Oct 25 2017

Dominion Energy Services, Inc. Law Department 120 Tredegar Street, Richmond, VA 23219 DominionEnergy.com

Horace P. Payne, Jr. Senior Counsel Direct (804) 819-2682 Fax: (804) 819-2183 Horace.p.payne@dominionenergy.com



VIA ELECTRONIC FILING

October 25, 2017

Ms. M. Lynn Jarvis, Chief Clerk North Carolina Utilities Commission 430 North Salisbury Street Dobbs Building Raleigh, North Carolina 27611

Re: Docket No. E-22, Sub 545

Dominion Energy North Carolina 2017 DSM/EE Cost Recovery

Dear Ms. Jarvis:

Enclosed is an Affidavit of Publication which will serve as proof of publication of the Public Notice as required in ordering paragraph 5 of the Commission's August 30, 2017 Order Scheduling Hearing, Requiring Filing of Testimony, Establishing Discovery Guidelines, and Requiring Public Notice ("Order") in the above-referenced docket.

Pursuant to the instructions in ordering paragraph 5 of the Order, notices were published in newspapers having general circulation in Dominion Energy North Carolina's service area once a week for two consecutive weeks beginning with the week of September 11, 2017 (at least 45 days prior to the hearing). Copies of tear sheets from each of the newspapers in which the public notice ran are also enclosed.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely, Horace P. Payne, Jr. Senior Counsel

Enclosures

cc: Tim Dodge, Esq. Robert Josey, Esq.



AFFIDAVIT OF PUBLICATION

(Order #17094DD2)

COMMONWEALTH OF VIRGINIA

CITY/COUNTY OF Henrico, to-wit:

I, <u>Diane Spencer</u>, <u>Tearsheet Coordinator</u>, hereby certify that a legal notice for Dominion Energy (Docket No. E-22, SUB 545) (copies attached hereto) was published in the following North Carolina newspapers on the days listed below in the year 2017.

Coastland Times 9/13, 9/20 The Chowan Herald 9/13, 9/20 Elizabeth City Daily Advance 9/11, 9/18 Hertford Perquimans Weekly 9/13, 9/20 Martin Co. Enterprise 9/12, 9/19 Outer Banks Sentinel 9/13, 9/20 Plymouth Roanoke Beacon 9/13, 9/20 Roanoke Chowan News Herald 9/12, 9/19 Roanoke Rapids Daily Herald 9/12, 9/19 Rocky Mt. Telegram 9/11, 9/18 Roxboro, The Courier Times 9/13, 9/20

Diane 5pr Signature

Subscribed to and sworn before me this $\underline{\bigvee}$ day of October, 2017, My commission expires: 1.011) mmmmmmm ANNE ANNY LOUIS PUBLIC REG# 7700555 Notai 00555 COMMISSIO ONWEALTH

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PUBLIC NOTICE

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 545

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider Pursuant to CS: 62-133.9 And Commission Rule R8-69

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, *db/a* Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday, November 6, 2017, immediately following the 1:30 p.m. hearing in Docket No. E-22, Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Sallsbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of G.S. 62-133.9 and Commission Rule R8-69 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incremives. Public witness testimony will be received in accordance with

Commission Rule R1-21(g). On August 15, 2017, DENC filed its application for approval of DSM/ EE cost recovery pursuant to G.S. 62-133.9 and Commission Rule R8-69. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after January 1, 2018. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.120 cents per kWh for residential customers; 0.154 cents per kWh for small general service and public authority customers; 0.118 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules 6VP, NS, outdoor lighting and traffic lighting customers. In addition, Industrial and large commercial customers that have, under G.S. 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.058 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.58. Small general service and public authority customers would see a DSM/EE rider increase of 0.094 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.064 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.nouc.net.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writters wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection-Utilities, 9001 Mail Service Center, Rafelgh, North Carolina 27699-9001.

Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk 47.36 and a 6 month subscription

A 12 month

subscription to

is only

is only

\$26.89

for

Dare, Hyde, Tyrrell, Currituck, Camde Pasquotank, and Washington Countie

For all other rates, please ca 252-473-2105.

Mail this form, along with payment, to: Circulation De THE COASTLAND TIMES, PO Box 400, Manteo, NC 27954

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Address:

Daytime Telephone No.:

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STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 545

PUBLIC NOTICE

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Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net. The Public Staff is authorized by statute to represent consumers in

proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001.

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ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

GEM Care Givers Support Group, Unitarian Church, Kitty Hawk, 3-6 p.m., every third Thursday.

- Albemarle Commission Board of Directors, Manteo, call Ruth Mengel at (252) 426-5753. - Ladies Auxiliary of the

Salvo Fire Dept., Salvo Fire

dite

call Hunter Nelson at 441-6628.)

- Independent Order of Odd Fellows, Virginia Dare Lodge #3, Odd Fellows/ Rebekah lodge hall north of Manteo, 8 p.m.

Ocean View Baptist Church bread give away every Thursday, noon-2 p.m.

planes and drone c meets third Thursda month at 7 p.m. in ing room of the Dai Library in Kill De Entrance is around of building. Con Davis at 252-207-3 questions. See CALENDAR, 1

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH.

DOCKET NO. E-22, SUB 546

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Linksense

In the matter of
Application by Virginia Electric and Power
Company, d/b/a Dominion Energy North
Carolina Pursuant to G.S. 62-133.2 and
Commission Rule R8 55 Regarding Fuel and
Fuel-Related Costs Adjustments for Electric
Utilities

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing on an annual fuel and fuel-related charge adjustment proceeding for Virginia Electric and Power Company, *db/a* Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday, November 6, 2017, at 1:30 p.m., In Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Rateigh, North Carolina. The proceeding is being held pursuant to the provisions of G.S. 62-133.2 and Commission Rule R8-55 for the purpose of determining whether an increment or decrement rider is required in order to reflect changes in the cost of fuel and fuel-related costs over or under the base fuel rate established for DENC in its last general rate case. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

DENC filed an application and testimony relative to the subject matter of this proceeding on August 23, 2017. According to its application, DENC is requesting a total annual fuel-revenue increase of \$15.2 million from the fuel and fuel-related costs currently in effect. Further, DENC proposes to make the fuel revenue decrease effective for service on and after December 1, 2018.

DENC's proposed fuel revenue increase, including regulatory fee, would result in an Increase of 0.360 cents per kilowatt-hour (kWh) for residential, outdoor lighting and traffic lighting customers; 0.359 cents per kWh for small general service and public authority customers; 0.354 for large general service customers; 0.346 cents per kWh for Rate Schedule NS customers; and 0.351 cents per kWh for rate schedule SVP customers, The net effect of this request would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$3.60. Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Correspondence concerning the fuel adjustment proceeding and the hearing scheduled thereon should be directed to the Public Staff, Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001.

Written statements are not evidence unless the writers appear at a public hearing and testify concerning the information contained in their written statements

Persons desiring to intervene as formal parties should file a petition under North Carolina Ulilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699 4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

ISSUED BY ORDER OF THE COMMISSION. This the ____30th ____ day of August, 2017.

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NORTH CAROLINA UTILITIES COMMISSION

PUBLIC NOTICE

WEDNESDAY, SEPT. 13

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cheeses, lomentale soap, original cruIts Surgeon General of North Carolina troops and more. You can find us at 730 North during the American Revolution. He was an Granwille Stretc. We accept dobit cards. adjust latiset or the University of North EMTSKAP benefits are doubled so you carolina (TRE-1891). Quessions, call 482-get the most out of your benefits. StoryTime at Library If you have a toddler 3-5 years of age at home, come join us systalist at the Shepa-rd-Pruden Memorial Library in downtown Edenton for StoryTime from 11-1130 am. each Wedresday inoming. Enjoy books, music and a simple craft with yoar citld. Pis free, Questions, call the library at 482-412.

Overeaters Anonymous

Overeaters Anonymous meets every Wednesday at 530 p.m. at Bandon Chapel, 200 Bandon Road, Arrowhead Beach in Edenton. Contact Jeri at 221/3076 for de-tails

CALENDARS

 get like most out of your peacease
 celentance.gov.

 Oversaters Anonymous
 Music By the Bay

 Standay at 10 am. at Vidao Chowan Hose retraces in the Clowan Room. Call Vinnie at (252) 377-7701 for details.
 Music By the Bay

 Standay at 10 am. at Vidao Chowan Hose retraces in the Clowan Room. Call Vinnie at (252) 377-7701 for details.
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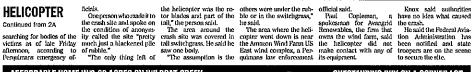
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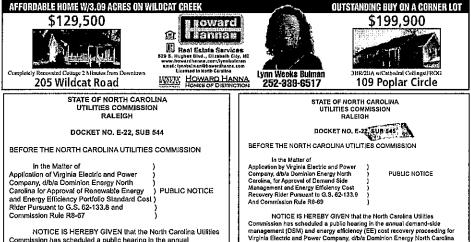
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 Wednesday at 530 pund at Bandon Chapel, 200 Bandon Itosal, Arrowheat Beach in Balenton. Contact Jeri at 221-3076 for de-tails.
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morial Library in Edenton are pleased to announce that Canada will be the focus of Indiria Librity in Menioti are parsect to announce that Canada will be the focus of their 1 th annual Armeliar Traveler Series Totays program starts at 6250 pm. and is this ded The Exemp to the North", Dennis Car-mway a retired US Anny officer and anna-teur historian is back by popular demand. He will provide a talk on the 'what 15' of the Prench and Indian War and office times when Americans and Canadians sequared off on opposite sides of battlefields How offen this happened and what did or could have transpired might suprise you. All of the programs in the service will be used to purchase books for the library. All proceeds from this service will be used to purchase books for the library. Questions, call 424-112.

Elegion Bingo Come enjoy playing Bingo every Monday night at American Legion Post 40 in Exten-tion. Doors upon at 630 pum. Early Bind Games begin at 7 p.m; Regular games start at 7:30 p.m. Concessions served. No smok-bar





Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Electric and Power Company, dona Johnmion Energy Notin Carolina (DENC), in the above-captioned docket. The public hearing has been scheduled to begin immediately following the hearings in Docket Nos, E-22, Subs 545 and 546, which are scheduled to begin at 130 p.m., on Monday, November 6, 2017, In Commission Hearing Room 2115, Dobbs Building, 430 North Sallsbury Street, Rateigh, North Carolina. This proceeding is being held pursuant to 6 G.S. 62-133.8 and Commission Rule R8-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2016 catendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 23, 2017, DENC filed direct testimony an in support of its application for REPS cost recovery and 2016 REPS compliance report. By its application, DENC proposes to Implement the following total REPS rates, including regulatory fee, effective for service rendered on and after January 1, 2018: a 50.49 charge per month for residential customers; a \$2.71 charge per month for commercial customers; and an \$18.12 charge per month for industrial customers.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission, Written statements to the Public Staff should include any Information that the statements to the considerable include include any incrimentation and the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

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This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

And Commission Rule R8-69) NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has schoduled a public hearing in the annual demand-side management (DSM) and nerry efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, *db/a* Dominion Energy North Carolina (DENC). The public hearing thas been scheduled to begin Monday, November 6, 2017, Immediately following the 1:30 p.m. hearing in Docket No. 5:22, Sub 546, In Commission hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of G.S. 52:333 and Commission Rule 87-89 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and pudden toos is incured for adoption and implementation of new DSM and new EE measures and appropriate Electro to recover all'in asonable and pudden toos is incured for adoption and implementation of new DSM and new EE measures and appropriate Electro to recover all'in asonable and pudden toos is incured for adoption and implementation of new DSM and new EE measures and appropriate Electro to recover all'in asonable and pudden during the regulation for approval of DSM/ Elects recovery pursuant to G.S. 62-733, and Commission Rule R8-69. By its application, DENC requests revisions to Its DSM/EE cost recovery Inder affective for a revice rendered and affer January 1, 2018. DENC's request, axcluste of the regulatory fee, would result in the following kilowatt-hour (KM/h) for smail general service curvices and public authority customers; 0, 118 cents per KWh for large general service curvices and public authority customers; 0, 156 cents per KWh for smail general service curvices to the rider. Eurograms are not subjection to the form the Offices request service customers would see a DSM/EE rates, the result of DENC's request service customers would see a DSM/EE rates, the result of DENC's request service customers would see

hearing and testify concerning the information contained in their

statements. Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Garolina Utilities Commission Rules R1-5 and R1-18 on or before Monday, October 23, 2017, Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission 4325 Mail Service Conter, Rediety, North Carolina 27690–7800, The Utilities testimony and exhibits of expert witnesses to be presented by Intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

COA SGA enlisting community in relief effort

BY VERONICA DOWNING

College of the Albemarle is doing its part to bring much needed relief to the what we need the student long baged fill docating Baby

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Estimations of damage reach into the hundred-billion-dollar range, with deaths nearing the double digits, and fuel, supplies and food at dangerous shortages in both

and will be standing by to receive your donations during our food drive this "It's really important, especially when we month. What we need are hurting, to help our community and

lend a helping hand." **Christopher McFarlane**

do so. Every little bit helps bring comfort to those in need. need. However, the donation must be sent by a student attending the COA. The deadline to submit donations to all campuses is Sept. 27.

important to be aware of the proper procedures to take in the event of a hur-ricane or similar disaster. The most essential needs for auyone in a storm are a working flashlight, food and water, You know, just the basics.³ Kyle Nixon, SGA Trea-surer for Elizabeth City, re-flected, My brother at one time was living in Texas, but he moved years before is Sept. 27. Christopher McFarlane, residing student body presi-dent of the Student Govern-

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Continued from 1A

2017.

ISSUED BY ORDER OF THE COMMISSION

NORTH CAROLINA UTILITIES COMMISSION

Paige J. Morris, Deputy Clerk

This the 30th day of August, 2017.

6 p.m. Pre-entering Entries must be com- will save time.

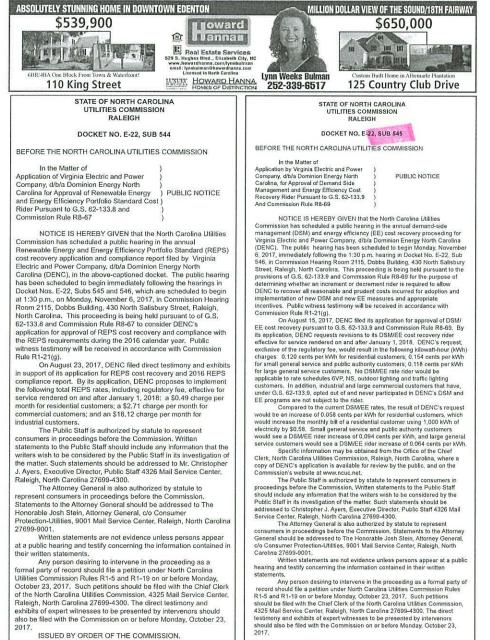
pletedafter Sept. 30. There's In the Youth and Adult Pies, Dried Foods, Deco-Division (age 65 and up): Pageant, Miss Chowan only one entry per person per category to be eligible. For judging, Pre-enteringyour exhibit, Ward, Senter, Barbard, Crops, Hor-orative Art, Crafts, Needle, Herbs, Field Crops, Hor-categories as the Adult Di-eant, Coloring Contest and Farenetingyour exhibit, Rigs, Candigs, Breads, Vill save time.

ISSUED BY ORDER OF THE COMMISSION.

NORTH CAROLINA UTILITIES COMMISSION

Paige J. Morris, Deputy Clerk

This the 30th day of August 2017.



NATION Irma roars into Florida with 130 mph winds

Gov. Scolt: "Pray, pray for everybody in Florida" By JENNIFER KAY and FREIDA FRISARO Associated Press

in the Keys, and forecasi-ers warned some places on the mainland could get up to 15 feet of water. Three ware no immedi-ate confirmed reports of my deaths in Florida, on rop of the 24 people silded during Irma's destinctive truckacers the Cashboan. Many streets were flooride in downtoom Mi-and each other cities. In the low-bing florgs, hosts were reported aux and appli-ances and funditure were seen floating away, but the full extent of Irma's flury there was not clear. MIAMI — A monster Hunterne linta roared into Florida with 130 mph winds Sunday for what could be a sustained assault on nearly the entire Sunshine State, submenging streets, knock-ing out power to millious and snapping messive con-struction cranes over the Mianu skyline. Miani skyline. The 400-mile-wide storm



but an untold number re-fused, in part because to numy storm-hardened resi-dents, staying behind in the face of danger is a point of write.

Gree of dauger is a point of join. Huston, who stayed in his Key Largo home, watched his yard flood even before the ar-rival of rightide. "Smull boats flooting down the street next to fu-niture and refrigerators. Very noisy," he said by text message. "Stingles are conting off." Imm nucle landfall just af-ter 9 a.m. a Cudgos Key.

