#### **INFORMATION SHEET**

PRESIDING: Commissioner Hughes, Presiding; Chair Mitchell; and Commissioners Brown-Bland,

Clodfelter, Duffley, McKissick, and Kemerait PLACE: Dobbs Building, Raleigh North Carolina

DATE: Friday, November 4, 2022 TIME: 9:00 a.m. – 1:07 p.m. DOCKET NOS.: W-354, Sub 398 COMPANY: Carolina Water Service

DESCRIPTION: Carolina Water Service, Inc. of North Carolina, 5821 Fairview Road, Suite 401, Charlotte,

North Carolina 28209, for Determination of Fair Value of Utility Assets Pursuant to N.C. Gen. Stat.

62-133.1A and Establishing Rate Base for Acquisition of the Carteret County Water System

**VOLUME NUMBER: 3** 

#### **APPEARANCES**

(See attached)

#### WITNESSES

(See attached)

#### **EXHIBITS**

(See attached)

REPORTED BY: Joann Bunze TRANSCRIPT PAGES: 182 DATE FILED: November 21, 2022 PREFILED PAGES: 42

TOTAL PAGES: 224 PLACE: Dobbs Building, Raleigh, North Carolina

DATE: Friday, November 4, 2022

DOCKET NO.: W-354, Sub 398

TIME: 9:00 a.m. - 1:07 p.m.

BEFORE: Commissioner Jeffrey A. Hughes, Presiding

Chair Charlotte A. Mitchell

Commissioner ToNola D. Brown-Bland

Commissioner Daniel G. Clodfelter

Commissioner Kimberly W. Duffley

Commissioner Floyd B. McKissick, Jr.

Commissioner Karen M. Kemerait

#### IN THE MATTER OF:

Carolina Water Service, Inc. Of North Carolina,
5821 Fairview Road, Suite 401,
Charlotte, North Carolina 28209,

for Determination of Fair Value of Utility Assets

Pursuant to N.C. Gen. Stat. § 62-133.1A and

Establishing Rate Base for Acquisition of the

Carteret County Water System

Volume 3



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Session Date: 11/4/2022

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# NORTH CAROLINA UTILITIES COMMISSION APPEARANCE SLIP

DATE: 10-18-22 DOCKET NO .: W-354, Subs 3984399
ATTORNEY NAME and TITLE: Jo Anne Sanford
FIRM NAME: Sanford Law Office
ADDRESS: 721 Bloodword & Street
CITY: Raleysin STATE: NC ZIP CODE: 27404
APPEARANCE ON BEHALF OF: _ WSNC
APPLICANT: INTERVENOR:
PROTESTANT: RESPONDENT: DEFENDANT:
Non-confidential transcripts are located on the Commission's
website. To view and/or print transcripts, go to <a href="https://www.ncuc.net/">https://www.ncuc.net/</a> ,
hover over the <u>Dockets</u> tab, select Docket Search, enter the docket
number, and click search, select the highlighted docket number and select <u>Documents</u> for a list of all documents filed.
ONLY fill out this portion if you have signed an NDA to receive
CONFIDENTIAL transcripts and/or exhibits:
Yes, I have signed the Confidentiality Agreement.
Email: Sanford @ sanford law office.com
Email: Sanford @ sanford lawoffice.com SIGNATURE: 15) Ju Anne Sanford
(Signature Required for distribution of <u>CONFIDENTIAL</u> information)

# NORTH CAROLINA UTILITIES COMMISSION APPEARANCE SLIP

DATE: 11-3-22 DOCKET NO.: 6-354 5 4 3 98
ATTORNEY NAME and TITLE: David Dropz
FIRM NAME: FOX ROXLSCLIA
ADDRESS: 434 Fayetteville 57
CITY: Release STATE: Ne ZIP CODE:
ADDRESS: 434 Fayette ville 5th  CITY: Releast STATE: N= ZIP CODE:  APPEARANCE ON BEHALF OF: Caroline Wells Service
APPLICANT: COMPLAINANT: INTERVENOR:
PROTESTANT: RESPONDENT: DEFENDANT:
Non-confidential transcripts are located on the Commission's website. To view and/or print transcripts, go to <a href="https://www.ncuc.net/">https://www.ncuc.net/</a> , hover over the <a href="Dockets">Dockets</a> tab, select Docket Search, enter the docket number, and click search, select the highlighted docket number and select <a href="Documents">Documents</a> for a list of all documents filed.
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# NORTH CAROLINA UTILITIES COMMISSION APPEARANCE SLIP

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ATTORNEY NAME and TITLE: Claud what Is
FIRM NAME: wheatly Law Group
ADDRESS: 710 Cedar ST
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APPEARANCE ON BEHALF OF: Certait Comt/
APPLICANT: INTERVENOR:
PROTESTANT: RESPONDENT: DEFENDANT:
Non-confidential transcripts are located on the Commission's website. To view and/or print transcripts, go to <a href="https://www.ncuc.net/">https://www.ncuc.net/</a> , hover over the <a href="Dockets">Dockets</a> tab, select Docket Search, enter the docket number, and click search, select the highlighted docket number and select <a href="Documents">Documents</a> for a list of all documents filed.
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SIGNATURE: OF STATE O
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## NORTH CAROLINA UTILITIES COMMISSION PUBLIC STAFF - APPEARANCE SLIP

DATE: November 3, 2022 DOCKET #: W-354, Sub 398

PUBLIC STAFF ATTORNEYS: William E. H. Creech, William E.

Grantmyre

TO REQUEST A CONFIDENTIAL TRANSCRIPT, PLEASE PROVIDE YOUR EMAIL ADDRESS BELOW:

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gina.holt@psncuc.nc.gov	
TRANSPORTATION	
WATER	

Non-confidential transcripts are located on the Commission's website. To view and/or print, please access <a href="https://ncuc.net">https://ncuc.net</a>.

COUNSEL/MEMBER(s) REQUESTING A **CONFIDENTIAL** TRANSCRIPT WHO HAS SIGNED A CONFIDENTIALITY AGREEMENT WILL NEED TO SIGN BELOW.

/s/ Gina C. Holt

/s/ William E. Grantmyre

/s/ William E. H. Creech



#### CONTACT

49 Music Square West, Suite 505 Nashville, TN 37203

Email: mlane@newgenstrategies.net Website: www.newgenstrategies.net

#### **EDUCATION**

Master of Business Administration in Finance, Belmont University

Bachelor of Science in Business Administration, Belmont University

Associate of Science in Nuclear Engineering Technology, Thomas Edison State College

#### PROFESSIONAL REGISTRATIONS/ CERTIFICATIONS

Accredited Senior Appraiser by the American Society of Appraisers: Public Utilities

Accredited Facilitator of The Five Behaviors of a Cohesive Team™

Certified Everything DISC Trainer Certified Executive Coach

#### **KEY EXPERTISE**

Utility Appraisals
Organizational Development
Team Effectiveness

Valuation analysis

Financial Planning

Merger and Acquisition

Litigation Support

Organizational Alignment



I/A

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PARTNER & CHAIRMAN OF THE BOARD

Mr. Lane has been a management consultant for over 25 years, including experience in management, organizational development, operations, finance and valuation. Mr. Lane's broad range of experience includes organizational assessments, team building, strategic and business planning, business development, as well as financial and economic feasibility studies. Before starting his consulting career, he served as a submarine based nuclear power plant supervisor in the United States Navy and as an instructor at the U.S. Navy's Naval Nuclear Prototype Training Program in Ballston Spa, New York. Michael has an M.B.A. from the Jack Massey Graduate School of Business at Belmont University, a BBA from Belmont University and an Associates in Applied Sciences in Nuclear Engineering Technology from Thomas Edison State College. He is an Accredited Facilitator of the Five Behaviors of Cohesive Teams workshops and an Authorized Partner of Wiley's The Five Behaviors Program.

### > RELEVANT EXPERIENCE

## **Appraisals**

Mr. Lane conducts appraisals of utility assets in accordance with the Uniform Standards of Professional Appraisal Practice adopted by the Appraisal Standards Board and the American Society of Appraisers. He frequently conducts an inspection of the facilities in connection with the appraisal. Mr. Lane develops replacement cost new less depreciation value estimates of the common facilities to support sale/lease-back transactions. He has expertise in projected fair market rental payments, and estimated value of facilities based on the three generally accepted approaches - cost, income and market. Mr. Lane provides recommendations as to which approach to valuation is the best indicator of value for specific properties.

Mr. Lane's experience includes the following types of assets:

#### Water/Wastewater Assets

Mr. Lane conducts appraisals of water and wastewater assets in accordance with the Uniform Standards of Professional Appraisal Practice adopted by the Appraisal Standards Board and the American Society of Appraisers. He has conducted condition assessments and appraisal studies to estimate a range of acquisition values and an estimation of the value of the system assets using both Cost and Income Approaches.

He has assisted clients in considering monetization alternatives of water and wastewater systems, including long-term concession, asset sale, regionalization, and creation of new public entities. Mr. Lane has been involved in the development of a 20-year discounted cash flow model and fair; a solicitation of interest to generate marketplace ideas for more operational synergy and capital program execution; and an evaluation of alternatives and determining an optimum path forward.



Mr. Lane has also provided oral testimony to county commissions in support of the appraisals he has conducted. Mr. Lane's water and wastewater assets appraisal clients include:

- Blue Mound Water & Sewer, Texas
- Brownsville Public Utilities Board, Texas
- City of Blue Mound, Texas
- City of Geneva, Ohio
- · City of Westfield, Indiana
- Citizens Energy Group, Indiana
- Louisville Water Company,

#### Kentucky

- King George County Service Authority, Virginia
- Currituck County, North Carolina
- Falls Church, Virginia
- Ferrate Treatment Technologies, Florida
- Greater Quachita Water Company, Louisiana

- Indianapolis Water, Indiana
- Kill Devil Hills, North Carolina
- Town of Lexington, South Carolina
- City of Lawrenceville, Geogia
- City of Cape Charles, Virginia
- Hamilton Southeast Utilities, IN

#### **Generation Assets**

Mr. Lane has extensive experience performing appraisals of electric generation assets, including coal, gas, nuclear, and renewable assets. Mr. Lane frequently conducts an inspection of the facilities in connection with the appraisal. He performs appraisal studies to determine the fair market value relying on generally accepted valuation methods and procedures. He researches the technical profile of the facilities, conducts market simulations, and calculates net cash flow projections, and analyzes a variety of market drivers, including generation resources, environmental factors, fuel prices, transmission constraints, new generation resource characteristics, regulatory considerations, and market economics.

Mr. Lane has developed replacement cost new less depreciation value estimates of the common facilities to support sale/ lease-back transactions. He has expertise in projected fair market rental payments, and estimated value of facilities based on the three generally accepted approaches - cost, income and market. Mr. Lane provides recommendations as to which approach to valuation is the best indicator of value for specific properties.

Mr. Lane has conducted appraisals for Valorem tax purposes in accordance with the Uniform Standards of Professional Appraisal Practice and the Texas Property Tax Code. In addition, Mr. Lane provided expert witness testimony before the 18th District Court.

#### Coal and Gas Fired Power Generation and Co-Generations Plants

- Capstone Advisory Group / Boston Generating, LLC, Massachusetts
- Golden Valley Electric Association, Alaska
- Key Equipment Finance Corporation, Arizona
- Northern Virginia Electric Co-Op (misc. generation), Virginia

- Bank of America Leasing, Arizona
- Williams Power Company, Louisiana
- Yards Creek, New Jersey
- Mesirow Financial, California
- Mass Municipal Wholesale Electric Co. Massachusetts
- Tri-state G&T, Arizona

- Philip Morris Capital Corporation, Arizona
- International Power Americas, Massachusetts
- ADA CoGen, Michigan
- KBC Bank ADA CoGen, Michigan
- Smurfit-Stone Container, South Carolina
- Credit Agricole Investment Bank



- International Power Americas, Texas
- Wheelabrator Sherman Energy Company, Maine

#### **Nuclear Generation Asset**

 Comanche Peak Generating Station Somervell County Appraisal District, Texas

## Renewable Generation Assets

#### Wind:

- Duke-Fowler Wind Farm, Indiana
- · Glacier Wind Farms, Montana
- Naturener, Montana
- Granite Reliable Power, LLC, Connecticut
- Southern Cal Public Power Authority, California
- Capstar Partners Capital, LLC, Oregon

#### Solar Photovoltaic:

- CSOLAR Development, LLC, California
- Tenaska Imperial Solar Energy Center South (CSOLAR South), California
- Tenaska Imperial Solar Energy Center West (CSOLAR West), California

- Southeastern Public Service Authority, Virginia
- GE Capital, Maine
- Nuclear Innovations North America, LLC, Texas

#### Geothermal:

Capstar Capital Partners Nevada
 Ormat Nevada, Inc., California

#### Hydro:

- AMP, Ohio
- Connell Finance Company, Inc., New Jersey
- City of Hamilton, Ohio
- Hudson River-Black River
   Regulatory District, New York

#### Biomass:

- Waste of Nantucket, Massachusetts
- Nex Bank, Texas
- AES Corporation, California
- GE Energy Financial Services, Connecticut
- Wheelabrator Sherman Energy

- Tenaska, Nebraska
- Rusk County Appraisal District, Texas
- Northern Virginia Electric Cooperative
- · CPS Energy, Texas

Company, Maine

 Greater Detroit Resource Recovery Agency, Michigan

#### Alternative Fuels:

- Macquaries Securities, Minnesota (landfill)
- The Harrisburg Authority, Pennsylvania (mass burn)
- Plasco Energy Group Inc., Ontario, Canada (solid waste)
- RB International Finance, California (biodiesel)
- · Monroe County Landfill, Georgia
- (waste-to-energy)
- City of Lisbon, Connecticut (waste-to-energy)
- Onandaga County Resource Recover Agency, New York (waste-to-energy)

#### Steam and Chilled Water Assets

Mr. Lane conducted a "limited" appraisal of production facilities associated with steam and chilled water business. "Limited" appraisals as defined by the Uniform Standards of Professional Appraisal Practice (USPAP) results from invoking the Departure Rule which limited the appraisal investigation to the Income Approach only. His steam and chilled water assets appraisal clients include:

• Charon Capital, Connecticut



#### **Transmission & Distribution Assets**

Mr. Lane conducts appraisals of energy transmission and distribution assets in accordance with the Uniform Standards of Professional Appraisal Practice adopted by the Appraisal Standards Board and the American Society of Appraisers. His transmission and distribution assets appraisal clients include:

- City of Concord, North Carolina
- Middle Tennessee Electric Membership Cooperative, Tennessee
- Northern Virginia Electric Cooperative, Virginia
- South Kentucky Rural Electric.
   Cooperative Corporation,

Kentucky

Confidential client

#### Oil and Gas Assets

Mr. Lane conducts appraisals of oil and gas assets in accordance with the Uniform Standards of Professional Appraisal Practice adopted by the Appraisal Standards Board and the American Society of Appraisers. Projects include:

- American Midstream Partners, LP (Burns Point plant)
- Bank of America Leasing (gas gathering)
- Carerra (natural gas transportation and storage)
- Greer, Herz and Adams, LLP on behalf of El Paso County

- Appraisal District, Texas
- Kentucky Governor's Office for Local Development, Kentucky
- City of Rockport, Texas
- American Midstream Partners, LP
- Marlin Midstream, LLC (natural gas extraction and

transportation)

- Massachusetts Development
   Finance Agency, Massachusetts
- Price Waterhouse Coopers (natural gas extraction and transportation)
- Tierra Pipeline GP, LLC (natural gas pipeline transportation)

## **Valuation Analysis**

Mr. Lane provides valuation assistance and related expert witness testimony for clients. In providing these services, Mr. Lane has performed a valuation of contracted upgrades to facilities and provided qualified and objective analyses of the value of upgrades. Mr. Lane has also provided negotiation support, assisting the client in negotiating a reasonable value.

Mr. Lane performed an allocation of purchase price study for 12 natural gas assets acquired by a client. A detailed review of documentation related to the operating condition of each asset and the purchase transaction was performed. Mr. Lane applied two valuation methodologies, the income approach estimated the contribution of each asset to total net free cash flow and results were used to allocate the purchase price among the entities. The cost approach estimated the portion of the purchase price to be allocated to tangible asset value.

- Alcoa Power Generating, Inc., Pennsylvania
- American Midstream Assets,
   Southeastern United States
- Odin, Feldman, Pittleman P.C., Virginia



### **Useful Life Analysis**

Mr. Lane has performed useful life analysis for the following clients:

- Smurfit-Stone Container, South Carolina
- · Capstar Partners Capital, LLC,
- Oregon
- Comanche Peak Nuclear Generating Station, Texas
- Tri-State Generation & Transmission Association, Inc., Colorado

## **Municipalization Feasibility Analysis**

Mr. Lane conducts feasibility analysis and appraisals regarding the possible municipalization of the assets. His analyses have included estimating annual operating results of the proposed water system over the 20-year study period, under a set of reasonable assumptions regarding such factors as the purchase price of the system, start-up costs, water rates, customer growth, and operation and maintenance expenses, among others. Mr. Lane has also prepared a feasibility analysis for a city regarding the possible purchase of electric assets owned by an investor owned utility. Mr. Lane prepared a 10-year projection of electric utility revenues, expenses, and retail rate impacts under which electrical assets are owned and operated by the City.

- · City of Geneva, Ohio
- City of Spearfish, South Dakota
- City of Wagner, South Dakota

## **Privatization Feasibility Analysis**

Due to rising costs of facility development and operation, the client was interested in evaluation of methods to increase efficiency and reduce the cost of providing solid waste management services. Mr. Lane conducted a competitive procurement of private disposal services and prepare the necessary contracts and proposal documents to implement privatized waste disposal. He developed a draft operating contract identifying specific requirements for environmental liabilities, risk allocation, payment, and service levels for the private sector. Mr. Lane and his team conducted a detailed economic analysis comparing privatization with continued use of the client's landfill.

 Southeast Public Service Authority of Virginia

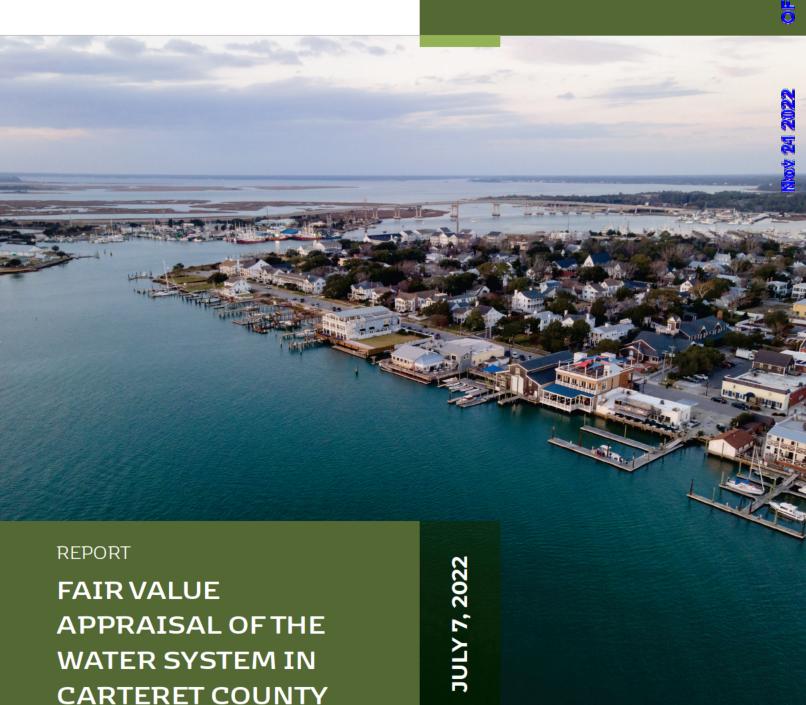
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UTUITV	PROCEEDING	SUBJECT OF TESTIMONIV	BEFORE	CLIENT	DATE
UTILITY	PROCEEDING	SUBJECT OF TESTIMONY			DATE
Hamilton Southeastern     Utilities, Inc. Wastewater     Assets	Transfer of assets to the City of Fishers, Indiana	Independent Appraisal	Indiana Utility Regulatory Commission	Dentons Bingham Greenebaum LLP on behalf of Hamilton Southeastern Utilities, Inc.	2021
Carolina Water Service     I-20 Wastewater System	Condemnation of Carolina Water Service (I 20 System) assets in Town of Lexington, South Carolina	Fair Market Value	Lexington County, SC Circuit Court	Town of Lexington, South Carolina	2019
3. Martin Lake Power Plant	Ad Valorem Tax	Fair Market Value	Deposition	Rusk County Appraisal District, Texas	2018
4. Comanche Peak Nuclear Generating Station	Ad Valorem Tax	Fair Market Value	18th District, Somervell County	Somervell County Appraisal District	2016
5. Cedar Bay Generating Station	Rate base valuation	Standard of value – Fair Market Value vs Investment Value	Florida Public Service Commission	Florida Industrial Users Group	2015
6. Cowboy Wind Assets	Property Tax Dispute	Appraisal of Cowboy Wind Assets	Tax Commission	Business Valuators and Appraisers	2014
7. Westfield Indiana Water and Sewer	Sale of Westfield Water to Citizens Energy	Appraisal of Westfield Water and Sewer	Indiana Utility Regulatory Commission	City of Westfield, Indiana	2013
8. Monarch Water	Condemnation of Monarch assets in the town of Blue Mound, TX	Appraisal of Monarch's assets with Blue Mound City limits	Tarrant County Commission	Town of Blue Mound, Texas	2013
9. Indianapolis water and sewer	Sale of utility assets	Appraisal of utility assets	Indiana Utility Regulatory Commission	City of Indianapolis, Indiana	2010
10. Louisville Water	Intervention of Kentucky American Certificate of Necessity	Comparison of Costs and effects on rate payers of alternative water supply for Kentucky American	Kentucky Public Service Commission	Louisville Water Company	2009
11. Kentucky American Water Company	Potential condemnation of Kentucky American Water System	Valuation of Kentucky American Assets	Lexington Fayette County Urban Government Commission	Lexington Fayette County Urban Government	2008
12. Harrison REMC	Rate Case	Cost of Service and rate design	Indiana Utility Regulatory Commission	Harrison REMC	2007
13. Mt. Sterling Water and Sewer	Rate Case	Cost of Service and Rate design	Kentucky Public Service Commission	Mt. Sterling Water and Sewer	2007
14. Alcoa Power	Property tax dispute	Property tax value of Alcoa's hydro generating assets in TN	Tennessee Revenue Agency	Alcoa Power	2004
15. Upper Occuquan Sanitary Sewer Association	Damages litigation	Value of actually completed infrastructure installation of a wastewater treatment plant	Virginia District Court	Upper Occuquan Sanitary Sewer Association	2003
16. Florida Power and Light	Property tax dispute	Property Tax Value	Okeechobee County District Court	Okeechobee County Property Assessor	2002

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I/A Do

Docket No. W-354, Sub 398 Attachment MGL-2 Page 1 of 97





Prepared for:

Public Staff - North Carolina Utilities Commission 430 North Salisbury Street Raleigh, NC 27603-5918

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## **EXECUTIVE SUMMARY**

Presented herein is an appraisal report (Report) for the Fair Value estimate undertaken by NewGen Strategies and Solutions, LLC of the Carteret County Water System. This appraisal has been conducted for The Public Staff — N.C. Utilities Commission. This Report has been prepared in accordance with the Uniform Standards of Professional Appraisal Practice as promulgated by the Appraisal Standards Board of the Appraisal Foundation.

#### Summary of Value Indicators

	Value Indicators
Cost Approach	
OCLD	\$ 5,750,000
RCNLD *	\$ 13,032,000
Sales Comparison Approach	Not relied upon
Income Approach	
DCF	\$ 7,332,000
Fair Market Value	\$ 7,332,000

<sup>\*</sup> Excludes adjustment for economic obsolescence

Note: Table values may not equal exhibit values due to rounding to the nearest \$1,000

Based on our analyses as discussed herein, NewGen Strategies and Solutions, LLC is of the opinion that the Fair Value estimate of the Carteret County Water system as of January 1, 2022 is approximately \$7,332,000.

We appreciate the opportunity to assist The Public Staff – N.C. Utilities Commission in this engagement. If you have any questions concerning this report, please contact me at mlane@newgenstrategies.net.



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## Section 1 PREMISE OF THE APPRAISAL

The Public Staff – N.C. Utilities Commission (Public Staff or Client) retained NewGen Strategies and Solutions, LLC (NewGen) to perform an independent appraisal to determine the Fair Value (FV) of the Water System of Carteret County (the System or Subject Property).

In undertaking the study and analyses required to provide an opinion with respect to the FV of the System, NewGen relied on generally accepted valuation methods and procedures. This appraisal report was prepared in conformance with the 2020-2021 Edition of the Uniform Standards of Professional Appraisal Practice (USPAP) as promulgated by the Appraisal Standards Board of the Appraisal Foundation (extended through December 31, 2022).

## **Date of Valuation**

The FV of the Subject Properties was estimated as of January 1, 2022.

## **Date of Appraisal Report**

The date of this appraisal report is July 7, 2022.

## Purpose and Intended Use of Appraisal

The purpose of the appraisal is to determine the FV of the System in accordance with the applicable laws, statutes and USPAP. The appraisal is intended to be used by the Public Staff in its decision-making processes related to the FV of the System in accordance with §62-133.1A of the North Carolina General Statutes and Rule R7-41 of the North Carolina Public Utilities Rules.

## **Definition of Fair Value**

The definition of FV used in this appraisal report is as follows:

The price at which property would change hands between a willing buyer and a willing seller, neither being under any compulsion to buy or to sell and both having reasonable knowledge of relevant facts.<sup>1</sup>

## **Property Interests Appraised**

This appraisal evaluates the properties with no restrictions, indebtedness, or other encumbrances. A description of the System can be found in Section 3 of this report.



<sup>&</sup>lt;sup>1</sup> Fair Value as defined in Treasury Regulation §1.170A-1(c)(2)

## Highest and Best Use Highest and best use is defined as, "the most reasonably probable and legal us

Highest and best use is defined as, "the most reasonably probable and legal use of a property, which is physically possible, appropriately supported, financially feasible, and that results in the highest value." In our opinion, the highest and best use of the System is its current use, to provide water service.

## **Scope of Services**

At the request of the Client, NewGen performed an independent appraisal to determine the FV of the System as of January 1, 2022. In undertaking the studies and analyses required to provide an opinion with respect to the FV of the System, NewGen has relied on generally accepted valuation methods and procedures in accordance with USPAP. In performing the appraisal, NewGen considered all three generally accepted approaches to valuation (i.e., cost, income, and sales comparison) and their degree of applicability in estimating the value of the System in accordance with §62-133.1A of the North Carolina General Statutes. The results of NewGen's analyses and indicators of value developed are described in Section 4 of this appraisal report.

As part of the services provided, NewGen performed an on-site field review of the System in connection with the appraisal.

## Research Undertaken

NewGen's opinions, set forth herein, are based on information provided by the Client, the engineering report for the System prepared by Draper Aden Associates (provided in Exhibit 3), other information generally available to NewGen, and studies and analyses undertaken by NewGen, all of which are basic to and in support of NewGen's opinion regarding the FV of the System. The studies and analyses undertaken in preparation of the opinions contained herein have been performed in accordance with USPAP as promulgated by the Appraisal Standards Board of the Appraisal Foundation. These studies and analyses included a site visit to the System and investigations and review of certain documents relating to the System.

## **NewGen Strategies and Solutions**

NewGen Strategies and Solutions, LLC is a management and economic consulting firm specializing in serving the utility industry and market. We provide financial, valuation, strategy, expert witness, stakeholder and sustainability consulting services to water, wastewater, solid waste, and energy clients across the country. Our expertise includes litigation support in state and federal regulatory proceedings, valuation of utility property, business and financial planning, and strategic planning.

NewGen has provided appraisal reports for a wide range of sizes and types of utility property. Based on this experience, the NewGen team is well qualified to appraise utility property and prepare appraisal reports. Specifically, the appraisers and other personnel working on this assignment have the knowledge and experience to complete the assignment competently.

<sup>&</sup>lt;sup>2</sup> American Society of Appraisers, Valuing Machinery and Equipment, page 570.

## Section 2 ASSUMPTIONS, CONSIDERATIONS AND LIMITING CONDITIONS

In the preparation of this report, NewGen has made certain assumptions and used certain considerations with respect to conditions which may exist or events which may occur in the future. While we believe these considerations and assumptions to be reasonable based upon conditions known to us as of the date of this report, they are dependent upon future events and actual conditions may differ from those assumed.

While we believe the use of such information and assumptions to be reasonable for the purposes of this report, we offer no other assurances with respect thereto, and some assumptions may vary significantly due to unanticipated events and circumstances. To the extent actual future conditions differ from those assumed herein or from the assumptions provided by others, the actual results may vary from those estimated.

The conclusion and opinions found in this report are made expressly subject to the following conditions and stipulations:

- The most likely purchaser of the System is assumed to be an investor-owned utility (IOU) capable of demonstrating the acquisition of the local government utility is in the public interest so that they may establish rate base using fair value as described in §62-133.1A of the North Carolina General Statutes.
- Extraordinary Assumptions<sup>3</sup>
  - The purchaser of the System can and would maintain or extend the useful life of the existing System through rehabilitation and good maintenance practices. NewGen assumes that with the right operating regime, maintenance plan, rehabilitation investments, and retirement and replacement of assets that have exceeded their useful service lives, the existing System can continue in service without significant service interruption or costly emergency repair.
  - NewGen used the Draper Aden Associates engineer report to allocate the book value of the System into different asset categories based on their weight relative to the overall system provided by the engineer's report. The book value of the System as of June 30, 2021 was provided by Carteret County in their Water System Audit FY21. NewGen applied an additional half year of depreciation to calculate the book value of the System as of January 1, 2022. This is described in greater detail later in the report.
- No soil analyses or geological studies were ordered or made in conjunction with this report, nor were any investigations of oil, gas, coal, or other subsurface mineral and use rights or conditions.
- No responsibility is assumed by NewGen for matters that are legal in nature, nor does NewGen render any opinion as to the title, land and/or land rights, which are assumed to be good and marketable. No opinion is intended to be expressed for matters that would require specialized investigation or knowledge beyond that normally used by an appraiser engaged in valuing the type of System described in this report.

<sup>&</sup>lt;sup>3</sup> Extraordinary assumptions, in the context of this analysis, are statements that are believed to be true but, if found to be false, could alter the opinions or conclusions of value. (USPAP Definitions)



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- NewGen made no determination as to the validity, enforceability, or interpretation of any law, contract, rule, or regulation applicable to the System or its operation. However, for the purposes of this report, NewGen assumed that all such laws, contracts, rules, and regulations will be fully enforceable in accordance with their terms as NewGen understands them and that the operators of the System will operate the System in accordance with all applicable laws, contracts, rules, and regulations. NewGen assumed that the System conforms to all applicable zoning and use regulations and restrictions.
- We assume there are no hidden conditions that would make the System more or less valuable.
- NewGen assumed the purchaser of the system would maintain the Verizon Annual Land Rental agreement, resulting in \$26,400 of non-rate revenue escalated annually at 2 percent.
- All existing liens and encumbrances have been disregarded and the value of the System was appraised
  as though free and clear and under responsible ownership.
- Mr. Mike Lane, Partner at NewGen, performed a limited field review of the System on April 29, 2022. Mr. Lane was accompanied by representatives from the Public Staff. Based on Mr. Lane's observations of the visible equipment, and discussions with the Public Staff, the System's assets seem in average condition for plants of comparable type and age.
- NewGen assumes the System has been, and will continue to be, operated in a reasonable and prudent manner consistent with industry practice.
- Substances contained in building structures such as asbestos, chemicals, toxins, wastes, or other potentially hazardous materials could, if present, adversely affect the value of the System. Unless otherwise stated in this report the appraiser did not consider the existence of hazardous substances, which may or may not be present at the System, in the development of the conclusion regarding FV. The stated value estimates are predicated on the assumption that there is no material at the System that would cause such a loss in value and, as such, are likely to represent the highest reasonable value of the System.
- Certain data and assumptions have been provided by third parties, including, but not limited to, historical costs, active connection counts, historical production volumes, plant balances, and replacement cost values for the System. NewGen reserves the right to adjust the results in this report as may be required by changes to these third-party assumptions.
- NewGen relied on data in Draper Aden Associates Engineering Assessment Update to Present Value of Water System report, dated March 2022 and the Carteret County Water System Audit FY21, to develop indicators of value under the cost approach and to estimate future capital expenditures under the income approach.
- NewGen has not been made aware of any private easements owned by the System. Easements are assumed to be in the public right of way and not owned by the System. NewGen assumed the County has all easements necessary for the System to operate and, therefore, assigned no value to easements in this appraisal.
- NewGen estimated the value of the System irrespective of the source of capital used to construct the System (e.g., assumes no special treatment for contributed capital), consistent with the provisions in §62-133.1A of the North Carolina General Statutes.
- For the purpose of developing an opinion of the value of the System, NewGen assumed income taxes based on a Federal corporate income tax rate of 21 percent, which is the marginal Federal corporate

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tax rate in effect at the date of valuation and a State corporate income tax rate of 2.5 percent, which is the marginal North Carolina corporate tax rate in effect at the date of valuation.

- NewGen applied a .55% state property tax rate to assessed property values to calculate taxes other than income tax.
- Under the income approach, the discount rate used to calculate the net present value of the projected cash flow stream is equal to the weighted average cost of capital for a typical purchaser of the System, rather than any actual financing associated with the System. For the purposes of this appraisal report, NewGen assumed the typical purchaser for the System would be a taxable entity, with a capital structure similar to that of an IOU. NewGen assumed that the capital structure of a typical purchaser will remain constant throughout the study period and will be made up of 48.9 percent debt and 51.1 percent equity (as shown in Exhibit 2, Tables D and G).
- The cost of debt used to develop the discount rate is assumed to be 4.29 percent based on an analysis of recent corporate bond interest rates (as shown in Exhibit 2, Tables D and G).
- It was assumed that a typical purchaser of the System would seek a return on capital similar to that of an IOU. For the analysis included in this report, NewGen assumed the return on equity to be used in the calculation of the discount factors to be 12.0 percent for the System (as shown in Exhibit 2, Tables C and F, respectively).
- The discount rate used in the appraisal report to determine the net present value of cash flow streams is based on the average of the Weighted Average Cost of Capital (WACC) developed using the Capital Asset Pricing Model (CAPM) using CRSP and Kroll risk premia approaches. The WACC developed using the CRSP risk premia is 7.8 percent. The WACC developed using the Kroll risk premia is 7.7 percent. The average of the two approaches, resulting in a WACC of 7.8 percent, was used in the analysis. Both the Kroll and CRSP risk and size premia are generally accepted approaches to estimating the cost of equity for IOUs that are not actively traded on a public exchange. NewGen did not find evidence to indicate that either of the cost of equity approaches should be rejected. The calculation of the discount rate is shown in Exhibit 2.
- NewGen recognizes that the current COVID-19 pandemic has resulted in unprecedented economic impacts and associated risks for companies that operate in certain sectors. This risk has an impact on the general interest rate environment. NewGen assumes that water utilities are not as susceptible to economic risk as some other industries, such as airlines or restaurants. For example, even if uncollectible accounts become elevated, there are mechanisms available to a regulated IOU to mitigate the financial harm of such circumstances. Thus, NewGen assumed it was reasonable not to make an additional adjustment to the risk premia for COVID in the WACC calculation.
- NewGen assumed a reasonable long-term inflation rate for the Subject Property to be 5.9 percent in 2022, 3.0 percent in 2023, 2.3 percent in 2024, and 2.1 percent for the rest of the study period based on the long-range consensus forecast of the Chained Gross Domestic Product as published in the December 10, 2021, issue of the Blue Chip Economic Indicators (Volume 37, Number 4). This long-range forecast is supported in a more recent report by Blue Chip Economic Indicators published in the March 11, 2022 report (Volume 47, No. 3).

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- NewGen assumed that the January 2021 connection counts escalated by one year of growth, for the System, provided by Draper Aden Associates, are an accurate representation of the total number of active connections across the System. NewGen escalated the active connection count annually by 1.13 percent<sup>4</sup>. This assumption is supported by the Capital Improvements DR Response Exhibit 4. This results in approximately 149 additional connections on the System at the end of the study period.
- NewGen relied on reported industry benchmarks<sup>5</sup> escalated to 2022 dollars to establish a reasonable approximation of future annual operations and maintenance expenses that a potential purchaser would be likely to incur.
- Assumed useful lives for assets are based on the Draper Aden Associates engineering report.
- Assumed date in-service for assets on the System are based on the estimates provided in Draper Aden Associates engineering report.
- NewGen estimated plant additions and retirements based on the R2 Iowa Survivor Curve and the useful lives discussed above. NewGen applied the R2 Survivor Curve to develop a mortality dispersion and retirement frequency analysis for the System's plant accounts. The R2 Survivor Curve is commonly used in the mortality studies of utility property. The R2 Survivor Curve was applied to the original cost of each asset to calculate the annual retirements. The R2 Survivor Curve was applied to the replacement cost of each asset to calculate annual additions. The annual additions are escalated by inflation.
- The maximum amount of assumed accumulated depreciation under the cost approach analysis was 90 percent, leaving 10 percent of the estimated original cost value for older plant that has survived beyond the assumed useful life.
- For the Discounted Cash Flow (DCF) analysis in the income approach, a 2 percent annual depreciation rate was assumed for water plant assets and a 1.7 percent annual depreciation rate was assumed for distribution system assets. This assumption is based on the estimated useful lives and asset values provided in the Draper Aden Associates Engineering Report<sup>6</sup>. NewGen assumes the estimated depreciation rates are a reasonable representation of the average rate for existing plant that is not fully depreciated.
- Operating expenses were generally escalated at the long-term inflation rate described above per year, except water treatment and potable water service costs, which, in addition to inflation, are also increased in proportion to the assumed connection growth.
- For the purposes of performing the DCF analysis under the income approach, NewGen employed a 10 year study period (2022 to 2031).
- For the purposes of performing the valuation, NewGen assumed that a potential purchaser of the System would be able to operate the System in accordance with contractual terms and conditions of any existing contracts, and that any agreements, rights and easements would be assigned to the potential purchaser.
- Individuals affiliated with NewGen and contributing to this report are Mr. Mike Lane, ASA, Partner, Mr. Zachary Wright, ASA, Manager, and Mr. Nick Coomer, Consultant. Guidance on replacement costs, deficiencies, engineering assessments and descriptions of the System were provided by Dr. Steven Gandy, PhD, P.E. of Draper Aden Associates.

<sup>&</sup>lt;sup>4</sup> Annual growth rate from Capital Improvements DR Response Exhibit 4

<sup>&</sup>lt;sup>5</sup> 2019 AWWA Utility Benchmarking, Appendix B: FY18 Performance Summary by Type, page 173.

<sup>&</sup>lt;sup>6</sup> Draper Aden Associates Engineering Report dated March 2022

## Section 3 PLANT DESCRIPTION AND CONDITION ASSESSMENT

## **Description of the Subject Properties**

The description of the Subject Property was developed in coordination with information provided by Draper Aden Associates in its March 2022, report titled, "Update to Present Value of Water System" (attached as Exhibit 3).

### **Subject Property Location and Site Characteristics**

The Subject Property is owned by Carteret County and serves 1,253 customers within its service area.

The System relies on two groundwater wells for water supply. Water from the first well is treated at the Laurel Road Water Treatment Plant before it is pumped to three (3) elevated storage tanks for distribution within the community. These storage tanks are located with water lines extending to the Craven County line along NC Highway 101 and into the Mill Creek area. There are also water lines extending from the Beaufort Town limits along Highway 70 to East Carteret High School and along Merrimon Road to Laurel Road.

The System also includes a small water system approximately 20 miles north of Laurel Road and Merrimon Road intersection. This small system known as Merrimon Water System (MWS), serves approximately 25 – 30 customers. MWS receives water from the Jonaquins Creek well that consists of a well and an aboveground storage tank.

Figure 3-1 is a map showing the System's infrastructure.

<sup>&</sup>lt;sup>7</sup> January 2021 Connection Count provided by the Draper Aden Associates Engineering Report dated March 2022



Figure 3-1 Carteret County Water System Infrastructure



Source: Draper Aden Associates Engineering Report

## **Condition of the System**

NewGen performed a limited field review of the System for appraisal purposes to identify and observe the condition of the readily accessible portions of the System, which were limited to visual and external observations only. Based upon our observations, discussions with the Public Staff, and review of the Draper Aden Associates Engineering Report, the System's assets appear to generally be in average condition for plant of comparable type and age. NewGen assumes that with the right operating remine, maintenance plan and rehabilitation investments, as identified in the income approach, the existing System can continue in service without significant service interruption or costly emergency repair.

## Section 4 FAIR VALUE ANALYSES

## Introduction

There are three generally accepted valuation approaches that can be used to estimate the FV of the System: the cost approach; the income approach; and the sales comparison approach. Based on studies and analyses of the System, NewGen believes that all applicable approaches to valuation should be considered.

The premise of value selected for this appraisal is FV in continued use.

## **Cost Approach**

The cost approach is based on the premise that an informed buyer would pay no more than the cost of producing a substitute property with the same function or utility as the property being valued. Two indicators of value that are commonly considered under the cost approach when valuing regulated public utility property are the original cost less accumulated depreciation (OCLD) value and the replacement cost new less accumulated depreciation (RCNLD) value.

OCLD is defined as the original cost of the property when it was first put into service as a public utility, less accumulated depreciation. The OCLD value is equal to the net book value of the property without accelerated depreciation. In this analysis, OCLD was estimated using the book value of the System provided by Carteret County in their most recent audited statement. For rate regulated utility property, the OCLD value is a relevant indicator of value because it is generally an approximation of the rate base value of the property, which is the value of the property on which the regulated utility is allowed to earn a return.

RCNLD is defined as the cost of reproducing a new replica of the property at current prices with the same or closely related materials, less accumulated depreciation. In contrast, replacement cost is defined as the current cost of a similar new property having the nearest equivalent utility as the property being appraised. Since there have not been recent major changes in the way water systems are constructed, there is typically not a significant difference between replacement cost and reproduction cost, and the terms are often used interchangeably for appraisal purposes. Although this method indicates the cost of building a comparable facility at present prices, it generally does not consider the inherent risk of construction and ownership, such as design defects, economic delays, cost overruns and natural disasters.

The cost approach indicators of value are adjusted for depreciation, which is the estimated loss in value of an asset, compared with a new asset. There are three basic types or causes of depreciation:

- Physical deterioration The loss in value or usefulness resulting from the wear and tear of an asset in operation and exposure to various elements.
- Functional obsolescence The loss in value or usefulness caused by inefficiencies or inadequacies of the property itself, when compared to a more efficient or less costly replacement property that new technology has developed.



■ Economic obsolescence – The loss in value caused by factors external to the property.<sup>8</sup>

The estimated OCLD and RCNLD values of the System developed in this appraisal reflect an adjustment for physical deterioration, but not functional or economic obsolescence.

The Draper Aden Associates report did not identify the presence of Functional Obsolescence in the System. The System could be subject to economic obsolescence based on utility rate regulation, which restricts the earnings of the utility to an allowed rate of return times rate base. However, for the purpose of estimating FV, NewGen did not make a specific adjustment for economic obsolescence under the cost approach. The relationship between the OCLD (approximation of rate base) value and income value for regulated utility property will be discussed later in the report.

#### **OCLD**

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The development of OCLD is shown in Exhibit 1, Table 1. NewGen utilized the replacement cost new (RCN) as developed for personal property by the engineer, Draper Aden Associates, and the replacement cost for real property based on the current assessed value for land, as reported by the Carteret County Property Record Card Search. The RCN values were used to allocate the net book value and original cost of the plant as recorded by Carteret County 10 to the asset list identified in the engineering report.

Based on the assumed age of the assets and their assumed useful lives provided by the Draper Aden Associates Engineering Report, accumulated depreciation was estimated to reflect physical deterioration. If some of the assets are beyond their assumed useful life, regardless of their age, it was assumed that if an asset is still in service it still has value. Thus, the maximum amount of accumulated depreciation assumed in the analysis was 90 percent, leaving 10 percent of the estimated original cost value for each asset that is in service beyond its assumed useful life.

OCLD is equal to the net book value recorded on Carteret County's most recent water system audit plus an additional half year of depreciation to calculate the January 1, 2022 net book value, except for land value which is calculated using the real property value trended back to the earliest in-service asset date using the Consumer Price Index, as described in the extraordinary assumption mentioned above. The difference between the allocated original cost and OCLD results in accumulated depreciation for each asset.

#### **RCNLD**

The development of RCNLD is shown in Exhibit 1, Table 2. NewGen utilized the original cost provided by Carteret County plus an additional half year of depreciation to estimate the RCN. The Original Costs were trended forward to estimate the replacement cost if the asset was installed January 1, 2022 using the appropriate age of each asset and cost inflation index. The primary cost inflation index used for this purpose was the Handy Whitman Index of Public Utility Construction Costs (Handy-Whitman) for water utility assets in the South Atlantic Region (W-2), which provides data for most types of water assets. NewGen used the Consumer Price Index to trend the real property instead of the Handy-Whitman Index, as Handy-Whitman is a construction cost index and does not have data for land and land rights.

Subtracting the calculated accumulated depreciation from estimated replacement cost results in RCNLD.

<sup>&</sup>lt;sup>8</sup> American Society of Appraisers, Valuing Machinery and Equipment, Second Edition, pages 66-67.

<sup>&</sup>lt;sup>9</sup> Assessed real property value according to Carteret County Property Record Card Search for the System, for the most recent tax year available.

<sup>&</sup>lt;sup>10</sup> Water System Audit FY21 – Carteret County; Carteret County Depreciation Schedule

Again, the maximum amount of accumulated depreciation assumed in the analysis was 90 percent, leaving 10 percent of the estimated RCN value for each asset that is in service beyond its assumed useful life. NewGen then subtracted the accumulated depreciation from each item on the asset list to reflect physical deterioration based on age. NewGen utilized the current assessed value for real property for the RCN, as outlined in the OCLD discussion above.

NewGen tested for the presence of economic obsolescence by comparing the income approach value and the RCNLD and found that some economic obsolescence does exist. The value estimated in the income approach (see Table 4-3) is less than the RCNLD value. This represents, in some part, the impact of rate regulation on value. However, the RCNLD value shown in Table 4-1 does not include an adjustment for economic obsolescence.

The indicators of value under the cost approach are summarized in Table 4-1.

Table 4-1 Cost Approach

ltem	Indicator of Value
Original Cost Less Depreciation	\$ 5,750,000
Replacement Cost New Less Depreciation *	\$ 13,032,000

<sup>\*</sup> Excludes adjustment for economic obsolescence

Note: Table values may not equal exhibit values due to rounding to the nearest \$1,000

## Sales Comparison Approach

The guideline transaction method under the sales comparison approach involves the review of recent sales of similar facilities between a willing buyer and a willing seller, who are unrelated, as an indication of the market price for such facilities. The guideline transaction method is primarily applicable to property that is readily substitutable and where a number of similar type properties have recently been sold. Caution must be exercised when using the sales comparison approach as an indicator of value for utility property. Normally, adjustments are made to the guideline sales transactions in order to correlate the sales price to the characteristics of the property being valued. However, there are many factors that can influence sales price including, among others, market area, growth prospects, age, and other considerations that may be reflected in the sales price. Each party's motivation can affect the negotiation and the terms of the sale. Strategic objectives are the driving motivator for some sales. These objectives are often kept confidential and are not available to an appraiser for evaluation. For this reason, NewGen generally uses the comparable sales method as a test of the reasonableness of values produced by the cost and income approaches.

Exhibit 1, Table 3 shows select sales transactions involving utility property in Texas, Illinois, Indiana, Pennsylvania, Washington, and Idaho that occurred from 2009 through 2021. There is a wide variation in the size, location, customer growth prospects, and type of plant for these sales and no attempt was made to adjust the sales to correlate with the characteristics of the System as doing so would be impractical. The diversity in the geography and marketplaces further reduces the applicability of these transactions to the System. There is not enough publicly available data about the transactions to place any significant weight on the guideline transaction method.

Examining the ratio of sales price to book value (OCLD) provides insight into the valuation of property between regulated utilities in willing buyer/willing seller transactions. The median ratio from the sales transactions (where book value was available) results in a sales price equal to 1.31 times book value. For

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rate regulated utilities, the book value of plant assets typically is the largest component of a utility's rate base. The effect of utility rate regulation on value is discussed under the Income Approach in this section.

The sales price per customer is another metric that can be evaluated but should be used with caution as it can be misleading. For example, this metric may understate the value of systems that have made significant investments in facilities that will serve a much larger customer base than is currently being served. Nonetheless, the median ratio from the sales transactions (where number of customers was available) results in a sales price equal to \$2,000 per connection.

Table 4-2 shows these metrics as applied to the System under the sales comparison approach.

Table 4-2 Sales Comparison Approach

Metric	Median	Indicator of Value
Sales Price / OCLD	1.31	\$ 7,527,000
Sales Price / Customer	\$ 2,000	\$ 2,506,000

Note: Table values may not equal exhibit values due to rounding to the nearest \$1,000
The Sales Comparison Approach was not relied upon as an indicator of value, as discussed further in the following section of this report.

## **Income Approach**

The income approach estimates the value of property by capitalizing or determining the present worth of anticipated economic benefits from the property as a going concern. Under this approach, the direct economic benefits derived from continued ownership of the property being valued are expressed in terms of free cash flow, which represents the total cash flow generated by the going concern that is available to the providers of both debt and equity capital.

The calculation of free cash flow is illustrated as follows:

- (1) Annual Operating Revenues
- (2) Less: Annual Operating Expenses
- (3) Equals: Pre-tax Net Operating Income
- (4) Less: Income Taxes
- (5) Equals: Earnings Before Interest, Depreciation & Amortization (EBIDA)
- (6) Less: Future Capital Expenditures
- (7) Less: Net Changes in Working Capital
- (8) Equals: Free Cash Flow

Under the discounted cash flow (DCF) method, the income indicator of value is equal to the sum of the present value of the projected free cash flows plus the present value of the projected terminal value. In this analysis, the series of annual free cash flows from 2022 to 2031 was discounted to the date of value using a 7.8 percent discount rate, which is equal to the WACC developed in Exhibit 2. For the terminal (or residual) value, the projected free cash flow in year 2031 was capitalized into perpetuity at the discount rate less a growth rate equal to 2.1 percent, which is the projected rate of growth in earnings, and then discounted back to 2022.

## **Effect of Utility Rate Regulation on Value**

When estimating the value of regulated utility property, it is important to understand utility rate regulation and how regulated utility rates are generally determined. In exchange for being granted the right to be the monopoly service provider, the utility agrees to have its rates regulated by the state public utilities commission, in this case the North Carolina Utilities Commission.

Under utility rate regulation, a utility is allowed to charge rates that produce forecasted revenues equal to the utility's total revenue requirement. The term "revenue requirement" refers to the utility's total cost of serving its customers, including the opportunity to earn a reasonable rate of return on invested capital. Under the utility basis of ratemaking used by IOUs and adopted by the North Carolina Utilities Commission, the total revenue requirement is generally equal to the utility's reasonable operating expenses, depreciation expense, taxes, and the utility's authorized rate of return times rate base.

Rate base is the value of property on which a utility is allowed to earn its authorized rate of return and is generally equal to the original cost less accumulated depreciation (OCLD) value of the utility's plant in service, plus miscellaneous items, such as working capital, materials and supplies, and minus miscellaneous items, such as customer advances and deferred taxes. The utility's authorized rate of return is developed based on a weighted average cost of capital (WACC).

As a result of rate regulation, and the way utility rates are developed, the income value of regulated utility property is typically related to the rate base value of the property, as described below.

The income approach estimates the value of property by capitalizing or determining the present worth of anticipated economic benefits from the property as a going concern. Under the direct capitalization of earnings method, the income value of the property is estimated by capitalizing (i.e., dividing) the net income associated with the property for a one-year period by an appropriate capitalization rate. This shown in Equation (1) below:

(1) 
$$Value = \frac{(Revenues - Expenses)}{Capitalization Rate}$$

The capitalization rate shown in Equation (1) is equal to the WACC for a hypothetical buyer of the property less assumed growth in earnings. In theory, the income value for a regulated utility should approximate its rate base value since this is the value of the utility's investment on which it is allowed to earn its authorized rate of return. Further, generally speaking, the largest contributor to rate base is OCLD.

Under cost-of-service ratemaking procedures, utility rates are designed to produce revenues that recover the utility's expenses (including depreciation and taxes) plus a return on rate base, as shown in Equation (2) below:

(2) 
$$Revenues = Expenses + (Rate of Return)(Rate Base)$$

Equation (2) can be restated as follows:

(3) Rate Base = 
$$\frac{(Revenues-Expenses)}{Rate \ of \ Return}$$

By comparing Equations (1) and (3), one can see that the capitalized income value for regulated utility property is generally equivalent to its rate base value with an adjustment for expected future growth.

Under the principle of substitution, an informed buyer would pay no more than the cost of producing a substitute property with the same utility as the property being valued. However, an informed buyer would generally also pay no more than the income value of the property. Therefore, in the case of rate regulated utility property, the income value is generally close to the rate base (approximately OCLD) value, assuming that utility rates are based on cost of service. This is because the net income (return) a utility can earn is

#### Section 4

determined based on the utility's authorized rate of return multiplied by the value of its rate base, which is primarily composed of OCLD.

### **Discounted Cash Flow Analysis**

NewGen developed a regulated retail revenue requirement for the System and performed a DCF analysis to identify the income value for the System. The revenue requirement developed for the System is shown in Exhibit 1, Table 6; the WACC analysis used to develop the discount rate is shown in Exhibit 2; and the DCF analysis is shown in Exhibit 1, Table 8. The income approach reflects how most rate regulated utility property is valued (shown in Table 4-3). These results are discussed further in Section 5 of this report.

#### Alternative Scenario

NewGen understands that the purchaser of this system is Carolina Water Service, Inc (CWS), and that CWS' approved rate of return is approximately 7.14%. An alternate scenario analyzing the indicator of value under the income approach using the CWS' approved rate of return results in a value of \$7,592,000. To develop an opinion of fair value under the income approach, NewGen relied on the estimated weighted average cost of capital for a hypothetical purchaser, as discussed in greater detail in Section 2 of this report. Utilizing the approved rate of return for a specific IOU would indicate the investment value of the System and not the fair value. For this reason, NewGen did not consider this alternative scenario when determining the fair value of the System.

Table 4-3
Income Approach

ltem	Indicator of Value
Discounted Cash Flow (DCF) Analysis	\$ 7,332,000

Note: Table values may not equal exhibit values due to rounding to the nearest \$1,000

## Section 5 CONCLUSIONS

## Discussion

## Cost Approach

The premise of the cost approach is that an informed buyer would pay no more than the cost of producing a substitute property with the same function or utility as the property being valued. Further, for rate regulated utility property, the OCLD value is important as it is the primary component of traditionally developed rate base.

### Sales Comparison Approach

It is often difficult or impossible to properly adjust utility comparable sales transactions to match the characteristics of utility property being valued. The number of critical factors that influence utility property values are numerous, and the terms of some transactions that impact value are kept confidential, preventing consideration of all relevant factors by appraisers. Nonetheless, the sales comparison approach can be a useful means to confirm conclusions from the other two approaches to estimate value.

In the case of water systems, and utilities in general, comparing sales of systems is a very difficult undertaking. No two utilities are exactly alike – the technologies employed differ; the customer composition, use, and growth all differ; and the regulatory environments sometimes differ. These potential differences make the adjustment necessary to compare two different utilities exceedingly difficult under the Sales Comparison Approach. For example, the Carteret County Water System has a significantly lower than average customer density, resulting in an indicated value based on the median sales price per customer to be 3 times lower than the indicated value based on the median sales price to book value ratio. This highlights the fundamental difficulties of the sales comparison approach. Further, the motivation of each party to a transaction can affect the negotiation and the terms of sale. For instance, strategic objectives are sometimes the driving motivator for transactions. These objectives are often kept confidential and, therefore, are not available to an appraiser for evaluation. Thusly, few public utility appraisers rely heavily on the Sales Comparison Approach.

NewGen did not rely upon the sales comparison approach due to the overall lack of comparable, complete transaction data. While the information from this approach is presented in this report, it is important to note that no weight was placed on the sales comparison approach as an indicator of value due to the weaknesses identified.

#### Income Approach

The income approach value developed in this appraisal is within the range of results from the cost approach. NewGen often finds the indication of value under the income approach for rate regulated property is greater than the OCLD value due to the property's opportunity to earn an approved rate of return on rate base and expected future growth in earnings. The range is most commonly between 1.2 to 1.5 times OCLD, and the income approach value of the System is within this range at approximately



Section 5

1.28 times OCLD. The indicator of value under the income approach is lower than the RCNLD indication of value, which also indicates the presence of some economic obsolescence due to rate regulation.

### Fair Value

After careful consideration of the indicators of value developed under the various approaches, given the relative strengths and weaknesses of each, and based on our studies and analyses and the assumptions used therein, including the information provided by others upon which we have relied, we are of the opinion that a purchaser would be willing to purchase the System for a price reflective of the value of all prospective future cash flows, which is represented by the income approach to value.

A buyer, evaluating the System on a purely financial basis, should not be willing to pay more than the income value unless external factors specific to the buyer's situation are influencing the purchase, which would be at odds with the definition of FV. Therefore, we are of the opinion that the indication of value for the System under the income approach best represents the FV of the System.

The results of our analyses to estimate the FV of the System as of January 1, 2022, are summarized in Table 5-1.

Table 5-1 Summary of Value Indicators

	Value Indicators
Cost Approach	
OCLD	\$ 5,750,000
RCNLD *	\$ 13,032,000
Sales Comparison Approach	Not relied upon
Income Approach	
DCF	\$ 7,332,000
Fair Market Value	\$ 7,332,000

<sup>\*</sup> Excludes adjustment for economic obsolescence

Note: Table values may not equal exhibit values due to rounding to the nearest \$1,000

# Most Age Age

### Section 6 APPRAISAL CERTIFICATION

I, the undersigned, certify that, to the best of my knowledge and belief:

- The statements of fact contained in this report are true and correct.
- The reported analyses, opinions, and conclusions are limited only by the reported assumptions and limiting conditions and are my personal, impartial, and unbiased professional analyses, opinions, and conclusions.
- I have no present or prospective interest in the property that is the subject of this report and no personal interest with respect to the parties involved.
- I have performed no services, as an appraiser or in any other capacity, regarding the property that is the subject of this report within the three-year period immediately preceding the agreement to perform this assignment.
- I have no bias with respect to the property that is the subject of this report or to the parties involved with this assignment.
- My engagement in this assignment was not contingent upon developing or reporting predetermined results.
- My compensation for completing this assignment is not contingent upon the development or reporting of a predetermined value or direction in value that favors the cause of the Client, the amount of the value opinion, the attainment of a stipulated result, or the occurrence of a subsequent event directly related to the intended use of this appraisal.
- My analyses, opinions, and conclusions were developed, and this report has been prepared, in conformity with the *Uniform Standards of Professional Appraisal Practice (2020-2021 Edition)* (extended through December 31, 2022).
- Mr. Mike Lane made a personal inspection of the property that is the subject of this report on April 29, 2022
- Mike Lane, ASA (Partner at NewGen), Zak Wright, ASA (Manager at NewGen), and Nick Coomer (Consultant at NewGen) provided significant personal property appraisal assistance to the person signing this certification.

Respectfully Submitted,

**NewGen Strategies & Solutions, LLC** 

DocuSigned by:
Mike Lawe
6387C69774AD4F9.
Mike Lane, ASA
July 7, 2022



NewGen Strategies & Solutions Docket No. W-354, Sub 398 Attachment MGL-2 Page 22 of 97



## EXHIBIT 1: APPRAISAL ANALYSES

**REPORT** 

FAIR VALUE APPRAISAL OF THE WATER SYSTEM IN CARTERET COUNTY



Carteret County Water System
Cost Approach
Original Cost Less Depreciation - Water System
Table 1

				Engineer	Engineer Cost						Or	iginal Cost Less
Line		Date In	Ren	lacement Cost	•			Expired Life	Ac	cumulated	De	preciation
Line No.		Service [1]	Kepi	[2]	[3]	Orio	ginal Cost [4]	(%) [7]		preciation	De	(OCLD)
NO.	(c)	(d)		[2]	[5]	Ong	ginar Cost [4]	(20) [7] (p)	De	(r)		(s)
	Carteret County Water System	(-)						(F)		(-)		(-)
1	Water Plant											
2	Booster Pump 1	2012	\$	250,000	0.99%	\$	120,230	53.7%	\$	64,510	Ś	55,719
3	Booster Pump 2	2012		300,000	1.18%		144,275	53.7%	*	77,413		66,863
4	Booster Pump 3	2012		300,000	1.18%		144,275	53.7%		77,413		66,863
5	Water Tank 1	1988		850,000	3.35%		408,780	53.7%		219,336		189,445
6	Water Tank 2	2012		900,000	3.55%		432,826	53.7%		232,238		200,589
7	Water Tank 3	2012		1,000,000	3.94%		480,918	53.7%		258,042		222,876
8	SCADA System	2012		150,000	0.59%		72,138	53.7%		38,706		33,431
9	Well House	2012		350,000	1.38%		168,321	53.7%		90,315		78,007
10	Jonaquins Creek Well House and Storage	2012		564,204	2.22%		271,336	53.7%		145,588		125,748
11	Fire Hydrants	2012		500,000	1.97%		240,459	53.7%		129,021		111,438
12	Water Treatment Plants	2012		2,000,000	7.89%		961,836	53.7%		516,084		445,752
13	Total Water Plant		\$	7,164,204		\$	3,445,395	•	\$	1,848,665	\$	1,596,730
14	Distribution System											
15	2" PVC	1988	\$	924,000	3.64%	\$	444,368	53.7%	\$	238,431	\$	205,938
16	4" PVC	1988		59,400	0.23%		28,567	53.7%		15,328		13,239
17	6" PVC	1988		9,095,280	35 87%		4,374,085	53.7%		2,346,964		2,027,121
18	6" Ductile	1988		305,500	1.20%		146,920	53.7%		78,832		68,089
19	8" PVC	1988		7,313,390	28 84%		3,517,142	53.7%		1,887,161		1,629,980
20	8" Ductile	1988		242,625	0.96%		116,683	53.7%		62,607		54,075
21	10" PVC	1988		253,440	1.00%		121,884	53.7%		65,398		56,486
22	Total Distribution System		\$	18,193,635		\$	8,749,648	_	\$	4,694,721	\$	4,054,927
23	Real Property [8]											
24	Laurel Road Aerial Tank	1988				\$	10,688	0.0%	\$	-	\$	10,688
25	Laurel Road Treatment Plant	1988					24,050	0.0%		-		24,050
26	Jonaquins Creek Water House	1988					7,588	0.0%		-		7,588
27	Taylor Farm Elevated tank	1988					12,741	0.0%		-		12,741
28	Booster Pump Station #1	1988					17,055	0.0%				17,055
29	Booster Pump Station #2	1988					9,270	0.0%				9,270
30	Booster Pump Station #3	1988					8,070	0.0%				8,070
31	Mayflower Drive Elevated Tank	1988					8,665	0.0%		-		8,665
32	Total Real Property					\$	98,126		\$		\$	98,126
33	Carteret County Water System - Total		\$	25,357,839		\$	12,293,170		\$	6,543,386	\$	5,749,784

#### Footnotes

- [1] Assuming Month and Day in service are July 1st for each asset
- [2] Replacement cost estimates according to Draper Aden Associates Engineering report dated March 2022
- [3] Allocation percentage of Draper Aden Associates Engineering report to each line item
- [4] Original Cost from Carteret County Audit FY21, Costs are allocated based off of the Draper Aden Associates Engineering report dated March 2022
- [5] Assuming a standard 365 day year (rounded to the nearest whole year)
- [6] Based on NewGen's experience appraising similarly-sized systems, Draper Aden Associates Engineering Report, depreciation study work and testimony, etc.
- [7] Expired life is equal to total system depreciation % according to Carteret County Depreciation Schedule
- [8] Date in Service based on the year of the oldest installed assets according to asset inventory in Draper Aden Associates Engineering Report. Reproduction value is assumed equal to Carteret County's property records. Book value of land is trended to estimated original cost using CPI.

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NewGen Strategies

Carteret County Water System Cost Approach Replacement Cost Less Depreciation

System / Asset Description   Sevice   1									ı		ı					ı	
System / Asset Description         Service 13         1						Hand	y Whitman	n Cost Inde	×							ž	Replacement
Current County Water Parison   Variety Parison	je je		Date In	Original Cost	Age as of January 1,	Line					Useful Life	Annual Useful Life Depreciation Expired Life	Expired Life				Cost New Less Depreciation
Cardior of Country Water Series         2012         \$ 120,230         9.5         9.7         788         1,451         1.84         \$ 221,451           Booster Pump 1         2012         1,44,275         9.5         9.7         788         1,451         1.84         \$ 225,442           Booster Pump 3         2012         1,44,275         9.5         9.7         788         1,451         1.84         \$ 265,442           Water Tank 2         2012         402,780         33.5         2.3         798         9.3         1.14         405,646           Water Tank 2         2012         402,780         33.5         2.3         798         9.3         1.14         405,646           Water Tank 2         2012         402,780         3.5         2.3         798         9.3         1.14         405,646           Water Tank 2         2012         402,780         9.5         8         500         671         1.3         405,611           Water Tank 2         2012         21,136         9.5         8         500         671         1.3         405,91           Dater bull house         2012         21,346         9.5         8         50         671         1.3	ė	System / Asset Description (c)	(p)	2	(u)	Number		_	actor	(e)	<b>:</b>	8 3	(x)	Depreciation (I)	(m)	ation	(n)
Water Peint         Doorset Pung 1         2012         \$ 10,230         9.5         9.5         9.6         1451         1.84         \$ 215,421           Booster Pung 2         2012         144,275         9.5         9.5         788         1,451         1.84         265,742           Booster Pung 3         2012         144,275         9.5         9.5         788         1,451         1.84         265,742           Water Tank 1         2012         402,826         9.5         23         798         913         1.14         495,066           Water Tank 2         2012         402,826         9.5         23         798         913         1.14         405,066           Water Tank 2         2012         402,832         9.5         8         500         671         1.34         405,066           SCADA System         2012         124,338         9.5         8         500         671         1.34         1.04,271           Inchell House and Storage         2012         244,386         9.5         8         500         671         1.34         1.04,371           Inchell Water System         2012         244,386         3.5         8         500         671	Š	teret County Water System															
Booster Fump 2         2012         \$ 140239         9.5         9         788         1451         184         \$ 22,421           Booster Fump 2         2002         140239         9.5         9         788         1451         184         \$ 22,423           Booster Fump 2         2002         144275         9.5         9         788         1451         184         \$ 26,742           Weater Tank 1         2002         144275         9.5         9         788         1451         184         \$ 26,742           Weater Tank 2         2002         144275         9.5         9         788         193         114         455,046           SCADA 9488         9.5         8         50         671         14         455,066           SCADA 9488         9         8         5         8         50         671         14         56,107	1 Wa	ater Plant															
Bootster Funno 2         2012         144,275         9.5         9         788         1451         1.84         265,742           Bootster Funno 3         2002         144,275         9.5         9         788         1451         1.84         265,742           Water Tank 1         2002         408,780         33.5         23         20         913         1.14         495,066           Water Tank 1         2012         40,878         9.5         23         788         913         1.14         450,066           Water Tank 3         2012         42,886         9.5         23         788         913         1.14         450,066           Water Tank 1         2012         42,881         9.5         8         500         671         1.34         456,113           Mel House and Strage         2012         21,382         9.5         8         500         671         1.34         364,497           Jonate Well House and Strage         2012         24,44536         9.5         8         500         671         1.34         364,497           Well House and Strage         2012         24,44536         9.5         8         500         671         1.34 <t< td=""><td>2 Boo</td><td>oster Pump 1</td><td>2012</td><td></td><td>9.5</td><td>6</td><td>788</td><td>1,451</td><td></td><td>221,451</td><td>20</td><td>2.0%</td><td>19.0%</td><td>\$ 4,4</td><td>φ,</td><td>42,076 \$</td><td>179,376</td></t<>	2 Boo	oster Pump 1	2012		9.5	6	788	1,451		221,451	20	2.0%	19.0%	\$ 4,4	φ,	42,076 \$	179,376
Bootster Pump 3         2002         144,275         9.5         9         788         1,481         1.88         285,742           Water Tank 1         1888         48,780         33.5         23         20         913         1.14         455,046           Water Tank 1         2012         420,288         9.5         23         798         913         1.14         455,046           Water Tank 3         2012         72,138         9.5         8         500         671         1.34         455,046           Water Tank 3         2012         72,138         9.5         8         500         671         1.34         455,046           Water Tank 3         2012         21,136         9.5         8         500         671         1.34         455,046           Water Tank 4         August         2012         21,136         9.5         8         500         671         1.34         457,011           Jona Water Tank 4         August         2012         21,136         9.5         8         500         671         1.34         457,011           Jona Water Tank 5         August         2012         21,346         9.5         8         560         671	3 Boo	oster Pump 2	2012	144,275	9.5	6	788	1,451	1.84	265,742	20	2.0%	19.0%	5,315		50,491	215,251
Water Tank1         1988         408/780         33.5         23         220         913         4.15         1,666,439           Water Tank1         2012         422,886         9.5         23         798         913         1.14         496,048           Water Tank2         2012         480,918         9.5         23         798         913         1.14         496,048           SCADA System         2012         1,23,33         9.5         8         500         671         1.34         450,051           Water Tank         2012         1,684,31         9.5         8         500         671         1.34         96,056           Fried Water Moll House         2012         21,336         9.5         8         500         671         1.34         96,056           Fried Water Moll House         2012         21,336         9.5         8         500         671         1.34         450,056           Fried Water Pank         2012         21,336         9.5         8         500         671         1.34         450,056           Fried Water Pank         2012         21,346         9.5         8         500         671         1.34         450,058     <	4 Boo	oster Pump 3	2012	144,275	9.5	6	788	1,451	1.84	265,742	20	2.0%	19.0%	5,315		50,491	215,251
Water Tank 2         2012         492,826         9.5         23         798         913         1.14         495,046           Water Tank 3         CADA System         2012         72,183         9.5         23         798         913         1.14         495,046           Water Tank         2012         72,183         9.5         8         500         671         1.34         95,066           Well House and Storage         2012         218,321         9.5         8         500         671         1.34         95,066           Well House and Storage         2012         218,321         9.5         8         500         671         1.34         95,066           Well House and Storage         2012         21,332         9.5         8         500         671         1.34         95,066           Well House and Storage         2012         21,338         9.5         8         500         671         1.34         95,066           Well House and Storage         2012         21,348         3.5         8         500         671         1.34         95,066           Well House         30         3.445,396         9.5         8         4         2.6		nter Tank 1	1988	408,780	33.5	23	220	913	4.15	1,696,439	20	2.0%	67.0%	33,929		1,136,614	559,825
Well-house         2012         480,918         9.5         2.3         798         913         1.14         \$50,051           SCAOA System         2012         1.63,318         9.5         8         500         671         1.34         96,051           Well-house         2012         1.83,313         9.5         8         500         671         1.34         26,051           Well-house         2012         2.71,336         9.5         8         500         671         1.34         26,611           Jonaquins Creek Well House and Storage         2012         2.71,336         9.5         8         500         671         1.34         26,611           Jonaquins Creek Well House and Storage         2012         2.71,336         9.5         8         500         671         1.34         26,611           Action Well House         301         30		nter Tank 2	2012	432,826	9.5	23	798	913	1.14	495,046	20	2.0%	19.0%	106'6		94,059	400,987
SCADA System         2012         72,138         9.5         8         500         671         134         96,96           Well House and Storage         2012         27,138         9.5         8         500         671         134         26,913           Her Hydrants And House and Storage         2012         27,136         9.5         8         500         671         134         26,437           Fire Hydrants         2012         226,1386         9.5         8         500         671         134         36,437           Derbutions System         2012         226,1386         9.5         8         500         671         134         401,923           2° PvC         6° Ductile         8         444,368         33.5         38         189         423         2.4         5,875,985           6° Ductile         9° Ductile         33.5         38         189         423         2.2         4         5,875,985           6° Ductile         9° Ductile         31.0         31.2         32.4         96,938         3.6         47.2         2.4         96,938           6° Ductile         9° Ductile         1988         116,280         33.5         264 <th< td=""><td>7 Wa</td><td>nter Tank 3</td><td>2012</td><td>480,918</td><td>9.5</td><td>23</td><td>798</td><td>913</td><td>1.14</td><td>550,051</td><td>20</td><td>2.0%</td><td>19.0%</td><td>11,001</td><td></td><td>104,510</td><td>445,541</td></th<>	7 Wa	nter Tank 3	2012	480,918	9.5	23	798	913	1.14	550,051	20	2.0%	19.0%	11,001		104,510	445,541
Well House and Storage         2012         168,321         9.5         8         500         671         1.34         2.64,139           Ine Hydrants Creek Well House and Storage         2012         217,336         9.5         8         500         671         1.34         26,133           Ther Hydrants Water Plant         2012         240,459         9.5         8         500         671         1.34         40,1203           Obstraction of Water Plant         2.012         2445,385         9.5         8         500         671         1.34         40,1203           Description water Plant         2.02         6.02         671         1.34         40,1203         6.02           Description water Plant         3.8         3.8         3.8         4.23         2.24         965,088           Clark Deck         3.8         3.8         4.23         2.24         96,028         6.02           Clark Deck         3.8         4.43,68         3.3.5         3.8         4.23         2.24         64,028           G" Puccle         8" Puccle         8" Puccle         9.8         4.43,68         3.3.5         3.8         3.6         3.6         3.7         3.24         3.63,32 <t< td=""><td></td><td>ADA System</td><td>2012</td><td>72,138</td><td>9.5</td><td>00</td><td>200</td><td>671</td><td>1.34</td><td>906'96</td><td>20</td><td>2.0%</td><td>47.5%</td><td>4,845</td><td></td><td>46,030</td><td>50,876</td></t<>		ADA System	2012	72,138	9.5	00	200	671	1.34	906'96	20	2.0%	47.5%	4,845		46,030	50,876
Part Plant		Il House	2012	168,321	9.5	00	200	671	1.34	226,113	20	2.0%	19.0%	4,522		42,962	183,152
Fire Hydrants         2012         246,459         9.5         42         633         1,158         1.67         401,933           Water Treament Plants         2012         46,45,868         9.5         42         633         1,158         1.67         401,933           Distribution System         1988         444,368         33.5         38         189         423         2.2         4,575,868           4" PVC         1988         444,368         33.5         38         189         423         2.2         4,670,288           9" PVC         1988         4,446,308         33.5         38         189         423         2.2         6,028           9" PVC         1988         4,46,308         33.5         38         189         423         2.4         64,028           9" Dutile         9" Dutile         3,517,142         33.5         38         189         423         2.4         64,028           9" Dutile         9" Dutile         9" May Dutile         3,517,142         33.5         38         189         423         2.4         450,238           9" Dutile         9" Dutile         9" May Dutile         9" May Dutile         9" May Dutile         9" May Dutile		naquins Creek Well House and Storage	2012	271,336	9.5	00	200	671	1.34	364,497	20	2.0%	19.0%	7,290		69,254	295,243
Water Treatment Plants         2012         961,836         9.5         8         500         671         1.34         1,202,076           Total Water Plant         \$ 3,445,395         3.3         8         50         671         1.34         1,202,076           Detribution System         1988         \$ 444,368         33.5         38         189         423         2.24         995,998           9° PVC         1988         4374,085         33.5         38         189         423         2.24         980,598           6° Ductile         9° PVC         1988         4374,085         33.5         38         189         423         2.24         980,598           6° Ductile         9° PVC         33.5         38         189         423         2.24         980,598           8° Ductile         9° PVC         33.5         38         189         423         2.24         980,393           8° Ductile         9° Ductile         9° PVC         9° PVC         9° PVC         9° PVC         9° PVC           8° Ductile         9° Ductile         9° PVC         9° PVC         9° PVC         9° PVC         9° PVC           Raal Property Bi         10° PVC         19° PVC		e Hydrants	2012	240,459	9.5	42	693	1,158	1.67	401,923	9	1.7%	15.8%	669'9		63,638	338,285
Obstrabution System         \$ 3,445,395         33.5         38         189         4.23         2.24         \$ 5,875,985           2" PVC         1988         \$ 444,368         33.5         38         189         423         2.24         \$ 995,998           4" PVC         1988         4,374,085         33.5         38         189         423         2.24         64,028           6" PVC         1988         116,683         33.5         38         189         423         2.24         64,028           8" Ductile         1988         3,517,142         33.5         38         189         423         2.24         64,028           8" Ductile         10" PVC         1988         3,517,142         33.5         38         189         423         2.24         7,883,248           10" PVC         1988         111,683         33.5         36         264         968         3.66         437,211           10" PVC         1988         110,688         33.5         CPI         119         22.4         7,883,248           10" PVC         1988         10,688         33.5         CPI         119         282         2.38         19,985,577           10"		nter Treatment Plants	2012	961,836	9.5	00	200	671	1.34	1,292,076	20	2.0%	19.0%	2		245,494	1,046,582
Detribution System         1988         \$ 444,368         33.5         38         189         423         2.24         64,028           4" PVC         1988         \$ 444,368         33.5         38         189         423         2.24         64,028           4" PVC         1988         4374,085         33.5         38         189         423         2.24         64,028           6" PVC         1988         146,920         33.5         38         189         423         2.24         64,028           6" PVC         1988         146,630         33.5         38         189         423         2.24         64,028           8" Ductile         98         3,51,442         3.5         38         189         423         2.24         64,028           8" Ductile         98         116,683         3.55         35         264         968         3.66         427,211           10° PVC         10° PVC         10° PVC         119         282         2.84         3.56         423         2.24         64,028           Real Property         8         116,88         3.57,496         3.55         7         119         282         2.38         5,423 <td></td> <td>tal Water Plant</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>**</td> <td>5,875,985</td> <td></td> <td></td> <td></td> <td>\$ 119,087</td> <td>*</td> <td>1,945,618 \$</td> <td>3,930,367</td>		tal Water Plant							**	5,875,985				\$ 119,087	*	1,945,618 \$	3,930,367
Destrotion system         1988         \$ 444,368         33.5         38         189         423         2.24         995,998           4" PVC         1988         4374,085         33.5         38         189         423         2.24         64,028           4" PVC         1988         4374,085         33.5         38         189         423         2.24         64,028           6" PVC         1988         3517,142         33.5         38         189         423         2.24         64,028           8" PVC         1988         1517,142         33.5         36         423         2.24         9,803,983           8" PVC         1988         1517,142         33.5         36         423         2.24         9,803,983           10" PVC         198         15,49,648         3.5         6         423         2.24         427,211           Acal Property [8]         10" PVC         198         1,149,648         3.5         6         1,24         3.5         1,24         4,23         2.24         4,23,211           Real Property [8]         1         1         2         2         2         4         1,23         1,24         1,31,38																	
2"PVC         1988         5 444,368         33.5         38         189         423         2.24         995,998           4"PVC         1988         4,43,686         33.5         38         189         423         2.24         964,028           6"Ductile         1988         4,374,082         33.5         38         189         423         2.24         963,933           8"Ductile         1988         146,920         33.5         35         264         968         3.66         537,211           10"PvC         1988         116,683         33.5         38         189         423         2.24         983,321           10"PvC         1988         116,683         33.5         264         968         3.66         547,721           10"PvC         198         116,683         33.5         CPI         119         224         273,188           10"PvC         198         116,688         33.5         CPI         119         224         27,248           10maquins Creek Water House         1988         10,688         33.5         CPI         119         282         2.38         5,7220           10maquins Creek Water House         1988         17,		stribution System															
4" PVC         1988         43.5 kg 7         33.5         38         189         423         2.2 kg 64,028           6" PVC         1988         4374,085         33.5         38.5         189         423         2.2 kg 983,348           6" PVC         1988         146,208         33.5         35         264         968         3.66         537,211           8" PVC         1988         3,517,142         33.5         38         189         423         2.2 kg 7,211           10" PVC         1988         116,683         33.5         36         423         2.2 kg 7,211           10" PVC         198         121,884         33.5         264         968         3.66         427,211           Tol" PVC         130" PVC         33.5         CPI         19         22         2,447,211         3.5         2.2 kg 7,211         3.5         3.5         3.5         3.5         3.5         3.5         3.5         3.5         3.5         3.5         3.5         3.5         3.5         3.5         3.5         3.5         3.5         3.5         3.8         3.6         3.5         3.5         3.8         3.5         3.8         3.5         3.5         3.8		PVC	1988	4	33.5	38	189	423		866'566	9	1.7%	25.8%	\$ 16,600	s	\$ 660'955	439,899
G"PVC         1988         4,374,085         33.5         38         189         423         2.24         9,803,983           G"Ductile         1988         3,517,142         33.5         38         189         423         2.24         37,921           B"Ductile         1988         116,683         33.5         35         264         968         3.66         427,211           I JO" PVC         1988         116,683         33.5         36         423         2.24         77,311           Total Distribution System         1988         10,688         33.5         CPI         119         224         277,211           Real Property [8]         Laurel Road Aerial Tank         1988         4,10,688         33.5         CPI         119         282         2.38         5,720           Laurel Road Treatment Plant         1988         1,744         33.5         CPI         119         282         2.38         5,720           Longatine Road Treatment Plant         1988         1,741         33.5         CPI         119         282         2.38         5,720           Booster Pump Station #2         1988         1,774         33.5         CPI         119         282         2.38<		PVC	1988	28,567	33.5	38	189	423	2.24	64,028	9	1.7%	25.8%	1,067		35,749	28,279
6"Ductile         1988         3.517,142         33.5         35         264         968         3.66         337,921           8" PVC         1988         3.517,142         33.5         35         264         968         3.66         427,213           10" PVC         1988         116,688         3.55         3.5         189         423         2.24         7,883,248           10" PVC         1988         121,884         33.5         6         427         2.24         77,318           Real Property [8]         48         10,688         33.5         CPI         119         282         2.38         25,428           Real Property [8]         Laurel Road Arrial Tank         1988         24,050         33.5         CPI         119         282         2.38         5,720           Jonaquins Creek Water Pouse         1988         7,588         33.5         CPI         119         282         2.38         5,720           Jonaquins Creek Water Pouse         1988         17,741         33.5         CPI         119         282         2.38         5,720           Bootster Pump Station #3         1988         9,770         33.5         CPI         119         282 <th< td=""><td></td><td>PVC</td><td>1988</td><td>4,374,085</td><td>33.5</td><td>38</td><td>189</td><td>423</td><td>2.24</td><td>9,803,983</td><td>9</td><td>1.7%</td><td>55.8%</td><td>163,400</td><td>S</td><td>,473,890</td><td>4,330,092</td></th<>		PVC	1988	4,374,085	33.5	38	189	423	2.24	9,803,983	9	1.7%	55.8%	163,400	S	,473,890	4,330,092
8" PVC         1988         3517,142         33.5         38         189         423         2.4         7,883,48           8" Duttle         1988         116,683         33.5         35         264         968         3.66         427,711           Total Distribution System         5         12,188         3.5         189         423         2.4         7,388           Real Property IBI         Real Property IBI         8         5         10,688         3.5         CPI         119         282         2.8         5,52,08           Laurel Road Areit Tank         1988         2,4050         33.5         CPI         119         282         2.8         5,720           Jonaquins Creek Water House         1988         7,588         33.5         CPI         119         282         2.38         5,720           Jonapulins Creek Water House         1988         7,588         33.5         CPI         119         282         2.38         5,720           Jonapulins Creek Water House         1988         1,7055         33.5         CPI         119         282         2.38         5,720           Booster Pump Station #2         1988         8,070         33.5         CPI         1		Ductile	1988	146,920	33.5	35	264	896	3.66	537,921	65	1.5%	51.5%	8,276		277,236	260,685
8" Ductile         116,683         3.3.5         3.5         5.64         968         3.66         427,211           10" PVC         Toll PVC <t< td=""><td></td><td>PVC</td><td>1988</td><td>3,517,142</td><td>33.5</td><td>38</td><td>189</td><td>423</td><td>2.24</td><td>7,883,248</td><td>9</td><td>1.7%</td><td>25.8%</td><td>131,387</td><td>4</td><td>4,401,480</td><td>3,481,768</td></t<>		PVC	1988	3,517,142	33.5	38	189	423	2.24	7,883,248	9	1.7%	25.8%	131,387	4	4,401,480	3,481,768
10° PVC   1988   121,884   33.5   38   423   2.24   273,188   189   PVC   19° PVC   19° PVC   1988   \$ 10,688   33.5   19   198   \$ 10,688   33.5   19   198   24,956   33.5   19   198   24,956   33.5   19   19   282   2.38   5,720   27,220   27		Ductile	1988	116,683	33.5	35	264	896	3.66	427,211	65	1.5%	51.5%	6,572		220,178	207,033
Real Property [8]         Real Property [8]         \$ 1,94,648		" PVC	1988	121,884	33.5	38	189	423	2.24	273,188	9	1.7%	55.8%	4,553		152,530	120,658
Real Property [8]         \$ 10,688         33.5         CPI         119         282         2.38         \$           Laurel Road Aerial Tank         1988         24,050         33.5         CPI         119         282         2.38           Lonaquins Creek Water House         1988         7,588         33.5         CPI         119         282         2.38           Toloraguins Creek Water House         1988         12,741         33.5         CPI         119         282         2.38           Toloraguins Creek Water House         1988         17,058         33.5         CPI         119         282         2.38           Booster Pump Station #2         1988         9,270         33.5         CPI         119         282         2.38           Mayflower Drive Bevated Tank         1988         8,070         33.5         CPI         119         282         2.38           Total Real Property         \$ 98,126         33.5         CPI         119         282         2.38           Acter Pump Station #3         \$ 98,126         33.5         CPI         119         282         2.38           Total Real Property         \$ 98,126         36.5         \$ 98,126         \$ \$ 98,126         \$	-	tal Distribution System							₩.	19,985,577				\$ 331,856	45	11,117,163 \$	8,868,415
Laurel Road Aerial Tank         1988         \$ 10,688         33.5         CPI         119         282         2.38         \$           Laurel Road Teatment Plant         1988         24,050         33.5         CPI         119         282         2.38           Lonaquins Creek Water House         1988         7,588         33.5         CPI         119         282         2.38           Polvol Farm Evated rank         1988         12,741         33.5         CPI         119         282         2.38           Booster Pump Station #1         1988         9,270         33.5         CPI         119         282         2.38           Booster Pump Station #3         1988         8,070         33.5         CPI         119         282         2.38           Mayflower Drive Bevated Tank         1988         8,070         33.5         CPI         119         282         2.38           Total Real Property         \$ 98,126         3.3.5         CPI         119         282         2.38           Action Revaled Tank         \$ 98,126         3.3.5         CPI         119         282         2.38           Action Revaled Tank         \$ 98,126         3.5         26         2.38         <		al Property [8]															
Laurel Road Treatment Plant         1988         24,050         33.5         CPI         119         282         2.38           Jonaquins Creek Water House         1988         7,588         33.5         CPI         119         282         2.38           Taylor Fame Elevated rank         1988         17,053         33.5         CPI         119         282         2.38           Booster Pump Station #3         1988         9,270         33.5         CPI         119         282         2.38           Booster Pump Station #3         1988         8,070         33.5         CPI         119         282         2.38           Mayflower Drive Elevated Tank         1988         8,070         33.5         CPI         119         282         2.38           Total Real Property         \$ 98,126         3.3.5         CPI         119         282         2.38           Actority Water System-Total         \$ 12,293,170         \$ 119         \$ 26         \$ 26		urel Road Aerial Tank	1988		33.5	G	119	282		25,428		%0.0	%0.0	\$	\$ -	\$	25,428
Jack Water House   1988   7,588   33.5   CP   119   282   2.38     Taylor Farm Elevated tank   1988   12,741   33.5   CP   119   282   2.38     Booster Pump Station #3   1988   9,770   33.5   CP   119   282   2.38     Booster Pump Station #3   1988   8,070   33.5   CP   119   282   2.38     Booster Pump Station #3   1988   8,070   33.5   CP   119   282   2.38     Total Real Property   \$ 98,126   33.5   CP   119   282   2.38     Carteret County Water System - Total   \$ 12,293,170   \$ 12,293,170   \$ 26, 226     Carteret County Water System - Total   \$ 12,293,170   \$ 26, 226     Carteret County Water System - Total   \$ 12,293,170   \$ 26, 226     Carteret County Water System - Total   \$ 12,293,170   \$ 26, 226     Carteret County Water System - Total   \$ 12,293,170   \$ 26, 226     Carteret County Water System - Total   \$ 12,293,170   \$ 26, 226     Carteret County Water System - Total   \$ 26, 226     Carteret County Water S	_	urel Road Treatment Plant	1988	24,050	33.5	CPI	119	282	2.38	57,220		%0.0	%0.0				57,220
Taylor Farm Elevated tank         1988         12,741         33.5         CPI         119         282         2.38           Booster Pump Station #1         1988         17,055         33.5         CPI         119         282         2.38           Booster Pump Station #3         1988         8,070         33.5         CPI         119         282         2.38           Mayflower Drive Elevated Tank         1988         8,665         33.5         CPI         119         282         2.38           Total Real Property         \$ 8,126         33.5         CPI         119         282         2.38           Acateret County Water System - Total         \$ 12,293,170         \$ 12,293,170         \$ 26         \$ 26	_	naquins Creek Water House	1988	7,588	33.5	G	119	282	2.38	18,054		0.0%	0.0%				18,054
Booster Pump Station #1         1988         17,055         33.5         CPI         119         282         2.38           Booster Pump Station #2         1988         9,270         33.5         CPI         119         282         2.38           Mayflower Drive Blevated Tank         1988         8,665         33.5         CPI         119         282         2.38           Total Real Property         \$ 86,126         33.5         CPI         119         282         2.38           Carteret County Water System - Total         \$ 12,293,170         \$ 12,293,170         \$ 26         \$ 26		vlor Farm Elevated tank	1988	12,741	33.5	G	119	282	2.38	30,312		%0.0	%0.0				30,312
Booster Pump Station #2   1988   9,270   33.5   CPI   119   282   2.38		oster Pump Station #1	1988	17,055	33.5	G	119	282	2.38	40,576		%0.0	%0.0				40,576
Booster Pump Station #3   1988   8,070   33.5   CPI   119   282   2.38     Mayflower Drive Bevated Tank   1988   8,665   33.5   CPI   119   282   2.38     Total Real Property   \$ 98,126   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		oster Pump Station #2	1988	9,270	33.5	G	119	282	2.38	22,055		%0.0	%0.0				22,055
May(lower Drive Elevated Tank         1988         8,665         33.5         CPI         119         282         2.38           Total Real Property         \$ 98,126         \$ 98,126         \$ \$         \$ \$           Carter of County Water System - Total         \$ 12,293,170         \$ 26		oster Pump Station #3	1988	8,070	33.5	ē	119	282	2.38	19,200		%0.0	%0.0				19,200
Total Real Property         \$ 98,126         \$           Carter et County Water System - Total         \$ 12,293,170         \$ 26		ayflower Drive Elevated Tank	1988		33.5	<u>-</u>	119	282		20,615		%0.0	%0.0				20,615
Carteret County Water System - Total \$ 12,293,170		tal Real Property							₩.	233,460				\$	\$	\$	233,460
		teret County Water System - Total		\$ 12,293,170					S	26,095,023				\$ 450,9	450,943 \$ 13,0	13,062,781 \$	13,032,241
	-								l		l			l			

Footnotes:

[1] Assuming Month and Day in service are July 1st for each asset

[2] Original Cost from Table 1

[3] Original Cost from Table 3

[3] Assuming a standard 365 day year (rounded to the nearest whole year)

[4] Based on NewGen's experience appraising similarly-sized systems, Draper Aden Associates Engineering Report, depreciation study work and testimony, etc.

[5] Assets still in service are assumed to have a minimum remaining useful life of 10%

# ew Gen trategies & Solutions

# Carteret County Water System Sales Comparison Approach Table 3

																A	tt	ac	et hn 25	ne	n	t I	M				u	b	39	98	;		
Price / OCLD	(m)			1.41		2.53		0.46	1.41	0.47			0.33	1.31	2.38		1.23		1.40		1.06	0.94	5.38										
OCLD (Book Value)	6			\$ 608,149		\$ 182,888		\$ 2,392,753		\$ 737,637					\$ 1,135,450		\$ 44,862		\$ 64,155		ਜੰ	\$ 120,160	\$ 92,920										
Price / Customer	(k) \$2,000	\$4,283	\$2,000	\$2,597 \$1,783	\$192	\$1,800	¢3 451	\$1,004	\$657	\$2,000	\$1,000	\$7,143	\$242	\$3,528	\$3,571	\$1,478	\$1,200	\$789	\$756	\$745	\$4,051	\$2,250	\$986	\$14,6/2	\$1,471	\$4,212	\$2,283	\$200	\$9,083	\$6,330	\$2,341	\$10,811	\$5,458
Number of Customers	(i) 214	247	62	330	26	257	103	1,103	879	174	125	420	202	1,063	756	269	46	22	119	47	332	20	207	183	89	546	95	150	2,400	3,270	489 75	111	83
Sales Price	(i) 428,000	1,057,849	124,000	857,000	5,000	462,600	250,000	1,107,675	577,500	348,000	125,000	3,000,000	20,000	3,750,000	2,700,000	397,500	55,200	45,000	90,000	32,000	1,345,000	112,500	500,000	200,000	100,000	2,300,000	210,000	75,000	21,800,000	20,700,000	1,144,680	1,200,000	453,000
Š	\$	\$ \$	45	<b>φ φ</b>	s s	۰ v	v	ን ላን	\$	s	45	\$	\$	s ·	s	40	s	\$	45	s	s	4	y v	n v	٠ ٠٠	\$	\$			us u	ሉ <b>‹</b> ›	45	45
Date Finalized	(h) 4/25/2011	1/26/2012 6/17/2011	1/23/2012	6/25/2012	10/25/2012	6/28/2012	11/19/2012	8/14/2015	2/3/2017	2/8/2016	12/5/2016	12/18/2017	4/12/2017	4/1/2017	11/29/2018		11/2/2018	9/9/2019	9/13/2019	4/19/2020	5/20/2020	3/13/2020	6/10/2020	4/14/2020	4/1/2020				10/9/2019	10/22/2019			
Utility	(g) Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water	Water
Purchaser	(f) Aqua Utilities, Inc. dba Aqua Texas, Inc.	City of Southmayd Aqua Utilities, Inc. dba Aqua Texas, Inc.	Aqua Utilities, Inc. dba Aqua Texas, Inc.	Utility Investment Company, Inc. City of Troy	Lass Water Company	Lake Livingston water Supply and Sewer Service Corp SJWTX, Inc. dba Canyon Lake Water	Service Company	Corix Utilities	Corix Utilities	Aqua Utilities, Inc. dba Aqua Texas, Inc.	Monarch Water Utilities	City of Fairfield	Aqua Texas, Inc.	Illinois American Water	SJWTX, Inc. dba Canyon Lake Water	Service Company Town of Buffalo Gap, Texas	Monarch Water Utilities	HILCO United Services, Inc	TWS Holdings	Simply Aquatics Inc	Lone Star Water Company	Megan Estes	Horseshoe Bend Water Company	Caro of Wolfforth	Illinois American Water	Illinois American Water	Creedmoor-Maha Water Supply Corp	College Mound Special Utility District	American Water	American Water	City of San Marcos Corix Utilities	City of Jarrell	Village of Vinton
Seller	(e) Pecan Utilities, Inc. &	Monarch Utilities I, L.P. Carrizo Water Corporation &	1404 Properties LTD	B & J Water Company Elm Creek Water Supply Corporation	AD & JA Corp (Silver Ridge Water System)	Jonnson Otlintes, Inc. Texas H2O, Inc.	Dad Cotton Mater	Bluebonnet Rural Water Corporation	Mitchell County Utility Company	Union Hill Water Supply Corporation	Romark Utility Company	Westwood Utility Corporation	Brushy Creek Municipal Utility District	City of Farmington	Deer Creek Ranch Water Co	Aqua Texas, Inc.	Dal-High Water LLC	Chambers Meadow Estate Water Company	Henry Brookshire Jr	Beverly Lee Minaldi	Ponder Enterprises, Inc	Paul B Hill	Castle Water Inc	Molfforth Diago Mater Setem	Village of Lenore	Village of Sidney	Twin Creek Park Water System	City of Kaufman	Steelton	Lake Station	Crystal Clear Special Utility District David and Glenda Stegent	Jarrell-Schwertner WSC	Vinton Hills Alagre, LLC
Application Number [1]	(a) 36569-S	36872-5 36726-5 and 36959-	36917-5	37036-S 36935-S	37221-5	37177-5	3-200-5	43048	45639	44024	45317	46127	46077	N/A	47888	48565	47922	48543	48863	49230	49231	49714	50085	50122	N/A	N/A	50279	50335	A/N	N/A	50616	50712	50816
State	≅ Ç	본 본	¥	본 본	¥ }	<u> </u>	}	<u> </u>	¥	¥	Ķ	¥	¥	=	¥	¥	¥	¥	Ķ	¥	¥	¥	¥ }	<u> </u>	≦ ⊒	=	¥	¥	A :	≥ }	× ×	¥	¥
Year of Agreement	(b) 2009	2010	2010	2011	2011	2011	2012	2014	2015	2015	2015	2016	2016	2017	2017	2018	2018	2018	2018	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019	2019	2020	2020	2020
Line Transaction No. Number	(a) 1 1	3 2 3	4	s 9	r «	o o	65	11 12		13 <b>13</b>		15 15		17 17	18 18	ы 19		21 21	22 22					77 78 78	23 S2			32		33		37 35	38 36

Solutions	
NewGen Strategies &	

					Sales Comparison Approach Table 3							
Š	arof		Application Number						Number of	Price /	OCLD	Price /
å	reement	•	Ξ	Seller	Purchaser	Utility	Date Finalized	Sales Price	Customers	Customer	(Book Value)	OCLD
	(p)		(p)	(e)	(4)	(8)	(h)	(1)	(5)	(K)	(1)	(m)
	2020		51605	LC Water Development, LP	Yancey Water Supply Corporation	Water		\$ 20,000	113			
	2020		N/A	Rainier View Water	California Water Service Group	Water	6/4/2020	\$ 37,600,000	18,500			
	2021	¥	51911	The Commons Water Supply, Inc	Aqua Texas, Inc.	Water		\$ 4,000,000	0 992	\$4,032		
	2021		N/A	Town of Lowell	American Water	Water	12/28/2021	\$ 24,500,000	4,000			
	2021		N/A	Eagle Water	Suez Water	Water	12/10/2021	\$ 10,000,000	4,000			

Carteret County Water System

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# NewGen Strategies & Solutions

Carteret County Water System Sales Comparison Approach Table 3

Lie	Transaction	Year of		Application Number						Number of Price /	Price /	OCID	Price /
No	Number	Number Agreement	State	Ξ	Seller	Purchaser	Utility	Date Finalized	Sales Price	Customers	Customer	(Book Value)	OCLD
	(a)	(q)	(3)	(p)	(e)	(4)	(8)	(h)	(i)	9	(k)	(3)	(m)
46													
47						Analysis of Price / Customer		All Sales	Analysis of Price / OCLD	e /OCLD		All Sales	
88						High		\$14,672 High	High :			5.38	
49						Low		\$17	\$177 Low			0.33	
S						Mean		\$2,96	\$2,965 Mean			1.56	
25						Median		\$2,000	\$2,000 Median			1.31	
25						Standard Dev Above Mean		\$5,95	\$5,954 Standard Dev Above Mean	bove Mean		2.66	
SS.						Standard Dev Below Mean		(\$25	(\$25) Standard Dev Below Mean	elow Mean		0.46	
35						Connection Count [2]		1,25	1,253 OCLD [3]			\$ 5,749,784	
ĸ						Indicated Value based on Median		\$ 2,506,000	2,506,000 Indicated Value based on Median	based on Med	lian	\$ 7,527,027	
S	Footnotes:												
25	[1] Effective S	September 1, 2	014, the	Public Utility Commission of	Texas (PUCT) began the economic re	[1] Effective September 1, 2014, the Public Utility Commission of Texas (PUCT) began the economic regulation of water and sewer utilities, which was formerly handled by the Texas Commission on Environmental Quality (TCEQ)	was formerly h	andled by the Texa	as Commission on	Environmenta	I Quality (TCE	ô	
æ	[2] Connectio	on count as of J.	anuary 20	[2] Connection count as of January 2021. Data provided by Client									
B	[3] OCLD fron	[3] OCLD from Cost Approach Table 1	ch Table 1										



Carteret County Water System

												ra	ge	20	5 (	TC	9/			
	2031	(K)	2.1%	1,402																
	2030	(9	2.1%	1,386																
	2029	(1)	2.1%	1,371																
	2028	( <del>L</del> )	2.1%	1,356																
	2027	(g)	2.1%	1,340															_	
	2026	(f)	2.1%	1,325				OCID	1,596,730	4,054,927									et per connectio	
ystem sumptions	2025	(e)	2.1%	1,311					65	4,694,721 \$									0.71 Service Laterals assumed 3 linear feet per connection	
Carteret County Water System Income Approach Income Approach General Assumptions Table 4	2024	(c) (d) (d) (c) Indicators (Vol. 37 No. 4. December 10. 2021	2.3%	1,296			Annual	Depreciation Accumulated Rate Depreciation		1.7% \$									vice Laterals assi	
Carteret C Income Appros	2023	(c)	3.0%	1,281	Exhibit 2		Depr	De	69,827	145,286	Gallons per Day Gallons per Year	ب	Miles of Pipe	0.25	28.71	0.89	19.79	0.60	0.71 Sen	26.56
	2022	١	5.9%	1,253 1.13% 1,267	7.80% see Exhibit 2 21.00% 2.50% 22.98% 0.55%		00		\$ 3,445,395 \$	8,749,648	125 Gallons per Day 57,168,125 Gallons per Year	5,280 Feet	Feet of Pipe Ni	1,320	151,588	4,700	104,477	3.168	3,759	
Strategies & Solutions	Line No.	(a)	2 General Inflation 3 Long Term Earnings Growth Rate	4 Retail Customers 5 January 2021 Active Water Connection Count [1] 6 Assumed Annual Customer Growth [2] 7 Forecasted Water Connection Count	8 General Assumptions 9 WACC 10 Federal Income Tax Rate 11 State Income Tax Rate 12 Effective Income Tax Rate 13 State Property tax rate	14 Implied Depreciation Rate		15	16 Water Plant	17 Distribution System	<ul><li>18 Average Water Consumption [3]</li><li>19 Total Water Consumption</li></ul>	20 Feet in a Mile	21 Distribution System [4]		24 6" PVC		26 8" PVC 27 8" Durtile			

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## Carteret County Water System Income Approach Income Approach General Assumptions Table 4

Line No.	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
(e)	(q)	(c)	(p)	(e)	(t)	(8)	(h)	(1)	(9)	(k)
30 AWWA Benchmarking Metrics (Appendix B - FY 2018) Trended to 2022 [5] 31 Treatment O&M Cost of Water Service (\$/MG) 32 Distribution O&M Cost of Water Service (\$/100 miles of pipe) 33 Total O&M Cost of Potable Water Services (\$/MG)	2022 [5] \$ \$ \$ \$	542 849,122 2,860	\$481 benchmark 2018 value escalated to 2022 at long-term inflation rate \$753,350 benchmark 2018 value escalated to 2022 at long-term inflation rate \$2,537 benchmark 2018 value escalated to 2022 at long-term inflation rate	2018 value escala ark 2018 value es k 2018 value esca	ted to 2022 at lo scalated to 2022 ilated to 2022 at	ng-term inflatic at long-term inflal	n rate lation rate ion rate			
<ul> <li>34 Treatment O&amp;M Cost of Water Service (\$/MG)</li> <li>35 Distribution O&amp;M Cost of Water Service (\$/100 miles of pipe)</li> <li>36 Total O&amp;M Cost of Potable Water Services (\$/MG)</li> </ul>	<b>У</b> У У	30,994 480,280 163,474								
37 Date of Valuation	1/1/2022									
38 Plant Book Value [6] 39 Net Plant Book Value (June 30, 2021) 40 Calculated Net Plant Book Value (January 1, 2022) 41 Original Cost \$	5,759,214 5,651,658 12,195,043									
42 Verizon Annual Land Rental [7] 43 Verizon Annual Land Rental Escalator	26,400									
Footnotes:  [1] January 2021 Connection Count provided by the Draper Aden Associates Engineering report dated March 2022 [2] Growth rate from Capital Improvements DR Response Exhibit 4 [3] 2021 Average Daily Consumption, 2021 Carteret County Audit, Pg. 209 [4] Distribution System length provided by Draper Aden Associates Engineering Report, Revised March 2022 [5] AWWA Benchmarking Metrics (Appendix B - FY 2018), Escalated to 2022 Dollars [6] Plant book value from Carteret County Audit FY21 [7] Verizon Annual Land Rental as stated in Verizon Contract	ssociates Engineering re '8. 209 Engineering Report, Rei I to 2022 Dollars	eport dated N	March 2022 2022							

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ST S	ewGen trategies & Solutions					Carte	Carteret County Water System Income Approach Plant in Service Table 5	Wate pproa Servic e 5	er System ich ie									
Line																		
Š		20	2022	2023	<b>N</b>	2024	2025		5026	2027		8202	2029	"	2030	2031	ž	Notes
1	(a) GROSS PLANT IN SERVICE		<b>(Q</b> )	<u>©</u>		<del>©</del>	e)		<b>£</b>	8		Ē	€		6	S.		€
7	Land																	
w 4	Beginning of Year Balance	v,	98,126	\$ 98,126	ۍ ن	98,126	\$ 98,126	s ,	98,126	\$ 98,126	ა ა	98,126 \$	\$ 98,126	s s	98,126	\$ 98,126	56	
S			•			•		,	•		1	•			٠		i,	
9 1	End of Year Balance	s,	98,126	\$ 98,126	\$ 9	98,126	\$ 98,126	\$ 9	98,126	\$ 98,126	\$ 9	98,126	\$ 98,126	\$ 9	98,126	\$ 98,126	92	
<b>~</b> 8																		
ο ;		\$ 3,4		\$ 3,454,839	S		\$ 3,478,280	٠ •	3,492,254	\$ 3,507,908	\$		\$ 3,544,896	s		\$ 3,590,704		;
11	Additions		(7.607)	19,047	. =	(8.505)	(8.990)	4 6	(9.495)	(10.007)	1 6	30,055	32,826	. =	(11.679)	38,981		E E
12		\$ 3,4		\$ 3,465,834	\$		\$ 3,492,254	\$ 4	3,507,908	\$ 3,525,392	\$ 2		\$ 3,566,608	\$		\$ 3,617,411	J	ì
13																		
15	Beginning of Year Balance	\$ 8,7,	8,749,648	\$ 8,800,205	\$	8,858,880	\$ 8,923,793	ა ლ ი	8,996,458	\$ 9,077,711	\$	9,166,359 \$	\$ 9,265,082	\$	9,374,677	\$ 9,493,796		1
17			(39,487)	(41,370)		(42,376)	(44,353)	3 (6	(46,420)	(47,477)	. =	(49,636)	(51,825)		(52,985)	(55,253)	_	(2)
18	End of Year Balance	\$ 8,800,205		\$ 8,858,880	s	8,923,793	\$ 8,996,458	& &	9,077,711	\$ 9,166,359	s	9,265,082 \$	\$ 9,374,677	s	9,493,796	\$ 9,625,569		
19	Total System																	
21		\$ 12,2		\$ 12,353,170			\$ 12,500,199			\$ 12,683,745			\$ 12,908,105			\$ 13,182,626	56	
22	Additions	-	107,094	119,091		128,240	139,982	7 6	152,822	163,616	0 =	1/8,415	194,245		(64 664)	726,007	76	
24		\$ 12,353,170		\$ 12,422,840	\$ 12,		\$ 12,586,838		\$ 12,683,745	\$ 12,789,877			\$ 13,039,411			\$ 13,341,107	315	
25	ACCUMULATED DEPRECIATION																	
27																		
28	Beginning of Year Balance	s		s	ۍ.		s	ۍ -	•	s	<u>٠</u>		s	ۍ.	•	s		
30																		
31		\$		\$	\$	•	\$	\$ -	•	\$	\$ -	,	\$	\$	1	\$	ŀ	
32	Water Plant																	
34		\$ 1,8		\$ 1,910,885	s		\$ 2,034,588	\$	2,096,092	\$ 2,157,374	\$		\$ 2,279,358	\$		\$ 2,400,692		
35	Depreciation Accrual Retirements		69,827 (7,607)	70,018 (8,052)	m 6	70,241 (8,505)	70,493 (8,990)	m (O	70,777 (9,495)	71,094 (10,007)	4 5	71,448 (10,551)	71,844 (11,114)	<b>.</b> =	72,284 (11,679)	277,27 (12,273)		(3)
37	End of Year Balance	\$ 1,9		\$ 1,972,852	\$		\$ 2,096,092	\$ 2	2,157,374	\$ 2,218,461	\$	\$ 858'6477'3	\$ 2,340,087	\$	2,400,692	\$ 2,461,190	l <sub>®</sub>	
38																		

