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McGUIREWOODS

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October 29, 2021

**VIA ELECTRONIC FILING**

Ms. Antonia Dunston  
Interim Chief Clerk  
North Carolina Utilities Commission  
430 N. Salisbury Street, Dobbs Building  
Raleigh, North Carolina 27603

**Re: Docket No. G-9, Sub 781  
Docket No. G-9, Sub 794**

Dear Ms. Dunston:

Pursuant to the provisions of the October 14, 2021 *Order Approving Public Notice of Interim Rates Subject to Refund and Financial Undertaking* and Ordering Paragraph 2 of the Commission's October 29, 2021 *Order Approving Rate Adjustments Effective November 1, 2021*, Piedmont Natural Gas Company, Inc. hereby submits its Revised Rates and Charges implementing the rate changes, as well as a schedule showing the reconciliation of each tariff rate change authorized in the above-referenced dockets.

Thank you for your assistance with this matter. If you have any questions regarding this filing, you may reach me at the number shown above.

Sincerely,

/s/ James H. Jeffries IV  
James H. Jeffries IV

JHJ/rkg

Enclosure

cc: Elizabeth Culpepper  
Bruce Barkley  
Pia Powers  
Parties of Record

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the attached is being served this date upon all of the parties to this docket electronically or by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, at the addresses contained in the official service list in this proceeding.

This the 29th day of October, 2021.

/s/ Richard K. Goley  
Richard K. Goley

# Rates and Charges

NORTH CAROLINA RATES AND CHARGES

Residential

**Residential Service - Rate 101**

Monthly Charge			Rate Per Therm		
November - March	\$	10.00	November - March	\$	1.51642
April - October	\$	10.00	April - October	\$	1.45028

**Outdoor Gaslight Service - Rate 105**

Monthly Charge Per Fixture	\$	20.26
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Small / Medium General Service and NGV

**Small General Service - Rate 102**

Monthly Charge	\$	22.00	Rate Per Therm		
			November - March	\$	1.24651
			April - October	\$	1.19370

**Medium General Service - Rate 152**

Monthly Charge	\$	75.00	Rate Per Therm		
			November - March	First 5,000	\$ 1.12708
				Over 5,000	\$ 1.08299
			April - October	First 5,000	\$ 1.11941
				Over 5,000	\$ 1.07872

**Natural Gas Vehicle Fuel - Rate 142**

			Rate Per Therm	Rate Per GGE *	
			November - March	\$ 0.80089	1.00913
			April - October	\$ 0.80089	1.00913

Compression Charge of \$0.40 per therm (maximum)

**Experimental Motor Vehicle Fuel Service - Rate 143**

Monthly Charge depends on the customer-specific corresponding Rate Schedule  
 Rate Per Therm depends on the customer-specific corresponding Rate Schedule  
 Compression Charge, if applicable, is \$0.40 per therm (maximum)

**Experimental Medium General Motor Vehicle Fuel Transportation Service - Rate 144**

Monthly Charge	\$	75.00	Rate Per Therm		
			November - March	First 5,000	\$ 0.64759
				Over 5,000	\$ 0.60350
			April - October	First 5,000	\$ 0.63992
				Over 5,000	\$ 0.59923

Compression Charge, if applicable, is \$0.40 per therm (maximum)

Piedmont Natural Gas bills with the sale of natural gas are subject to a 7 percent sales tax. House Bill 998, s. 4.1., S.L. 2013-316.  
 Natural Gas Vehicle Fuel is subject to federal, state and local highway motor fuel taxes and fees.

\* The Company may bill in units of Gasoline Gallon Equivalent ("GGE") for gas Service provided at the Company's Premises under Rate 142. The rates above convert 1.26 Therms to 1 GGE.

NORTH CAROLINA RATES AND CHARGES

Large General Service

Large General Sales Service - Rate 103

Monthly Charge			\$	350.00			
Demand Charge (monthly per peak day therm usage)			\$	1.76232			
Rate Per Therm							
	<u>November - March</u>				<u>April - October</u>		
First 15,000	\$	0.65164		First 15,000	\$	0.57853	
Next 30,000	\$	0.59122		Next 30,000	\$	0.53844	
Next 90,000	\$	0.54471		Next 90,000	\$	0.50817	
Next 165,000	\$	0.52600		Next 165,000	\$	0.49342	
Next 300,000	\$	0.51285		Next 300,000	\$	0.47195	
Over 600,000	\$	0.47218		Over 600,000	\$	0.45494	

Interruptible Sales Service - Rate 104

Monthly Charge			\$	350.00			
Rate Per Therm							
	<u>November - March</u>				<u>April - October</u>		
First 15,000	\$	0.67866		First 15,000	\$	0.61632	
Next 30,000	\$	0.65519		Next 30,000	\$	0.58609	
Next 90,000	\$	0.60861		Next 90,000	\$	0.57488	
Next 165,000	\$	0.57332		Next 165,000	\$	0.55438	
Next 300,000	\$	0.53405		Next 300,000	\$	0.53352	
Over 600,000	\$	0.51681		Over 600,000	\$	0.52009	

Large General Transportation Service - Rate 113

Monthly Charge			\$	350.00			
Demand Charge (monthly per peak day therm usage)			\$	0.33143			
Rate Per Therm							
	<u>November - March</u>				<u>April - October</u>		
First 15,000	\$	0.21338		First 15,000	\$	0.14027	
Next 30,000	\$	0.15296		Next 30,000	\$	0.10018	
Next 90,000	\$	0.10645		Next 90,000	\$	0.06991	
Next 165,000	\$	0.08774		Next 165,000	\$	0.05516	
Next 300,000	\$	0.08299		Next 300,000	\$	0.03630	
Over 600,000	\$	0.03578		Over 600,000	\$	0.01669	

Interruptible Transportation Service - Rate 114

Monthly Charge			\$	350.00			
Rate Per Therm							
	<u>November - March</u>				<u>April - October</u>		
First 15,000	\$	0.21982		First 15,000	\$	0.11388	
Next 30,000	\$	0.15213		Next 30,000	\$	0.08222	
Next 90,000	\$	0.11036		Next 90,000	\$	0.06486	
Next 165,000	\$	0.06772		Next 165,000	\$	0.04716	
Next 300,000	\$	0.05158		Next 300,000	\$	0.03583	
Over 600,000	\$	0.03257		Over 600,000	\$	0.02434	

Piedmont Natural Gas bills with the sale of natural gas are subject to a 7 percent sales tax. House Bill 998, s. 4.1., S.L. 2013-316.  
 Natural Gas Vehicle Fuel is subject to federal, state and local highway motor fuel taxes and fees.

Issued to comply with the authority granted by  
 The North Carolina Utilities Commission  
 Docket Nos. G-9, Sub 794 and G-9, Sub 781

Issued: October 29, 2021  
 Effective: November 1, 2021

**NORTH CAROLINA RATES AND CHARGES**

**Large General Service continued**

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**Transportation Service to Military Installations with Contract Demand in Excess of 5,000 DT per Day - Rate T-10**

Demand Charge (monthly per peak day therm usage)	\$	1.19241
Rate Per Therm		
November - March	\$	0.18224
April - October	\$	0.06393

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NORTH CAROLINA RATES AND CHARGES

Miscellaneous Fees And Charges

**Schedule For Limiting And Curtailing Service - Rate 106**

Emergency Service Rate Per Therm	\$ 1.00	In addition to other rate components as defined in Rate Schedule 106, Rate For Emergency Service.
Unauthorized Gas Penalty Rate Per Therm	\$ 2.50	In addition to other rate components as defined in Rate Schedule 106, Penalty for Unauthorized Gas

**Reconnect Fees**

Residential		
February Through August	\$ 55.00	
September Through January	\$ 85.00	
All Others		
February Through August	\$ 55.00	
September Through January	\$ 110.00	

**Returned Check Charge**

Returned Check Charge	\$ 25.00	
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Issued:  
 Effective:

October 29, 2021  
 November 1, 2021

# Reconciliation Schedule



	(a) Current October 2021 <u>Billing Rates</u> <sup>1</sup>	(b) Docket No. G-9, Sub 794 MDT <u>Change</u> <sup>2</sup>	(c) Docket No. G-9, Sub 781 Base Margin <u>Change</u> <sup>3</sup>	(d) Docket No. G-9, Sub 781 COG Demand <u>Change</u> <sup>4</sup>	(e) Docket No. G-9, Sub 781 COG Commodity <u>CU &amp; LAUF Change</u> <sup>5</sup>	(f) Docket No. G-9, Sub 781 IMR <u>Change</u> <sup>6</sup>	(g) Proposed November 2021 <u>Billing Rates</u>
Line No.	North Carolina Rate Schedules:						
	<b>101 - Residential Service</b>						
1	Monthly Charge	10.00	-	-	-	-	10.00
2	Rate Per Therm - winter	1.44589	(0.07267)	0.18752	0.01403	(0.00205)	1.51642
3	Rate Per Therm - summer	1.38510	(0.07267)	0.18752	0.00868	(0.00205)	1.45028
	<b>102- Small General Service</b>						
4	Monthly Charge	22.00	-	-	-	-	22.00
5	Rate Per Therm - winter	1.14646	(0.04078)	0.15988	0.01516	(0.00205)	1.24651
6	Rate Per Therm - summer	1.09902	(0.04078)	0.15988	0.00979	(0.00205)	1.19370
	<b>152- Medium General Service</b>						
7	Monthly Charge	75.00	-	-	-	-	75.00
8	Rate Per Therm - winter - first 5,000	1.03825	(0.02048)	0.12992	0.01360	(0.00205)	1.12708
9	Rate Per Therm - winter - over 5,000	0.99878	(0.02048)	0.12992	0.00898	(0.00205)	1.08299
10	Rate Per Therm - summer - first 5,000	1.03138	(0.02048)	0.12992	0.01280	(0.00205)	1.11941
11	Rate Per Therm - summer - over 5,000	0.99496	(0.02048)	0.12992	0.00853	(0.00205)	1.07872
	<b>142 - Natural Gas Vehicle Fuel - PNG Stations</b>						
12	Rate Per Therm - winter	0.68435	-	0.15075	-	(0.00205)	0.80089
13	Rate Per Therm - summer	0.68435	-	0.15075	-	(0.00205)	0.80089
	<b>143 - Experimental Motor Vehicle Fuel</b>						
14	Monthly Charge						<i>varies by customer per their corresponding rate schedule</i>
15	Rate Per Therm - winter						<i>varies by customer per their corresponding rate schedule</i>
16	Rate Per Therm - summer						<i>varies by customer per their corresponding rate schedule</i>
	<b>144 - Experimental Medium Gen Motor Fuel - Transportation</b>						
17	Monthly Charge	75.00	-	-	-	-	75.00
18	Rate Per Therm - winter - first 5,000	0.53828	-	0.12992	0.01360	(0.00205)	0.64759
19	Rate Per Therm - winter - over 5,000	0.49881	-	0.12992	0.00898	(0.00205)	0.60350
20	Rate Per Therm - summer - first 5,000	0.53141	-	0.12992	0.01280	(0.00205)	0.63992
21	Rate Per Therm - summer - over 5,000	0.49499	-	0.12992	0.00853	(0.00205)	0.59923
	<b>103 - Large General Sales Service</b>						
22	Monthly Charge	350.00	-	-	-	-	350.00
23	Rate Per Therm - Demand Charge	1.74032	-	0.02200	-	-	1.76232
24	Rate Per Therm - Winter-1st 15,000	0.63738	-	0.01897	-	(0.00205)	0.65164
25	Rate Per Therm - Winter-Next 30,000	0.57401	-	0.02192	-	(0.00205)	0.59122
26	Rate Per Therm - Winter-Next 90,000	0.53325	-	0.01617	-	(0.00205)	0.54471
27	Rate Per Therm - Winter-Next 165,000	0.51644	-	0.01427	-	(0.00205)	0.52600
28	Rate Per Therm - Winter-Next 300,000	0.50385	-	0.01371	-	(0.00205)	0.51285
