

Duke Energy Carolinas, LLC
MYRP Quarterly Construction Status Report
March 2024
Function: RRE
E-7, Sub 1276

<u>Line</u>	<u>MYRP Project Name</u>	<u>Approved MYRP Project Estimate [1]</u>	<u>Current MYRP Project Estimate [2] [3] [7]</u>	<u>QTD Project Cost [5]</u>	<u>YTD Project Cost [6]</u>	<u>Cumulative Project Cost</u>	<u>Approved MYRP In- Service Date</u>	<u>Current MYRP In- Service Date [4] [7]</u>	<u>Actual In-Service Date [8]</u>
	<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>	<i>g</i>	<i>h</i>	<i>i</i>
1	Bad Creek T/L Expansion Land Purchase	\$ 10,698,500	\$ 10,698,500	\$ 307,829	\$ 307,829	\$ 374,500	Mar-24	Apr-24	
2	Bad Creek Tie Back Wall Anchor System	\$ 3,545,335	\$ 3,545,335	\$ 221,283	\$ 221,283	\$ 560,466	Mar-25	Mar-25	
3	Bad Creek U1 Replace Control System	\$ 4,548,204	\$ 4,548,204	\$ -	\$ -	\$ -	Aug-26	Aug-26	
4	Bad Creek U2 Replace Control System	\$ 1,537,476	\$ 1,537,476	\$ -	\$ -	\$ -	Dec-26	Dec-26	
5	Bad Creek U3 Replace Control System	\$ 1,537,476	\$ 1,537,476	\$ -	\$ -	\$ -	Dec-26	Dec-26	
6	Bad Creek U4 MW Uprate	\$ 28,627,795	\$ 28,627,795	\$ 3,278,984	\$ 3,278,984	\$ 27,291,314	Feb-24	Mar-24	Mar-24
7	Bad Creek Unit Transformers Loadcenters	\$ 2,700,772	\$ 2,700,772	\$ -	\$ -	\$ -	Sep-25	Sep-25	
8	Bear Creek Generator Rewind	\$ 2,721,618	\$ 2,721,618	\$ 40,835	\$ 40,835	\$ 40,835	Sep-25	Sep-25	
9	Bear Creek Turbine Runner Replacement	\$ 2,258,000	\$ 4,590,103	\$ 183,167	\$ 183,167	\$ 1,385,693	Jun-24	Dec-25	
10	Belews Creek BC FGD Lighting Replacement	\$ 2,212,121	\$ 2,212,121	\$ 21,698	\$ 21,698	\$ 709,214	Sep-26	Sep-26	
11	Belews Creek BC01 SCR Catalyst Replacement	\$ 3,181,664	\$ 3,181,664	\$ 20,035	\$ 20,035	\$ 1,239,078	May-25	May-25	
12	Belews Creek BC02 SCR Catalyst Layer Replacement	\$ 4,030,106	\$ 4,030,106	\$ 606,524	\$ 606,524	\$ 3,125,094	Jun-24	Jun-24	
13	Belews Creek BC2 H2 Cooler Retube and Coating	\$ 1,476,492	\$ 1,476,492	\$ 521,820	\$ 521,820	\$ 529,617	Oct-24	Oct-24	
14	Belews Creek Breaker/Bus Mainteance	\$ 150,000	\$ -	\$ -	\$ -	\$ -	Dec-25	N/A	
15	Belews Creek D10 Certified Rebuild 2025	\$ 1,611,146	\$ 1,611,146	\$ -	\$ -	\$ -	Sep-25	Sep-25	

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	a	b	c	d	e	f	g	h	i
16	Belews Creek D10 Dozer Certified Rebuild	\$ 1,611,146	\$ 1,611,146	\$ -	\$ -	\$ -	Sep-24	Sep-24	
17	Belews Creek OPTIM Exciter MJR U1HP	\$ 1,401,232	\$ 1,401,232	\$ -	\$ -	\$ -	May-25	May-25	
18	Belews Creek OPTIM Gen MJR U1HP	\$ 6,938,351	\$ 6,938,351	\$ -	\$ -	\$ -	May-25	May-25	
19	Belews Creek OPTIM HP Major Unit 2	\$ 1,266,686	\$ 1,266,686	\$ -	\$ -	\$ -	May-26	May-26	
20	Belews Creek OPTIM ST DFLP Major U1	\$ 5,381,960	\$ 5,381,960	\$ -	\$ -	\$ -	May-25	May-25	
21	Belews Creek OPTIM ST Valve CV/GV 1-3-5-7 U2	\$ 3,823,215	\$ 3,823,215	\$ -	\$ -	\$ -	May-26	May-26	
22	Belews Creek OPTIM ST Valve RHSVIVTVGV U1	\$ 4,394,328	\$ 4,394,328	\$ -	\$ -	\$ -	May-25	May-25	
23	Belews Creek Replace U1 Bentley Nevada equipment	\$ 2,982,566	\$ 2,982,566	\$ -	\$ -	\$ -	Dec-25	Dec-25	
24	Belews Creek Replace Unit 2 Bentley Nevada equip	\$ 2,378,206	\$ 2,378,206	\$ -	\$ -	\$ -	Dec-24	Dec-24	
25	Belews Creek Replace Valves 1-BU-200-1 and 2	\$ 1,224,043	\$ 1,224,043	\$ -	\$ -	\$ -	May-25	May-25	
26	Belews Creek Replace Valves 2-BU-200-1 and 2	\$ 1,354,332	\$ 1,354,332	\$ -	\$ -	\$ -	Jun-26	Jun-26	
27	Belews Creek Soot blower maintenance-2024	\$ 150,000	\$ 150,000	\$ 55,124	\$ 55,124	\$ 251,966	Dec-24	Dec-24	
28	Belews Creek Soot blower maintenance-2025	\$ 150,000	\$ 150,000	\$ -	\$ -	\$ -	Dec-25	Dec-25	
29	BKCC Ovation Evergreen	\$ 1,538,725	\$ 1,538,725	\$ -	\$ -	\$ -	Mar-26	Mar-26	
30	Buck CC Oily Water Separator (OWS) Replacement	\$ 2,740,494	\$ 2,740,494	\$ -	\$ -	\$ -	Dec-26	Dec-26	