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Carteret County Water System

ou ategies a solutions						= "	Income Approach Plant in Service Table 5	vice	£ .											
line																				
No.		2022	2023		2024		2025		2026		2027	``	2028		2029	"	2030	2031	31	2
(a)		(p)	(c)		(p)		(e)		(f)		(g)		(h)		()		( <u>(</u> )	(K)		
39 Distribution System																				
40 Beginning of Year Balance	\$	4,694,721	\$ 4,800,519	s	4,905,275	S	5,009,999	S	4,694,721 \$ 4,800,519 \$ 4,905,275 \$ 5,009,999 \$ 5,113,823 \$ 5,216,787 \$ 5,320,043 \$ 5,422,612 \$ 5,524,632 \$ 5,627,311	TU.	\$ 787,316,787	5	320,043	40	5,422,612	\$ 5,	,524,632	5,6	27,311	
41 Depreciation Accrual		145,286	146,125		147,100		148,177		149,384		150,733		152,205		153,844		155,664	H	157,642	
42 Retirements		(39,487)	(41,370)		(42,376)		(44,353)		(46,420)		(47,477)		(49,636)		(51,825)		(52,985)	۳	(55,253)	
43 End of Year Balance	s	4,800,519	\$ 4,905,275	s	5,009,999	s	5,113,823	s	4,800,519 \$ 4,905,275 \$ 5,009,999 \$ 5,113,823 \$ 5,216,787 \$ 5,320,043 \$ 5,422,612 \$ 5,524,632 \$ 5,627,311 \$ 5,729,700	2	,320,043 \$	5	422,612	45	5,524,632	\$ 5,	,627,311	5,7	29,700	
44																				
45 Total System																				
46 Beginning of Year Balance	\$	6,543,386	\$ 6,711,405	*	6,878,127	*	7,044,587	*	0028,002 \$ 6,711,405 \$ 6,711,405 \$ 6,710,970 \$ 7,044,587 \$ 7,209,915 \$ 7,374,161 \$ 7,538,504 \$ 7,701,970 \$ 7,864,719 \$ 8,028,002	10	374,161 \$	7	538,504	10	\$ 076,107,7	\$ 7,	864,719	8,0	28,002	
47 Depreciation Accrual		215,113	216,144		217,341		218,671		220,161		221,827		223,653		225,688		227,948	2	230,414	
48 Retirements		(47,094)	(49,421)		(20,880)		(53,343)		(55,915)		(57,484)		(60,188)		(62,939)		(64,664)	۳	(67,526)	
49 End of Year Balance	s	6,711,405	\$ 6,878,127	s	7,044,587	ş	7,209,915	s	\$ 6,711,405 \$ 6,878,127 \$ 7,044,587 \$ 7,209,915 \$ 7,374,161 \$ 7,538,504 \$ 7,701,970 \$ 7,864,719 \$ 8,028,002 \$ 8,190,890		; 538,504 \$	7	701,970	S	7,864,719	\$ 8	\$ 200'870'	8,19	90,890	
50																				

(3)

Additions are based on the Capital expenditure analysis retirement rate calculated from the survivor curve times RCN escalated at inflation and the Capital expenditure analysis retirement rate calculatec Retirements are based on the Capital expenditure analysis retirement rate calculated from the survivor curve times the original cost and the Capital expenditure analysis retirement rate calculated from to Depreciation accrual is based on the implied depreciation rates (see Table 4) times gross plant (3) (1)

\$ 5,749,784 \$ 5,641,765 \$ 5,544,713 \$ 5,455,612 \$ 5,376,923 \$ 5,309,584 \$ 5,251,374 \$ 5,206,135 \$ 5,174,692 \$ 5,124,624

**NET PLANT IN SERVICE (BOY)** 

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# Income Approach Revenue Requirement - Water System Table 6 **Carteret County Water System**

No.		2022	2023		2024	2025	2026	9	2027	2028	28	2029	2030	30	2031	Notes
(e)		(q)	(c)		(p)	(e)	( <del>L</del> )		(B)	0	(h)	(i)	j)	()	(k)	(
Total Utility Plant	\$	\$ 12,293,170 \$	12,353,170	s	12,422,840 \$	12,500,199	s	12,586,838 \$	12,683,745 \$		\$ 7789,877	12,908,105 \$		13,039,411 \$	13,182,626	(1)
Accumulated Depreciation		(6,543,386)	(6,711,405)	15)	(6,878,127)	(7,044,587)		(7,209,915)	(7,374,161)	(7,	(7,538,504)	(7,701,970)		(7,864,719)	(8,028,002)	Ξ
Net Utility Plant	s	5,749,784 \$	5,641,765	\$ 55	5,544,713 \$	5,455,612	\$	5,376,923 \$	5,309,584	\$ 5,	5,251,374 \$	5,206,135 \$	\$	5,174,692 \$	5,154,624	
Add: Cash Working Capital	45	169,008 \$	174,644 \$	4	179,246 \$	183,615 \$		188,095 \$	\$ 689 \$		197,401 \$	202,233 \$		\$ 061,190	212,273	(2)
Add: Inventory																
6 Less: Accumulated Deferred Income Tax		(14,669)	(89,415)	(2)	(156,677)	(217,168)		(271,523)	(320,358)	ت	(364,225)	(403,702)		(444,045)	(486,385)	(3)
Less: CIAC						•			•			1				
8 Less: Customer Deposits						•			•			•			1	
9 Rate Base	s	5,904,123 \$	5,726,994	\$ \$	5,567,281 \$	5,422,058	₩.	5,293,495 \$	\$ 216'181'5		5,084,549 \$	\$,004,667 \$		4,937,837 \$	4,880,512	
10 After-tax Rate of Return (WACC)		7.8%	7.8%	%	7.8%	7.8%		7.8%	7.8%		7.8%	7.8%		7.8%	7.8%	4
11 Allowed Return (after income tax)	\$	460,522 \$	446,706	\$ 90	434,248 \$	422,921	\$ 41	412,893 \$	404,189	*	396,595 \$	390,364	45	385,151 \$	380,680	
12 Return (before income tax)	\$	\$ 988'265	579,949	\$ 61	\$ 52,775 \$	549,069	\$ 53	\$ 050'985	524,751	\$	514,891 \$	506,802	\$	500,034 \$	494,229	(2)
O&M Expenses																(9)
14 Potable Water Service	45	163,474 \$	170,280	\$ 08	176,165 \$	181,897	45	\$ 918,781	193,927	\$	200,237 \$	206,752	45	213,479 \$	220,425	
15 Treatment		30,994	32,284	Z	33,400	34,487	e	35,609	36,767		37,964	39,199		40,474	41,791	
16 Distribution		480,280	494,688	88	990'905	516,693	52	527,544	538,622	_,	549,933	561,482	υ,	573,273	585,312	
' Taxes Other Than Income Taxes		1,284	1,323	33	1,353	1,381		1,410	1,440		1,470	1,501		1,533	1,565	2
18 Depreciation Expense		215,113	216,144	4	217,341	218,671	22	220,161	221,827		223,653	225,688		227,948	230,414	
Total Operating Expenses	s	891,144 \$	914,719	\$ 61	934,325 \$	953,129	Ş	\$ 62,276	992,583 \$		1,013,257 \$	1,034,622 \$		\$ 202,950,1	1,079,507	
20 Revenue Requirement	v	\$ 1.489.079 \$	1 494 66	٠ ۵	1 498 100 \$	¢ 1494 668 ¢ 1498100 ¢ 1502199 ¢	4 150	2 580 ¢	1 517 334	4 1	28 1 48 ¢	1508 580 ¢ 1517 334 ¢ 1528 148 ¢ 1541 423 ¢ 1556 741 ¢	4 1 5	56 741 ¢	1 573 736	(8)

<sup>0.000</sup> 

Footnotes:
See Table 5
See Table 5
See Table 7
See WACC analysis, Exhibit 2, Table H
Based on current marginal Federal Income Tax rate
Distribution expenses estimated using 2018 AWWA Benchmarks (Exhibit B) and then inflated at 2.1% per year, Treatment and Potable Water Service Cost expense are escalated using inflation and assumed customer growth.

Assessed value of Real Property multiplied by the property tax rate escalated at inflation Return plus total operating expenses

Modified Accelerated Cost Recovery System (MACRS), IRS Publication 946 (2018), Table A-1 (Half-Year Convention); Water plant is Asset Class 49.3 uses 20-year MACRS

Capital Additions as shown on Table 5 Depreciation as show on Table 5

Income Value (Table 8)

(1)

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Carteret County Water System Income Approach Tax Depreciation - Water System Table 7

Total Plant Tat Depreciation Basis  (b) (c) (d) (d) (e) (f) (f) (f) (g) (h) (f) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	Line No.		2022		2023	2024	2025	2026	2027	2028	2029	2030	2031	Notes
Total Plant Tax Oepreciation Basis         3.750%         7.219%         6.677%         6.177%         5.713%         5.713%         5.285%         4.888%         4.522%         4.462%         4.461%         4.461%           Annual Capital Additions         3.750%         7.219%         6.177%         6.177%         5.713%         5.713%         5.285%         4.888%         4.522%         4.462%         4.461%           Annual Capital Additions         107.084         119.091         1.72,240         1.9982         1.52,822         6.56.66         7.5         5.7		(a)	(q)		(c)	(p)	(e)	(£)	(8)	( <del>h</del> )	(2)	(5)	(k)	0
Capital         Capital         5 7,331,829 5         - 5	(	Total Plant Tax Depreciation Basis	275.00		7000	) of the	7000	74.00	,6100	/0000 V	7000	VOC. 04 A	4 4 7 4 9 9	(4)
Caple III         Annual Tax Depreciation         107.054         119.051         128.240         139.922         152.822         183.616         178.415         94.245         207.879         250.007           Annual Tax Depreciation Initial Purchase of System         107.054         119.051         128.240         139.922         152.822         163.616         178.415         194.245         207.879         250.007           Annual Tax Depreciation Initial Purchase & Year 1 Caple I Additions - Year 2         278.960         537.016         4,666.97         4,695.02         4,4466         8,597         7,792         7,786         6,894         6,777         363.615         363.417         363.615         363.417         363.615         363.417         363.615         363.417         363.615         373.418         363.615         373.418         363.615         373.418         363.615         373.418         363.615         373.418         363.615         373.418         363.615         373.418         363.615         373.418         363.615         373.418         373.618         373.618         373.618         373.618         373.618         373.618         373.618         373.618         373.618         373.618         373.618         373.618         373.618         373.618         373.718	3 6	MACKS 20-Year	3.750%		%617.7	0.0/ /%	0.1//%	5.713%	2.285%	4.888%	4.522%	4.402%	4.461%	Œ
Annual Capital Additions - Vear 5         - 5 <t< td=""><th>4</th><td>Capital</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	4	Capital												
Annual Tax Depreciation  Annual Tax Depreciati	2	Initial Purchase of System			\$	1	•	\$ -	\$ -	\$ -	1	•	•	(2)
Annual Tax Depreciation initial Purchase & Ya 19,091 \$ 119,091 \$ 119,091 \$ 119,092 \$ 152,020 \$ 153,015 \$ 1	9	Annual Capital Additions	107,0	94	119,091	128,240	139,982	152,822	163,616	178,415	194,245	207,879	226,007	(3)
Annual Tax Oppreciation         S 278,960 \$ 537,016 \$ 496,697 \$ 496,697 \$ 429,966 \$ 393,147 \$ 365,615 \$ 336,388 \$ 331,925 \$ 331,820         Capital Additions - Vear 2 Capital Additions - Vear 3 Capital Additions - Vear 4 A66 8,997 \$ 7,926 \$ 6,804 \$ 6,294 \$ 5,821 \$ 5,385 \$ 5,314         S 386,185 \$ 386,188 \$ 331,925 \$ 331,820         S 318,925 \$ 331,820         S 318,921 \$ 5,384         S 318,925 \$ 331,820         Capital Additions - Vear 4 Capital Additions - Vear 6 Capital Additions - Vear 6 Capital Additions - Vear 6 Capital Additions - Vear 8         S 2249 \$ 10,105 \$ 9,347 \$ 10,204 \$ 9,347 \$ 10,204 \$ 9,440         S 318,925 \$ 31,820 \$ 8,533         S 318,925 \$ 31,820 \$ 31,820         S 318,925 \$ 31,920         S 318,925 \$	7			24 \$			139,982	152,822	163,616		194,245	207,879	226,007	
Annual Tax Depreciation         5 778 960 5         5 370.06 5         4 466 637 5         4 459.66 7         7 7326 5         6 30.47 5         3 36.315 5         3 31.325 5         3 31.350 5	œ													
Capital Additions - Year 2   4,466   8,597   7,952   7,356   6,804   6,794   5,815   5,814   5,815   8,914   5,814	6	Annual Tax Depreciation												
Capital Additions - Vear 2         4,466         8,597         7,952         7,356         6,804         6,294         5,821         5,385         5,314           Capital Additions - Vear 3         Capital Additions - Vear 4         4,809         9,288         8,543         7,921         7,326         6,777         6,288         5,799           Capital Additions - Vear 4         5,249         10,105         9,477         6,691         7,997         7,997         7,798         5,799           Capital Additions - Vear 6         4,809         8,549         10,105         9,477         6,136         10,107         9,477         6,894         8,777         6,984         5,799         10,107         9,797         7,799         10,107         9,477         6,984         8,777         6,984         8,777         6,984         8,777         6,984         8,777         6,984         8,777         8,477         8,779         8,477         8,477         8,477         8,477         8,477         8,477         8,477         8,477         8,473         8,473         8,434,877         8,434,877         8,414,702         8,434         8,438         8,434,877         8,414,702         8,434,877         8,434,877         8,414,702         8,434,877         8,4	10						459,502	424,986	393,147	363,615 \$	336,388	331,925	331,850	
Capital Additions - Vear 3         A 809         9,258         8,563         7,921         7,326         6,777         6,268         5,799           Capital Additions - Vear 5         A 809 and I ax Depreciation         A 809 and I ax Depreciation         B 8,534         7,921         7,326         6,777         6,268         5,799         7,799         5,799         5,799         7,799         5,799         5,799         7,799         5,799         5,799         7,799         5,799         5,799         7,799         5,799         5,799         7,799         5,799         7,799         5,799         5,799         7,799         5,799         7,799         9,440         8,799         9,440         8,799         9,440         8,799         9,440         8,799         9,440         8,799         9,440         8,799         9,440         8,799         9,440         8,799         9,440         8,799         9,440         8,799         9,440         8,799         9,440         8,799         9,440         8,799         9,440         8,799         8,799         8,799         9,440         8,799         8,799         8,799         8,799         8,799         8,799         8,799         8,799         8,799         8,799         8,799         8,799 </td <th>11</th> <td></td> <td></td> <td></td> <td>4,466</td> <td>8,597</td> <td>7,952</td> <td>7,356</td> <td>6,804</td> <td>6,294</td> <td>5,821</td> <td>5,385</td> <td>5,314</td> <td></td>	11				4,466	8,597	7,952	7,356	6,804	6,294	5,821	5,385	5,314	
Capital Additions - Year 1         S,249         10,105         9,347         8,647         7,997         7,398         6,842           Capital Additions - Year 5         Capital Additions - Year 6         5,731         11,032         10,104         9,440         8,731         8,777           Capital Additions - Year 6         Assist and Additions - Year 6         Assist and Additions - Year 8         Assist and Additions - Year 9         Ass	12					4,809	9,258	8,563	7,921	7,326	6,777	6,268	5,799	
Capital Additions - Year 5         S,731         11,032         10,004         9,440         8,731         8,077           Capital Additions - Year 6         Capital Additions - Year 6         Capital Additions - Year 7         6,691         11,811         10,925         10,107         9,347           Capital Additions - Year 7         Capital Additions - Year 8         6,691         11,811         10,925         10,107         9,347           Capital Additions - Year 8         481,811         481,961         481,961         486,741         484,388         484,588         11,913         11,013           Capital Additions - Year 9         481,961         481,961         486,741         484,388         414,588         414,588         414,702         11,913         11,013           Capital Additions - Year 9         481,961         481,961         486,741         484,388         414,588         414,702         414,702         414,702           Book Depreciation         481,061         481,061         481,061         481,061         481,061         481,061         481,061         481,061         481,062         481,062         481,062         481,062         481,062         481,062         481,062         481,062         481,062         481,062         481,062         481,06	13						5,249	10,105	9,347	8,647	7,997	7,398	6,842	
Capital Additions - Year 6         Capital Additions - Year 8         Capital Additions - Year 8         6,336         11,811         10,925         10,107         9,347           Capital Additions - Year 8         Capital Additions - Year 8         7,284         14,023         11,913         11,021           Capital Additions - Year 8         Capital Additions - Year 8         7,784         14,023         11,913         11,021           Capital Additions - Year 8         Capital Additions - Year 9         7,784         4,023         14,023         11,021           Capital Additions - Year 9         Capital Additions - Year 9         7,784         41,588         7,795         14,702           Capital Additions - Year 9         Capital Additions - Year 9         7,784         210,103         481,961         485,741         434,387         414,588         7,795         414,702           Capital Additions - Year 10         215,113         216,144         217,341         218,671         220,161         220,161         220,162         220,161         220,161         220,162         220,161         220,161         220,162         220,162         220,162         220,162         220,162         220,162         220,162         220,162         220,162         220,162         220,162         220,162	14							5,731	11,032	10,204	9,440	8,731	8,077	
Capital Additions - Year 8         11,031         11,021 <th< td=""><th>15</th><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>6,136</td><td>11,811</td><td>10,925</td><td>10,107</td><td>9,347</td><td></td></th<>	15								6,136	11,811	10,925	10,107	9,347	
Capital Additions - Year 9         Capital Additions - Year 9         7,284         14,023         12,970         15,007           Capital Additions - Year 9         Capital Additions - Year 9         27,795         481,961         481,961         486,741         484,387         414,588         397,512         403,545         15,007           Capital Additions - Year 9         27,734         215,148         215,149 <t< td=""><th>16</th><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>6,691</td><td>12,880</td><td>11,913</td><td>11,021</td><td></td></t<>	16									6,691	12,880	11,913	11,021	
Capital Additions - Year 1         S         27,795         51,007         15,007           Capital Additions - Year 10         \$ 278,960 \$ 541,482 \$ 510,103 \$ 481,961 \$ 456,741 \$ 434,387 \$ 414,588 \$ 397,512 \$ 403,545 \$ 414,702           Book Depreciation         \$ 215,113 \$ 216,144 \$ 217,341 \$ 218,671 \$ 220,161 \$ 221,827 \$ 223,653 \$ 223,653 \$ 227,948 \$ 230,414           Difference Btwn Book and Tax Depreciation         \$ 325,338 \$ 292,762 \$ 263,290 \$ 236,580 \$ 212,560 \$ 190,934 \$ 171,824 \$ 171,824 \$ 175,597 \$ 184,288           Annual         Annual           Accumulated (for Rate Base development)         \$ 14,669 \$ 747,46 \$ 67,262 \$ 60,491 \$ 54,354 \$ 48,836 \$ 43,867 \$ 394,725 \$ 403,702 \$ 440,445 \$ 48,836 \$ 48,396 \$ 43,702 \$ 403,702 \$ 440,445 \$ 48,836 \$ 48,396 \$ 48,300 \$ 40,3702 \$ 440,445 \$ 48,836 \$ 48,386 \$ 48,396 \$ 40,3702 \$ 440,445 \$ 48,836 \$ 48,386 \$	17										7,284	14,023	12,970	
Capital Additions - Year 10         \$ 278,960 \$ 541,482 \$ 510,103 \$ 481,961 \$ 456,741 \$ 434,387 \$ 414,588 \$ 397,512 \$ 403,545 \$ 414,702           Book Depreciation         \$ 215,113 \$ 216,144 \$ 217,341 \$ 218,671 \$ 220,161 \$ 221,827 \$ 223,653 \$ 223,653 \$ 223,653 \$ 227,948 \$ 230,414           Difference Btvm Book and Tax Depreciation         \$ 325,338 \$ 292,762 \$ 263,290 \$ 236,580 \$ 212,560 \$ 190,934 \$ 171,824 \$ 175,597 \$ 184,288           Annual         Annual         Annual         Accumulated (for Rate Base development)         Annual         Ann	18											7,795	15,007	
\$ 278,960 \$ 541,482 \$ 510,103 \$ 481,961 \$ 456,741 \$ 434,387 \$ 414,588 \$ 397,512 \$ 403,545 \$ 414,702  Book Depreciation \$ 215,113 \$ 216,144 \$ 217,341 \$ 218,671 \$ 220,161 \$ 221,827 \$ 223,653 \$ 225,688 \$ 227,948 \$ 230,414  Difference Btvm Book and Tax Depreciation \$ 63,847 \$ 325,338 \$ 292,762 \$ 263,290 \$ 236,580 \$ 190,934 \$ 171,824 \$ 175,597 \$ 184,288  Annual Accumulated (for Rate Base development)	19												8,475	
Book Depreciation         \$ 215,113 \$         216,144 \$         217,341 \$         218,671 \$         220,161 \$         221,827 \$         223,653 \$         225,688 \$         227,948 \$         230,414           Difference Btwn Book and Tax Depreciation         \$ 63,847 \$         325,338 \$         292,762 \$         263,290 \$         236,580 \$         212,560 \$         190,934 \$         171,824 \$         175,597 \$         184,288           Deferred Income Tax (State and Federal)           Annual         \$ 14,669 \$         74,746 \$         67,262 \$         60,491 \$         54,354 \$         48,836 \$         43,867 \$         39,477 \$         40,343 \$         42,340           Accumulated (for Rate Base development)         14,669 \$         89,415 \$         156,677 \$         217,523 \$         320,358 \$         364,225 \$         403,702 \$         440,045 \$         486,385	20						481,961	456,741	434,387		397,512	403,545	414,702	
Book Depreciation         \$ 215,113 \$         216,144 \$         217,341 \$         218,671 \$         220,161 \$         221,827 \$         223,653 \$         225,688 \$         227,948 \$         230,414           Difference Btwn Book and Tax Depreciation         \$ 63,847 \$         325,338 \$         292,762 \$         263,290 \$         236,580 \$         212,560 \$         190,934 \$         171,824 \$         175,597 \$         184,288           Deferred Income Tax (State and Federal)           Annual         \$ 14,669 \$         74,746 \$         67,262 \$         60,491 \$         54,354 \$         48,836 \$         43,867 \$         39,477 \$         40,343 \$         42,340           Accumulated (for Rate Base development)         14,669 \$         89,415 \$         156,677 \$         217,523 \$         320,358 \$         364,225 \$         403,702 \$         444,045 \$         486,385	21													
Difference Btwn Book and Tax Depreciation     63,847     325,338     292,762     263,290     236,580     212,560     190,934     171,824     171,824     175,597 <t< td=""><th>22</th><td>Book Depreciation</td><td></td><td></td><td></td><td></td><td>218,671</td><td></td><td>221,827</td><td></td><td>225,688</td><td>227,948</td><td>230,414</td><td>(4)</td></t<>	22	Book Depreciation					218,671		221,827		225,688	227,948	230,414	(4)
Difference Btwn Book and Tax Depreciation     63,847     325,338     292,762     263,290     236,580     212,560     190,934     171,824     171,824     175,597 <t< td=""><th>23</th><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	23													
Deferred income Tax (State and Federal)         Annual       \$ 14,669       74,746       67,262       60,491       \$ 54,354       48,836       43,867       39,477       \$ 40,343       \$ 40,343       \$ Accumulated (for Rate Base development)       14,669       89,415       156,677       217,168       271,523       320,358       364,225       403,702       444,045       4	24	Difference Btwn Book and Tax Depreciation			325,338 \$		263,290			190,934 \$		175,597	184,288	
Deferred income Tax (State and Federal)         Annual       \$ 14,669       74,746       67,262       60,491       54,354       48,836       43,867       39,477       40,343       40,343       40,343       40,340       440,045<	25													
Annual \$ 14,669 \$ 74,746 \$ 67,262 \$ 60,491 \$ 54,354 \$ 48,836 \$ 43,867 \$ 39,477 \$ 40,343 \$ Accumulated (for Rate Base development) 14,669 89,415 156,677 217,168 271,523 320,358 364,225 403,702 444,045 4	26	Deferred Income Tax (State and Federal)												
Accumulated (for Rate Base development) 14,669 89,415 156,677 217,168 271,523 320,358 364,225 403,702 444,045	27	Annual					60,491	54,354	48,836		39,477	40,343	42,340	
	28	Accumulated (for Rate Base development)	14,6	69	89,415	156,677	217,168	271,523	320,358	364,225	403,702	444,045	486,385	