29	Rate Per Therm - Winter-Over 600,000	0.46535	-	0.01154	-	(0.00205)	0.47218
30	Rate Per Therm - Summer-1st 15,000	0.57414	-	0.00910	-	(0.00205)	0.57853
31	Rate Per Therm - Summer-Next 30,000	0.53671	-	0.00644	-	(0.00205)	0.53844
32	Rate Per Therm - Summer-Next 90,000	0.50798	-	0.00490	-	(0.00205)	0.50817
33	Rate Per Therm - Summer-Next 165,000	0.49475	-	0.00338	-	(0.00205)	0.49342
34	Rate Per Therm - Summer-Next 300,000	0.47283	-	0.00383	-	(0.00205)	0.47195
35	Rate Per Therm - Summer-Over 600,000	0.45552	-	0.00413	-	(0.00205)	0.45494
	<b>104 - Interruptible Sales Service</b>						
36	Monthly Charge	350.00	-	-	-	-	350.00
37	Rate Per Therm - Winter-1st 15,000	0.66898	-	0.01437	-	(0.00205)	0.67866
38	Rate Per Therm - Winter-Next 30,000	0.65350	-	0.00638	-	(0.00205)	0.65519
39	Rate Per Therm - Winter-Next 90,000	0.61236	-	0.00094	-	(0.00205)	0.60861
40	Rate Per Therm - Winter-Next 165,000	0.57996	-	(0.00195)	-	(0.00205)	0.57332
41	Rate Per Therm - Winter-Next 300,000	0.53816	-	0.00058	-	(0.00205)	0.53405
42	Rate Per Therm - Winter-Over 600,000	0.51628	-	0.00522	-	(0.00205)	0.51681
43	Rate Per Therm - Summer-1st 15,000	0.63409	-	(0.01308)	-	(0.00205)	0.61632
44	Rate Per Therm - Summer-Next 30,000	0.58539	-	0.00539	-	(0.00205)	0.58609
45	Rate Per Therm - Summer-Next 90,000	0.57825	-	0.00132	-	(0.00205)	0.57488
46	Rate Per Therm - Summer-Next 165,000	0.56032	-	(0.00125)	-	(0.00205)	0.55438
47	Rate Per Therm - Summer-Next 300,000	0.53535	-	0.00286	-	(0.00205)	0.53352
48	Rate Per Therm - Summer-Over 600,000	0.51795	-	0.00683	-	(0.00205)	0.52009
	<b>105 - Outdoor Gas Light Service</b>						
49	Per Fixture/Mo.	18.93	-	1.33	-	-	20.26
	<b>106 - Limiting and Curtailing Service</b>						
50	Rate Per Therm - Authorized	1.00000	-	-	-	-	1.00000
51	Rate Per Therm - Unauthorized	2.50000	-	-	-	-	2.50000
	<b>113 - Large General Transportation Service</b>						
52	Monthly Charge	350.00	-	-	-	-	350.00
53	Rate Per Therm - Demand Charge	0.30943	-	0.02200	-	-	0.33143
54	Rate Per Therm - Winter-1st 15,000	0.19912	-	0.01897	-	(0.00205)	0.21338
55	Rate Per Therm - Winter-Next 30,000	0.13575	-	0.02192	-	(0.00205)	0.15296
56	Rate Per Therm - Winter-Next 90,000	0.09499	-	0.01617	-	(0.00205)	0.10645
57	Rate Per Therm - Winter-Next 165,000	0.07818	-	0.01427	-	(0.00205)	0.08774
58	Rate Per Therm - Winter-Next 300,000	0.07399	-	0.01371	-	(0.00205)	0.08299
59	Rate Per Therm - Winter-Over 600,000	0.02895	-	0.01154	-	(0.00205)	0.03578
60	Rate Per Therm - Summer-1st 15,000	0.13588	-	0.00910	-	(0.00205)	0.14027
61	Rate Per Therm - Summer-Next 30,000	0.09845	-	0.00644	-	(0.00205)	0.10018
62	Rate Per Therm - Summer-Next 90,000	0.06972	-	0.00490	-	(0.00205)	0.06991
63	Rate Per Therm - Summer-Next 165,000	0.05649	-	0.00338	-	(0.00205)	0.05516
64	Rate Per Therm - Summer-Next 300,000	0.03718	-	0.00383	-	(0.00205)	0.03630
65	Rate Per Therm - Summer-Over 600,000	0.01727	-	0.00413	-	(0.00205)	0.01669

