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November 6, 2019

VIA ELECTRONIC FILING

Ms. Kimberley A. Campbell
Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Carolinas, LLC and Duke Energy Progress, LLC's
Motion for Approval to Implement Temporary Variable Credits
Docket No. E-100, Sub 158**

Dear Ms. Campbell:

On November 6, 2019 Duke Energy Carolinas, LLC ("DEC") and Duke Energy Progress, LLC ("DEP" and collectively with DEC, the "Companies") filed a Motion for Approval to Implement Temporary Variable Credits. It has come to my attention that, through administrative oversight, two copies of DEP's proposed temporary variable rate credits were attached. Accordingly, I write to notify the Commission of this error and to enclose the DEC proposed temporary variable rate credits that were inadvertently omitted. The Companies regret this oversight and any inconvenience it may have caused.

Please do not hesitate to contact me if you have any questions

Sincerely,

Kendrick C. Fentress

Enclosure

cc: Parties of Record

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**Proposed Temporary Variable Rate Credits
for November 16, 2019**

Attachment A

Duke Energy Carolinas, LLC

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		<u>Interconnected to Distribution</u> Variable Rate	<u>Interconnected to Transmission</u> Variable Rate
<u>Energy Credits – Based Upon Generation Resource</u>			
<u>1. Credits Applicable to All but Uncontrolled Solar Generation</u>			
I. Option A Energy Credit (¢/kWh)	a. On-peak kWh	3.52	3.42
	b. Off-peak kWh	2.82	2.77
II. Option B Energy Credit (¢/kWh)	a. On-peak kWh	3.60	3.50
	b. Off-peak kWh	3.01	2.96
<u>2. Credits Applicable to Uncontrolled Solar Generation¹ Only</u>			
I. Option A Energy Credit (¢/kWh)	a. On-peak kWh	3.41	3.31
	b. Off-peak kWh	2.71	2.66
II. Option B Energy Credit (¢/kWh)	a. On-peak kWh	3.49	3.39
	b. Off-peak kWh	2.90	2.85
<u>Capacity Credits – Based Upon Generation Resource</u>			
<u>1. Credits Applicable to All but Swine or Poultry Waste Generation and Hydroelectric Generation without Storage</u>			
I. Option A Capacity Credit (¢/kWh)	a. On-peak kWh - On-peak Month	0.00	0.00
	b. On-peak kWh - Off-peak Month	0.00	0.00
II. Option B Capacity Credit (¢/kWh)	a. On-peak kWh - Summer	0.00	0.00
	b. On-peak kWh - Non-Summer	0.00	0.00
<u>2. Credits Applicable to Swine or Poultry Waste Generation Only</u>			
I. Option A Capacity Credit (¢/kWh)	a. On-peak kWh - On-peak Month	2.31	2.25
	b. On-peak kWh - Off-peak Month	0.00	0.00
II. Option B Capacity Credit (¢/kWh)	a. On-peak kWh - Summer	0.85	0.82
	b. On-peak kWh - Non-Summer	4.97	4.83
<u>3. Credits Applicable to Certain Hydroelectric Generation without Storage² Only</u>			
I. Option A Capacity Credit (¢/kWh)	a. On-peak kWh - On-peak Month	4.40	4.28
	b. On-peak kWh - Off-peak Month	0.00	0.00
II. Option B Capacity Credit (¢/kWh)	a. On-peak kWh – Summer	1.61	1.57
	b. On-peak kWh - Non-Summer	9.47	9.20
<u>4. Credits Applicable to All Other Hydroelectric Generation without Storage³ Only</u>			
I. Option A Capacity Credit (¢/kWh)	a. On-peak kWh - On-peak Month	0.00	0.00
	b. On-peak kWh - Off-peak Month	0.00	0.00
II. Option B Capacity Credit (¢/kWh)	a. On-peak kWh - Summer	0.00	0.00
	b. On-peak kWh - Non-Summer	0.00	0.00

¹ “Uncontrolled Solar Generation” is defined as solar generation where the Qualifying Facility does not demonstrate that its facility is capable of operating, or does not contractually agree to operate, in a manner that reduces its average daylight volatility to 6% or less of its average daylight power output. Eligible Qualifying Facilities with controlled solar generation shall be governed under a negotiated Purchase Power Agreement between Seller and Company, which shall be based on Company’s standard Purchase Power Agreement and Terms and Conditions for the Purchase of Electric Power with additional terms added to address requirements for operating the technology used to reduce average daylight volatility.

**Proposed Temporary Variable Rate Credits
for November 16, 2019**

Attachment A

² For hydroelectric generation without storage where the Qualifying Facility renews a Purchased Power Agreement that was in effect as of July 27, 2017.

³ For all other hydroelectric generation without storage.

DEFINITION OF MONTH FOR BILLING PURPOSES

For Option A Rates, the On-Peak Months shall be the billing Months of June through September and December through March. The Off-Peak Months shall be the billing Months of April, May, October and November.

For Option B Rates, the Summer Months are the period from June 1 through September 30. The Non-Summer Months are the period from October 1 through May 31.

DETERMINATION OF ON-PEAK AND OFF-PEAK ENERGY

On-Peak Energy shall be energy, in kilowatt-hours, which is supplied to the Company during On-Peak Period Hours. Off-Peak Energy shall be energy, in kilowatt-hours, which is supplied to the Company during the Off-Peak Period Hours.

For Option A Rates, the On-Peak Period Hours shall be those hours, Monday through Friday, beginning at 7 A.M. and ending at 11 P.M. The Off-Peak Period Hours shall be all other weekday hours and all Saturday and Sunday hours.

For Option B Rates, the On-Peak Period Hours shall be those hours, Monday through Friday, beginning at 1 P.M. and ending at 9 P.M. during Summer Months, and beginning at 6 A.M. and ending at 1 P.M. during Non-Summer Months. The Off-Peak Period Hours shall be all other weekday hours and all Saturday and Sunday hours. All hours for the following holidays shall be considered as Off-Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving, and Christmas Day.

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CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Carolinas, LLC's Proposed Temporary Variable Rate Credits, in Docket No. E-100, Sub 158 has been served by electronic mail, hand delivery, or by depositing a copy in the United States Mail, 1st Class Postage Prepaid, properly addressed to parties of record.

This the 6th day of November, 2019.



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