& Solutions	
NewGen Strategies	

## Carteret County Water System Income Approach Discounted Cash Flow Analysis - Water System Table 8

Babe Revenue	No.			2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	Notes
Page		(e)		(q)	(0)	(p)	(e)	(f)	(8)	(h)	(1)	(f)	(k)	()
Classification   Clas	н	Rate Revenue	\$										1,573,736	(1)
Automative   Aut	2	Other Revenue	45										31,550	
Obbit Dependent         Cobbit Dependent </td <td>m</td> <td>Total Revenue</td> <td>\$</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1,605,286</td> <td></td>	m	Total Revenue	\$										1,605,286	
Transcription Service \$ 18,05,475 \$ 18,12,05	4	O&M Expenses												
Determinent associated by the state of the s	2	Potable Water Service	s										220,425	
Tracerbelusion should be seed to see the seed of seed to seed to seed to see the seed of seed to seed	9	Treatment		30,994	32,284	33,400	34,487	35,609	36,767	37,964	39,199	40,474	41,791	
Trace Other Train (1964)  11524  11524  11523  1152	1	Distribution		480,280	494,688	990'905	516,693	527,544	538,622	549,933	561,482	573,273	585,312	
Population (control Exponse)         215,131         216,144         217,341         218,671         223,683         223,683         223,683         227,988         227,978         227,988         227,978         227,988         227,978         227,988         227,778         227,988         227,778         227,988         227,778         227,988         227,778         227,988         227,778         22	~	Taxes Other Than Income Taxes		1,284	1,323	1,353	1,381	1,410	1,440	1,470	1,501	1,533	1,565	(1)
Note   Part	•	Depreciation Expense (Book)		215,113	216,144	217,341	218,671	220,161	221,827	223,653	225,688	227,948	230,414	<u>1</u>
Income Tax Calculation	0	Total Operating Expenses	\$										1,079,507	
Operating income         \$ 69,286 \$         \$ 60,887 \$         \$ 57,108 \$         \$ 54,626 \$         \$ 53,889 \$         \$ 54,622 \$         \$ 57,127 \$         \$ 57,108 \$         \$ 54,626 \$         \$ 53,889 \$         \$ 54,622 \$         \$ 57,127 \$         \$	=	Income Tax Calculation												
Add Back: Book Depreciation         215.13         216.14         217.941         218.671         20.181         216.144         217.941         217.941         217.941         217.941         217.948         217.94	2	Operating Income	\$					564,626 \$					525,779	
1276,960   1516,182   1516,103   1516,103   1416,102   1516,183	m	Add Back: Book Depreciation		215,113	216,144	217,341	218,671	220,161	221,827	223,653	225,688	227,948	230,414	
Combined income Tax Rate         \$ 560,439 \$         281,539 \$         232,046 \$         341,339 \$         353,688 \$         365,303 \$         355,369 \$         341,491           Combined income Tax Rate         22,096 \$         23.076 \$	4	Less: Tax Depreciation		(278,960)	(541,482)	(510, 103)	(481,961)	(456,741)	(434,387)	(414,588)	(397,512)	(403,545)	(414,702)	(2)
Combined income Tax Rate   2.289K   2.3.0K   2	10	Operating Income for Tax Purposes	s										341,491	
Protect   Park	9 2	Combined Income Tax Rate		22.98%	23.0%	23.0%	23.0%	23.0%	23.0%	23.0%	23.0%	23.0%	23.0%	
Less: Income Taxes         S 597,886 \$ 5 79,949 \$ 5 63,775 \$ 549,069 \$ 5 336,060 \$ 5 34,751 \$ 514,891 \$ 5 06,802 \$ 5 00,034 \$ 494,229           Less: Income Taxes         Less: Income Taxes         Less: Income Taxes         Resp. 128,761         (72,094)         (73,369)         (78,423)         (81,646)         (78,428)         (81,646)         (78,428)         (81,646)         (78,428)         (81,646)         (78,428)         (81,646)         (78,428)         (81,646)         (78,428)         (81,646)         (78,428)         (81,646)         (78,428)         (81,646)         (78,428)         (81,646)         (78,428)         (81,646)         (78,428)         (81,646)         (78,428)         (81,646)         (78,428)         (81,648)         (78,428)         (81,648)         (78,428)         (81,648)         (78,428)         (81,648)         (78,428)         (81,648)	m m		₩										78,458	
Less: Income Taxes         (128,761)         (64,683)         (68,576)         (72,094)         (75,369)         (78,428)         (81,260)         (83,283)         (81,264)         (78,458)         (81,260)         (83,283)         (81,646)         (78,458)         (81,646)         (78,458)         (81,646)         (78,458)         (81,646)         (78,458)         (81,646)         (78,458)         (81,646)         (78,458)         (81,646)         (78,458)         (81,647)         (78,418)         (81,647)         (78,458)         (81,647)         (78,458)         (81,647)         (78,458)         (81,647)         (78,458)         (81,647)         (78,458)         (81,647)         (78,458)         (81,671) </td <td>0</td> <td>Operating Income</td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>494,229</td> <td></td>	0	Operating Income	*										494,229	
Net Income         \$ 469,125 \$         \$ 15,265 \$         \$ 456,025 \$         \$ 466,328 \$         \$ 463,283 \$         \$ 42,873 \$         \$ 483,631 \$         \$ 422,873 \$         \$ 418,388 \$         \$ 415,771           Add Back: Book Depreciation & Amort.         \$ 684,238 \$         715,144         217,341         210,161         220,161         221,827         225,688         225,688         227,948         230,414           Less: Capital Expenditures         \$ (107,094) \$         (119,091) \$         (122,240) \$         (139,982) \$         (152,622) \$         (68,155) \$         668,155 \$         668,155 \$         668,155 \$         669,284 \$         669,415 \$         669,284 \$         669,415 \$         669,415 \$         669,415 \$         669,284 \$         669,415 \$         679,415 \$         679,415 \$         679,415 \$<	-	Less: Income Taxes		(128,761)	(64,683)	(68,576)	(72,094)	(75,369)	(78,423)	(81,260)	(83,928)	(81,646)	(78,458)	
Add Back: Book Depreciation         215,113         216,144         217,341         218,671         220,161         221,827         225,688         227,948         230,414           Eamings Before Interest, Depreciation & Amort. Special Expenditures         \$ 684,238         \$ 712,540         \$ 695,646         \$ 680,815         \$ 667,285         \$ 648,561         \$ 646,385         \$ 646,185           Less: Changes in Working Capital         \$ (107,094)         \$ (119,091)         \$ (128,240)         \$ (152,822)         \$ (163,616)         \$ (178,415)         \$ (194,245)         \$ (46,182)           Ree Cash Flow Analysis         Free Cash Flow Analysis         \$ 577,143         \$ 606,682         \$ 571,295         \$ 551,295         \$ 523,540         \$ 449,484         \$ 449,484         \$ 449,484         \$ 449,484         \$ 445,689         \$ (5,087)           Capitalized Cash Flow Analysis         \$ 577,143         \$ 606,682         \$ 571,295         \$ 551,295         \$ 523,540         \$ 449,484         \$ 449,484         \$ 445,689         \$ (5,087)           Long Term Earnings Growth Rate         \$ 7,796         (7)         \$ 779,688         \$ 551,295         \$ 523,540         \$ 449,484         \$ 443,484         \$ 415,080         \$ 15,083           Net Present Value of Zo21-2030 Free Cash Flow         \$ 7,435,305         (9)	01	Net Income	\$										415,771	
Eamings Before Interest, Depreciation & Amort.         \$ 684,238 \$ 731,409 \$ 712,540 \$ 695,646 \$ 680,842 \$ 680,155 \$ 657,285 \$ 648,561 \$ 646,385 \$ 646,385 \$ 646,385 \$ 646,385 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 646,185 \$ 648,241 \$ 646,185	m	Add Back: Book Depreciation		215,113	216,144	217,341	218,671	220,161	221,827	223,653	225,688	227,948	230,414	
Less: Capital Expenditures         \$ (107,094) \$ (119,091) \$ (128,240) \$ (139,982) \$ (152,822) \$ (163,616) \$ (178,415) \$ (194,245) \$ (207,879) \$ (226,007)           Less: Changes in Working Capital         -         (5.636)         (4,602)         (4,380)         (4,584)         (4,712)         (4,926)         (5.083)           Free Cash Flow         5         577,143         \$ 606,682         \$ 579,698         \$ 551,295         \$ 523,540         \$ 444,128         \$ 449,484         \$ 449,484         \$ 415,095           Capitalized Cash Flow Analysis         7.80%         (5)         8         551,295         \$ 523,540         \$ 474,128         \$ 449,484         \$ 415,095         \$ 415,095           Capitalized Cash Flow Analysis         7.80%         (5)         8         551,295         \$ 523,540         \$ 474,128         \$ 449,484         \$ 415,095         \$ 415,095           Capitalization Rate         5.70%         (7)         7.80%         (7)         7.80%         (8)         7.435,305         8 449,484         \$ 449,484         \$ 415,095         7.15,095           Net Present Value         5.70%         (7)         7.435,305         (8)         7.435,305         (9)         7.435,405         8 449,484         \$ 449,484         \$ 415,095         7.15,095           Terminal Value	4	Earnings Before Interest, Depreciation & Amort.	\$									646,336	646,185	
Less: Changes in Working Capital         -         (5,636)         (4,602)         (4,480)         (4,594)         (4,712)         (4,936)         (5,083)           Free Cash Flow         \$ 577,143         \$ 606,682         \$ 579,698         \$ 551,295         \$ 523,540         \$ 499,945         \$ 449,484         \$ 415,095           Capitalized Cash Flow Analysis           Weighted Average Cost of Capital (WACC)         7.80%         (5)         8         449,484         \$ 449,484         \$ 415,095           Long Term Earnings Growth Rate         2.10%         (6)         7.80%         (7)         8         7.80%         (7)         8         7.80%         17.80%         17.80%         18.80%	2	Less: Capital Expenditures	\$	(107,094) \$	\$ (19,091)	(128,240) \$	\$ (139,982)	(152,822) \$	(163,616) \$	(178,415) \$	(194,245) \$		(226,007)	(3)
Free Cash Flow         \$ 577,143         \$ 606,682         \$ 551,295         \$ 523,540         \$ 499,945         \$ 449,484         \$ 433,500         \$           Capitalized Cash Flow Analysis         Capitalized Cash Flow Analysis         7.80%         (5)         (5)         (6)         (7)         (7)         (7)         (7)         (7)         (7)         (8)         (7)         (8)         (7)         (8)         (7)         (8)         (7)         (8)         (8)         (9) <td>9</td> <td>Less: Changes in Working Capital</td> <td></td> <td>•</td> <td>(2,636)</td> <td>(4,602)</td> <td>(4,369)</td> <td>(4,480)</td> <td>(4,594)</td> <td>(4,712)</td> <td>(4,832)</td> <td>(4,956)</td> <td>(5,083)</td> <td><u>4</u></td>	9	Less: Changes in Working Capital		•	(2,636)	(4,602)	(4,369)	(4,480)	(4,594)	(4,712)	(4,832)	(4,956)	(5,083)	<u>4</u>
Capitalized Cash Flow Analysis Weighted Average Cost of Capital (WACC) Long Term Earnings Growth Rate Capitalization Rate S. 70% Net Present Value of 2021-2030 Free Cash Flow Terminal Value S. 7435,305 Net Present Value of Terminal Value	7	Free Cash Flow	s			\$ 869'625							415,095	
Weighted Average Cost of Capital (WACC) 7.80%  Long Term Earnings Growth Rate 2.10%  Capitalization Rate 5.70%  Net Present Value of 2021-2030 Free Cash Flow \$ 3,549,756  Terminal Value \$ 7,435,305	00	Capitalized Cash Flow Analysis												
Long Term Earnings Growth Rate  Capitalization Rate  S.70%  Net Present Value of 2021-2030 Free Cash Flow  Terminal Value  3,7435,305  Net Present Value of Terminal Value	6	Weighted Average Cost of Capital (WACC)		7.80%	(5)									
Capitalization Rate  5.70%  Net Present Value of 2021-2030 Free Cash Flow  7,435,305  Net Present Value of Terminal Value	0	Long Term Earnings Growth Rate		2.10%	(9)									
Net Present Value of 2021-2030 Free Cash Flow \$ 3,549,756  Terminal Value \$ 7,435,305  Net Present Value of Terminal Value \$ 3,782,073	-	Capitalization Rate		2.70%	(2)									
Y 435,305  Net Present Value of Terminal Value \$2,073	2	Net Present Value of 2021-2030 Free Cash Flow	\$	3,549,756	(8)									
Net Present Value of Terminal Value 3,782,073	m	Terminal Value	s	7,435,305	(6)									
	-		•	3,782,073	(10)									

	Carteret County Water Sy	Income Approach	
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Strategies & Solutions		۵	Carteret In scounted Cash	Carteret County Water System Income Approach ited Cash Flow Analysis - Water Table 8	Carteret County Water System Income Approach Discounted Cash Flow Analysis - Water System Table 8	Ę					
Line No.	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	Notes
(a)	(q)	(0)	(p)	(e)	(t)	(8)	(H)	(1)	(1)	(k)	(1)
Footnotes:											
(1) See Table 6											
(2) See Table 7											
(3) See Table 5											
(4) Based on 90 day buffer for cash expenses											
(5) See WACC analysis, Exhibit 2, Table H											
(6) Blue Chip Economic Indicators, Vol. 37, No. 4, December 10, 2021	ecember 10, 2021										
(7) WACC minus Earnings Growth Rate											
(8) Free Cash Flows discounted at the WACC											
(9) Estimated Free Cash flow in 2031 divided by Capitalization Rate	italization Rate										
(10) Terminal Value discounted at the WACC from 2031 to 2022	31 to 2022										
(11) Sum of the NPV of 2021-2030 Free Cash Flows Plus the NPV of the Terminal Value	lus the NPV of the Term	inal Value									





### EXHIBIT 2: COST OF CAPITAL (DISCOUNT RATE)

**REPORT** 

FAIR VALUE APPRAISAL OF THE WATER SYSTEM IN CARTERET COUNTY

# Carteret County Water System

Water System Valuation

Estimation of Weighted Average Cost of Capital as of January 1, 2022

# TABLE A: UNLEVERING WATER UTILITY PROXY GROUP BETAS

	I ABLE A:	ONLEVER	ABLE A: UNLEVERING WATER UTILITY PROAT GROOP BETAS	LIII PROAT	GROOP BEIAS			
	Column	Column	Column	Column	Column	Column	Column	
	٧	80	v	٥	ш	u.	ŋ	
			% Debt		% Equity	Levered		
Row		Ticker	in Capital	Tax	in Capital	(Published)	Unlevered	
No	Company	Symbol	Structure [1]	Rate [2]	Structure	Beta [3]	Beta [4]	
1	American States Water	AWR	48.5%	24.0%	51.5%	0.65	0.38	
2	American Waterworks	AWK	61.5%	23.5%	38.5%	0.90	0.41	
e	Artesian Resources Corp	ARTNA	45.0%	21.0%	22.0%	0.75	0.46	
4	California Water Services Group	CWT	45.5%	21.0%	54.5%	0.70	0.42	
2	Essential Utilities	WTRG	26.0%	%0.9	44.0%	1.00	0.46	
9	Middlesex Water	MSEX	41.5%	21.0%	58.5%	0.70	0.45	
7	SJW Group	SJW	51.0%	21.5%	49.0%	0.80	0.44	
00	York Water Company	YORW	42.5%	21.0%	27.5%	0.85	0.54	
6	Average		48.9%	19.9%	51.1%	0.79	0.44	

## Footnotes:

11

[1] Capital structure as forecast by Value Line Investment Survey reports prior to date of valuation.

[2] Income tax rates as forecast by Value Line Investment Survery reports prior to date of valuation. Assumed 21% rate if forecast

13 Most recent Value Line Investment Survey reports prior to date of valuation.

[4] See Valuing a Business, Fourth Edition, by Pratt, Reilly and Schweihs, page 169. Published betas for publicly traded stocks reflect the actual financial leverage of the company's capital structure. An unlevered beta is the beta the company would have if it had no debt. Unlevering the betas removes the effect of each company's financial leverage on the guideline betas.

 $B_U = B_L / (1+(1-t)(W_d/W_e))$ 

 $\label{eq:bulk} where \ B_U = Beta \ unlevered \\ B_L = Beta \ levered \\ t = tax \ rate \ for \ company \\ W_d = Percent \ debt \ in \ the \ capital \ structure$ 

17

16

18 19 20

W<sub>e</sub> = Percent equity in the capital structure

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# Carteret County Water System Water System Valuation

Estimation of Weighted Average Cost of Capital as of January 1, 2022

# TABLE B: RELEVERING GUIDFLINF COMPANY BETA

48.9% 19.9% 51.1% 0.44	Row	Column A Debt [1]	Column  S  Tax Rate	Column D D D D D D D D D D D D D D D D D D D	Column  D  Unlevered  Beta	Column E Beta Levered [2]	
	1	48.9%	19.9%	51.1%	0.44	0.78	

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- [1] Average debt, tax rate and beta for water utility proxy group shown in Table A
- [2] Relevered beta calculated based on formula provided in Valuing a Business, Fourth Edition, by Pratt, Reilly and Schweihs, page 169.

$$B_L = B_U [1+(1-t)(W_d/W_e)]$$

- where B<sub>U</sub> = Beta unlevered
- B<sub>L</sub> = Beta levered
- t = tax rate for company

 $W_{\rm e}$  = Percent equity in the capital structure

W<sub>d</sub> = Percent debt in the capital structure

# rategies & Solutions

# Carteret County Water System Water System Valuation

# Estimation of Weighted Average Cost of Capital as of January 1, 2022

TABLE C: CAPITAL ASSET PRICING MODEL (USING CRSP SIZE PREMIA) [1]	Column	<b>L</b>		Notes	Risk Free Rate (RFR) was selected, representing the 20-Year Treasury Constant Maturity Rate available on 12/31/2021 at the Federal Reserve Bank.		Table B: Levered Beta	Valuation Date Average Market Return	CRSP Size Premium (Return in Excess of CAPM),  Decile 10	Cost of Equity
NODEL (USING	Column	ш		Amount	1.94%	6.2%	0.78	4.8%	5.26%	12.0%
ASSET PRICING N	Column	Q			stment Rate	emium [2]			[3]	
EC: CAPITAL	Column	U			Risk Free Investment Rate	Equity Risk Premium [2]	Beta		Size Premium [3]	
TABI	Column	8				Plus	Times		Plus	Equals
	Column	۷		Methodology	Step One:	Step Two:			Step Three:	Step Four:
			Row	No.		2	m	4	Ŋ	9

## Footnotes:

10

[1] Source: Business Valuation Resources Cost of Capital Professional

[2] The Historical ERP calculated using the S&P 500 average annual return of 11.98% derived from CRSP data for the 1928 - 2021 period and a 5.78% 20-year T-Bond average annual return (Reconstructed) for the same timeframe.

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Attachment MGL-2 Page 39 of 97

from \$10,588,000 to \$289,007,000 in Q4 2021. The mean annual return for the S&P 500 for the same period was 11.98%. The [3] The Size Premium was based on CRSP decile 10 which included 622 firms with an equity market capitalization size ranging difference between the CRSP mean decile return and the S&P 500 mean return was adjusted by the beta of CRSP decile 10 of

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# NewGen Strategies & Solutions

## Carteret County Water System Water System Valuation

Estimation of Weighted Average Cost of Capital as of January 1, 2022

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TABLE D. WEIGHTED AVERAGE COST OF	

Column Column Column	ш		Amount	48.9%	4.29%	23.0%	51.1%	12.0%	7.8%	See Table A	Average - Blue Chip Economic		ix rate and 2.5% state income tax	Model in Table C						
Column	O			al Structure [1]			ital Structure		ost of Capital [5]	Average capital structure based on utility proxy group. See Table A	Corporate Bond Rates, Baa (%) - 2022 Forecast Annual Average - Blue Chip Economic	lume 38, No. 1	Effective Federal and State tax at 21% federal income tax rate and 2.5% state income tax	Average of cost of equity using the Capital Asset Pricing Model in Table C	$((1-t)+W_e(k_e)$		$W_{d} = Percent$ debt in the capital structure	of debt	ite	W <sub>e</sub> = Percent equity in the capital structure
Column Column	A B		Description	Percent Debt in Capital Structure [1]	Cost of Debt [2]	Effective Tax Rate [3]	Percent Equity in Capital Structure	Cost of Equity [4]	Weighted Average Cost of Capital [5]	[1] Average capital	[2] Corporate Bond	Indicators - Volume 38, No. 1	[3] Effective Federa	[4] Average of cost	[5] $\text{WACC} = W_d(k_d)(1-t) + W_e(k_e)$	where	W <sub>d</sub> = Percer	$k_d = Cost of debt$	t = tax rate	W <sub>e</sub> = Percer
		Row	No.	1	2	က	4	2	9	7		∞	6	10	11	12	13	14	15	16

# Estimation of Weighted Average Cost of Capital as of January 1, 2022 Carteret County Water System Water System Valuation

# TABLE E: CRSP Capital Asset Pricing Model Assumptions

The 01/01/2022 cost of capital analysis for Carteret County was completed on 05/12/2022 using the Q4 2021 Cost of Capital Professional study. Returns were selected and calculated for the time period ranging from 1928 to 2021 using an arithmetic mean.

The Capital Asset Pricing Model was selected based on professional judgment for the calculation of the cost of equity capital. The various components selected are as follow:

12.04% = 1.94% + [ 0.78 \* 6.21% ] + 5.26%

A 1.94% Risk Free Rate (RFR) was selected, representing the 20-Year Treasury Constant Maturity Rate available on 1/01/2021 at the Federal Reserve Bank

A beta of 0.78 was selected based on professional judgment.

A 6.21% Equity Risk Premium (ERP) was selected, representing the Historical ERP calculated using the S&P 500 average annual return of 11.98% derived from CRSP data for the 1928 - 2021 period and a 5.78% 20-year T-Bond average annual return (Reconstructed) for the same timeframe.

A 5.26% Size Premium (SP) was selected. The Size Premium was based on CRSP decile 10 which included 622 firms with an equity market capitalization size ranging from \$10,588,000 to \$289,007,000 in Q4 2021. The mean annual return for the S&P 500 for the same period was 11 98%. The difference between the CRSP mean decile return and the S&P 500 mean return was adjusted by the beta of CRSP decile

Cost of Capital Professional returned a 12.04% cost of equity capital for Carteret County as of 01/01/2022 based on the Capital Asset Pricing Model. 10 of 1.39.

In addition, the Weighted Average Cost of Capital (WACC) was also computed for Carteret County. Given the components selected the formula used is as follows:

WACC = (CoE \* We) + (KdPreTax \* (1 - t) \* Wd)

7.59% = (12.04% \* 51.10%) + (4.29% \* (1 - 22.98%) \* 48.90%)

An equity percentage of 51.10% was selected.

A debt percentage of 48.90% was selected

A borrowing rate (pre-tax cost of debt) of 4.29% was selected

A tax rate of 22.98% was selected.

Cost of Capital Professional returned a 7.8% WACC for Carteret County as of 01/01/2022.

Disclaimer: Items included in the analysis based on professional judgment were not provided by Cost of Capital Professional. Additionally, the cost of equity model (Build-Up or CAPM) is chosen by the professional based on professional judgment using skill, knowledge, experience, education, and training.

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# Carteret County Water System Water System Valuation

Estimation of Weighted Average Cost of Capital as of January 1, 2022

UL RISK PREMIA)	mn Column	<b>L</b>		vunt Notes	% Kroll Normalized Risk Free Rate		Risk Premium	78 Table B: Levered Beta		Return	:% Kroll Size Premium (Portfolio 25)	1	12.0% Cost of Equity	
. (USING KRO	Column	ш		Amount	2.5%	2.5%		0.78	4.3%		5.2%		12.0	
TABLE F: CAPITAL ASSET PRICING MODEL (USING KROLL RISK PREMIA)	Column	Q			Risk Free Investment Rate [1]	Equity Risk Premium [1]					um [1]			
CAPITAL ASSE	Column	U		Methodology	Risk Free Ir	Equity Risk		Beta			Size Premium [1]			
TABLE F:	Column	8		Met		Plus		Times			Plus		Equals	
	Column	A	>		Step One:	Step Two:					Step Three:		Step Four:	
			Row	Š.	-	2		m	4		2		9	

Footnotes:

[1] Source: Kroll Cost of Capital Navigator

# Carteret County Water System Water System Valuation

Estimation of Weighted Average Cost of Capital as of January 1, 2022

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# Carteret County Water System Water System Valuation

Estimation of Weighted Average Cost of Capital as of January 1, 2022

NTAL NTAL	Column	Q		Amount	7.8%	7.7%	7.8%
TABLE H: WEIGHTED AVERAGE COST OF CAPITAL	Column	v					Ш
TABLE H: WEI	Column	8			ខ	20	ost of Capital [1]
	Column	A		Description	<b>CRSP Risk Premia WACC</b>	Kroll Risk Premia WACC	Average Weighted Cost of Capital [1]
			Row	No.	1	2	m

Footnotes:

[1] Average WACC = (CRSP WACC + D&P WACC) / 2





#### EXHIBIT 3: DRAPER ADEN ASSOCIATES ENGINEER REPORT

**REPORT** 

FAIR VALUE APPRAISAL OF THE WATER SYSTEM IN CARTERET COUNTY

#### Carteret County, NC Laurel Road / Merrimon Water Systems

# UPDATE TO PRESENT VALUE OF WATER SYSTEM

December 2021

Revised March 2022

#### Prepared by:



114 Edinburgh South Drive, Suite 200, Cary, NC 27511 Phone: 919-827-0864 – www.daa.com License No. C-0861

**DAA PN: 2102326** 

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Attachment MGL-2
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Update to Present Value of Water System
December 2021
Revised March 2022
Carteret County, NC

#### Background

Carteret County owns and operates two groundwater wells for water supply. The first well is located just East of Sowers Drive on Laurel Road, Beaufort, NC 28516, and the extracted groundwater is treated at the onsite Laurel Road Water Treatment Plant (WTP) before is it pumped to three (3) elevated storage tanks for distribution within the community. The system serves approximately 1,226 customers. The County also owns and operates a small water system known as the Merrimon Water System, approximately 20 miles north of Laurel Rd and Merrimon Rd intersection. The water system consists of the Jonaquins Creek Well and an above-ground water storage tank, and it serves approximately 27 customers. (The attached Appendix A system map further details the layout and location of the system and components.)

Draper Aden performed a water system feasibility study in 2019 to look at a merger with a local municipality, which established a monetary value for the County's water system assets, among other conclusions. This document is meant to update that number to a more current value. The original report can be found in Appendix B.

#### **Assumptions / Limitations**

In order to assess the changes to the value of the water systems owned by Carteret County, the following was assumed:

- Conditions of Carteret County's water system assets stated in the 2019 Feasibility Study have not significantly changed and remains an accurate depiction of current conditions.
- Book Value approach was used in estimating the value of fixed assets. Straight Line Depreciation was used to estimate depreciated value of water system assets. For the purpose of estimation, the salvage value of each system component was assumed to be zero dollars (\$0).
- The 2019 analysis for the projected 2020 fiscal budget is accurate to current financial conditions; an updated analysis for 2020 and 2021 budgets and expenses was not performed.
- To account for inflation since the 2019 feasibility study, several present book values which were estimated in the 2019 report have been increased by 5%.



**Attachment MGL-2 Page 48 of 97**Update to Present Value of Water System December 2021 Revised March 2022 Carteret County, NC

**Docket No. W-354, Sub 398** 

#### **Results / Conclusions**

The water system assets owned by Carteret County have an estimated value of approximately \$12.7 million. A detailed breakdown of this value can be found in Tables 1 and 2.

However, if the water system assets were to be replaced in full today, that number would need to be increased significantly due to rising construction costs, particularly over the past few years. The estimated replacement cost for the Carteret County water system assets is \$24.8 million. A detailed cost for replacement of the water system can be found in Table 3.

The remainder of the major findings and recommendations reported in the 2019 feasibility study hold true.

