

**Before the
North Carolina Utilities Commission**

Docket No. G-9, Sub 752

**Annual Review of Gas Costs Pursuant to G.S. 62-133.4(c)
and Commission Rule R1-17(k)(6)**

**Testimony and Exhibits
of
MaryBeth Tomlinson**

**On Behalf Of
Piedmont Natural Gas Company, Inc.**



August 1, 2019

1 **Q. Please state your name and your business address.**

2 A. My name is MaryBeth Tomlinson. My business address is 4720 Piedmont
3 Row Drive, Charlotte, North Carolina, 28210.

4 **Q. What is your position and what are your responsibilities with Piedmont
5 Natural Gas Company (“Piedmont”)?**

6 A. I am employed as the Manager of Gas Accounting.

7 **Q. Please describe your educational and professional background.**

8 A. I received a B.A. degree in Accounting from Belmont Abbey College in
9 Belmont, NC in 1985. In 1985, I was employed by Hobbs, Crossley and
10 Blacka P.A. as a staff accountant. In 1987, I was employed by ALLTEL
11 Corporation as Manager of General Accounting. In 1995, I was employed
12 by SeaLand Service Corporation as Manager of Vessel Accounting. In
13 1999, I was employed by United States Ship Management, LLC (USSM) as
14 Manager of General Accounting. In 2005, I was employed by HSBC
15 Mortgage Corp. as Manager of Accounting. In 2007, I was employed
16 by Piedmont as Manager of Special Projects. In February 2008, I
17 became the Manager of Corporate Accounting. In August 2012, this
18 department was divided between two managers and I became the
19 Manager of Plant Accounting and Accounts Payable. I accepted the
20 position as the Manager of Gas Accounting in January 2015.

21

22 **Q. Have you previously testified before this Commission or any other
23 regulatory authority?**

1 A. Yes. I have previously testified before this Commission as well as the
2 Public Service Commission of South Carolina.

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony in this docket is to provide the information
5 required by Commission Rule R1-17(k)(6)(c) for the period June 1, 2018
6 through May 31, 2019. This information is reflected in the following
7 schedules attached to my testimony, which are collectively designated as
8 Exhibit_(MBT-1):

- 9 (1) Summary of cost of gas expense.
10 (2) Summary of demand and storage gas costs.
11 (3) Summary of commodity gas costs (\$).
12 (4) Summary of other cost of gas charges/(credits).
13 (5) Summary of demand and storage rate changes.
14 (6) Summary of demand and storage capacity level changes.
15 (7) Summary of demand and storage costs incurred versus collected.
16 (8) Summary of deferred account activity - sales.
17 (9) Summary of deferred account activity – all customers.
18 (10) Summary of gas supply (Dts).

19 All of these schedules were prepared by me or under my supervision.

20 **Q. Has Piedmont accounted for its cost of gas in compliance with Rule R1-**
21 **17(k) and the Commission’s prior order in Docket G-100, Sub 67?**

1 A. Yes. Piedmont has complied with the Rule and has filed with the
2 Commission (with a copy to the Public Staff) a complete monthly
3 accounting of its computations under the approved procedures. As ordered
4 by the Commission in Docket G-100, Sub 67, Piedmont has recorded the
5 net compensation from secondary market transactions in the All Customers'
6 Deferred Account.

7 **Q. Has Piedmont accounted for its secondary market sales and capacity**
8 **release transactions to Duke Energy Carolinas, LLC (DEC) and**
9 **Duke Energy Progress, LLC (DEP) in compliance with the North**
10 **Carolina Utilities Commission's September 29, 2016 *Order Approving***
11 ***Merger Subject to Regulatory Conditions and Code of Conduct***
12 **regarding the Duke Energy – Piedmont merger ?**

13 A. Yes. Piedmont has recorded in Piedmont's Deferred Gas Cost accounts all
14 of the margins (also referred to as net compensation) received by Piedmont
15 on secondary market sales and capacity release transactions with DEC and
16 DEP for the benefit of the rate payers without any benefit to or sharing by
17 Piedmont.

18 **Q. How do the gas costs incurred by Piedmont during the period June 1,**
19 **2018 through May 31, 2019 compare with the gas costs recovered from**
20 **Piedmont's customers during the same period?**

1 A. During the period June 1, 2018 through May 31, 2019, Piedmont incurred
2 gas costs of \$366,642,230, received \$352,122,738 through rates and
3 allocated the difference of \$(14,519,492) to Piedmont's gas cost deferred
4 accounts. At May 31, 2019, Piedmont had the following deferred account
5 balances:

6	All Customers Account	\$ (17,913,017)
7	Sales Customers Account	<u>\$ 1,093,864</u>
8	Total	<u>\$ (16,819,153)</u>

9 Piedmont also has a debit balance in its Hedging Program Deferred
10 Accounts of \$1,177,357 at May 31, 2019, which is included in the Sales
11 Customers Account balance above.

