

April 5, 2024

**VIA ELECTRONIC FILING**

Ms. A. Shonta Dunston  
Chief Clerk  
North Carolina Utilities Commission  
430 N. Salisbury Street, Dobbs Building  
Raleigh, North Carolina 27603

**Re: Docket No. G-9, Sub 837**

Dear Ms. Dunston:

On April 1, 2024, Piedmont Natural Gas Company, Inc. (“Piedmont” or the “Company”) filed its general rate case application (“Application”), along with its pre-filed testimony in support of the Application and its Form G-1 in the above-captioned docket. On April 4, 2024, the Company made a filing in this docket submitting certain schedules as a supplement to Item 5 of its Form G-1 filing. With today’s filing, Piedmont hereby also submits the attached Item 4e as a supplement to its Form G-1 filing. The Public Staff – North Carolina Utilities Commission (“Public Staff”) identified the attached schedule as missing from Piedmont’s initial Form G-1 filing, and upon further review, we have confirmed that while Piedmont has already produced the attachment to the Public Staff through initial discovery, we inadvertently omitted the schedule from the electronic filing of the Application. This filing corrects this omission.

We apologize for the oversight and any inconvenience this may have caused and thank you for your assistance with this matter. If you have any questions regarding this filing, you may reach me at the number shown above.

Sincerely,

/s/ James H. Jeffries IV  
James H. Jeffries IV

JHJ:bms

cc: Chris Ayers  
Megan Jost  
Davia Newell  
Brian Heslin  
Pia Powers  
Brian Franklin  
Mason Maney

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the attached is being served this date upon all parties to this docket either electronically or by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, at the addresses contained in the official service list in this proceeding.

This, the 5th day of April, 2024.

/s/ Brooke M. Szymanski  
Brooke M. Szymanski

**PIEDMONT NATURAL GAS COMPANY, INC.  
DOCKET NO. G-9, SUB 837  
GENERAL RATE CASE  
MINIMUM FILING REQUIREMENTS  
APRIL 5, 2024**

**G-1 ITEM 4e ATTACHMENT**

**OFFICIAL COPY**

**Apr 05 2024**

Piedmont Natural Gas Company, Inc.  
Docket No. G-9, Sub 837  
Sales and Transportation Proforma Revenue Calculations  
For the Test Period Ending December 31, 2023

(dekatherms) Rate Schedule	Test Period Actual (1)	Normalized Adjustment (2)	Normalized (3)	Growth Adjustment Thru 6/30/2024 (4)	Proforma Dekatherms (5)	Proforma Bills (6)	Revenue Clean Rates (7)	Calculated Revenues (8)	Revenue Adjustments (9)	Proforma Revenues (10)
<b>101 - Residential Service</b>										
Bills - Winter	3,644,651			51,495		3,696,146	10.00	36,961,462		36,961,462
Bills - Summer	5,078,996			71,761		5,150,757	10.00	51,507,570		51,507,570
Dts - Winter	26,048,661	4,471,424	30,520,084	431,218	30,951,302		13.9101	430,535,701	11,578,795	442,114,495
Dts - Summer	8,871,332	(266,851)	8,604,481	121,573	8,726,053		13.3468	116,464,889	3,644,627	120,109,515
Integrity Management Rider Revenues								27,398,490	13,333,004	40,731,494
<b>Experimental Motor Vehicle Fuel</b>										
<b>143 / 101 - Residential Service</b>										
Bills - Winter	-			-		-	10.00	-		-
Bills - Summer	-			-		-	10.00	-		-
Dts - Winter	-	-	-	-	-	-	13.9101	-	-	-
Dts - Summer	-	-	-	-	-	-	13.3468	-	-	-
<b>RESIDENTIAL SERVICE</b>										
<b>Bills</b>	<b>8,723,647</b>	<b>-</b>	<b>-</b>	<b>123,256</b>	<b>-</b>	<b>8,846,903</b>				
<b>Winter Dts</b>	<b>26,048,661</b>	<b>4,471,424</b>	<b>30,520,084</b>	<b>431,218</b>	<b>30,951,302</b>					
<b>Summer Dts</b>	<b>8,871,332</b>	<b>(266,851)</b>	<b>8,604,481</b>	<b>121,573</b>	<b>8,726,053</b>					
<b>Total Dts</b>	<b>34,919,992</b>	<b>4,204,572</b>	<b>39,124,565</b>	<b>552,790</b>	<b>39,677,355</b>					
<b>Revenues</b>								<b>662,868,112</b>	<b>28,556,425</b>	<b>691,424,537</b>

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<b>102- Small General Service</b>										
Bills	875,116			10,444		885,560	22.00	19,482,314		19,482,314
DTs - Winter	15,807,253	2,264,652	18,071,906	215,356	18,287,262		10.8878	199,108,050	(4,349,648)	194,758,401
DTs - Summer	9,385,324	(276,920)	9,108,404	108,771	9,217,175		10.4363	96,193,206	(8,402,963)	87,790,243
Integrity Management Rider Revenues								11,074,544	5,389,237	16,463,781
Minimum Margin Agreement Revenues								-	-	-
<b>Experimental Motor Vehicle Fuel</b>										
<b>143 / 102- Small General Service</b>										
Bills	95			(5)		90	22.00	1,986		1,986
DTs - Winter	3,829	-	3,829	(191)	3,637		10.8878	39,603	(11,529)	28,074
DTs - Summer	5,736	-	5,736	(287)	5,449		10.4363	56,865	(30,438)	26,427
<b>152- Medium General Service</b>										
Bills	7,398			(2,520)		4,878	75.00	365,845		365,845
Winter - First 500 DTs	1,041,405	53,472	1,094,877	(53,796)	1,041,081		9.7010	10,099,524	(202,815)	9,896,709
Winter - Over 500 DTs	1,307,143	67,117	1,374,260	(67,524)	1,306,736		9.3238	12,183,746	(254,567)	11,929,179
Total Winter DTs	2,348,548	120,589	2,469,137	(121,320)	2,347,817			22,283,270	(457,382)	21,825,888
Summer - First 500 DTs	1,239,410	(44,194)	1,195,216	(58,726)	1,136,490		9.6354	10,950,532	(1,117,353)	9,833,179
Summer - Over 500 DTs	995,860	(35,509)	960,351	(47,186)	913,164		9.2872	8,480,740	(897,788)	7,582,952
Total Summer DTs	2,235,270	(79,703)	2,155,567	(105,913)	2,049,654			19,431,273	(2,015,142)	17,416,131
Integrity Management Rider Revenues								1,718,756	836,403	2,555,159
Minimum Margin Agreement Revenues								34,790	-	34,790
<b>Experimental Motor Vehicle Fuel</b>										
<b>143 / 152- Medium General Service</b>										
Bills	-			-		-	75.00	-		-
Winter - First 500 DTs	-	-	-	-	-		9.7010	-	-	-
Winter - Over 500 DTs	-	-	-	-	-		9.3238	-	-	-
Total Winter DTs	-	-	-	-	-			-	-	-
Summer - First 500 DTs	-	-	-	-	-		9.6354	-	-	-
Summer - Over 500 DTs	-	-	-	-	-		9.2872	-	-	-
Total Summer DTs	-	-	-	-	-			-	-	-
<b>Experimental Motor Vehicle Fuel</b>										
<b>144- Medium General Transportation Service</b>										
Bills	-			-		-	75.00	-		-
Winter - First 500 DTs	-	-	-	-	-		6.7010	-	-	-
Winter - Over 500 DTs	-	-	-	-	-		6.3238	-	-	-
Total Winter DTs	-	-	-	-	-			-	-	-
Summer - First 500 DTs	-	-	-	-	-		6.6354	-	-	-
Summer - Over 500 DTs	-	-	-	-	-		6.2872	-	-	-
Total Summer DTs	-	-	-	-	-			-	-	-
<b>142 - Natural Gas Vehicle Fuel - Company Stations</b>										
DTs - Winter	40,854	-	40,854	-	40,854		10.7561	439,428		439,428
DTs - Summer	57,011	-	57,011	-	57,011		10.7561	613,212		613,212
Compression Charge Revenues							4.0000	391,458		391,458
Integrity Management Rider Revenues								50,801	24,721	75,522
<b>SMALL &amp; MEDIUM GENERAL / NGV FUEL SERVICE</b>										
Bills	882,609	-	-	7,919	-	890,528				
Winter Dts	18,200,483	2,385,242	20,585,725	93,845	20,679,570					
Summer Dts	11,683,340	(356,623)	11,326,717	2,572	11,329,289					
Total Dts	29,883,823	2,028,619	31,912,442	96,417	32,008,859					
Revenues								371,285,399	(9,016,741)	362,268,658

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(dekatherms)	Test Period Actual	Normalized Adjustment	Normalized	Growth Adjustment Thru 6/30/2024	Proforma Dekatherms	Proforma Bills	Revenue Clean Rates	Calculated Revenues	Revenue Adjustments	Proforma Revenues
Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<b>103 - Large General Sales Service</b>										
Bills	1,207			157		1,364	350.00	477,432		477,432
Demand	238,965			31,101	270,066		15,1700	4,096,905		4,096,905
Winter - First 1,500 DTs	671,184	-	671,184	87,354	758,538		4,9753	3,773,955		3,773,955
Winter - Next 3,000 DTs	565,921	-	565,921	73,655	639,576		4,3721	2,796,290		2,796,290
Winter - Next 9,000 DTs	188,540	-	188,540	24,538	213,078		3,9734	846,645		846,645
Winter - Next 16,500 DTs	15,837	-	15,837	2,061	17,898		3,8061	68,121		68,121
Winter - Next 30,000 DTs	-	-	-	-	-		3,7600	-		-
Winter - Over 60,000 DTs	-	-	-	-	-		3,3533	-		-
Total Winter DTs	1,441,482	-	1,441,482	187,609	1,629,090			7,485,011		7,485,011
Summer - First 1,500 DTs	922,673	-	922,673	120,086	1,042,759		4,2560	4,437,983		4,437,983
Summer - Next 3,000 DTs	605,018	-	605,018	78,743	683,761		3,9032	2,668,858		2,668,858
Summer - Next 9,000 DTs	202,616	-	202,616	26,370	228,987		3,6438	834,382		834,382
Summer - Next 16,500 DTs	6,454	-	6,454	840	7,294		3,5146	25,637		25,637
Summer - Next 30,000 DTs	-	-	-	-	-		3,3510	-		-
Summer - Over 60,000 DTs	-	-	-	-	-		3,1809	-		-
Total Summer DTs	1,736,763	-	1,736,763	226,039	1,962,802			7,966,860		7,966,860
Integrity Management Rider Revenues								139,702	67,983	207,685
Minimum Margin Agreement Revenues								-	-	-
<b>Experimental Motor Vehicle Fuel</b>										
<b>143 / 103 - Large General Sales Service</b>										
Bills	36			-		36	350.00	12,600		12,600
Demand	11,363			-	11,363		15,1700	172,377		172,377
Winter - First 1,500 DTs	22,500	-	22,500	-	22,500		4,9753	111,944		111,944
Winter - Next 3,000 DTs	30,584	-	30,584	-	30,584		4,3721	133,718		133,718
Winter - Next 9,000 DTs	44,795	-	44,795	-	44,795		3,9734	177,988		177,988
Winter - Next 16,500 DTs	6,402	-	6,402	-	6,402		3,8061	24,366		24,366
Winter - Next 30,000 DTs	-	-	-	-	-		3,7600	-		-
Winter - Over 60,000 DTs	-	-	-	-	-		3,3533	-		-
Total Winter DTs	104,281	-	104,281	-	104,281			448,015		448,015
Summer - First 1,500 DTs	30,280	-	30,280	-	30,280		4,2560	128,872		128,872
Summer - Next 3,000 DTs	40,787	-	40,787	-	40,787		3,9032	159,201		159,201
Summer - Next 9,000 DTs	63,000	-	63,000	-	63,000		3,6438	229,559		229,559
Summer - Next 16,500 DTs	20,055	-	20,055	-	20,055		3,5146	70,485		70,485
Summer - Next 30,000 DTs	-	-	-	-	-		3,3510	-		-
Summer - Over 60,000 DTs	-	-	-	-	-		3,1809	-		-
Total Summer DTs	154,122	-	154,122	-	154,122			588,118		588,118
Integrity Management Rider Revenues								-	-	-
Minimum Margin Agreement Revenues								-	-	-
Compression Charge Revenues								84,832	-	84,832
<b>104 - Interruptible Sales Service</b>										
Bills	308			81		389	350.00	136,075		136,075
Winter - First 1,500 DTs	178,403	-	178,403	46,794	225,198		5,2059	1,172,356		1,172,356
Winter - Next 3,000 DTs	254,072	-	254,072	66,642	320,713		4,9096	1,574,574		1,574,574
Winter - Next 9,000 DTs	269,263	-	269,263	70,626	339,889		4,5102	1,532,970		1,532,970
Winter - Next 16,500 DTs	149,548	-	149,548	39,226	188,773		4,2041	793,622		793,622
Winter - Next 30,000 DTs	43,079	-	43,079	11,299	54,378		3,9718	215,979		215,979
Winter - Over 60,000 DTs	-	-	-	-	-		3,7994	-		-
Total Winter DTs	894,365	-	894,365	234,587	1,128,952			5,289,501		5,289,501
Summer - First 1,500 DTs	230,137	-	230,137	60,364	290,501		4,6069	1,338,309		1,338,309
Summer - Next 3,000 DTs	268,875	-	268,875	70,525	339,400		4,3277	1,468,820		1,468,820
Summer - Next 9,000 DTs	253,113	-	253,113	66,390	319,503		4,2252	1,349,964		1,349,964
Summer - Next 16,500 DTs	212,026	-	212,026	55,613	267,639		4,0443	1,082,412		1,082,412
Summer - Next 30,000 DTs	49,751	-	49,751	13,049	62,800		3,9665	249,097		249,097
Summer - Over 60,000 DTs	-	-	-	-	-		3,8322	-		-
Total Summer DTs	1,013,902	-	1,013,902	265,941	1,279,843			5,488,603		5,488,603
Integrity Management Rider Revenues								29,634	14,421	44,054
Minimum Margin Agreement Revenues								-	-	-

**Piedmont Natural Gas Company, Inc.**  
**Docket No. G-9, Sub 837**  
**Sales and Transportation Proforma Revenue Calculations**  
**For the Test Period Ending December 31, 2023**

