro center is in a flood prone area of town and has taken on damage in the last two hurricanes. This land will support the build of the new facility that will place the operation is a more stable area. By doing this, the team will be able to better support customers during trouble storm events.	\$ 1,000,000	\$ -	\$ -		
35	Facilities - Goldsboro Ops Center-New	General Plant in Service	Dec-24	CE-Goldsboro Ops Center-New	The existing Goldsboro center is in a flood prone area of town and has taken on damage in the last two hurricanes. This land will support the build of the new facility that will place the operation is a more stable area. By doing this, the team will be able to better support customers during trouble storm events.	\$ 10,000,000	\$ 15,433	\$ 75,000		
36	Facilities - Holly Springs Ops Center and Training Facility	General Plant in Service	Jun-25	CE-Holly Springs Ops Center and Training Facility	The current center located in the southern part of the triangle, supports a customer base of approximately 275,000. The new Holly Springs Operations Center will take pressure off the existing site. Training for the teams has been a constant challenge, so a training area will be added to this site as well for the line workers.	\$ 36,945,000	\$ 172,338	\$ 277,088		
37	Facilities - Jacksonville Construction Center Building Renovation	General Plant in Service	Jun-25	CE-BNCJ061-JACKSONVILLE CONSTRUCTION CENTER BUILDING*-Building Renovation	The structure of this site has held up well over the years, and the overall site works well for supporting customers. The workspace and layout need to be renovated to better support the space needs of the staff. The warehouse will need to be reworked to gain efficiency as well.	\$ 1,986,730	\$ -	\$ 14,900		
38	Facilities - Maxton Operations Center-New	General Plant in Service	Nov-23	CE- Maxton Operations Center- New	This is a new ground up facility in that will replace an existing facility that is at end of life. The existing facility received damage during the last couple of storms, and the team has outgrown the current site's usefulness. With grid improvement work underway in the area, the building space and acreage is not there to support needs. The new facility will be on a different lot that will support the direction of the operation.	\$ 17,200,000	\$ 76,880	\$ 129,000		
39	Facilities - New Bern Transmission Administration Building	General Plant in Service	Nov-23	CE-BNKN232-NEW BERN TRANSMISSION ADMINISTRATION BUILDING-New Bern Consolidation	Transmission crews in the New Bern area are split up between three different sites that do not have the space for materials, equipment, or tool storage. The goal of this project is to add a facility to the New Bern Operations Center site that will absorb the teams from the other locations.	\$ 9,981,250	\$ 72,750	\$ 74,859		
40	Facilities - Rockingham Ops Center-New Building	General Plant in Service	Dec-25	CE-Rockingham Ops Center-New	The existing site is no longer larger enough to support the team. In addition, the site is constrained on all sides and restricts the ability of doing an addition. A new building will be needed here to support the needs of the area. Placement on a new site will allow space for storage and future growth as the Rockingham area continues to grow.	\$ 8,500,000	\$ 61,799	\$ 63,750		

Line No.	MYRP Project Name	FERC Function	Project Forecasted In-Service Date	MYRP Project Description & Scope	Reason for the MYRP Project	Total Project Amount (System)				
						Projected In-Service Costs	Projected Annual Net O&M		Projected Installation O&M	
Distribution Plant Projects										
41	Facilities - Roxboro Ops Center-New Building	General Plant in Service	Jan-26	CE-Roxboro Ops Center-New	The existing site is no longer larger enough to support the team. In addition, the site is constrained on all sides and restricts the ability of doing an addition. A new building will be needed here to support the needs of the area. Placement on a new site will allow space for storage and future growth as the Roxboro area continues to grow.	\$ 12,750,001	\$ 69,327	\$ 95,625		
42	Facilities - Sanford Ops Ctr Building Renovation	General Plant in Service	Jun-26	CE-BNC3203-Sanford Ops Ctr Building-Building Renovation	The structure of this site has held up well over the years, and the overall site works well for supporting customers. The workspace and layout need to be renovated to better support the space needs of the staff, but we feel that the current condition can hold until the 2025-2026 period. The warehouse will need to be reworked to gain efficiency as well.	\$ 3,226,157	\$ -	\$ 24,196		
43	Facilities - Wilmington South Ops Ctr Building Renovation	General Plant in Service	Nov-24	CE-BNCW352-Wilmington South Ops Ctr Building*-Building Renovation	The structure of this site has held up well over the years, and the overall site works well for supporting customers. The workspace and layout need to be renovated to better support the space needs of the staff. The warehouse will need to be reworked to gain efficiency as well.	\$ 5,460,432	\$ -	\$ 40,953		
44	Facilities - Zebulon Ops Center-Building Renovation	General Plant in Service	Jun-26	CE-BNC5040-Zebulon Ops Center-Building Renovation	The structure of this site has held up well over the years, and the overall site works well for supporting customers. The workspace and layout need to be renovated to better support the space needs of the staff, but we feel that the current condition can hold until the 2025-2026 period. The warehouse will need to be reworked to gain efficiency as well.	\$ 3,487,826	\$ -	\$ 26,159		
Subtotal of General Plant Projects						\$ 403,665,959	\$ 2,248,490	\$ 5,616,864		
TOTALS						\$ 1,970,915,190	\$ (1,343,633)	\$ 27,306,652		

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Total Project Amount (System)			
				Location/Task Forecasted In-Service Date	Projected In- Service Costs	Projected Annual Net O&M	Projected Installation O&M
1	Substation & Line Projects - Coastal 280	BENSON 230KV	Distribution Plant in Service	Jan-25	\$ 8,470,753	\$ (41,146)	\$ 134,201
2	Substation & Line Projects - Coastal 280	BLADENBORO 115KV	Distribution Plant in Service	Feb-25	\$ 6,717,391	\$ (20,133)	\$ 106,423
3	Substation & Line Projects - Coastal 280	CHADBOURN 115KV	Distribution Plant in Service	Mar-25	\$ 6,737,785	\$ (20,291)	\$ 106,746
4	Substation & Line Projects - Coastal 280	CLIFDALE 230KV	Distribution Plant in Service	Dec-23	\$ 6,452,208	\$ (14,152)	\$ 102,221
5	Substation & Line Projects - Coastal 280	CLINTON FERRELL ST. 115KV	Distribution Plant in Service	Dec-23	\$ 5,919,044	\$ (15,198)	\$ 93,774
6	Substation & Line Projects - Coastal 280	CLINTON NORTH 115KV	Distribution Plant in Service	May-25	\$ 7,246,479	\$ (32,859)	\$ 114,805
7	Substation & Line Projects - Coastal 280	DUNN 230KV	Distribution Plant in Service	Apr-24	\$ 7,371,691	\$ (25,651)	\$ 116,789
8	Substation & Line Projects - Coastal 280	EDMONDSON 230KV	Distribution Plant in Service	Jan-24	\$ 9,225,865	\$ (35,320)	\$ 146,164
9	Substation & Line Projects - Coastal 280	ELIZABETHTOWN 115KV	Distribution Plant in Service	Jan-24	\$ 2,867,201	\$ (18,926)	\$ 45,425
10	Substation & Line Projects - Coastal 280	FAIR BLUFF 115KV	Distribution Plant in Service	Jan-25	\$ 2,741,039	\$ (8,186)	\$ 40,689
11	Substation & Line Projects - Coastal 280	FAYETTEVILLE SLOCOMB 115KV	Distribution Plant in Service	Jan-24	\$ 1,451,534	\$ (4,956)	\$ 22,996
12	Substation & Line Projects - Coastal 280	FORT BRAGG MAIN 230KV	Distribution Plant in Service	Dec-23	\$ 1,597,900	\$ (3,917)	\$ 25,315
13	Substation & Line Projects - Coastal 280	GARLAND 230KV	Distribution Plant in Service	Dec-23	\$ 5,122,074	\$ (10,978)	\$ 81,148
14	Substation & Line Projects - Coastal 280	GODWIN 115KV	Distribution Plant in Service	Feb-25	\$ 7,406,281	\$ (22,624)	\$ 109,942
15	Substation & Line Projects - Coastal 280	HOPE MILLS CHURCH ST. 115KV	Distribution Plant in Service	Feb-25	\$ 4,583,272	\$ (7,559)	\$ 72,612
16	Substation & Line Projects - Coastal 280	HOPE MILLS ROCKFISH RD 230KV	Distribution Plant in Service	Dec-23	\$ 1,462,234	\$ (2,719)	\$ 23,166
17	Substation & Line Projects - Coastal 280	LAKE WACCAMAW 115KV	Distribution Plant in Service	Feb-25	\$ 6,632,506	\$ (29,209)	\$ 105,078
18	Substation & Line Projects - Coastal 280	LAUREL HILL 230KV	Distribution Plant in Service	Jan-24	\$ 5,437,678	\$ (6,829)	\$ 86,148
19	Substation & Line Projects - Coastal 280	LAURINBURG CITY 230KV	Distribution Plant in Service	Feb-26	\$ 8,223,319	\$ (24,286)	\$ 122,070
20	Substation & Line Projects - Coastal 280	LUMBERTON 115KV	Distribution Plant in Service	Jan-24	\$ 3,293,597	\$ (13,405)	\$ 48,891
21	Substation & Line Projects - Coastal 280	NEWTON GROVE 230KV	Distribution Plant in Service	Mar-25	\$ 4,489,120	\$ (25,610)	\$ 71,120
22	Substation & Line Projects - Coastal 280	RED SPRINGS 115KV	Distribution Plant in Service	Mar-26	\$ 11,208,691	\$ (13,282)	\$ 166,386
23	Substation & Line Projects - Coastal 280	ROSEBORO 115KV	Distribution Plant in Service	Jul-24	\$ 4,458,292	\$ (21,600)	\$ 70,632
24	Substation & Line Projects - Coastal 280	ROWLAND 230KV	Distribution Plant in Service	Jan-24	\$ 3,263,209	\$ (9,025)	\$ 51,698
25	Substation & Line Projects - Coastal 280	SPRING LAKE 230KV	Distribution Plant in Service	Jan-24	\$ 3,122,068	\$ (5,284)	\$ 49,462
26	Substation & Line Projects - Coastal 280	ST. PAULS 115KV	Distribution Plant in Service	Jan-26	\$ 6,752,948	\$ (17,413)	\$ 100,244
27	Substation & Line Projects - Coastal 280	TABOR CITY 115KV	Distribution Plant in Service	Dec-25	\$ 6,255,890	\$ (9,618)	\$ 92,865
28	Substation & Line Projects - Coastal 280	WEATHERSPOON 230KV	Distribution Plant in Service	Aug-25	\$ 15,958,673	\$ (56,482)	\$ 252,831
29	Substation & Line Projects - Coastal 280	WHITEVILLE-SOUTHEAST REGIONAL PARK 115KV	Distribution Plant in Service	Jan-24	\$ 1,479,049	\$ (3,198)	\$ 23,432
30	Substation & Line Projects - Coastal 281	ATLANTIC BEACH 115KV	Distribution Plant in Service	Apr-25	\$ 1,951,581	\$ 260	\$ 30,919
31	Substation & Line Projects - Coastal 281	BAYBORO 230KV	Distribution Plant in Service	Oct-23	\$ 17,484,153	\$ (41,406)	\$ 290,057
32	Substation & Line Projects - Coastal 281	BEAUFORT 115KV	Distribution Plant in Service	Jan-26	\$ 6,218,857	\$ (4,747)	\$ 92,315
33	Substation & Line Projects - Coastal 281	BEULAVILLE 115KV	Distribution Plant in Service	Dec-23	\$ 1,218,304	\$ (7,375)	\$ 19,301
34	Substation & Line Projects - Coastal 281	BRIDGETON 115KV	Distribution Plant in Service	Mar-26	\$ 12,353,181	\$ (25,496)	\$ 183,376
35	Substation & Line Projects - Coastal 281	CATHERINE LAKE 230KV	Distribution Plant in Service	Mar-26	\$ 15,337,453	\$ (18,541)	\$ 227,675
36	Substation & Line Projects - Coastal 281	CHOCOWINITY 230KV	Distribution Plant in Service	Oct-23	\$ 5,905,116	\$ (20,320)	\$ 97,964
37	Substation & Line Projects - Coastal 281	DOVER 230KV	Distribution Plant in Service	Jan-24	\$ 4,014,481	\$ (18,731)	\$ 63,601
38	Substation & Line Projects - Coastal 281	FREMONT 115KV	Distribution Plant in Service	Dec-23	\$ 849,510	\$ (5,486)	\$ 13,459
39	Substation & Line Projects - Coastal 281	GOLDSBORO CITY 115KV	Distribution Plant in Service	Aug-24	\$ 2,544,324	\$ (1,866)	\$ 40,309
40	Substation & Line Projects - Coastal 281	GOLDSBORO HEMLOCK 115KV	Distribution Plant in Service	Dec-23	\$ 1,050,264	\$ (2,784)	\$ 16,639
41	Substation & Line Projects - Coastal 281	GOLDSBORO WEIL 115KV	Distribution Plant in Service	Dec-24	\$ 1,526,420	\$ (4,311)	\$ 22,659
42	Substation & Line Projects - Coastal 281	GRANTHAM 230KV	Distribution Plant in Service	Apr-26	\$ 7,962,834	\$ (19,639)	\$ 118,204
43	Substation & Line Projects - Coastal 281	GRIFTON 115KV	Distribution Plant in Service	Dec-23	\$ 5,624,610	\$ (23,090)	\$ 89,110
44	Substation & Line Projects - Coastal 281	JACKSONVILLE BLUE CREEK 115KV	Distribution Plant in Service	Feb-26	\$ 6,401,002	\$ (1,498)	\$ 95,019
45	Substation & Line Projects - Coastal 281	JACKSONVILLE CITY 115KV	Distribution Plant in Service	Aug-24	\$ 2,987,308	\$ (6,575)	\$ 47,327
46	Substation & Line Projects - Coastal 281	KORNEGAY 115KV	Distribution Plant in Service	Feb-26	\$ 8,230,033	\$ (11,856)	\$ 122,170
47	Substation & Line Projects - Coastal 281	LAGRANGE 115KV	Distribution Plant in Service	Jan-24	\$ 2,430,363	\$ (4,883)	\$ 38,504
48	Substation & Line Projects - Coastal 281	MOREHEAD 115KV	Distribution Plant in Service	Sep-26	\$ 20,866,789	\$ (12,488)	\$ 309,755
49	Substation & Line Projects - Coastal 281	MOREHEAD WILDWOOD 230KV	Distribution Plant in Service	Dec-25	\$ 6,889,644	\$ (6,700)	\$ 102,273
50	Substation & Line Projects - Coastal 281	MT OLIVE 115KV	Distribution Plant in Service	Mar-26	\$ 7,442,888	\$ (11,996)	\$ 110,485
51	Substation & Line Projects - Coastal 281	MT OLIVE WEST 115KV	Distribution Plant in Service	Jan-26	\$ 10,683,120	\$ (21,965)	\$ 158,585
52	Substation & Line Projects - Coastal 281	NEW BERN WEST 230KV	Distribution Plant in Service	Jul-24	\$ 8,730,270	\$ (27,290)	\$ 138,312
53	Substation & Line Projects - Coastal 281	NEW HOPE 115KV	Distribution Plant in Service	Dec-23	\$ 4,933,617	\$ (13,228)	\$ 78,163
54	Substation & Line Projects - Coastal 281	RHEMS 230KV	Distribution Plant in Service	Sep-24	\$ 3,280,301	\$ (10,696)	\$ 51,969
55	Substation & Line Projects - Coastal 281	ROSEWOOD 115KV	Distribution Plant in Service	Jan-26	\$ 3,485,072	\$ (11,230)	\$ 51,734
56	Substation & Line Projects - Coastal 281	SEYMOUR JOHNSON 115KV	Distribution Plant in Service	Dec-24	\$ 2,149,556	\$ (982)	\$ 31,909
57	Substation & Line Projects - Coastal 281	SWANSBORO 230KV	Distribution Plant in Service	Sep-26	\$ 24,200,440	\$ (55,506)	\$ 359,241
58	Substation & Line Projects - Coastal 281	WARSAW 230KV	Distribution Plant in Service	Mar-25	\$ 12,434,946	\$ (12,618)	\$ 197,005
59	Substation & Line Projects - Coastal 282	BURGAW 115KV	Distribution Plant in Service	Sep-24	\$ 3,699,954	\$ (14,685)	\$ 58,618
60	Substation & Line Projects - Coastal 282	CAROLINA BEACH 115KV	Distribution Plant in Service	Jan-25	\$ 2,792,239	\$ (15,272)	\$ 44,237
61	Substation & Line Projects - Coastal 282	CASTLE HAYNE 230KV	Distribution Plant in Service	May-24	\$ 4,046,274	\$ (12,676)	\$ 64,104
62	Substation & Line Projects - Coastal 282	EAGLE ISLAND 115KV	Distribution Plant in Service	May-25	\$ 8,387,733	\$ (32,007)	\$ 132,886
63	Substation & Line Projects - Coastal 282	HOLLY RIDGE 115KV	Distribution Plant in Service	Dec-25	\$ 4,363,789	\$ (3,430)	\$ 64,778
64	Substation & Line Projects - Coastal 282	LELAND 115KV	Distribution Plant in Service	May-25	\$ 8,501,676	\$ (14,233)	\$ 134,691
65	Substation & Line Projects - Coastal 282	MASONBORO 230KV	Distribution Plant in Service	Jan-25	\$ 8,209,177	\$ (11,645)	\$ 130,057
66	Substation & Line Projects - Coastal 282	MURRAYSVILLE 230KV	Distribution Plant in Service	Sep-26	\$ 6,116,849	\$ (21,301)	\$ 90,801
67	Substation & Line Projects - Coastal 282	ROCKY POINT 230KV	Distribution Plant in Service	Apr-26	\$ 8,735,171	\$ (20,698)	\$ 129,668
68	Substation & Line Projects - Coastal 282	ROSE HILL 230KV	Distribution Plant in Service	Mar-26	\$ 12,010,492	\$ (22,096)	\$ 178,289
69	Substation & Line Projects - Coastal 282	SCOTTS HILL 230KV	Distribution Plant in Service	Jan-24	\$ 4,246,013	\$ (7,144)	\$ 67,269
70	Substation & Line Projects - Coastal 282	SOUTHPORT 230KV	Distribution Plant in Service	Dec-23	\$ 1,769,597	\$ (2,519)	\$ 26,269
71	Substation & Line Projects - Coastal 282	TOPSAIL 230KV	Distribution Plant in Service	Jan-24	\$ 3,171,159	\$ (9,966)	\$ 50,240
72	Substation & Line Projects - Coastal 282	VISTA 115KV	Distribution Plant in Service	Jan-26	\$ 4,427,953	\$ (4,965)	\$ 65,730
73	Substation & Line Projects - Coastal 282	WILMINGTON CEDAR AVE 230KV	Distribution Plant in Service	Sep-24	\$ 2,387,969	\$ (8,519)	\$ 37,832
74	Substation & Line Projects - Coastal 282	WILMINGTON EAST 230KV	Distribution Plant in Service	Apr-24	\$ 8,874,896	\$ (21,868)	\$ 140,604
75	Substation & Line Projects - Coastal 282	WILMINGTON OGDEN 230KV	Distribution Plant in Service	Jun-24	\$ 6,670,194	\$ (15,411)	\$ 105,675
76	Substation & Line Projects - Coastal 282	WILMINGTON RIVER ROAD 115KV	Distribution Plant in Service	Oct-23	\$ 8,980,284	\$ (30,903)	\$ 148,980
77	Substation & Line Projects - Coastal 282	WILMINGTON WINTER PARK 230KV	Distribution Plant in Service	Jul-25	\$ 10,122,293	\$ (21,552)	\$ 160,366
78	Substation & Line Projects - Coastal 282	WRIGHTSVILLE BEACH 230KV	Distribution Plant in Service	Jul-24	\$ 8,441,956	\$ (18,118)	\$ 133,745
79	Substation & Line Projects - Mountains 231	ARDEN 115KV	Distribution Plant in Service	Aug-24	\$ 7,902,185	\$ (24,934)	\$ 125,193
80	Substation & Line Projects - Mountains 231	ASHEVILLE BENT CREEK 115KV	Distribution Plant in Service	Jan-24	\$ 3,638,633	\$ (22,975)	\$ 57,646
81	Substation & Line Projects - Mountains 231	ASHEVILLE ROCK HILL 115KV	Distribution Plant in Service	Jan-24	\$ 3,047,268	\$ (26,926)	\$ 48,277
82	Substation & Line Projects - Mountains 231	AVERY CREEK 115KV	Distribution Plant in Service	Mar-25	\$ 5,442,665	\$ (35,066)	\$ 86,227
83	Substation & Line Projects - Mountains 231	BALDWIN 115KV	Distribution Plant in Service	Jan-24	\$ 3,642,513	\$ (14,754)	\$ 57,708
84	Substation & Line Projects - Mountains 231	BARNARDSVILLE 115KV	Distribution Plant in Service	Nov-25	\$ 6,768,023	\$ (16,694)	\$ 100,467
85	Substation & Line Projects - Mountains 231	BILTMORE 115KV	Distribution Plant in Service	Feb-25	\$ 3,651,689	\$ (34,120)	\$ 57,853
86	Substation & Line Projects - Mountains 231	BLACK MOUNTAIN 115KV	Distribution Plant in Service	Dec-23	\$ 6,446,623	\$ (20,200)	\$ 102,133
87	Substation & Line Projects - Mountains 231	CANDLER 115KV	Distribution Plant in Service	Jan-24	\$ 14,529,973	\$ (36,013)	\$ 230,196
88	Substation & Line Projects - Mountains 231	ELK MOUNTAIN 115KV	Distribution Plant in Service	Jul-24	\$ 10,680,108	\$ (44,120)	\$ 169,203
89	Substation & Line Projects - Mountains 231	EMMA 115KV	Distribution Plant in Service	Jan-24	\$ 2,164,772	\$ (8,119)	\$ 34,296
90	Substation & Line Projects - Mountains 231	FAIRVIEW 115KV	Distribution Plant in Service	Jan-24	\$ 8,863,419	\$ (27,912)	\$ 140,422
91	Substation & Line Projects - Mountains 231	MAGGIE VALLEY 115KV	Distribution Plant in Service	May-25	\$ 6,674,599	\$ (16,682)	\$ 105,745
92	Substation & Line Projects - Mountains 231	MARSHALL H E PLANT	Distribution Plant in Service	Jan-26	\$ 5,218,721	\$ (16,516)	\$ 77,469
93	Substation & Line Projects - Mountains 231	MICAVILLE 115KV	Distribution Plant in Service	Feb-26	\$ 10,085,749	\$ (26,303)	\$ 149,717
94	Substation & Line Projects - Mountains 231	REYNOLDS 115KV	Distribution Plant in Service	Jan-24	\$ 4,133,680	\$ (8,232)	\$ 65,489
95	Substation & Line Projects - Mountains 231	VANDERBILT 115KV	Distribution Plant in Service	Apr-24	\$ 12,097,107	\$ (25,662)	\$ 191,653
96	Substation & Line Projects - Mountains 231	WALTERS H E PLANT	Distribution Plant in Service	Dec-23	\$ 1,562,276	\$ (4,652)	\$ 24,751
97	Substation & Line Projects - Mountains 231	WEAVERVILLE 115KV	Distribution Plant in Service	Dec-25	\$ 15,241,560	\$ (41,796)	\$ 241,470