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22 SUB 545

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter o in the Matter of Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand Side Manapament and Energy Efficiency Cost Recovery Rider Pursuant to G.S. 62-133,9 And Commission Rule 88-69

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-aide management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/Wa Dominton Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday, November 6, 2017, Immediately following the 1:30 p.m. hearing in Docket No, E-22, Sub 56, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuent to the provisions of G.S. 62-133.9 and Commission Rula Re-8 for the purpose of determining whether an increment or decrement ridor is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate

provisions of G.S. 62–133.9 and Commission Rule R8-89 for the purpose of determining whether an increment of docterment fider is required to adoption and implementation of new DSM and new Ee measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g). On August 15, 2017, DENC filed its application for approval of DSM EE cost recover pursuant to G.S. 62/133.9 and Commission Rule R8-69. By its application, DENC requests revisions to its DSM/EE cost recovery near effective for service rendered on and after January 1, 2018. DENC's request, exclusive of the regulatory fee, would result in the following kilowalt-hour (KVM) charges: 0.120 cents per KVM for residential customers: 0.164 cents per KVM for small general service and public authority customers; 0.184 cents per KVM for small general service and public authority customers; 0.184 cents per KVM for small general service and public authority customers; 0.184 cents per KVM for small general service and public authority customers; 0.184 cents per KVM for small general service and public authority customers; 0.184 cents per KVM for small general service and public authority customers; 0.184 cents per KVM for small general service dustomers. No DSW/EE rate rise stime state that havo, under G.S. 62-133.8, opted out of an enver participated in DENC's request would be an Increase of 0.058 cents per KWh for residential customers what would see a DSM/EE rider increase of 0.054 cents per KWh. Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Reliegh, North Carolina, where a copy of DENC's application may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Reliegh, North Carolina, where a defressed to Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Conter, Raloigh, North Carolina that the writers whit to be considered by the Public Staff in Investigation of the matter,

c/o Consumer Protection-Utilities, 9001 Mail Service Center, Releigh, North Carolina 27599-9001

Carolina 2 rep3-9001. Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written talements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Rateigh, North Carolina 27699-4300, The direct testimony and exhibits of oxport Wintesses to be prosented by Intervenors should also be filed with the Commission on or before Monday, October 23, 2017. 2017.

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 544

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

Application of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Approval of Renewable Energy) and Energy Efficiency Portfolio Standard Cost) Rider Pursuant to G.S. 62-133.8 and) PUBLIC NOTICE Commission Rule R8-67

NOTICE IS HEREBY GIVEN that the North Carolina Utilities NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the ennual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, dh/a Dominion Energy North Carolina (DENC), in the above-captioned docket. The public hearing has been scheduled to begin immediately following the hearings in Docket Nos, E-22, Subs 545 and 546, which are scheduled to begin a trade to a Mandar Waterberg 2017 in Complexity Integration Docket Nos. E-22, Subs 545 and 546, which are scheduled to begin at 130 p.m., on Monday. November 6, 2017, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to of G.S. 62-133.8 and Commission Rule R&-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2016 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 23, 2017, DENC filed direct testimony and exhibits On August 23, 2017, DENC filed direct testimony and exhibits in support of its application for REPS cost recovery and 2016 REPS compliance report. By its application, DENC proposes to implement the fallowing lotal REPS rates, including regulatory fee, effective for service rendered on and after January 1, 2018: a \$0.49 charge per month for residential customers; a \$2.71 charge per month for commercial customers; and an \$18.12 charge per month for industrial customers. The Public Staff is authorized by statute to represent

consumers in proceedings before the Commission, Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

Rateign, Norn Carolina 27699-4300. The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission, Statements to the Attorney General should be addressed to The Honorabia Josh Stein, Attorney General, c/c Consumer Protection-Utilities, 9001 Mail Service Center, Rateigh, North Carolina 27600,0001. 27699-9001.

Written statements are not evidence untess persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday October 23, 2017, Such pelitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clark

Records, Etc.

Beatrice Smith Wolford

widow of Cain Wolford, Jr. Beatrice survivors include: one daughter- Inga W. Ruth (Wayne) of Tennessee; four some-Henry C. Wol-fon (Shela) of Gates, NC, Thomas Norman Wolford of Corapeate, NC, Samuel David Wolford of Gatesville, NC and James E. Wolford (Wendy) of Gates, NC; one sister-Gail Definience of Bluefield West Vinginia; twelve

Ernest Cole Emest Cole of Elizabeth City, NC entered into eter-

Ernest Cole of Elizabeth City, NC entered into eter-nalrest on Statundy, September 16, 2017. Celebration of life will take place on Tuesday, September 19, 2017 at 200 pm at Rivers Community Funeral Home. He will lie in state from 1200 noon to time of service. Rivers Community Funeral Home is expressing sympathy through sincere service to the Cole family.

POLICE BLOTTER

Pasquotank Sheriff

A report of of injury-real property, reckless use of a firearm, and weapon seizure

was turned in August 25 in the 100 block of Cherokee

Park Road, Elizabeth City, In-vestigating officer: W. T. Har-ris.

grandchildren and ten great grandchildren

OBITUARIES

Mary Annette MacAteer Long

Mary Annette I Mary Long, was born on January 24, 1944, and en-tered into eternal rest on Saturday, September 3, 2017, at Mayo Clinic in Jacksonville, Florida. Celebration of Ilife Contention Take place on Saturday, September 30, 2017, at SL Stephens Missionary Bap-tist Church in Elizabeth Oly, NG at 100 pm. The repass will commence im-mediately after the for-neral service at SI Stephen's Community Hall, adjacent to the church.

church. Mary is survived by her daughter, Michell J. Long, United States Air Force, Retired Captain, of Mor-risville, NC, three sons: Elton C. Long (Mellssa (de-ceased)) of Jacksonville, Florida, Donald M. Long (Sarah) of Jacksonville, Florida, and Anthony R. Long of Jacksonville, Florida, and egrandson, Kennen M Long of Jacksonville, Florida, Bieters-in-law, Joyce E. Long and Justina M. Long of Elizabeth City and one brother-in-law, Donald M. Long (Autrice) of Durham, NC; and a host of nieces and nephews.

FORUM

Continued from A1 Theater. Council ap-proved special rules for the meeting that will al-low conversation with city councilors, subject to

speaker. Though challengers for city council seats are al-lowed to make public comments at tonight's meeting, they are not guaranteed equal time to answer questions.

a 4-minute time limit per

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 544

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

Application of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Approval of Renewable Energy and Energy Efficiency Portfolio Standard Cost Rider Pursuant to G.S. 62-133.8 and PUBLIC NOTICE Commission Rule R8-67

NOTICE IS HEREBY GIVEN that the North Carolina Utilities NOTICE IS HERCEPY OFFEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC), in the above-captioned docket. The public hearing has been scheduled to begin immediately following the hearings in Detective C20. Such and Carolina and Such and Docket Nos. E-22, Subs 545 and 546, which are scheduled to begin at 1:30 p.m., on Monday, November 6, 2017, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to of G.S. 62-133.8 and Commission Rule R8-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2016 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 23, 2017, DENC filed direct testimony and exhibits in support of its application for REPS cost recovery and 2016 REPS compliance report. By its application, DENC proposes to implement the following total REPS rates, including regulatory fee, effective for service rendered on and after January 1, 2018: a \$0.49 charge per month for residential customers; a \$2.71 charge per month for commercial customers; and an \$18.12 charge per month for industrial customers. The Public Staff is authorized by statute to represent

consumers in proceedings before the Commission, Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300,

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001.

Written statements are not evidence unless persons appea at a public hearing and testify concerning the information contai their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

BAND

Continued from A1

Continued from A1 School, has seen remark-able growth in the band program in recent years. With that growth has come extensive needs for equip-ment to keep up with the program's expansion. "We lawe doubled in size in the past eight years." Whitehurst said, noting there are now 74 students in the marching band and 91 in the school's overall band program.

Camden bands and Brandi

Canden bands and Brandi said ik was Musico's com-mitment of time ro the band program that first caught his attention. Brand last year donated a boat to the Wounded Warriors onganization and was interested in donating another boat. Musico en-couraged hint to consider donating the boat to the high school band program and introduced Brandi io Whitehuns. "I jast felt that the kids were in need over these," Brandi said.

91 in the school's overall band program. The local school dis-trict funds the band pro-gram to the best of its ability. Whitehurst said, and the band boosters or-Brandi said he met a lot of really great people with the Camden Band organi-

zation and that convinced him even more that he wanted to support the and the band boosters or-ganization does a good job of helping with the costs of traveling to band competitions and sending students to All-State Band

and the band boosters or-ganization does a good wanted to support the job of helping with the costs of raveling to band competitions and sending students to All-State Band tryouts. Blat as the Canden Mid-kele advership of Rose Lee, the leadership of Rose Lee, the held excitor at CMS, the leadership of Rose Lee, the high school band is band amider. The revitalization has happened, too, with the helping to flow the super-forms for the high school band competes in four other forms for the high school band competes and regularities in the band school band is band forms and instruments. Ray Brandi found out about the need for uni-forms for the high school band competes in four other band competes in four other form for the high school and regularitions in easi-band form Joe Musico at ern North Carolina and Weeksville Secure Self and Elizabeth City Christ-maspandes.

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 545

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of In the Matter of Application by Vignina Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider Pursuant to G.S. 62-133.9 And Commission Rule R8-69

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities NOTICE IS REVENT GIVEN that the York Carolina Julies commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina Virginia Electric and Power Company, *db/a* Dominion Energy North Carolina (DENC). The public hearing has been schoduled to begin Monday, November 6, 2017, Immediately following the 1:30 p.m. hearing in Docket No, E-22, Sub-56, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, This proceeding is being helf pursuant to the provisions of G,S, 62-133.9 and Commission Rule R8-69 for the purpose of dolermining whether an increment or docrement lider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-2(0).

incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g). On August 15, 2017, DENC filed its application for approval of DSM/ Et cast recovery pursuant to G.S. 62-133.9 and Commission Rule R4-69. By its application, DENC requests revisions to its DSM/EE cost recovery rider offective for service rendered on and after January 1, 2018. DENC's request, exclusive of the regulatory fee, would result in the following kilowat-hour (kVh) charges: 0.120 cents per kVh for residential customers; 0.154 cents per kVh for small general service and public authority customers; 0.118 cents per kVh for singe general service and public authority customers; 0.118 cents per kVh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules GVP. MS, outdoor lighting nd traffic lighting customers, in addition, industrial and large commercial customers that have, under GS, 62-133.9, onder out of and never participatet in DENC's DSM and under G.S. 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.058 cents per kWh for residential customers, which would increase of the monthly bill of a residential customer using 1.000 kWh of electricity by \$0.58. Small general service and public authority customers would see a DSM/EE rider increase of 0.094 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.064 cents per kWh.

service customers would see a USM/EE rider increase of 0.004 cents per KV Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Rateigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.et.

proceedings before the Commission. Written statements to the Public Staff proceedings before the Commission, written statements to the Public Stati should include any information that the writters wish to be considered by the Public Staff In its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General to Generative General Construction (Section 2016).

c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001.

Written statements are not evidence unless persons appear at a public bearing and testify concerning the information contained in their written statements

Any person desiring to intervene in the proceeding as a formal party of Any person desinng to intervene in the proceeding as a formal party record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission 4325 Mall Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017,

OFFICIAL COPY

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Beatrice Smith Wolford GATES- Bewirce Smith Wolford, age 70 of 27 Crys-tal Lane, Gates, NC died Friday, September 15, 2017 at her residence surrounded by her family. An entomburent service will be conducted at the Nansemond-Suffölk Cemetery, Suffölk, VA on Tues-day, September 19, 2017 at 200 PM with Pastor Kyle Truman delivering the Eulogy. Fumily will receive friends at the home of the decreased. Demais J. Sufflings Memorial Funeral Home, Gatesville, NC is in charge of the arrangements. Mrst. Wolford was the daughter of the late Bea Smith, Myrtle Smith Norman and Henzy Norman, the widow of Cain Wolford, Jr. Beatrice survivors include: one daughter- Inza W.

Hunters wondering where did the doves go?

<text><text><text><text><text><text><text><text>

PIRATES

FALL TO

CURRITUCK PHOTO BY TOM TURNEY

Perquimans' Mason Votava runs the ball during the game against Currituck, Friday. The Pirates lost the away game 46-0.

FISH FOR STRIPERS, RED DRUM, SPECKLED TROUT & FLOUNDER IN THE KOTH ANNUAL IS'S III HORE SLAID **OCTOBER 7, 2017** EDISTRATION BEGINS OCTOBER 6 @ 4 PM Under the tent @ the Maritime Museum In Downtown Manteo 12 CASH PRIZES TROPHIES MUSIC & FOOD SILENT AUCTION ION & REGISTRATION RockFishRodeo.org

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 545

PUBLIC NOTICE

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

6y Hornell 252-441-7063 [Sligs Morgan 252-216-66

In the Matter of In the Matter of Application by Virginia Electric and Power Company, db/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider Pursuant to G.S. 62-133.9 And Commission Rule R8-69

And Commission Rule R8-89) NOTICE IS HEREBY GIVCIN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, divia Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday, November 6, 2017, immediately following the 1:30 p.m. hearing in Docket No. E-22. Sub 546, in Commission Hearing Room 2116, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of CS. 62-133. and Commission Rule R8-80 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and incentive. Public witness testimony will be received in accordance with commission Rule R1-21(g). Use the required to the SMA and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with commission Rule R1-21(g). Use application, DENC requests revisions to its DSMEE cost recovery rider reductive for service rendered on and after January 1, 2018. DENC's request exclusive of the regulatory few, vould result in the following klowath-low (KMN) for small general service and public authority customers; 0, 116 cents per KWM for small general service and public authority customers; 0, 116 cents per KWM for small general service and public authority customers; 0, 116 cents per KWM for small general service and public authority customers; 0, 016 cents per KWM for small general service and public authority customers, 0, 016 cents per KWM for small general service and public authority customers and the supplicabile to rate schedules 6VP. NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commiscipated in DENC's DSM and ELE resources could be addressed to the rider. Sold be an increase e 0.05MEE rates, the result of DENC's request, wou NOTICE IS HEREBY GIVEN that the North Carolina Utilities

Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written statements

Any person desiring to intervene in the proceeding as a formal party of Any person desiring to intervene in the proceeding as a formal party record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions: should be filed with the Chief Clerk of the North Carolina Utilities Commission 4325 Mal Service Center, Raleigh, North Carolina 27690-4300. The direct testimony and exhibits of expert witnesses to be presented by intervienors should also be filed with the Commission on or before Monday, October 23, 2017.

ISSUED BY ORDER OF THE COMMISSION

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

UTILITIES COMMISSION RALEIGH

Application of Virginia Electric and Power Company, d/b/a Dominion Energy North) Carolina for Approval of Renewable Energy) and Energy Efficiency Portfolio Standard Cost) PUBLIC NOTICE Rider Pursuant to G.S. 62-133.8 and Commission Rule R8-67

NOTICE IS HEREBY GIVEN that the North Carolina Utilities NOTICE IS HEREBY GIVEN that the North Carolina Olilines Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC), in the above-captioned docket. The public hearing has been scheduled to begin immediately following the hearings in Docket Nos. E-22, Subs 545 and 546, which are scheduled to begin at 1:30 p.m., on Monday, November 6, 2017, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to of G.S. 62-133.8 and Commission Rule R8-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2016 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(a).

Rule R1-21(g). On August 23, 2017, DENC filed direct testimony and exhibits in support of its application for REPS cost recovery and 2016 REPS compliance report. By its application, DENC proposes to implement the following total REPS rates, including regulatory fee, effective for service rendered on and after January 1, 2018: a \$0.49 charge per month for residential customers; and an \$18.12 charge per month for indiustrial customers; and an \$18.12 charge per month for indiustrial customers. industrial customers.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter, Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001.

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ISSUED BY ORDER OF THE COMMISSION

This the 30th day of August 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

Oct 25 2017

STATE OF NORTH CAROLINA

DOCKET NO. E-22, SUB 544

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter o

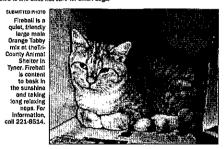
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Pets of the Week



voum it2 by Pattle is a 3-year-old female LtbySetter mix at the Tri-County Animal Sheiter. She has a silky black cool with feath-oring much like a setter or spaniel. Pattle is housebroken, wolks well on a leash, and knows the sit command. As perfect as Pattle is she does not core for small dogs.



STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB

PUBLIC NOTICE

REFORE THE NORTH CAROLINA LITILITIES COMMISSION

In the Matter of

Application by Virginia Electric and Power Company, d/b/a Dominian Energy North Carolina, for Approval of Demand Side Management and Energy Elficiency Cost Recovery Rider Pursuant to G.S. 62-133.9 And Commission Rule R8-69

In analgement and rule ge Lotted of Sci 13.3) And Commission Rule R8-69) NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginal Elocitic and Power Company, *ddva* Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday, November 6, 2017, Immediately following the 1:30 p.m. hearing in Docket No. E-22, Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being help du pursuant to the provisions of G.S. 62-133.9 and Commission Rule R8-95 for the purpose of determining whether an Increment or decrement day for appropriate Implementation of new DSM and new EE measures and appropriate Implementation of new DSM and new KE measures and appropriate Implementation of new DSM and new KE measures and appropriate Implementation of new DSM and new KE measures and appropriate Implementation of new DSM to DSM/EE carboxing Null Ac R4-83. By Is application, DENX requests revisions to DSM/EE carecovery (Ider effective for service rendezed on end after January 1, 2018, DENX5 energiest vacturise of the regulatory few, would result in the following klowatt-hour (KMM) charges: 0, 120 cents per KMh for residential customers; 0, 154 cents per KMh for small general service and buble subhoring lighting and tarlife lighting uustomers. In addition, Industrial and large commersial customers, which would be an increase of 0.058 cents per KMh for residential customers; 0, 154 cents per KMM for large general service and to dir an ancer participated in DENC's DSM and EE programs are not subject to the idder. Compreted to the current DSM/EE rate, fithe result of DENC's request would see a DSM/EE inder increase of 0.058 cents per KMh, and large general service action would use a DSM/EE inder increase of 0.058 cents per KML and the public aution frames and

Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written

statements. Any person desiring to Intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Conter, Ralejn, North Carolina 27699-4300. The direct bestimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Palge J. Morris, Deputy Clerk

Lady Pirates avenge loss to Lady Knights

Carlo

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DENSON

From Staff Reports

With arguably the two best volleyball teams in the area meeting on the court, a bighty-competitive, action-packed match is expected. Wednesday evening's match between Currituck (103, 10 NCC) and Per-quinnas (11-1, 40 AAC) in Hertford was that and much more MIGGETT

STORY

Jayvees improve record to 9-1

KNAPP

From Staff Reports The Perguinans County High School Jayvee valley-ball team picked up four more wira before a loss to Canden in three sets. The Jayvee Lady Pirates have completed a overall re-cord of rulee wirs and one loss, and a 2-1 conference record in the first 10 games. Perguinans beal North-eastern 25-8, 25-11 on Aug. 24, Currituck 25-9, 25-16 on Aug. 31, and Manleo 25-11, 25-30 n. Sept. 6. The Perquimans County

DENSON CORPREW

27 P . COPLEY KNAPP



Det 25 2017

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Sports

Riverside girls golf off to strong start

erside High School girls golf team is already off

 From Sull Reports
 with the only loss result four-team match at Roa-ing in a second-place
 Riverside at noke Country Club to earned medalist honors
 son Barber (57), Onighta
 Washington 311-368,

 WILLIAMSTON - The Riv-rside High School girls
 match in Ayden in late-its of team is already off
 match in Ayden in late-its of the string strict and concerned with a team score reason.
 Son far, Riverside al-tor of 172, while Washington 311-368,
 Two days before, post regional-qualifying third with a team score third with a team score third with a team score reason.
 Son days before, scores: Jones, Parham, scores: Jones, Parham, scores: Jones, Parham, the Knights are 3-4,
 Nover nine holes in a 147 over nine holes in a

Winning streak ends for Knight netters

 International Properts
 Ioss on Thursday, drop-ping Riverside to 3-2
 edged Sydney Morris
 nie Moore 7-5, 6-0; No.
 Tice 6-1, 6-0.
 Riverside is sched-Holmes was also win

 EDENTON - The three Riverside High School
 overall on the season.
 The Access wept the School
 Semily Cross stopped The Access wept the Riverside High School
 No.
 1 doubles, windles
 Riverside is sched-Holmes was also win

 girls' lennis team is over.
 3 doubles, where the eam of Jennifer Ger ed the Knights an 8-1
 No.
 1 Jussie
 School
 School
 Riverside is sched-Holmes was also win
 Riverside is sched-Holmes was also win

 John A. Holmes hand-team of Jennifer Ger ed the Knights an 8-1
 School
 No.
 1 Jussie
 School
 No.
 A coubles, where the Bass defeated Stepha-White defeated Sadie
 Moore and Reason.
 Williamston.