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31	Buck CTCC HRSG 11 Replace Duct Burner Runners	\$ 1,860,525	\$ 1,860,525	\$ -	\$ -	\$ -	Apr-25	Apr-25	
32	Buck CTCC HRSG 12 Replace Duct Burner Runners	\$ 1,860,525	\$ 1,860,525	\$ -	\$ -	\$ -	Apr-25	Apr-25	
33	Buck CTCC OPTIM GT11 Stator Rewedge	\$ 1,592,499	\$ 1,592,499	\$ -	\$ -	\$ -	Sep-25	Sep-25	
34	Buck CTCC OPTIM GT12 Stator Rewedge	\$ 1,587,794	\$ 1,587,794	\$ -	\$ -	\$ -	Jun-25	Jun-25	
35	Buck CTCC Rebuild A Chiller Units	\$ 1,580,730	\$ 1,580,730	\$ -	\$ -	\$ -	Mar-25	Mar-25	
36	Buck CTCC Rebuild B Chiller Units	\$ 1,580,730	\$ 1,580,730	\$ -	\$ -	\$ -	Mar-26	Mar-26	
37	Cedar Cliff Civil Life Ext HeadTailra Gates	\$ 2,218,445	\$ 3,775,939	\$ 118,359	\$ 118,359	\$ 1,557,774	Dec-24	Dec-24	
38	Cedar Cliff Electrical Life Extension	\$ 3,634,331	\$ 3,634,331	\$ 49,945	\$ 49,945	\$ 259,937	May-26	May-26	
39	Cedar Cliff Install Turbine Inlet Valve	\$ 4,154,686	\$ 2,987,655	\$ 112,158	\$ 112,158	\$ 652,096	Dec-24	Dec-24	
40	Cedar Creek Floodgate Refurbishment	\$ 2,220,830	\$ 2,220,830	\$ -	\$ -	\$ -	Dec-25	Dec-25	
41	Cedar Creek Replace 9070 to 3i Controls	\$ 1,891,773	\$ 1,891,773	\$ -	\$ -	\$ -	Sep-26	Sep-26	
42	Cedar Creek Stumpy Pond Access Area Upgrades	\$ 2,440,439	\$ 324,921	\$ 1,610	\$ 1,610	\$ 324,921	Apr-26	Aug-23	Aug-23
43	Cliffside CS06 add disch isolation for ARP	\$ 4,159,913	\$ 4,159,913	\$ -	\$ -	\$ -	May-25	May-25	
44	Cliffside CS06 Air Comp Controls Upgrade	\$ 1,424,950	\$ 1,424,950	\$ -	\$ -	\$ -	Oct-25	Oct-25	
45	Cliffside CS06 B ID Fan Rotor Replacement	\$ 2,580,572	\$ 2,580,572	\$ -	\$ -	\$ -	Nov-24	Nov-24	

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46	Cliffside CS06 Baghouse Bag Replacements	\$ 2,721,398	\$ 2,721,398	\$ -	\$ -	\$ -	Nov-24	Nov-24	
47	Cliffside CS06 HPT Major & Inlet Pipe Rep	\$ 2,669,168	\$ 2,669,168	\$ 44,349	\$ 44,349	\$ 115,647	Nov-24	Nov-24	
48	Cliffside CS06 Install Flyash Line Heat Ex	\$ 1,059,023	\$ 1,059,023	\$ -	\$ -	\$ -	May-26	May-26	
49	Cliffside CS06 SCR Catalyst Replacement	\$ 1,254,769	\$ 1,254,769	\$ -	\$ -	\$ -	May-25	May-25	
50	Cliffside CS06 Template Turbine MajorValve	\$ 474,525	\$ 474,525	\$ -	\$ -	\$ -	May-26	May-26	
51	Cliffside CS6 Replace Condensate Recovery	\$ 1,164,801	\$ 1,164,801	\$ -	\$ -	\$ -	Apr-26	Apr-26	
52	Cliffside OPTIM 2024 ST VALVE SVCV CS6	\$ 1,033,617	\$ 1,057,373	\$ -	\$ -	\$ -	Mar-24	Oct-24	
53	Cliffside Replace recycle pumps A, B, D, E	\$ 3,187,347	\$ 3,187,347	\$ -	\$ -	\$ -	May-26	May-26	
54	Cliffside Replace SHRH bias dampers	\$ 2,249,944	\$ 2,249,944	\$ -	\$ -	\$ -	Apr-25	Apr-25	
55	Cliffside Soot blower maintenance-2023	\$ 150,000	\$ 97,643	\$ -	\$ -	\$ 97,643	Dec-23	Dec-23	Dec-23
56	Cliffside Soot blower maintenance-2024	\$ 150,000	\$ 150,000	\$ 26,179	\$ 26,179	\$ 26,179	Dec-24	Dec-24	
57	Cliffside Soot blower maintenance-2025	\$ 150,000	\$ 150,000	\$ -	\$ -	\$ -	Dec-25	Dec-25	
58	Cliffside U6 New ICE Shop	\$ 989,408	\$ 989,408	\$ -	\$ -	\$ -	Oct-25	Oct-25	
59	Compressor Blade Replacement	\$ 1,089,347	\$ 1,089,347	\$ -	\$ -	\$ -	Jun-24	Jun-24	
60	Cowans Ford Bank 2 GSU Replacement	\$ 6,004,238	\$ 7,501,255	\$ 671,296	\$ 671,296	\$ 2,010,320	Nov-24	Nov-24	

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61	Cowans Ford Ramsey Creek Boat Ramp Replace	\$ 1,444,620	\$ 1,444,620	\$ -	\$ -	\$ -	Apr-25	Apr-25	
62	Dan River Cooling tower VFD install	\$ 2,247,900	\$ 2,247,900	\$ -	\$ -	\$ -	Aug-24	Aug-24	
63	DEC CT/CC Digital Automation	\$ 4,764,054	\$ 4,764,054	\$ -	\$ -	\$ -	Dec-25	Dec-25	
64	DEC Winterization Capital Projects	\$ 6,000,000	\$ 6,000,000	\$ -	\$ -	\$ -	Dec-25	Dec-25	
65	FERC Bridgewater Fonta Flora Access Area	\$ 3,786,845	\$ 3,786,845	\$ 21,759	\$ 21,759	\$ 56,922	Dec-25	Dec-25	
66	FERC Bridgewater Pocket Park At Dam LJ Loop	\$ 2,405,361	\$ 2,405,361	\$ -	\$ -	\$ -	Dec-26	Dec-26	
67	FERC Bridgewater YANCEY ROAD ACCESS AREA	\$ 1,860,073	\$ 1,860,073	\$ 3,919	\$ 3,919	\$ 24,582	Dec-25	Dec-25	
68	FERC Cedar Cliff Dam IDF Spillway&Gate House	\$ 45,929,728	\$ 45,929,728	\$ 8,284,656	\$ 8,284,656	\$ 30,385,611	Jun-24	Jun-24	
69	FERC Cowans Ford Beattys Ford Swim Area	\$ 4,297,668	\$ 4,804,700	\$ 89,095	\$ 89,095	\$ 1,035,275	Feb-24	May-24	
70	FERC Cowans Ford Stumpy Creek Access Area	\$ 2,161,877	\$ 2,172,534	\$ 29,069	\$ 29,069	\$ 119,157	Dec-24	Jun-25	
71	FERC Fishing Creek Floodgate Life Exten Ph II	\$ 11,777,827	\$ 11,777,827	\$ 23,847	\$ 23,847	\$ 172,942	Jul-25	Jul-25	
72	FERC Great Falls Pedestrian Bridge	\$ 4,688,763	\$ 4,688,763	\$ (46,916)	\$ (46,916)	\$ 245,843	Sep-25	Sep-25	
73	FERC Linville Canoe Kayak Access Area	\$ 1,388,199	\$ 1,388,199	\$ 1,102	\$ 1,102	\$ 1,102	Jun-26	Jun-26	
74	FERC Lookout Shoals Seismic Net Proj	\$ 60,602,062	\$ 61,382,982	\$ 498,699	\$ 498,699	\$ 56,357,985	Nov-23	Sep-23	Sep-23
75	FERC Lookout Shoals Upper Access Area	\$ 2,806,995	\$ 2,806,995	\$ 843	\$ 843	\$ 6,565	Sep-25	Sep-25	

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76	FERC Lower Great Falls Reserve CanKay Launch	\$ 1,594,440	\$ 1,594,440	\$ 17,799	\$ 17,799	\$ 83,360	Sep-25	Sep-25	
77	FERC Mountain Island Riverbend Access Area	\$ 5,120,861	\$ 5,120,861	\$ 17,815	\$ 17,815	\$ 46,358	Dec-25	Dec-25	
78	FERC Ninety Nine Island PICKHILL RECONFIGURATION	\$ 1,450,335	\$ 1,099,409	\$ 337,800	\$ 337,800	\$ 831,042	Mar-24	Apr-24	
79	FERC Oxford Gate Guides for Floodgates	\$ 6,716,860	\$ 6,716,860	\$ -	\$ -	\$ -	Mar-26	Mar-26	
80	FERC Oxford Spillway Piers Bulkhead	\$ 32,303,359	\$ 32,303,359	\$ 161,955	\$ 161,955	\$ 3,486,530	Jun-25	Jun-25	
81	FERC Queens Creek PMF Wall Raise Dam Crest	\$ 1,691,451	\$ 1,691,451	\$ 2,185	\$ 2,185	\$ 157,815	Apr-25	Apr-25	
82	FERC Thorpe Hydro Trout Crk Pipeline Coatings	\$ 1,650,747	\$ 1,650,747	\$ -	\$ -	\$ -	Jul-26	Jul-26	
83	FERC WA Flood Management	\$ 28,865,723	\$ 28,865,723	\$ 1,436,760	\$ 1,436,760	\$ 25,855,022	Feb-24	Jun-24	
84	FERC Wateree Taylor Creek Bank Fishing	\$ 1,158,721	\$ 1,158,721	\$ -	\$ -	\$ -	Dec-25	Dec-25	
85	Fishing Creek Replace 9070 to 3i Controls	\$ 1,365,071	\$ 1,365,071	\$ -	\$ -	\$ -	Dec-25	Dec-25	
86	Fishing Creek U3 Headgate Replacement	\$ 2,501,207	\$ 2,501,207	\$ -	\$ -	\$ -	Dec-25	Dec-25	
87	Fishing Creek U3 Replace Wear Rings	\$ 1,135,678	\$ 1,135,678	\$ -	\$ -	\$ -	Dec-26	Dec-26	
88	Fishing Creek U4 Headgate Replacement	\$ 1,865,580	\$ 1,865,580	\$ -	\$ -	\$ -	Aug-26	Aug-26	
89	Fishing Creek U5 Headgate Replacement	\$ 1,865,580	\$ 1,865,580	\$ -	\$ -	\$ -	Aug-26	Aug-26	
90	Great Falls Replace Headworks Rake and Racks	\$ 3,637,288	\$ 3,637,288	\$ 19,860	\$ 19,860	\$ 423,195	Oct-25	Oct-25	

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91	HCA Dust BC 6C7C6D7D Transfer	\$ 2,793,126	\$ 2,793,126	\$ -	\$ -	\$ -	Dec-26	Dec-26	
92	HCA Dust BC23 Conv Trans Repl	\$ 1,840,330	\$ 981,539	\$ 353	\$ 353	\$ 980,669	Dec-23	Nov-23	Nov-23
93	HCA DustBC 1 Head Chute Repl	\$ 1,513,088	\$ 1,513,088	\$ -	\$ -	\$ -	Aug-25	Aug-25	
94	HCA DustBC 6A6D Vibratory Fdrs	\$ 1,899,900	\$ 1,899,900	\$ -	\$ -	\$ -	Dec-24	Dec-24	
95	HCA Transfer House Wash Down	\$ 1,518,636	\$ 1,736,536	\$ 91,499	\$ 91,499	\$ 1,736,536	Nov-23	May-24	
96	Jocassee Replace 9070 Controls	\$ 2,500,665	\$ 2,500,665	\$ -	\$ -	\$ -	Nov-26	Nov-26	
97	Jocassee DFSP Ramp Replacement	\$ 1,743,125	\$ 10,780	\$ 10,780	\$ 10,780	\$ 10,780	Dec-25	Dec-23	Dec-23
98	Jocassee Exterior Life Extension	\$ 1,124,979	\$ 1,124,979	\$ 8,326	\$ 8,326	\$ 713,404	Dec-24	Dec-24	
99	Jocassee Install AHU 1-5 Chillers WC Sys	\$ 4,582,787	\$ 4,582,787	\$ (569)	\$ (569)	\$ 4,258,323	Feb-24	Nov-23	Nov-23
100	Jocassee Station Motor Control Center	\$ 3,264,697	\$ 3,264,697	\$ 240,282	\$ 240,282	\$ 2,429,361	Sep-24	Sep-24	
101	Jocassee Warehouse Replace Siding Roof	\$ 1,298,164	\$ 1,298,164	\$ -	\$ -	\$ -	Dec-26	Dec-26	
102	Lincoln CT 17	\$ 172,452,383	\$ 172,452,383	\$ 251,139	\$ 251,139	\$ 91,179,601	Nov-24	Nov-24	
103	Lincoln CT Exhaust Plenum Rplmt - 2025	\$ 1,438,562	\$ 1,438,562	\$ -	\$ -	\$ -	Dec-25	Dec-25	
104	Lincoln CT Exhaust Plenum Rplmt - 2026	\$ 1,438,562	\$ 1,438,562	\$ -	\$ -	\$ -	Dec-26	Dec-26	
105	Lookout Shoals Repl Jr Generator Penstock Liner	\$ 1,013,555	\$ 1,013,555	\$ -	\$ -	\$ -	Dec-25	Dec-25	