			Total Project Amount (System)			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Location/Task	Projected In-	Projected Annual
				Forecasted In-Service	Service Costs	Net O&M
				Date		Installation O&M
98	Substation & Line Projects - Mountains 231	WEST ASHEVILLE 115KV	Distribution Plant in Service	Feb-24	\$ 4,541,505	\$ (7,593)
99	Substation & Line Projects - Triangle North 262	ARCHER LODGE 230KV	Distribution Plant in Service	Jul-26	\$ 25,186,078	\$ (41,155)
100	Substation & Line Projects - Triangle North 262	BAHAMA 230KV	Distribution Plant in Service	Jan-24	\$ 3,031,740	\$ (10,284)
101	Substation & Line Projects - Triangle North 262	ELM CITY 115KV	Distribution Plant in Service	Jan-26	\$ 5,556,643	\$ (15,054)
102	Substation & Line Projects - Triangle North 262	FOUR OAKS 230KV	Distribution Plant in Service	Dec-23	\$ 3,657,571	\$ (10,811)
103	Substation & Line Projects - Triangle North 262	HENDERSON 230KV	Distribution Plant in Service	Apr-24	\$ 9,354,105	\$ (17,183)
104	Substation & Line Projects - Triangle North 262	HENDERSON NORTH 115KV	Distribution Plant in Service	Oct-23	\$ 7,992,750	\$ (27,504)
105	Substation & Line Projects - Triangle North 262	KNIGHTDALE 115KV	Distribution Plant in Service	Dec-23	\$ 7,373,506	\$ (25,373)
106	Substation & Line Projects - Triangle North 262	KNIGHTDALE HODGE ROAD 230KV	Distribution Plant in Service	Jan-24	\$ 1,982,341	\$ (4,800)
107	Substation & Line Projects - Triangle North 262	KNIGHTDALE SQUARE D 230KV	Distribution Plant in Service	Sep-24	\$ 7,441,264	\$ (20,825)
108	Substation & Line Projects - Triangle North 262	LITTLETON 115KV	Distribution Plant in Service	Jan-24	\$ 2,234,447	\$ (12,214)
109	Substation & Line Projects - Triangle North 262	LOUISBURG 115KV	Distribution Plant in Service	Mar-26	\$ 19,681,178	\$ (33,227)
110	Substation & Line Projects - Triangle North 262	OXFORD NORTH 230KV	Distribution Plant in Service	Oct-23	\$ 5,743,751	\$ (19,765)
111	Substation & Line Projects - Triangle North 262	OXFORD SOUTH 230KV	Distribution Plant in Service	May-24	\$ 8,034,954	\$ (31,821)
112	Substation & Line Projects - Triangle North 262	ROCKY MOUNT 230KV	Distribution Plant in Service	Apr-25	\$ 8,970,872	\$ (16,141)
113	Substation & Line Projects - Triangle North 262	ROXBORO 115KV	Distribution Plant in Service	Aug-26	\$ 22,685,870	\$ (41,442)
114	Substation & Line Projects - Triangle North 262	ROXBORO BOWMANTOWN ROAD 230KV	Distribution Plant in Service	Dec-24	\$ 1,720,478	\$ (7,216)
115	Substation & Line Projects - Triangle North 262	SPRING HOPE 115KV	Distribution Plant in Service	Jan-24	\$ 8,198,895	\$ (32,284)
116	Substation & Line Projects - Triangle North 262	WENDELL 230KV	Distribution Plant in Service	Jan-24	\$ 12,449,667	\$ (31,765)
117	Substation & Line Projects - Triangle North 262	WILSON MILLS 230KV	Distribution Plant in Service	Sep-26	\$ 24,634,548	\$ (31,016)
118	Substation & Line Projects - Triangle North 262	YANCEYVILLE 230KV	Distribution Plant in Service	Jul-26	\$ 19,280,570	\$ (42,093)
119	Substation & Line Projects - Triangle North 262	YOUNGSVILLE 115KV	Distribution Plant in Service	Sep-24	\$ 3,009,936	\$ (13,985)
120	Substation & Line Projects - Triangle North 262	ZEBULON 115KV	Distribution Plant in Service	May-25	\$ 7,592,093	\$ (16,762)
121	Substation & Line Projects - Triangle South 270	CHESTNUT HILLS 115KV	Distribution Plant in Service	Oct-23	\$ 10,854,232	\$ (39,404)
122	Substation & Line Projects - Triangle South 270	FALLS 230KV	Distribution Plant in Service	Dec-23	\$ 7,782,521	\$ (26,781)
123	Substation & Line Projects - Triangle South 270	LEESVILLE WOOD VALLEY 230KV	Distribution Plant in Service	Jul-25	\$ 11,523,614	\$ (26,813)
124	Substation & Line Projects - Triangle South 270	METHOD 230KV	Distribution Plant in Service	Dec-23	\$ 5,915,066	\$ (27,152)
125	Substation & Line Projects - Triangle South 270	MORDECAI 115KV	Distribution Plant in Service	Jan-24	\$ 7,054,701	\$ (22,220)
126	Substation & Line Projects - Triangle South 270	NEUSE 115KV	Distribution Plant in Service	Feb-25	\$ 2,452,631	\$ (13,167)
127	Substation & Line Projects - Triangle South 270	PINE LAKE 230KV	Distribution Plant in Service	Aug-24	\$ 5,286,354	\$ (27,250)
128	Substation & Line Projects - Triangle South 270	RALEIGH 115KV	Distribution Plant in Service	Dec-23	\$ 4,273,821	\$ (27,839)
129	Substation & Line Projects - Triangle South 270	RALEIGH ATLANTIC AVENUE 115KV	Distribution Plant in Service	Oct-23	\$ 3,709,022	\$ (12,763)
130	Substation & Line Projects - Triangle South 270	RALEIGH BLUE RIDGE 230KV	Distribution Plant in Service	Jun-24	\$ 6,612,071	\$ (3,884)
131	Substation & Line Projects - Triangle South 270	RALEIGH BRIER CREEK 230KV	Distribution Plant in Service	Jan-24	\$ 694,708	\$ (4,141)
132	Substation & Line Projects - Triangle South 270	RALEIGH DURHAM AIRPORT 230KV	Distribution Plant in Service	Dec-23	\$ 12,417,249	\$ (44,163)
133	Substation & Line Projects - Triangle South 270	RALEIGH HOMESTEAD 230KV	Distribution Plant in Service	Oct-23	\$ 6,508,474	\$ (22,397)
134	Substation & Line Projects - Triangle South 270	RALEIGH HONEYCUTT 230KV	Distribution Plant in Service	Dec-23	\$ 4,827,401	\$ (16,612)
135	Substation & Line Projects - Triangle South 270	RALEIGH LEESVILLE ROAD 230KV	Distribution Plant in Service	Apr-24	\$ 6,360,648	\$ (4,945)
136	Substation & Line Projects - Triangle South 270	RALEIGH NORTHSIDE 115KV	Distribution Plant in Service	Jun-25	\$ 6,776,824	\$ (8,185)
137	Substation & Line Projects - Triangle South 270	RALEIGH PRISON FARM 230KV	Distribution Plant in Service	Dec-23	\$ 787,338	\$ (3,036)
138	Substation & Line Projects - Triangle South 270	RALEIGH SIX FORKS 230KV	Distribution Plant in Service	Dec-23	\$ 12,769,277	\$ (47,245)
139	Substation & Line Projects - Triangle South 270	RALEIGH TIMBERLAKE 115KV	Distribution Plant in Service	Aug-25	\$ 4,681,577	\$ (23,777)
140	Substation & Line Projects - Triangle South 270	RALEIGH YONKERS ROAD 115KV	Distribution Plant in Service	Dec-23	\$ 2,888,692	\$ (4,280)
141	Substation & Line Projects - Triangle South 271	AMBERLY 230KV	Distribution Plant in Service	May-24	\$ 3,893,086	\$ (11,533)
142	Substation & Line Projects - Triangle South 271	APEX 230KV	Distribution Plant in Service	Mar-26	\$ 12,931,757	\$ (15,578)
143	Substation & Line Projects - Triangle South 271	CARALEIGH 230KV	Distribution Plant in Service	Feb-26	\$ 9,349,763	\$ (15,997)
144	Substation & Line Projects - Triangle South 271	CARY 230KV	Distribution Plant in Service	Dec-23	\$ 4,571,686	\$ (18,032)
145	Substation & Line Projects - Triangle South 271	CARY EVANS ROAD 230KV	Distribution Plant in Service	Aug-26	\$ 10,858,963	\$ (5,979)
146	Substation & Line Projects - Triangle South 271	CARY PINEY PLAINS 230KV	Distribution Plant in Service	Aug-24	\$ 2,063,499	\$ (12,287)
147	Substation & Line Projects - Triangle South 271	CARY REGENCY PARK 230KV	Distribution Plant in Service	Jun-24	\$ 2,514,780	\$ (12,639)
148	Substation & Line Projects - Triangle South 271	CARY TRIANGLE FOREST 230KV	Distribution Plant in Service	Jan-24	\$ 3,308,241	\$ (22,462)
149	Substation & Line Projects - Triangle South 271	CLAYTON 115KV	Distribution Plant in Service	Jul-25	\$ 8,387,998	\$ (32,054)
150	Substation & Line Projects - Triangle South 271	CLAYTON INDUSTRIAL 115KV	Distribution Plant in Service	Dec-23	\$ 1,603,427	\$ (5,982)
151	Substation & Line Projects - Triangle South 271	CLEVELAND MATTHEWS ROAD 230KV	Distribution Plant in Service	Feb-25	\$ 4,653,042	\$ (4,670)
152	Substation & Line Projects - Triangle South 271	FUQUAY 230KV	Distribution Plant in Service	Jan-24	\$ 9,116,187	\$ (25,139)
153	Substation & Line Projects - Triangle South 271	FUQUAY BELLS LAKE 230KV	Distribution Plant in Service	Jun-25	\$ 7,009,003	\$ (31,202)
154	Substation & Line Projects - Triangle South 271	FUQUAY WADE NASH ROAD 115KV	Distribution Plant in Service	Jan-24	\$ 1,487,423	\$ (4,801)
155	Substation & Line Projects - Triangle South 271	GARNER 115KV	Distribution Plant in Service	Jun-24	\$ 8,380,654	\$ (16,803)
156	Substation & Line Projects - Triangle South 271	GARNER TRYON HILLS 115KV	Distribution Plant in Service	Apr-26	\$ 12,463,158	\$ (15,244)
157	Substation & Line Projects - Triangle South 271	GARNER WHITE OAK 230KV	Distribution Plant in Service	Jan-24	\$ 2,298,785	\$ (9,137)
158	Substation & Line Projects - Triangle South 271	HOLLY SPRINGS 230KV	Distribution Plant in Service	Mar-26	\$ 12,488,852	\$ (26,852)
159	Substation & Line Projects - Triangle South 271	MILBURNIE 230KV	Distribution Plant in Service	Jan-25	\$ 2,034,556	\$ (5,700)
160	Substation & Line Projects - Triangle South 271	MORRISVILLE 230KV	Distribution Plant in Service	Sep-24	\$ 5,819,233	\$ (15,691)
161	Substation & Line Projects - Triangle South 271	NEW HILL 230KV	Distribution Plant in Service	Feb-26	\$ 8,011,288	\$ (20,774)
162	Substation & Line Projects - Triangle South 271	RALEIGH SOUTH 115KV	Distribution Plant in Service	May-26	\$ 15,575,979	\$ (56,204)
163	Substation & Line Projects - Triangle South 271	RALEIGH WORTHDALE 230KV	Distribution Plant in Service	Jan-24	\$ 6,612,754	\$ (37,277)
164	Substation & Line Projects - Triangle South 272	ASHEBORO NORTH 115KV	Distribution Plant in Service	Apr-24	\$ 8,409,281	\$ (4,096)
165	Substation & Line Projects - Triangle South 272	ASHEBORO SOUTH 115KV	Distribution Plant in Service	Apr-25	\$ 11,779,911	\$ (20,542)
166	Substation & Line Projects - Triangle South 272	ASHEBORO WEST 115KV	Distribution Plant in Service	Jan-24	\$ 9,222,061	\$ (25,212)
167	Substation & Line Projects - Triangle South 272	BISCOE 115KV	Distribution Plant in Service	Mar-26	\$ 12,672,744	\$ (21,700)
168	Substation & Line Projects - Triangle South 272	BYNUM 230KV	Distribution Plant in Service	Jun-25	\$ 5,216,245	\$ (36,001)
169	Substation & Line Projects - Triangle South 272	ELLERBE 230KV	Distribution Plant in Service	Jan-26	\$ 3,357,305	\$ (4,253)
170	Substation & Line Projects - Triangle South 272	HAMLET 230KV	Distribution Plant in Service	Dec-23	\$ 1,979,839	\$ (15,544)
171	Substation & Line Projects - Triangle South 272	JONESBORO 230KV	Distribution Plant in Service	Aug-25	\$ 8,452,625	\$ (21,021)
172	Substation & Line Projects - Triangle South 272	LAKEVIEW 115KV	Distribution Plant in Service	Mar-26	\$ 10,183,180	\$ (28,733)
173	Substation & Line Projects - Triangle South 272	LIBERTY 115KV	Distribution Plant in Service	Jan-24	\$ 5,230,797	\$ (30,573)
174	Substation & Line Projects - Triangle South 272	MONCURE 115KV	Distribution Plant in Service	Jan-24	\$ 2,829,593	\$ (15,275)
175	Substation & Line Projects - Triangle South 272	MT. GILEAD 115KV	Distribution Plant in Service	Mar-26	\$ 18,986,999	\$ (37,234)
176	Substation & Line Projects - Triangle South 272	PITTSBORO 230KV	Distribution Plant in Service	Aug-24	\$ 6,205,396	\$ (38,944)
177	Substation & Line Projects - Triangle South 272	RAEFORD SOUTH 115KV	Distribution Plant in Service	Dec-24	\$ 2,274,213	\$ (4,520)
178	Substation & Line Projects - Triangle South 272	RAMSEUR 115KV	Distribution Plant in Service	Sep-26	\$ 23,734,476	\$ (76,896)
179	Substation & Line Projects - Triangle South 272	ROBBINS 115KV	Distribution Plant in Service	Feb-26	\$ 7,072,258	\$ (22,543)
180	Substation & Line Projects - Triangle South 272	ROCKINGHAM 230KV	Distribution Plant in Service	Feb-26	\$ 9,783,273	\$ (11,071)
181	Substation & Line Projects - Triangle South 272	SANFORD GARDEN ST 230KV	Distribution Plant in Service	Sep-25	\$ 13,611,380	\$ (42,977)
182	Substation & Line Projects - Triangle South 272	SEAGROVE 115KV	Distribution Plant in Service	Jan-26	\$ 2,930,460	\$ (4,553)
183	Substation & Line Projects - Triangle South 272	SILER CITY 115KV	Distribution Plant in Service	Jan-25	\$ 5,234,313	\$ (22,453)
184	Substation & Line Projects - Triangle South 272	SOUTHERN PINES CENTER PARK 115KV	Distribution Plant in Service	May-24	\$ 6,018,179	\$ (14,480)
185	Substation & Line Projects - Triangle South 272	TROY 115KV	Distribution Plant in Service	Jan-24	\$ 5,368,617	\$ (14,128)
186	Substation & Line Projects - Triangle South 272	TROY BURNETTE ST. 115KV	Distribution Plant in Service	Dec-25	\$ 4,751,410	\$ (11,134)
187	Substation & Line Projects - Triangle South 272	WADESBORO 230KV	Distribution Plant in Service	Dec-23	\$ 1,443,637	\$ (5,861)
188	Substation & Line Projects - Triangle South 272	WADESBORO BOWMAN SCHOOL 230KV	Distribution Plant in Service	Aug-24	\$ 5,676,421	\$ (19,754)
189	Substation & Line Projects - Triangle South 272	WEST END 230KV	Distribution Plant in Service	Sep-24	\$ 3,992,061	\$ (20,666)
190	Coastal - 282 Area Capacity Upgrade Project	Castle Hayne 230KV #2 Capacity	Distribution Plant in Service	Jun-24	\$ 619,654	\$ -
191	Coastal - 282 Area Capacity Upgrade Project	Wilmington 421 230 kV Capacity	Distribution Plant in Service	Dec-24	\$ 29,688,449	\$ -
192	Coastal - 282 Area Capacity Upgrade Project	Wilmington Sunset Park 115KV #2 Capacity	Distribution Plant in Service	Mar-24	\$ 2,722,068	\$ -
193	Mountains - 231 Area Capacity Upgrade Project	Reems Creek 115KV Capacity	Distribution Plant in Service	Mar-24	\$ 21,236,017	\$ -
194	Triangle North - 262 Area Capacity Upgrade Project	Shotwell 230KV Capacity	Distribution Plant in Service	Nov-25	\$ 22,811,906	\$ -
195	Triangle North - 262 Area Capacity Upgrade Project	Youngsville 115KV Capacity	Distribution Plant in Service	May-24	\$ 1,226,178	\$ -