(dekatherms)	Test Period Actual	Normalized Adjustment	Normalized	Growth Adjustment Thru 6/30/2024	Proforma Dekatherms	Proforma Bills	Revenue Clean Rates	Calculated Revenues	Revenue Adjustments	Proforma Revenues
Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<b>Experimental Motor Vehicle Fuel</b>										
<b>143 / 104 - Interruptible Sales Service</b>										
Bills	-	-	-	-	-	-	350.00	-	-	-
Winter - First 1,500 DTs	-	-	-	-	-	-	5.2059	-	-	-
Winter - Next 3,000 DTs	-	-	-	-	-	-	4.9096	-	-	-
Winter - Next 9,000 DTs	-	-	-	-	-	-	4.5102	-	-	-
Winter - Next 16,500 DTs	-	-	-	-	-	-	4.2041	-	-	-
Winter - Next 30,000 DTs	-	-	-	-	-	-	3.9718	-	-	-
Winter - Over 60,000 DTs	-	-	-	-	-	-	3.7994	-	-	-
Total Winter DTs	-	-	-	-	-	-	-	-	-	-
Summer - First 1,500 DTs	-	-	-	-	-	-	4.6069	-	-	-
Summer - Next 3,000 DTs	-	-	-	-	-	-	4.3277	-	-	-
Summer - Next 9,000 DTs	-	-	-	-	-	-	4.2252	-	-	-
Summer - Next 16,500 DTs	-	-	-	-	-	-	4.0443	-	-	-
Summer - Next 30,000 DTs	-	-	-	-	-	-	3.9665	-	-	-
Summer - Over 60,000 DTs	-	-	-	-	-	-	3.8322	-	-	-
Total Summer DTs	-	-	-	-	-	-	-	-	-	-
<b>113 - Large General Transportation Service</b>										
Bills	3,243	-	-	(82)	-	3,161	350.00	1,106,392	-	1,106,392
Demand	1,808,309	-	-	(45,656)	1,762,653	-	3,1700	5,587,610	-	5,587,610
Winter - First 1,500 DTs	1,907,863	-	1,907,863	(48,170)	1,859,693	-	1,9753	3,673,452	-	3,673,452
Winter - Next 3,000 DTs	2,591,882	-	2,591,882	(65,440)	2,526,442	-	1,3721	3,466,531	-	3,466,531
Winter - Next 9,000 DTs	2,979,672	-	2,979,672	(75,231)	2,904,441	-	0,9734	2,827,183	-	2,827,183
Winter - Next 16,500 DTs	2,034,531	-	2,034,531	(51,368)	1,983,163	-	0,8061	1,598,628	-	1,598,628
Winter - Next 30,000 DTs	1,850,982	-	1,850,982	(46,734)	1,804,249	-	0,7600	1,371,229	-	1,371,229
Winter - Over 60,000 DTs	3,068,528	-	3,068,528	(77,474)	2,991,053	-	0,3533	1,056,739	-	1,056,739
Total Winter DTs	14,433,457	-	14,433,457	(364,416)	14,069,041	-	-	13,993,762	-	13,993,762
Summer - First 1,500 DTs	2,557,455	-	2,557,455	(64,571)	2,492,885	-	1,2560	3,131,063	-	3,131,063
Summer - Next 3,000 DTs	3,214,286	-	3,214,286	(81,154)	3,133,132	-	0,9032	2,829,844	-	2,829,844
Summer - Next 9,000 DTs	3,623,841	-	3,623,841	(91,495)	3,532,346	-	0,6438	2,274,124	-	2,274,124
Summer - Next 16,500 DTs	2,644,725	-	2,644,725	(66,774)	2,577,951	-	0,5146	1,326,614	-	1,326,614
Summer - Next 30,000 DTs	2,328,310	-	2,328,310	(58,785)	2,269,525	-	0,3510	796,603	-	796,603
Summer - Over 60,000 DTs	3,114,776	-	3,114,776	(78,642)	3,036,134	-	0,1809	549,237	-	549,237
Total Summer DTs	17,483,393	-	17,483,393	(441,420)	17,041,973	-	-	10,907,486	-	10,907,486
Integrity Management Rider Revenues	-	-	-	-	-	-	-	1,037,180	504,726	1,541,906
Minimum Margin Agreement Revenues	-	-	-	-	-	-	-	21,572	-	21,572
<b>Experimental Motor Vehicle Fuel</b>										
<b>143 / 113 - Large General Transportation Service</b>										
Bills	115	-	-	7	-	122	350.00	42,859	-	42,859
Demand	50,192	-	-	3,253	53,445	-	3,1700	169,421	-	169,421
Winter - First 1,500 DTs	70,015	-	70,015	4,538	74,553	-	1,9753	147,265	-	147,265
Winter - Next 3,000 DTs	103,891	-	103,891	6,734	110,624	-	1,3721	151,788	-	151,788
Winter - Next 9,000 DTs	54,170	-	54,170	3,511	57,681	-	0,9734	56,146	-	56,146
Winter - Next 16,500 DTs	82,500	-	82,500	5,347	87,847	-	0,8061	70,814	-	70,814
Winter - Next 30,000 DTs	49,640	-	49,640	3,217	52,858	-	0,7600	40,172	-	40,172
Winter - Over 60,000 DTs	-	-	-	-	-	-	0,3533	-	-	-
Total Winter DTs	360,216	-	360,216	23,347	383,563	-	-	466,185	-	466,185
Summer - First 1,500 DTs	100,413	-	100,413	6,508	106,922	-	1,2560	134,294	-	134,294
Summer - Next 3,000 DTs	152,598	-	152,598	9,891	162,489	-	0,9032	146,760	-	146,760
Summer - Next 9,000 DTs	79,985	-	79,985	5,184	85,169	-	0,6438	54,832	-	54,832
Summer - Next 16,500 DTs	115,500	-	115,500	7,486	122,986	-	0,5146	63,289	-	63,289
Summer - Next 30,000 DTs	45,183	-	45,183	2,929	48,111	-	0,3510	16,887	-	16,887
Summer - Over 60,000 DTs	-	-	-	-	-	-	0,1809	-	-	-
Total Summer DTs	493,680	-	493,680	31,998	525,677	-	-	416,061	-	416,061
Integrity Management Rider Revenues	-	-	-	-	-	-	-	-	-	-
Minimum Margin Agreement Revenues	-	-	-	-	-	-	-	-	-	-
Compression Charge Revenues	-	-	-	-	-	-	-	1,023,352	-	1,023,352