#### Attachments:

Table 1: Estimated Book Value of Carteret County Water System Table 2: Present Book Value of Carteret County Water System Table 3: Estimated Replacement Cost for Water System Assets

Appendix A: Figure 1 Carteret County Water System Map Appendix B: 2019 Feasibility Study for Water System Merger



Table 1. Estimated Book Value of Carteret County Water System

Assets	Date of Acquisition	Design Life (yrs)	Historical Cost (\$)	Total Useful Iife (months)	Net Amount to Be Depreciated (\$)	Accumulated Depreciation (\$)	Current Depreciation (\$)	Total Depreciation (\$)	Present Book value of Asset (\$)
Booster Pump 1	2012	20	174,284	009	174,284	26,433	3,486	29,919	144,365
Booster Pump 2	2012	20	253,111	009	253,111	38,389	5,062	43,451	209,661
Booster Pump 3	2012	50	253,111	009	253,111	38,389	5,062	43,451	209,661
		Subtotal	680,507				Subtotal	116,820	563,686
Water Tank 1	1988	20	619,263	009	619,263	391,168	12,385	403,553	215,710
Water Tank 2	2012	20	689,091	009	689,091	104,512	13,782	118,294	570,797
Water Tank 3	2012	20	765,262	009	765,262	116,065	15,305	131,370	633,892
		Subtotal	2,073,616				Subtotal	653,217	1,420,399
		Total	2,754,123				Total	770,037	1,984,085



Docket No. W-354, Sub 398 **Attachment MGL-2** Page 50 of 97 Update to Present Value of Water System December 2021 Revised March 2022 Carteret County, NC

**Table 2. Present Book Value of Carteret County Water System** 

System No	Description	Present Book value of Asset (\$)
SCADA		
Booster Pump House1	SCADA System*	294,000
Land		
Laurel Road Aerial Tank	Land Property	25,428
Laurel Road Treatment Plant	Land Property	57,220
Jonaquins Creek Water House	Land Property	26,097
Aerial Tank	Land Property	130,312
Booster Pump Station-1	Land Property	40,578
Booster Pump Station-2	Land Property	35,312
Booster Pump Station-3	Land Property	34,160
Elevated Tank	Land Property	20,615
	Sub Total	369,722
Well House	Water withdrawal house*	210,000
Jonaquins Creek Well	Merrimon Water	420,000
House and Storage	System*	420,000
Fire Hydrants	Fire rescue purposes	300,000
Water Treatment Plants	Supply/Distribution*	1,575,000
Piping System		
2" PVC	(26,400 ft, \$10/ft)	264,000
4" PVC	(1,320 ft, \$16/ft)	21,120
6" PVC	(151,588 ft, \$24/ft)	3,638,112
6" Ductile	(4,700 ft, \$28/ft)	131,600
8 " PVC	(104,477 ft, \$28/ft)	2,925,356
8" Ductile	(3,235 ft, \$32/ft)	103,520
10" PVC	(3,168 ft, \$34/ft)	107,712
	Sub Total*	7,550,991
	Total (\$)	10,719,713

<sup>\*</sup>Value has been increased by an additional 5% from the 2019 feasibility study



**Page 51 of 97**Update to Present Value of Water System December 2021 Revised March 2022 Carteret County, NC

**Attachment MGL-2** 

Docket No. W-354, Sub 398

**Table 3. Estimated Water System Replacement Cost** 

System Item	Estimated Service Life (Years)	Description	Estimated Replacement Cost
SCADA System	20		\$150,000
Water Treatment Plants	50		\$2,000,000
Well House	50		\$350,000
Fire Hydrants	60	Approx. 100	\$500,000
Booster Pump Station 1	50		\$250,000
Booster Pump Station 2	50		\$300,000
Booster Pump Station 3	50		\$300,000
Water Tank 1	50		\$850,000
Water Tank 2	50		\$900,000
Water Tank 3	50		\$1,000,000
Piping System			
2" PVC	60	(26,400 ft, \$35/ft)	
4" PVC	60	(1,320 ft, \$45/ft)	
6" PVC	60	(151,588 ft, \$60/ft)	
6" Ductile	65	(4,700 ft, \$65/ft)	
8 " PVC	60	(104,477 ft, \$70/ft)	
8" Ductile	65	(3,235 ft, \$75/ft)	
10" PVC	60	(3,168 ft, \$80/ft)	
Piping Subtotal			18,193,635
		Total Estimated Replacement Cost	24,793,635

<sup>\*</sup>Estimated costs based on known information of the water system

Figure 1 Carteret County Water System Map

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## FEASIBILITY STUDY FOR WATER SYSTEM MERGER

**Carteret County, NC** 



**December 2019** 

**DAA Project Number: 18080125-010204** 

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#### **3<sup>RD</sup> PARTY REVIEW**

This Report has been subjected to technical and quality reviews by:

A 1 D (1)	Aniauddla Das Cidan	12 /5 /2010
Andy Dastidar Name:	Signature	12/5/2019 Date
Project Engineer	Signature	Date
	A Armed	
Aziz Ahmed	V	12/5/2019
Name: Project Manager	Signature	Date
	C Jus Clight	
C. Tyrus Clayton, Jr		12/5/2019
Name: Quality Reviewer	Signature	Date



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> Feasibility Study for Water System Merger

### **EXECUTIVE SUMMARY**

Carteret County (the County) retained Draper Aden Associates (DAA) to evaluate the feasibility of a "merger" of the County's water systems with Town of Beaufort's (the Town) water system. The proposed "merger" would entail the Town of Beaufort taking over the ownership and operation of the County's water systems.

### The following tasks were performed:

- 1. Evaluated the County's water systems assets and maintenance programs.
- 2. Developed estimated present value of the County's water systems.
- 3. Reviewed current staffing and potential impacts on the Town's water system staffing, if the merger were to occur.
- 4. Reviewed the County's water rates, revenues, operating expenses and debt service.
- 5. Analyzed the projected fiscal impact on the Town of Beaufort water system, if the merger occurs.
- 6. Developed recommendations for a win-win merger condition for both the Town and the County.

### Major findings from the study include:

- 1. County's water infrastructure is well documented and in good condition.
- Estimated present value of the County's water system is approximately \$12.3 million.
- 3. County's current water rate (\$55.10 / 5,000 gallons) is less than the Town's out of town water rate (\$58.79 / 5,000 gallons).
- 4. County has outstanding water debt of \$2,066,128 (principal only) which will be retired in Fiscal Year 2051-2052.
- 5. The operating expenses of the County's water system have exceeded revenues in recent years and the deficits have been subsidized by the tax revenues generated from the Special Water Tax District. FY 2019 is the first year where projected expenses will be lower than the revenue. The County believes that FY 2019 will be the new normal as the water system is in good condition now, and the County does not have any need for large capital investment in the foreseeable future.
- 6. Currently, the County has three (3) water staff and the Town has four (4) water staff. The merged system will need services of a full-time and part time County staff in addition to the four (4) Town staff. There will be a \$165,000 savings in staff compensation. These excess funds can be used for system upgrades or capital expenditures.

DAA's findings show that a merger will be beneficial for both the County and the Town, but to make it workable for the Town, DAA made some recommendations.



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> Feasibility Study for Water System Merger

### **Recommendations:**

- 1. The County transfers the water systems to the Town at a cost of \$1.
- 2. The County continues to pay off the current debt service (\$245,800 / per year) for next 11 years to retire the debt earlier and remove or modify the water tax district after debt retirement.
- 3. Based on the current tax rate, the County will have excess fund (difference between water district tax revenue and debt service fee, \$177,000 per year) after merger until the debt is retired. County will work in good faith with the Town utilizing these funds for upgrades and expansions to the system during the 11-years debt pay-down period. County may also continue to participate in extensions and upgrades beyond the 11 years, for specific county needs within the existing water district boundaries.
- 4. The Town will maintain the water rates for the special water district at a rate that is less than the County water rates at the merger date and can increase or decrease the rates in future by the same percentage change as the in-Town water rates.

### **Benefits for the Town:**

- 1. Acquisition of \$12.3 million worth of infrastructure without any financial investment.
- 2. Expansion of Town's water system and customer base.
- 3. County's financial support for at least 11 years to address special capital and maintenance issues in the system previously owned by the County.
- 4. Potential opportunity for annexation.

The advantages of this potential merger outweigh the few economic and financial limitations. Prior to merger of these water systems, the County and Town will need to address all legal and financial aspects of the merger, which will require good-faith negotiations from both entities.

-- End of Section --



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> Feasibility Study for Water System Merger

### 1.0 INTRODUCTION

Carteret County and the Town of Beaufort are interested in "merging" the water systems of the two entities – with the Town taking over ownership and operation of the County's water system.

### 1.1 **Objectives**

The objective of this feasibility study is to determine the value of Carteret County's water systems, understand the staffing needs to operate and maintain the County's systems, evaluate the financial condition of the County's water department, identify the potential impact of the proposed merger on the utilities, and develop recommendations to make the merger beneficial for the Town and the County. The findings and recommendations are documented in this DRAFT report for further discussions with the County and the Town staff. This report will be updated based on the discussions between the County and the Town to be facilitated by DAA.

### 1.2 Report Organization

This report is organized as outlined below:

- Chapter 2.0 (Carteret County Water System Assessment) describes the County's water system including land, physical assets, maintenance programs, and near-term capital improvement program.
- Chapter 3.0 (Estimated Current Value of Carteret County's Water System) describes the monetary value of the assets and how the values were calculated.
- Chapter 4.0 (Organization of Carteret County Water Department) describes the current staffing structure and responsibilities.
- Chapter 5.0 (Revenues and Expenses of Carteret County Water System) describes the water rates, debt service and current financial conditions.
- Chapter 6.0 (Feasibility of Merger) describes the Town of Beaufort system, advantages to the Town in taking over the Carteret County System, and recommendations to make the merger beneficial to both the County and the Town.
- Chapter 7.0 (Conclusion) describes the outcome of this feasibility study.

-- End of Section --



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> Feasibility Study for Water System Merger

### 2.0 CARTERET COUNTY WATER SYSTEM ASSESSMENT

### 2.1 System Overview

Carteret County (the County) relies on two groundwater wells for water supply. Water from the first well is treated at the Laurel Road Water Treatment Plant before it is pumped to three (3) elevated storage tanks for distribution within the community. These storage tanks are located with water lines extending to the Craven County line along NC Highway 101 and into the Mill Creek area. There are also water lines extending from the Beaufort Town limits along Highway 70 to East Carteret High School and along Merrimon Road to Laurel Road. The system serves approximately 1,206 customers.

The County also owns and operates a small water system about 20 miles north of Laurel Rd and Merrimon Rd intersection. This small system known as Merrimon Water System (MWS), serves approximately 25 – 30 customers. MWS receives water from the Jonaquins Creek well that consists of a well and an above-ground storage tank.

A map showing Carteret County's water system (including its water district boundary) is shown in Figure 1 of Appendix A. The MWS is shown at the inset of Figure 1 and in Figure 2 of Appendix A.

MWS system is an integral part of the County's water system and should be included in any potential water system merger or transfer discussions. Legalities of such a merger / transfer will be agreed upon and processed by participating agencies prior to acceptance and completion of the merger process.

### 2.2 Special Water Tax District

The Board of Commissioners of Carteret County established the Special Water Tax District (SWTD) in 2010. Within this district, there is a special tax assessed to taxpayers for water supply and distribution services. The tax rate in the special water district has been 5.5 cents since 2012. In addition, sales tax revenues in the SWTD are used to support the water operations. Table 1 provides the revenue and expenditures for the SWTD for FY2018, FY2019 and FY2020.



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Table 1. Revenue and Expenses for the Special Water Tax District

	FY 2018 (Actual) \$	FY 2019 (Amended Budget) \$	FY2020 (Budget ) \$
Expenditure Category			
Fees	1,240	3,000	3,000
Transfer to Water Fund	433,600	400,000	420,000
Total	434,840	403,000	423,000
Revenue Sources			
Ad Valorem Taxes	299,136	292,000	292,000
Sales Tax	96,329	95,000	100,000
Interest	1,505	1,000	6,000
Appropriated Fund Balances	0	15,000	25,000
Total	396,969	403,000	423,000

### 2.3 **Water System Assets**

The County water system assets include water mains, valves, water meters, fire hydrants, tanks, booster pump stations, a Supervisory Control and Data Acquisition (SCADA) system and land parcels. These assets are listed in Table 2.

**Table 2. Water System Assets of Carteret County** 

Items	Quantity	Description
Water Plant	1	
Land	8 Parcels	16.49 acres
Pump Stations/Pump Houses	3	Booster Pumps 1, 2, and 3
Water Tanks	4	3 elevated tanks and one ground tank
Valves	599	
Water Meters	1,206	
Fire Hydrants	175	
Water Lines	5 miles	2 inches
	0.25 miles	4 inches



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Items	Quantity	Description
	29.6 miles	6 inches
	20.4 miles	8 inches
	0.6 miles	10 inches
SCADA System	1	Management of elevated water tanks and Jonaquins Creek well house

### 2.3.1 Storage Tanks

Details for the three elevated storage tanks are provided in Table 3.

**Table 3. Elevated Water Tanks** 

Types of Tanks	Capacity (gallons)	Manufacturer	Design Type	Year Constructed
Taylor Farm Road Tank	200,000	Caldwell	<b>Torus Bottom</b>	2012
Laurel Road Tank	200,000	Phoenix	Double Ellipsoidal	1988
Mayflower Drive Tank	200,000	Phoenix	Torus Bottom	2012

### 2.3.2 Pump Stations

The County has three booster pump stations. Details of these pump stations are shown in Table 4.

Booster Pump 2 provides water at the emergency connection between the Town of Beaufort and the County.

**Table 4. Pump Stations** 

Types of Pump	Cat No/Model Number	Manufacturer	Horsepower (HP)	Design Type (RPM)	Installation Date
Booster Pump #1	R5P 3D/H317	Emerson Motor Co.	5	1170	2012*
Booster Pump #2	EM3774T	Baldor Electric Co.	10	1760	2012
Booster Pump #3	EM3770T	Baldor Electric Co.	7.5	1770	2012

<sup>\*</sup>Estimated, actual date of installation is not available.



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### 2.3.3 Land

The total acreage utilized by the County's water system is approximately 16.49 acres. Table 5 summarizes the properties, the street address and the acreage.

**Table 5. Carteret County Water System Property** 

Property	Address	Total Acres
Laurel Road Aerial Tank	524 Laurel Road	2.04
Laurel Road Treatment Plant	526 Laurel Road	8.12
	150 Jonaquins Creek	
Jonaquins Creek Water House	Road	0.82
Taylor Farm Elevated Tank	209 Taylor Farm Road	1.01
Booster Pump Station #1	142 Shell Landing Road	0.47
Booster Pump Station #2	1109 Hwy 101	0.60
Booster Pump Station #3	3510 Hwy 101	2.56
Mayflower Drive Elevated		
Tank	104 Mayflower Drive	<u>0.87</u>
Total		16.49

### **Asset Maintenance** 2.4

### 2.4.1 Pipeline Maintenance

The County's Public Works Department (PWD) performs system maintenance including, but limited to, the following:

- Detection and repair of leaks in the pipe lines
- Maintenance of booster pumps and other associated components of the water distribution system
- Maintenance and replacement of water meters, valves and fire hydrants
- Water service installations and / or inspections

### 2.4.2 Tank Maintenance

Southern Corrosion Inc (SCI) has an existing water tank management addendum to contract with the County until year 2030. Per contract, the tanks will be inspected every year and will be washed-out at five (5) year intervals. The tank interior will be recoated at fifteen (15) year intervals, and the exterior will be recoated at five (5) year intervals. The next wash-out is scheduled for year eight (8) of the service



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(year 2023), repainting of the tank exterior is scheduled for year twelve (12) of the service (year 2027) repainting of tank interior is scheduled for year twelve (12) of the service (2027).

The contract does not include the complete abrasive blasting of tank exterior nor the pressure washing of tank exterior as a stand-alone apart from a surface preparation for painting.

SCI provides the following services to the County in accordance with the tank's maintenance program:

- Emergency services (tank leaks, tank failures, etc.)
- Scheduled cleaning/washout of tanks interiors
- Inspection of interior and exterior surfaces of tanks
- Application of protective coatings
- Maintenance, upkeep and long-term maintenance needs

Table 6 below indicates the scheduled maintenance activities that have taken place under this contract for the last four years. Based on the 2018 inspection results as shown in Table 6, all three tanks are in good condition without any serious deficiencies that require immediate attention.

### 2.5 Carteret County Water System Capital Improvement Plan

In 2013, the County completed a \$3.51 million water system improvement project. Since 2013, there has been little need for significant capital projects; there were no capital projects scheduled in FY2019 and the FY2020 budget does not include any. The County continues to fund "pay as you go" capital projects, as needed. Recent capital investments include:

- Fiscal Year 2011: WTP Telemetry Base Upgrade, Addition of 10-inch Color MMI, Replace Tank Level Meter/Digital DSP-MMI, Use Existing Probe Relays-Raw Well Control, and Replace Remotes /Upgrade Phone Line and Radio. Total cost for upgrade was \$27,998.
- Fiscal Year 2016: BPS Flow Meter and RTU Repair. Total cost for repair was \$4,697.
- Fiscal Year 2017: Discharge Pump Station SCADA TIE-IN. Total cost for this implementation was \$3,309.
- Fiscal Year 2018: Softener and filter refurbishment. The total cost was \$121,446

Overall, the water system is in good condition and the County is not expecting any major capital investment in the near future.



Table 6. Tank Maintenance Report (2015-2018)

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Year-2018	No deficiencies or touchups were noted, and the overall visual appearance of the water tank is satisfactory	The water tank, its components, and coating systems are in good condition. The interior and exterior coating systems are free of any serious deficiencies and provides adequate protection to the structure.
Year-2017	There was no maintenance required during this time. The coating in the exterior and interior are in excellent condition	Both exterior and interior protective coating seems to be in excellent condition.  The interior and exterior coating systems are free of any serious deficiencies and provides adequate provides adequate
Year-2016	The tank, its components, and coating systems are in good condition. The interior coating system is free of any premature failure and provides adequate protection to the structure. The upper portions of the leg ladder, sway rods, and shell wall ladder are showing signs of premature coating failure causing surface corrosion. Repair and scheduled maintenance maybe required	There were no deficiencies or touch ups noted and the overall visual appearance of the water tank (internal and external) is satisfactory. The obstruction light on tank roof was repaired
Year-2015	The tank, its components, and coating systems are in good condition. The interior coating system deficiencies ranged between 0% and 10%, whereas, the exterior coating deficiencies ranged between 0%-2%. Some of the exterior deficiencies included; Pin Point Rust, and Irregular Surface Deterioration. No visual deficiencies were observed pertaining to internal coating system. The safety inspection yielded satisfactory and compliant results pertaining to structural integrity of exterior, storage, safety, and other associated components	The tank, its components, and coating systems are in good condition. The interior coating system deficiencies ranged between 0% and 10%, whereas, the exterior coating deficiencies ranged between 0%-2%. Some of the exterior deficiencies included; Irregular Surface Deterioration, Mildew, Peeling Multiple Coats, and Undercutting. Deficiencies pertaining to internal coating system included Pin Point Rust, and Irregular Surface
Year Constructed	2012	1988
Tank	Taylor Farm Road Tank	Laurel Road Tank



-- End of Section --

Deterioration. The safety inspection

ielded satisfactory and compliant

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> Feasibility Study for Water System Merger

# 3.0 ESTIMATED CURRENT VALUE OF THE CARTERET COUNTY WATER SYSTEM

### 3.1 Theory of Asset Valuation

DAA estimated the value of the County's water system using an asset evaluation approach as described below.

Book Value (BV) approach was used in estimating the value of the fixed assets. The BV approach uses equation (1) to estimate the present worth of an asset as stated below:

Present BV of Asset (\$) = Historical Cost (\$) – ((Accumulated Depreciation (\$) + Current Depreciation (\$)) (1)

Traditionally, straight line depreciation (SLD) technique is used to estimate depreciated value of water system assets. Historical cost represents the cost of the assets on the day of acquisition. DAA was able to locate financial records pertaining to purchase prices on some of these assets from the County's finance department.

Accumulated depreciation is calculated using equation (2), and incorporates useful life of the water distribution system component:

Accumulated depreciation (\$) = (Net Amount to be depreciated/Total useful life in months) x ((Fiscal year beginning date-date of acquisition)/30.4167)) (2)

The value of 30.4167 is used for converting days to months.

Depreciation value (\$) for each asset for the current year is estimated using the following equation:

Current Depreciation (\$) = Net amount to be depreciated (\$) / Total useful life (months) (3)

The equation (3) may be modified if the depreciation amount (\$) in equation (3) exceeds the difference of net amount to be depreciated and accumulated depreciation. The revised equation for Current Depreciation is stated below:

Depreciation Current Year (\$) = Net Amount to be depreciated (\$) - Accumulated depreciation (\$) (4)





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The Net amount to be depreciated (\$) is calculated using the equation (5)

Net Amount to be depreciated (\$) = Historical Cost (\$) - Salvage Value (\$)

(5)

For purpose of estimation, the salvage value of each system component was assumed at zero dollar (\$0). With this assumption, the net amount to be depreciated was equaled to the historical cost of the asset.

### 3.2 Estimated Value of the County's Water Systems

The County provided detailed asset data and historical costs for the pump stations and the water tanks. Book Value (BV) of these assets was calculated and is documented in Table 7. Historical cost data for other assets such as fire hydrants, the water treatment plant, water mains, and the SCADA system installed at Booster Pump 1 were not available, but the County provided financial data that detailed the present book value of the assets as listed in Table 8. Adding the total book values listed in the Tables 7 and 8, the net worth of the water system assets owned by the County was calculated to be approximately \$12,335,392.

# Table 7. Estimated Book Value of Carteret County Water System

Assets	Date of Acquisition	Design Life (yrs)	Historical Cost (\$)	Total Useful life (months)	Net Amount to Be Depreciated (\$)	Accumulated Depreciation (\$)	Current Depreciation (\$)	Total Depreciation (\$)	Present Book value of Asset (\$)
Booster Pump 1	2012	50	174,284	009	174,284	19,462	3,486	22,947	151,337
Booster Pump 2	2012	50	253,111	009	253,111	28,264	5,062	33,326	219,785
Booster Pump 3	2012	50	253,111	009	253,111	28,264	5,062	33,326	219,785
		Subtotal	680,507				Subtotal	89,600	290,907
Water Tank	1988	50	619,263	009	619,263	366,397	12,385	378,783	240,480
Water Tank 2	2012	50	689,091	009	689,091	76,949	13,782	90,730	598,361
Water Tank 3	2012	50	765,262	009	765,262	85,454	15,305	100,759	664,502
		Subtotal	2,073,616				Subtotal	570,272	1,503,344
		Total	2,754,123				Total	659,872	2,094,250

See Section 3.1 for the equations used in BV calculations





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**Table 8. Present Book Value of Carteret County Water System** 

System No	Description	Present Book value of Asset (\$)
SCADA		
Booster Pump House1	SCADA System*	280,000
Land		
Laurel Road Aerial Tank	Land Property	25,428
Laurel Road Treatment Plant	Land Property	57,220
Jonaquins Creek Water House	Land Property	26,097
Aerial Tank	Land Property	130,312
Booster Pump Station-1	Land Property	40,578
Booster Pump Station-2	Land Property	35,312
Booster Pump Station-3	Land Property	34,160
Elevated Tank	Land Property	20,615
	Sub Total	369,722
Well House	Water withdrawal house*	200,000
Jonaquins Creek Well House and Storage	Merrimon Water System*	400,000
Fire Hydrants	Fire rescue purposes	300,000
Water Treatment Plants	Supply/Distribution*	1,500,000
Piping System		
2" PVC	(26,400 ft, \$10/ft)	264,000
4" PVC	(1,320 ft, \$16/ft)	21,120
6" PVC	(151,588 ft, \$24/ft)	3,638,112
6" Ductile	(4,700 ft, \$28/ft)	131,600
8 " PVC	(104,477 ft, \$28/ft)	2,925,356
8" Ductile	(3,235 ft, \$32/ft)	103,520
10" PVC	(3,168 ft, \$34/ft)	107,712
	Sub Total	7,191,420
	Total (\$)	10,241,142

\*Estimated value

--End of Section --





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Feasibility Study for Water System Merger

### 4.0 ORGANIZATION OF CARTERET COUNTY WATER DEPARTMENT

The County's water system is managed by the Public Works Department (PWD) Director. Water operations are managed by a lead water plant operator and utilities technician who report to the PWD Director. The PWD Directors reports to General Service Director who in turn is managed by the Assistant Manager of the County. The Assistant Manager reports to the County Manager. Billing and collection responsibilities for the systems are provided by the County Finance Office. An organizational chart for the Water Department is shown in Figure 1.

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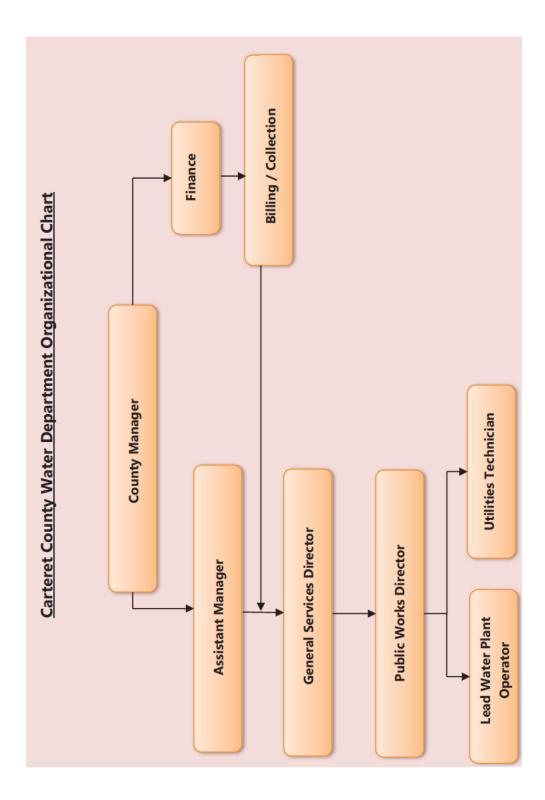


Figure 1. Carteret County Organizational Chart





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> Feasibility Study for Water System Merger

### 5.0 REVENUES AND EXPENSES OF CARTERET COUNTY WATER SYSTEM

### 5.1 Water Rates

Currently, the County charges \$55.10 for every 5,000 gallons of water to customers who are billed per measurements recorded on a three-fourth (3/4) inch meter (See the County's Water Rate Sheet in Appendix B). There is a separate water rate structure for customers served by 1, 2, and 4-inch meters. The County has also developed a specific readiness to serve rate for the Merrimon water system customers. For this study, only three-fourth (3/4) inch meter is used to conduct comparative analysis of the water rates for both the County and the Town system.

The Town charges \$35.72 for every 5,000 gallons to in-town customers using three fourth (3/4) inch meters (See the Town's Water Rate Schedule in Appendix C). The comparative out-of-town water rate is \$58.79.