Luis Castaneda



From B1

to have a good year," Farmer said. "We dld not get all of our start-ers back from last year, but the new members have more than made up for it. Our returning starters that did come

back have done a spec-trying to teach. I guess to really enjoy being a hat trick (three goals) tacular job working with the younger classmen." In the program, they of their game has im Farmer continued: have accepted teaching proved." Jordan Taylor also had "Some of their success so much better, and the Is because they are new players have job following coaching in-structions so much het-ter and are buying into They are really working what the coaches are well together and seem "Castaneda recorded duced 18 shots."

STATE OF NORTH CAROLINA

RALEIGH

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application of Virginia Electric and Power

Application of Virginal Electric and Power) Company, d/b/a Dominion Energy North) Carolina for Approval of Renewable Energy) and Energy Efficiency Portfolio Standard Cost) Rider Pursuant to G.S. 62133.8 and) Commission Rute R8-67) PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, divia Dominion Energy North Electric and Power Conjuence, dona Dominion Energy World Carolina (DENC), in the above-capitoned dockst. The public hearing has been scheduled to begin immediately following the hearings in Docket Nos, E-22, Subs 545 and 546, which are scheduled to begin at 1:30 p.m., on Monday, November 6, 2017, in Commission Hearing Room 2115, Dobbs Building, 430 North Selfsbury Street, Raleigh, North Carolina, This proceeding is being held pursuant to of G.S. 62-133.8 and Commission Rule R8-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2016 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

Industrial customers

Industrial customers. The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Ratelgh, North Carolina 27699-4300. The Altorney General is also authorized by statute to represent computing in proceedings before the Commission

The Attorney General is also dufficiency of status to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection-Jullittes, 9001 Mail Service Center, Raleigh, North Carolina

at a public hearing and testify concerning the information contained in their written statements. Any person desiring to intervene in the proceeding as a

Any person desting to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017, Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

This the 30th day of August, 2017.

٩ **DFFICIAL COPY**

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION In the Matter of Application by Virginia Electric and Power Company, db/a Dominion Energy North Cerolina, for Approval of Demand Side Management and Einergy Efficiency Cost Recovery Rider Pursuant to G.S. 62-133.9 And Commission Rule R8-69

PUBLIC NOTICE

Management and Encry Efficiency Cost [] Recovery Ricker Parusant to G.S. 62-133.9] And Commission Rule R8-69] NOTICE IS HEREBY GIVEN that the North Carolina Ullilles Commission has scheduled a public hazing in the annual domand-sido management (DSM) and energy afficiency (EE) cast recovery proceeding for Virginia Electric and Power Company, dNu Bominton Enregy North Carolina (DENC). The public iterating has been scheduled to begin Monday, November 6, 2017, Immedialey following the 1:30 pum, hearing in Docket No. E-22, Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Streak, Raleigh, North Carolina. This proceeding is being help up usuant to bin provisions of G.S. 62-133.9 and Commission Rule R8-69 for the purpose of dotormining whether an increment or docrament ridar is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incertives. Public witness testimony will be received in accordance with Commission Rule R1-21(g). On August 15, 2017, DENC flicd its application for approval of DSM EE cost recovery pursuant to G.S. 82-133, 9 and Commission Rule R8-69. By its application, DENC request revisions to its DSM/EE cost recovery rider affordive for sonico rendered on end after January 1, 2016, DENC's request, working and a public authority customers; 0.118 cents per KWh for small general service and public authority customers; 0.118 cents per KWh for small general service and public authority customers; Nath Aavo, under G.S. 62-133.9, optiod out of and never participated in DENC's request would see a Indecision fragment service and public authority customers what havo, under G.S. 62-133.9, optiod out of and never participated in DENC's request would see an Interease of 0.054 cents per KWh for single general service and public authority customers with the would increases the monthy bill of a residential customer shat havo, under G.S. 62-133.9, optiod out of and never participated in DEN

STATE OF NORTH CAROLINA

UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 545

Any person desiring to intervene in the proceeding as a formal party of record should file a patilion under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, Oclober 23, 2017. Such patilions should be (ided with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 2,7699-4300. The direct lestimory and exhibits of expert winesses to be prosonted by intervenors should also be filed with the Commission on or before Monday, October 23, 2017

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk



UTILITIES COMMISSION

DOCKET NO. E-22, SUB 544

NOTICE IS HEREBY GIVEN that the North Carolina Utilities

Rule R1-21(g). On August 23, 2017, DENC filed direct testimony and exhibits is support of its application for REPS cost recovery and 2016 REPS compliance report. By its application, DENC proposes to implement the following total REPS rates, including regulatory fee, effective for service randered on and after January 1, 2018: a 80.49 charge per month for residential customers; a \$2.71 charge per month for commercial customers; and an \$18.12 charge per month for Industrial customers.

27699-9001.

Written statements are not evidence unless persons appear

ISSUED BY ORDER OF THE COMMISSION.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

VOLLEYBALL ROUNDUP Cougars win 2 of 3

South Creek High School's volleyball teams earned wins in two of three matches played last week. The Cougars (6-6 over-all) fell to Coastal Plains

1A Conference co-lead er Pamlico County 25-14, 25-7, 25-15.

4, 25-1, 25-13. Britney Wagner and dya Toler provided our and three service taigan Evans added hock, while Mckenzi ills. South Creek defaetd ormer Two Rivers Con-and led the Cougars' conterence win over 3 eight points with three uight points with three points and five kills, hree kills and one while Evans chipped lock, while Mckenzi in five points (three lerce provided three sees), seven kills and one block. Trevondra Brown had one block ormer Two Rivers Con-and led the Cougars in erence loo North Edge-kills with eight. Britney Wagner and Mya Toler provided four and three service points, respectively. Raigan Evans added three kills and one block, while Mckenzi Pierce provided three kills

and led the Cougars in terence foe North Edge-combe in a non-confer-ence sweep, taking the by South Creek's junior match 25-8, 25-11, 25-7. varsity squad came in Pierce served 16 straight sets. points with six aces and had a pair of kills for the

straight sets. In a 25-15, 25-16 win over North Edgecombe, Rebecca Wynn led the Cougars with 12 points (three aces) while Danahad a pair of kills for the Cougars, while Hannah Summerlin added 12 service points.

service points. Evans had 12 points (five aces) with five kills; Chloe Matthews had nine points (two aces) and one kill; Toler (three aces) while Dana-sia Moore had 11 points (three aces) and Ashlin Green contributed sev-en service points. In the 25-8, 25-20 win over Jones Senior, Wynn over Jones Senior, Wynn added three points with two aces and a team-leading seven kills; and Tess Keel served three points and collected one kill. collected 12 points with four aces to spark South Creek. Brown added four kills, while Moore pro-

kills, while Moore pro-vided nine service points. Arianna Taylor had three points, while Green and Eryquah Jones chipped in two points each The Cougars closed the week with a 25-15, 25-8, 25-16 triumph in CPC play against Jones

Senior. Jones chipped in two Summerlin led the points each. Scorers with 19 points each. The Cougars fell earll-(live aces), while Toler er in the week to Pamll-added 10 points (three aces) and seven kills. Wagner provided two kills), Taylor (three

CURCER. 1 JIM GREEN ine & Weekle i South Creek's Hannah Summerlin served 19 points in the Cougars' conference win over Jones Senior la points), Green (three points) and Jones (two points) were the

statistical leaders for South Creek. OTHER RESULTS

Bear Grass sweeps Tigers Bear Grass Charter

School swept Creswell in Atlantic-6 action on Sept. 12. The Bears varsity won 25-9, 25-13, 13-25,

25-8, while the junior varsity squad won 25-6, 25-12.

Knights sweep Tarboro in CPC Riverside High School swept its Coastal Plains Confer-ences matches against Tarboro on Thursday,

The Knights varsity eased past the Vikings 25-9, 25-9, 25-9 to stay unbeaten in the CPC and improve to 12-1

and improve to 12-1 overall. The JV Knights emerged 10-3 overall with a 25-7, 25-7 win. JoGray Thomas had seven service points, table Cocke added Lakelyn Cooke added six service points and Makayla Cooke pro-vided three kills. 10

16-8 to the Washington

Vikings. The only score for Riverside came on a 35-yard run by Jeremiah Speller and a two-point conversion run by Ku-

The 10-U team lost 22-

18 to the Washington

Saints. Anthony Killiebrew scored all three River-

side touchdowns, span-ning runs of 20, 70 and

20 yards. Elijah Anderson caught a pass from Na-ten Gurganus, while Jaquavion Sheppard Jaquavion Sheppard had some nice runs for

masi Hines.

30 yards.

SPORTS BRIEFS Drinks and snacks are

Rotary tourney set for Sept. 21 WILLIAMSTON - The 19th available on the course, and dinner will follow the tournament. nnual Williamston Ro-Corporate and tee sponsors are also avail-able. tary Club Golf Tourna ment will be held at p.m. on Thursday, Sept 21 at Roanoke Country For more information, Club

call Roy Lilley at 799-7185 or Brent Glover at The format will be Super Ball (Captain's Choice). Four-person teams will be assigned 792-3963. Tackle football teams suffer losses

teams will be assigned a team handicap, which will be determined by a golf pro and based on handicaps submitted. Registration begins at noon, with a shotgun WASHINGTON — River-side's recreation tackle football teams suffered losses to teams from Washington Saturday at Kugler Field. had some r The 12-U squad fell the Knights start scheduled for 1

Bears

Needing 18 plays, the Bears reached the end Bears reached the end zone on a three-yard run by Dylan Whicker. Lelon Stotesberry added the two-point conversion run, bringing the tally to 32-8, where ... until halftime. Craddock

Shane Craddock amassed 41 yards on six carries in the drive for the Bears, while Dy-lan Whicker added a

Ian Whicker added a 20-yard run and Joseph Perry added 15 yards on four carries. The Nighthawks Oct. 7 at Godwin-Coppage Park. weren't done, however. They added three second half - a 14-yard TD pass, a 40-yard punt return and a 33-yard run for another socre. The 80-2538, or email regina, griffin, smith@guand.com. They added three County Special Olympics. more touchdowns in the The fee is \$10 per player. second half - a 14-yard Admission will be \$2 for adults and \$1 for ages TD pass, a 40-yard punt TD pass, a 40-yard punt for another score. The 809-2538, or email regina.griffin.smith@gmail.com.

From B1 first and third touch-downs were on the first plays on offense. ys, the play of each series. The Nighthawks com-

Bear Grass Charter finished with 105 total piled 96 yards rushing and 205 yards through

finished with 105 total and 205 yards through yards, 103 of that on the air. Brane Craddock was the top rusher with 44 game at 7 p.m. against yards on eight carries, Atlantic-6 Conference while Whicker added 35 foe Matamusket. The yards on 12 attempts. First Flight finished ers 54-22 earlier this with 301 total yards season.

'Battle of Badges' is Oct. 7

SEPTEMBER 19, 2017 I



Longtime NCHSAA executive director Charlie Adams passes away at age 81

CHAPELHILL-Legendary and long-time Executive Director of the NCHSAA, legacies is the NCHSAA his guidance, the Stu-Charlie Adams, has Endowment, which was dent Services program passed away at the age passed away at the age conceived, discussed was conceived, which of 81. He passed away and implemented under includes a strong al-peacefully this morning his leadership. It will cohol and other drug at his home in Chapel help ensure that certain ducation-prevention Hill, surrounded by his athletic opportunities component. family and loved-ones. If or student-athletes will Adams Ied the Asso- always be available.

Martin County's trusted news source since 1899

Adams led the Asso-always be available. Ciation through huge Other important con-transitions and great tributions during Ad-expansions during his ams tenure include im-

executive director, Ad-Hall of Fame programs. guished Service Award ams served as assistant He is also credited with bears his name, pre-secutive director and developing more clas-sented annually at re-supervisor of officials sified state champion-gional meetings. some 17 years.

He conducted rules clinics in various sports across the state during that time in addition to

supervising a number of interscholastic pro-He was a visionary leader of the NCHSAA, contributing to a number of innovations dur-

RALEIGH

In the Matter of

PUBLIC NOTICE

Recovery Rider Pursuant to G.S. 62-133.9) And Commission Rule R8-69) NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, db/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday, November 6, 2017, Immediately following the 1:30 p.m, hearing in Docket No. E-22, Sub 546, in Commission Hearing Roam 2115, Dobbs Building, 430 North Salisbury Street, Raligh, North Carolina. This proceeding is being healt pursuant to the provisions of G.S. 2013.9; and Commission Rule R8-69 for the purpose of determining whether an increment or decrement fider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate Incentives. Public withness testimony will be received in accordance with Commission DENC requests revisions to its DSM/EE cost recovery pursuant to G.S. 62-133, and Commission Rule R8-69. By its application, DENC requests revisions to its DSM/EE cost recovery pursuant to G.S. 62-139, and Commission Rule R8-69. By its application, DENC requests revisions to its DSM/EE cost recovery ider diffective for service randered on and after January 1, 2018, DENC's neguest, exclusive of the regulatory fae, would result in the following klowatt-hour (kWh) charges: 0.120 cents per KWh for residential customers, 0, 154 cents per KWh for small general service and public authority customers, 0, 154 cents per KWh for small general service and public authority customers, 0, 154 cents per KWh for small general service customers. No DSM/EE tate ndor would be applicable to rate schedules 04 of and never participated in DENC's DSM and EE programs are not subject to the rider. Compared to the current DSM/EE trates, the result of DENC's request would be an increase 0,0.058 cents per kWh for residential customers, which would b

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net.

copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net. The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writters wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Oincetor, Public Staff 426 Mail Service Center, Raleigh, North Carolina 27699-4300. The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission, Statements the Attorney General Should be addressed to The Honorable Josh Stein, Attorney General, corosumer Protection-Jülities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001.

Carolina 27699-9001.

Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written

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ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Cle

Adams NCHSAA roots run deep, as he was a member of a State Cham-pionship winning basket-ball team at Cary High School, where he later

rector from 1984 until plementing a corporate School, where he later sponsorship program, be retired in 2010. greatly expanding the He was the fifth Ex-state awards program, school's Hall of Fame. He ecutive Director in the including the creation left Cary to join the NCH-history of the Associa- and implementation SAA staff in 1967. The NCHSAA's Distin-ams served as assistent the

BANKRUPTCY

STOP Foreclosure **STOP** Lawsuits STOP Car Repossession STOP Tax Levies and Garnishments Call Allen C. Brown Attorney #252-752-0753 ping people of

STATE OF NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-22, SUB 545

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application by Virginia Electric and Power Company, drb/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider Pursuant to G.S. 62-133.9 And Commission Rule R8-69



10

Sarah Ackley.

Southern Shores

mercial addition/

\$69,019/ 3910 Poor Ridge Rd;

New residence/ \$200,000

New residence/ \$577,809/ 258 New residence/55/7,809/25 N Dogwood Tr; Robert Baculik. Residential addition/586,925/ 298 Sea Oats Tr; Susan Adams. New residence/5362,626/62 Fairway Dr; Gregory Bradley.

4729 Vista Ln; John Page Jr.

A5

Dare Teachers of the Year Eleven educators have been recognized as Teachers of the Year for 2017-18. From top left, they are Ashley Gilreath, Manteo Elementary, Rebecca Farish, Dare County Alternative; Lea Dixon, Mantee High; center, Karen Lewis, First Flight Middle; Christine Van Atta, Cape Hatteras Secondary; Cindy

sfield, Manteo Middle; Nicole Farrell, Kitty Hawk Elementary, lower, Erin Basilone, First Flight High; Katie Blanchard, Nags Head Elementary; Shauna Leggat, Cape Hatteras Elementary, and Jen Smith, First Flight Elementary. Blanchard was named District Teachetr of the Year. She was selectamon, may not many contention, and the constraints was named bookst teached on the table and was avery edby committee to represent Dave County among school districts in the Northeast Region. Scho school's Teacher of the Year was selected in late spring at the conclusion of the school year, feachers were given the summer months to write a perfolia for consideration by the nominating committee. In the statewide recognition program, each of North Carolina's sight regions and one teacher from the state's charter school network contend for the title of North Carolina's sight regions.