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Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<b>114 - Interruptible Transportation Service</b>										
Bills	2,615	-	-	(109)	-	2,506	350.00	877,074	-	877,074
Winter - First 1,500 DTs	1,465,682	-	1,465,682	(59,255)	1,406,427	-	2.0333	2,859,688	-	2,859,688
Winter - Next 3,000 DTs	2,217,839	-	2,217,839	(90,863)	2,126,976	-	1.3662	2,905,875	-	2,905,875
Winter - Next 9,000 DTs	2,997,122	-	2,997,122	(127,304)	2,869,819	-	1.0071	2,890,194	-	2,890,194
Winter - Next 16,500 DTs	2,197,514	-	2,197,514	(93,340)	2,104,174	-	0.6393	1,345,198	-	1,345,198
Winter - Next 30,000 DTs	2,149,590	-	2,149,590	(91,304)	2,058,286	-	0.4975	1,023,997	-	1,023,997
Winter - Over 60,000 DTs	2,328,170	-	2,328,170	(98,890)	2,229,280	-	0.3269	728,752	-	728,752
Total Winter DTs	13,355,917	-	13,355,917	(560,956)	12,794,962	-	-	11,753,705	-	11,753,705
Summer - First 1,500 DTs	2,102,691	-	2,102,691	(89,312)	2,013,378	-	1.0687	2,151,697	-	2,151,697
Summer - Next 3,000 DTs	3,063,930	-	3,063,930	(130,141)	2,933,788	-	0.7775	2,281,020	-	2,281,020
Summer - Next 9,000 DTs	3,883,635	-	3,883,635	(164,958)	3,718,676	-	0.6234	2,318,223	-	2,318,223
Summer - Next 16,500 DTs	2,602,737	-	2,602,737	(110,552)	2,492,185	-	0.4660	1,161,358	-	1,161,358
Summer - Next 30,000 DTs	2,712,846	-	2,712,846	(115,229)	2,597,617	-	0.3624	941,376	-	941,376
Summer - Over 60,000 DTs	2,545,634	-	2,545,634	(108,127)	2,437,507	-	0.2573	627,171	-	627,171
Total Summer DTs	16,911,471	-	16,911,471	(718,320)	16,193,152	-	-	9,480,846	-	9,480,846
Integrity Management Rider Revenues								808,577	393,480	1,202,057
Minimum Margin Agreement Revenues								294,997	-	294,997
<b>Experimental Motor Vehicle Fuel</b>										
<b>143 / 114 - Interruptible Transportation Service</b>										
Bills	-	-	-	-	-	-	350.00	-	-	-
Winter - First 1,500 DTs	-	-	-	-	-	-	2.0333	-	-	-
Winter - Next 3,000 DTs	-	-	-	-	-	-	1.3662	-	-	-
Winter - Next 9,000 DTs	-	-	-	-	-	-	1.0071	-	-	-
Winter - Next 16,500 DTs	-	-	-	-	-	-	0.6393	-	-	-
Winter - Next 30,000 DTs	-	-	-	-	-	-	0.4975	-	-	-
Winter - Over 60,000 DTs	-	-	-	-	-	-	0.3269	-	-	-
Total Winter DTs	-	-	-	-	-	-	-	-	-	-
Summer - First 1,500 DTs	-	-	-	-	-	-	1.0687	-	-	-
Summer - Next 3,000 DTs	-	-	-	-	-	-	0.7775	-	-	-
Summer - Next 9,000 DTs	-	-	-	-	-	-	0.6234	-	-	-
Summer - Next 16,500 DTs	-	-	-	-	-	-	0.4660	-	-	-
Summer - Next 30,000 DTs	-	-	-	-	-	-	0.3624	-	-	-
Summer - Over 60,000 DTs	-	-	-	-	-	-	0.2573	-	-	-
Total Summer DTs	-	-	-	-	-	-	-	-	-	-
<b>LARGE GENERALSERVICE</b>										
Bills	7,524	-	-	54	-	7,578	-	-	-	-
Demand Dts	2,108,829	-	-	(11,302)	2,097,527	-	-	-	-	-
Winter Dts	30,589,717	-	30,589,717	(479,828)	30,109,890	-	-	-	-	-
Summer Dts	37,793,330	-	37,793,330	(635,761)	37,157,569	-	-	-	-	-
Total Dts	68,383,048	-	68,383,048	(1,115,589)	67,267,458	-	-	-	-	-
Revenues								90,402,742	980,610	91,383,353



Piedmont Natural Gas Company, Inc.  
 Docket No. G-9, Sub 837  
 Sales and Transportation Proforma Revenue Calculations  
 For the Test Period Ending December 31, 2023

(dekatherms) Rate Schedule	Test Period Actual (1)	Normalized Adjustment (2)	Normalized (3)	Growth Adjustment Thru 6/30/2024 (4)	Proforma Dekatherms (5)	Proforma Bills (6)	Revenue Clean Rates (7)	Calculated Revenues (8)	Revenue Adjustments (9)	Proforma Revenues (10)
<b>105 - Outdoor Gas Light Service</b>										
Bills	600			(21)		579				
Fixtures	5,016			(177)		4,839	20.27	98,078		98,078
DTs - Winter	3,360	-	3,360	(119)	3,241					
DTs - Summer	4,666	-	4,666	(165)	4,501					
<b>T-10 (675) - Military Operations Transportation</b>										
Bills	-			-		-		-		-
Demand	-			-	-	-	10.00	-		-
DTs - Winter	-	-	-	-	-	-	1.7881	-		-
DTs - Summer	-	-	-	-	-	-	0.6050	-		-
Integrity Management Rider Revenues								76,201	37,082	113,283
<b>Power Generation Contracts</b>										
Bills	197			-		197				
DTs - Winter	134,786,174	-	134,786,174	15,282,223	150,068,397			44,527,498	(83,446)	44,444,052
DTs - Summer	193,941,154	-	193,941,154	30,755,962	224,697,115			62,246,601	(79,815)	62,166,786
<b>Municipals Contracts</b>										
Bills	36			-		36				
DTs - Winter	4,301,810	-	4,301,810	41,608	4,343,418			4,409,116	(45,000)	4,364,116
DTs - Summer	2,998,774	-	2,998,774	41,439	3,040,213			5,762,792	(63,000)	5,699,792
<b>Special Contracts Military</b>										
Bills	30			(6)		24				
DTs - Winter	531,984	-	531,984	(103,551)	428,434			3,532,591	(1,204,773)	2,327,818
DTs - Summer	371,740	-	371,740	4,565	376,304			3,319,539	(516,148)	2,803,391
<b>Special Contracts</b>										
Bills	127			37		164				
DTs - Winter	1,690,642	-	1,690,642	78,455	1,769,097			1,825,836	(181,095)	1,644,741
DTs - Summer	2,436,346	-	2,436,346	(93,347)	2,342,999			1,465,968	259,171	1,725,139
<b>SPECIAL TARIFFS &amp; CONTRACTS</b>										
Bills	990	-	-	10	-	1,000				
Demand Dts	-	-	-	-	-	-				
Winter Dts	141,313,970	-	141,313,970	15,298,616	156,612,586					
Summer Dts	199,752,679	-	199,752,679	30,708,453	230,461,131					
Total Dts	341,066,649	-	341,066,649	46,007,069	387,073,718					
<b>Revenues</b>								<b>127,264,220</b>	<b>(1,877,025)</b>	<b>125,387,195</b>

Piedmont Natural Gas Company, Inc.  
 Docket No. G-9, Sub 837  
 Sales and Transportation Proforma Revenue Calculations  
 For the Test Period Ending December 31, 2023

(dekatherms) Rate Schedule	Test Period Actual (1)	Normalized Adjustment (2)	Normalized (3)	Growth Adjustment Thru 6/30/2024 (4)	Proforma Dekatherms (5)	Proforma Bills (6)	Revenue Clean Rates (7)	Calculated Revenues (8)	Revenue Adjustments (9)	Proforma Revenues (10)
<b>GRAND TOTAL - ALL TARIFFS &amp; CONTRACTS</b>										
Bills	9,614,770	-	-	131,239	-	9,746,009				
Demand Dts	2,108,829	-	-	(11,302)	2,097,527					
Winter Dts	216,152,832	6,856,665	223,009,497	15,343,850	238,353,347					
Summer Dts	258,100,681	(623,474)	257,477,206	30,196,836	287,674,042					
Total Dts	474,253,512	6,233,191	480,486,703	45,540,687	526,027,390					
Revenues								1,251,820,473	18,643,270	1,270,463,743
<b>SALES AND TRANSPORTATION</b>										
Total Sales								1,069,581,792	16,707,550	1,086,289,342
Total Transportation								182,238,681	1,935,721	184,174,402
Total Annual								1,251,820,473	18,643,270	1,270,463,743

**Piedmont Natural Gas Company, Inc.**  
**Docket No. G-9, Sub 837**  
**Test Period Actual Customer Bills and Dekatherms by Rate Schedule**  
**For the Test Period Ending December 31, 2023**