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Total Project Amount (System)			
				Location/Task Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M
196	Triangle South - 270 Area Capacity Upgrade Project	Camp Kanata 230kV Capacity	Distribution Plant in Service	Jun-24	\$ 20,376,497	\$ -	\$ 64,678
197	Triangle South - 270 Area Capacity Upgrade Project	Raleigh Atlantic Avenue 115kV Capacity	Distribution Plant in Service	May-25	\$ 15,081,307	\$ -	\$ 35,683
198	Triangle South - 271 Area Capacity Upgrade Project	Caraleigh 230kV Capacity	Distribution Plant in Service	Jun-24	\$ 11,883,144	\$ -	\$ -
199	Triangle South - 271 Area Capacity Upgrade Project	Cary Triangle Expressway 230kV Capacity	Distribution Plant in Service	May-24	\$ 26,428,493	\$ -	\$ 76,466
200	Triangle South - 271 Area Capacity Upgrade Project	Fuquay Wade Nash Road 115kV Capacity	Distribution Plant in Service	May-24	\$ 7,653,396	\$ -	\$ 30,811
201	Triangle South - 271 Area Capacity Upgrade Project	Morrisville 230kV Capacity	Distribution Plant in Service	Nov-23	\$ 10,269,653	\$ -	\$ -
202	Triangle South - 271 Area Capacity Upgrade Project	New Hill 230kV Capacity	Distribution Plant in Service	Nov-24	\$ 2,136,938	\$ -	\$ 51,038
203	Triangle South - 271 Area Capacity Upgrade Project	Wake Tech 230kV Capacity	Distribution Plant in Service	May-24	\$ 10,066,786	\$ -	\$ 164,502
204	Triangle South - 272 Area Capacity Upgrade Project	Pittsboro Hanks Chapel 230kV Capacity	Distribution Plant in Service	Aug-24	\$ 19,261,256	\$ -	\$ 121,820
205	Triangle South - 272 Area Capacity Upgrade Project	Southern Pines Center Park 115kV Capacity	Distribution Plant in Service	Mar-24	\$ 8,928,632	\$ -	\$ -
206	Distribution Hazard Tree Removal - RY1	Oct 2023 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Oct-23	\$ 813,831	\$ -	\$ -
207	Distribution Hazard Tree Removal - RY1	Nov 2023 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Nov-23	\$ 813,831	\$ -	\$ -
208	Distribution Hazard Tree Removal - RY1	Dec 2023 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Dec-23	\$ 813,831	\$ -	\$ -
209	Distribution Hazard Tree Removal - RY1	Jan 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jan-24	\$ 635,192	\$ -	\$ -
210	Distribution Hazard Tree Removal - RY1	Feb 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Feb-24	\$ 635,192	\$ -	\$ -
211	Distribution Hazard Tree Removal - RY1	Mar 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Mar-24	\$ 635,192	\$ -	\$ -
212	Distribution Hazard Tree Removal - RY1	Apr 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Apr-24	\$ 635,192	\$ -	\$ -
213	Distribution Hazard Tree Removal - RY1	May 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	May-24	\$ 635,192	\$ -	\$ -
214	Distribution Hazard Tree Removal - RY1	Jun 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jun-24	\$ 840,728	\$ -	\$ -
215	Distribution Hazard Tree Removal - RY1	Jul 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jul-24	\$ 840,728	\$ -	\$ -
216	Distribution Hazard Tree Removal - RY1	Aug 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Aug-24	\$ 840,728	\$ -	\$ -
217	Distribution Hazard Tree Removal - RY1	Sep 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Sep-24	\$ 840,728	\$ -	\$ -
218	Distribution Hazard Tree Removal - RY2	Oct 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Oct-24	\$ 840,728	\$ -	\$ -
219	Distribution Hazard Tree Removal - RY2	Nov 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Nov-24	\$ 840,728	\$ -	\$ -
220	Distribution Hazard Tree Removal - RY2	Dec 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Dec-24	\$ 840,728	\$ -	\$ -
221	Distribution Hazard Tree Removal - RY2	Jan 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jan-25	\$ 644,518	\$ -	\$ -
222	Distribution Hazard Tree Removal - RY2	Feb 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Feb-25	\$ 644,518	\$ -	\$ -
223	Distribution Hazard Tree Removal - RY2	Mar 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Mar-25	\$ 644,518	\$ -	\$ -
224	Distribution Hazard Tree Removal - RY2	Apr 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Apr-25	\$ 644,518	\$ -	\$ -
225	Distribution Hazard Tree Removal - RY2	May 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	May-25	\$ 644,518	\$ -	\$ -
226	Distribution Hazard Tree Removal - RY2	Jun 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jun-25	\$ 857,248	\$ -	\$ -
227	Distribution Hazard Tree Removal - RY2	Jul 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jul-25	\$ 857,248	\$ -	\$ -
228	Distribution Hazard Tree Removal - RY2	Aug 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Aug-25	\$ 857,248	\$ -	\$ -
229	Distribution Hazard Tree Removal - RY2	Sep 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Sep-25	\$ 857,248	\$ -	\$ -
230	Distribution Hazard Tree Removal - RY3	Oct 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Oct-25	\$ 857,248	\$ -	\$ -
231	Distribution Hazard Tree Removal - RY3	Nov 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Nov-25	\$ 857,248	\$ -	\$ -
232	Distribution Hazard Tree Removal - RY3	Dec 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Dec-25	\$ 857,248	\$ -	\$ -
233	Distribution Hazard Tree Removal - RY3	Jan 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jan-26	\$ 665,449	\$ -	\$ -
234	Distribution Hazard Tree Removal - RY3	Feb 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Feb-26	\$ 665,449	\$ -	\$ -
235	Distribution Hazard Tree Removal - RY3	Mar 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Mar-26	\$ 665,449	\$ -	\$ -
236	Distribution Hazard Tree Removal - RY3	Apr 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Apr-26	\$ 665,449	\$ -	\$ -
237	Distribution Hazard Tree Removal - RY3	May 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	May-26	\$ 665,449	\$ -	\$ -
238	Distribution Hazard Tree Removal - RY3	Jun 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jun-26	\$ 885,625	\$ -	\$ -
239	Distribution Hazard Tree Removal - RY3	Jul 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jul-26	\$ 885,625	\$ -	\$ -
240	Distribution Hazard Tree Removal - RY3	Aug 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Aug-26	\$ 885,625	\$ -	\$ -
241	Distribution Hazard Tree Removal - RY3	Sep 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Sep-26	\$ 885,625	\$ -	\$ -
Subtotal of Distribution Plant Projects					\$ 1,567,249,232	\$ (3,592,123)	\$ 21,689,788
General Plant Projects							
242	Advanced Distribution Management System (ADMS)	DEP ADMS/OMS Deploy	General Plant in Service	Dec-24	\$ 6,188,056	\$ -	\$ -
243	Advanced Distribution Management System (ADMS)	DEP ADMS/OMS Deploy	Intangible Plant in Service	Dec-24	\$ 46,369,303	\$ 818,798	\$ 1,700,000
244	Advanced Distribution Management System (ADMS)	DEP CLFISR	Intangible Plant in Service	Dec-24	\$ 4,465,295	\$ 6,575	\$ 200,000
245	Advanced Distribution Management System (ADMS)	DEP DER	General Plant in Service	Dec-25	\$ 573,111	\$ -	\$ -
246	Advanced Distribution Management System (ADMS)	DEP DER	Intangible Plant in Service	Dec-25	\$ 15,815,665	\$ 236,235	\$ 100,000
247	Advanced Distribution Management System (ADMS)	DEP DMS Upgrade	General Plant in Service	Dec-24	\$ 850,000	\$ -	\$ -
248	Advanced Distribution Management System (ADMS)	DEP DMS Upgrade	Intangible Plant in Service	Dec-24	\$ 5,352,939	\$ -	\$ 200,000
249	Advanced Distribution Management System (ADMS)	DEP SCADA Upgrade (1089)	Intangible Plant in Service	Dec-24	\$ 6,202,939	\$ -	\$ 200,000
250	Land Mobile Radio Replacement	DEP LMR Coastal Leased	General Plant in Service	Oct-23	\$ 1,666,865	\$ -	\$ 28,000
251	Land Mobile Radio Replacement	DEP LMR Coastal Owned	General Plant in Service	Oct-23	\$ 15,561,879	\$ -	\$ 20,550
252	Land Mobile Radio Replacement	DEP LMR Mountains Leased	General Plant in Service	Jan-24	\$ 1,748,028	\$ -	\$ 260,000
253	Land Mobile Radio Replacement	DEP LMR Mountains Owned	General Plant in Service	Jan-24	\$ 4,230,679	\$ -	\$ 61,665
254	Land Mobile Radio Replacement	DEP LMR PeeDee Leased	General Plant in Service	Dec-24	\$ 1,383,784	\$ 37,730	\$ 464,000
255	Land Mobile Radio Replacement	DEP LMR PeeDee Owned	General Plant in Service	Dec-24	\$ 7,920,575	\$ -	\$ 82,220
256	Land Mobile Radio Replacement	DEP LMR Triangle North Leased	General Plant in Service	Apr-24	\$ 1,976,999	\$ -	\$ 348,000
257	Land Mobile Radio Replacement	DEP LMR Triangle North Owned	General Plant in Service	Apr-24	\$ 6,956,601	\$ -	\$ 61,665
258	Land Mobile Radio Replacement	DEP LMR Triangle South Leased	General Plant in Service	Aug-24	\$ 2,627,172	\$ 37,730	\$ 464,000
259	Land Mobile Radio Replacement	DEP LMR Triangle South Owned	General Plant in Service	Aug-24	\$ 11,753,572	\$ -	\$ 82,220
260	Land Mobile Radio Replacement	LMR Consoles	General Plant in Service	Mar-24	\$ 6,981,003	\$ -	\$ -
261	Towers Shelters Power Supp - Year 1	Q2 2024 Towers Shelters Power Supp Whiteville Ops Center	General Plant in Service	Jun-24	\$ 1,825,696	\$ -	\$ -
262	Towers Shelters Power Supp - Year 1	Q3 2024 Towers Shelters Power Supp Ruby Radio Bldg	General Plant in Service	Sep-24	\$ 1,841,000	\$ -	\$ -
263	Towers Shelters Power Supp - Year 1	Q3 2024 Towers Shelters Power Supp Littleton Radio Site	General Plant in Service	Sep-24	\$ 1,808,513	\$ -	\$ -
264	Towers Shelters Power Supp - Year 1	Q4 2023 Towers Shelters Power Supp Harris MW and Rockingham Power Facility	General Plant in Service	Dec-23	\$ 3,462,035	\$ -	\$ -
265	Towers Shelters Power Supp - Year 2	Q1 2025 Towers Shelters Power Supp Lee MW	General Plant in Service	Mar-25	\$ 1,711,664	\$ -	\$ -
266	Towers Shelters Power Supp - Year 2	Q2 2025 Towers Shelters Power Supp Rocky Mount MW (Tower Site)	General Plant in Service	Jun-25	\$ 1,724,268	\$ -	\$ -
267	Towers Shelters Power Supp - Year 2	Q3 2025 Towers Shelters Power Supp New Goldsboro Ops Center	General Plant in Service	Sep-25	\$ 1,833,985	\$ -	\$ -
268	Towers Shelters Power Supp - Year 2	Q4 2024 Towers Shelters Power Supp Bailey Substation	General Plant in Service	Dec-24	\$ 1,743,840	\$ -	\$ -
269	Towers Shelters Power Supp - Year 3	Q2 2026 Towers Shelters Power Supp Christmount Mtn Radio Building	General Plant in Service	Jun-26	\$ 1,774,982	\$ -	\$ -
270	Towers Shelters Power Supp - Year 3	Q3 2026 Towers Shelters Power Supp Flat Top	General Plant in Service	Sep-26	\$ 1,783,041	\$ -	\$ -
271	Towers Shelters Power Supp - Year 3	Q4 2025 Towers Shelters Power Supp Asheville TLM HQ (WRO)	General Plant in Service	Dec-25	\$ 1,841,289	\$ -	\$ -
272	Mission Critical Transport - Rate Year 1	Q4 2024 Mission Critical Transport Additions - Harris to Green Level	General Plant in Service	Dec-23	\$ 3,282,522	\$ -	\$ -
273	Mission Critical Transport - Rate Year 1	Q3 2024 Mission Critical Transport Additions - Lee Plant Campus	General Plant in Service	Sep-24	\$ 388,003	\$ -	\$ -
274	Mission Critical Transport - Rate Year 2	Q3 2024 Mission Critical Transport Additions - Spring Hill to Zebulon	General Plant in Service	Dec-24	\$ 6,257,306	\$ -	\$ -
275	Mission Critical Transport - Rate Year 2	Q3 2024 Mission Critical Transport Additions - Havelock to New Bern	General Plant in Service	Dec-24	\$ 11,191,118	\$ -	\$ -

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Total Project Amount (System)			
				Location/Task Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M
276	Mission Critical Transport - Rate Year 3	Q4 2024 Mission Critical Transport Additions - Wilmington Ring	General Plant in Service	Dec-25	\$ 14,104,584	\$ -	\$ -
277	Fleet Electrification	Fleet Electrification Rate Year 1	General Plant in Service	Sep-24	\$ 2,408,333	\$ 109,010	\$ -
278	Fleet Electrification	Fleet Electrification Rate Year 2	General Plant in Service	Sep-25	\$ 3,455,749	\$ 146,709	\$ -
279	Fleet Electrification	Fleet Electrification Rate Year 3	General Plant in Service	Sep-26	\$ 3,522,100	\$ 148,975	\$ -
280	Facilities - Aberdeen Transmission Operations Center		General Plant in Service	Oct-23	\$ 16,942,680	\$ 74,950	\$ 82,725
281	Facilities - Asheboro Construction Center Building-New		General Plant in Service	Dec-23	\$ 13,200,000	\$ 16,075	\$ 99,000
282	Facilities - Asheville Regional Optimization		General Plant in Service	Oct-25	\$ 20,247,064	\$ -	\$ 151,853
283	Facilities - Cape Fear Mobile Storage Unit		General Plant in Service	Dec-23	\$ 7,000,000	\$ 53,000	\$ 30,779
284	Facilities - Cape Fear Transmission-New Building		General Plant in Service	Sep-24	\$ 16,400,000	\$ 94,176	\$ 123,000
285	Facilities - Fuquay Ops Building Renovation		General Plant in Service	Sep-25	\$ 2,272,667	\$ -	\$ 17,045
286	Facilities - Garner System Transformer Repair Shop Building Renovation		General Plant in Service	Nov-25	\$ 2,481,659	\$ -	\$ 18,612
287	Facilities - Goldsboro Land Acquisition		General Plant in Service	Oct-23	\$ 1,000,000	\$ -	\$ -
288	Facilities - Goldsboro Ops Center-New		General Plant in Service	Dec-24	\$ 10,000,000	\$ 15,433	\$ 75,000
289	Facilities - Holly Springs Ops Center and Training Facility		General Plant in Service	Jun-25	\$ 36,945,000	\$ 172,338	\$ 277,088
290	Facilities - Jacksonville Construction Center Building Renovation		General Plant in Service	Jun-25	\$ 1,986,730	\$ -	\$ 14,900
291	Facilities - Maxton Operations Center-New		General Plant in Service	Nov-23	\$ 17,200,000	\$ 76,880	\$ 129,000
292	Facilities - New Bern Transmission Administration Building		General Plant in Service	Nov-23	\$ 9,981,250	\$ 72,750	\$ 74,859
293	Facilities - Rockingham Ops Center-New Building		General Plant in Service	Dec-25	\$ 8,500,000	\$ 61,799	\$ 63,750
294	Facilities - Roxboro Ops Center-New Building		General Plant in Service	Jan-26	\$ 12,750,001	\$ 69,327	\$ 95,625
295	Facilities - Sanford Ops Ctr Building Renovation		General Plant in Service	Jun-26	\$ 3,226,157	\$ -	\$ 24,196
296	Facilities - Wilmington South Ops Ctr Building Renovation		General Plant in Service	Nov-24	\$ 5,460,432	\$ -	\$ 40,953
297	Facilities - Zebulon Ops Center-Building Renovation		General Plant in Service	Jun-26	\$ 3,487,826	\$ -	\$ 26,159
Subtotal of General Plant Projects					\$ 403,665,959	\$ 2,248,490	\$ 5,616,864
TOTALS					\$ 1,970,915,190	\$ (1,343,633)	\$ 27,306,652

Line No.	MYRP Project Name	Location/Task Name	FERC Function	Filed Oct 2022 - Total Project Amount (System)				Filed Feb 2023 - Total Project Amount (System)				Supplemental Update Criteria	Driver of the Cost Estimate Change
				Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		
1	Substation & Line Projects - Coastal 280	BENSON 230KV	Distribution Plant in Service	Jan-25	\$ 12,177,453	\$ (41,556)	\$ 180,767	Jan-25	\$ 8,470,753	\$ (41,146)	\$ 134,201	Project > \$10M	further defined scope from the circuit-specific analyses
2	Substation & Line Projects - Coastal 280	BLADENBORO 115KV	Distribution Plant in Service	Feb-25	\$ 7,850,694	\$ (19,612)	\$ 116,539	Feb-25	\$ 6,717,391	\$ (20,133)	\$ 106,423	Other Significant Developments	further defined scope from the circuit-specific analyses
3	Substation & Line Projects - Coastal 280	CHADBOURN 115KV	Distribution Plant in Service	Mar-25	\$ 12,451,997	\$ (19,720)	\$ 184,843	Mar-25	\$ 6,737,785	\$ (20,291)	\$ 106,746	Project > \$10M	further defined scope from the circuit-specific analyses
4	Substation & Line Projects - Coastal 280	CLIFDALE 230KV	Distribution Plant in Service	Dec-23	\$ 6,278,064	\$ (19,893)	\$ 93,194	Dec-23	\$ 6,452,208	\$ (14,152)	\$ 102,221	Other Significant Developments	further defined scope from the circuit-specific analyses
5	Substation & Line Projects - Coastal 280	CLINTON FERRELL ST. 115KV	Distribution Plant in Service	Dec-23	\$ 6,905,504	\$ (21,142)	\$ 102,508	Dec-23	\$ 5,919,044	\$ (15,198)	\$ 93,774	Other Significant Developments	further defined scope from the circuit-specific analyses
6	Substation & Line Projects - Coastal 280	CLINTON NORTH 115KV	Distribution Plant in Service	May-25	\$ 10,276,935	\$ (45,065)	\$ 152,555	May-25	\$ 7,246,479	\$ (32,859)	\$ 114,805	Project > \$10M	further defined scope from the circuit-specific analyses
7	Substation & Line Projects - Coastal 280	DUNN 230KV	Distribution Plant in Service	Apr-24	\$ 8,300,219	\$ (37,335)	\$ 123,212	Apr-24	\$ 7,371,691	\$ (25,651)	\$ 116,789	Other Significant Developments	further defined scope from the circuit-specific analyses
8	Substation & Line Projects - Coastal 280	EDMONDSON 230KV	Distribution Plant in Service	Jan-24	\$ 9,830,557	\$ (44,112)	\$ 145,929	Jan-24	\$ 9,225,865	\$ (35,320)	\$ 146,164	Other Significant Developments	further defined scope from the circuit-specific analyses
9	Substation & Line Projects - Coastal 280	ELIZABETHTOWN 115KV	Distribution Plant in Service	Jan-24	\$ 5,022,654	\$ (18,926)	\$ 74,558	Jan-24	\$ 2,867,201	\$ (18,926)	\$ 45,425	Other Significant Developments	further defined scope from the circuit-specific analyses
10	Substation & Line Projects - Coastal 280	FAIR BLUFF 115KV	Distribution Plant in Service	Jan-25	\$ 2,741,039	\$ (8,186)	\$ 40,689	Jan-25	\$ 2,741,039	\$ (8,186)	\$ 40,689	No Change	No Change
11	Substation & Line Projects - Coastal 280	FAYETTEVILLE SLOCOMB 115KV	Distribution Plant in Service	Jan-24	\$ 3,026,480	\$ (7,905)	\$ 44,926	Jan-24	\$ 1,451,534	\$ (4,956)	\$ 22,996	Other Significant Developments	further defined scope from the circuit-specific analyses
12	Substation & Line Projects - Coastal 280	FORT BRAGG MAIN 230KV	Distribution Plant in Service	Dec-23	\$ 1,604,965	\$ (5,452)	\$ 23,825	Dec-23	\$ 1,597,900	\$ (3,917)	\$ 25,315	Other Significant Developments	further defined scope from the circuit-specific analyses
13	Substation & Line Projects - Coastal 280	GARLAND 230KV	Distribution Plant in Service	Dec-23	\$ 6,491,012	\$ (14,574)	\$ 96,355	Dec-23	\$ 5,122,074	\$ (10,978)	\$ 81,148	Other Significant Developments	further defined scope from the circuit-specific analyses
14	Substation & Line Projects - Coastal 280	GODWIN 115KV	Distribution Plant in Service	Feb-25	\$ 7,406,281	\$ (22,624)	\$ 109,942	Feb-25	\$ 7,406,281	\$ (22,624)	\$ 109,942	No Change	No Change
15	Substation & Line Projects - Coastal 280	HOPE MILLS CHURCH ST. 115KV	Distribution Plant in Service	Feb-25	\$ 5,279,184	\$ (7,416)	\$ 78,366	Feb-25	\$ 4,583,272	\$ (7,559)	\$ 72,612	Other Significant Developments	further defined scope from the circuit-specific analyses
16	Substation & Line Projects - Coastal 280	HOPE MILLS ROCKFISH RD 230KV	Distribution Plant in Service	Dec-23	\$ 1,766,444	\$ (4,460)	\$ 26,222	Dec-23	\$ 1,462,234	\$ (2,719)	\$ 23,166	Other Significant Developments	further defined scope from the circuit-specific analyses
17	Substation & Line Projects - Coastal 280	LAKE WACCAMAW 115KV	Distribution Plant in Service	Feb-25	\$ 7,339,723	\$ (28,976)	\$ 108,954	Feb-25	\$ 6,632,506	\$ (29,209)	\$ 105,078	Other Significant Developments	further defined scope from the circuit-specific analyses
18	Substation & Line Projects - Coastal 280	LAUREL HILL 230KV	Distribution Plant in Service	Jan-24	\$ 5,717,914	\$ (13,667)	\$ 84,879	Jan-24	\$ 5,437,678	\$ (6,829)	\$ 86,148	Other Significant Developments	further defined scope from the circuit-specific analyses
19	Substation & Line Projects - Coastal 280	LAURINBURG CITY 230KV	Distribution Plant in Service	Feb-26	\$ 8,223,319	\$ (24,286)	\$ 122,070	Feb-26	\$ 8,223,319	\$ (24,286)	\$ 122,070	No Change	No Change
20	Substation & Line Projects - Coastal 280	LUMBERTON 115KV	Distribution Plant in Service	Jan-24	\$ 3,293,597	\$ (13,405)	\$ 48,891	Jan-24	\$ 3,293,597	\$ (13,405)	\$ 48,891	No Change	No Change
21	Substation & Line Projects - Coastal 280	NEWTON GROVE 230KV	Distribution Plant in Service	Mar-25	\$ 7,000,884	\$ (28,261)	\$ 103,924	Mar-25	\$ 4,489,120	\$ (25,610)	\$ 71,120	Other Significant Developments	further defined scope from the circuit-specific analyses
22	Substation & Line Projects - Coastal 280	RED SPRINGS 115KV	Distribution Plant in Service	Mar-26	\$ 11,208,691	\$ (22,162)	\$ 166,386	Mar-26	\$ 11,208,691	\$ (13,282)	\$ 166,386	No Change	No Change
23	Substation & Line Projects - Coastal 280	ROSEBORO 115KV	Distribution Plant in Service	Jul-24	\$ 6,534,255	\$ (20,458)	\$ 96,997	Jul-24	\$ 4,458,292	\$ (21,600)	\$ 70,632	Other Significant Developments	further defined scope from the circuit-specific analyses
24	Substation & Line Projects - Coastal 280	ROWLAND 230KV	Distribution Plant in Service	Jan-24	\$ 4,277,577	\$ (17,839)	\$ 63,498	Jan-24	\$ 3,263,209	\$ (9,025)	\$ 51,698	Other Significant Developments	further defined scope from the circuit-specific analyses
25	Substation & Line Projects - Coastal 280	SPRING LAKE 230KV	Distribution Plant in Service	Jan-24	\$ 3,131,879	\$ (9,189)	\$ 46,491	Jan-24	\$ 3,122,068	\$ (5,284)	\$ 49,462	Other Significant Developments	further defined scope from the circuit-specific analyses
26	Substation & Line Projects - Coastal 280	ST. PAULS 115KV	Distribution Plant in Service	Jan-26	\$ 6,752,948	\$ (17,413)	\$ 100,244	Jan-26	\$ 6,752,948	\$ (17,413)	\$ 100,244	No Change	No Change
27	Substation & Line Projects - Coastal 280	TABOR CITY 115KV	Distribution Plant in Service	Dec-25	\$ 6,255,890	\$ (9,618)	\$ 92,865	Dec-25	\$ 6,255,890	\$ (9,618)	\$ 92,865	No Change	No Change
28	Substation & Line Projects - Coastal 280	WEATHERSPOON 230KV	Distribution Plant in Service	Aug-25	\$ 20,087,322	\$ (68,527)	\$ 298,184	Aug-25	\$ 15,958,673	\$ (56,482)	\$ 252,831	Project > \$10M	further defined scope from the circuit-specific analyses
29	Substation & Line Projects - Coastal 280	WHITEVILLE-SOUTHEAST REGIONAL PARK 115KV	Distribution Plant in Service	Jan-24	\$ 3,023,936	\$ (8,448)	\$ 44,889	Jan-24	\$ 1,479,049	\$ (3,198)	\$ 23,432	Other Significant Developments	further defined scope from the circuit-specific analyses
30	Substation & Line Projects - Coastal 281	ATLANTIC BEACH 115KV	Distribution Plant in Service	Apr-25	\$ 8,176,943	\$ 1,336	\$ 121,382	Apr-25	\$ 1,951,581	\$ 260	\$ 30,919	Other Significant Developments	further defined scope from the circuit-specific analyses
31	Substation & Line Projects - Coastal 281	BAYBORO 230KV	Distribution Plant in Service	Oct-23	\$ 12,032,549	\$ (41,406)	\$ 199,616	Oct-23	\$ 17,484,153	\$ (41,406)	\$ 290,057	Project > \$10M	further defined scope from the circuit-specific analyses
32	Substation & Line Projects - Coastal 281	BEAUFORT 115KV	Distribution Plant in Service	Jan-26	\$ 6,218,857	\$ (4,747)	\$ 92,315	Jan-26	\$ 6,218,857	\$ (4,747)	\$ 92,315	No Change	No Change
33	Substation & Line Projects - Coastal 281	BEULAVILLE 115KV	Distribution Plant in Service	Dec-23	\$ 1,545,057	\$ (10,377)	\$ 22,935	Dec-23	\$ 1,218,304	\$ (7,375)	\$ 19,301	Other Significant Developments	further defined scope from the circuit-specific analyses
34	Substation & Line Projects - Coastal 281	BRIDGETON 115KV	Distribution Plant in Service	Mar-26	\$ 12,353,181	\$ (25,363)	\$ 183,376	Mar-26	\$ 12,353,181	\$ (25,496)	\$ 183,376	No Change	No Change
35	Substation & Line Projects - Coastal 281	CATHERINE LAKE 230KV	Distribution Plant in Service	Mar-26	\$ 15,337,453	\$ (22,831)	\$ 227,675	Mar-26	\$ 15,337,453	\$ (18,541)	\$ 227,675	No Change	No Change
36	Substation & Line Projects - Coastal 281	CHOCOWINITY 230KV	Distribution Plant in Service	Oct-23	\$ 5,905,116	\$ (20,320)	\$ 97,964	Oct-23	\$ 5,905,116	\$ (20,320)	\$ 97,964	No Change	No Change
37	Substation & Line Projects - Coastal 281	DOVER 230KV	Distribution Plant in Service	Jan-24	\$ 4,372,276	\$ (24,109)	\$ 64,904	Jan-24	\$ 4,014,481	\$ (18,731)	\$ 63,601	Other Significant Developments	further defined scope from the circuit-specific analyses
38	Substation & Line Projects - Coastal 281	FREMONT 115KV	Distribution Plant in Service	Dec-23	\$ 842,926	\$ (7,152)	\$ 12,513	Dec-23	\$ 849,510	\$ (5,486)	\$ 13,459	Other Significant Developments	further defined scope from the circuit-specific analyses