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106	Lookout Shoals Replace Jr Generator Headgate	\$ 1,113,554	\$ 1,113,554	\$ -	\$ -	\$ -	May-25	May-25	
107	Lookout Shoals Service Water PVC Replacement	\$ 1,063,021	\$ 1,063,021	\$ -	\$ -	\$ -	Dec-24	Dec-24	
108	Marshall FGD A BALL MILL LIFTING BARS	\$ 437,500	\$ 437,500	\$ -	\$ -	\$ -	Dec-24	Dec-24	
109	Marshall - Replace Fuel Handling Trnsfr 2024	\$ 2,377,042	\$ 2,377,042	\$ -	\$ -	\$ -	Nov-25	Nov-25	
110	Marshall - Replace Fuel Handling Trnsfr 2025	\$ 2,625,605	\$ 2,625,605	\$ -	\$ -	\$ -	Nov-26	Nov-26	
111	Marshall 1 4kV Relay System Obsolete	\$ 1,187,500	\$ 1,187,500	\$ 90,000	\$ 90,000	\$ 90,000	Nov-24	Nov-24	
112	Marshall 1A CCW Pump Rebuild/Replacement	\$ 445,694	\$ 445,694	\$ -	\$ -	\$ -	May-24	May-24	
113	Marshall 1A ID Fan Motor Refurbishment	\$ 168,750	\$ 168,750	\$ 941	\$ 941	\$ 941	Nov-24	Nov-24	
114	Marshall 1A Mill Motor Refurbishment	\$ 150,000	\$ 150,000	\$ -	\$ -	\$ -	Oct-25	Oct-25	
115	Marshall 1B ID Fan Motor Refurbishment	\$ 168,750	\$ 168,750	\$ -	\$ -	\$ -	Nov-24	Nov-24	
116	Marshall 1B Mill Motor Refurbishment	\$ 150,000	\$ 129,901	\$ 44,165	\$ 44,165	\$ 129,901	Nov-23	Dec-23	Dec-23
117	Marshall 1D Mill Motor Refurbishment	\$ 150,000	\$ 150,000	\$ -	\$ -	\$ -	Nov-24	Nov-24	
118	Marshall 1E Mill Motor Refurbishment	\$ 150,000	\$ 150,000	\$ -	\$ -	\$ -	Nov-24	Nov-24	
119	Marshall 1HP MG Set Exciter Motor Refurbishment	\$ 156,250	\$ 156,250	\$ -	\$ -	\$ -	Nov-24	Nov-24	
120	Marshall 2024 MS3 SCR Catalyst Replacement	\$ 1,653,560	\$ 1,653,560	\$ 682,180	\$ 682,180	\$ 1,396,697	Jun-24	Jun-24	

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	<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>	<i>g</i>	<i>h</i>	<i>i</i>
121	Marshall 2A CCW Pump Rebuild/Replacement	\$ 445,694	\$ 574,461	\$ 146,245	\$ 146,245	\$ 574,461	Nov-23	Jun-24	
122	Marshall 2A ID Fan Motor Refurbishment	\$ 168,750	\$ 364,587	\$ 147,651	\$ 147,651	\$ 364,587	Nov-23	Nov-23	Dec-23
123	Marshall 2B CCW Pump Rebuild/Replacement	\$ 445,694	\$ 445,694	\$ -	\$ -	\$ -	May-24	May-24	
124	Marshall 2B ID Fan Motor Refurbishment	\$ 168,750	\$ 242,143	\$ 4,307	\$ 4,307	\$ 242,143	Nov-23	Nov-23	Dec-23
125	Marshall 2HP MG Set Exciter Motor Refurbishment	\$ 156,249	\$ 156,249	\$ 2,678	\$ 2,678	\$ 152,006	Nov-23	Nov-23	Dec-23
126	Marshall 3B CCW Pump Rebuild/Replacement	\$ 400,694	\$ 400,694	\$ -	\$ -	\$ -	May-24	May-24	
127	Marshall 3C CCW Pump Rebuild/Replacement	\$ 400,694	\$ 498,944	\$ -	\$ -	\$ 498,944	May-25	May-23	May-23
128	Marshall 3E Mill Motor Refurbishment	\$ 150,000	\$ 150,000	\$ 1,610	\$ 1,610	\$ 136,644	Oct-23	Oct-23	Oct-23
129	Marshall 3F Mill Motor Refurbishment	\$ 150,000	\$ 152,228	\$ 6,119	\$ 6,119	\$ 152,228	Jul-23	Oct-23	Oct-23
130	Marshall 4A BCP Capital Rebuild	\$ 375,000	\$ 375,000	\$ -	\$ -	\$ -	Jan-24	Sep-25	
131	Marshall 4A CCW Pump Rebuild/Replacement	\$ 400,694	\$ 400,694	\$ -	\$ -	\$ -	May-25	May-25	
132	Marshall 4A FD Fan Motor Refurbishment	\$ 168,750	\$ 168,750	\$ -	\$ -	\$ -	May-24	May-24	
133	Marshall 4B BCP Capital Rebuild	\$ 375,000	\$ 434,921	\$ -	\$ -	\$ -	Nov-25	Sep-24	
134	Marshall 4B CCW Pump Rebuild/Replacement	\$ 400,694	\$ 400,694	\$ 18,673	\$ 18,673	\$ 18,673	May-24	May-24	
135	Marshall 4B FD Fan Motor Refurbishment	\$ 168,750	\$ 168,750	\$ -	\$ -	\$ -	Jun-24	Jun-24	

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136	Marshall 4C CCW Pump Rebuild/Replacement	\$ 400,694	\$ 538,415	\$ 37,195	\$ 37,195	\$ 538,415	May-25	Dec-23	Dec-23
137	Marshall 4D Mill Motor Refurbishment	\$ 150,000	\$ 150,000	\$ 19,140	\$ 19,140	\$ 19,140	Jun-24	Jun-24	
138	Marshall 600V 2XA MCC Replacements	\$ 1,223,576	\$ 1,223,576	\$ 30,000	\$ 30,000	\$ 30,000	Dec-25	Dec-25	
139	Marshall Aux Boiler	\$ 12,169,850	\$ 12,169,850	\$ 1,000,554	\$ 1,000,554	\$ 1,558,375	Feb-26	Feb-26	
140	Marshall Coal Blending PLC Replacement	\$ 1,332,301	\$ 1,349,066	\$ 112,557	\$ 112,557	\$ 529,735	Dec-23	Sep-24	
141	Marshall Crusher Motor Chillers Alt Feed	\$ 1,471,620	\$ 1,479,331	\$ 49,128	\$ 49,128	\$ 1,173,942	Sep-23	Apr-25	
142	Marshall HCAD Tripper Room Transfer Chutes	\$ 1,314,686	\$ 1,314,686	\$ -	\$ -	\$ -	Nov-24	Nov-24	
143	Marshall HDP Motor Refurbishment	\$ 200,000	\$ 200,000	\$ -	\$ -	\$ -	Dec-24	Dec-24	
144	Marshall MS01 600V 1XS MCC Replacement	\$ 954,590	\$ 954,590	\$ 4,858	\$ 4,858	\$ 99,925	Oct-24	Oct-24	
145	Marshall MS1 600V 1XA MCC Replacement	\$ 1,281,318	\$ 1,281,318	\$ 30,000	\$ 30,000	\$ 30,000	Oct-25	Oct-25	
146	Marshall MS1 600V 1XD MCC Replacement	\$ 994,169	\$ 994,169	\$ 30,000	\$ 30,000	\$ 30,000	Oct-25	Oct-25	
147	Marshall MS1 MSU Transf Cooler and Pump	\$ 974,000	\$ 974,000	\$ -	\$ -	\$ -	Oct-24	Oct-24	
148	Marshall MS2 4kV Relay System replacement	\$ 960,042	\$ 960,042	\$ 76,559	\$ 76,559	\$ 76,559	Oct-25	Oct-25	
149	Marshall MS2 MSU Xfrmr Cooler and Pump	\$ 974,000	\$ 888,889	\$ 15,665	\$ 15,665	\$ 888,889	Nov-24	Nov-23	Nov-23
150	Marshall MS3 FD Fan Bearing Oil System	\$ 790,478	\$ 498,084	\$ 257,372	\$ 257,372	\$ 393,398	Apr-24	Apr-24	

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151	Marshall MS3 TUBE CLEANING REPLACEMENT	\$ 1,069,419	\$ 1,069,419	\$ -	\$ -	\$ -	Aug-25	Aug-25	
152	Marshall MS4 BCP Valve Replacement	\$ 2,081,793	\$ 2,081,793	\$ -	\$ -	\$ -	Jun-26	Jun-26	
153	Marshall MS4 BOILER BAFFLES	\$ 1,380,793	\$ 1,380,793	\$ -	\$ -	\$ -	Aug-24	Aug-24	
154	Marshall MS4 FD Fan Bearing Oil System	\$ 936,919	\$ 498,831	\$ 137,371	\$ 137,371	\$ 273,397	Apr-24	May-24	
155	Marshall MS4 ID fan motor LCI replacement	\$ 2,498,280	\$ 2,498,280	\$ 578,723	\$ 578,723	\$ 3,934,187	Jun-24	Jun-24	
156	Marshall MS4 replace ME in absorber tank	\$ 1,154,891	\$ 1,154,891	\$ -	\$ -	\$ -	Dec-26	Dec-26	
157	Marshall Replace Drinking Water Main Piping	\$ 1,459,248	\$ 1,459,248	\$ -	\$ -	\$ -	Sep-24	Sep-24	
158	Marshall Service Building Roof Replacement	\$ 1,114,777	\$ 1,114,777	\$ 65,647	\$ 65,647	\$ 65,647	Nov-24	Nov-24	
159	Marshall Soot blower maintenance-2023	\$ 150,000	\$ 147,944	\$ -	\$ -	\$ 147,944	Dec-23	Dec-23	Dec-23
160	Marshall Soot blower maintenance-2025	\$ 150,000	\$ 150,000	\$ -	\$ -	\$ -	Dec-25	Dec-25	
161	Marshall Soot blower maintenance-2024	\$ 150,000	\$ 150,000	\$ -	\$ -	\$ -	Nov-24	Nov-24	
162	Marshall Station - Replace #3 chiller and air handling unit (AHU).	\$ 948,385	\$ 1,733,663	\$ 556,686	\$ 556,686	\$ 1,483,007	Dec-23	Jul-24	
163	Marshall Station - Replace #4,#5 chiller and air handling units (AHU).	\$ 1,642,431	\$ 2,535,310	\$ 13,290	\$ 13,290	\$ 13,290	Dec-24	Dec-24	
164	Marshall U3A Booster Fan Rotor Replacement	\$ 1,177,504	\$ 1,411,954	\$ 66,905	\$ 66,905	\$ 258,026	May-24	Apr-26	
165	Marshall U3B Booster Fan Rotor Replacement	\$ 1,203,074	\$ 1,203,074	\$ -	\$ -	\$ -	May-26	May-26	

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166	Marshall U4A Booster Fan Rotor Replacement	\$ 1,230,643	\$ 1,172,333	\$ 3,313	\$ 3,313	\$ 3,313	May-25	Apr-24	
167	Mill Creek CT - Replace U1-8 Turbine Controls	\$ 5,191,504	\$ 5,191,504	\$ -	\$ -	\$ -	Nov-25	Nov-25	
168	Mill Creek MK06 Compressor Blade Replacement	\$ 1,329,334	\$ 1,329,334	\$ -	\$ -	\$ -	Dec-24	Dec-24	
169	Mill Creek MK07 Compressor Blade Replacement	\$ 1,327,229	\$ 1,327,229	\$ -	\$ -	\$ -	Nov-25	Nov-25	
170	Mill Creek MK08 Compressor Blade Replacement	\$ 1,328,158	\$ 1,328,158	\$ -	\$ -	\$ -	Nov-25	Nov-25	
171	Mill Creek OPTIM CT CI Unit 5	\$ 1,803,158	\$ 1,803,158	\$ -	\$ -	\$ -	May-24	May-24	
172	Mill Creek OPTIM CT CI Unit 6	\$ 1,805,949	\$ 1,805,949	\$ -	\$ -	\$ -	Dec-24	Dec-24	
173	Mill Creek OPTIM CT CI Unit 7	\$ 1,805,892	\$ 1,805,892	\$ -	\$ -	\$ -	Nov-25	Nov-25	
174	Mill Creek OPTIM CT CI Unit 8	\$ 1,803,231	\$ 1,803,231	\$ -	\$ -	\$ -	Jul-25	Jul-25	
175	Mountain Island Replace 9070 Controls	\$ 1,755,151	\$ 1,755,151	\$ -	\$ -	\$ -	Sep-25	Sep-25	
176	Mountain Island U3 Trash Racks Stop Logs System	\$ 4,729,996	\$ 4,729,996	\$ 1,959,895	\$ 1,959,895	\$ 3,375,454	Jul-24	Jul-24	
177	Mt. Island U4 Trash Racks Stop Logs System	\$ 4,802,504	\$ 4,802,504	\$ 20,769	\$ 20,769	\$ 1,102,470	Feb-25	Feb-25	
178	NA GSU Transformer Replacement	\$ 5,561,206	\$ 5,561,206	\$ 69,688	\$ 69,688	\$ 884,327	Jan-26	Jan-26	
179	Nantahala U1 Spare Runner	\$ 2,849,301	\$ 3,499,037	\$ 30,034	\$ 30,034	\$ 1,375,524	Aug-25	Jan-26	
180	OPTIM Combustion Turbine Hot Gas Path (HGP) Dan River Unit 8	\$ 15,397,339	\$ 15,644,721	\$ (1,139)	\$ (1,139)	\$ 15,644,721	Nov-23	Nov-23	Nov-23