<b>TEST PERIOD CUSTOMER BILLS</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>	<b>Sep-23</b>	<b>Oct-23</b>	<b>Nov-23</b>	<b>Dec-23</b>	<b>Total</b>
101 - Residential Service	726,502	728,028	728,856	728,302	727,538	726,333	724,627	724,143	723,478	724,575	728,380	732,885	8,723,647
143 / 101 - Experimental Motor Vehicle Fuel Residential Service	-	-	-	-	-	-	-	-	-	-	-	-	-
102 - Small General Service	73,232	73,332	73,305	73,102	73,056	72,830	72,649	72,601	72,510	72,453	72,762	73,284	875,116
143 / 102- Experimental Motor Vehicle Fuel Small General Service	9	9	9	9	9	8	7	7	7	7	7	7	95
152 - Medium General Service	431	430	432	430	425	756	751	753	747	750	746	747	7,398
143 / 152- Experimental Motor Vehicle Fuel Medium General Service	-	-	-	-	-	-	-	-	-	-	-	-	-
142 - Natural Gas Vehicle Fuel - Company Stations	-	-	-	-	-	-	-	-	-	-	-	-	-
144- Experimental Motor Fuel Vehicle Medium General Transportation Service	-	-	-	-	-	-	-	-	-	-	-	-	-
103 - Large General Sales Service	91	90	96	95	95	105	106	107	106	106	105	105	1,207
143 / 103 - Experimental Motor Vehicle Fuel Large General Sales Service	3	3	3	3	3	3	3	3	3	3	3	3	36
104 - Interruptible Sales Service	25	24	26	25	25	26	26	26	26	26	26	27	308
143 / 104 - Experimental Motor Vehicle Fuel Interruptible Sales Service	-	-	-	-	-	-	-	-	-	-	-	-	-
113 - Large General Transportation Service	275	277	274	275	274	267	268	268	268	266	267	264	3,243
143 / 113 - Experimental Motor Vehicle Fuel Large General Transportation Service	9	9	9	9	9	10	10	10	10	10	10	10	115
114 - Interruptible Transportation Service	222	221	221	222	222	217	217	215	217	218	212	211	2,615
143 / 114 - Experimental Motor Vehicle Fuel Interruptible Transportation Service	-	-	-	-	-	-	-	-	-	-	-	-	-
105 - Outdoor Gas Light Service	50	50	50	50	50	50	50	50	50	50	50	50	600
T-10 (675) - Military Operations Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Generation Contracts	17	16	17	17	16	16	17	16	16	17	16	16	197
Municipals Contracts	3	3	3	3	3	3	3	3	3	3	3	3	36
Special Contracts Military	3	3	3	3	3	3	2	2	2	2	2	2	30
Special Contracts	11	11	12	10	10	9	10	10	10	11	11	12	127
<b>TOTAL</b>	<b>800,883</b>	<b>802,506</b>	<b>803,316</b>	<b>802,555</b>	<b>801,738</b>	<b>800,636</b>	<b>798,746</b>	<b>798,214</b>	<b>797,453</b>	<b>798,497</b>	<b>802,600</b>	<b>807,626</b>	<b>9,614,770</b>

<b>TEST PERIOD CUSTOMER DEKATHERMS</b>	<b>Jan-23</b>	<b>Feb-23</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>	<b>Sep-23</b>	<b>Oct-23</b>	<b>Nov-23</b>	<b>Dec-23</b>	<b>Total</b>
101 - Residential Service	8,145,817	6,049,872	3,894,405	3,304,166	1,487,901	1,041,812	749,022	630,329	698,733	959,369	2,517,497	5,441,070	34,919,992
143 / 101 - Experimental Motor Vehicle Fuel Residential Service	-	-	-	-	-	-	-	-	-	-	-	-	-
102 - Small General Service	4,677,705	3,626,177	2,537,772	2,403,558	1,412,748	1,220,527	1,038,868	969,111	1,149,248	1,191,264	1,789,282	3,176,318	25,192,577
143 / 102- Experimental Motor Vehicle Fuel Small General Service	964	413	415	1,421	912	690	225	853	1,048	586	900	1,137	9,564
152 - Medium General Service	577,945	493,809	417,092	409,860	300,141	314,051	253,212	289,297	328,894	339,814	367,514	492,187	4,583,817
143 / 152- Experimental Motor Vehicle Fuel Medium General Service	-	-	-	-	-	-	-	-	-	-	-	-	-
142 - Natural Gas Vehicle Fuel - Company Stations	8,734	7,536	8,974	7,015	8,202	9,048	8,128	8,998	8,050	7,571	7,711	7,898	97,864
144- Experimental Motor Fuel Vehicle Medium General Transportation Service	-	-	-	-	-	-	-	-	-	-	-	-	-
103 - Large General Sales Service	280,553	245,245	269,560	230,381	231,566	251,728	241,267	254,333	243,549	283,939	312,704	333,420	3,178,244
143 / 103 - Experimental Motor Vehicle Fuel Large General Sales Service	22,013	19,282	21,243	21,007	22,564	19,113	22,452	23,902	21,973	23,112	21,373	20,370	258,403
104 - Interruptible Sales Service	157,606	144,992	152,841	120,520	122,154	150,383	135,775	145,018	150,889	189,163	206,704	232,222	1,908,266
143 / 104 - Experimental Motor Vehicle Fuel Interruptible Sales Service	-	-	-	-	-	-	-	-	-	-	-	-	-
113 - Large General Transportation Service	3,179,188	2,764,132	2,881,003	2,655,896	2,681,222	2,456,891	2,307,308	2,435,769	2,368,290	2,578,016	2,690,871	2,918,263	31,916,850
143 / 113 - Experimental Motor Vehicle Fuel Large General Transportation Service	71,238	65,147	75,578	66,237	71,248	70,600	68,463	75,736	69,168	72,228	74,019	74,235	853,896
114 - Interruptible Transportation Service	2,653,050	2,499,776	2,776,063	2,659,524	2,504,166	2,228,351	2,210,314	2,389,889	2,313,119	2,606,107	2,698,454	2,728,575	30,267,389
143 / 114 - Experimental Motor Vehicle Fuel Interruptible Transportation Service	-	-	-	-	-	-	-	-	-	-	-	-	-
105 - Outdoor Gas Light Service	685	685	685	685	685	685	685	685	589	653	653	653	8,026
T-10 (675) - Military Operations Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Generation Contracts	31,729,014	27,638,749	24,848,836	23,240,450	24,112,674	26,845,288	34,821,268	35,435,862	28,759,511	20,726,102	25,156,016	25,413,559	328,727,328
Municipals Contracts	984,461	777,865	763,418	496,974	442,512	361,643	342,554	403,659	429,329	522,103	799,554	976,512	7,300,584
Special Contracts Military	136,368	118,001	118,622	88,404	81,359	39,673	38,592	39,458	39,801	44,453	66,570	92,424	903,724
Special Contracts	363,181	327,754	343,412	348,001	361,244	353,806	351,547	369,991	308,721	343,036	339,955	316,339	4,126,987
<b>TOTAL</b>	<b>52,988,521</b>	<b>44,779,435</b>	<b>39,109,918</b>	<b>36,054,098</b>	<b>33,841,300</b>	<b>35,364,288</b>	<b>42,589,680</b>	<b>43,472,890</b>	<b>36,890,911</b>	<b>29,887,514</b>	<b>37,049,777</b>	<b>42,225,181</b>	<b>474,253,512</b>

**Piedmont Natural Gas Company, Inc.**  
**Docket No. G-9, Sub 837**  
**Summary of Proforma Customer Bills and Dekatherms by Rate Schedule**