Line No.		(a) Current October 2021 <u>Billing Rates</u> <sup>1</sup>	(b) Docket No. G-9, Sub 794 MDT <u>Change</u> <sup>2</sup>	(c) Docket No. G-9, Sub 781 Base Margin <u>Change</u> <sup>3</sup>	(d) Docket No. G-9, Sub 781 COG Demand <u>Change</u> <sup>4</sup>	(e) Docket No. G-9, Sub 781 COG Commodity <u>CU &amp; LAUF Change</u> <sup>5</sup>	(f) Docket No. G-9, Sub 781 IMR <u>Change</u> <sup>6</sup>	(g) Proposed November 2021 <u>Billing Rates</u>
<b>114 - Interruptible Transportation Service</b>								
66	Monthly Charge	350.00	-	-	-	-	-	350.00
67	Rate Per Therm - Winter-1st 15,000	0.21014	-	0.01437	-	(0.00205)	(0.00264)	0.21982
68	Rate Per Therm - Winter-Next 30,000	0.15044	-	0.00638	-	(0.00205)	(0.00264)	0.15213
69	Rate Per Therm - Winter-Next 90,000	0.11411	-	0.00094	-	(0.00205)	(0.00264)	0.11036
70	Rate Per Therm - Winter-Next 165,000	0.07436	-	(0.00195)	-	(0.00205)	(0.00264)	0.06772
71	Rate Per Therm - Winter-Next 300,000	0.05569	-	0.00058	-	(0.00205)	(0.00264)	0.05158
72	Rate Per Therm - Winter-Over 600,000	0.03204	-	0.00522	-	(0.00205)	(0.00264)	0.03257
73	Rate Per Therm - Summer-1st 15,000	0.13165	-	(0.01308)	-	(0.00205)	(0.00264)	0.11388
74	Rate Per Therm - Summer-Next 30,000	0.08152	-	0.00539	-	(0.00205)	(0.00264)	0.08222
75	Rate Per Therm - Summer-Next 90,000	0.06823	-	0.00132	-	(0.00205)	(0.00264)	0.06486
76	Rate Per Therm - Summer-Next 165,000	0.05310	-	(0.00125)	-	(0.00205)	(0.00264)	0.04716
77	Rate Per Therm - Summer-Next 300,000	0.03766	-	0.00286	-	(0.00205)	(0.00264)	0.03583
78	Rate Per Therm - Summer-Over 600,000	0.02220	-	0.00683	-	(0.00205)	(0.00264)	0.02434
<b>T-10 - Transportation Service to Military Operations</b>								
79	Rate Per Therm - Demand	1.19241	-	-	-	-	-	1.19241
80	Rate Per Therm - winter	0.15248	-	0.03447	-	(0.00205)	(0.00266)	0.18224
81	Rate Per Therm - summer	0.06148	-	0.00716	-	(0.00205)	(0.00266)	0.06393
<b>12 - Service to Military Installations in Onslow County (Sales)</b>								
82	Rate Per Therm - winter	0.73619	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>
83	Rate Per Therm - summer	0.68230	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>
<b>T-12 - Transportation Service to Military Installations in Onslow County</b>								
84	Rate Per Therm - winter	0.29793	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>
85	Rate Per Therm - summer	0.24404	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>	<i>eliminated</i>

1/ The current October 2021 billing rates as authorized in Docket No. G-9, Sub 792, Order dated September 28, 2021.

2/ Margin Decoupling Tracker billing rate adjustment as authorized in Docket No. G-9, Sub 794, Order dated October 29, 2021.

3/ The Base Margin billing rate adjustment reflects the temporary implementation of the rates shown in column 3, Exhibit K2, Stipulation of Partial Settlement, dated September 7, 2021 in Docket No. G-9, Sub 781.

4/ The COG Demand billing rate adjustment reflects the temporary implementation of the rates shown in column 5, Exhibit K2, Stipulation of Partial Settlement, dated September 7, 2021 in Docket No. G-9, Sub 781.

5/ The COG Commodity billing rate adjustment reflects the temporary implementation of the new Company Use ("CU") and Lost & Unaccounted For ("LAUF") gas factor shown in Stipulation Exhibit I - Purchased Gas Expense, which is aligned with the temporary revenue increase by customer class shown in the approved Notice of Temporary Rates.

6/ The IMR billing rate adjustment reflects the removal of the IMR base billing rate for the recovery of the IMR revenue requirement from Docket No. G-9, Sub 788, which is aligned with the temporary revenue increase by customer class shown in the approved Notice of Temporary Rates.