McGuireWoods

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March 1, 2023

VIA Electronic Filing

Ms. A. Shonta Dunston, Chief Clerk North Carolina Utilities Commission Dobbs Building 430 North Salisbury Street Raleigh, North Carolina 27603

Re: Amended Filing with Quarterly Surveillance Report Period Ended December 31,

2022

Docket No. M-1, Sub 12PSNC

Dear Ms. Dunston:

The earlier filing yesterday omitted the first three pages consisting of the cover letter, certificate of service and verification. Those documents have been included in this filing.

Thank you for your assistance with this matter. Please do not hesitate to contact me if you have any questions regarding this submittal.

Very truly yours,

/s/Mary Lynne Grigg

MLG/tl1

cc: Gina C. Holt Byron W. Hinson B. Craig Collins

Glory Creel

McGuireWoods

McGuireWoods LLP 501 Fayetteville St. Suite 500 Raleigh, NC 27601 Phone: 919.755.6600 Fax: 919.755.6699 www.mcguirewoods.com Mary Lynne Grigg
Direct: 919.755.6573
mgrigg@mcguirewoods.com

February 28, 2023

VIA Electronic Filing

Ms. A. Shonta Dunston, Chief Clerk North Carolina Utilities Commission Dobbs Building 430 North Salisbury Street Raleigh, North Carolina 27603

Re: Docket No. M-1, Sub 12PSNC

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's ("Commission") January 30, 2020 Order Requiring Electronic Filing of Quarterly Financial and Operational Data in Docket No. M-100, Sub 157, enclosed is the quarterly surveillance report on Commission Form GS-1 for Public Service Company of North Carolina, Inc. ("PSNC") for the period ended December 31, 2022.

Due to methodological and timing differences between the data presented in this report and the manner in which PSNC would otherwise calculate pro forma rate base and income for ratemaking purposes for the relevant period, PSNC respectfully submits that the information reflected on the attached report should be used for informational purposes only. The report is not an accurate reflection of the Company's reporting for ratemaking purposes.

Thank you for your assistance with this matter. Please do not hesitate to contact me if you have any questions regarding this submittal.

Very truly yours,

/s/Mary Lynne Grigg

MLG/tll

cc: Gina C. Holt
Byron W. Hinson
B. Craig Collins
Glory Creel

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing *Quarterly Surveillance Report for the Period Ended December 31, 2022*, as filed in Docket No. M-1, Sub 12PSNC, was served via electronic delivery or mailed, first-class, postage prepaid, upon all parties of record.

This, the 28th day of February, 2023.

/s/Mary Lynne Grigg

Mary Lynne Grigg McGuireWoods LLP 501 Fayetteville Street, Suite 500 Raleigh, North Carolina 27601 Telephone: (919) 755-6573 mgrigg@mcguirewoods.com

Attorney for Public Service Company of North Carolina, Inc.

VERIFICATION

DOCKET NO. M-1, Sub 12PSNC

STATE OF NORTH CAROLINA

COUNTY OF GASTON

The undersigned, Glory J. Creel, being first duly sworn, says that (i) she is Rates & Regulatory Specialist for Public Service Company of North Carolina, Incorporated ("PSNC"), and, as such, she is authorized, and has been designated by PSNC, to make this proof on its behalf; (ii) she has read the foregoing report and the matters and things stated therein are true of her own knowledge, except as to those matters and things stated therein on information and belief, and as to those, she believes them to be true.

Along & Creek

Subscribed and sworn to before me, this 28th day of February, 2023.

Wendy A. Murphy, Notary Public

My Commission Expires: March 24, 2023

[OFFICIAL SEAL]



NCUC Form G.S.-1

Public Service Company of North Carolina, Inc.

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Schedule 1 Rate of Return Calculations - Summary

Schedule 1a Rate of Return Calculations - Ratio of Earnings to Fixed Charges

Schedule 2 Capital

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Schedule 4 Income Statement

Schedule 5 Condensed Balance Sheet

Schedule 6 Comparative Data

Schedule 7 Long-Term Debt and Interest Charges

Schedule 8 Statistical Data

Schedule 9 NC Jurisdictional Revenue

Pursuant to the North Carolina Utilities Commission's ("Commission") January 30, 2020 Order Requiring Electronic Filing of Quarterly Financial and Operational Data in Docket No. M-100, Sub 157, enclosed in the quarterly surveillance report, on Commission Form G.S.-1, for Public Service Company of North Carolina, Inc. for the period ending December 31, 2022

Due to methodological and timing differences between the data presented in this report and the manner in which PSNC would otherwise calculate pro forma rate base and income for ratemaking purposes for the relevant period, PSNC respectfully submits that the information reflected on the attached report should be used for informational purposes only. The report is not an accurate reflection of the Company's reporting for ratemaking purposes.

NCUC Form G.S.-1 Rate of Return Calculations Public Service Company of North Carolina, Inc. Twelve Months Ended December 31, 2022

NC Rate Base Method Schedule 1 (\$000s)

		13-Mo Avg	3-Mo Avg 13-Mo Avg		Overall	Net	
Line		Total	Capitalization	Capital/	Embedded	Cost/	Operating
No.	Item	Capitalization	Ratio	Rate Base	Cost	Rate %	Income
		[a]	[b]	[c]	[d]	[e]	[f]
				Total Comp	any		
1	Long-Term Debt	\$798,437	34.13%	\$798,437	4.37%	1.49%	\$34,856
2	Short-Term Debt	308,751	13.20%	308,751	2.28%	0.30%	7,032
3	Common Equity	1,232,169	52.67%	1,232,169	8.40%	4.42%	103,446
4	Total Capitalization [1]	\$2,339,357	100.00%	\$2,339,357		6.21%	\$145,334
				North Carolina	a Retail		
5	Long-Term Debt	\$798,437	37.49%	\$744,969	4.37%	1.64%	\$32,555
6	Short-Term Debt	308,751	14.50%	288,132	2.28%	0.33%	6,562
7	Common Equity	1,022,345	48.01%	954,014	9.17%	4.40%	87,500
8	Total Capitalization [2]	\$2,129,533	100.01%	\$1,987,115		6.37%	\$126,617
				Residual	[3]		
9	Long-Term Debt	\$0	0.00%	\$53,468	4.37%	0.00%	\$2,301
10	Short-Term Debt	0	0.00%	20,619	2.28%	0.00%	470
11	Common Equity	209,824	100.00%	278,155	5.73%	5.73%	15,946
12	Total Capitalization	\$209,824	100.00%	\$352,242	•	5.73%	\$18,717

^[1] Schedule 2, Page 1 of 3

^[2] Schedule 2, Page 2 of 3

^[3] Total Company less North Carolina Retail

NCUC Form G.S1	
Ratio of Earnings to Fixed Charges	
Public Service Company of North Carolina, Inc.	
Twelve Months Ended December 31, 2022	

Financial Method Schedule 1a (\$000s)

Line No.	Item	Total Company/ North Carolina	-
	Ratio of Earnings to Fixed Charges		
1	Consolidated Net Income	\$103,584	[1]
	Fixed Charges		
2	Interest on Debt	\$41,732	
3	Amortization of debt discount and expense	156	=
4	Fixed Charges (L2+L3)	\$41,888	-
	Taxes		
5	Federal Income Tax	\$20,006	
6	State Income Tax	3,277	
7	Income Tax on Other Income (including subsidiaries)	3,881	
8	Property Taxes	11,263	
9	Total Taxes	\$38,427	-
10	Earnings Available for Fixed Charges (L1+L4+L9)	\$183,899	=
11	Ratio of Earnings to Fixed Charges (L4/L10)	439.03%	_
	No four quarters ending shall be less than 175%		=

[1] Consolidated net income less after tax earnings of subsidiaries plus cash

distributions

NCUC Form G.S.-1 Capital Structure Public Service Company of North Carolina, Inc. Twelve Months Ended December 31, 2022 NC Rate Base Method Schedule 2 Page 1 of 3 (\$000s)

	Tot	tal Company Capi	tal Structure		
Line		Long-term	Short-term	Common	Total Capital
No.		Debt [1]	Debt	Equity	[a] + [b] + [c]
		[a]	[b]	[c]	[d]
	Balance at end of:				
1	Dec-22	798,442	287,859	1,210,895	2,297,197
2	Jan-22	798,436	289,729	1,239,348	2,327,513
3	Feb-22	798,430	268,779	1,266,018	2,333,227
4	Mar-22	798,425	259,191	1,255,021	2,312,637
5	Apr-22	798,426	234,814	1,262,670	2,295,909
6	May-22	798,427	230,629	1,264,290	2,293,346
7	Jun-22	798,428	270,251	1,230,944	2,299,622
8	Jul-22	798,432	302,879	1,226,243	2,327,554
9	Aug-22	798,436	306,692	1,222,361	2,327,489
10	Sep-22	798,441	384,628	1,187,558	2,370,627
11	Oct-22	798,445	401,335	1,187,397	2,387,177
12	Nov-22	798,452	389,586	1,221,185	2,409,223
13	Dec-22	798,459	387,387	1,244,269	2,430,115
14	Total	\$10,379,678	\$4,013,758	\$16,018,199	\$30,411,635
45	42 Manually Assessment (144/42)	¢700.427	¢200.754	¢4.222.460	¢2 220 257
15	13 Month Average (L14/13)	\$798,437	\$308,751	\$1,232,169	\$2,339,357
16	Capitalization Ratio	34.13%	13.20%	52.67%	100%
17	Actual Interest Accrued	\$34,856			
18	Average Embedded Cost (L17/L15)	4.37%			

^[1] Long Term Debt reflects gross current maturities, less unamortized debt expense and includes operating leases

NCUC Form G.S.-1 Capital Structure Public Service Company of North Carolina, Inc. Twelve Months Ended December 31, 2022

NC Rate Base Method Schedule 2 Page 2 of 3 (\$000s)

	NC Retail Capital Structure				
Line		Long-term	Short-term	Common	Total Capital
No.		Debt	Debt [1]	Equity [2]	[a] + [b] + [c]
		[a]	[b]	[c]	[d]
	Balance at end of:				
1	Dec-22	798,442	287,859	1,001,071	2,087,373
2	Jan-22	798,436	289,729	1,029,524	2,117,689
3	Feb-22	798,430	268,779	1,056,194	2,123,403
4	Mar-22	798,425	259,191	1,045,197	2,102,813
5	Apr-22	798,426	234,814	1,052,846	2,086,085
6	May-22	798,427	230,629	1,054,466	2,083,522
7	Jun-22	798,428	270,251	1,021,120	2,089,798
8	Jul-22	798,432	302,879	1,016,419	2,117,730
9	Aug-22	798,436	306,692	1,012,537	2,117,665
10	Sep-22	798,441	384,628	977,734	2,160,803
11	Oct-22	798,445	401,335	977,573	2,177,353
12	Nov-22	798,452	389,586	1,011,361	2,199,399
13	Dec-22	798,459	387,387	1,034,445	2,220,291
14	Total	\$10,379,678	\$4,013,758	\$13,290,487	\$27,683,923
15	13 Month Average	\$798,437	\$308,751	\$1,022,345	\$2,129,533
16	Capitalization Ratio	37.49%	14.50%	48.01%	100%

^[1] Short-term debt reflects actual short term debt

^[2] Schedule 2, Page 3 of 3
Common Equity excludes Acquisition Adjustment

NCUC Form G.S.-1 Capital Structure Public Service Company of North Carolina, Inc. Twelve Months Ended December 31, 2022 NC Rate Base Method Schedule 2 Page 3 of 3 (\$000s)

Troitir dardinia Netan dominon Equity					
	Consolidated	Exclude	Net		
	Common	Acquisition	Common		
Month	Equity	Adjustment	Equity [1]		
	[a]	[c]	[e]		
Balance at end of:					
Dec-22	1,210,895	(209,824)	1,001,071		
Jan-22	1,239,348	(209,824)	1,029,524		
Feb-22	1,266,018	(209,824)	1,056,194		
Mar-22	1,255,021	(209,824)	1,045,197		
Apr-22	1,262,670	(209,824)	1,052,846		
May-22	1,264,290	(209,824)	1,054,466		
Jun-22	1,230,944	(209,824)	1,021,120		
Jul-22	1,226,243	(209,824)	1,016,419		
Aug-22	1,222,361	(209,824)	1,012,537		
Sep-22	1,187,558	(209,824)	977,734		
Oct-22	1,187,397	(209,824)	977,573		
Nov-22	1,221,185	(209,824)	1,011,361		
Dec-22	1,244,269	(209,824)	1,034,445		
Total	\$16,018,199	(\$2,727,712)	\$13,290,487		
	Balance at end of: Dec-22 Jan-22 Feb-22 Mar-22 Apr-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22	Consolidated Common Month Equity [a] Balance at end of: Dec-22 1,210,895 Jan-22 1,239,348 Feb-22 1,266,018 Mar-22 1,255,021 Apr-22 1,262,670 May-22 1,264,290 Jun-22 1,230,944 Jul-22 1,226,243 Aug-22 1,226,243 Aug-22 1,222,361 Sep-22 1,187,558 Oct-22 1,187,397 Nov-22 1,221,185 Dec-22 1,244,269	Consolidated Common AcquisitionMonthEquityAdjustment[a][c]Balance at end of:1,210,895 (209,824)Dec-221,239,348 (209,824)Jan-221,239,348 (209,824)Feb-221,266,018 (209,824)Mar-221,255,021 (209,824)Apr-221,262,670 (209,824)May-221,264,290 (209,824)Jun-221,230,944 (209,824)Jul-221,226,243 (209,824)Aug-221,222,361 (209,824)Sep-221,187,558 (209,824)Oct-221,187,397 (209,824)Nov-221,221,185 (209,824)Dec-221,244,269 (209,824)		

15 13 Month Average

\$1,022,345

[1] Net Common Equity does not reflect common equity adjustments from last rate case

NCUC Form G.S.-1 Rate Base Public Service Company of North Carolina, Inc. Twelve Months Ended December 31, 2022

NC Rate Base Method Schedule 3 (\$000s)

			Accumulated		Misc	Lead/	Net	
Line		Plant in	Provision for	Deferred	Working	Lag	Regulatory	Rate Base
No.	ltem	Service [1]	Depreciation [1]	Income Taxes [1]	Capital	CWC [2]	Assets	Sum [a] - [f]
		[a]	[b]	[c]	[d]	[e]	[f]	[g]
	Total Company/NC R	etail	_					
	Balance at:							
1	Dec-22	3,152,406	(938,750)	(362,470)	(8,936)	20,806	111,514	1,974,570
2	Jan-22	3,152,837	(944,268)	(361,919)	(14,970)	20,809	110,913	1,963,402
3	Feb-22	3,164,397	(950,068)	(361,223)	(21,399)	20,885	110,004	1,962,596
4	Mar-22	3,179,387	(955,591)	(362,546)	(20,385)	20,984	109,732	1,971,582
5	Apr-22	3,184,127	(961,442)	(362,419)	(16,453)	21,015	108,543	1,973,371
6	May-22	3,192,658	(966,609)	(362,358)	(8,528)	21,072	107,623	1,983,858
7	Jun-22	3,199,157	(971,600)	(370,204)	199	21,114	106,452	1,985,118
8	Jul-22	3,209,677	(977,572)	(378,999)	5,665	21,184	105,858	1,985,813
9	Aug-22	3,218,150	(982,238)	(378,927)	13,642	21,240	105,886	1,997,752
10	Sep-22	3,227,783	(987,566)	(389,485)	23,943	21,303	105,367	2,001,345
11	Oct-22	3,230,787	(988,965)	(388,858)	29,367	21,323	103,919	2,007,573
12	Nov-22	3,239,100	(994,788)	(388,618)	25,551	21,378	103,160	2,005,783
13	Dec-22	3,252,494	(1,000,691)	(375,503)	19,689	21,466	102,279	2,019,735
14	Total	\$41,602,960	(\$12,620,148)	(\$4,843,532)	\$27,387	\$274,580	\$1,391,250	\$25,832,496
15	13 Month Average	\$3,200,228	(\$970,781)	(\$372,579)	\$2,107	\$21,122	\$107,019	\$1,987,115

^[1] Rate Base does not reflect adjustments from last rate case

^[2] Lead/Lag CWC calculated as .0066, determined at 2021 Rate Case times monthly net plant

NCUC Form G.S1	NC Rate Base Method
Income Statement	Schedule 4
Public Service Company of North Carolina, Inc.	Page 1 of 2
Twelve Months Ended December 31, 2022	(\$000s)

	Total
Line	Company/
No. Item	North Carolina
	[a]
1 Operating Revenues	
2 Residential Sales	\$487,622
3 Commercial Sales [2]	237,011
4 Industrial Sales [2]	574
5 Public Authority Sales	0
6 Sales for Resale	0
7 Other Gas Sales	0
8 Total Sales of Gas (Sum L2 - L7)	\$725,207
9 Other Operating Revenues	
10 Gas Transportation for Others	\$72,287
11 Other Operating Revenues	\$20,638
12 Total Gas Operating Revenues (L8 + L10 + L11)	\$818,132
13 Operating Expenses	
14 Purchased Gas	\$409,101
15 Maintenance Expense	46,843
16 Other Operating Expense [1]	107,555
17 Taxes Other Than Income Taxes	17,931
18 Total Operating Expenses (Sum L14 - L17)	\$581,430
19 Depreciation and Amortization	\$83,986
20 Total Expenses and Depreciation	\$665,416
21 Operating Taxes	
22 Federal Income Tax Liability	(\$71,519)
23 Federal Income Tax - Deferred	94,778
24 Investment Tax Credit (ITC) Normalization	0
25 Amortization of ITC	0
26 Total Federal Income Taxes (Sum L22 - L25)	\$23,259
27 State Income Tax Liability	(\$10,016)
28 State Income Tax - Deferred	12,856
29 Total State Income Taxes	\$2,840
30 Total Operating Taxes (Sum L26 - L28)	\$26,099
Total Operating Expenses, Depreciation and Taxes (L30 + L20)	\$691,515
32 Net Operating Income (L12-L31)	\$126,617
(Net of Interest on Customer Deposits)	

^[1] Includes interest on customer deposits of \$388,337 see MFR Page 4.8

^[2] Revenues are categorized as commercial or industrial based on categories in Rule R6-19.2

NCUC Form G.S1	Financial Method
Income Statement	Schedule 4
Public Service Company of North Carolina, Inc.	Page 2 of 2
Twelve Months Ended December 31, 2022	(\$000s)

Line		Total Company/
No.	ltem	North Carolina
		(a)
31	Other Income	
32	Allow for Equity Funds Used During Construction	\$1,491
33	Equity and Earnings of Subsidiary Companies	1,511
34	Interest and Dividend Income	6,196
35	Miscellaneous Income	13,638
36	Total Other Income (Sum L32 - L35)	\$22,836
37	Other Deductions	
38	Miscellaneous Income Deductions [2]	\$1,650
39	Taxes Applicable to Other Income & Deductions	1,716
40	Total Other Income Deductions (L38 + L39)	\$3,366
41	Interest Charges	
42	Interest on Long-term Debt	\$34,700
43	Amortization of Debt Discount and Expense	156
44	Interest on Advances from Affiliated Companies	0
45	Other Interest Expense [1]	8,424
46	Allowance for Borrowed Funds Used During Construction	(639)
47	Total Interest Charges (Sum L42 - L46)	\$42,641
	-	
48	Net Income Before Extraordinary and Delayed Items	\$103,446
49	Extraordinary & Delayed Items	0
50	Net Income (Loss)	\$103,446

^[1] Excludes interest on customer deposits of \$388,337 see MFR Page 4.8

NCUC Form G.S1	Financial Method
Condensed Balance Sheet	Schedule 5
Public Service Company of North Carolina, Inc.	(\$000s)
Twelve Months Ended December 31 2022	

		Total
Line		Company
No.	Item	Booked
		(a)
1	Assets	
2	Gas Utility Plant in Service (excluding CWIP)	\$3,495,924
3	Less: Accum Depreciation & Amortization	\$1,030,197
4	Net Plant in Service	\$2,465,727
_		00.705
5	Plus: Materials and Supplies	82,735
6	Net Plant in Service and Materials and Supplies	\$2,548,462
7	CWIP	66,614
8	Other Assets	547,619
U	other 763ets	347,013
9	Total Assets	\$3,162,695
10	Liabilities And Member's Equity	_
11	Common Equity	1,244,269
12	Long-term Debt	813,398
13	Total Capitalization (L11+L12)	\$2,057,667
14	Short-term Debt	387,387
15	Advances from Parent or Affiliate	0
16	Accumulated Deferred Income Taxes	301,545
17	Other Liabilities & Deferred Credits	416,096
4.0		
18	Total Liabilities	\$3,162,695

NCUC Form G.S.-1 **Comparative Data** Public Service Company of North Carolina, Inc. Twelve Months Ended December 31, 2022

NC Rate Base Method Schedule 6 Page 1 of 2 (\$000s)

		Total Company/North Carolina						
		Test Yea	ar 12 Months E	inded	•			
			ember 31, 202					
			eriod After Inc		Actual Operations			
			Docket G-5, Sul		Twelve Months Ended December 31, 2022 Expenses as % of:			
Line			Expenses					
No.	ltem	Revenue	Revenue	Expenses	Revenue	Revenue	Expenses	
		[a]	[b]	[c]	[d]	[e]	[f]	
1	Operating Revenues							
2	Gross Operating Revenues	\$575,094	100.00%		\$818,132	100.00%		
3	Operating Revenue Deductions							
4	Cost of Gas	\$218,682	38.03%	45.86%	\$409,101	50.00%	59.19%	
5	Operating and Maintenance Expenses	141,094	24.53%	29.59%	154,010	18.82%	22.28%	
6	Depreciation and Amortization	79,719	13.86%	16.72%	83,986	10.27%	12.15%	
7	Taxes Other than Income Taxes	18,975	3.30%	3.98%	17,931	2.19%	2.59%	
8	Taxes - State Income	2,004	0.35%	0.42%	2,840	0.35%	0.41%	
9	Taxes - Federal Income	16,409	2.85%	3.44%	23,259	2.84%	3.37%	
10	Total Operating Expenses	\$476,883	82.92%	100.00%	\$691,127	84.48%	100.00%	
11	Interest on Customer Deposits	587	0.10%		388	0.05%		
12	Net Operating Income for Return (L2-L10-L11)	\$97,624	16.98%		\$126,617	15.48%		

NCUC Form G.S.-1 Comparative Data Public Service Company of North Carolina, Inc. Twelve Months Ended December 31, 2022 NC Rate Base Method Schedule 6 Page 2 of 2 (\$000s)

		Rate Base		
		Test Year 12-Months Ended	13-Month Average	
		December 31, 2020	Actual Operations	
		End of Period After Increase	12-Months Ended	
		NCUC Docket G-5, Sub 632	December 31, 2022	
Line		Total	Total	
No.	Item	Company	Company	
		[a]	[b]	
13	Gas Utility Plant in Service	\$2,978,034	\$3,200,228	
14	Less: Accumulated Provision for Depreciation	(912,701)	(970,781)	
15	Net Plant in Service (Sum of L13 & L14)	2,065,333	2,229,447	
16	Working Capital - Other	(19,941)	2,107	
17	Working Capital - Lead Lag [1]	13,657	21,122	
18	Deferred Regulatory Assets	0	107,019	
19	Less: Deferred Income Taxes	(356,990)	(372,579)	
20	Original Cost Rate Base (L15 thru L19)	\$1,702,059	\$1,987,116	