Rate Class	Proforma Number of Customer Bills			Proforma Normalized Customer Usage			
	Winter (Nov - Mar)	Summer (Apr - Oct)	Annual	Winter Dts (Nov - Mar)	Summer Dts (Nov - Mar)	Annual Dts	%
101 - Residential Service	3,696,146	5,150,757	8,846,903	30,951,301.7	8,726,053.4	39,677,355.1	7.54%
102- Small General Service	370,315	515,335	885,650	18,290,899.3	9,222,624.1	27,513,523.4	5.23%
152- Medium General Service	2,033	2,845	4,878	2,347,816.6	2,049,654.1	4,397,470.7	0.84%
142 - Natural Gas Vehicle Fuel - Company Stations	-	-	-	40,853.8	57,010.6	97,864.4	0.02%
144- Experimental Motor Fuel Vehicle Medium General Transportation Service	-	-	-	-	-	-	0.00%
103 - Large General Sales Service	565	835	1,400	1,733,371.1	2,116,924.3	3,850,295.4	0.73%
104 - Interruptible Sales Service	162	227	389	1,128,951.9	1,279,843.0	2,408,794.9	0.46%
113 - Large General Transportation Service	1,373	1,911	3,284	14,452,604.9	17,567,649.8	32,020,254.8	6.09%
114 - Interruptible Transportation Service	1,043	1,463	2,506	12,794,961.6	16,193,151.8	28,988,113.4	5.51%
105 - Outdoor Gas Light Service	241	338	579	3,241.2	4,500.6	7,741.7	0.00%
T-10 (675) - Military Operations Transportation	-	-	-	-	-	-	0.00%
Power Generation Contracts	82	115	197	150,068,396.9	224,697,115.3	374,765,512.2	71.24%
Municipals Contracts	15	21	36	4,343,418.0	3,040,212.7	7,383,630.7	1.40%
Special Contracts Military	10	14	24	428,433.5	376,304.0	804,737.5	0.15%
Special Contracts	69	95	164	1,769,096.6	2,342,998.9	4,112,095.5	0.78%
<b>Total</b>	<b>4,072,054</b>	<b>5,673,955</b>	<b>9,746,009</b>	<b>238,353,347</b>	<b>287,674,043</b>	<b>526,027,390</b>	<b>100.00%</b>

Piedmont Natural Gas Company, Inc.  
 Docket No. G-9, Sub 837  
 Proforma Monthly Volumes (Dts)

	Residential	Small General	Medium General	NGV	Experimental Medium General Motor Fuel - Transportation	Large General Sales	Large General Transportation	Military Operations Transportation	Interruptible Sales	Interruptible Transportation	Sub-Total	Gas Lights	Special Contract Power Generation	Special Contract Municipal	Special Contract Military	Special Contract Large Volume	Grand-Total
	101	102	152	142	144	103	113	T-10	104	114		105	n/a	n/a	n/a	n/a	
January	7,746,175.5	4,405,840.2	529,850.4	8,734.0	-	339,079.5	3,174,774.9	-	198,945.7	2,543,664.7	<b>18,947,064.8</b>	660.6	31,729,014.2	984,461.4	93,650.6	374,048.5	52,128,900.1
February	7,993,148.8	4,520,560.7	536,913.0	7,536.0	-	296,445.5	2,763,712.1	-	183,022.8	2,396,633.9	<b>18,697,972.7</b>	660.6	27,638,749.2	777,865.3	82,930.5	336,895.2	47,535,073.5
March	5,222,410.4	3,204,422.1	439,146.2	8,974.3	-	325,886.5	2,888,739.5	-	192,930.2	2,658,148.8	<b>14,940,658.0</b>	660.6	24,848,835.8	763,417.9	85,348.9	357,832.4	40,996,753.6
April	3,381,398.0	2,329,607.5	371,110.4	7,014.8	-	281,371.6	2,659,370.0	-	152,131.8	2,546,559.8	<b>11,728,563.9</b>	660.6	23,240,450.3	496,974.3	67,126.7	360,279.2	35,894,054.9
May	1,526,267.3	1,453,497.5	300,974.6	8,201.9	-	284,268.7	2,689,392.9	-	154,194.8	2,397,801.2	<b>8,814,598.9</b>	660.6	24,117,066.8	442,511.9	57,522.8	374,522.9	33,806,883.9
June	734,600.5	1,076,775.8	277,370.0	9,047.6	-	303,602.7	2,470,035.3	-	189,827.6	2,133,701.5	<b>7,194,961.1</b>	660.6	37,126,890.8	347,186.7	45,535.0	312,818.6	45,028,052.7
July	609,861.6	1,015,684.5	269,748.5	8,127.9	-	295,120.5	2,321,953.8	-	171,387.6	2,116,430.3	<b>6,808,314.6</b>	660.6	41,276,500.3	348,337.2	51,364.6	339,445.5	48,824,622.8
August	605,356.6	1,013,681.8	270,864.2	8,997.7	-	311,336.1	2,454,916.2	-	183,055.1	2,288,377.9	<b>7,136,585.6</b>	660.6	40,322,765.3	412,865.7	52,256.0	311,977.9	48,237,111.0
September	620,153.0	1,019,837.3	267,622.1	8,049.7	-	297,219.5	2,382,146.6	-	190,466.8	2,214,868.8	<b>7,000,363.8</b>	568.0	30,137,366.6	436,639.2	48,906.7	292,312.2	37,916,156.5
October	1,248,416.4	1,313,539.7	291,964.3	7,571.0	-	344,005.2	2,589,835.2	-	238,779.3	2,495,412.2	<b>8,529,523.3</b>	629.7	28,476,075.2	555,697.7	53,592.2	351,642.6	37,967,160.7
November	3,819,688.8	2,524,019.7	379,645.9	7,711.4	-	374,775.0	2,701,748.7	-	260,921.2	2,583,836.5	<b>12,652,347.2</b>	629.7	30,890,923.0	713,719.7	68,664.2	360,155.4	44,686,439.2
December	6,169,878.2	3,636,056.6	462,261.1	7,898.1	-	397,184.6	2,923,629.8	-	293,132.1	2,612,677.7	<b>16,502,718.2</b>	629.7	34,960,874.7	1,103,953.7	97,839.3	340,165.1	53,006,180.7
<b>Total</b>	<b>39,677,355.1</b>	<b>27,513,523.4</b>	<b>4,397,470.7</b>	<b>97,864.4</b>	-	<b>3,850,295.4</b>	<b>32,020,254.8</b>	-	<b>2,408,794.9</b>	<b>28,988,113.4</b>	<b>138,953,672.1</b>	<b>7,741.7</b>	<b>374,765,512.2</b>	<b>7,383,630.7</b>	<b>804,737.5</b>	<b>4,112,095.5</b>	<b>526,027,389.7</b>
	0	0	(0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Winter	30,951,301.7	18,290,899.3	2,347,816.6	40,853.8	-	1,733,371.1	14,452,604.9	-	1,128,951.9	12,794,961.6	81,740,760.9	3,241.2	150,068,396.9	4,343,418.0	428,433.5	1,769,096.6	238,353,347.1
Summer	8,726,053.4	9,222,624.1	2,049,654.1	57,010.6	-	2,116,924.3	17,567,649.8	-	1,279,843.0	16,193,151.8	57,212,911.1	4,500.6	224,697,115.3	3,040,212.7	376,304.0	2,342,998.9	287,674,042.6
<b>Total</b>	<b>39,677,355.1</b>	<b>27,513,523.4</b>	<b>4,397,470.7</b>	<b>97,864.4</b>	-	<b>3,850,295.4</b>	<b>32,020,254.8</b>	-	<b>2,408,794.9</b>	<b>28,988,113.4</b>	<b>138,953,672.1</b>	<b>7,741.7</b>	<b>374,765,512.2</b>	<b>7,383,630.7</b>	<b>804,737.5</b>	<b>4,112,095.5</b>	<b>526,027,389.7</b>