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Filed Oct 2022 - Total Project Amount (System)				Filed Feb 2023 - Total Project Amount (System)				Supplemental Update Criteria	Driver of the Cost Estimate Change
				Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		
39	Substation & Line Projects - Coastal 281	GOLDSBORO CITY 115KV	Distribution Plant in Service	Aug-24	\$ 3,767,266	\$ (5,643)	\$ 55,923	Aug-24	\$ 2,544,324	\$ (1,866)	\$ 40,309	Other Significant Developments	further defined scope from the circuit-specific analyses
40	Substation & Line Projects - Coastal 281	GOLDSBORO HEMLOCK 115KV	Distribution Plant in Service	Dec-23	\$ 2,323,462	\$ (4,768)	\$ 34,490	Dec-23	\$ 1,050,264	\$ (2,784)	\$ 16,639	Other Significant Developments	further defined scope from the circuit-specific analyses
41	Substation & Line Projects - Coastal 281	GOLDSBORO WEIL 115KV	Distribution Plant in Service	Dec-24	\$ 1,526,420	\$ (4,311)	\$ 22,659	Dec-24	\$ 1,526,420	\$ (4,311)	\$ 22,659	No Change	No Change
42	Substation & Line Projects - Coastal 281	GRANTHAM 230KV	Distribution Plant in Service	Apr-26	\$ 7,962,834	\$ (19,639)	\$ 118,204	Apr-26	\$ 7,962,834	\$ (19,639)	\$ 118,204	No Change	No Change
43	Substation & Line Projects - Coastal 281	GRIFTON 115KV	Distribution Plant in Service	Dec-23	\$ 6,153,425	\$ (36,207)	\$ 91,344	Dec-23	\$ 5,624,610	\$ (23,090)	\$ 89,110	Other Significant Developments	further defined scope from the circuit-specific analyses
44	Substation & Line Projects - Coastal 281	JACKSONVILLE BLUE CREEK 115KV	Distribution Plant in Service	Feb-26	\$ 6,401,002	\$ (1,498)	\$ 95,019	Feb-26	\$ 6,401,002	\$ (1,498)	\$ 95,019	No Change	No Change
45	Substation & Line Projects - Coastal 281	JACKSONVILLE CITY 115KV	Distribution Plant in Service	Aug-24	\$ 5,598,114	\$ (12,629)	\$ 83,101	Aug-24	\$ 2,987,308	\$ (6,575)	\$ 47,327	Other Significant Developments	further defined scope from the circuit-specific analyses
46	Substation & Line Projects - Coastal 281	KORNEGAY 115KV	Distribution Plant in Service	Feb-26	\$ 8,230,033	\$ (11,856)	\$ 122,170	Feb-26	\$ 8,230,033	\$ (11,856)	\$ 122,170	No Change	No Change
47	Substation & Line Projects - Coastal 281	LAGRANGE 115KV	Distribution Plant in Service	Jan-24	\$ 2,413,038	\$ (8,292)	\$ 35,820	Jan-24	\$ 2,430,363	\$ (4,883)	\$ 38,504	Other Significant Developments	further defined scope from the circuit-specific analyses
48	Substation & Line Projects - Coastal 281	MOREHEAD 115KV	Distribution Plant in Service	Sep-26	\$ 20,866,789	\$ (12,061)	\$ 309,755	Sep-26	\$ 20,866,789	\$ (12,488)	\$ 309,755	No Change	No Change
49	Substation & Line Projects - Coastal 281	MOREHEAD WILDWOOD 230KV	Distribution Plant in Service	Dec-25	\$ 6,889,644	\$ (6,700)	\$ 102,273	Dec-25	\$ 6,889,644	\$ (6,700)	\$ 102,273	No Change	No Change
50	Substation & Line Projects - Coastal 281	MT OLIVE 115KV	Distribution Plant in Service	Mar-26	\$ 7,442,888	\$ (11,996)	\$ 110,485	Mar-26	\$ 7,442,888	\$ (11,996)	\$ 110,485	No Change	No Change
51	Substation & Line Projects - Coastal 281	MT OLIVE WEST 115KV	Distribution Plant in Service	Jan-26	\$ 10,683,120	\$ (22,720)	\$ 158,585	Jan-26	\$ 10,683,120	\$ (21,965)	\$ 158,585	No Change	No Change
52	Substation & Line Projects - Coastal 281	NEW BERN WEST 230KV	Distribution Plant in Service	Jul-24	\$ 8,917,709	\$ (32,496)	\$ 132,378	Jul-24	\$ 8,730,270	\$ (27,290)	\$ 138,312	Other Significant Developments	further defined scope from the circuit-specific analyses
53	Substation & Line Projects - Coastal 281	NEW HOPE 115KV	Distribution Plant in Service	Dec-23	\$ 7,512,266	\$ (26,685)	\$ 111,515	Dec-23	\$ 4,933,617	\$ (13,228)	\$ 78,163	Other Significant Developments	further defined scope from the circuit-specific analyses
54	Substation & Line Projects - Coastal 281	RHEMS 230KV	Distribution Plant in Service	Sep-24	\$ 5,699,889	\$ (17,386)	\$ 84,611	Sep-24	\$ 3,280,301	\$ (10,696)	\$ 51,969	Other Significant Developments	further defined scope from the circuit-specific analyses
55	Substation & Line Projects - Coastal 281	ROSEWOOD 115KV	Distribution Plant in Service	Jan-26	\$ 3,485,072	\$ (11,230)	\$ 51,734	Jan-26	\$ 3,485,072	\$ (11,230)	\$ 51,734	No Change	No Change
56	Substation & Line Projects - Coastal 281	SEYMOUR JOHNSON 115KV	Distribution Plant in Service	Dec-24	\$ 2,149,556	\$ (982)	\$ 31,909	Dec-24	\$ 2,149,556	\$ (982)	\$ 31,909	No Change	No Change
57	Substation & Line Projects - Coastal 281	SWANSBORO 230KV	Distribution Plant in Service	Sep-26	\$ 24,200,440	\$ (55,586)	\$ 359,241	Sep-26	\$ 24,200,440	\$ (55,506)	\$ 359,241	No Change	no Change
58	Substation & Line Projects - Coastal 281	WARSAW 230KV	Distribution Plant in Service	Mar-25	\$ 12,182,654	\$ (24,015)	\$ 180,844	Mar-25	\$ 12,434,946	\$ (12,618)	\$ 197,005	Project > \$10M	further defined scope from the circuit-specific analyses
59	Substation & Line Projects - Coastal 282	BURGAW 115KV	Distribution Plant in Service	Sep-24	\$ 4,949,246	\$ (14,375)	\$ 73,469	Sep-24	\$ 3,699,954	\$ (14,685)	\$ 58,618	Other Significant Developments	further defined scope from the circuit-specific analyses
60	Substation & Line Projects - Coastal 282	CAROLINA BEACH 115KV	Distribution Plant in Service	Jan-25	\$ 7,711,621	\$ (15,354)	\$ 114,474	Jan-25	\$ 2,792,239	\$ (15,272)	\$ 44,237	Other Significant Developments	further defined scope from the circuit-specific analyses
61	Substation & Line Projects - Coastal 282	CASTLE HAYNE 230KV	Distribution Plant in Service	May-24	\$ 4,939,407	\$ (22,176)	\$ 73,323	May-24	\$ 4,046,274	\$ (12,676)	\$ 64,104	Other Significant Developments	further defined scope from the circuit-specific analyses
62	Substation & Line Projects - Coastal 282	EAGLE ISLAND 115KV	Distribution Plant in Service	May-25	\$ 14,449,549	\$ (32,472)	\$ 214,495	May-25	\$ 8,387,733	\$ (32,007)	\$ 132,886	Project > \$10M	further defined scope from the circuit-specific analyses
63	Substation & Line Projects - Coastal 282	HOLLY RIDGE 115KV	Distribution Plant in Service	Dec-25	\$ 4,363,789	\$ (3,430)	\$ 64,778	Dec-25	\$ 4,363,789	\$ (3,430)	\$ 64,778	No Change	No Change
64	Substation & Line Projects - Coastal 282	LELAND 115KV	Distribution Plant in Service	May-25	\$ 6,811,963	\$ (14,527)	\$ 101,120	May-25	\$ 8,501,676	\$ (14,233)	\$ 134,691	Other Significant Developments	further defined scope from the circuit-specific analyses
65	Substation & Line Projects - Coastal 282	MASONBORO 230KV	Distribution Plant in Service	Jan-25	\$ 9,919,782	\$ (15,798)	\$ 147,253	Jan-25	\$ 8,209,177	\$ (11,645)	\$ 130,057	Other Significant Developments	further defined scope from the circuit-specific analyses
66	Substation & Line Projects - Coastal 282	MURRAYSVILLE 230KV	Distribution Plant in Service	Sep-26	\$ 6,116,849	\$ (21,301)	\$ 90,801	Sep-26	\$ 6,116,849	\$ (21,301)	\$ 90,801	No Change	No Change
67	Substation & Line Projects - Coastal 282	ROCKY POINT 230KV	Distribution Plant in Service	Apr-26	\$ 8,735,171	\$ (20,698)	\$ 129,668	Apr-26	\$ 8,735,171	\$ (20,698)	\$ 129,668	No Change	No Change
68	Substation & Line Projects - Coastal 282	ROSE HILL 230KV	Distribution Plant in Service	Mar-26	\$ 12,010,492	\$ (22,033)	\$ 178,289	Mar-26	\$ 12,010,492	\$ (22,096)	\$ 178,289	No Change	No Change
69	Substation & Line Projects - Coastal 282	SCOTTS HILL 230KV	Distribution Plant in Service	Jan-24	\$ 3,823,887	\$ (11,587)	\$ 56,763	Jan-24	\$ 4,246,013	\$ (7,144)	\$ 67,269	Other Significant Developments	further defined scope from the circuit-specific analyses
70	Substation & Line Projects - Coastal 282	SOUTHPORT 230KV	Distribution Plant in Service	Dec-23	\$ 1,769,597	\$ (2,519)	\$ 26,269	Dec-23	\$ 1,769,597	\$ (2,519)	\$ 26,269	No Change	No Change
71	Substation & Line Projects - Coastal 282	TOPSAIL 230KV	Distribution Plant in Service	Jan-24	\$ 3,506,003	\$ (11,994)	\$ 52,045	Jan-24	\$ 3,171,159	\$ (9,966)	\$ 50,240	Other Significant Developments	further defined scope from the circuit-specific analyses
72	Substation & Line Projects - Coastal 282	VISTA 115KV	Distribution Plant in Service	Jan-26	\$ 4,427,953	\$ (4,965)	\$ 65,730	Jan-26	\$ 4,427,953	\$ (4,965)	\$ 65,730	No Change	No Change
73	Substation & Line Projects - Coastal 282	WILMINGTON CEDAR AVE 230KV	Distribution Plant in Service	Sep-24	\$ 4,779,155	\$ (8,431)	\$ 70,944	Sep-24	\$ 2,387,969	\$ (8,519)	\$ 37,832	Other Significant Developments	further defined scope from the circuit-specific analyses
74	Substation & Line Projects - Coastal 282	WILMINGTON EAST 230KV	Distribution Plant in Service	Apr-24	\$ 9,631,904	\$ (32,735)	\$ 142,980	Apr-24	\$ 8,874,896	\$ (21,868)	\$ 140,604	Other Significant Developments	further defined scope from the circuit-specific analyses
75	Substation & Line Projects - Coastal 282	WILMINGTON OGDEN 230KV	Distribution Plant in Service	Jun-24	\$ 11,851,570	\$ (22,558)	\$ 175,930	Jun-24	\$ 6,670,194	\$ (15,411)	\$ 105,675	Project > \$10M	further defined scope from the circuit-specific analyses
76	Substation & Line Projects - Coastal 282	WILMINGTON RIVER ROAD 115KV	Distribution Plant in Service	Oct-23	\$ 8,980,284	\$ (30,903)	\$ 148,980	Oct-23	\$ 8,980,284	\$ (30,903)	\$ 148,980	No Change	No Change

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				Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		
77	Substation & Line Projects - Coastal 282	WILMINGTON WINTER PARK 230KV	Distribution Plant in Service	Jul-25	\$ 14,862,983	\$ (29,591)	\$ 220,632	Jul-25	\$ 10,122,293	\$ (21,552)	\$ 160,366	Project > \$10M	further defined scope from the circuit-specific analyses
78	Substation & Line Projects - Coastal 282	WRIGHTSVILLE BEACH 230KV	Distribution Plant in Service	Jul-24	\$ 11,378,690	\$ (42,006)	\$ 168,910	Jul-24	\$ 8,441,956	\$ (18,118)	\$ 133,745	Project > \$10M	further defined scope from the circuit-specific analyses
79	Substation & Line Projects - Mountains 231	ARDEN 115KV	Distribution Plant in Service	Aug-24	\$ 10,756,273	\$ (24,693)	\$ 159,670	Aug-24	\$ 7,902,185	\$ (24,934)	\$ 125,193	Project > \$10M	further defined scope from the circuit-specific analyses
80	Substation & Line Projects - Mountains 231	ASHEVILLE BENT CREEK 115KV	Distribution Plant in Service	Jan-24	\$ 4,416,135	\$ (22,973)	\$ 65,555	Jan-24	\$ 3,638,633	\$ (22,975)	\$ 57,646	Other Significant Developments	further defined scope from the circuit-specific analyses
81	Substation & Line Projects - Mountains 231	ASHEVILLE ROCK HILL 115KV	Distribution Plant in Service	Jan-24	\$ 8,114,660	\$ (27,046)	\$ 120,457	Jan-24	\$ 3,047,268	\$ (26,926)	\$ 48,277	Other Significant Developments	further defined scope from the circuit-specific analyses
82	Substation & Line Projects - Mountains 231	AVERY CREEK 115KV	Distribution Plant in Service	Mar-25	\$ 9,240,876	\$ (34,954)	\$ 137,175	Mar-25	\$ 5,442,665	\$ (35,066)	\$ 86,227	Other Significant Developments	further defined scope from the circuit-specific analyses
83	Substation & Line Projects - Mountains 231	BALDWIN 115KV	Distribution Plant in Service	Jan-24	\$ 5,436,402	\$ (14,761)	\$ 80,700	Jan-24	\$ 3,642,513	\$ (14,754)	\$ 57,708	Other Significant Developments	further defined scope from the circuit-specific analyses
84	Substation & Line Projects - Mountains 231	BARNARDSVILLE 115KV	Distribution Plant in Service	Nov-25	\$ 6,768,023	\$ (16,694)	\$ 100,467	Nov-25	\$ 6,768,023	\$ (16,694)	\$ 100,467	No Change	No Change
85	Substation & Line Projects - Mountains 231	BILTMORE 115KV	Distribution Plant in Service	Feb-25	\$ 12,550,029	\$ (34,330)	\$ 186,298	Feb-25	\$ 3,651,689	\$ (34,120)	\$ 57,853	Project > \$10M	further defined scope from the circuit-specific analyses
86	Substation & Line Projects - Mountains 231	BLACK MOUNTAIN 115KV	Distribution Plant in Service	Dec-23	\$ 7,146,108	\$ (20,100)	\$ 106,080	Dec-23	\$ 6,446,623	\$ (20,200)	\$ 102,133	Other Significant Developments	further defined scope from the circuit-specific analyses
87	Substation & Line Projects - Mountains 231	CANDLER 115KV	Distribution Plant in Service	Jan-24	\$ 15,930,095	\$ (49,558)	\$ 236,473	Jan-24	\$ 14,529,973	\$ (36,013)	\$ 230,196	Project > \$10M	further defined scope from the circuit-specific analyses
88	Substation & Line Projects - Mountains 231	ELK MOUNTAIN 115KV	Distribution Plant in Service	Jul-24	\$ 12,562,070	\$ (45,993)	\$ 186,476	Jul-24	\$ 10,680,108	\$ (44,120)	\$ 169,203	Project > \$10M	further defined scope from the circuit-specific analyses
89	Substation & Line Projects - Mountains 231	EMMA 115KV	Distribution Plant in Service	Jan-24	\$ 4,962,097	\$ (15,887)	\$ 73,659	Jan-24	\$ 2,164,772	\$ (8,119)	\$ 34,296	Other Significant Developments	further defined scope from the circuit-specific analyses
90	Substation & Line Projects - Mountains 231	FAIRVIEW 115KV	Distribution Plant in Service	Jan-24	\$ 9,430,498	\$ (35,300)	\$ 139,990	Jan-24	\$ 8,863,419	\$ (27,912)	\$ 140,422	Other Significant Developments	further defined scope from the circuit-specific analyses
91	Substation & Line Projects - Mountains 231	MAGGIE VALLEY 115KV	Distribution Plant in Service	May-25	\$ 10,011,709	\$ (18,997)	\$ 148,618	May-25	\$ 6,674,599	\$ (16,682)	\$ 105,745	Project > \$10M	further defined scope from the circuit-specific analyses
92	Substation & Line Projects - Mountains 231	MARSHALL H E PLANT	Distribution Plant in Service	Jan-26	\$ 5,218,721	\$ (16,516)	\$ 77,469	Jan-26	\$ 5,218,721	\$ (16,516)	\$ 77,469	No Change	No Change
93	Substation & Line Projects - Mountains 231	MICAVILLE 115KV	Distribution Plant in Service	Feb-26	\$ 10,085,749	\$ (26,303)	\$ 149,717	Feb-26	\$ 10,085,749	\$ (26,303)	\$ 149,717	No Change	No Change
94	Substation & Line Projects - Mountains 231	REYNOLDS 115KV	Distribution Plant in Service	Jan-24	\$ 3,401,850	\$ (8,122)	\$ 50,498	Jan-24	\$ 4,133,680	\$ (8,232)	\$ 65,489	Other Significant Developments	further defined scope from the circuit-specific analyses
95	Substation & Line Projects - Mountains 231	VANDERBILT 115KV	Distribution Plant in Service	Apr-24	\$ 8,277,295	\$ (25,868)	\$ 122,872	Apr-24	\$ 12,097,107	\$ (25,662)	\$ 191,653	Other Significant Developments	further defined scope from the circuit-specific analyses
96	Substation & Line Projects - Mountains 231	WALTERS H E PLANT	Distribution Plant in Service	Dec-23	\$ 1,389,900	\$ (6,252)	\$ 20,632	Dec-23	\$ 1,562,276	\$ (4,652)	\$ 24,751	Other Significant Developments	further defined scope from the circuit-specific analyses
97	Substation & Line Projects - Mountains 231	WEAVERVILLE 115KV	Distribution Plant in Service	Dec-25	\$ 22,629,765	\$ (41,395)	\$ 335,925	Dec-25	\$ 15,241,560	\$ (41,796)	\$ 241,470	Project > \$10M	further defined scope from the circuit-specific analyses
98	Substation & Line Projects - Mountains 231	WEST ASHEVILLE 115KV	Distribution Plant in Service	Feb-24	\$ 5,841,605	\$ (10,615)	\$ 86,715	Feb-24	\$ 4,541,505	\$ (7,593)	\$ 71,950	Other Significant Developments	further defined scope from the circuit-specific analyses
99	Substation & Line Projects - Triangle North 262	ARCHER LODGE 230KV	Distribution Plant in Service	Jul-26	\$ 25,186,078	\$ (44,267)	\$ 373,872	Jul-26	\$ 25,186,078	\$ (41,155)	\$ 373,872	No Change	No Change
100	Substation & Line Projects - Triangle North 262	BAHAMA 230KV	Distribution Plant in Service	Jan-24	\$ 4,367,917	\$ (10,212)	\$ 64,839	Jan-24	\$ 3,031,740	\$ (10,284)	\$ 48,031	Other Significant Developments	further defined scope from the circuit-specific analyses
101	Substation & Line Projects - Triangle North 262	ELM CITY 115KV	Distribution Plant in Service	Jan-26	\$ 5,556,643	\$ (15,054)	\$ 82,485	Jan-26	\$ 5,556,643	\$ (15,054)	\$ 82,485	No Change	No Change
102	Substation & Line Projects - Triangle North 262	FOUR OAKS 230KV	Distribution Plant in Service	Dec-23	\$ 1,765,070	\$ (13,670)	\$ 26,201	Dec-23	\$ 3,657,571	\$ (10,811)	\$ 57,946	Other Significant Developments	further defined scope from the circuit-specific analyses
103	Substation & Line Projects - Triangle North 262	FRANKLINTON 115KV	Distribution Plant in Service	Dec-23	\$ 892,950	\$ (7,513)	\$ 13,255		\$ -	\$ -	\$ -	Project Canceled/Removed	In-Service date change
104	Substation & Line Projects - Triangle North 262	HENDERSON 230KV	Distribution Plant in Service	Apr-24	\$ 8,817,051	\$ (25,193)	\$ 130,884	Apr-24	\$ 9,354,105	\$ (17,183)	\$ 148,196	Other Significant Developments	further defined scope from the circuit-specific analyses
105	Substation & Line Projects - Triangle North 262	HENDERSON NORTH 115KV	Distribution Plant in Service	Oct-23	\$ 7,992,750	\$ (27,504)	\$ 132,597	Oct-23	\$ 7,992,750	\$ (27,504)	\$ 132,597	No Change	No Change
106	Substation & Line Projects - Triangle North 262	KNIGHTDALE 115KV	Distribution Plant in Service	Dec-23	\$ 7,373,506	\$ (25,373)	\$ 122,324	Dec-23	\$ 7,373,506	\$ (25,373)	\$ 122,324	No Change	No Change
107	Substation & Line Projects - Triangle North 262	KNIGHTDALE HODGE ROAD 230KV	Distribution Plant in Service	Jan-24	\$ 3,019,126	\$ (10,953)	\$ 44,817	Jan-24	\$ 1,982,341	\$ (4,800)	\$ 31,406	Other Significant Developments	further defined scope from the circuit-specific analyses
108	Substation & Line Projects - Triangle North 262	KNIGHTDALE SQUARE D 230KV	Distribution Plant in Service	Sep-24	\$ 7,441,264	\$ (20,825)	\$ 110,461	Sep-24	\$ 7,441,264	\$ (20,825)	\$ 110,461	No Change	No Change
109	Substation & Line Projects - Triangle North 262	LITTLETON 115KV	Distribution Plant in Service	Jan-24	\$ 2,724,894	\$ (15,271)	\$ 40,449	Jan-24	\$ 2,234,447	\$ (12,214)	\$ 35,400	Other Significant Developments	further defined scope from the circuit-specific analyses
110	Substation & Line Projects - Triangle North 262	LOUISBURG 115KV	Distribution Plant in Service	Mar-26	\$ 19,681,178	\$ (39,355)	\$ 292,155	Mar-26	\$ 19,681,178	\$ (33,227)	\$ 292,155	No Change	No Change
111	Substation & Line Projects - Triangle North 262	OXFORD NORTH 230KV	Distribution Plant in Service	Oct-23	\$ 5,743,751	\$ (19,765)	\$ 95,287	Oct-23	\$ 5,743,751	\$ (19,765)	\$ 95,287	No Change	No Change
112	Substation & Line Projects - Triangle North 262	OXFORD SOUTH 230KV	Distribution Plant in Service	May-24	\$ 10,862,680	\$ (43,361)	\$ 161,250	May-24	\$ 8,034,954	\$ (31,821)	\$ 127,296	Project > \$10M	further defined scope from the circuit-specific analyses
113	Substation & Line Projects - Triangle North 262	ROCKY MOUNT 230KV	Distribution Plant in Service	Apr-25	\$ 6,833,886	\$ (20,214)	\$ 101,445	Apr-25	\$ 8,970,872	\$ (16,141)	\$ 142,124	Other Significant Developments	further defined scope from the circuit-specific analyses
114	Substation & Line Projects - Triangle North 262	ROXBORO 115KV	Distribution Plant in Service	Aug-26	\$ 22,685,870	\$ (39,466)	\$ 336,758	Aug-26	\$ 22,685,870	\$ (41,442)	\$ 336,758	No Change	No Change