^[1] O&M Expenses x 0.0963 in Rate Case

NCUC Form G.S.-1 Long-Term Debt and Interest Charges Public Service Company of North Carolina, Inc. Twelve Months Ended December 31, 2022

NC Rate Base Method/Financial Method Schedule 7 (\$000s)

Line No.	Type of Obligation (Bonds, Debentures, Notes, etc.)	Issue Date [a]	Maturity	Face Amount [c]	Amount Outstanding [d]	Interest Rate [e]	Interest Booked for 12 Months Ended This Report	Interest Annualized on O/S Long- Term Debt [e] x [d]
				1-1	1-1	L-3		101
1	6.99% Due 2026	01/01/96	01/15/26	50,000	50,000	6.99%	3,495	3,495
2	7.45% Due 2026	12/15/96	12/15/26	50,000	50,000	7.45%	3,725	3,725
3	3.10% Due 2051	03/18/21	03/18/51	150,000	150,000	3.10%	4,650	4,650
4	4.13% Due 2046	06/22/16	06/22/46	100,000	100,000	4.13%	4,130	4,130
5	4.18% Due 2047	06/30/17	06/30/47	150,000	150,000	4.18%	6,270	6,270
6	4.33% Due 2028	06/15/18	06/15/28	100,000	100,000	4.33%	4,330	4,330
7	4.05% Due 2030	03/30/20	03/30/30	200,000	200,000	4.05%	8,100	8,100
8	Total Senior Debt			\$800,000	\$800,000		34,700	34,700
9	Operating Leases	Various	Various	0	431			
10	Other LTD	Various	Various				0	
11	Unamortized Debt Expense, Discount, & I	Premium			(1,972)		156	156
12	Current Portion of Long-Term Debt							
13	Total Long Term Debt			\$800,000	\$798,459		\$34,856	\$34,856

NCUC Form G.S.-1 Public Service Company of North Carolina, Inc. Twelve Months Ended December 31, 2022

Statistical Data Schedule 8

Total Company/North Carolina

					Number of Cu	istomers	Informational Only
Line		Operating		Revenue per			Avg DT Usage
No.	Sales Classification	Revenues	DT's Sold	DT Sold	End of Period	Average	per Customer
		[a]	[b]	[c]	[d]	[e]	[f]
1	Residential	\$ 487,621,688	31,219,415	\$15.62	589,833	580,775	53.75
2	Commercial [1]	183,013,478	16,133,866	11.34	46,536	46,287	348.56
3	Industrial [1]	54,571,882	6,793,140	8.03	315	299	22,751.24
4	Total	\$725,207,048	54,146,421	\$13.39	636,684	627,361	86.31
5	Gas Transported for Others	\$ 72,286,788	114,056,474	\$0.63	397	410	278,186.52

^[1] Revenues are categorized as commercial or industrial based on Rate Schedule

NCUC Form G.S.-1 NCUC Form G.S.-1 vs. NCUC Fee Public Service Company of North Carolina, Inc. Twelve Months Ended December 31, 2022 NC Jurisdictional Revenue Schedule 9 (\$000s)

Line		
No.	Item	Total Co
		[a]
1	Total Revenues per Schedule 4	\$818,132
2	Exclude CIAC Gross-Up	(203)
3	Miscellaneous	(17,417) [1]
4	Adjust for Recoveries in Excess of Write-Off	386
5	Uncollectibles	(1,199)
6	Revenues Subject to Fee	799,699
7	Regulatory Fee Rate	0.14%
8	Regulatory Fee	\$1,080
[4]		
[1]	exclude refund liability (17,417) Total (\$17,417)	
[2]	Blended rate of 0.135% utilized due to 1/2 of the reporting p	eriod being
	-	-

at 0.14% and 1/2 of the reporting period being at 0.13%