Twelve Months Ended September 30, 2022 (Preliminary)

M-1, Sub 12 FNG			Total Company (Booked)									
Line <u>No.</u>	Item		Average <u>Capital</u> (a)	Average Capital <u>Ratio</u> (b)		Rate Base (c)	Average Embedded <u>Cost</u> (d)	Overall Cost/ <u>Rate %</u> (e)		Total Company <u>Earnings</u> (f)		
1 2	Long-term Debt Shareholders Equity	\$	8,700,000 26,702,190	24.57% 75.43%	\$	8,700,000 26,702,190	4.23% 9.36%	1.04% 7.06%	\$	368,010 2,498,492		
3	Total Capitalization	\$	35,402,190 ======	100.00%	\$	35,402,190 ======		8.10% ======	\$	2,866,502		
Ratio of Ea	n G.S1 turn Calculations ırnings to Fixed Charges - SEC Method atural Gas Company		Financial Method Schedule 1a									

Frontier Na	rnings to Fixed Charges - SEC Method stural Gas Company onths Ended September 30, 2022 (Preliminary)		Financial Method Schedule 1a
Line <u>No.</u>	Item		Total Company <u>Booked</u> (a)
1	Rate of Return on Investment  Net Operating Income	\$	3,046,423
2	Net Investment Including	Ļ	3,040,423
-	Materials and Supplies	\$	41,639,015
3	Rate of Return on Investment (L1/L2)		7.32%
	Ratio of Earnings to Fixed Charges (SEC)		
4	Net Income	\$	2,498,492
5	Add Back:		
6	Federal Income Tax Including Investment Credits	\$	873,037
7	State Income Tax		(15,100)
8	Total Net Income Plus Income Taxes	\$	3,356,430
	Fixed Charges		
9	Interest Expense	\$	529,036
10	Total Fixed Charges (L9 + L10)	\$	529,036
11	Earnings as Adjusted (L8+L11)	\$	3,885,466
12	Ratio of Earnings to Fixed Charges (L12/L11)		7.34
13	Common Stock Dividends Paid/Declared	\$	1,000,000
14 15	Number of Shares Outstanding: (Rounded to thousands) End of Period Yearly Average		10 10

NCUC Form G.S.-1 N.C. Rate Base Method Capital Schedule 2

Frontier Natural Gas Company

Twelve Months Ended September 30, 2022 (Preliminary)

Line <u>No.</u>	<u> </u>   Item	Long-term <u>Debt*</u> (a)	Si	Total hareholder's <u>Equity</u> (c)	Total Capital (col. a+b+c) (d)
1	Total Company	(α)		(0)	(4)
	Balance at end of:				
2	Dec-21	8,700,000		25,797,417	34,497,417
3	Jan-22	8,700,000		26,333,513	35,033,513
4	Feb-22	8,700,000		26,766,336	35,466,336
5	Mar-22	8,700,000		27,177,692	35,877,692
6	Jan-22	8,700,000		26,333,513	35,033,513
7	Feb-22	8,700,000		26,766,336	35,466,336
8	Mar-22	8,700,000		27,177,692	35,877,692
9	Apr-22	8,700,000		27,543,578	36,243,578
10	May-22	8,700,000		26,607,649	35,307,649
11	Jun-22	8,700,000		26,661,665	35,361,665
12	Jul-22	8,700,000		26,624,792	35,324,792
13	Aug-22	8,700,000		26,761,370	35,461,370
14	Sep-22	8,700,000		26,576,910	35,276,910
14	3CP 22			20,370,310	
15	Total (Sum of Lines 2 thru 14)	\$ 113,100,000	\$	347,128,464	\$ 460,228,464
16	13 Month Average (L15/13)	\$ 8,700,000	\$	26,702,190	\$ 35,402,190
17	13 Month Average Ratio	24.57%		75.43%	100.00%
18	Net Proceeds				
19	Actual Interest Accrued for the Period	\$ 368,010			
20	Average Embedded Cost for the Period (Col. a, L23/L16)	4.23%			

Twelve Months Ended September 30, 2022 (Preliminary)

Cost Free Capital

Line <u>No.</u>	Item	Plant in <u>Service</u> (a)	CWIP <u>Allowed</u> (b)	F	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating <u>Reserves</u> (e)	Working Capital <u>Allowance</u> (f)	Rate Base (a+b-c-d-e+f) (g)	Total Company Booked <u>CWIP</u> (h)
1	Total Company Jurisdictional Data									
	Balance at end of:									
2	Sep-21	62,647,734			21,800,713	2,661,407		800,297	38,985,912	4,129,896
3	Oct-21	62,867,188			21,941,331	2,727,435		763,081	38,961,502	4,911,052
4	Nov-21	63,282,004			22,080,303	2,834,892		924,707	39,291,516	5,336,249
5	Dec-21	61,555,794			22,225,740	1,791,158		900,565	38,439,461	4,454,399
6	Jan-22	61,978,206			22,366,807	1,951,110		732,212	38,392,500	4,878,529
7	Feb-22	62,345,563			22,507,502	2,080,249		706,591	38,464,403	1,354,466
8	Mar-22	63,193,701			22,648,770	2,202,983		1,241,551	39,583,500	2,220,739
9	Apr-22	64,494,148			22,790,023	2,312,150		767,915	40,159,890	3,532,724
10	May-22	65,463,941			22,936,281	2,331,267		814,023	41,010,417	3,265,014
11	Jun-22	66,114,742			23,071,548	2,347,383		857,695	41,553,506	3,916,916
12	Jul-22	66,742,434			23,208,191	2,336,382		869,340	42,067,202	4,335,880
13	Aug-22	67,725,068			23,343,329	2,377,132		893,728	42,898,335	5,302,884
14	Sep-22	66,447,435			23,478,421	2,322,095		992,096	41,639,015	4,029,396
15	Total (Sum of Lines 2 thru 14)	\$ 834,857,959	\$	- \$	294,398,959 \$	30,275,642 \$	- \$	11,263,802 \$	521,447,160 \$	51,668,142
16	13 Month Average (L15/13)	\$ 64,219,843	\$	- \$	22,646,074 \$	2,328,896 \$	- \$	866,446 \$	40,111,320 \$	3,974,472

NCUC Form G.S.-1 N.C. Rate Base Method Income Statement **Frontier Natural Gas Company** Twelve Months Ended September 30, 2022 (Preliminary)

Schedule 4 Page 1 of 2

Total

Line No. Item		Company <u>Booked</u>			
		(a)			
1	OPERATING REVENUES				
2	Residential Sales	\$ 1,418,936			
3	Commercial Sales	7,891,792			
4	Industrial Sales	4,627,772			
5	Sales for Resale:				
6	Transportation	5,177,769			
7	Other Revenue	619,906			
8	Unbilled Revenue	252,622			
9	Total Sales	\$ 19,988,797			
10	Total Gas Operating Revenues	\$ 19,988,797			
11	OPERATING EXPENSES				
12	Purchased Gas	9,356,979			
13	Maintenance	1,231,189			
14	Other Operating Expenses (Except Taxes) (A)	3,319,626			
15	Total Operating Expenses	\$ 13,907,794			
16	Depreciation and Amortization	1,686,415			
17	Total Expenses & Depreciation	\$ 15,594,209			
18	OPERATING TAXES				
19	Federal Income Tax - Deferred	873,037			
20	Total Federal Taxes - Operating	\$ 873,037			
21	State Income Taxes	(15,100)			
22	Other Operating Taxes (General)	490,227			
23	Total Operating Taxes	\$ 1,348,165			
24	Total Operating Expenses, Depreciation & Taxes	\$ 16,942,374			
25	Net Operating Income (L15-L35)	\$ 3,046,423			
	(Net of Interest on Customer Deposits)				

NCUC Form G.S.-1 Financial Method Income Statement Schedule 4
Frontier Natural Gas Company Page 2 of 2
Twelve Months Ended September 30, 2022 (Preliminary)

Line <u>No.</u>	Item		Total Company <u>Booked</u> (a)
26	OTHER INCOME		
27	Miscellaneous Income	\$	(18,895)
28	Total Other Income	\$	(18,895)
29	INTEREST CHARGES		
30	Interest on Long-term Debt	\$	368,010
31	Amortization of Debt Discount and Expense	•	13,713
32	Other Interest Expense (A)		147,313
33	Total Interest Charges	\$	529,036
34	Net Income Before Extraordinary and Delayed Items	\$	2,498,492
	, ,	·	
35	Net Income	\$	2,498,492
36	Net Income Available for Shareholders (Common) Equity	\$	2,498,492
			=========
37	Shareholders Equity Capital	\$	26,576,910
38	Shareholders Equity Capital - Simple Average	\$	26,702,190
30	Silar Circle Capital Simple / Wellage	*	23,732,130
39	Rate of Return on Shareholders Equity - Year End		9.40%
40	Rate of Return on Shareholders (Common) Equity - Simple Average		9.36%

NCUC Form G.S.-1 **Financial Method Condensed Balance Sheet** Schedule 5

**Frontier Natural Gas Company** 

Twelve Months Ended September 30, 2022 (Preliminary)

Line <u>No.</u>	Item	Total Company <u>Booked</u> (a)
1	<u>ASSETS</u>	
2	Gas Plant in Service	\$ 69,669,090
3	Less: Accumulated Depreciation & Amortization	23,478,421
4	Net Plant in Service	\$ 46,190,669
5	Plus: Materials and Supplies	992,096
6	Net Plant in Service and Materials & Supplies	\$ 47,182,765
7	CWIP Allowed in General Rate Cases	4,029,396
8	CIAC	(7,251,050)
9	Current Assets	\$ 4,669,331
10	Total Assets	\$ 48,630,442
11	LIABILITIES AND SHAREHOLDERS EQUITY	=========
12	Total Shareholders Equity	\$ 26,576,910
13	Total Long-term Debt	8,700,000
14	Total Capitalization (L15 + L16)	\$ 35,276,910
15	Advances from Parent or Affiliate	881,962
16	Accumulated Deferred Income Taxes (Net)	2,322,095
17	Other Liabilities	10,149,475
18	Total Liabilities	\$ 48,630,442

## Natural Gas Operations N.C. Retail Revenues and Expenses

Twelve Months Ended September 30, 2022 (Preliminary) End of Period After Increase

Actual

Line <u>No.</u>	Item	Retail Amount	Allocation Factors in  Expenses as a % of  Revenue	Retail Amount	Allocation Factors in Expenses as a % of Revenue
		(a)	(b)	(d)	(e)
1	OPERATING REVENUES				
2	Gross Operating Revenues	\$ 19,988,797	100.00%	\$ 19,988,797	100.00%
3	OPERATING REVENUE DEDUCTIONS		<del></del>		
4	Purchased Gas	9,356,979	46.81%	9,356,979	46.81%
5	Operating & Maintenance Expense	4,550,815	22.77%	4,550,815	22.77%
6	Depreciation and Amortization	1,686,415	8.44%	1,686,415	8.44%
7	Taxes Other Than Income Taxes	490,227	2.45%	490,227	2.45%
8	Taxes - State Income	(15,100)	-0.08%	(15,100)	-0.08%
9	Taxes - Federal Income and ITC Deferral	873,037	4.37%	873,037	4.37%
10	Interest on Customer Deposits	(35,326)	-0.18%	(35,326)	
11	Total Operating Expenses	\$ 16,891,948	84.51%	\$ 16,891,948	84.51%
12	Net Operating Income for Return	\$ 3,096,849	15.49%	\$ 3,096,849	15.49%
			======		

NCUC Form G.S.-1
Long-Term Debt and Interest Charges
Frontier Natural Gas Company
Twelve Months Ended September 30, 2022 (Preliminary)

Line <u>No.</u>	Type Obligation (Bonds, Debentures, Notes, etc.)	Issue <u>Date</u> (a)	Maturity <u>Date</u> (b)	Face <u>Amount</u> (c)	Amount Outstanding	Interest <u>Rate</u> (e)	1	ooked for 2 Months Ended his Report (f)	Annualized On O/S Long- Term Debt Col. (e)*(d) (g)
1	4.23% Senior Notes	10/19/2016	10/19/2028	8,700,000	8,700,000	4.23		368,010	368,010
2	Total Senior Debt		\$	8,700,000 \$	8,700,000		\$	368,010	368,010
3	Unamortized Debt Expense, Discount and Premium			(211,589)	(104,005)			13,713	13,713
4	Total Long-Term Debt		\$	8 488 411 \$	8 595 995		\$	381 723	381 723

N.C. Rate Base Method / Financial Method

Interest

Schedule 7

Interest

Twelve Months Ended September 30, 2022 (Preliminary)

Line			Total	
No.	Item		Company	% of Total
		_	(a)	(e)
1	Operating Revenues			
2	Residential	\$	1,418,936	7.10%
3	Commercial		7,891,792	39.48%
4	Industrial		4,627,772	23.15%
5	Sales for Resale:			0.00%
6	Transportation		5,177,769	25.90%
7	Other		619,906	3.10%
8	Unbilled		252,622	1.26%
9	Total Revenue from Sales of Gas	\$	19,988,797	100.00%
10	Dekatherms Sold			
11	Residential		137,078	3.24%
12	Commercial		742,250	17.54%
13	Industrial		448,654	10.60%
14	Sales for Resale:			0.00%
15	Transportation		2,903,980	68.62%
16	Total DTs Sales (Subtotal)		4,231,961	100.00%
	Total DTs Sold (row is tie point for Supp Report)		1,327,982	31.38%
			=========	
17	Revenue Per DT Sold			
18	Residential		10.35	
19	Commercial		10.63	
20	Industrial		10.31	
21	Sales for Resale:			
22	Transportation		1.78	
24	Total Revenue per DT Sold		4.72	

Twelve Months Ended September 30, 2022 (Preliminary)

Line				
No.	Item	N.C. Retail	% of Total	<u>Customers</u>
		(d)	(e)	6/30/2022
25	Period End Number of Customers			
26	Residential	2,721	58.33%	2,651
27	Commercial	1,716	36.78%	1,791
28	Industrial	197	4.22%	205
30	Sales for Resale:		0.00%	
31	Transportation	31	0.66%	31
32	Total Customers - Period End	4,665	100.00%	4,678
		=========		
33	Average Number of Customers			
34	Residential	2,686	57.50%	
35	Commercial	1,754	37.54%	
36	Industrial	201	4.30%	
39	Sales for Resale:		0.00%	
40	Transportation	31	0.66%	
41	Total Customers-Average	4,672	100.00%	
		=========		
42	INFORMATIONAL ONLY			
43	Average DT Usage per Customer			
44	Residential	51		
45	Commercial	423		
46	Industrial	2,232		
49	Sales for Resale:			
50	Transportation	93,677		
67	Total DT Usage per Customer - Average	284		

Line			NCUC		
No.	Item	Total Co	FEE		
	Devenue Subject to NOLIC Fee				
	Revenue Subject to NCUC Fee				
1	Operating Revenues				
2	Residential Sales	1,418,936	1,872		
3	Commercial Sales	7,891,792	10,413		
4	Industrial Sales	4,627,772	6,106		
5	Public Authority Sales	-	-		
6	Unbilled Revenue	252,622	333		
7	Transport			_	
8	Total Sales of Gas	14,191,122	18,725	_	
		·		_	
	Other Gas Revenue Subject to NCUC Fee:				
9	Other Operating Revenues				
10	Gas Transportation for Others	5,177,769	6,832		
11	Other Operating Revenues	619,906	818		
12	Subtotal - Other Operating Revenue		-		REG FEE
13	Less: Customer Refunds		-	_	RATES
14	Total Gas Revenues	19,988,797	26,375	_	
		25,985	6,332	Q4 2021 Reg Fee	0.130%
			9,046	Q1 2022 Reg Fee	0.130%
			5,558	Q2 2022 Reg Fee	0.130%
			5,439	Q3 2022 Reg Fee	0.140%
			26,375	_	0.132% ANNUAL RATE