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Filed Oct 2022 - Total Project Amount (System)				Filed Feb 2023 - Total Project Amount (System)				Supplemental Update Criteria	Driver of the Cost Estimate Change
				Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		
115	Substation & Line Projects - Triangle North 262	ROXBORO BOWMANTOWN ROAD 230KV	Distribution Plant in Service	Dec-24	\$ 1,720,478	\$ (7,216)	\$ 25,539	Dec-24	\$ 1,720,478	\$ (7,216)	\$ 25,539	No Change	No Change
116	Substation & Line Projects - Triangle North 262	SPRING HOPE 115KV	Distribution Plant in Service	Jan-24	\$ 8,911,845	\$ (41,345)	\$ 132,291	Jan-24	\$ 8,198,895	\$ (32,284)	\$ 129,894	Other Significant Developments	further defined scope from the circuit-specific analyses
117	Substation & Line Projects - Triangle North 262	WENDELL 230KV	Distribution Plant in Service	Jan-24	\$ 11,743,480	\$ (40,173)	\$ 174,325	Jan-24	\$ 12,449,667	\$ (31,765)	\$ 197,238	Project > \$10M	further defined scope from the circuit-specific analyses
118	Substation & Line Projects - Triangle North 262	WILSON MILLS 230KV	Distribution Plant in Service	Sep-26	\$ 24,634,548	\$ (31,579)	\$ 365,685	Sep-26	\$ 24,634,548	\$ (31,016)	\$ 365,685	No Change	No Change
119	Substation & Line Projects - Triangle North 262	YANCEYVILLE 230KV	Distribution Plant in Service	Jul-26	\$ 19,280,570	\$ (39,621)	\$ 286,209	Jul-26	\$ 19,280,570	\$ (42,093)	\$ 286,209	No Change	No Change
120	Substation & Line Projects - Triangle North 262	YOUNGSVILLE 115KV	Distribution Plant in Service	Sep-24	\$ 5,476,883	\$ (20,772)	\$ 81,301	Sep-24	\$ 3,009,936	\$ (13,985)	\$ 47,686	Other Significant Developments	further defined scope from the circuit-specific analyses
121	Substation & Line Projects - Triangle North 262	ZEBULON 115KV	Distribution Plant in Service	May-25	\$ 16,075,531	\$ (33,780)	\$ 238,632	May-25	\$ 7,592,093	\$ (16,762)	\$ 120,280	Project > \$10M	further defined scope from the circuit-specific analyses
122	Substation & Line Projects - Triangle South 270	CHESTNUT HILLS 115KV	Distribution Plant in Service	Oct-23	\$ 11,450,689	\$ (39,404)	\$ 189,964	Oct-23	\$ 10,854,232	\$ (39,404)	\$ 180,069	Project > \$10M	further defined scope from the circuit-specific analyses
123	Substation & Line Projects - Triangle South 270	FALLS 230KV	Distribution Plant in Service	Dec-23	\$ 7,782,521	\$ (26,781)	\$ 129,110	Dec-23	\$ 7,782,521	\$ (26,781)	\$ 129,110	No Change	No Change
124	Substation & Line Projects - Triangle South 270	LEESVILLE WOOD VALLEY 230KV	Distribution Plant in Service	Jul-25	\$ 17,172,184	\$ (30,087)	\$ 254,911	Jul-25	\$ 11,523,614	\$ (26,813)	\$ 182,567	Project > \$10M	further defined scope from the circuit-specific analyses
125	Substation & Line Projects - Triangle South 270	METHOD 230KV	Distribution Plant in Service	Dec-23	\$ 6,036,566	\$ (10,052)	\$ 89,609	Dec-23	\$ 5,915,066	\$ (27,152)	\$ 93,711	Other Significant Developments	further defined scope from the circuit-specific analyses
126	Substation & Line Projects - Triangle South 270	MORDECAI 115KV	Distribution Plant in Service	Jan-24	\$ 2,486,152	\$ (1,962)	\$ 36,905	Jan-24	\$ 7,054,701	\$ (22,220)	\$ 111,766	Other Significant Developments	further defined scope from the circuit-specific analyses
127	Substation & Line Projects - Triangle South 270	NEUSE 115KV	Distribution Plant in Service	Feb-25	\$ 4,049,183	\$ (13,467)	\$ 60,108	Feb-25	\$ 2,452,631	\$ (13,167)	\$ 38,857	Other Significant Developments	further defined scope from the circuit-specific analyses
128	Substation & Line Projects - Triangle South 270	PINE LAKE 230KV	Distribution Plant in Service	Aug-24	\$ 9,691,824	\$ (27,101)	\$ 143,869	Aug-24	\$ 5,286,354	\$ (27,250)	\$ 83,751	Other Significant Developments	further defined scope from the circuit-specific analyses
129	Substation & Line Projects - Triangle South 270	RALEIGH 115KV	Distribution Plant in Service	Dec-23	\$ 1,868,243	\$ (4,785)	\$ 27,733	Dec-23	\$ 4,273,821	\$ (27,839)	\$ 67,709	Other Significant Developments	further defined scope from the circuit-specific analyses
130	Substation & Line Projects - Triangle South 270	RALEIGH ATLANTIC AVENUE 115KV	Distribution Plant in Service	Oct-23	\$ 3,709,022	\$ (12,763)	\$ 61,532	Oct-23	\$ 3,709,022	\$ (12,763)	\$ 61,532	No Change	No Change
131	Substation & Line Projects - Triangle South 270	RALEIGH BLUE RIDGE 230KV	Distribution Plant in Service	Jun-24	\$ 9,648,140	\$ (32,197)	\$ 143,221	Jun-24	\$ 6,612,071	\$ (3,884)	\$ 104,754	Other Significant Developments	further defined scope from the circuit-specific analyses
132	Substation & Line Projects - Triangle South 270	RALEIGH BRIER CREEK 230KV	Distribution Plant in Service	Jan-24	\$ 3,456,110	\$ (22,420)	\$ 51,304	Jan-24	\$ 694,708	\$ (4,141)	\$ 11,006	Other Significant Developments	further defined scope from the circuit-specific analyses
133	Substation & Line Projects - Triangle South 270	RALEIGH DURHAM AIRPORT 230KV	Distribution Plant in Service	Dec-23	\$ 12,833,806	\$ (44,163)	\$ 212,909	Dec-23	\$ 12,417,249	\$ (44,163)	\$ 205,999	Project > \$10M	further defined scope from the circuit-specific analyses
134	Substation & Line Projects - Triangle South 270	RALEIGH HOMESTEAD 230KV	Distribution Plant in Service	Oct-23	\$ 6,508,474	\$ (22,397)	\$ 107,974	Oct-23	\$ 6,508,474	\$ (22,397)	\$ 107,974	No Change	No Change
135	Substation & Line Projects - Triangle South 270	RALEIGH HONEYCUTT 230KV	Distribution Plant in Service	Dec-23	\$ 4,827,401	\$ (16,612)	\$ 80,085	Dec-23	\$ 4,827,401	\$ (16,612)	\$ 80,085	No Change	No Change
136	Substation & Line Projects - Triangle South 270	RALEIGH LEESVILLE ROAD 230KV	Distribution Plant in Service	Apr-24	\$ 6,907,988	\$ (18,840)	\$ 102,545	Apr-24	\$ 6,360,648	\$ (4,945)	\$ 100,771	Other Significant Developments	further defined scope from the circuit-specific analyses
137	Substation & Line Projects - Triangle South 270	RALEIGH NORTHSIDE 115KV	Distribution Plant in Service	Jun-25	\$ 11,980,153	\$ (8,280)	\$ 177,838	Jun-25	\$ 6,776,824	\$ (8,185)	\$ 107,364	Project > \$10M	further defined scope from the circuit-specific analyses
138	Substation & Line Projects - Triangle South 270	RALEIGH PRISON FARM 230KV	Distribution Plant in Service	Dec-23	\$ 1,700,000	\$ (9,562)	\$ 25,235	Dec-23	\$ 787,338	\$ (3,036)	\$ 12,474	Other Significant Developments	further defined scope from the circuit-specific analyses
139	Substation & Line Projects - Triangle South 270	RALEIGH SIX FORKS 230KV	Distribution Plant in Service	Dec-23	\$ 13,729,462	\$ (47,245)	\$ 227,768	Dec-23	\$ 12,769,277	\$ (47,245)	\$ 211,839	Project > \$10M	further defined scope from the circuit-specific analyses
140	Substation & Line Projects - Triangle South 270	RALEIGH TIMBERLAKE 115KV	Distribution Plant in Service	Aug-25	\$ 7,476,695	\$ (24,256)	\$ 110,987	Aug-25	\$ 4,681,577	\$ (23,777)	\$ 74,169	Other Significant Developments	further defined scope from the circuit-specific analyses
141	Substation & Line Projects - Triangle South 270	RALEIGH YONKERS ROAD 115KV	Distribution Plant in Service	Dec-23	\$ 6,222,593	\$ (6,652)	\$ 92,371	Dec-23	\$ 2,888,692	\$ (4,280)	\$ 45,765	Other Significant Developments	further defined scope from the circuit-specific analyses
142	Substation & Line Projects - Triangle South 271	AMBERLY 230KV	Distribution Plant in Service	May-24	\$ 8,390,200	\$ (24,236)	\$ 124,548	May-24	\$ 3,893,086	\$ (11,533)	\$ 61,678	Other Significant Developments	further defined scope from the circuit-specific analyses
143	Substation & Line Projects - Triangle South 271	APEX 230KV	Distribution Plant in Service	Mar-26	\$ 12,931,757	\$ (18,606)	\$ 191,964	Mar-26	\$ 12,931,757	\$ (15,578)	\$ 191,964	No Change	No Change
144	Substation & Line Projects - Triangle South 271	CARALEIGH 230KV	Distribution Plant in Service	Feb-26	\$ 9,349,763	\$ (15,997)	\$ 138,792	Feb-26	\$ 9,349,763	\$ (15,997)	\$ 138,792	No Change	No Change
145	Substation & Line Projects - Triangle South 271	CARY 230KV	Distribution Plant in Service	Dec-23	\$ 6,114,765	\$ (32,500)	\$ 90,770	Dec-23	\$ 4,571,686	\$ (18,032)	\$ 72,428	Other Significant Developments	further defined scope from the circuit-specific analyses
146	Substation & Line Projects - Triangle South 271	CARY EVANS ROAD 230KV	Distribution Plant in Service	Aug-26	\$ 10,858,963	\$ (22,828)	\$ 161,195	Aug-26	\$ 10,858,963	\$ (5,979)	\$ 161,195	No Change	No Change
147	Substation & Line Projects - Triangle South 271	CARY PINEY PLAINS 230KV	Distribution Plant in Service	Aug-24	\$ 4,701,037	\$ (29,907)	\$ 69,784	Aug-24	\$ 2,063,499	\$ (12,287)	\$ 32,692	Other Significant Developments	further defined scope from the circuit-specific analyses
148	Substation & Line Projects - Triangle South 271	CARY REGENCY PARK 230KV	Distribution Plant in Service	Jun-24	\$ 4,260,718	\$ (29,792)	\$ 63,248	Jun-24	\$ 2,514,780	\$ (12,639)	\$ 39,841	Other Significant Developments	further defined scope from the circuit-specific analyses
149	Substation & Line Projects - Triangle South 271	CARY TRIANGLE FOREST 230KV	Distribution Plant in Service	Jan-24	\$ 4,647,471	\$ (42,311)	\$ 68,989	Jan-24	\$ 3,308,241	\$ (22,462)	\$ 52,412	Other Significant Developments	further defined scope from the circuit-specific analyses
150	Substation & Line Projects - Triangle South 271	CLAYTON 115KV	Distribution Plant in Service	Jul-25	\$ 18,632,258	\$ (52,657)	\$ 276,585	Jul-25	\$ 8,387,998	\$ (32,054)	\$ 132,890	Project > \$10M	further defined scope from the circuit-specific analyses
151	Substation & Line Projects - Triangle South 271	CLAYTON INDUSTRIAL 115KV	Distribution Plant in Service	Dec-23	\$ 1,400,463	\$ (6,390)	\$ 20,789	Dec-23	\$ 1,603,427	\$ (5,982)	\$ 25,403	Other Significant Developments	further defined scope from the circuit-specific analyses
152	Substation & Line Projects - Triangle South 271	CLEVELAND MATTHEWS ROAD 230KV	Distribution Plant in Service	Feb-25	\$ 6,135,639	\$ (5,236)	\$ 91,080	Feb-25	\$ 4,653,042	\$ (4,670)	\$ 73,717	Other Significant Developments	further defined scope from the circuit-specific analyses