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	<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>	<i>g</i>	<i>h</i>	<i>i</i>
181	OPTIM Combustion Turbine Hot Gas Path (HGP) Dan River Unit 9	\$ 16,965,629	\$ 16,965,629	\$ (56,140)	\$ (56,140)	\$ 15,789,331	Nov-23	Nov-23	Nov-23
182	OPTIM Exciter MJR U2HP	\$ 2,209,702	\$ 2,209,702	\$ -	\$ -	\$ -	Jun-26	Jun-26	
183	OPTIM ST Valve CRV MS4	\$ 2,146,113	\$ 2,146,113	\$ -	\$ -	\$ -	Jun-26	Jun-26	
184	OPTIM ST Valve RHSVIVTVGV U2	\$ 4,513,478	\$ 4,513,478	\$ 1,594,158	\$ 1,594,158	\$ 1,594,158	May-24	May-24	
185	OPTIM ST07 Valves 2023	\$ 1,282,393	\$ 2,681,877	\$ 28,029	\$ 28,029	\$ 2,681,877	Nov-23	Nov-23	Nov-23
186	Ovation Evergreen Upgrade	\$ 1,585,327	\$ 1,585,327	\$ -	\$ -	\$ -	Dec-25	Dec-25	
187	Oxford OX Replace 9070 to 3i Controls	\$ 719,857	\$ 719,857	\$ 9,078	\$ 9,078	\$ 149,607	Dec-24	Dec-24	
188	Oxford Replace Spillway Gantry Girders	\$ 15,095,452	\$ 15,095,452	\$ -	\$ -	\$ -	Mar-26	Mar-26	
189	Oxford U2 Replace Mandoors	\$ 1,042,907	\$ 1,042,907	\$ -	\$ -	\$ 15,555	Dec-26	Dec-26	
190	Queens Creek Replace GSU ENV	\$ 2,376,929	\$ 2,376,929	\$ (373)	\$ (373)	\$ 366,897	Dec-24	Dec-24	
191	Replace Filtered Water Riser - Marshall	\$ 2,008,268	\$ 1,038,929	\$ 821	\$ 821	\$ 1,038,929	Nov-23	Dec-23	Dec-23
192	Replace Marshall Coal Crusher Transfer Feeder Belts and Chutes 2026	\$ 2,543,638	\$ 2,543,638	\$ -	\$ -	\$ -	Sep-26	Sep-26	
193	Replace Marshall Unit 2 Air Preheater (APH) baskets	\$ 4,010,213	\$ 4,010,213	\$ 3,034	\$ 3,034	\$ 3,775,068	Dec-23	Nov-23	Nov-23
194	Rhodhiss Spillway Debris Gate	\$ 3,782,782	\$ 3,782,782	\$ 68,641	\$ 68,641	\$ 935,714	Dec-24	Dec-24	
195	Rockingham CT OPTIM HGP Unit 1	\$ 9,298,814	\$ 9,298,814	\$ -	\$ -	\$ -	Nov-26	Nov-26	

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	<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>	<i>g</i>	<i>h</i>	<i>i</i>
196	Rockingham CT OPTIM HGP Unit 5	\$ 8,559,091	\$ 8,559,091	\$ -	\$ -	\$ -	Nov-26	Nov-26	
197	Rockingham CT RK01 Gen Stator and Rotor Rewind	\$ 2,869,863	\$ 2,869,863	\$ -	\$ -	\$ -	Nov-26	Nov-26	
198	Rockingham CT RK03 Gen Stator and Rotor Rewind	\$ 3,278,299	\$ 3,278,299	\$ -	\$ -	\$ -	Oct-25	Oct-25	
199	Rockingham CT RK04 Gen Stator and Rotor Rewind	\$ 3,210,846	\$ 3,210,846	\$ -	\$ -	\$ -	May-25	May-25	
200	Rockingham CT RK05 Gen Stator and Rotor Rewind	\$ 3,232,328	\$ 3,232,328	\$ -	\$ -	\$ -	Sep-26	Sep-26	
201	Tennessee Creek Wolf Creek Replace Intake Hoist	\$ 1,670,400	\$ 1,670,400	\$ -	\$ -	\$ -	Dec-26	Dec-26	
202	Thorpe Hydro Generator Replacement	\$ 15,437,920	\$ 15,437,920	\$ 57,173	\$ 57,173	\$ 460,075	Dec-25	Dec-25	
203	Wateree Bank 1 GSU Replacement	\$ 3,756,921	\$ 3,756,921	\$ -	\$ -	\$ -	Dec-25	Dec-25	
204	Wateree Bank 2 GSU Replacement	\$ 3,747,014	\$ 3,747,014	\$ -	\$ -	\$ -	Jun-26	Jun-26	
205	Wateree Bank 3 GSU Replacement	\$ 3,756,303	\$ 3,756,303	\$ 46,432	\$ 46,432	\$ 134,793	Dec-26	Dec-26	
206	Wateree Bank 4 GSU Replacement	\$ 3,747,014	\$ 3,747,014	\$ -	\$ -	\$ -	Jun-25	Jun-25	
207	Wateree Service Water PVC Replacement	\$ 1,143,996	\$ 1,143,996	\$ -	\$ -	\$ -	Mar-24	Sep-25	
208	WS Lee 2026 CT11 LTSA	\$ 19,827,329	\$ 19,827,329	\$ -	\$ -	\$ -	Sep-26	Sep-26	
209	WS Lee 2026 CT12 LTSA	\$ 20,151,637	\$ 20,151,637	\$ -	\$ -	\$ -	Nov-26	Nov-26	
210	WS Lee CC Ammonia Tank Upgrade	\$ 482,366	\$ 1,070,960	\$ 422,780	\$ 422,780	\$ 507,304	Sep-24	Jul-24	

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	<i>a</i>	<i>b</i>	<i>c</i>	<i>d</i>	<i>e</i>	<i>f</i>	<i>g</i>	<i>h</i>	<i>i</i>
211	WS Lee CC LS11 HRH and CRH Isolation Valves	\$ 1,643,324	\$ 1,643,324	\$ -	\$ -	\$ -	Nov-26	Nov-26	
212	WS Lee CC LS12 HRH and CRH Isolation Valves	\$ 1,643,324	\$ 1,643,324	\$ -	\$ -	\$ -	Nov-26	Nov-26	
213	WS Lee CC Spare GSU Containment	\$ 1,604,642	\$ 1,604,642	\$ -	\$ -	\$ -	Aug-25	Aug-25	
214	WS Lee CT 7C & 8C Diesel Fuel Tanks	\$ 7,965,375	\$ 7,965,375	\$ 2,134,588	\$ 2,134,588	\$ 6,042,416	Jul-24	Jul-24	
215	WS Lee CT 7C and 8C Spare GSU Containment	\$ 1,857,920	\$ 1,857,920	\$ -	\$ -	\$ -	Aug-26	Aug-26	
216	WS Lee CTs 2024 Ovation Evergreen	\$ 1,020,881	\$ 1,020,881	\$ 127,840	\$ 127,840	\$ 248,492	Oct-24	Oct-24	
217	WS Lee OPTIM ST10 Valves 2026	\$ 2,026,826	\$ 2,026,826	\$ -	\$ -	\$ -	Jun-26	Jun-26	
218	WSL Unit 11 Siemens FX Upgrade	\$ 8,121,244	\$ 8,121,244	\$ -	\$ -	\$ -	Nov-26	Nov-26	
219	WSL Unit 12 Siemens FX Upgrade	\$ 8,121,244	\$ 8,121,244	\$ -	\$ -	\$ -	Nov-26	Nov-26	
220	Wylie Service Water PVC Replacement	\$ 1,193,965	\$ 1,514,615	\$ 139,011	\$ 139,011	\$ 155,279	Aug-24	Dec-24	
221	Sub Total RRE MYRP	\$ 927,869,392	\$ 932,342,950	\$ 28,667,107	\$ 28,667,107	\$ 332,732,679			
222									
223	Settlement Adjustment	\$ (32,977,635)							
224									
225	RRE MYRP Grand Total	\$ 894,891,758							

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[1] Approved MYRP Project estimate represents the total project cost, excluding the settlement adjustments related to contingency. The impact of this adjustment is shown on the Settlement Adjustment Line.

[2] Current MYRP Project estimate represents total project cost estimate, including contingency.

[3] Any variance that exceeds one of the below thresholds will be explained on the Project Change Report:
Approved Project Estimate <\$25 million - +/- 20% variance to approved MYRP estimate
Approved Project Estimate \$25 million - \$100 million: +/- \$5 million variance to approved MYRP estimate
Approved Project Estimate >\$100 million: +/- \$20 million variance to approved MYRP estimate

[4] Any variance to the Approved MYRP In-Service date of more than three months will be explained on the Project Change Report

[5] QTD Project Cost represents all project costs incurred during the current reporting period

[6] YTD Project Cost represents all project costs incurred during the current rate year

[7] Current MYRP Project Estimate and Current MYRP In-Service Date – These columns will be updated when an MYRP Project/Task/Location has progressed to the Commit/Build gate of the project lifecycle, additional funding has been requested, the Project/Task/Location has been placed in service, the Project/Task/Location has been fully completed and is closed, or if an MYRP Project/Task/Location has been cancelled. In limited circumstances the estimate has been updated for a reason other than the ones listed above, the reason for these updates are listed below:
5 projects were updated due to passing the approved in-service date.

[8] For any MYRP project that is partially in service, this column will list the first actual in-service date followed by a dash to represent that work on that project is ongoing

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Line	MYRP Project Name	Type Of Change				Approved MYRP In-Service Date	Current MYRP In- Service Date	Approved MYRP Project Estimate	Current MYRP Project Estimate	Reason For Change
		Estimate Revised	In Service Date Revised	MYRP Project Canceled	Other					
	a	b	c	d	e	f	g	h	i	j
1	Bear Creek Turbine Runner Replacement	x	x			Jun-24	Dec-25	\$ 2,258,000	\$ 4,590,103	Project costs increased due to increased vendor costs identified during project development. Project In-service date shifted due to material delivery delays.
2	Belews Creek Breaker/Bus Mainteance			x		Dec-25	N/A	\$ 150,000	\$ -	Upon further engineering analysis, a capital replacement was not required as project only needed minor repairs. Project will be cancelled.
3	Cedar Cliff Civil Life Ext HeadTailra Gates	x				Dec-24	Dec-24	\$ 2,218,445	\$ 3,775,939	Project costs increased due to additional asset replacements being identified.
4	Cedar Cliff Install Turbine Inlet Valve	x				Dec-24	Dec-24	\$ 4,154,686	\$ 2,987,655	Project costs decreased due to less than planned construction costs. Upon further engineering analysis, it was determined that excavating the road and rock was not needed which ultimately reduces the costs to install the valves.
5	Cedar Creek Stumpy Pond Access Area Upgrades	x	x			Apr-26	Aug-23	\$ 2,440,439	\$ 324,921	Project costs decreased due to less than planned construction costs. During project development, determined that less scope was required. In-service date changed due to change in scope.
6	Cliffside OPTIM 2024 ST VALVE SVCV CS6		x			Mar-24	Oct-24	\$ 1,033,617	\$ 1,057,373	Estimated In-service date changed due to outage shifting from Spring 2024 to Fall 2024.
7	Cliffside Soot blower maintenance-2023	x				Dec-23	Dec-23	\$ 150,000	\$ 97,643	Project costs decreased due to less than planned construction costs. During project development, determined that less scope was required.
8	Cowans Ford Bank 2 GSU Replacement	x				Nov-24	Nov-24	\$ 6,004,238	\$ 7,501,255	Project costs increased due to increased vendor costs identified during project development.
9	FERC Cowans Ford Stumpy Creek Access Area		x			Dec-24	Jun-25	\$ 2,161,877	\$ 2,172,534	Estimated In-service date changed due to a request from the local county officials to delay construction activities until after Labor Day Holiday to support recreation season needs for the community.
10	FERC Ninety Nine Island PICKHILL RECONFIGURATION	x				Mar-24	Apr-24	\$ 1,450,335	\$ 1,099,409	Project costs decreased due to less than planned construction costs. During project development, determined that less scope was required.
11	FERC WA Flood Management		x			Feb-24	Jun-24	\$ 28,865,723	\$ 28,865,723	Estimated In-Service date shifted due to weather and material delays.
12	HCA Dust BC23 Conv Trans Repl	x				Dec-23	Nov-23	\$ 1,840,330	\$ 981,539	Project costs decreased due to less than planned construction costs. During project development, determined that less scope was required.