ADDICTIONS: Overdose awareness

FROM PAGE A1

B Breathing – Noisy? Shallow? Slow? Stopped? Strange snoring? (can signify blocked alrway) C Colour – For fair-skinned people, blue or pale lips or fingertips? For darker skinned people, grayish or ashen lips and skin colour [sic].

WHAT YOU SHOULD DO u believe the person has overdosed: You should immedia ately move to activate the response plan for opioid Before you act, check

for dangers such as needles

Seek medical attention - Try to get a response from the person by calling their name and/or giving a sternal rub - If you can't get a response, put them in the recovery position If you have access to Narcan'Alaboxne, follow the directions for administ-tration Inmediately AND Call 911. If you do NOT have Narcan/Naloxone, CALL 911 IMMEDIATELX. If person is not breath- Someone else can take
over for you". Sources: www.overdoseday. com/wp-content/uploads/ Fact-sheet_opiolds_v5.pdf, www.nchrc.org/assets/ NCHRC-OD-Prevention-and-Survival-Pamphlet-Updated-11052015-.pdf and upuryupartogeday.com

Jo Ann Hummers, EdD, is a Licensed Clinical Addictions Specialist, with a private practice at the Nags Head Professional Center. Her work ining apply rescue breathing cludes assessments and treatment for DWIs and other drug offenses, smoking cessation sessions, and treatment for gambling and other addictions.

PUBLIC NOTICE

rives/is available

Medical attention ar-STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

If person is not breath-

(1 breath every 5 seconds)

and continue until: The person starts to

breathe on their own

DOCKET NO. E-22, SUB 545

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider Pursuant to G.S. 62-133.9 nission Rule R8-69 And Com

NOTICE IS HEREBY GIVEN that the North Carolina Utilities NOTICE IS HEREBY GIVEN that the North Carolina Ubilities. Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virgina Electric and Power Company, *divla* Dominion Energy North Carolina 6, 2017, immediately following the 1:30 p.m. hearing in Docket No. E-22, Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, This proceeding is being held pursuant to the provisions of G. S. 62-133, and Commission Rule Raf-80 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives, Public witness testimony will be received in accordance with Commission Rule R1-21(g).

Incentives, Public witness testimony will be received in accordance with Commission Rule R1-21(g). On August 15, 2017, DENC filed its application for approval of DSM/ EE cost recovery pursuant to G,S. 62-133, 9 and Commission Rule R3-60. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after January 1, 2018. DENC's request, exclusive of the regulatory fee, would result in the following kilowath-hour (KWh) charges: 0.120 cents per KWh for residential customers; 0.154 cents per kWh for small general service and public authority customers; 0.118 cents per kWh for large general service duptions. No DSM/EE rate rider would be applicable to rate schedules 6VP. NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under G,S, 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

under G.S. 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider. Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.05% cents per KWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by 50.58. Small general service and public authority customers would see a DSM/EE rider increase of 0.064 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.064 cents per kWh. Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.nccuc.net. The Public Staff is authorized by statute to represent consumers in proceedings before the Commission, Whitten statements to the Dubic Staff Public Staff in its investigation of the matter, Such statements should be addressed to Christopher J, Ayers, Executive Director, Public Staff 4326 Mail

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ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Cla

Doughten. Residential addition/\$50,000/ 39155 A ilbacore in, Avon; Charles Sutherland. Residential addition/\$50,000/ \$7146 C Deering Ridge Rd, Hat-tera; Cecil McCore, Residential remodel/ \$100,000/CeB Sumtown Rd, Hat-tera; Cecil McCore, New residence / 400,000/ 25235 Lee O'Iteal Ln, Waves; James Plunkett. New residence / 555,000/ 49550 Highway 12, Buston; Al-Doughten.

FROM PAGE A2

Commercial storage/ \$470,310/ 1099 Driftwood Manteo: City Beverage Co.

len Dufala.

Steven Deal

Kraft,

New residence/ \$1,420,000/ 6052 Currituck Rd, Mrtins Point;

56173 Borgobello Ln, Hatteras; Edna Caldwell. Residential remodel/ \$64,400/

46010 N Tower Circle Rd, Bux-ton; David Black Trustees. New residence/ \$100,000/ 100 North End Ct, Manteo; Lane

idential addition/ \$50,000/







UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 544

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Approval of Renewable Energy PUBLIC NOTICE and Energy Efficiency Portfolio Standard Cost) Rider Pursuant to G.S. 62-133.8 and Commission Rule R8-67

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC), in the above-captioned docket. The public hearing has been scheduled to begin immediately following the hearings in Docket Nos, E-22, Subs 545 and 546, which are scheduled to begin at 1:30 p.m., on Monday, November 6, 2017, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to of G.S. 62-133.8 and Commission Rule R8-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2016 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 23, 2017, DENC filed direct testimony and exhibits in support of its application for REPS cost recovery and 2016 REPS compliance report. By its application, DENC proposes to implement the following total REPS rates, including regulatory fee, effective for service rendered on and after January 1, 2018: a \$0.49 charge per month for residential customers; a \$2.71 charge per month for commercial customers; and an \$18.12 charge per month for industrial customers.

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represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001.

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Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300, The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

VISAS: Is the summer student program in peril?

FROM PAGE A1 - targeting the H-1B visa program, which brings foreign workers to the U.S. to fill high-skill jobs – the Wall enables our businesses to stay open longer and at greater scale," Outer Banks International Stu-dent Outreach Program (BCOD) Chein Jamie Street Journal reported that a White House-led dent Outreach Program (ISOP) Chair Jamie Bond toid the Sentinel. "I have talked to count-less business owners in the Outer Banks who tell me they cannot operate their businesses without the J-1 exchange visitors who come here." Rev. David Daniels, who provides hundreds of free bicycles and weekly dinners to the international students, suggested if's time to

Street down an reported that a White Houseled working group was are part of the J-1 Visa summer Work Travel Program. The State Depart-ment dld not respond to a Sentinei request for comment, Bud a number of advocates for cultural exchange programs con-firmed that the adminis-tration is looking at the Summer Work Travel Program. They say the White House could soon make a decision that could cut back or virtu-ally eliminate it. international students, suggested it's time to "rally the troops" to save the program. "Maybe have a community forum on it," he added, "Maybe have a delegation go up [to Washington] and let them know what a bless-ing these students are to our community" ally eliminate it. Ilir Zherka is executive director of the Alliance for International Ex-Incan know matter basis ing these students are to basis ing these students are to the Summer Work Travel Program was created in 1961 by the Mutual Educational and Cultural Exchange Act. It is operated by the State Department, which supervises and coordinates overseas recruiting organiza-tions, U.S-based sponsor organizations and U.S. employers in placing for-elgn students who want to learn more about U.S. culture while working here during summer vacation.

change, an association of more than 90 non-gov of more than 90 non-gov-ernmental organizations that works to promote the growth and impact of exchange programs. He told the Sentinel that, "The threat into the J-1 Program] is real. It is being actively consid-ered by a group of folks in the administration, led by sentor people in the White House, and it is a potential threat to communities across the United States, including the Outer Banks." Not everyone on the Not everyone on the Outer Banks enthusiastically lauds the program. There have been complaints that

STATE OF NORTH CAROLINA

UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 545

the international students sometimes work at multiple jobs simultaneously, resulting in some unreliability who it comes to fulfilling the functions of their prima ry job. Some critics say that students who don't speak English well can be difficult to work with when ordering food. But local supporters for the program acuto

for the program argue that curtailing or cutting it would have negative consequences for local businesses

consequences for local businesses. Outer Banks Chamber of Commerce President Karen Brown warned that, "If they did away with the J-I Visa program, that would certainly have a big impact on our summer workforce. We're already having rouble filling the jobs. It was a challenging summer...Imagine how much worse it would have been without hav-ing all hose students here."

International inter-ing and the second inter-ing and the second inter-base of the second international second Manager Rick Chance Stated that, "We haven't had American students come and work for us into the summer for years. The international stu-dents staff us and keep us going in the summer; Added lev Daniels: "The students are not taking the high-wage, high-skill Joos they were specifically concerned about. These are stu-dents who are earning minimum wage and tak-ing Jobs Americans don't want."

want

PUBLIC NOTICE



Lost Colony Wine and Culinary Fest kicks off Sept. 30

The Lost Colony Wine and Culinary Festival's Grand Tasting debuts on Saturday, Sept. 30 on the grounds of The Lost Colony on Roanoke Island. Presented by the Roanoke Island Historical Association (RHA), the Grand Tasting event opens at 1 p.m. and runs until 5 p.m. General Admission lickets are 530, Participants will be able to sample over 120 wines in the Tasting Room, enjoy a Beer Garden, listen to live music from BJ Griffin and the Rare Mixx Band, and taste local Tare. They may also purchase a 525 seminar ticket. Seminars of the Starting or Expanding Your Own Alfordiable Wine Cellar at Home, and the History of Virginia Dare Wine Making, RHA is a 501(c)(3) Non-Profit, Proceeds from this event will help sustain the production of The Lost Colony, the longest running outdoor symphonic drama in the United States, for more information, call 252-473-2127.

Aside from the eco-nomic issues, Zherka said the program was "designed to advance U.S. national security interests. Part of the benefit of having people some to the United come to the United States is that, once Status is that, once they're here, they de-they're here, they de-for our country and our people." He asserted that millions of people in 200 countries have been program in the 30 years it has been in effect. While noting that the U.S. State Department has the authority to operate, change, regu-late and further restrict the J-1 visa program." At its own discretion," Zherka said links does not include the authority to they're here, they de ments on employers.

to completely eliminate the program since that would violate a law passed by Congress. But one possibility is that the State Depart-ment could use its radulative authority. tration to consult with the committee and pres-ent information on "how any proposed modifica-tion would affect the public diplomacy goals of, and the estimated regulatory authority to impose new requireeconomic impact on, the United States." Halling it as an indi-cation of the "strong support of Congress for requiring, for example, that they submit proof that Americans could continuing the pro-gram," Zherka called the not be found to take the jobs they are filling with amendment "a directive International students. Zherka and other observto the administration ... to have a transparent ers fear regulations like those could effectively and open process for the public to understand what the proposals are, Those could effectively terminate the program. On Sept. 7, 2017, the Senate Appropriations Committee weighed in by passing an amend-ment to the 1961 law that created the program requiring the administo comment on those proposals and then go through a delibera-tive process before any changes are made." neel@obsentinel.com

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 544

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	
Application of Virginia Electric and Power)	
Company, d/b/a Dominion Energy North	j.	
Carolina for Approval of Renewable Energy)	PUBLIC NOTICE
and Energy Efficiency Portfolio Standard Cos	t)	
Rider Pursuant to G.S. 62-133.8 and)	
Commission Rule R8-67)	

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC), in the above-captioned docket. The public hearing has been scheduled to begin immediately following the hearings in Docket Nos. E-22, Subs 545 and 546, which are scheduled to begin at 1:30 p.m., on Monday, November 6, 2017, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to of G.S. 62-133.8 and Commission Rule R8-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2016 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(g). On August 23, 2017, DENC filed direct testimony and exhibits

in support of its application for REPS cost recovery and 2016 REPS compliance report. By its application, DENC proposes to implement the following lotal REPS rates, including regulatory fee, effective for service rendered on and after January 1, 2018: a \$0.49 charge per month for residential customers; a \$2.71 charge per month for commercial customers; and an \$18.12 charge per month for industrial customers

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001.

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Any person desiring to intervene in the proceeding as formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

vacation. After President Trump

signed the "Buy Amerin, Hire American executive order in April

In the Matter of Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery R/der Pursuant to G.S. 62-133.9 And Commission Rule R8-69

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Elicetic and Power Company, d/ha Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday, November 6, 2017, immediately following the 1:30 p.m. hearing in Docket No. E-22, Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Ralejoh, North Carolina. This proceeding is being held pursuant to the provisions of G.S. 62-133.9 and Commission Rule R8-69 for the purpose of elegration whether an increment of derement ride is required to allow

Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of 0.5. 62-133.9 and Commission Rule R8-89 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and pruderi costs incurred for adoption and implementation of new DSM and new Elemessures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g). On August 15, 2017, DENC filed its application for approval of DSM/ Ele cost recovery pursuant to 5.8, 62-133.9 and Commission Rule R8-69. By its application, DENC requests revisions to its DSM/Ele cost recovery result to 5.8, 62-133.9 and Commission Rule R8-69. By its application, DENC requests revisions to its DSM/Ele cost recovery result to 5.8, 62-133.9 and Commission Rule R8-69. By its application, DENC requests revisions to its DSM/Ele cost recovery result to 5.8, 62-133.9 and Commission Rule R8-69. By its application, DENC requests revisions to its DSM/Ele cost recovery result to 5.8, 62-133.9 and Commission Rule R8-69. By its application, DENC requests revisions to its DSM/Ele cost recovery result to 5.8, 62-133.9, and Commission Rule R8-69. By its application, DENC requests revise reading usubmers; 0.154 cents per kWh for result relation usubmers; 0.154 cents per kWh for results and the relation usubmers; 0.154 cents per kWh for results and the result of and never participated in DENC's DSM and Ele programs are not subject to the rider. Compared to the current DSM/Ele rates, the result of DENC's request would be a norcease of 0.054 cents per kWh, of electricents avervice and public authonity customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by S0.58. Small general service and public authority customers would see a DSM/Ele rider increase of 0.054 cents per kWh, Specific information may be obtained from the Office of the Chief Clerk, North Carolina, Utilities Commission, Raleigh, North Carolina, w

proceedings before the Commission, Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be

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ISSUED BY ORDER OF THE COMMISSION

This the 30th day of August, 2017,

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Cle

OFFICIAL CO

Tech classes set at the Washington County Center

The following classes are available at the Washington County Center in Roper through the Continuing Education De-partment at BCCC.

To register, call 252-940-6375 or email continuingeducation@

beaufortecc.edu. If participants need transpor-tation to class, they can sched-ule a ride with Riverlight Transit by contacting Shonita Gibson, Transportation Coordinator, at (252) 793-4041, extension 255 or by email at *ShonitaG@wcchs*.

org. Bullet Journaling – The Ana-log System for the Digital Age The Bullet Journal is a custom-

managenetic program in to one powerful system that will blast you through your day without breaking a sweat. The class will provide materials for students to use in class, and they will leave with their own new Bullet Journal, This \$15 class will take change from 6 to 0, proc. Turneday, place from 6 to 9 p.m. Tuesday, October 3.

October 3. Microsoft Office This four-week course will teach students about the software of Microsoft Office. Microsoft Word will be taught during the Contract to the taught during the

above. This course introduces the tations in PowerPoint. They will We will address security features, bullet journaling time and task learn how to include animation, apps, upgrades and basic skills to management system. Combine narration and images in a pre-help you get the most from your your planner, task list and time sentation. The third session will personal technology. Norman management program in to one provide tips on how to store, or-will make sure no student leaves schatton. The find session will provide tips on how to store, or-ganize and analyze information in Microsoft Excel. Get help organizing and calculating data. Microsoft Access will be taught in the final class. It is a database creation and nanoement neccreation and management program, and students will become familiar with the differences be-

familiar with the differences be-tween data management in Mic-rosoft Access and Microsoft Ex-cel. This \$75 class will take place on Thursdays between 6 and 8 p.m. starting October 5. iPhone/iPad Workshop Kiche Morran will newida the

with unanswered questions. The class size is limited to ensure plenty of individual attention. This \$20 class will take place on Tuesday, October 10, from 6 to 9 p.m.

Android Workshop

Android Workshop This class has been expanded to include more instruction and more individualized guidance. The class size is limited to make

 org:
 This four-week course will cel. This 575 class will take place The class size is limited to make licious, fun and easier to plan.

 Bullet Journaling – The Ana-log System for the Digital Age The Bullet Journaling – The Ana-log System for the Digital Age The Bullet Journaling – The Ana-teach students about the software on This four-week course will cel. This 575 class will take place The class size is limited to make licious, fun and easier to plan.
 The mean features: fig and blue formation they need. Students cheese spread, fancy grilled should bring their own Android cheese appetizers, burrata and trabe and forgiving organization first week. Students will practice and time management tool. It creating, editing and saving MS book, notebook, and diary, but socision will show students how socision will show students how social likely, it will be all of the most likely, it will be all of the
 Word week course will cel. This 575 class will take place book.

tainment features. She will have plenty of time to address your needs, and students will leave feeling more confident with their Android device. This 520 class will take place on Tuesday, Octo-ber 17, from 6 to 9 p.m. Holiday Party Foods There will be a party at the Washington County Center. Students in this class will enjoy

Students in this class will enjoy tasting and learning to make five do-ahead party dishes. They will go home with recipes and ideas to make their holiday events de-licious, fun and easier to plan. The menu features: fig and blue cheese, encoder funcy, artilled

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 544

Application of Virginia Electric and Power Company, d/b/a Dominion Energy North PUBLIC NOTICE

Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC), in the above-captioned docket. The public hearing has been scheduled to begin immediately following the hearings in Docket Nos. E-22, Subs 545 and 546, which are scheduled to begin at 1:30 p.m., on Monday, November 6, 2017, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to of G.S. 62-133.8 and Commission Rule R8-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2016 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 23, 2017, DENC filed direct testimony and exhibit in support of its application for REPS cost recovery and 2016 REPS compliance report. By its application, DENC proposes to implement the following total REPS rates, including regulatory fee, effective for service rendered on and after January 1, 2018: a \$0.49 charge per month for residential customers; a \$2.71 charge per month for commercial customers; and an \$18.12 charge per month for industrial customers.