**Piedmont Natural Gas Company, Inc.**  
**Docket No. G-9, Sub 837**  
**Residential Service - Bills, Volumes & Regression Analysis**  
**For the Test Period Ending December 31, 2023**

**RESIDENTIAL - 101**

YEAR	MONTH	CUST	THERMS	ADD 15-15	DT/CUST	REGRESSION ANALYSIS	
						HEAT	BASE
2023	Jan	726,502	81,458,168.0	692.2	11.2		
2023	Feb	728,028	60,498,720.0	534.6	8.3		
2023	Mar	728,856	38,944,053.0	315.8	5.3		
2023	Apr	728,302	33,041,656.0	240.1	4.5		
2023	May	727,538	14,879,011.0	88.8	2.0		
2023	Jun	726,333	10,418,119.0	18.0	1.4		
2023	Jul	724,627	7,490,221.0	-	1.0		
2023	Aug	724,143	6,303,291.0	-	0.9		
2023	Sep	723,478	6,987,327.0	-	1.0		
2023	Oct	724,575	9,593,694.0	47.3	1.3		
2023	Nov	728,380	25,174,968.0	276.7	3.5		
2023	Dec	732,885	54,410,696.0	515.2	7.4		
						0.013949649	0.824316096
						0.00064886	0.211482254
						0.978822278	0.524844147
	WINTER	3,644,651	260,486,605				
	SUMMER	5,078,996	88,713,319				
	TOTAL	8,723,647	349,199,924	2,728.7			

**RESIDENTIAL - 101**

BASE FACTOR	0.824316096
HEAT FACTOR	0.013950
CORRELATION	98%

**NORMALIZED**

NORMAL DD 15-15	YEAR	MONTH	BASE CUST	BASE VOL (DT)	HEAT VOL (DT)	TOTAL VOL (DT)
694.6	2023	Jan	726,502	598,867	7,039,387	7,638,255
717.0	2023	Feb	728,028	600,125	7,281,662	7,881,787
447.4	2023	Mar	728,856	600,808	4,548,843	5,149,651
269.1	2023	Apr	728,302	600,351	2,733,937	3,334,288
89.2	2023	May	727,538	599,721	905,282	1,505,003
12.4	2023	Jun	726,333	598,728	125,638	724,366
0.4	2023	Jul	724,627	597,322	4,043	601,365
-	2023	Aug	724,143	596,923	0	596,923
1.5	2023	Sep	723,478	596,375	15,138	611,513
62.7	2023	Oct	724,575	597,279	633,744	1,231,023
311.6	2023	Nov	728,380	600,415	3,166,057	3,766,472
536.0	2023	Dec	732,885	604,129	5,479,790	6,083,919
3,141.9		TOTAL	8,723,647	7,191,043	31,933,522	39,124,565

	Test Pd Actual Bill	Test Pd Actual Dts	Test Pd Normal Dts	Variance
WINTER	3,644,651	26,048,661	30,520,084	4,471,424
SUMMER	5,078,996	8,871,332	8,604,481	(266,851)
TOTAL	8,723,647	34,919,992	39,124,565	4,204,572

**NORMALIZED AND GROWN**

NORMAL DD 15 - 15	MONTH	BASE CUST	BASE VOL (DT)	HEAT VOL (DT)	TOTAL VOL (DT)	MDT \$ MARGIN / CUST	MDT \$ MARGIN
694.6	Jan	736,767	607,329	7,138,847	7,746,176	102.31	75,377,919
717.0	Feb	738,314	608,604	7,384,544	7,993,149	104.30	77,006,020
447.4	Mar	739,154	609,297	4,613,114	5,222,410	70.13	51,838,833
269.1	Apr	738,592	608,833	2,772,565	3,381,398	45.08	33,295,347
89.2	May	737,817	608,195	918,073	1,526,267	19.80	14,605,887
12.4	Jun	736,595	607,187	127,413	734,601	9.71	7,150,197
0.4	Jul	734,865	605,761	4,100	609,862	8.07	5,929,243
-	Aug	734,374	605,357	0	605,357	8.01	5,885,502
1.5	Sep	733,700	604,801	15,352	620,153	8.22	6,029,137
62.7	Oct	734,813	605,718	642,699	1,248,416	17.25	12,675,610
311.6	Nov	738,671	608,899	3,210,790	3,819,689	51.00	37,670,346
536.0	Dec	743,240	612,665	5,557,214	6,169,878	81.10	60,278,161
3,141.9	TOTAL	8,846,903	7,292,645	32,384,711	39,677,355	524.97	387,742,203

  

	Normal Bills	Test Pd Actual Dts	Normal Dts	Variance	MDT	MDT
WINTER	3,696,146	26,048,661	30,951,302	4,902,641	408.84	302,171,280
SUMMER	5,150,757	8,871,332	8,726,053	(145,279)	116.13	85,570,923
TOTAL	8,846,903	34,919,992	39,677,355	4,757,363	524.97	387,742,203

**Piedmont Natural Gas Company, Inc.**  
**Docket No. G-9, Sub 837**  
**Small General Service - Bills, Volumes & Regression Analysis**  
**For the Test Period Ending December 31, 2023**

**SMALL GENERAL - 102**

*(excludes Rate Schedule 143/102 Motor Vehicle Fuel)*

YEAR	MONTH	CUST	THERMS	ADD 15-15	DT/CUST	REGRESSION ANALYSIS	
						HEAT	BASE
2023	Jan	73,232	46,777,046.0	692.2	63.9		
2023	Feb	73,332	36,261,772.0	534.6	49.4		
2023	Mar	73,305	25,377,718.0	315.8	34.6		
2023	Apr	73,102	24,035,584.0	240.1	32.9		
2023	May	73,056	14,127,484.0	88.8	19.3		
2023	Jun	72,830	12,205,265.0	18.0	16.8		
2023	Jul	72,649	10,388,676.0	-	14.3		
2023	Aug	72,601	9,691,112.0	-	13.3		
2023	Sep	72,510	11,492,482.0	-	15.8		
2023	Oct	72,453	11,912,636.0	47.3	16.4		
2023	Nov	72,762	17,892,815.0	276.7	24.6		
2023	Dec	73,284	31,763,180.0	515.2	43.3		
						0.065729316	13.78639865
						0.004166557	1.358001486
						0.961369813	3.370207746
	WINTER	365,915	158,072,531				
	SUMMER	509,201	93,853,239				
	TOTAL	875,116	251,925,770	2,728.7			