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Line	MYRP Project Name	Type Of Change				Approved MYRP In-Service Date	Current MYRP In- Service Date	Approved MYRP Project Estimate	Current MYRP Project Estimate	Reason For Change
		Estimate Revised	In Service Date Revised	MYRP Project Canceled	Other					
	a	b	c	d	e	f	g	h	i	j
13	HCA Transfer House Wash Down		x			Nov-23	May-24	\$ 1,518,636	\$ 1,736,536	Estimated In-Service date shifted due to additional scope being identified once the project started, including additional concrete work and additional electrical system modifications.
14	Jocassee DFSP Ramp Replacement	x	x			Dec-25	Dec-23	\$ 1,743,125	\$ 10,780	Project costs decreased due to less than planned construction costs. Upon further engineering analysis, it was determined that only a partial ramp replacement was needed versus a full ramp replacement as originally planned. Partial ramp replacement still met capitalization guidelines.
15	Marshall 2A CCW Pump Rebuild/Replacement	x	x			Nov-23	Jun-24	\$ 445,694	\$ 574,461	Project costs increased due to an increase in vendor costs. Upon vendor inspections, equipment condition was degraded more than anticipated. Estimate In-Service date shifted due to other project work required to take place to prevent disruptions to station operations.
16	Marshall 2A ID Fan Motor Refurbishment	x				Nov-23	Nov-23	\$ 168,750	\$ 364,587	Project costs increased due to an increase in vendor costs. Upon vendor inspections, equipment condition was degraded more than anticipated.
17	Marshall 2B ID Fan Motor Refurbishment	x				Nov-23	Nov-23	\$ 168,750	\$ 242,143	Project costs increased due to an increase in vendor costs. Upon vendor inspections, equipment condition was degraded more than anticipated.
18	Marshall 3C CCW Pump Rebuild/Replacement	x	x			May-25	May-23	\$ 400,694	\$ 498,944	Project costs increased due to an increase in vendor costs. Upon vendor inspections, equipment condition was degraded more than anticipated. The in-service date was accelerated due to the condition of the pump.
19	Marshall 4A BCP Capital Rebuild		x			Jan-24	Sep-25	\$ 375,000	\$ 375,000	Estimated In-Service date has shifted to accommodate Marshall 4B BCP Rebuild acceleration.
20	Marshall 4B BCP Capital Rebuild		x			Nov-25	Sep-24	\$ 375,000	\$ 434,921	Upon vendor inspections, equipment condition was degraded more than anticipated. The in-service date was accelerated due to condition of the pump.
21	Marshall 4C CCW Pump Rebuild/Replacement	x	x			May-25	Dec-23	\$ 400,694	\$ 538,415	Project costs increased due to an increase in vendor costs. Upon vendor inspections, equipment condition was degraded more than anticipated. The in-service date was accelerated due to the condition of the pump.
22	Marshall Coal Blending PLC Replacement		x			Dec-23	Sep-24	\$ 1,332,301	\$ 1,349,066	Estimated In-service date shifted due to other project work required to take place to minimize disruptions to coal handling and reclaiming station activities.
23	Marshall Crusher Motor Chillers Alt Feed		x			Sep-23	Apr-25	\$ 1,471,620	\$ 1,479,331	Estimated In-service date shifted due material delays as well as due to other project work required to take place to minimize disruptions to coal handling and reclaiming station activities.

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	a	b	c	d	e	f	g	h	i	j
24	Marshall MS2 MSU Xfrmr Cooler and Pump		x			Nov-24	Nov-23	\$ 974,000	\$ 888,889	Project placed in-service earlier than planned due to needing a larger outage window to execute work. The 2023 outage duration was longer than the 2024 outage duration.
25	Marshall MS3 FD Fan Bearing Oil System	x				Apr-24	Apr-24	\$ 790,478	\$ 498,084	Project costs decreased due to less than planned equipment costs.
26	Marshall MS4 FD Fan Bearing Oil System	x				Apr-24	May-24	\$ 936,919	\$ 498,831	Project costs decreased due to less than planned equipment costs.
27	Marshall Station - Replace #3 chiller and air handling unit (AHU).	x	x			Dec-23	Jul-24	\$ 948,385	\$ 1,733,663	Project costs increased due to an increase in labor and material costs. Estimate In-service date shifted due to material delivery delays.
28	Marshall Station - Replace #4,#5 chiller and air handling units (AHU).	x				Dec-24	Dec-24	\$ 1,642,431	\$ 2,535,310	Project costs increased due to an increase in labor and material costs.
29	Marshall U3A Booster Fan Rotor Replacement	x	x			May-24	Apr-26	\$ 1,177,504	\$ 1,411,954	Estimated in-service date shifted to 2026 to meet emergent operational issues with other station projects.
30	Marshall U4A Booster Fan Rotor Replacement		x			May-25	Apr-24	\$ 1,230,643	\$ 1,172,333	Estimated in-service date was accelerated into 2024 due to emergent operational issues.
31	Nantahala U1 Spare Runner	x	x			Aug-25	Jan-26	\$ 2,849,301	\$ 3,499,037	Project costs increased due to project scope requiring station to purchase and install a spare versus only purchasing spare as originally planned. Estimated in-service date shifted due to material delays.
32	OPTIM ST07 Valves 2023	x				Nov-23	Nov-23	\$ 1,282,393	\$ 2,681,877	Project costs increased due to incremental capital scope.
33	Replace Filtered Water Riser - Marshall	x				Nov-23	Dec-23	\$ 2,008,268	\$ 1,038,929	Project costs decreased due to less than planned construction costs.
34	Wateree Service Water PVC Replacement		x			Mar-24	Sep-25	\$ 1,143,996	\$ 1,143,996	Estimated In-Service date shifted due to material delays.

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35	WS Lee CC Ammonia Tank Upgrade	x				Sep-24	Jul-24	\$ 482,366	\$ 1,070,960	Project costs increased due to an increase in vendor costs during project development. Upon vendor inspections, project required more complex piping and valve work than originally planned.
36	Wylie Service Water PVC Replacement	x	x			Aug-24	Dec-24	\$ 1,193,965	\$ 1,514,615	Project costs increased due to increased vendor costs identified during project development. Estimated in-service date shifted to align with other station project work.