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Filed Oct 2022 - Total Project Amount (System)				Filed Feb 2023 - Total Project Amount (System)				Supplemental Update Criteria	Driver of the Cost Estimate Change
				Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		
153	Substation & Line Projects - Triangle South 271	FUQUAY 230KV	Distribution Plant in Service	Jan-24	\$ 8,602,021	\$ (34,750)	\$ 127,692	Jan-24	\$ 9,116,187	\$ (25,139)	\$ 144,426	Other Significant Developments Project > \$10M	further defined scope from the circuit-specific analyses
154	Substation & Line Projects - Triangle South 271	FUQUAY BELLS LAKE 230KV	Distribution Plant in Service	Jun-25	\$ 14,210,108	\$ (37,422)	\$ 210,941	Jun-25	\$ 7,009,003	\$ (31,202)	\$ 111,042	Other Significant Developments Project > \$10M	further defined scope from the circuit-specific analyses
155	Substation & Line Projects - Triangle South 271	FUQUAY WADE NASH ROAD 115KV	Distribution Plant in Service	Jan-24	\$ 3,157,099	\$ (8,068)	\$ 46,865	Jan-24	\$ 1,487,423	\$ (4,801)	\$ 23,565	Other Significant Developments Project > \$10M	further defined scope from the circuit-specific analyses
156	Substation & Line Projects - Triangle South 271	GARNER 115KV	Distribution Plant in Service	Jun-24	\$ 11,184,326	\$ (30,030)	\$ 166,025	Jun-24	\$ 8,380,654	\$ (16,803)	\$ 132,773	Other Significant Developments Project > \$10M	further defined scope from the circuit-specific analyses
157	Substation & Line Projects - Triangle South 271	GARNER TRYON HILLS 115KV	Distribution Plant in Service	Apr-26	\$ 12,463,158	\$ (16,827)	\$ 185,008	Apr-26	\$ 12,463,158	\$ (15,224)	\$ 185,008	No Change	No Change
158	Substation & Line Projects - Triangle South 271	GARNER WHITE OAK 230KV	Distribution Plant in Service	Jan-24	\$ 2,475,456	\$ (15,177)	\$ 36,747	Jan-24	\$ 2,298,785	\$ (9,137)	\$ 36,419	Other Significant Developments No Change	further defined scope from the circuit-specific analyses
159	Substation & Line Projects - Triangle South 271	HOLLY SPRINGS 230KV	Distribution Plant in Service	Mar-26	\$ 12,488,852	\$ (29,852)	\$ 185,390	Mar-26	\$ 12,488,852	\$ (26,852)	\$ 185,390	No Change	No Change
160	Substation & Line Projects - Triangle South 271	MILBURNIE 230KV	Distribution Plant in Service	Jan-25	\$ 7,033,968	\$ (22,033)	\$ 104,415	Jan-25	\$ 2,034,556	\$ (5,700)	\$ 32,233	Other Significant Developments No Change	further defined scope from the circuit-specific analyses
161	Substation & Line Projects - Triangle South 271	MORRISVILLE 230KV	Distribution Plant in Service	Sep-24	\$ 7,150,284	\$ (18,794)	\$ 106,142	Sep-24	\$ 5,819,233	\$ (15,691)	\$ 92,193	Other Significant Developments No Change	further defined scope from the circuit-specific analyses
162	Substation & Line Projects - Triangle South 271	NEW HILL 230KV	Distribution Plant in Service	Feb-26	\$ 8,011,288	\$ (20,774)	\$ 118,923	Feb-26	\$ 8,011,288	\$ (20,774)	\$ 118,923	No Change	No Change
163	Substation & Line Projects - Triangle South 271	RALEIGH SOUTH 115KV	Distribution Plant in Service	May-26	\$ 23,288,279	\$ (67,642)	\$ 345,701	May-26	\$ 15,575,979	\$ (56,204)	\$ 246,768	Project > \$10M	further defined scope from the circuit-specific analyses
164	Substation & Line Projects - Triangle South 271	RALEIGH WORTHDALE 230KV	Distribution Plant in Service	Jan-24	\$ 10,390,264	\$ (20,356)	\$ 154,237	Jan-24	\$ 6,612,754	\$ (37,277)	\$ 104,765	Project > \$10M	further defined scope from the circuit-specific analyses
165	Substation & Line Projects - Triangle South 272	ASHEBORO NORTH 115KV	Distribution Plant in Service	Apr-24	\$ 8,384,906	\$ (11,902)	\$ 124,469	Apr-24	\$ 8,409,281	\$ (4,096)	\$ 133,227	Other Significant Developments Project > \$10M	further defined scope from the circuit-specific analyses
166	Substation & Line Projects - Triangle South 272	ASHEBORO SOUTH 115KV	Distribution Plant in Service	Apr-25	\$ 10,822,688	\$ (20,091)	\$ 160,656	Apr-25	\$ 11,779,911	\$ (20,542)	\$ 186,627	Project > \$10M	further defined scope from the circuit-specific analyses
167	Substation & Line Projects - Triangle South 272	ASHEBORO WEST 115KV	Distribution Plant in Service	Jan-24	\$ 10,758,776	\$ (31,566)	\$ 159,708	Jan-24	\$ 9,222,061	\$ (25,212)	\$ 146,104	Project > \$10M	further defined scope from the circuit-specific analyses
168	Substation & Line Projects - Triangle South 272	BISCOE 115KV	Distribution Plant in Service	Mar-26	\$ 12,672,744	\$ (21,718)	\$ 188,119	Mar-26	\$ 12,672,744	\$ (21,700)	\$ 188,119	No Change	No Change
169	Substation & Line Projects - Triangle South 272	BYNUM 230KV	Distribution Plant in Service	Jun-25	\$ 14,675,551	\$ (35,054)	\$ 217,850	Jun-25	\$ 5,216,245	\$ (36,001)	\$ 82,640	Project > \$10M	further defined scope from the circuit-specific analyses
170	Substation & Line Projects - Triangle South 272	ELLERBE 230KV	Distribution Plant in Service	Jan-26	\$ 3,357,305	\$ (4,253)	\$ 49,837	Jan-26	\$ 3,357,305	\$ (4,253)	\$ 49,837	No Change	No Change
171	Substation & Line Projects - Triangle South 272	HAMLET 230KV	Distribution Plant in Service	Dec-23	\$ 1,979,839	\$ (15,544)	\$ 29,390	Dec-23	\$ 1,979,839	\$ (15,544)	\$ 29,390	No Change	No Change
172	Substation & Line Projects - Triangle South 272	JONESBORO 230KV	Distribution Plant in Service	Aug-25	\$ 13,348,363	\$ (23,804)	\$ 198,149	Aug-25	\$ 8,452,625	\$ (21,021)	\$ 133,914	Project > \$10M	further defined scope from the circuit-specific analyses
173	Substation & Line Projects - Triangle South 272	LAKEVIEW 115KV	Distribution Plant in Service	Mar-26	\$ 14,260,097	\$ (34,339)	\$ 211,683	Mar-26	\$ 10,183,180	\$ (28,733)	\$ 161,330	Project > \$10M	further defined scope from the circuit-specific analyses
174	Substation & Line Projects - Triangle South 272	LIBERTY 115KV	Distribution Plant in Service	Jan-24	\$ 5,230,797	\$ (30,573)	\$ 77,648	Jan-24	\$ 5,230,797	\$ (30,573)	\$ 77,648	No Change	No Change
175	Substation & Line Projects - Triangle South 272	MONCURE 115KV	Distribution Plant in Service	Jan-24	\$ 2,857,471	\$ (18,656)	\$ 42,417	Jan-24	\$ 2,829,593	\$ (15,275)	\$ 44,829	Other Significant Developments No Change	further defined scope from the circuit-specific analyses
176	Substation & Line Projects - Triangle South 272	MT. GILEAD 115KV	Distribution Plant in Service	Mar-26	\$ 18,986,999	\$ (37,994)	\$ 281,851	Mar-26	\$ 18,986,999	\$ (37,234)	\$ 281,851	No Change	No Change
177	Substation & Line Projects - Triangle South 272	PITTSBORO 230KV	Distribution Plant in Service	Aug-24	\$ 15,136,016	\$ (38,943)	\$ 224,685	Aug-24	\$ 6,205,396	\$ (38,944)	\$ 98,311	Project > \$10M	further defined scope from the circuit-specific analyses
178	Substation & Line Projects - Triangle South 272	RAEFORD SOUTH 115KV	Distribution Plant in Service	Dec-24	\$ 2,274,213	\$ (4,520)	\$ 33,759	Dec-24	\$ 2,274,213	\$ (4,520)	\$ 33,759	No Change	No Change
179	Substation & Line Projects - Triangle South 272	RAMSEUR 115KV	Distribution Plant in Service	Sep-26	\$ 23,734,476	\$ (76,710)	\$ 352,324	Sep-26	\$ 23,734,476	\$ (76,896)	\$ 352,324	No Change	No Change
180	Substation & Line Projects - Triangle South 272	ROBBINS 115KV	Distribution Plant in Service	Feb-26	\$ 7,072,258	\$ (22,543)	\$ 104,983	Feb-26	\$ 7,072,258	\$ (22,543)	\$ 104,983	No Change	No Change
181	Substation & Line Projects - Triangle South 272	ROCKINGHAM 230KV	Distribution Plant in Service	Feb-26	\$ 9,783,273	\$ (11,071)	\$ 145,227	Feb-26	\$ 9,783,273	\$ (11,071)	\$ 145,227	No Change	No Change
182	Substation & Line Projects - Triangle South 272	SANFORD GARDEN ST 230KV	Distribution Plant in Service	Sep-25	\$ 25,001,060	\$ (56,888)	\$ 371,126	Sep-25	\$ 13,611,380	\$ (42,977)	\$ 215,643	Project > \$10M	further defined scope from the circuit-specific analyses
183	Substation & Line Projects - Triangle South 272	SEAGROVE 115KV	Distribution Plant in Service	Jan-26	\$ 2,930,460	\$ (4,553)	\$ 43,501	Jan-26	\$ 2,930,460	\$ (4,553)	\$ 43,501	No Change	No Change
184	Substation & Line Projects - Triangle South 272	SILER CITY 115KV	Distribution Plant in Service	Jan-25	\$ 5,453,209	\$ (22,154)	\$ 80,950	Jan-25	\$ 5,234,313	\$ (22,453)	\$ 82,926	Other Significant Developments No Change	further defined scope from the circuit-specific analyses
185	Substation & Line Projects - Triangle South 272	SOUTHERN PINES CENTER PARK 115KV	Distribution Plant in Service	May-24	\$ 8,051,248	\$ (24,105)	\$ 119,516	May-24	\$ 6,018,179	\$ (14,480)	\$ 95,345	Other Significant Developments No Change	further defined scope from the circuit-specific analyses
186	Substation & Line Projects - Triangle South 272	TROY 115KV	Distribution Plant in Service	Jan-24	\$ 5,312,594	\$ (23,430)	\$ 78,862	Jan-24	\$ 5,368,617	\$ (14,128)	\$ 85,054	Other Significant Developments No Change	further defined scope from the circuit-specific analyses
187	Substation & Line Projects - Triangle South 272	TROY BURNETTE ST. 115KV	Distribution Plant in Service	Dec-25	\$ 4,751,410	\$ (11,134)	\$ 70,532	Dec-25	\$ 4,751,410	\$ (11,134)	\$ 70,532	No Change	No Change
188	Substation & Line Projects - Triangle South 272	WADESBORO 230KV	Distribution Plant in Service	Dec-23	\$ 1,797,437	\$ (5,730)	\$ 26,682	Dec-23	\$ 1,443,637	\$ (5,861)	\$ 22,871	Other Significant Developments No Change	further defined scope from the circuit-specific analyses
189	Substation & Line Projects - Triangle South 272	WADESBORO BOWMAN SCHOOL 230KV	Distribution Plant in Service	Aug-24	\$ 9,848,261	\$ (23,176)	\$ 146,192	Aug-24	\$ 5,676,421	\$ (19,754)	\$ 89,931	Other Significant Developments No Change	further defined scope from the circuit-specific analyses
190	Substation & Line Projects - Triangle South 272	WEST END 230KV	Distribution Plant in Service	Sep-24	\$ 6,358,860	\$ (20,296)	\$ 94,394	Sep-24	\$ 3,992,061	\$ (20,666)	\$ 63,246	Other Significant Developments	further defined scope from the circuit-specific analyses

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				Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		
191	Coastal - 282 Area Capacity Upgrade Project	Castle Hayne 230kV #2 Capacity	Distribution Plant in Service	Jun-24	\$ 1,530,995	\$ -	\$ 33,000	Jun-24	\$ 619,654	\$ -	\$ -	Other Significant Developments	Scope alignment with the S&L project
192	Coastal - 282 Area Capacity Upgrade Project	Wilmington 421 230 kV Capacity	Distribution Plant in Service	Dec-24	\$ 29,688,449	\$ -	\$ 123,664	Dec-24	\$ 29,688,449	\$ -	\$ 123,664	No Change	No Change
193	Coastal - 282 Area Capacity Upgrade Project	Wilmington Sunset Park 115kV #2 Capacity	Distribution Plant in Service	Mar-24	\$ 2,722,068	\$ -	\$ 72,440	Mar-24	\$ 2,722,068	\$ -	\$ 72,440	No Change	No Change
194	Mountains - 231 Area Capacity Upgrade Project	Reems Creek 115kV Capacity	Distribution Plant in Service	Mar-24	\$ 21,641,117	\$ -	\$ 184,959	Mar-24	\$ 21,236,017	\$ -	\$ 184,959	Project > \$10M	class 3 cost estimate refinement
195	Triangle North - 262 Area Capacity Upgrade Project	Shotwell 230kV Capacity	Distribution Plant in Service	Nov-25	\$ 23,464,874	\$ -	\$ 138,140	Nov-25	\$ 22,811,906	\$ -	\$ 143,885	Project > \$10M	further defined scope from the site specific analysis
196	Triangle North - 262 Area Capacity Upgrade Project	Youngsville 115kV Capacity	Distribution Plant in Service	May-24	\$ 1,226,178	\$ -	\$ -	May-24	\$ 1,226,178	\$ -	\$ -	No Change	No Change
197	Triangle South - 270 Area Capacity Upgrade Project	Camp Kanata 230kV Capacity	Distribution Plant in Service	Jun-24	\$ 21,458,092	\$ -	\$ 121,151	Jun-24	\$ 20,376,497	\$ -	\$ 64,678	Project > \$10M	further defined scope from the site specific analysis
198	Triangle South - 270 Area Capacity Upgrade Project	Raleigh Atlantic Avenue 115kV Capacity	Distribution Plant in Service	May-25	\$ 18,021,337	\$ -	\$ 27,902	May-25	\$ 15,081,307	\$ -	\$ 35,683	Project > \$10M	further defined scope from the site specific analysis
199	Triangle South - 271 Area Capacity Upgrade Project	Caraleigh 230kV Capacity	Distribution Plant in Service	Jun-24	\$ 5,598,996	\$ -	\$ -	Jun-24	\$ 11,883,144	\$ -	\$ -	Other Significant Developments	further defined scope from the site specific analysis
200	Triangle South - 271 Area Capacity Upgrade Project	Cary Triangle Expressway 230kV Capacity	Distribution Plant in Service	May-24	\$ 19,705,132	\$ -	\$ 67,024	May-24	\$ 26,428,493	\$ -	\$ 76,466	Project > \$10M	further defined scope from the site specific analysis
201	Triangle South - 271 Area Capacity Upgrade Project	Fuquay Wade Nash Road 115kV Capacity	Distribution Plant in Service	May-24	\$ 2,721,744	\$ -	\$ 9,701	May-24	\$ 7,653,396	\$ -	\$ 30,811	Other Significant Developments	further defined scope from the site specific analysis
202	Triangle South - 271 Area Capacity Upgrade Project	Morrisville 230kV Capacity	Distribution Plant in Service	Nov-23	\$ 19,773,892	\$ -	\$ 206,683	Nov-23	\$ 10,269,653	\$ -	\$ -	Project > \$10M	Scope alignment with the S&L project
203	Triangle South - 271 Area Capacity Upgrade Project	New Hill 230kV Capacity	Distribution Plant in Service	Nov-24	\$ 2,136,938	\$ -	\$ 51,038	Nov-24	\$ 2,136,938	\$ -	\$ 51,038	No Change	No Change
204	Triangle South - 271 Area Capacity Upgrade Project	Wake Tech 230kV Capacity	Distribution Plant in Service	May-24	\$ 10,066,786	\$ -	\$ 164,502	May-24	\$ 10,066,786	\$ -	\$ 164,502	No Change	No Change
205	Triangle South - 272 Area Capacity Upgrade Project	Pittsboro Hanks Chapel 230kV Capacity	Distribution Plant in Service	Aug-24	\$ 21,198,694	\$ -	\$ 121,820	Aug-24	\$ 19,261,256	\$ -	\$ 121,820	Project > \$10M	further defined scope from the site specific analysis
206	Triangle South - 272 Area Capacity Upgrade Project	Southern Pines Center Park 115kV Capacity	Distribution Plant in Service	Mar-24	\$ 8,928,632	\$ -	\$ -	Mar-24	\$ 8,928,632	\$ -	\$ -	No Change	No Change
207	Distribution Hazard Tree Removal - RY1	Oct 2023 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Oct-23	\$ 813,831	\$ -	\$ -	Oct-23	\$ 813,831	\$ -	\$ -	No Change	No Change
208	Distribution Hazard Tree Removal - RY1	Nov 2023 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Nov-23	\$ 813,831	\$ -	\$ -	Nov-23	\$ 813,831	\$ -	\$ -	No Change	No Change
209	Distribution Hazard Tree Removal - RY1	Dec 2023 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Dec-23	\$ 813,831	\$ -	\$ -	Dec-23	\$ 813,831	\$ -	\$ -	No Change	No Change
210	Distribution Hazard Tree Removal - RY1	Jan 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jan-24	\$ 635,192	\$ -	\$ -	Jan-24	\$ 635,192	\$ -	\$ -	No Change	No Change
211	Distribution Hazard Tree Removal - RY1	Feb 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Feb-24	\$ 635,192	\$ -	\$ -	Feb-24	\$ 635,192	\$ -	\$ -	No Change	No Change
212	Distribution Hazard Tree Removal - RY1	Mar 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Mar-24	\$ 635,192	\$ -	\$ -	Mar-24	\$ 635,192	\$ -	\$ -	No Change	No Change
213	Distribution Hazard Tree Removal - RY1	Apr 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Apr-24	\$ 635,192	\$ -	\$ -	Apr-24	\$ 635,192	\$ -	\$ -	No Change	No Change
214	Distribution Hazard Tree Removal - RY1	May 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	May-24	\$ 635,192	\$ -	\$ -	May-24	\$ 635,192	\$ -	\$ -	No Change	No Change
215	Distribution Hazard Tree Removal - RY1	Jun 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jun-24	\$ 840,728	\$ -	\$ -	Jun-24	\$ 840,728	\$ -	\$ -	No Change	No Change
216	Distribution Hazard Tree Removal - RY1	Jul 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jul-24	\$ 840,728	\$ -	\$ -	Jul-24	\$ 840,728	\$ -	\$ -	No Change	No Change
217	Distribution Hazard Tree Removal - RY1	Aug 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Aug-24	\$ 840,728	\$ -	\$ -	Aug-24	\$ 840,728	\$ -	\$ -	No Change	No Change
218	Distribution Hazard Tree Removal - RY1	Sep 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Sep-24	\$ 840,728	\$ -	\$ -	Sep-24	\$ 840,728	\$ -	\$ -	No Change	No Change
219	Distribution Hazard Tree Removal - RY2	Oct 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Oct-24	\$ 840,728	\$ -	\$ -	Oct-24	\$ 840,728	\$ -	\$ -	No Change	No Change
220	Distribution Hazard Tree Removal - RY2	Nov 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Nov-24	\$ 840,728	\$ -	\$ -	Nov-24	\$ 840,728	\$ -	\$ -	No Change	No Change
221	Distribution Hazard Tree Removal - RY2	Dec 2024 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Dec-24	\$ 840,728	\$ -	\$ -	Dec-24	\$ 840,728	\$ -	\$ -	No Change	No Change
222	Distribution Hazard Tree Removal - RY2	Jan 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jan-25	\$ 644,518	\$ -	\$ -	Jan-25	\$ 644,518	\$ -	\$ -	No Change	No Change
223	Distribution Hazard Tree Removal - RY2	Feb 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Feb-25	\$ 644,518	\$ -	\$ -	Feb-25	\$ 644,518	\$ -	\$ -	No Change	No Change
224	Distribution Hazard Tree Removal - RY2	Mar 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Mar-25	\$ 644,518	\$ -	\$ -	Mar-25	\$ 644,518	\$ -	\$ -	No Change	No Change
225	Distribution Hazard Tree Removal - RY2	Apr 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Apr-25	\$ 644,518	\$ -	\$ -	Apr-25	\$ 644,518	\$ -	\$ -	No Change	No Change
226	Distribution Hazard Tree Removal - RY2	May 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	May-25	\$ 644,518	\$ -	\$ -	May-25	\$ 644,518	\$ -	\$ -	No Change	No Change
227	Distribution Hazard Tree Removal - RY2	Jun 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jun-25	\$ 857,248	\$ -	\$ -	Jun-25	\$ 857,248	\$ -	\$ -	No Change	No Change
228	Distribution Hazard Tree Removal - RY2	Jul 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jul-25	\$ 857,248	\$ -	\$ -	Jul-25	\$ 857,248	\$ -	\$ -	No Change	No Change