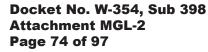
### 5.2 Outstanding Debts and Repayment Schedule

Current utility debt for the County is at \$2,066,128 with an estimated interest of \$619,319 until the loan amount is retired by the year 2052. Table 9 and Figure 2 below show the debt payment schedule for each year. The debt payment amount for each year will significantly lower after FY 2025-26 and the debt amount per year will remain relatively constant until the loans are completely retired.

Table 9. Water Utility Debt Payment Schedule for Carteret County

FY Year	Principal (\$)	Interest (\$)	Total Utility Debt (\$)	Years
FY 19-20	\$189,032	\$55,202	\$244,234	1
FY 20-21	\$190,032	\$49,835	\$239,867	2
FY 21-22	\$190,032	\$44,442	\$234,474	3
FY 22-23	\$191,032	\$39,047	\$230,079	4
FY 23-24	\$160,000	\$33,626	\$193,626	5
FY 24-25	\$161,000	\$29,989	\$190,989	6
FY 25-26	\$161,000	\$26,322	\$187,322	7
FY 26-27	\$22,000	\$22,660	\$44,660	8
FY 27-28	\$23,000	\$22,055	\$45,055	9
FY 28-29	\$23,000	\$21,423	\$44,423	10





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FY Year	Principal (\$)	Interest (\$)	Total Utility	Years
FY 29-30	\$24,000	\$20,790	Debt (\$) \$44,790	11
FY 30-31	\$25,000	\$20,130	\$45,130	12
FY 31-32	\$25,000	\$19,443	\$44,443	13
FY 32-33	\$26,000	\$18,755	\$44,755	14
FY 33-34	\$27,000	\$18,040	\$45,040	15
FY 34-35	\$27,000	\$17,298	\$44,298	16
FY 35-36	\$28,000	\$16,555	\$44,555	17
FY 36-37	\$29,000	\$15,785	\$44,785	18
FY 37-38	\$30,000	\$14,988	\$44,988	19
FY 38-39	\$31,000	\$14,163	\$45,163	20
FY 39-40	\$31,000	\$13,310	\$44,310	21
FY 40-41	\$32,000	\$12,458	\$44,458	22
FY 41-42	\$33,000	\$11,578	\$44,578	23
FY 42-43	\$34,000	\$10,670	\$44,670	24
FY 43-44	\$35,000	\$9,735	\$44,735	25
FY 44-45	\$36,000	\$8,773	\$44,773	26
FY 45-46	\$37,000	\$7,783	\$44,783	27
FY 46-47	\$38,000	\$6,765	\$44,765	28
FY 47-48	\$39,000	\$5,720	\$44,720	29
FY 48-49	\$40,000	\$4,648	\$44,648	30
FY 49-50	\$42,000	\$3,548	\$45,548	31
FY 50-51	\$43,000	\$2,393	\$45,393	32
FY 51-52	\$44,000	\$1,210	\$45,210	33
Total	\$2,066,128	\$619,139	\$2,685,267	

Feasibility Study for Water System Merger

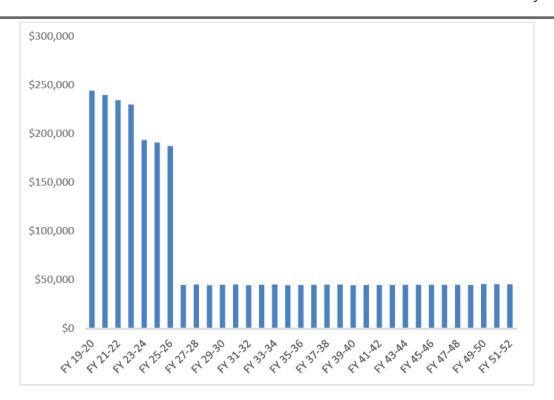


Figure 2. Carteret County Water Utility Debt Payment Schedule

### 5.3 Revenue and Expenses

### 5.3.1 Review of Historical Revenue and Expenses

A review of the County's historical water system budget (including the debt services) between FY 2016 and FY 2019 listed in Table 10 shows significant water system operating expenses beyond the revenue earned. This data indicates that the County has been losing money with the water system and needed to subsidize the system with the SWTD funds to keep the system solvent. The deficit margin widened in 2018 considering the additional capital improvement expense for that year. However, for 2019, there was a marginal decline in the water system operating expense which lead to the deficit being similar to that of 2016 and 2017 respectively.

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> Feasibility Study for Water System Merger

Table 10. Budget for F2016-FY2019

Year	Water System Revenue	Water System Operating Expense	Water System Debt Service Fee	Water System Capital Outlay	Net Income (Deficit)
2016	\$576,598	\$554,733	\$263,589	-	(\$241,724)
2017	\$584,344	\$668,215	\$259,277	-	(\$343,148)
2018	\$678,879	\$828,412	\$253,939	\$37,898	(\$441,370)
2019	\$711,732	\$726,384	\$249,600	\$25,500	(\$289,752)
Total	\$2,551,553.00	\$2,777,744.00	\$1,026,405.00	\$63,398.00	(\$1,315,994)

### 5.3.2 Review of FY 2020 Finances

The projected fiscal budget for the County in the year 2020 is presented in Table 11. Per projected water fund revenue and water fund expenses for FY 2020, there is a net fiscal deficit of \$162,990. This deficit may be eliminated by using revenue generated from the SWTD. Using this fund to eliminate the deficit leaves a net balance of \$14,130 that may be used for other operational expenses.

Table 11. Projected Fiscal Budget for year 2020

Items Description	Budget
Water Distribution System Value <sup>1</sup>	\$12,335,392
Total Utility Debt (including interests) <sup>2</sup>	\$2,685,267
Debt Pay Off Period	2051-2052
FY 2020 Debt Service Fee <sup>3</sup>	\$245,880
Water Tax District Revenue (FY 2020	
Projected) <sup>4</sup>	\$423,000
Water Fund Revenue (FY 2020 Budget) 4	\$710,400
Water Fund Expense (FY 2020 Budget) <sup>4</sup>	\$873,390
Water Fund Loss <sup>5</sup>	(\$162,990)
Water Tax District Revenue Balance <sup>6</sup>	\$14,130

### Notes:

- 1. See Section 3.2 for reference
- 2. See Table 9 for reference
- 3. See Tables 9 for reference. The difference between the monetary value of \$245,880 in Table 11 compared to the fiscal value of \$244,234 in Table 9 for FY2020 may due to budgetary discretion
- 4. Projected FY 2020 Budget
- 5. Water Fund Loss/Deficit is estimated using the equation: Water Fund Revenue (\$710,400) Water Fund Expense (\$873,390)
- 6. Water Tax District Revenue Balance is estimated using the equation: Water Tax District Revenue (FY20 Debt Service Fee + Water Fund Loss)





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> Feasibility Study for Water System Merger

### 5.4 Opportunity to Eliminate Deficit

The expense in 2019 shows significant reduction over the previous years and is expected to be the norm as the County's system does not anticipate significant capital investment in near future.

A moderate projection of 2% yearly increase in both water district tax revenue and water system expense may be adequate to run the system sustainably. Table 12 lists the yearly revenue and expenses from 2020 to 2025 using 2019 as the base year for projection. This projection shows a positive yearly cash flow. Thus, if the water system in its current condition (with a value of \$12.3 million) can be separated from the debt services, it would offer an attractive acquisition option for any utility.

Table 12. Fiscal and Projected Budget for FY 2019-FY 2025

Year	Water Tax District Revenue	Water System Expense	Cash Flow
2019	\$711,555	\$704,255	\$7,300
2020	\$725,786	\$718,340	\$7,446
2021	\$740,302	\$732,707	\$7,595
2022	\$755,108	\$747,361	\$7,747
2023	\$770,210	\$762,308	\$7,902
2024	\$785,614	\$777,554	\$8,060
2025	\$801,327	\$793,106	\$8,221

-- End of Section -

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> Feasibility Study for Water System Merger

### 6.0 FEASIBILITY OF MERGER

### 6.1 Water System of Town of Beaufort

The Town of Beaufort provides water and sewer services to its residents through established water rates that covers existing financial debts and other operational costs pertaining to these enterprise funds. The Town purchases water from the County for distribution in Eastman Creek subdivision. Currently the Town provides limited sewer service to approximately 200 customers located within County's SWTD with water purchased from the District at its existing rate. The Town has sewer force mains along NC Highway 70 serving sewer needs to East Carteret High School, also extending along NC Highway 101 serving sewer needs to Eastman's Creek and Jarrets Bay Industrial Park. This existing layout of the sewer force mains provides an opportunity to serve sewer needs within a large area of the County's SWTD which could offer an attractive condition to grow the customer base for the Town's sewer system.

Current water and sewer rate for an out-of- town customer is approximately double the rate of in-town customer. Acquiring the County's water system would increase the Town's customer base by approximately 34% with no cost for infrastructure. The potential opportunity to grow both water and sewer services within the County, at a lower rate will encourage businesses and developers to seriously consider annexation when planning growth within the merged service area.

### 6.2 Organizational Impact of Merger

Currently, the County's PWD has three personnel who are directly responsible for water operations. The organizational responsibilities of these people have been described in Chapter 3. If a merger is executed, one and possibly two of these employees could be transferred to Town's Public Utilities Department, which now has a total of four (4) full time employees. For the purpose of this report we will calculate the Town's additional personnel needs to support the merger at service provided by a full-time and a part-time employees. The County would transfer the remaining employee to another area of need with their other operations. Based on 2020 budget, salaries for the County's 3 water staff are approximately \$330,000, including benefits. The merger could provide an opportunity to save a





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minimum of half (\$165,000) that expense. With other redundancies within the budgets, this number could very well be higher.

Water billing, collection and customer service support would be completely transferred from the County to the Town. As the Town is already managing its own billing, it is assumed that no additional employee is needed for billing the merged system.

### 6.3 Key Advantages of Merger for Town of Beaufort

There are several advantages for the Town to acquire the County's water distribution system. Some of the key benefits are listed below:

- The Town will acquire approximately \$12.3 million worth of infrastructure from the County.
- The Town will be able to operate the system largely with existing personnel plus 1.5 additional staff and equipment.
- The merged water systems would provide an opportunity not only for system growth but could also spur business and residential growth in the Town's tax base through potential annexations.
- With the merger, a new rate structure may be proposed to attract developers and business that are near the existing sewer force mains to consider annexation to avoid out-of-town rates.

### 6.4 Recommendation for Carteret County

As shown in Table 9, the water district system has an existing debt of \$2,066,128 (principal only) that will be fully retired by the year 2052. This debt poses a liability and concern for the Town if they acquire the County's water distribution system. For a successful merger of the two water distribution systems, the following are recommended measures for the County:

- The County would maintain the SWTD for a minimum of eleven (11) years until FY 2031. The debt service for FY 2020 is \$245,800 (adopted by the County Commissioner) which will be paid using the revenue generated from special water district funds. The County should pay this same debt service fee amount for the next eleven (11) years to retire the debt. Once this existing debt is retired, the County may no longer need to maintain this special water tax district and can either eliminate the tax altogether or modify it for future needs within the district for health and safety.
- If the County transfers ownership of its water systems to the Town and agrees to continue pay \$245,880 per fiscal year toward the debt, there will be a net balance of \$177,120 (Table 11; \$423,000-\$245,880) every year, in the special water district funds. The County may use



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- these remaining funds to participate in capital improvement upgrades and replacements of the existing infrastructure transferred to the Town. However, capital improvements directly benefiting the Town would be subject to negotiation.
- The County would maintain the right to request upgrades to the existing system within the SWTD boundaries with mutual understanding that the cost for such an upgrade will be paid by the County for a negotiated number of years. A potential negotiated period may include the next 11 years when the County would continue to collect the SWTD revenue to pay off the debt service. It is also expected that both the Town and the County will work together to accomplish these projects through a fair assessment of capital project benefits to each entity.

### 6.5 Recommendation for Rate Modification

Existing out-of-town rates (Appendix C) established by the Town are currently seven percent (7%) higher than rates charged by the County (Appendix B). In exchange for the County's commitment to transfer ownership of the system, participate in capital costs for a period of eleven (11) years and retire the existing debt, it is recommended that the Town adopts a readiness to serve charge for the SWTD that is the same as that for the out of town customers but keep the water use rate as that of in town customers, shown in Table 13.

**Table 13. Proposed Out of Town Water Rates** 

Description	Amount (\$)
Readiness to Serve Charge <sup>1</sup>	\$20.74
Variable Rate for Water <sup>2</sup>	\$5.07/1,000 gallons
Cost for 5,000 gallons <sup>3</sup>	\$46.09

### Notes:

- 1. Out of Town Readiness to Serve
- 2. Water Usage rate for in Town customers (Appendix c)
- 3. Cost = \$20.74 + (\$5.07\*5) = \$46.09

This rate is a recommendation only that still keeps the water rate for the current County customers below their present water rate. For this report, only the rate for 3/4 inch meters was considered; the rates for other size meters serving customers within the water district boundary can be set using similar logic.



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Accepting this water rate structure in addition to acquiring the County water system infrastructure, would not limit the Town's right to maintain another out-of-town rate for customers outside the County's current water district boundary.

### 6.6 Financial Advantages for Town

The proposed rate structure (for 3/4-inch meters) shown in Table 13 would save County customers an estimated \$9.01 per month compared to the existing county water rate of \$55.10 per month. Though the new rate structure would reduce water sales revenues generated from the County customers, the savings in operating expense through reductions in salaries (1.5 persons instead of 3 persons) and other redundant expenses needed for operation would more than compensate for any losses. As described in Section 6.2, the merger would save nearly \$165,000 per year in salaries and benefits. Considering that saving, water system revenues and expenses for before and after merger conditions are calculated and shown in Table 14.

Table 14. Comparison of Cash Flow - Before and After Merger

Year	Projected Special Water District Revenue (Before Merger) <sup>1</sup>	Projected Special Water District Revenue (After Merger) <sup>2</sup>	Projected Water System Expense (Before Merger) <sup>1</sup>	Water System Expense (After Merger) <sup>3</sup>
2020	\$725,786	\$606,757	\$718,340	\$553,340
2021	\$740,302	\$618,892	\$732,707	\$567,707
2022	\$755,108	\$631,270	\$747,361	\$582,361
2023	\$770,210	\$643,896	\$762,308	\$597,308
2024	\$785,614	\$656,773	\$777,554	\$612,554
2025	\$801,327	\$669,909	\$793,106	\$628,106
Total	\$4,578,346.51	\$3,871,471	\$3,827,121	\$3,3,541,376

### Notes:

- 1. From Table 12
- 2. 83.6% of Revenue (Before Merger); 83.6% is based on Current County rate of \$55.1 and proposed rate of \$46.09 as calculated in Table 13
- 3. Expense (Before Merger) minus savings in staff compensation (\$165,000)

Projected after-merger revenue and expense show positive cash flow for the County system that would be acquired by the Town. The higher out-of-town rate for the acquired system would encourage





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customers and developers to strongly consider the option of annexation. The annexation would lead to lowering of utility rates and eventually increase tax base for the Town.

-- End of Section --



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### 7.0 CONCLUSION

The merger of the two water systems will be beneficial for both the County and the Town. Acceptance of merger conditions would benefit the Town from acquiring \$12.3 million of water system assets. This would also lead to expansion of their customer base without the expenditure of major funds for years to come.

Acquiring the County's water system would require periodic upgrades and capital improvement investments, however, the capital associated with such an upgrade is not a concern due to the following reasons:

- Potential for growth in utility revenues and tax base.
- Recommended agreement for County participation in costs for a period of a minimum of eleven (11) years after transfer of the water distribution system for capital improvements to the existing system.
- County participation toward "county specific" upgrades and extensions within the district.

Considering the advantages and disadvantages of this potential merger, DAA recommends transfer of the County's water distribution system to the Town, for the sum of one dollar and other valuable considerations. The acceptance of the merger conditions by the Town will be based on refinement of these conditions and other concessions by both parties. All legal issues regarding such transfer will need to be addressed before the merger of the two water systems can be completed and executed.

-- End of Section --



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### 8.0 REFERENCES

Blank Depreciation Worksheet Developed for City of Dogwood Depreciation Calculation Worksheet-Government Capital Assets.

Laurel Park / Hendersonville Water System Merger Feasibility Study, Town of Laurel Park, North Carolina, June 2017.

Jordan Lake Water Supply Storage Allocation Request, City of Raleigh and Merger Partners, January 13, 2015.

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# Appendix A Carteret County Water System Maps

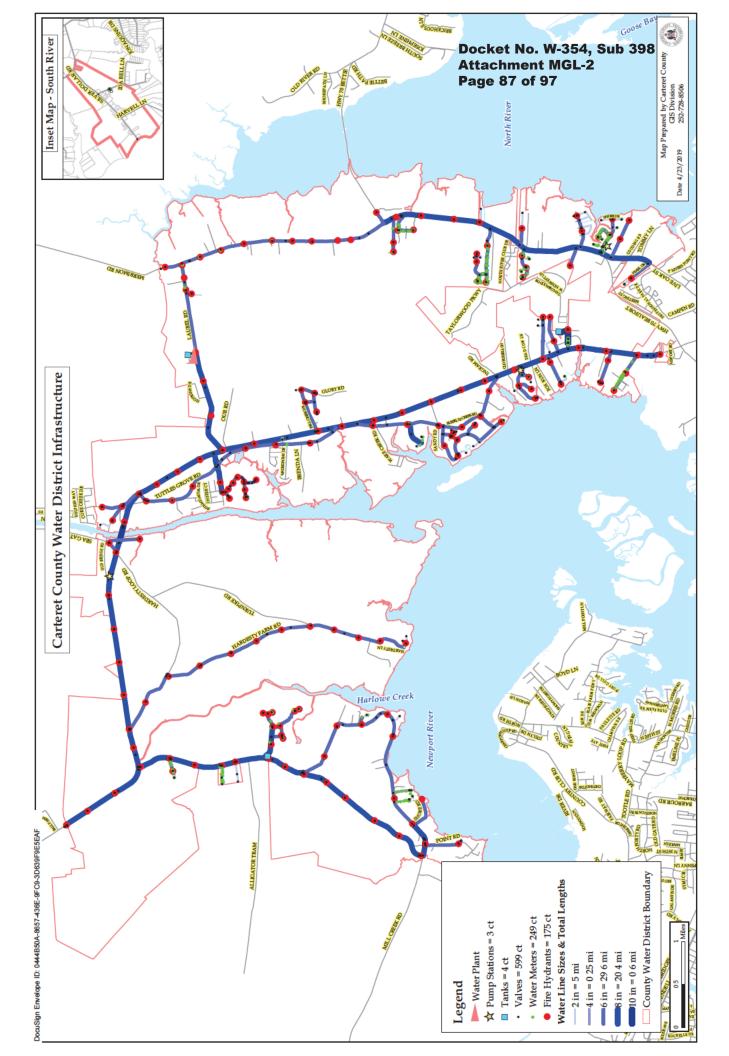


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### Figure 1

**Carteret County's Water System** 



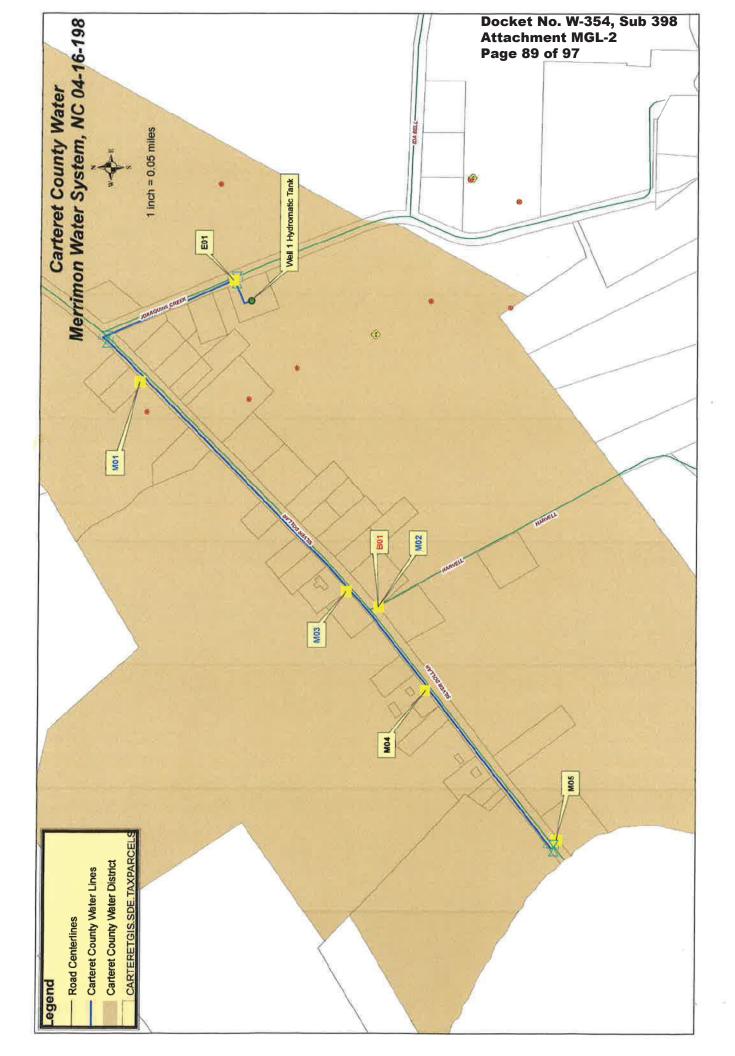


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### Figure 2

**Merrimon Water System** 





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Appendix B
Carteret County Water Rates



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### Water Service Fee Schedule FY 2018-2019

3/4" Meter

Basic Charge (No Usage) Flat Fee \$27.50 / mo. Covers 1st 1,000 gals.

Volume Charge \$6.90 per 1,000 gals

1" Meter

Basic Charge (No Usage) Flat Fee \$38.00 / mo. Covers 1st 1,000 gals.

Volume Charge \$6.90 per. 1,000 gals

2" Meter

Basic Charge (No Usage) Flat Fee \$110.00 / mo. Covers 1st 15,000 gals.

Volume Charge \$6.90 per 1,000 gals

4" Meter

Basic Charge (No Usage) Flat Fee \$340.00 / mo. Covers 1st 53,000 gals.

Volume Charge \$6.90 per 1,000 gals

Merrimon System (3/4" Meter)

Basic Charge (No Usage) Flat Fee \$16.00 / mo. Covers 1st 1,000 gals.

Volume Charge \$6.90 per 1,000 gals

Town of Beaufort (Eastman's Creek)

Basic Charge (No Usage) Flat Fee \$27.50 / mo. Covers 1st 1,000 gals.

Volume Charge \$6.90 per 1,000 gals

### Fire Hydrant Usage

Hookup & Service Charge: \$75.00/Monthly

Mobilization to hydrant site and employee on site during tank fill.

\$200.00 Deposit

\$8.75 per 1,000 gallons.

Hydrant & Hydrant Meter Tampering \$250.00 1st offense

\$500.00 2<sup>nd</sup> offense (and Legal Action)

Damage Fee – Fire Hydrant \$2,500.00

### Fire Line - Sprinkler Fee

Size	Monthly fee
2"	\$27.50
4"	\$32.50
6"	\$75.00
8"	\$105.00

Tap Fees

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Meter Size	Tap Fee**
3/4 "	\$1,000.00
1"	\$1,150.00
2"	Cost + 10%
4"	Cost + 10 %

<sup>\*\*</sup>Additional \$900.00 Tap Fee for any meter requiring road bore work

Any meter 2 inch or larger will be engineered by Mc David & Associates and County will charge cost of materials and installation, engineering fees and additional 10%.

### **Security Deposits**

Property Owner Renter/Lease holder	\$100.00 \$200.00
Damage and Tampering Fees	
	<b>*</b> 400.00

\$100.00
\$500.00
\$135.00
\$135.00

### Other Fees

Non-Sufficient Check Fee \$25.00
----------------------------------

Bank Inspections \$30.00

Late Charges 10% of balance

Service Fee\* \$30.00

<sup>\*</sup>At the time of reconnection the deposit on account must be equal to the deposit amount required for new accounts as of that date.

<sup>\*</sup>All accounts subject to disconnection that have not been paid by 5:00 pm on the day prior to disconnections will be charged the service fee.

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# Appendix C Town of Beaufort Water Rates



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Fee Schedule

### **Water & Sewer Rates & Fees**

All water and sewer taps made outside Town limits are double intown rates shown above. Water or sewer capacity fees outside Town limits are negotiable but will not exceed 2X rates shown above.

Upgrades in service, i.e., changing from a 3/4" meter to a 1" meter, are subject to a difference in the water tap, water capacity, and sewer capacity fees.

All taps larger than 2" shall be installed at developer's cost in accordance with Town of Beaufort standards and developers shall pay a tap-on fee as shown above.

### ► Tap & System Development Fees

	TAP FE	ES	SYSTEM DE	VELOPMI	ENT FEES
SIZE	WATER	<u>SEWER</u>	<u>SIZE</u>	WATER	SEWER
3/4"	\$ 700	\$ 750	3/4" \$	476 \$	5,524
1"	800	750	1"	793	6,207
1 1/2"	1,075	750	1 1/2"	1,585	7,015
2"	1,375	750	2"	2,536	8,064
3"	575	750	3"	4,755	10,445
4"	625	750	<b>4</b> "	7,925	15,875
6"	850	750	6"	15,850	22,550
8"	1,175	750	8"	25,360	26,240

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FY 2020 Budget

### ► Water & Sewer Usage Rates

### **WATER USAGE RATES**

TYPE	SIZE	<u>11</u>	N TOWN	OUTSIDE
BASE	3/4"	\$	10.37	\$ 20.74
	1"		17.32	37.33
	1 1/2"		34.53	82.96
	2"		55.27	147.25
	3"		110,65	333.91
	4"		172.87	NA
	6"		345.63	1,327.36
VARIABLE	1000 gal		5.07	7.61

### **SEWER USAGE RATES**

TYPE	SIZE	<u>II</u>	N TOWN	OUTSIDE
BASE	3/4"	\$	21.17	\$ 42.34
	1"		35.85	70.01
	1 ½"		70.50	140.99
	2"		112.20	225.67
	3"		225.88	451.77
	4"		352.90	705.81
	6"		705.60	1,411.19
VARIABLE	1000 gal		16.80	33.60

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Fee Schedule

### ► Water & Sewer Service Charges

### **WATER & SEWER SERVICE CHARGES**

New Account Service Fee	\$20	Waived with bank draft
Application Fee	5	
SECURITY DEPOSITS		
3/4" meter	\$75-225,	based on credit score
1" meter	100	
1 1/2" meter	140	
2" meter	275	
Transfer Account	25	
Returned Check Fee	25	
Late Fees	10%	added to late portion
Reconnect Fee - Business Hours	25	
Reconnect Fee - After Hours	75	
After Hours Service Calls	75	
Temporary Connection (for cleaning, renovation inspection, etc.)	25	available for a 2-week period, plus water and sewer usage charges
Fire Hydrant Meters	75	mobilization, on site-employee, and 5,000 gal of water; additional \$.01/gal
Irrigation/Dock Meter	700	tap fee
Meter-Only Install	400	no new tap fee
Meter Testing	30	
Meter Tampering	100	





## **THANKYOU!**



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