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ISSUED BY ORDER OF THE COMMISSION

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

New residency questions will affect college application process

In the Matter of

In the Matter of Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider Pursuant to G.S. 62-133.9 And Commission Rule R8-69

PUBLIC NOTICE

STATE OF NORTH CAROLINA

UTILITIES COMMISSION

RALEIGH DOCKET NO. E-22, SUB 545

NOTICE IS HEREBY GIVEN that the North Carolina Utilities

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, db/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday, November 6, 2017, immediately following the 1:30 p.m. hearing in Docket No. E-22, Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of C.S. 62-133.9 and Commission Rule R8-69 for the purpose of determining whether an increment or decrement idne is rejurated to allow

determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and

implementation of new DSM and new EE measures and appropriate entives. Public witness testimony will be received in accordance with

DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(0). On August 15, 2017, DENC filed its application for approval of DSM/ Et cost recovery pursuant to G.S. 62-133, and Cormission Rule R8-69. By Its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after January 1, 2018, DENC's request, exclusive of the regulatory fee, would result in the following kilowath-hour (kVM) charges: 0.120 cents per kVM for residential customers, 0.118 cents per kVM for small general service and public authonity customers; 0.118 cents per kVM for large general service and public authonity customers; 0.118 cents per kVM for large general service and public authonity customers; 0.118 cents per kVM for large general service customers. No DSM/EE rate rider would be applicable to rate schedules VP, NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers which would be an increase of 0.058 cents per kVM for residential customers, which would be an increase of 0.058 cents per kVM for residential customers, which would be an increase of 0.058 cents per kVM for residential customers, which would be an increase of 0.058 cents per kVM for Carolina, where a copy of DENC's application is available for review by the public, and on the Commission would see a DSM/EE fider increase of 0.064 cents per kVM. Specific information may be obtained from the Ofties of the Chief Clerk, North Carolina Utilities Commission, Ralidgh, North Carolina, where a copy of DENC's application is available for review by the public, Raif on the Commission would see a DSM/EE fider increase of 0.054 cents per kVM. The Public Staff is authorized by statute to represent consumers in proceedings before the Commission, Nither statements to the Public Staff should in

c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North

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statements. Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, Cotober 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27694-2300. The direc-testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

ISSUED BY ORDER OF THE COMMISSION

This the 30th day of August, 2017.

Carolina 27699-9001.

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

Students across the state will mine residency away from indi-signing up for classes or applying out the clacational institutions for college. The College Found-stead to the students will be result in the state CFI of the students will be given a Residency Cert. (CRN), which excess for determining which state to the students will be given a Residency Cert. (RN), which excess for determining which state. CFI is rolling out the students will be given a Residency Cert. At Beaufor County Communication Service (RDS) because of its experience fully will work with students students will bay out-of-state utilit before they sign up for spring faculty will work with students before they sign up for spring classes to case the process. To 213, the NC General As-sembly took authority to deter-

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

Carolina for Approval of Renewable Energy and Energy Efficiency Portfolio Standard Cost) Rider Pursuant to G.S. 62-133.8 and Commission Rule R8-67 NOTICE IS HEREBY GIVEN that the North Carolina Utilities

Creswell seeks funds to repair water treatment plant

 Checkweil schultz
 Steele status
 Steele steel

Jamesville talks image, safety



April Stotesbury, Vice President of Southern Bank, presents a check for \$2,000 to Loro Aplas, the Youth Program Manager of Northeastern Work-force Davelopment Baard (NWDB) on Friday, September 8. The money will be used to facilitate the bank's support be used to facilitate building approtuni-ties. (Staff photo by Arthur Howell]

Jamesville's Board of Commissioners and Mayor commissioners and Mayor about the appearance of their town as well as a co-ple of potential safety suss. Date commissioner said the weeds at NERSDA the was contain a safety the CSX company again the watch at NERSDA the weeds at NERSDA the weeds at NERSDA the was contain a safety the CSX company again the was the matter. Relative to potential safety ty issues, there was contain the dayor agreed to contact the school princi-pat to ficcus the matter. Name the dayor the could be the the CSX company again the was contact the school princi-ty issues, there was contain the made the about the rail-tice consing on Hwy, 171 and the bed mills popping with the watch exclusion. Another potential safe-ty issues, there was contain-the was contain. Another potential safe-ty issues, there was contain-ty issues, there was contain-the was the matter. Another potential safe-ty issues, there was contain-the was contain-ted concern about the rail-tissue is the manhole cov-tand the bed mills popping with the safet contains and the safet County the matter to the stafety of the safety counter the safety of the safety of the matter to the safety of the safety of the safety of the safety of the matter to the safety of the safety of the safety of the safety of the matter to the safety of the safety of the safety of the matter to the safety of the safety of the safety of the matter to the safety of the s

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 544

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application of Virginia Electric and Power Application of Virginal Electric and Power) Company, d/b/a Domlinan Energy North) Carolina for Approval of Renewable Energy) and Energy Efficiency Portfolio Standard Cost) Rider Pursuant to G.S. 62-133.8 and) Commission Rule R8-67) PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, db/a Dominion Energy North Carolina (DENC), in the above-captioned docket. The public hearing has been scheduled to begin immediately following the hearings in Docket Nos. E-22, Subs 545 and 546, which are scheduled to begin at 1:30 p.m., on Monday, November 6, 2017, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisburg Street, Rateigh, North Carolina, This proceeding Is being held pursuant to of G.S. 62-133.8 and Commission Rule R8-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2016 calendar year. Public winess testimony will be received in accordance with Commission NOTICE IS HEREBY GIVEN that the North Carolina Utilities witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 23, 2017, DENC filed direct testimony and exhibits Gn August 23, 2017, UENC hied direct testimony and exhibits in support of lis application for REPS cost recovery and 2016 REPS compliance report. By its application, DENC proposes to Implement the following total REPS rates, including regulatory fee, effective for service rendered on and after January 1, 2018: a \$0.49 charge per month for residential customers; a \$2,71 charge per month for commercial customers; and an \$18,12 charge per month for industrial customers, The Public Staff is authorized by statute to represent

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ISSUED BY ORDER OF THE COMMISSION

This the 30th day of August, 2017,

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

DOCKET NO. E-22, SUB 545 BEFORE THE NORTH CAROLINA UTILITIES COMMISSION In the Matter of Application by Virginia Electric and Power Company, db/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Ricker Pursuant to 86. Sci 2133.9 And Commission Rule R8-69 PUBLIC NOTICE

STATE OF NORTH CAROLINA UTILITIES COMMISSION

RAI FIGH

Management and Energy Eliciency (Sec) Recovery Rick Pursuant to GS, 82-133,9 And Commission Rule RR-89 NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual damand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginal Elicktic and Power Company, durb a Dominion Energy North Catolina (DENC), The public hearing has been scheduled to begin Monday, November 6, 2017, Immadiately following the 1:30 p.m. hearing in Docket No. 5:-22, Sub 546, In Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Ralejk, North Carolina, This proceeding Is berig Heal pursuant to the provisions of G.S. 82-133.9 and Cammission Rule R8-89 for the purpose of determining whether an increment or decrement that is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incenthwas. Public winters testimony will be received in accordance with Cormission Rule R1-21(g). On August 15, 2017, DENC filed its applicable for reproval of DSM EE cost recovery pursuant to G.S. 62-133 and Carmission Rule R8-80. By tis application, DENC requests revisions to its DSM/EE cost recovery rider effective for service andered on and after January 1, 2018. DENVIS request, socusive of the regulatory few, vouid result in the following kilowatt-hour (kMr) charging agneral service out of and never participated in DENV 50 Res and Explorable to the schedules BVP. No, uncloar fighting and traite lighting customers. In addition, industriel and large commercial customers which for large general service out of and never participated in DENV 50 Res and Epiporable to the schedules BVP. No, such cords fighting and traite lighting customers. In addition, industriel and large commercial customers, which would be an increase of 0.058 cents per KWh, or large general service customers would see a DSM/EE rate (nervices of 0.054 eents per KWh or la

Written statements are not evidence unless persons appear at a hearing and testify concerning the information contained in their written

statements. Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Ulifities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Ulifities Commission, 4326 Mail Service Centor, Raleigh, North Carolina 27699-4300. The direct testimony and axhibits of expert withrasses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2013 2017.

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J, Morris, Deputy Cle

DFFICIAL COP

OBITUARIES

EDDIE EARLS

He was

August 27,1943

in Ar-kansas

where he

grew up and later

moved to

born on

AHOSKIE, NC · Ed-e "Dale " Earls, 74, - Ed- date Wilder's of Aboskie, NC passed Home Inc., 816 S. Com-away on September 6, merce Street, Aulander, 2017 after a brief but cou- NC is handling the ar-regeous battle with con- proceeder. rageous battle with can- rangements.

IOHN W. PERRY

AHOSKIE, NC - John Mr. Perry was born in Hertford County on January 5, 1935, a son of the late Willie and Maris

<text><text><text><text><text><text><text><text><text>

CHURCH & FAITH

SEPTEMBER 12 > REVIVAL COMO - Oak Grove AME Church, locat-ed at 104 Boone's Bridge Road, Como, will have revival services at 730 p.m. nightly beginning on Tuesday, September 12.

► FALL REVIVAL HARRELLSVILLE – Mt. Pleasant Mis-slonary Baptist Church will host Fall Revival at 7 pm. nightly beginning Tuess-m. nightly beginning Tuess-gentember 12 through Thursday, ber 12 through Thursday, September 14. September 14. The guest speaker will be the revivalist will be Rev. Robert Ashe, Rev. David Moore of Indian Woods Baptist Church



A celebration of life Williams and Rev. Jim the arrangements. will be held at a later Skipper officiating. Buri-Skipper officiating, Buri-al will follow in Ahoskie Cemetery with Military Honors. AHOSKIE – Fur Funeral

Willard Perry, age 82, passed away on Septem-ber 8, 2017 at Vidant Roanoke-Chowan Hospital of Ahoskie, NC.

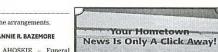
by Roundtree Temple Male Chorus (Tues day), New Ahoskie Baptist Church Male Chorus (Wednesday), Elm Grove Baptist Church Inspirational Choir (Thursday), and Sandy Branch Baptist Church Inspi-rational Choir (Friday).

Church.
FALL REVIVAL
UNION - Fall Revival Services will be
beld at Second Baptist Union Church at
r30 p.m. nightly beginning Tuesday, Septher evivalist for the week will be Pastor
M. Bryan Pierce. Music will be rendered

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family asks that memo- day, September 13, 2017 rial contributions be at First Baptist Church-made directly to Crag. Kelford. Burial will be mont Assembly, Inc. 233 in Hillcrest Cemetery, North Fork Road, Black Ahoskie, Reynolds Fu-Mountain, NC, 23711; or neral Home, Ahoskie, is to the Free Will Baptist handling the arrange-Children's Home, P.O. ments. Box 249, Middlesex, NC, 27557:9800; or you may donate online by visiting www.tmerinding.com/

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 545

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application by Virginia Electric and Power Company, driva Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider Pursuant to C.S. 62-133.9 And Commission Rule R8-69

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cast recovery proceeding for Virginia Electric and Power Company, db/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday. November 6, 2017, immediately following the 1:30 p.m. hearing in Dockat No. E-22. Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of G.S. 62-133.9 and Commission Rule R&66 for the purpose of determining whether an increment or decrement ride is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g). On August 15, 2017, DENC filed its application for eproval of DSM/ DE cost recover pursuant to G.S. 62-133, and Commission Rule R6-69. By its application, DENC requests revisions to its DSM/EE cost recovery pursuant to effective for service randredro on and after January 1, 2018, DENC's request, exclusive of the regulatory fee, would result in the following kilowath-hour (kVM) for small general service and public automore; 0,154 cents per kVM for small general service and public automity customers; 0,118 cents per kVM NOTICE IS HEREBY GIVEN that the North Carolina Utilities

exclusive of the regulatory fee, would result in the following kilowath-hour (kWh) charges. 0.120 cents per kWh for residential customers; 0.154 cents per kWh for small general service and public authority customers; 0.118 cents per kWh for large general service automers; No DSMEE rate relative would be applicable to rate schedules 6VP. NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under G.S. 62-133.9, optide dut of and never participated in DENCS DSM and EE programs are not subject to the inder. Compared to the current DSMEE rate rate, the result of DENC's request would be an increase of 0.058 current DSM 200 cents per kWh, and large general service customers which bid of a residential customer subject to would be an increase of 0.058 cents per kWh, and large general service customers would see a DSMEE rider increase of 0.064 cents per kWh, and large general service customers would see a DSMEE rider increase of 0.064 cents per kWh, and large general service customers would see a DSMEE rider increase of 0.064 cents per kWh. Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Releigh, North Carolina, where a copy of DENC's application that the writers wish to be considered by the Public Staff in a svalable for review by the public, and on the Commission's websile at www.ncuc.et. The Public Staff a subtraited bor percept. Public Staff 326 Mail Service Center, Raleigh, North Carolina 27699-4300. The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements the Attorney Consumers in proceedings before the Commission Statewents the Attorney General, corosumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina 2769-9001. Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in theinrivitten

Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their writt

statements. Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Ratejich, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

ISSUED BY ORDER OF THE COMMISSION.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

15

Honors. AHOSKIE – Funeral The family will receive services for Annie Rich-friends at the home. Held at 3 pn on Wednes-family asks that memo-day. September 13, 2017 rial contributions be at First Baptist Church made directly to Crag. Kelford. Burial will be

CHURCH:

BIBLE STUDY

AULANDER Grove Baptist

- United Full Gospel Church in Harrellsville ► WOMEN REVIVAL has city-wide prayer RICH SQUARE - Cha-meeting/Bible Study at 7 pel Hill Missionary Bap-p.m. each Tuesday night, tist Church will host

 SICK AND SHUT-INS MURPREESBORO Pastor Ariene Robinson 20 through Friday, September Bull Gospie Revival car. 20 through Friday, September Bull Gospie Revival car. 20 through Friday, September Bull Gospie Revival car. 20 through Friday, September Bull September 20 through Friday, September Pastor Arlene Robinson 20 through Friday, Sep-and members of United tember 22. Full Gospel Revival Cen-tries, Inc. invite you to son of Zoar Missionary make us aware of your: Baptist Church, Pendie cases of being home-bound or incarcerated you are encouraged to Murfreesboro, NC 27855 Fertimes 12. SEPTEMBER 20 FALL REVIVAL AHOSKIE – Greater September 23. September 24. September 24. September 25. Faith Non-Denomina-Reinal Church, located tional Church, located youth and teens is September 20. FALL REVIVAL AHOSKIE – Kingdom Baptist Church, Pendie Politik State 100 Politik State Politik State 100 Politik

STATE OF NORTH CAROLINA

UTILITIES COMMISSION

RAI FIGH

DOCKET NO. E-22, SUB 544

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC), in the above-captioned docket. The public hearing

has been scheduled to begin immediately following the hearings in Docket Nos. E-22, Subs 545 and 546, which are scheduled to begin at 1:30 p.m., on Monday, November 6, 2017, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to of G.S. 62-133.8 and Commission Rule R8-67 to consider DENC's application for approval of REPS cost recovery and compliance with

the REPS requirements during the 2016 calendar year. Public witness testimony will be received in accordance with Commission

commercial customers; and an \$18.12 charge per month for

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission, Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center,

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina

at a public hearing and testify concerning the information co

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina

Utilities Commission Rules R1-5 and R1-19 on or before Monday October 23, 2017. Such petitions should be filed with the Chief Clerk

of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and

Paige J. Morris, Deputy Clerk

NORTH CAROLINA UTILITIES COMMISSION

exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23,

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

Written statements are not evidence unless persons appear

On August 23, 2017, DENC filed direct testimony and exhibits in support of its application for REPS cost recovery and 2016 REPS compliance report. By its application, DENC proposes to implement the following total REPS rates, including regulatory fee, effective for service rendered on and after January 1, 2018: a \$0.49 charge per month for residential customers; a \$2.71 charge per month for

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

Commission Rule R8-67

Rule R1-21(g).

industrial customers.

27699-9001.

2017.

their written statements,

Raleigh, North Carolina 27699-4300.

Application of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Approval of Renewable Energy

and Energy Efficiency Portfolio Standard Cost Rider Pursuant to G.S. 62-133.8 and

Grove Baptist Church, will hold its Fall Revival Ahoskie Baptist Church, (1324 Highway 11 S, Au - 41 7 p.m. nightly begin. Supper and snacks are lander) has Noon Day ning Wednesday, Sep-served. Call Lady Renee Bible Study from 12 noon tember 20 through Fri-at 32-4387 if you need to 1 p.m. each Tuesday. Bible Study from 12 noon tember 20 through Fri-guest revivalist will be PRAYER METING/ HARKELLS VILLE - United Full Gospiel On the second state of th Ahoskie Baptist Church.

Women Revival at 7:30 Bible as well as a healthy 24.

Annohig Outreach Min- be cerefording its Osn-istry (located in the R.L. es's 367 Anniversary at Vann Resource Center, 11 a.m. on Sunday, Sep-415 East Holloman Ave., tember 24. Ahoskie) will conduct Bible study at 7 p.m. each Wednesday.

message

PUBLIC NOTICE

sley at 252-370-5357 soon as possible.