**SMALL GENERAL - 102**

*(excludes Rate Schedule 143/102 Motor Vehicle Fuel)*

BASE FACTOR	13.78639865
HEAT FACTOR	0.065729
CORRELATION	96%

**NORMALIZED**

NORMAL DD 15-15	YEAR	MONTH	BASE CUST	BASE VOL (DT)	HEAT VOL (DT)	TOTAL VOL (DT)
694.6	2023	Jan	73,232	1,009,606	3,343,450	4,353,055
717.0	2023	Feb	73,332	1,010,984	3,455,985	4,466,969
447.4	2023	Mar	73,305	1,010,612	2,155,702	3,166,314
269.1	2023	Apr	73,102	1,007,813	1,293,011	2,300,824
89.2	2023	May	73,056	1,007,179	428,331	1,435,510
12.4	2023	Jun	72,830	1,004,063	59,360	1,063,423
0.4	2023	Jul	72,649	1,001,568	1,910	1,003,478
-	2023	Aug	72,601	1,000,906	0	1,000,906
1.5	2023	Sep	72,510	999,652	7,149	1,006,801
62.7	2023	Oct	72,453	998,866	298,595	1,297,461
311.6	2023	Nov	72,762	1,003,126	1,490,257	2,493,383
536.0	2023	Dec	73,284	1,010,322	2,581,862	3,592,185
3,141.9		TOTAL	875,116	12,064,698	15,115,611	27,180,309

	Test Pd Actual Bills	Test Pd Actual Dts	Test Pd Normal Dts	Variance
WINTER	365,915	15,807,253	18,071,906	2,264,652
SUMMER	509,201	9,385,324	9,108,404	(276,920)
TOTAL	875,116	25,192,577	27,180,309	1,987,732

**NORMALIZED AND GROWN**

NORMAL DD 15-15	MONTH	BASE CUST	BASE VOL (DT)	HEAT VOL (DT)	TOTAL VOL (DT)	MDT \$ MARGIN / CUST	MDT \$ MARGIN
694.6	Jan	74,105	1,021,636	3,383,289	4,404,924	379.26	28,104,672
717.0	Feb	74,205	1,023,025	3,497,144	4,520,168	385.72	28,622,189
447.4	Mar	74,178	1,022,650	2,181,379	3,204,028	274.85	20,388,225
269.1	Apr	73,974	1,019,830	1,308,428	2,328,258	193.57	14,318,742
89.2	May	73,927	1,019,191	433,440	1,452,631	111.53	8,245,048
12.4	Jun	73,700	1,016,052	60,068	1,076,120	78.79	5,807,064
0.4	Jul	73,517	1,013,538	1,933	1,015,471	73.48	5,401,822
-	Aug	73,469	1,012,871	0	1,012,871	73.30	5,385,355
1.5	Sep	73,377	1,011,607	7,235	1,018,842	73.96	5,426,998
62.7	Oct	73,320	1,010,816	302,168	1,312,983	103.27	7,571,615
311.6	Nov	73,631	1,015,107	1,508,057	2,523,164	212.77	15,666,291
536.0	Dec	74,157	1,022,358	2,612,619	3,634,976	310.45	23,021,772
3,141.9	TOTAL	885,560	12,208,680	15,295,758	27,504,437	2,270.94	167,959,792

	Normal Bills	Test Pd Actual Dts	Normal Dts	Variance	MDT	MDT
WINTER	370,276	15,807,253	18,287,262	2,480,009	1,563	115,803,148
SUMMER	515,284	9,385,324	9,217,175	(168,149)	708	52,156,644
TOTAL	885,560	25,192,577	27,504,437	2,311,860	2,271	167,959,792

**Piedmont Natural Gas Company, Inc.**  
**Docket No. G-9, Sub 837**  
**Medium General Service - Bills, Volumes & Regression Analysis**  
**For the Test Period Ending December 31, 2023**

**MEDIUM GENERAL - 152**

(Excludes certain bills for proforma adjustment)

YEAR	MONTH	CUST	THERMS	ADD 15-15	DT/CUST	REGRESSION ANALYSIS	
						HEAT	BASE
2023	Jan	431	5,779,446.0	692.2	1,340.9		
2023	Feb	430	4,938,092.0	534.6	1,148.4		
2023	Mar	432	4,170,922.0	315.8	965.5		
2023	Apr	430	4,098,600.0	240.1	953.2		
2023	May	425	3,001,413.0	88.8	706.2		
2023	Jun	432	3,018,132.0	18.0	698.6		
2023	Jul	427	2,442,631.0	-	572.0		
2023	Aug	429	2,795,244.0	-	651.6		
2023	Sep	423	3,182,693.0	-	752.4		
2023	Oct	426	3,250,149.0	47.3	762.9		
2023	Nov	422	3,420,694.0	276.7	810.6		
2023	Dec	423	4,552,286.0	515.2	1,076.2		
						0.905363011	664.0110365
						0.081101507	26.43333045
						0.925716817	65.60067567
	WINTER	2,138	22,861,440				
	SUMMER	2,992	21,788,862				
	TOTAL	5,130	44,650,302	2,728.7			

**MEDIUM GENERAL - 152**

BASE FACTOR	664.0110365
HEAT FACTOR	0.905363
CORRELATION	93%

**NORMALIZED**

NORMAL DD 15-15	YEAR	MONTH	BASE CUST	BASE VOL (DT)	HEAT VOL (DT)	TOTAL VOL (DT)
694.6	2023	Jan	431	286,189	271,041	557,230
717.0	2023	Feb	430	285,525	279,133	564,657
447.4	2023	Mar	432	286,853	174,986	461,839
269.1	2023	Apr	430	285,525	104,762	390,287
89.2	2023	May	425	282,205	34,322	316,527
12.4	2023	Jun	432	286,853	4,850	291,703
0.4	2023	Jul	427	283,533	155	283,687
-	2023	Aug	429	284,861	0	284,861
1.5	2023	Sep	423	280,877	575	281,451
62.7	2023	Oct	426	282,869	24,182	307,051
311.6	2023	Nov	422	280,213	119,051	399,264
536.0	2023	Dec	423	280,877	205,271	486,148
3,141.9		TOTAL	5,130	3,406,377	1,218,327	4,624,704

	Test Pd Actual Bills	Test Pd Actual Dts	Test Pd Normal Dts	Variance
WINTER	2,138	2,286,144	2,469,137	182,993
SUMMER	2,992	2,178,886	2,155,567	(23,319)
TOTAL	5,130	4,465,030	4,624,704	159,674

**NORMALIZED AND GROWN**

NORMAL DD 15 - 15	MONTH	BASE CUST	BASE VOL (DT)	HEAT VOL (DT)	TOTAL VOL (DT)	MDT \$ MARGIN / CUST	MDT \$ MARGIN
694.6	Jan	410	272,127	257,723	529,850	7,087.09	2,904,453
717.0	Feb	409	271,496	265,417	536,913	7,175.33	2,933,794
447.4	Mar	411	272,758	166,388	439,146	5,660.81	2,325,314
269.1	Apr	409	271,496	99,615	371,110	4,550.28	1,860,484
89.2	May	404	268,339	32,636	300,975	3,429.55	1,385,942
12.4	Jun	411	272,758	4,612	277,370	2,982.34	1,225,066
0.4	Jul	406	269,602	147	269,749	2,909.70	1,181,396
-	Aug	408	270,864	0	270,864	2,907.30	1,185,950
1.5	Sep	402	267,076	546	267,622	2,916.31	1,172,985
62.7	Oct	405	268,970	22,994	291,964	3,316.70	1,343,490
311.6	Nov	401	266,445	113,201	379,646	4,812.61	1,931,132
536.0	Dec	402	267,076	195,185	462,261	6,147.04	2,472,439
3,141.9	TOTAL	4,878	3,239,006	1,158,465	4,397,471	53,895.07	21,922,446

  

	Normal Bills	Test Pd Actual Dts	Normal Dts	Variance		
WINTER	2,033	2,286,144	2,347,817	61,673	30,882.89	12,567,132
SUMMER	2,845	2,178,886	2,049,654	(129,232)	23,012.18	9,355,314
TOTAL	4,878	4,465,030	4,397,471	(67,560)	53,895.07	21,922,446