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				Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M	Project Forecasted In-Service Date	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M		
229	Distribution Hazard Tree Removal - RY2	Aug 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Aug-25	\$ 857,248	\$ -	\$ -	Aug-25	\$ 857,248	\$ -	\$ -	No Change	No Change
230	Distribution Hazard Tree Removal - RY2	Sep 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Sep-25	\$ 857,248	\$ -	\$ -	Sep-25	\$ 857,248	\$ -	\$ -	No Change	No Change
231	Distribution Hazard Tree Removal - RY3	Oct 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Oct-25	\$ 857,248	\$ -	\$ -	Oct-25	\$ 857,248	\$ -	\$ -	No Change	No Change
232	Distribution Hazard Tree Removal - RY3	Nov 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Nov-25	\$ 857,248	\$ -	\$ -	Nov-25	\$ 857,248	\$ -	\$ -	No Change	No Change
233	Distribution Hazard Tree Removal - RY3	Dec 2025 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Dec-25	\$ 857,248	\$ -	\$ -	Dec-25	\$ 857,248	\$ -	\$ -	No Change	No Change
234	Distribution Hazard Tree Removal - RY3	Jan 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jan-26	\$ 665,449	\$ -	\$ -	Jan-26	\$ 665,449	\$ -	\$ -	No Change	No Change
235	Distribution Hazard Tree Removal - RY3	Feb 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Feb-26	\$ 665,449	\$ -	\$ -	Feb-26	\$ 665,449	\$ -	\$ -	No Change	No Change
236	Distribution Hazard Tree Removal - RY3	Mar 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Mar-26	\$ 665,449	\$ -	\$ -	Mar-26	\$ 665,449	\$ -	\$ -	No Change	No Change
237	Distribution Hazard Tree Removal - RY3	Apr 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Apr-26	\$ 665,449	\$ -	\$ -	Apr-26	\$ 665,449	\$ -	\$ -	No Change	No Change
238	Distribution Hazard Tree Removal - RY3	May 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	May-26	\$ 665,449	\$ -	\$ -	May-26	\$ 665,449	\$ -	\$ -	No Change	No Change
239	Distribution Hazard Tree Removal - RY3	Jun 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jun-26	\$ 885,625	\$ -	\$ -	Jun-26	\$ 885,625	\$ -	\$ -	No Change	No Change
240	Distribution Hazard Tree Removal - RY3	Jul 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Jul-26	\$ 885,625	\$ -	\$ -	Jul-26	\$ 885,625	\$ -	\$ -	No Change	No Change
241	Distribution Hazard Tree Removal - RY3	Aug 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Aug-26	\$ 885,625	\$ -	\$ -	Aug-26	\$ 885,625	\$ -	\$ -	No Change	No Change
242	Distribution Hazard Tree Removal - RY3	Sep 2026 D-VM Hazard Tree Removal Program	Distribution Plant in Service	Sep-26	\$ 885,625	\$ -	\$ -	Sep-26	\$ 885,625	\$ -	\$ -	No Change	No Change
243	Advanced Distribution Management System (ADMS)	DEP ADMS/OMS Deploy	General Plant in Service	Dec-24	\$ 6,188,056	\$ -	\$ -	Dec-24	\$ 6,188,056	\$ -	\$ -	No Change	No Change
244	Advanced Distribution Management System (ADMS)	DEP ADMS/OMS Deploy	Intangible Plant in Service	Dec-24	\$ 46,369,303	\$ 818,798	\$ 1,700,000	Dec-24	\$ 46,369,303	\$ 818,798	\$ 1,700,000	No Change	No Change
245	Advanced Distribution Management System (ADMS)	DEP Advanced Fault Location (FMS Replacement)	Intangible Plant in Service	Dec-25	\$ 593,565	\$ -	\$ -		\$ -	\$ -	\$ -	Project Canceled/Removed	In-Service date change
246	Advanced Distribution Management System (ADMS)	DEP CLFISR	Intangible Plant in Service	Dec-24	\$ 4,465,295	\$ 6,575	\$ 200,000	Dec-24	\$ 4,465,295	\$ 6,575	\$ 200,000	No Change	No Change
247	Advanced Distribution Management System (ADMS)	DEP CVR	Intangible Plant in Service	Mar-26	\$ 1,700,000	\$ 419,472	\$ 300,000		\$ -	\$ -	\$ -	Project Canceled/Removed	In-Service date change
248	Advanced Distribution Management System (ADMS)	DEP DER	General Plant in Service	Dec-25	\$ 391,363	\$ -	\$ -	Dec-25	\$ 573,111	\$ -	\$ -	Project > \$10M	Cost increase due to technology contract quotes
249	Advanced Distribution Management System (ADMS)	DEP DER	Intangible Plant in Service	Dec-25	\$ 12,108,637	\$ 236,235	\$ 100,000	Dec-25	\$ 15,815,665	\$ 236,235	\$ 100,000	Project > \$10M	Cost increase for technology contracts
250	Advanced Distribution Management System (ADMS)	DEP DMS Upgrade	General Plant in Service	Dec-24	\$ 850,000	\$ -	\$ -	Dec-24	\$ 850,000	\$ -	\$ -	No Change	No Change
251	Advanced Distribution Management System (ADMS)	DEP DMS Upgrade	Intangible Plant in Service	Dec-24	\$ 5,352,939	\$ -	\$ 200,000	Dec-24	\$ 5,352,939	\$ -	\$ 200,000	No Change	No Change
252	Advanced Distribution Management System (ADMS)	DEP SCADA Upgrade (1089)	Intangible Plant in Service	Dec-24	\$ 6,202,939	\$ -	\$ 200,000	Dec-24	\$ 6,202,939	\$ -	\$ 200,000	No Change	No Change
253	Land Mobile Radio Replacement	DEP LMR Coastal Leased	General Plant in Service	Oct-23	\$ 1,666,865	\$ -	\$ 28,000	Oct-23	\$ 1,666,865	\$ -	\$ 28,000	No Change	No Change
254	Land Mobile Radio Replacement	DEP LMR Coastal Owned	General Plant in Service	Oct-23	\$ 15,561,879	\$ -	\$ 20,550	Oct-23	\$ 15,561,879	\$ -	\$ 20,550	No Change	No Change
255	Land Mobile Radio Replacement	DEP LMR Mountains Leased	General Plant in Service	Jan-24	\$ 1,748,028	\$ -	\$ 260,000	Jan-24	\$ 1,748,028	\$ -	\$ 260,000	No Change	No Change
256	Land Mobile Radio Replacement	DEP LMR Mountains Owned	General Plant in Service	Jan-24	\$ 4,230,679	\$ -	\$ 61,665	Jan-24	\$ 4,230,679	\$ -	\$ 61,665	No Change	No Change
257	Land Mobile Radio Replacement	DEP LMR PeeDee Leased	General Plant in Service	Dec-24	\$ 1,383,784	\$ 37,730	\$ 464,000	Dec-24	\$ 1,383,784	\$ 37,730	\$ 464,000	No Change	No Change
258	Land Mobile Radio Replacement	DEP LMR PeeDee Owned	General Plant in Service	Dec-24	\$ 7,920,575	\$ -	\$ 82,220	Dec-24	\$ 7,920,575	\$ -	\$ 82,220	No Change	No Change
259	Land Mobile Radio Replacement	DEP LMR Triangle North Leased	General Plant in Service	Apr-24	\$ 1,976,999	\$ -	\$ 348,000	Apr-24	\$ 1,976,999	\$ -	\$ 348,000	No Change	No Change
260	Land Mobile Radio Replacement	DEP LMR Triangle North Owned	General Plant in Service	Apr-24	\$ 6,956,601	\$ -	\$ 61,665	Apr-24	\$ 6,956,601	\$ -	\$ 61,665	No Change	No Change
261	Land Mobile Radio Replacement	DEP LMR Triangle South Leased	General Plant in Service	Aug-24	\$ 2,627,172	\$ 37,730	\$ 464,000	Aug-24	\$ 2,627,172	\$ 37,730	\$ 464,000	No Change	No Change
262	Land Mobile Radio Replacement	DEP LMR Triangle South Owned	General Plant in Service	Aug-24	\$ 11,753,572	\$ -	\$ 82,220	Aug-24	\$ 11,753,572	\$ -	\$ 82,220	No Change	No Change
263	Land Mobile Radio Replacement	LMR Consoles	General Plant in Service	Mar-24	\$ 6,981,003	\$ -	\$ -	Mar-24	\$ 6,981,003	\$ -	\$ -	No Change	No Change
264	Towers Shelters Power Supp - Year 1	Q2 2024 Towers Shelters Power Supp Whiteville Ops Center	General Plant in Service	Jun-24	\$ 1,825,696	\$ -	\$ -	Jun-24	\$ 1,825,696	\$ -	\$ -	No Change	No Change
265	Towers Shelters Power Supp - Year 1	Q3 2024 Towers Shelters Power Supp Ruby Radio Bldg	General Plant in Service	Sep-24	\$ -	\$ -	\$ -	Sep-24	\$ 1,841,000	\$ -	\$ -	Project Added	Project Added
266	Towers Shelters Power Supp - Year 1	Q3 2024 Towers Shelters Power Supp Littleton Radio Site	General Plant in Service	Sep-24	\$ 1,808,513	\$ -	\$ -	Sep-24	\$ 1,808,513	\$ -	\$ -	No Change	No Change

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267	Towers Shelters Power Supp - Year 1	Q4 2023 Towers Shelters Power Supp Harris MW and Rockingham Power Facility	General Plant in Service	Dec-23	\$ 3,462,035	\$ -	\$ -	Dec-23	\$ 3,462,035	\$ -	\$ -	No Change	No Change
268	Towers Shelters Power Supp - Year 2	Q1 2025 Towers Shelters Power Supp Lee MW	General Plant in Service	Mar-25	\$ 1,711,664	\$ -	\$ -	Mar-25	\$ 1,711,664	\$ -	\$ -	No Change	No Change
269	Towers Shelters Power Supp - Year 2	Q2 2025 Towers Shelters Power Supp Rocky Mount MW (Tower Site)	General Plant in Service	Jun-25	\$ 1,724,268	\$ -	\$ -	Jun-25	\$ 1,724,268	\$ -	\$ -	No Change	No Change
270	Towers Shelters Power Supp - Year 2	Q3 2025 Towers Shelters Power Supp New Goldsboro Ops Center	General Plant in Service	Sep-25	\$ 1,833,985	\$ -	\$ -	Sep-25	\$ 1,833,985	\$ -	\$ -	No Change	No Change
271	Towers Shelters Power Supp - Year 2	Q4 2024 Towers Shelters Power Supp Bailey Substation	General Plant in Service	Dec-24	\$ 1,743,840	\$ -	\$ -	Dec-24	\$ 1,743,840	\$ -	\$ -	No Change	No Change
272	Towers Shelters Power Supp - Year 3	Q2 2026 Towers Shelters Power Supp Christmount Mtn Radio Building	General Plant in Service	Jun-26	\$ 1,774,982	\$ -	\$ -	Jun-26	\$ 1,774,982	\$ -	\$ -	No Change	No Change
273	Towers Shelters Power Supp - Year 3	Q3 2026 Towers Shelters Power Supp Flat Top	General Plant in Service	Sep-26	\$ 1,783,041	\$ -	\$ -	Sep-26	\$ 1,783,041	\$ -	\$ -	No Change	No Change
274	Towers Shelters Power Supp - Year 3	Q4 2025 Towers Shelters Power Supp Asheville TLM HQ (WRO)	General Plant in Service	Dec-25	\$ 1,841,289	\$ -	\$ -	Dec-25	\$ 1,841,289	\$ -	\$ -	No Change	No Change
275	Mission Critical Transport - Rate Year 1	Q4 2024 Mission Critical Transport Additions - Harris to Green Level	General Plant in Service	Sep-24	\$ 3,282,522	\$ -	\$ -	Dec-23	\$ 3,282,522	\$ -	\$ -	No Change	No Change
276	Mission Critical Transport - Rate Year 1	Q3 2024 Mission Critical Transport Additions - Lee Plant Campus	General Plant in Service	Dec-23	\$ 388,003	\$ -	\$ -	Sep-24	\$ 388,003	\$ -	\$ -	No Change	No Change
277	Mission Critical Transport - Rate Year 2	Q3 2024 Mission Critical Transport Additions - Spring Hill to Zebulon	General Plant in Service	Dec-24	\$ 6,257,306	\$ -	\$ -	Dec-24	\$ 6,257,306	\$ -	\$ -	No Change	No Change
278	Mission Critical Transport - Rate Year 2	Q3 2024 Mission Critical Transport Additions - Havelock to New Bern	General Plant in Service	Dec-24	\$ 11,191,118	\$ -	\$ -	Dec-24	\$ 11,191,118	\$ -	\$ -	No Change	No Change
279	Mission Critical Transport - Rate Year 3	Q4 2024 Mission Critical Transport Additions - Wilmington Ring	General Plant in Service	Dec-25	\$ 14,104,584	\$ -	\$ -	Dec-25	\$ 14,104,584	\$ -	\$ -	No Change	No Change
280	Fleet Electrification	Fleet Electrification Rate Year 1	General Plant in Service	Sep-24	\$ 2,408,333	\$ 109,010	\$ -	Sep-24	\$ 2,408,333	\$ 109,010	\$ -	No Change	No Change
281	Fleet Electrification	Fleet Electrification Rate Year 2	General Plant in Service	Sep-25	\$ 3,455,749	\$ 146,709	\$ -	Sep-25	\$ 3,455,749	\$ 146,709	\$ -	No Change	No Change
282	Fleet Electrification	Fleet Electrification Rate Year 3	General Plant in Service	Sep-26	\$ 3,522,100	\$ 148,975	\$ -	Sep-26	\$ 3,522,100	\$ 148,975	\$ -	No Change	No Change
283	Facilities - Aberdeen Transmission Operations Center		General Plant in Service	Oct-23	\$ 17,700,000	\$ (220,000)	\$ 28,742	Oct-23	\$ 16,942,680	\$ 74,950	\$ 82,725	Project > \$10M	site work and cost estimate
284	Facilities - Asheboro Construction Center Building-New		General Plant in Service	Dec-23	\$ 11,000,000	\$ 122,600	\$ 55,000	Dec-23	\$ 13,200,000	\$ 16,075	\$ 99,000	Project > \$10M	site work and cost estimate
285	Facilities - Asheville Regional Optimization		General Plant in Service	Oct-25	\$ 20,247,064	\$ 160,000	\$ 101,235	Oct-25	\$ 20,247,064	\$ -	\$ 151,853	No Change	No Change
286	Facilities - Cape Fear Mobile Storage Unit		General Plant in Service	Dec-23	\$ 7,000,000	\$ 106,000	\$ 35,000	Dec-23	\$ 7,000,000	\$ 53,000	\$ 30,779	No Change	No Change
287	Facilities - Cape Fear Transmission-New Building		General Plant in Service	Sep-24	\$ 15,000,000	\$ 318,000	\$ 75,000	Sep-24	\$ 16,400,000	\$ 94,176	\$ 123,000	Project > \$10M	site work and cost estimate
288	Facilities - Fuquay Ops Building Renovation		General Plant in Service	Sep-25	\$ 2,272,667	\$ -	\$ 22,727	Sep-25	\$ 2,272,667	\$ -	\$ 17,045	No Change	No Change
289	Facilities - Garner System Transformer Repair Shop Building Renovation		General Plant in Service	Nov-25	\$ 2,481,659	\$ -	\$ 24,817	Nov-25	\$ 2,481,659	\$ -	\$ 18,612	No Change	No Change
290	Facilities - Goldsboro Land Acquisition		General Plant in Service	Oct-23	\$ 1,000,000	\$ -	\$ -	Oct-23	\$ 1,000,000	\$ -	\$ -	No Change	No Change
291	Facilities - Goldsboro Ops Center-New		General Plant in Service	Dec-24	\$ 7,600,000	\$ 40,000	\$ 38,000	Dec-24	\$ 10,000,000	\$ 15,433	\$ 75,000	Overall Cost Estimate Change	site work and cost estimate
292	Facilities - Holly Springs Ops Center and Training Facility		General Plant in Service	Oct-24	\$ 28,000,000	\$ 380,000	\$ 224,000	Jun-25	\$ 36,945,000	\$ 172,338	\$ 277,088	Project > \$10M	site work and cost estimate
293	Facilities - Jacksonville Construction Center Building Renovation		General Plant in Service	Jun-25	\$ 1,986,730	\$ -	\$ 19,867	Jun-25	\$ 1,986,730	\$ -	\$ 14,900	No Change	No Change
294	Facilities - Maxton Operations Center-New		General Plant in Service	Nov-23	\$ 12,000,000	\$ 102,268	\$ 104,065	Nov-23	\$ 17,200,000	\$ 76,880	\$ 129,000	Project > \$10M	site work and cost estimate
295	Facilities - New Bern Transmission Administration Building		General Plant in Service	Nov-23	\$ 9,981,250	\$ 160,000	\$ 99,813	Nov-23	\$ 9,981,250	\$ 72,750	\$ 74,859	No Change	No Change
296	Facilities - Rockingham Ops Center-New Building		General Plant in Service	Dec-25	\$ 6,125,001	\$ 144,000	\$ 61,250	Dec-25	\$ 8,500,000	\$ 61,799	\$ 63,750	Overall Cost Estimate Change	site work and cost estimate
297	Facilities - Roxboro Ops Center-New Building		General Plant in Service	Jan-26	\$ 12,750,001	\$ 164,000	\$ 63,750	Jan-26	\$ 12,750,001	\$ 69,327	\$ 95,625	No Change	No Change
298	Facilities - Sanford Ops Ctr Building Renovation		General Plant in Service	Jun-26	\$ 3,226,157	\$ -	\$ 32,262	Jun-26	\$ 3,226,157	\$ -	\$ 24,196	No Change	No Change
299	Facilities - Wilmington South Ops Ctr Building Renovation		General Plant in Service	Nov-24	\$ 5,460,432	\$ -	\$ 54,604	Nov-24	\$ 5,460,432	\$ -	\$ 40,953	No Change	No Change
300	Facilities - Zebulon Ops Center-Building Renovation		General Plant in Service	Jun-26	\$ 3,487,826	\$ -	\$ 34,878	Jun-26	\$ 3,487,826	\$ -	\$ 26,159	No Change	No Change
TOTALS					\$ 2,197,627,366	\$ (784,043)	\$ 30,638,475		\$ 1,970,915,190	\$ (1,343,633)	\$ 27,306,652		

Feb 13 2023

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Table 1 - Distribution MYRP - Summary of Changes by Update Criteria / By Project Category

System Level Dollars

Supplemental Update Criteria	ADMS		Capacity		Towers & Shelter		Facilities		Substation & Line		TOTAL	
	# of Location/ Tasks	Amount of Change	# of Location/ Tasks	Amount of Change	# of Location/ Tasks	Amount of Change	# of Location/ Tasks	Amount of Change	# of Location/ Tasks	Amount of Change	# of Location/ Tasks	Amount of Change
Project Added					1	\$1,841,000					1	\$1,841,000
Project Canceled/Removed	2	(\$2,293,565)							1	(\$892,950)	3	(\$3,186,515)
Project > \$10M	2	\$3,888,776	7	(\$9,798,010)			5	\$16,987,680	36	(\$150,057,234)	50	(\$138,978,787)
Other Significant Developments			3	\$10,304,459					89	(\$101,467,332)	92	(\$91,162,873)
Overall Cost Estimate Change							2	\$4,774,999			2	\$4,774,999
Grand Total	4	\$1,595,211	10	\$506,449	1	\$1,841,000	7	\$21,762,679	126	(\$252,417,516)	148	(\$226,712,176)