OMECOMING CELEBRATION AULANDER - Conoca-

AHOSKIE-Bible study nary Missionary Baptist will be held at 12 noon Church will celebrate its at New 150th Church Anniver sary with two services at Senior citizens are en-couraged to come out and 10 a.m. on Saturday, Sep tember 23 and at 11 a.m share in the study of the on Sunday, September

SEPTEMBER 24 > USHER ANNIVERSARY WOODLAND - Menola AHOSKIE – Kingdom First Baptist Church will Building Outreach Min- be celebrating its Ush-

AUTO SERVICE and PARTS Λ 305 N. Main St., Rich Square, NC 27869 539-2933 Service - 539-2933

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STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 545

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cos Recovery Rider Pursuant to G.S. 62-133.9

And Commission Rule R8-69

NOTICE IS HEREBY GIVEN that the North Carolina Utilities NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, *db/a* Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday, November 6, 2017, immediately following the 1:30 p.m, hearing in Docket No, E-22, Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleign, North Carolina. This proceeding is being held pursuant to the provisions of G-8, 62-133.9 and Commission Rule R8-95 for the purpose of determinon whether an increment or determent lifes is activitient to filter provisions of G.S. 62-133.9 and Commission Rule R8-69 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g). On August 15, 2017, DENC filed its application for approval of DSM EE cost recovery pursuant to G.S. 62-133.9 and Commission Rule R8-69. By Its application, DENC requests revisions to its DSM/EE cost recovery rider effective for seques previsions to its DSM/EE cost recovery rider application, DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions to its DSM/EE cost recovery rider application. DENC requests revisions application. DENC requests revi

Its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after January 1, 2018. DENC's request, exclusive of the regulatory fee, would result in the following kilowati-hour (Whi) charges: 0.120 cents per KWh for residential customers, 0.154 cents per KWh for small general service and public authority customers; 0.118 cents per KWh for large general service and public authority customers; 0.118 cents per KWh for large general service and public authority customers; 0.118 cents per KWh for large general service and sublic authority customers; 0.118 cents per KWh for large general service dustomers. No DSM/EE rate rider would be applicable to rate schedules GVP, NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under G.S. 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider. EE programs are not subject to the rider

Compared to the current DSM/EE rates, the result of DENC's request Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.055 cents per kWn for residential customers, which would increase the monthly bill of a residential customer using 1.000 kWh of electricity by \$0.58. Small general service and public authority customers would see a DSM/EE rider increase of 0.094 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.064 cents per kWh, Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a energe OENC's explanded in somethate for remays bit the outble, and es the service to the commission of the context of the carolina to the server of DENC section of the commission of the context of the context the server of DENC section of the commission of the carolina where a server of DENC section of the commission of the carolina to the server of DENC section of the commission of the carolina the carolina to the section of DENC section of the carolina to the section of the carolina the section of the carolina to the section of DENC section of the carolina to the section of DENC section of the carolina to the section of DENC section of the carolina to the section of the carolina to the section of DENC section of the section of the carolina to the section of the carolina to the section of the section of the carolina to the section of the carolina to the section of the carolina to the section of the section of the carolina to the section of the section of

copy of DENC's application is available for review by the public, and on the

mission's website at www.ncuc.net. The Public Staff is authorized by statute to represent consumers in The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Writen statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The Attorney General is also authorized by statute to represent comments for the the Omenancies Statements for the Attorney Comments for the Attorney Center of the Attorney th

consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001.

Written statements are not evidence unless persons appear at a public aring and testify concerning the information contained in their written

Any person desiring to intervene in the proceeding as a formal party of ecord should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, A325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017

> NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017,

DFFICIAL COPY

PUBLIC NOTICE

TUESDAY, SEPTEMBER 19, 2017 · 9

on Wednesdays

Indiana are to be joined at dinner by Republican Sens. John Thune of North Dakota, Pat Toomey of Penn-sylvania and Orrin Hatch of Utah, the White House said. Manchin, Heitkamp and Donnelly are the only Democratic senators who did not sign a letter addressed to Republican leaders and Trumn

to Republican leaders and Trump that said the Democratic caucus

that out the support a tax overhaul that cuts taxes for the "top 1 per-cent" or adds to the government's \$20 trillion debt.

\$20 trillion debt. Heitkamp traveled with Trump aboard Alr Force One to an event in her home state last week where he spoke broadly about the tax plan. Trump pitched the senator on the overhaul, calling her a "good wom-an."

overnaut, cause a second secon

filibuster blocking any tax bill. House action has been held up by a battle between moderates and conservatives over whether to pair

spending cuts with the filibus

ter-proof tax measure. Senate act has been on hold while the House

PUBLIC NOTICE

e. Senate action

AROUND THE STATE **3 female doctors** sue hospital network for gender pay gap

CHARLOTTE (AP) — Three fe-male doctors say they were paid less than male counterparts on account of their gender in a federal lawsuit filed against Carolinas HealthCare

filed against Carolinas HealthCare System. The Charlotte Observer reports the lawsuit filed Monday says a male coworker at Charlotte-Mecklen-burg Hospital Authority was paid suthstantially more than the three female doctors for doing the same job. All four are hospital pediatri-cians. The lawsuit did not disclose salaries, but plaintiffs' attorney Chris Strianese says the women Chris Strianese says the women plan to resign this year because of the pay gap. The three plaintiffs have equal or

The three plaintiffs have equal or more experience as a hospital pedia-trician than the male coworker, and one, Dr. Amy Morgan, is his super-visor. The lawsuit says the women repeatedly complained to superiors about unlawful pay practices. Carolinas HealthCare issued a statement calling the cluims invalid.

Convicted sex offender arrested on child sex charges

WILMINGTON (AP) — A convict-ed sex offender in North Carolina ed sex offender in North Carolina faces multiple child sex charges. The StarNows of Wilnington reports that New Hanover County Jail records show 46-year-old John Anthony Massengale was arrosted Monday and charged on six counts, including two counts of statutory rape/sexual offense involving a victim who was six years of age or older and two counts of indecent liberties with a child. His bail was set at 1.5 million. No further details were available. It's

further details were available. It's unclear if he has a lawyer.

Sex offender registry records show Massengale was required to register as a sex offender for at least 10 years following a 2012 conviction after he was arrested in December 2010 for recording an underage teen girl in a bathroom

Loaded gun confiscated at airport security checkpoint

ASHEVILLE (AP) — Transporta-tion Security Administration offi-cers have detected the 10th firearm at a North Carolina regional airport this year. News outlets report that a TSA

officer denoted a loaded 40 callbee bandgun in a passenger's carry, on bag at Asheville Regional Airport on Monday morning, TSA says the firearm passed along the conveyor bell of an X-ray machine at a securi-ty checkpoint. The passenger was questioned, and local law enforcement took possession of the firearm. The pas-senger has not been identified. No further details were available. The agency says it has detocted 10 firearm sas Asheville Regional Air-port checkpoints so far this year. officer detected a loaded .40 caliber

port checkpoints so far this year.

UNC performing arts receives

largest art donation with \$12M CHAPEL HILL (AP) — The University of North Carolina at Chapel Hill has received its largest single

Hill has received its largest single donation for the performing arts, with a \$12 million endowment to the university's PlayMakers Repertory Company and Department of Dra-matic Art. News outlets report the university announced the gift from Chapel Hill philanthropist Joan H. Gillings on Monday. The donation will be evenly split between PlayMakers and the department. and the Center for Dradepartment, and the Center for Dra-matic Art will bear Gillings' name.

Gillings is the chair of the Play-Makers Advistory Council and says the donation was born out love for the Playmakers, rather than naming

the Playmakers, rather than naming rights. The money will be paid in three in-stallments. Department of Dramatic Art chair Adam Versenyi says the funding will help build sustainable programs and launch programs to increase community outreach and diversity.

North Carolina House panel revisiting judicial redistricting

RALEIGH (AP) — House Republi-cans are still interested in redraw-ing districts for North Carolina trial court judge and local prosecutor elections that supporters say would make boundaries more uniform but critics contend would swing some

critics contend would swing some positions to the GOP. A special House committee ex-amining judicial districts planned to meet Tuesday in Raleigh, where the agenda is expected to include experts describing the evolution of the boundaries over the years. It's possible the full House could debate proposed mass when the General proposed maps when the General Assembly reconvenes in early Octo-

The Senate would still have to approve alterations, but GOP lead ers there haven't been enthusiastic about the idea. Any district changes also would be subject to Democratic

Gov. Roy Cooper's veto, Judicial maps first surfaced in late June but got pulled before legisla-tors took a summer break.

3 robberies reported during Letgo transactions this month

DURHAM (AP) — Three visitors to a North Carolina city have reported robberies during scheduled sales after using the Letgo marketplace app this month.

app this month. News outlets report Durham police are investigating three armed robberies stemming from Letgo transactions on the nights of Sept. 3, Sept. 8 and Sept. 10. Police spokes-woman Kammie Michael says all the incidents took place at different locations on the same block. No injuries were reported. Police say out-of-towners looking to purchase either phones or gam-ing equipment were robbed of cash at gunpoint. Two incidents featured

at gunpoint. Two incidents featured two male robbers, while one incident featured three.

Letgo is a free, person-to-person, mobile classifieds app that allows users to buy from, sell to and chat with others locally. Police urge cau tion in using such apps.

TROOPERS: Changes made after audit

Senate GOP looking for budget deal to open way to tax redo

WASHINGTON (AP) — Pushing toward the Republicans' prime goal of tax legislation, the GOP Senate leader and members of the Budget Committee are scrambling to come up with a budget deal to clear the way for the first tax overhaul in three decades. Senato Majority Leader Mitch McConnell and GOP members of the Budget Committee are meeting Tuesday with two top Trump admin-istration officials to plot breaking the budget stalemate.

the budget stalemate, Lack of a budget plan for the

2018 fiscal year starting Oct. 1 is a roadblock to the must-do legislation reaction the must-do legislation overhauling the tax system that Republicans and President Donald Trump have made their highest pri-ority. Trump's top economic adviser, Gary Cohn, and Treasury Secretary Steven Mnuchin are meeting with McCunnell and budget panel mem-ber.

bers. Underscoring the president's desire for tax legislation, Trump was hosting a bipartisan group of sena-tors for dinner at the White House on Tuesday, including a trio of mod-erate Democrats from states Trump won last November and whose votes he'd like to have on a tax bill, Democratic Sens, Joe Manchin of West Virginia, Heidi Heitkamp of North Dakota and Joe Donnelly of

> STATE OF NORTH CAROLINA UTILITIES COMMISSION

RALEIGH DOCKET NO. E-22, SUB 545

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

And Commission Rule R8-69) NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, dub Dominion Energy North Carolina (DENC) The public hearing has been scheduled to begin Monday. November 8, 2017, immediately following the 1:30 p.m. hearing in Docket No. E-22, Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Sallsbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of G.S. Ce 1:333 and Commission Rule R8-66 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public with Set stimmory will be received in accordance with Commission Rule R1-21(g). Cn August 15, 2017, DENC filed its application for approval of DSM/ EE cost recovery pursuant to G.S. 62-133.9 and Commission Rule R8-68.0. ENC request, revolve endredeed on and atter January 1, 2018. DENC's request, exclusive of the regulatory fee, would result in the following kilowath-hour (kWh) for small general service cantedred on and atter January 1, 2018. DENC's request, exclusive of the regulatory fee, would result in the following kilowath-hour (kWh) for farge general service cantedred with or subficit austomers; 0.118 cents per kWh for farge general service and public authority customers; 0.118 cents per kWh for farge general service authority customers; 0.118 cents per kWh for farge general service authority customers; 0.118 cents per kWh for farge general service authority customers; 0.118 cents per kWh for farge general service authority customers; 0.118 cents per kWh for farge general service authority and large commercial customers; 0.118 cents per kWh for farge general service authority customers; 0.118 c

applicable to rate schedules 6VP, NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under G.S. 62-133.9, opted out of and never participated in DENC's DSM and

under G.S. 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider. Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.056 cents per kWn for residential customer using 1,000 kWh of electricity by \$0.58. Small general service and public authority customers would see a DSM/EE rider increase of 0.054 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.064 cents per kWh. Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net. The Public Staff is authorized by statule to represent consumers in proceedings before the Commission.

The Public Staff is authorized by statule to represent consumers in proceedings before the Commission. Writen statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff 4328 Mail Service Center, Raleigh, North Carolina 27699.4300. The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, 40 Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001. Written statements are not evidence unless persons appear at a publik

Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written

Any person desiring to intervene in the proceeding as a formal party of Any person desting to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina 27699-4300, The direct testimory and exhibits of expert witnesses to be presented by intervenors should as be filed with the Commission on or before Monday, October 23, 2017

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Cleri

FROM PAGE AT cies, the report's authors wrote. Patrol management "created an environment where subordi-Hooks said there's a nate troopers were able to rationalize noncomnew commuting pol-icy that focuses on pliance or completely pliance or completely disrogard the policy," says the report, which also recommended GPS devices on patrol cruis-ers and other vehicles to ensure their proper use

use. Public Safety Secre-tary Erik Hooks, whose department oversees the 1,600 troopers, agreed with the audit findings and pointed out changes under new

patrol commander Col. Glenn McNelll, appoint-ed by Gov. Roy Cooper. policy is to be strictly and evenly enforced. Hooks wrote, and those In a written response who fail to comply with attached to the audit. the policy or adequately enforce it "will be dealt enforce it "will be dealt wilh appropriately." The report said a majority of the troop-ers cited initially told auditors they were not commuting to and from their primary residence us — defined where their families live. But auditors reviewed re-cords they say showed the eight were refueling icy that focuses on response time rather than mileage and allows McNell to make exceptions "to prevent a hardship or when in the best interest of the patrol." Hooks said each of the patrol employees cited in the report is complying with the policy. Highway Patrol comthe eight were refueling near their primary Highway Patrol com-mand staff "has comhomes during the week The troopers ultimately municated a clear mes acknowledged driving sage that the residency to those residences

DFFICIAL COPY

In the Matter of Application by Virginia Electric and Power Company, db/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cosl Recovery Rider Pursuant to G.S. 62-133.9 And Commission Rule R8-69

FROM PAGE ONE

STORMS: Better at emergency response

FROM PAGE A1

from the North and Last year, Hurricane Matthew spread more deaths, flooding and blackouts across Flor blackouts across Flor-ida, Georgia and the Carolinas. From 2010-2016, major hurricanes and tropical storms are blamed for more than 260 deaths and \$100 billion in damages, according to data from according to data from the federal National Centers for Environmental Information. county is home to Nationally, coastline counties grew an line counties grow an average of 5.6 percent since 2010, while inland counties gained just 4 percent. This recent trend tracks with decades of develop-ment along U.S. coasts. Between 1960 and 2003, the national coastline population rose by 84 percent, compared with 64 percent inland, ac-cording to the Census with elevation and cording to the Census careful emergency Burea In Horry County, South Carolina, where 19 percent growth has led all of the state's

led all of the state's coastline counties, Irma caused only minor coastal flooding. The county's low prop-erty taxes are made possible by rapid de-velopment and tourism fees, allowing retirees

from the North and Midwest to live more cheaply, fronically, punishing hurricanes farther south in recent years pushed some Northerners known locally as "half-back-ers" to return halfway home from Florida and to resettle in coastal South Carolina. Add the area's moder-ate weather, appealing Risk researchers say more is needed. "We're getting better at emergency response," Tobin at the Unit se," said "We're not so good at long-term control of urban development in hazardous areas." The Federal Emergency Management ate weather, appealing Agency helps recovery golf courses, and long efforts with commu nity relief and flood insurance payments. The agency did not immediately respond to a request for comment. It provides communi-ity grants for projects almed at avolding fu-ture losses. Some proj-ects elevate properties, build flood barriers, or strengthen roofs and windows against high window. Others purchase properties subject to white strands - the nity relief and flood Myrtle Beach - and maybe no one can slow maybe no one can slow development there. "I don't see how you do it," said Johnny Vaught, vice chairman of the county council. "The only thing you can do is modulate it, so developments are well designed." Strong building codes with elevation and properties subject to drainage requirements, repeated damage and allow owners to move. But coastline commu preparations, and a good network of roads nities face more storm nities face more storm threats in the future. Global warning from human-generat-ed greenhouse gases is melting polar ice and elevating sea levels at an increasing pace, according to the National Oceanic and Atmospheric Adminisfor evacuation help for evacuation help make the area more resilient to big storms, said the council chair-man, Mark Lazarus. Such measures give people "a sense of confort," said Laura Crowther, CEO of the local CoastaC arolina Association of Reallors Atmospheric Adminis-tration. That amplifies

in Horry County



rding up windows and sandbagging doors for coastal resorts, businesses and homes is becoming an even more regular occurrence as people decide to continue building along the coast despite the increasing number of strong storms and hurricanes, the Associated Press

storm surges and other	said they see nothing
flooding.	in the near term to re-
"There will be some	verse the trend toward
real challenges for	bigger storm losses. A
coastal towns," pre-	a stopgap, communitie
dicted Jamie Kruse.	should cease building
director of the Center	new high-rises on the
for Natural Hazards Re-	oceanfront, said Rober
search at East Carolina	Young, director of
University in Green-	the Program for the
ville. "We'll see some	Study of Developed
of these homes that are	Shorelines at Western
part of their tax base	Carolina University
becoming unlivable."	in Cullowhee, North
Hazard researchers	Carolina.

He said big chang es probably will not happen unless multiple giant storms over-whelm federal and state ne near term to re-te the trend toward se the trend toward ger storm losses. As opgap, communities uld cease building v high-rises on the anfront, said Robert mg, director of Program for the dy of Developed orelines at Western oilna University whelm federal and state budgets. "The reason why this development still continues is that people are making money doing it," he said. "Communities are still "Communities are still increasing their tax base — and that's what politicians like."

NOTICE IS HERREBY GIVEN that the North Carolina Uliillies Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Viginia Electric and Power Company, d/bu Domnino Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday, November 6, 2017, immediately following the 1330 p.m. hearing in Docket No. E-22, Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being heid pursuant to the provisions of CS 5. E2-1333 and Commission Rule R8-86 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public withes testimory will be received in accordance with

Incentives. Public Wines testing will be received in accordance with Commission Audie RT-21(2). Econstruction Audie RT-21(2), DENC filed its application for approval of DSM/ Effe cost recovery pursuant to GS. 62-1339 and Commission Rule R8-60. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for envice rendered on and after January 1, 2018. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (KMP) for small general service and public authority customers; 0.118 cents per KWh for small general service customers. No DSM/EE rate rider would be applicable to rate schedules 6VP, NS, outdoor lighting and traffic lighting outcomers, in addition, industrial and large commercial customers; 0.154 cents per KWh for large general service out of and new participated in DENC's DSM and EE programs are not subject to the rider. Compared to the current DSM/EE rates, the result of DENC's DSM and EE programs are not subject to the rider. Compared to the current DSM/EE rates, the result of DENC's integres would be an increase of 0.058 cents per KWh, not residential customers; which would increase the monthly bill of a residential customer sign 1,000 kWh of electricity by 50.58. Small general service and public authority customers would see a DSM/EE rider increase of 0.064 cents per KWh, and large general service customers would see a DSM/EE rider increase of 0.064 cents per KWh. Specific information may be oblained from the Office of the Chief Commission webeliet at www.ncuc.net. The Public Staff is authorized by statule to represent consumers in proceedings before the Commission, Rategh Addit Carolina, where a copy of DENC's application is available for review by the public, and on the Commission before the Commission. Withen statements to the Public Staff should include any information that the writers with to be considered by the Public Staff is subtorized by statule to represent consumers in proceedings before the Commission. Statements to the Addit

concentration of addressed to the nonorable Josh Stein, Altorney Gener, c/o consumer Protection-Ublities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001.

Statements. Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chiel Circk of the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 21699-4300. The direct testimony and exhibits of expert withresses to be presented by intervenors should also be filed with the Che Commission on or before Monday, October 23,

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Cler

STATE OF NORTH CAROLINA UTILITIES COMMISSION RAI FIGH

DOCKET NO. E-22, SUB 544

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

In the Matter of Application of Virginia Electric and Power Company, db/a Dominion Energy North Carolina for Approval of Renewable Energy and Energy Efficiency Portfolio Standard Cost Rider Pursuant to G.S. 62-133.8 and PUBLIC NOTICE Commission Rule R8-67

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery application and compliance report filed by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC), in the above-captioned docket. The public hearing has been scheduled to begin immediately following the hearings in Docket Nos, E-22, Subs 545 and 546, which are scheduled to begin at 1:30 p.m., on Monday, November 6, 2017, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to of G.S. 62-133,8 and Commission Rule R8-67 to consider DENC's application for approval of REPS cost recovery and compliance with the REPS requirements during the 2016 calendar year. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 23, 2017, DENC filed direct testimony and exhibits in support of its application for REPS cost recovery and 2016 REPS compliance report. By its application, DENC proposes to implement the following total REPS rates, including regulatory fee, effective for service rendered on and after January 1, 2018: a \$0.49 charge per month for residential customers; a \$2.71 charge per month for commercial customers; and an \$18.12 charge per month for industrial customers.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Mr. Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001.

Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23, 2017.

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

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ullowhee, North STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 545

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand Side PUBLIC NOTICE Management and Energy Efficiency Cost Recovery Rider Pursuant to G.S. 62-133.9 And Commission Rule R8-69

NOTICE IS HEREBY GIVEN that the North Carolina Utilities

incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g). On August 15, 2017, DENC filed its application for approval of DSM/

Written statements are not evidence unless persons appear at a public hearing and testify concerning the information contained in their written statements.

2017

ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017,

LOCAL & STATE

OBITUARIES

Alvin Wayne Batchelor Jr.

Alvin Wayne Batchelor Jr., 40, received his heavenly wings on Friday, September 8, 2017. He was born on May 15, 1977 in Nash County, NC.



friend Howson enversellent and professional heavy expipient mechanica and manager. He was a holy HERO, willing to holy anyone will anything at anytime. He was an active member of Coopers Firs and Hescue Department for II years and then an honorary member. He was Rookie of the Year 1997 and Fueram of the Year 2092. He was an anazing and outstanding husband and failer. He wall hyper memain in our hearts, be deeply and deauly medicate the outstanding husband and failer. He wall hypercode in dealth by It failer. Alvin Wayne Baichelor Sr, his grandparents, Wir A Epance Batchelor and John S Gertrude Short, Its mother-Heave, Markow Markow, Standard and Alvin Wayne Baichelor Sr, his grandparents, Wir A Epance Batchelor and John S Gertrude Short, Its mother-Heave, Gal Jose Weith ins uncles, Ralph & Albert Batchelor, and Jose Short be a colon and charish his meanson his Short He leaves to adore and cherish his memory, his

Short. The leaves to adore and cherish his memory, his forever loving wife, Tracy Batchelor, his clukhen that he was extremely proud of Laken Batchelor, his Amber Hunter and Doug Hunter, his mother, Martha Batchelor, his brother, Craig (Gretchen) Batchelor, his father-in-law, Paul Moore; numerous uncles, aunts, nephews, nieces, cousins auf friends. A visitation will be held on Monday, September 11, 2017 from 600pm - 800pm at Cornerstone Funeral Home, A Service will be held on Tuesday, September 12, 2017 at 2:00pm at the funeral home with Rev. Danied Mose a final ride conducted by Coopyers Fire & Rescue Department to his final resting place. Cornerstone Funeral Home is honored to be caring for the Batchelor family and words of comfort may be shared at www.cornerstonefuneralhomeandcremations.com Comerstone Funeral Home 1052 South First Street, Nashville, NC:27856

William "At" Irvin Rhodes

William "At" Irvin Rhodes, 89, passed away Saturday, September 9, 2017. He was born August 29, 1928 in Wake

County to the late Cecil and Hattie Denton Rhodes. In addition to his parents he is preceded in death by his wife Joann Blondell Rhodes: sister Jane Price and husband Ton; brother Bobby Rhodes, and a great granddaughter Taylor Hinton.

Imron. He was known as "Babba" to his family and "At to his customers and made many friends over the years. He was an avid baseball player in his time. At was welk known for his honesty, integrity and his work effics. He was a 1047 graduate of West Edgecombe High School and a member of Oakdale Eaptic Church. At retired from the Navy and the National Guard and worked for Meadowbrook Dairy delivering milk Westside of Rocky Mount where he made lifelong friends.

worked for Meadowbrook Dany delivering milk Westside of Rocky Monix where he made lifelong friends. The opened Talbot Drive Shell where all of his friends traded with him. He then opened R&R Union with his friend Harold Rowland until retirement. He loved cooking at the service station for his friends and family. After retirement he worked at Bowing Puneral Home, Wieder Woodlief Fluenal Home and then Cornerstone Fluencral Home. He loved watching his children, grandchildren and great grandchildren play sports. At loved playing golf and cards with his friends at Birchwood Country Cub. He is now with the best wife a nun can have, Joann Rhodes. Rhodes Hinnon (Jinnwy), Debbie Rhodes, sons Wayne Rhodes (Beverly), Donald Rhodes, Sans Beth) and Bruce Rhodes (Chrissy; isster Gwen Rhodes Havey; brother Mike Rhodes (Von) sisteri-niaw Aun Rhodes; Bintenes Rhodes (Brinsy; sister Gwen Rhodes Havey; brother Mike Rhodes (Von); sisteri-niaw Aun Rhodes; Bintenes Rhodes (Bursey); sister Gwen Rhodes Havey; brother Mike Rhodes (Von); sisteri-niaw Aun Rhodes; Bintenes Rhodes (Bursey); sister Gwen Rhodes; Spetenber 23, 2017 at the funeral home with Rev. Joe Price and bruce Rhodes officiating. Buriał will follow the service in Rocky Mount Memorial Park. In lieu of Howers donalides, Software Mount, NC 27801 or to Oaklale Baptist Church, 13037 US 61 Alt W. Rocky Mount, NC 27801. Comestone Funeral Home is honored to be caring for the Rhodes family and words of contort may be shared at www.cornerstonefuneralioneandrenations.com Cornestone Funeral Home 1052 South First Street, Mashvile, NC 27856.

DEATHS Eulogistic service will be 2 rangements by Wheeler p.m. Tuesday at Ebenezer and Woodlief Funeral

Eulogistic service will be 2 p.m. Tuesday at Ebenezer Missionary Baptist Church. Burial will follow in the Gardens of Gethsemane. Viewing will be 2-6 p.m. to-day at the funeral home. tion will be 2 p.m. Tuesday in the Chapel of Carlisle Funeral Home with visita-tion one hour before the Arrangements are en-trusted to the Sunset Me-morial Funeral Home in Rocky Mount. service. Arrangments by Carlisle Funeral Home in

Willie Vines, 71, died Emma Grant, 88, died Wednesday, Sept.6, 2017, Saturday, Sept. 9, 2017. Ar-

The Rocky Mount Telegram publishes free of charge all area death notices, chuding funeral arrangement information. A fee is charged for obituaries. For ore information, call 446-5161.

Robber pulls heist for ailing wife

BY JIMMY TOMLIN

RANDLEMAN — It is hard not to feel sony for poor Grady Ferguson, a bank robber who was forced into crime by an un-

expected tradedy. Law enforcement in By all accounts, the 27-Randleman and surround-year-old Ferguson came ing municipalities set up a from a respectable family fragmet to nab the daring in Randleman, where he young bandit, but Fergu-

The was not vergence that a final many participant control of the program of the

a bank in Summerfield, making off with about \$1,500, and then the fugi-tive slightings ceased. The lack of reports caused family members to specu-late Ferguson may have killed himself, distraught over his wife's deterionat-ing health and over his own rash actions. verely was burned in an ac-cident at the couple's home. As she was washing

citient at the couple's home. As she was washing clothes, she got too close to the fire beneath the washpot, and it ignited her dress. She was mshkel to Guilford General Hospital in High Point with life threutening burns over nuch of her body. For several months, Cor-relia kay in the hospital as doctors ireated her burns and did their best to keep her allye, Forgason duuf-fally visited best on keep her allye, strong to hospital officials, paid his melfeat balls on time, without fail boetors stail the young near wisited Cornella on May 23, 1922, and nothing seemed ranks about his de-more. meanor.

The next day, though Ferguson snapped, pulling off a daylight heist that one newspaper described as one of the boldest bank

newspaper described as one of the boldest bank robberies in North Carolina history, Despite being well-known in Ran-dlenan, Ferguson did not even try to disguise him-self. Shottly before noon, he strolled into the Peoples Bank of Randleman, where he apparently was a cus-tomer, and asked for a cau-celled check. When the two tellers behind the counter turned their backs to look for the check, Før-guson quickly hopped on the counter and chambered over the lattice frame of the cage. As the tellers turned to see what was making so much racket, Perguson pointed a re-volver at their heads as he scooped in ywaks of cash. scooped up wads of cash. "Don't say a word," he

scooped up wads of cash. "Don't say a word," be snarfed. "I need this money for my sick wife, who is in a hospital in High Point." With theory \$500 in his pocket — Ferguson cau-tionsiy backed out of the bank, still aiming his gun at the tellers. Once out the door, he tunned and fiel on foot, and the tellers sounded the alarn. By the time police arrived, though, Ferguson was nowhere to be found. "The young man's spec-tacular holdup hit the filler thung from a clear sky," wrote the Western Sen-

Home and Cremation Services in Rocky Mount.

Rasiklal Chhotu Pa-

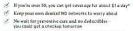
tel, 60, died Saturday, Sept. 9, 2017. Arrange-ments by Wheeler and Woodlief Funeral Home

and Cremation Services in Rocky Mount.

tinel, a Winston-Salem publication. "The citizens are stupefied; they cannot begin to explain the act of Ferguson, who has lived here all his life and has never before been guilty of any unlawful conduct." Law enforcement in

They were wrong. On June 4, Ferguson resurfaced — in New Or-leans, of all places — a broke, and broken, man. He walked into a police with only two permises to his name, ac-frequeson and identified the summer of and identified the summer of the summer of the summer eady to face the music." Ferguson of Randleman. He and identified the Summerfield heist, hinself as William Grady chaining he had been on Ferguson of Randleman. He confersed to the bank that holdup took place.





- Coverage for ever 350 procedures including cleanings, exams, fillings, crowns, even dentures d
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Product nut available in 160, MT, NY, flockert at he complete Actain alone 1902 4787 or respect to stanks ofter Process, OK: 7160,00, TRC Prov750

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 545

In the Matter of Application by Virginia Electric and Power Company, dib/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Ridor Pursuant to G.S. 62-133.9 And Commission Rule R8-69

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, *dibla* Dominion Energy North Carolina (DENC). The public hearing has been scheduled to beigh Monday, November 6, 2017, immediately following the 1:30 p.m. hearing in Docket No. E-22, Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of G.S. 62-133.9 and Commission Rule R8-69 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 15, 2017, DENC filed its application for approval of DSM Effects recovery pursuant to GS. 62-133, and Commission Rule R8-69. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after January 1, 2018. DENC's request, exclusive of the regulatory fee, would result in the following kilowati-hour (kWh) charges: 0.120 cents per kWh for residential customers; 0.154 cents per kWh for small general service and public authority customers; 0.118 cents per kWh tor small general service and public authority customers, 0.118 cents per kVM for large general service customers. No DSWEE rate rider would be applicable to rate schedules 6VP, NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under G.S. 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider. Compared to the current DSM/EE rates, the result of DENC's request under the presence of 0.068 presence schedule for presence unitide in the presence of 0.068 presence schedule for presence unitide in unitide these because of 0.068 presence schedule for presence of 0.067 schedules to the presence of 0.068 presence schedule for presence of the presence of 0.067 schedules to the presence of 0.068 presence schedule of the presence of 0.067 schedules to the presence of 0.068 presence schedule of the presence of 0.067 schedules to the presence of 0.068 presence schedule of the presence of 0.067 schedules to the presence of 0.068 presence schedule of the presence of 0.068 presence schedule of the presence of 0.068 presence schedules of 0.068 presence schedules of the presence of 0.068 presence schedules of 0.068 presence schedules of the presence of 0.068 presence schedules of 0.068 presence schedul

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.058 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by 50.68. Small general service and public authonity customers would see a DSM/EE inder increase of 0.094 cents per kWh, and large general service customers would see a DSM/EE inter increase of 0.004 cents per kWh. Specific information may be obtained from the Office of the Chief customers and the set of the output to the output of the chief service customers would see a DSM/EE inder increase of 0.094 cents per kWh.

Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a

Clerk, North Carolina Utilities Commission, Nateign, North Carolina, Winere a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net. The Public Staff is authorized by statute to represent consumers in proceedings before the Commission, Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be to be

Puole stati in its investigation of ine matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Ratelgh, North Carolina 27699-4300. The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection–Utilities, 9001 Mail Service Center, Rateigh, North Carolina 27699-9001.

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ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION In the Matter of

NOTICE IS HEREBY GIVEN that the North Carolina Utilities

Commission Rule R1-21(g). On August 15, 2017, DENC filed its application for approval of DSM/



Big Sweep Challenge ready to clean up area

By LINDELL JOHN KAY Staff Writer

You, your friends and cowork-ers can make a difference by par-ticipating in the Twin Counties Big Sweep Challenge slated for next month.

The Oct. 7 event is a way for participants to clean up or im-prove sites in the Rocky Mount

DOWNTOWN Continued from A1

throughout this month. Roche, who was also a subject of a Williams paint-ing in the library, said Wil-liams' intages are fabulous and gordeou

and gorgeous. Instead of hwing peo-ple stay in one place while site draws them, Williams takes a pleture of them on her digital cumera and uses her com-puter to enlarge her photo imagen as n means of ere-ating compositions to use as subjects for her paint-ings.

ings. "She's so talented and wo're happy that wo're uble to showcase her art to the public," Roche said. "What we're doing with Kutrina and other artists

NASHVILLE Continued from A1

Construct of the AL known, "Column suid. "It was a tough decision to ac-cept the job, bud Henow its the right thing. Eve thor-oughly erioged my lines lines, and you can't traile the people here for any thing timatky and for for everything you've done with and for me."

Kearney said Wednesing taken to ensure Coleman's n e would be taken off the ballot for the election and that Burns' me would be added.

CAPSULE

Continued from A1 report at rockymounttele- what we want the future citizens to know about

Forms may be enailed us in 50 years," to cityofrockymoun-160@gmail.com or re-turned in person to the the Imperial Centre.

 numerial fin person to the the imperial Centre.
 Recreation supervisor at the imperial Centre imperial Centre.

 Creativity is sitrongly en-counged. A commute of the total commute of elements will determine the items to be included in the terms or included in coursige anyone to think above as a city, what is important to us and what we want the ing or the sensitivity of the sensitivity of the terms in the terms or included incoursing anyone to us and what we want the ing of the Bentles bit, year. The new time cap-tion the terms of the caps a ving is sensitivity of the terms in the terms or indified on or before oct. Is and will receive instan-tion of theres an when to elifter them. A number of items re-covered from the previous and will a coller terms or indified on or before oct. A number of items re-covered from the previous and will a coller terms or indified on or before oct. A number of items re-covered from the previous and will a coller terms or indified on or before oct. A few tiens were insite items and where and the to fighter them. A term term the previous and the terms or information call 252-072-1151.

