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January 7, 2022

VIA Electronic Filing

Ms. Shonta Dunston, Chief Clerk North Carolina Utilities Commission **Dobbs Building** 430 North Salisbury Street Raleigh, North Carolina 27603

> Dominion Energy North Carolina Riders C and CE Re: Docket No. E-22, Sub 604

Dear Ms. Dunston:

Pursuant to Ordering Paragraph Four (4) of the North Carolina Utilities Commission's Order Approving DSM/EE Rider and Requiring Filing of Proposed Customer Notice issued in the above-referenced docket on January 5, 2022, enclosed for filing on behalf of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, are clean and redlined versions of *Riders C and CE*.

- Rider C Demand Side Management/Energy Efficiency Rider effective for usage on and after February 1, 2022; and
- Rider CE DSM/EE Experience Modification Factor (DSM/EE EMF) effective for usage on and after February 1, 2022.

Please feel free to contact me with any questions. Thank you for your assistance with this matter.

Very truly yours,

/s/Kristin M. Athens

KMA:kjg

Enclosures

Clean Versions: Riders C and CE

RIDER C

DEMAND SIDE MANAGEMENT/ENERGY EFFICIENCY RIDER

Rate Schedule	Cents per kWh Charge
Schedule 1	0.1063 ¢/kWh
Schedule 1DF	0.1063 ¢/kWh
Schedule 1P	0.1063 ¢/kWh
Schedule 1T	0.1063 ¢/kWh
Schedule 1W	0.1063 ¢/kWh
Schedule 5	0.0957 ¢/kWh
Schedule 5C	0.0957 ¢/kWh
Schedule 5P	0.0957 ¢/kWh
Schedule 6C	0.0851 ¢/kWh
Schedule 6L	0.0851 ¢/kWh
Schedule 6P	0.0851 ¢/kWh
Schedule 6VP	0.0000 ¢/kWh
Schedule 7	0.0957 ¢/kWh
Schedule LGS - RTP With Customer Baseline Load	0.0851 ¢/kWh
Schedule LGS - RTP Economic Development	0.0851 ¢/kWh
Schedule NS	0.0000 ¢/kWh
Schedule 10	0.0851 ¢/kWh
Schedule 26	0.0000 ¢/kWh
Schedule 30	0.0957 ¢/kWh
Schedule 30T	0.0000 ¢/kWh
Schedule 42	0.0957 ¢/kWh

RIDER CE DSM/EE EXPERIENCE MODIFICATION FACTOR (DSM/EE EMF)

Rate Schedule	Cents per kWh Charge
Schedule 1	0.0015 ¢/kWh
Schedule 1DF	0.0015 ¢/kWh
Schedule 1P	0.0015 ¢/kWh
Schedule 1T	0.0015 ¢/kWh
Schedule 1W	0.0015 ¢/kWh
Schedule 5	0.0029 ¢/kWh
Schedule 5C	0.0029 ¢/kWh
Schedule 5P	0.0029 ¢/kWh
Schedule 6C	0.0026 ¢/kWh
Schedule 6L	0.0026 ¢/kWh
Schedule 6P	0.0026 ¢/kWh
Schedule 6VP	0.0000 ¢/kWh
Schedule 7	0.0029 ¢/kWh
Schedule LGS - RTP With Customer Baseline Load	0.0026 ¢/kWh
Schedule LGS - RTP Economic Development	0.0026 ¢/kWh
Schedule NS	0.0000 ¢/kWh
Schedule 10	0.0026 ¢/kWh
Schedule 26	0.0000 ¢/kWh
Schedule 30	0.0029 ¢/kWh
Schedule 30T	0.0000 ¢/kWh
Schedule 42	0.0029 ¢/kWh

Redlined Versions: Riders C and CE

RIDER C

DEMAND SIDE MANAGEMENT/ENERGY EFFICIENCY RIDER

Rate Schedule	Cents per kWh Charge
	Charge
Schedule 1	0.0926 <u>0.1063</u> ¢/kWh
Schedule 1DF	0.0926 <u>0.1063</u> ¢/kWh
Schedule 1P	0.0926 <u>0.1063</u> ¢/kWh
Schedule 1T	0.0926 <u>0.1063</u> ¢/kWh
Schedule 1W	0.0926 <u>0.1063</u> ¢/kWh
Schedule 5	0.0960 <u>0.0957</u> ¢/kWh
Schedule 5C	0.0960 <u>0.0957</u> ¢/kWh
Schedule 5P	0.0960 <u>0.0957</u> ¢/kWh
Schedule 6C	0.0739 <u>0.0851</u> ¢/kWh
Schedule 6L	0.0739 <u>0.0851</u> ¢/kWh
Schedule 6P	0.0739 <u>0.0851</u> ¢/kWh
Schedule 6VP	0.0000 ¢/kWh
Schedule 7	0.0960 <u>0.0957</u> ¢/kWh
Schedule LGS - RTP With Customer Baseline Load	0.0739 <u>0.0851</u> ¢/kWh
Schedule LGS - RTP Economic Development	0.0739 <u>0.0851</u> ¢/kWh
Schedule NS	0.0000 ¢/kWh
Schedule 10	0.0739 <u>0.0851</u> ¢/kWh
Schedule 26	0.0000 ¢/kWh
Schedule 30	0.0960 <u>0.0957</u> ¢/kWh
Schedule 30T	0.0000 ¢/kWh
Schedule 42	0.0960 0.0957 ¢/kWh

RIDER CE DSM/EE EXPERIENCE MODIFICATION FACTOR (DSM/EE EMF)

Rate Schedule	Cents per kWh Charge
Schedule 1	0.0125 <u>0.0015</u> ¢/kWh
Schedule 1DF	0.0125 <u>0.0015</u> ¢/kWh
Schedule 1P	0.0125 <u>0.0015</u> ¢/kWh
Schedule 1T	0.0125 <u>0.0015</u> ¢/kWh
Schedule 1W	0.0125 <u>0.0015</u> ¢/kWh
Schedule 5	0.0238 <u>0.0029</u> ¢/kWh
Schedule 5C	0.0238 <u>0.0029</u> ¢/kWh
Schedule 5P	0.0238 <u>0.0029</u> ¢/kWh
Schedule 6C	0.0183 <u>0.0026</u> ¢/kWh
Schedule 6L	0.0183 <u>0.0026</u> ¢/kWh
Schedule 6P	0.0183 <u>0.0026</u> ¢/kWh
Schedule 6VP	0.0000 ¢/kWh
Schedule 7	0.0238 <u>0.0029</u> ¢/kWh
Schedule LGS - RTP With Customer Baseline Load	0.0183 <u>0.0026</u> ¢/kWh
Schedule LGS - RTP Economic Development	0.0183 <u>0.0026</u> ¢/kWh
Schedule NS	0.0000 ¢/kWh
Schedule 10	0.0183 <u>0.0026</u> ¢/kWh
Schedule 26	0.0000 ¢/kWh
Schedule 30	0.0238 <u>0.0029</u> ¢/kWh
Schedule 30T	0.0000 ¢/kWh
Schedule 42	0.0238 <u>0.0029</u> ¢/kWh

CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing <u>Riders C and CE</u>, as filed in Docket No. E-22, Sub 604, were served via electronic delivery or mailed, first-class, postage prepaid, upon all parties of record.

This, the 7th day of January, 2022.

/s/Kristin M. Athens Kristin M. Athens McguireWoods LLP 501 Fayetteville Street, Suite 500 PO Box 27507 (27611) Raleigh, North Carolina 27601 Telephone: (919) 835-5909 kathens@mcguirewoods.com

Attorney for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina