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May 3, 2024

VIA ELECTRONIC FILING

Shonta Dunston
Chief Clerk
North Carolina Utilities Commission
430 North Salisbury Street
Raleigh, North Carolina 27603

Re: Docket No. EMP-114, Sub 0
Oak Trail Solar, LLC – Revised Annual Progress Report

Dear Chief Clerk,

On October 6, 2022, Oak Trail Solar, LLC (“Oak Trail”) filed an annual progress report in compliance with Rule R8-63(f) and G.S. 62-110.1(f). On April 4, 2024, the North Carolina Utilities Commission (“Commission”) entered an Order Requiring Filing of Additional Information (“Order”) for the 100-MW solar photovoltaic facility (“Facility”). Oak Trail makes this revised annual progress report filing to provide the Commission with the requested additional information.

The Order requires Oak Trail to file a revised annual progress report and provide the following information:

1. Itemized construction costs that show: (1) the cost of the generating plant; (2) the cost of the interconnection facilities; (3) the cost of network upgrades; and (4) the cost of affected system upgrades;
2. Updated Levelized Cost of Transmission (“LCOT”) assuming that the Facility is responsible for all affected system costs necessitated by the facilities in its cluster, regardless of whether any of those costs presently are assigned or allocated to the Facility or to any other facility in the cluster, or whether any facility has a signed

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ASOA, and using the expected annual generator output in MWh of only the Facility; and

3. Update on the date on which the Facility was placed into service or is anticipated to be placed in service.

Itemized Construction Costs

Itemized estimated construction costs are as follows:

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[REDACTED]

END CONFIDENTIAL

Updated LCOT Calculation

The expected annual generator output in MWh of only the Facility is 245,280MWh. Based upon this estimated output, and assuming the Facility is responsible for all affected system costs required by the facilities in its cluster, the updated LCOT is ***BEGIN CONFIDENTIAL*** [REDACTED] ***END CONFIDENTIAL***. This updated LCOT calculation does not factor in costs presently assigned or allocated to the Facility or to any other facility in the cluster, and does not consider whether any facility has a signed ASOA.

In-Service Date

Construction is complete and the Facility was placed into service in August, 2023.

Please let us know if you have any questions.

Sincerely,

/s/ Merrick Parrott