SPAULDING Continued from A1 Hope as as the for a Boys & Girls Club. If e also wants to convert the high school went source where down the road, preserving the bistoric appearance of the school. Howard also said the goup has pluras to con-vert the auditorium intor payshouse and hopes to convert part of the ground has a playground area sait. TOTACS STATE A 2011 (2) A250(0)11
 Totaci (3) Bibliol 40 42 2014 (2) A100(1) Free Bat 1 (3) A100
 Totaci (3) A100 (3)

convert part of the grounds bite a playground area suit-able for children and el-deny auluits. "Spaulding Alumri Asso-ciation has a very dynamic presence in our commu-nity. They are valued con-stituents and they have a rich and librations history as it relates to our district. I ATLAN TR. ANTRAACTIC AND A CONTRACT AND A CONTRACT

"I would encourage anyone to think about who

Recreation supervisor at the Imperial Centre

Shella Long

we are as a city, what is important to us and

and Tarboro aveas, said Comelia necessary supplies for volum-McGee, coordinater for Keen necess. The event is set for 8 a.m. Americal Beautiful of Nash and to noon in Rocky Mount and Tar-Bigecombe Counties. The volumineurs will meet in This is an opportunity to rid. Rocky Mount at the Battle Park. This is an opportunity to rid. Rocky Mount at the Battle Park. This is an opportunity to rid. Rocky Mount at the Battle Park. This is an opportunity to rid. Rocky Mount at the Battle Park. This is an opportunity to rid. Rocky Mount at the Battle Park. This is an opportunity to rid. Rocky Mount at the Battle Park. This is an opportunity to rid. Rocky Mount at the Battle Park Lane. The Twin Counties of litter are more than the reatment of the reat

UTILITIES COMMISSION RALEIGH

PUBLIC NOTICE

Recovery Rider Pursuant to G.S. 62-133.9) And Cammission Rule Re-69 NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, *dibla* Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday, November 6, 2017, Immoditely (Obwing the 1:39 pum. hearing in Docket No. E-22, Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding to belan bild pursuant to the provisions of G.S. 62-133.0 and Commission Rule R8-69 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incertivos. Public witness testimony will be received in accordance with Commission Rule R1-21(g). On August 15, 2017, DENC filed its application for approval of DSM/ EE cost recover pursuant to G.S. 62-133.9 and Commission Rule R8-68. By avaluative of the regulatory fee, would result in the following kilowathhour (kWh) changes: 0.120 cents per kWh for residential customers; 0.154 cents per kWh for fared general service customers. No DSM/EE cost recovery ider effective for services rendered on and after January 1, 2019. DENC's request, would be rate astrice usioners. No DSM/EE rate is customers that have, under G.S. 62-133.9, optied out of and never participated in DENC's request, would be an increase of 0.054 cents per kWh for residential customers that have, under G.S. 62-133.9, optied out of and never participated in DENC's request, would be an increase of 0.054 cents per kWh for residential customers that have, under G.S. 62-133.9, optied out of and never participated in DENC's request, would be an increase of 0.054 cents per kWh for residential customers which would be an increase of 0.054 cents per

Clerk, North Carolina Lillities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website a tww.mcucc.net. The Public Staff is authotized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any Information that the writers wish to be considered by the Public Staff in its investigation of the matter, Such statements to be considered by the Public Staff in its investigation of the matter, Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The Atlomey General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stafn, Attorney General, of Consumer Protection-Ullities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001. Written statements are not evidence unless persons appear at a public

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ISSUED BY ORDER OF THE COMMISSION

This the 30th day of August, 2017.

OFFICIAL COPY

20

 "It's a way of giving back some of the goodness that God has given me."
 work
 displayed
 at

 "It's a way of giving back some of the goodness that God has given me."
 Katrina Parker Williams
 Brawwell, Williams eshiltion
 the process of working braw on the status game on the process of working braw on the status game on the process of working braw on the status game on the process of working braw on the status game on the process of working braw on the status game on the process of working braw on the status game on the process of working braw on the status game on the process of working braw on the status game on the process of working braw on the status game on the other status status status the status game on the other status status status status status status at exhibit on the other status s

STATE OF NORTH CAROLINA

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application by Virginia Electric and Power Company, db/a Dominion Energy North Carolina, for Approval of Domand Stdo Manegement and Energy Efficiency Cost Recovery Rider Pursuant to G.S. 82-133.9 And Commission Rule R8-69

DOCKET NO. E-22, SUB 545

Coleman's is not the only seat that is up this "They lappen every sear, year in Nashville. Coun-timan Larry Taylor's seat ton July 10 for his seat on Taylor filed for re-de-ton July 10 for his seat on filing records. No one else us also den the council, according to filing records. No one else us council, according to filing records. No one else the ballot for his seat and Kearney confirmed Wed-uesday that no write-hi the time to un for the candidates have filed at the time to run for the seat. Deres Stop ful-Person Early Absence Volta in running for the position, ray get ahead of himself. "Write-in candidates

Kiwanians donate to organizations during June 26 meeting

At the June 26, meeting of the Roxboro Kiwanis Club held at La Piazza restaurant, Elaine Penny with the Person County Girl Scouts was presented a check in support of the a check in support of the

The North Carolina Coastal Pines Council, of which Person County is a part. includes 40 counties,

part, includes 40 counties, from here to the coast. A day camp is sched-uled in Orange County this summer. There are also three resident camp-ing programs, the closest one being in Vance County. The Girl Scouts pro-gram covars agas kinder.

gram covers ages kinder-

garten through 12th grade. There are bronze, silver and gold awards for the girls to achieve, the latter

being the equivalent of the Boy Scouts Eagle award. There are between 40-50 girls involved in Person County, with six active troops, many of which are multi-level age-wise.

Kevin Crabtree with the Person County Sher-iff's Department received a check in support of the GREAT (Gang Resistance Education and Training) program. This began in Person County in 2006 and

a summer camp began in 2007. Over 2.200 kids have been served since that time. Four different five-day camps are held each sum-

mer, without charge. An educational session is held in the morning, and an escape room exercise has been added this year to

encourage team building. In the afternoon, there are recreational activities such as swimming, boat-ing and fishing.

A Palace Pointe session is included as well. Rising sixth to ninthgraders are the age ranges. United Way and Person County Schools have been partners of the program.

A local group has also gone to El Salvadore to present the program in that country.

Daniel Collins, execu Daniel Collins, execu-tive director with Person County Habitat for Hu-manity, was presented with a contribution from the club. He emphasized that Habitat helps people who are trying to improve themselves.

Habitat is a Christian ministry that began in Americus, Georgia.

Friends of library fall Book

Sale to be held Oct. 5-7

Habitat's vision is a world where everyone has a decent place to live, and seeks to put God's love to action in the process. Collins informed that county families are cost burdened, meaning that they pay more than 30 per-cent of their total income

cent of their total income for housing. There are three require-ments of the program; being in need of better housing, being willing to provide 300 hours of sweat provide 300 hours of sweat equity to Habitat, not just on their own home, and the ability to pay for a mortgage, which is a zero interest home loan from Uchitat Habitat.

Taolita. Carla Johnson, coor-dinator with Parents As Teachers (PAT), received a contribution from the club in support of the program. Parents As Teachers works with children birth to five years of age. PAT collaborates with Person County Schools and has worked with 187 partici-pants this year. PAT makes home visits, during which a free book for the child is presented. PAT partners with the library and the housing



Pictured, from left, are Daniel Collins, Kevin Crabtree, Elaine Penny, April Stone Carla Johnso

authority on literacy issues as well. A playroom has been added to its facilities at the Person County Office Building.

April Stone with Read-ing is Fundamental indi-cated that there are 160 three and four year olds served at Earl Bradsher Decelored (Three times Preschool. Three times per year a free book is pro-

vided to each child, and read to the students by volunteers from the Kiwanis Club and the Key Club. This is a project in which the club has been involved for a number of years.

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH DOCKET NO. E-22, SUB 545

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application by Virginia Electric and Power Company, *dbla* Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider Pursuant to G.S, 82-133.9 And Commission Rule R8-69

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, *db/a* Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin Monday, November 6, 2017, immediately following the 1:30 p.m. hearing in Docket No. E-22, Sub 546, in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, This proceeding is being held pursuant to the provisions of G.S. 62-133.9 and Commission Rule R8-69 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with

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EE programs are not subject to the rider. Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.058 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.58. Small general service and public authority customers would see a DSM/EE rider increase of 0.094 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.064 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net. The Public Staff is authorized by statute to represent consumers in

proceedings before the Commission, Written statements to the Public Staff proceedings before the Commission, where statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J, Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney

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ISSUED BY ORDER OF THE COMMISSION.

This the 30th day of August, 2017.

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NORTH CAROLINA UTILITIES COMMISSION Paige J. Morris, Deputy Clerk

The Friends of the Per-son County Public Library will hold the Fall Book Sale, Oct. 5-7. The book sale will be open to Friends of the Li-brary members only on Thursday, Oct. 5 from 4 to

to 1 p.m. The Person County Pub-lic Library is located at 319 South Main Street. Memberships will be sold at the door. Individual memberships are \$15. The public sale will be For more information gin on Friday, Oct. 6 from 9 to 5 p.m., and will continue on Saturday, Oct. 7 from 10 contact the library at 597-7881 or visit library.per-soncounty.net.



LIFESTYLE

Sports writer addresses Kiwanis Club; discusses local college teams

At the June 19, meeting of the Roxboro Kiwanis Club, Ann Garrard, execu-tive director of the Person County Partnership for Children, spoke about the Dolly Parton Imagination

Library. The Dolly Parton Imagiation Library provides an age appropriate book each month to 1,647 local chil-dren ages birth through five years old, resulting in the distribution of 15,395

books. For each local dollar, the Parton Foundation match-

os it with \$3. Garrard was presented with a check for the club's annual support for the proeram.

Andrew Carter, sports writer covering UNC ath-letics for the Raleigh News and Observer, also ad-

dressed the club, When asked to name the favorite team he has the layorite team he has covered, Carter's answer was the 2016 basketball team, due to the presence of Marcus Paige, After more thought, he said the last two years have really been neither been notable.

He bemoaned the plight of those who cover some of the one-and-done programs, since they never really get to know the play-ers who stay, like Paige and Brice Johnson and Justin Jackson.

He thinks this phenom-enon is sad, and indicated



Andrew Carter

Andrew Carter that he grew up as a Duke fan in the Christian La-ettner era. Carter noted that there was much talk about "re-demption" with this year's basketball team. He con-sidered that odd, since the University of North Caro-lina had nothing about which to be ashamed based on last year's perfor-mance. Ile mused that perhaps "mission accomplished" would have been a better sologan. Some of last year's players had an opportuni-ty to leave, but did not do son, Kennedy Meeks and Isaiah Hicks. This set the tone for the mission of this year's team. Carter asked C. B. Me-

am

Carter asked C. B. Mc-Grath, a UNC assistant coach, what the difference

between the two teams

was. McGrath's response

sports are a good metaphor for life — learning from mistakes and building re-siliency from adversity

counted.

sillency from adversity. Cartor travels to all the road games, which is not all that common presently. None of the other papers, except Raleigh and Char-lotte, do this any more. He recalled a boy from Goldsboro with a brain tu-mor who was sent to the Maui Invitational lourna-ment by the Make-A-Wish

ment by the Make-A-Wish Foundation. Carter at-tended a practice with the team and the family and he enjoyed seeing the in-teraction. eraction. The Indiana loss this

IEXTENSION NOTES FIVE COUNTY BEEF TOUR The Five County Beef Tour will be held in Gran-

ville County on Sept.28. The tour schedule is: • 8:30 – 9 a.m. - Registra-tion at the Butner Beef Cattle Field Lab. Biosecurity will be practiced via foot bath for participants. Anyone who has been out-side the United Sales in the previous three days should

not participate. • 9 – 10 a.m. Tour But-ner Beef Cattle Field Lab The focus of this stop is • The focus of this stop is to learn about the grazing research being conducted with the beef herd and the beef buil testing program. • 10 – 10:30 a.m. - Travel

to Hollister Farm

to Hollister Farm 10:30 - 11:30 a.m. - Tour Hollister Farm - The Hol-lister's have angus/angus-cross cattle and utilize a grazing system. They are relatively new to the been asked to share their expe-tionese in purchasing a riences in purchasing a working farm that was in need of some repairs and upgrades. 11:30 a.m. - 12:00 p.m. -

Travel to Boone's Farm • 12 p.m. - 12:30 p.m. -

even Lunch + 12:30 – 1:30 p.m. - Tour Boone's • 12:30 - 1:30 p.m. • Tour Boone's Farm is a former tobacco farm that is now pastures and hay fields, along with beef cattle. The farm has dealt with a sorious week problem this sum-mer caused by an unusual amount of Hemp Dogbane showing up in the pas-tures. We will discuss weed control issues and poison-ous plants as part of the tour stop.

Bureau.

ous plants as part of the tour stop. • 1:30 - 2 p.m. • Travel to Little Grassy Cree • Tour Little Grassy Creek Far • We will be using some Hyco Warehouse located at 1965 Durham Road, Rox-boro. This as a rain or shine event. Farmers and homeown-NCDA&CS people-movers to transport tour partici-pants to the back side of the farm to see a solar-powers who have herbicides, insecticides, or fungicides that need to be disposed of are asked to bring those

ered watering system that was installed to make it possible for cows to graze these pastures that are in their original contain-ers and with legible labels to the Pesticide Disposal Day There is no charge for disposal. Anyone with containers larger than five gallons should contact the NCDA&CS Pesticides Difarm from water sources and power lines. The front side of the farm has a good grazing system installed, and this solar-powered pump system has made it possible to expand the

NCDA&CS Pesticides Di-vision to make arrange-ments for disposal. This collection day is for pesticides only. Paint, solvents, petroleum prod-ucls, or other non-pesti-cides will not be accepted. This Pesticide Collec-tion Day is enonsored by grazing acreage. • 3 p.m. • Wrap Up and 3 p.m. - Wrap Up and Adjourn This is a "drive-it-your-self" tour, but we do en-courrage people to car pool where possible. There is adequate parking at each of the tour stops. RSVP to 919-603-1350 by Monday Son 25 so we can tion Day is sponsored by the North Carolina Department of Agriculture and Consumer Services, Hyco Warehouse, and North Carolina Cooperative Ex-Monday, Sept. 25 so we can

Carolina Cooperative Ex-tension, Person County Center. Please direct questions to NC Cooperative Exten-sion, Person County Cen-ter by calling (336) 539-1195, or via email to paul_west-fall@next.edu. Persons with disabil-tee and persons with disabil-

Monday, Sep1. 25 so we can get a lunch count. Persons with disabili-ties and person with lim-lited English proficiency may request accommoda-tions to participate by con-tacting NC Cooperative Ex-tension, Granville County by phone at 919-603-1250, by fax to 919-603-0268 via email to paul_westfall@ ncsu.edu of in person at the Granville County Ex-tension Center at least three weeks prior to the event. Persons with disabili-ties and persons with lim-ited English proficiency may request accommo-dations to participate by contacting NC Cooperative Extension, Person County by phone at (319) 603-1250, by fax to (319) 603-1250, by fax to (319) 603-1250, mail in on paul westfoll@ The tour is sponsored by NC Cooperative Exten-sion, Granville County, the Granville County Cattle-man's Association and Granville County Farm Burgen by lax to (919) 603-0258, via email to paul_westfall@ ncsu.edu, or in person at the Granville County Ex-tension Center at least three weeks prior to the event.

CALENDAR OF EVENTS

PESTICIDE COLLECTION DAY SCHEDULED A Pesticide Collection Day will be held on Tues-day, Sept. 26, from 10 a.n. unlil 2 p.m. The location will be the Hurce Warehouse. Located Sept. 21 - Beekeepers Meeting Sept. 26 - Pesticide Col-lection Day Sept. 26 - Pesticide Training in Granville County Sept. 28 - Five County Beef Tour Oct. 19 - Beekeepers Meeting Nov. 1-2 - Working Arts Sept. 21 · Beekeepers

was toughness. This was particularly true with re-gard to Joel Berry. After UNC beat Ken-tucky, Berry's ankles were swollen and he was in tremendous pain, such that he did not even want to talk to the media but season produced a clas-sic Roy Williams moment. Williams said he wished we could play in an envi-ronment like that. There was also a great "time-out" rant from Williams which lasted nine and one-half minutes

minutes. The Kentucky game in to talk to the media, but he came through when it Las Vegas was a coming out party for Luke May and showed what UNC could do offensively. Several years ago, UNC had trouble closing out games and Williams talked

could do offensively. The worst game he cov-ered was the Georgia Tech game in Atlanta, a UNC loss. The coach and some of repeatedly about tough-ness; not letting leads slip ness; not letting leads sup away. This past season UNC won all of those close games. Hicks did not perform well throughout the iour-nament, yet in the cham-pionship game his runner with 30 seconds left was the difference. Carter contends that sports are a good metaphor

The coach and some of the players were sick. The Sun Bowi was the day before in El Paso, Tex-as, so Carter had to leave El Paso at 5:30 a.m in order to get to Atlanta in time to make the basketball game.

The two NC State games this year were record set-ting. This included the 51 point win in Chapel Hill, which marked the end of the Mark Gottfried era. His favorite game all year was the Kentucky game in the NCAA tour-nament, and he described the emotional intensity at courtside as dramatic. He spoke about Stillman White, a 24 year old senior.

He spoke about Stillman White, a 24 year old senior. White told Carter that he was looking for a job, knowing that basketball was not in his future. NBA first round draft pick to the rim and scored on a reverse lay-up in the Kentucky

game

He sees next season as rebuilding in football. UNC lost almost all of

its offense. A transfer from LSU may win the guarterback job, but there will be oth-

for, but there will be off-ers competing for that job. This will be the first time in Fedora's tenure where the team may be better defensively than of-

better defensively than of-fensively since there are so many offensive unknowns. Regarding the NCAA investigation, the bogus courses don't fit the def-nition of academic fraud that the NCAA uses, which is basically the athlete cheating.

eral court.

is basically the athlete cheating. Carter thinks that some of the UNC arguments are sound, but the result is still uncertain. If UNC re-ceives sanctions it regards as unacceptable, the mat-ter could wind up in fed-eral court.

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH DOCKET NO. E-22, SUB 545

PUBLIC NOTICE

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application by Virginia Electric and Power Company, dVia Jominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider Pursuant to G.S. 62-133.9 And Commission Rule R8-69

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Any person desiring to Intervene In the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Monday, October 23, 2017. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities commission, 4325 Mail Service Center, Releigh, North Carolina 27599-4300. The direct heteres to be desired to develop the new of the compared by intervention and behild the unset utilities to be developed by intervention. testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Monday, October 23,

ISSUED BY ORDER OF THE COMMISSION

This the 30th day of August, 2017.

NORTH CAROLINA UTILITIES COMMISSION Palge J. Morris, Deputy Clerk

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