12 **Q. Has the Commission been kept advised of changes in Piedmont's**
13 **deferred accounts during the test period?**

14 A. Yes, Piedmont has filed information with the Commission on a monthly
15 basis regarding the status of its deferred accounts and has provided copies
16 of this information to the Public Staff.

17 **Q. How does Piedmont propose to address recovery of the Hedging**
18 **Account Balances?**

19 A. Piedmont proposes to combine the Hedging Deferred Accounts and the
20 Sales Customer Only Deferred Account balances to determine the net
21 increment/decrement for sales customers resulting from this proceeding.

1 **Q. What are the results of Piedmont's Hedging Program for the review**
2 **period?**

3 A. As indicated above, the balance in the Hedging Program Deferred Accounts
4 at May 31, 2019 was \$1,177,357. I have attached an analysis of the
5 Hedging Program Deferred Account for the review period as
6 Exhibit_(MBT-2).

7 **Q. Are you proposing that any rate increments or decrements be**
8 **implemented in this proceeding on the basis of the balances in the**
9 **deferred accounts?**

10 A. Yes. Based on the end-of-period balances in the Company's deferred
11 accounts, I recommend that the increments/decrements to Piedmont's rates
12 reflected on Exhibit_(MBT-3) and Exhibit_(MBT-4), attached hereto, be
13 placed into effect for a period of twelve months after the effective date of the
14 final order in this proceeding.

15 **Q. Does this conclude your testimony?**

16 A. Yes.

Piedmont Natural Gas Company, Inc.
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Schedule 1	Summary of Cost of Gas Expense
Schedule 2	Summary of Demand and Storage Gas Costs
Schedule 3	Summary of Commodity Gas Costs (\$)
Schedule 4	Summary of Other Cost of Gas Charges/(Credits)
Schedule 5	Summary of Demand and Storage Rate Changes
Schedule 6	Summary of Demand and Storage Capacity Level Changes
Schedule 7	Summary of Demand and Storage Cost Incurred Versus Collected
Schedule 8	Summary of Deferred Account Activity-Sales
Schedule 9	Summary of Deferred Account Activity-All Customers
Schedule 10	Summary of Gas Supply (Dts)

**Summary of Cost of Gas Expense
For the Twelve Month Period Ended May 31, 2019**

Reporting Gas Flow	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Demand and Storage Costs Expensed (see Schedule 2 line 63)	10,340,049.12	10,089,059.98	10,374,778.18	10,369,156.51	10,076,457.91	10,566,721.63	11,219,653.87	11,704,871.68	11,905,871.56	10,955,463.60	13,964,174.64	11,903,752.54	133,470,011.22
3 Commodity Costs Expensed (see Schedule 3 line 105)	5,800,721.28	5,020,254.79	4,958,822.06	5,323,278.77	5,599,652.99	11,399,093.36	34,658,411.42	49,677,017.43	45,468,818.85	27,453,955.34	27,669,121.00	10,143,071.29	233,172,218.58
5 Other Charges/(Credits) (see Schedule 4 line 32)	(3,088,678.75)	(5,962,620.96)	(3,583,409.29)	(5,514,921.19)	2,282,124.34	23,915,686.62	11,386,630.09	11,661,988.12	(8,404,674.47)	591,778.80	(26,016,323.19)	(11,787,071.96)	(14,519,491.84)
7 Total Cost of Gas Expensed	13,052,091.65	9,146,693.81	11,750,190.95	10,177,514.09	17,958,235.24	45,881,501.61	57,264,695.38	73,043,877.23	48,970,015.94	39,001,197.74	15,616,972.45	10,259,751.87	352,122,737.96

**Summary of Demand and Storage Gas Costs
For the Twelve Month Period Ended May 31, 2019**

Reporting Gas Flow Items	June	July	August	September	October	November	December	January	February	March	April	May	Total
	May	June	July	August	September	October	November	December	January	February	March	April	
Demand and Storage Costs:													
1 Transco Transportation Capacity Release # 1002268	(2,061.19)	(1,994.70)	(2,061.19)	(2,061.19)	(1,994.70)	(2,061.19)	(942.00)	(973.40)	(973.40)	(879.20)	(973.40)	(2,477.40)	(19,452.96)
2 Transco Transportation Demand/Capacity # 1002268	81,032.45	78,418.50	81,032.45	81,032.45	78,418.50	81,032.45	78,418.50	81,032.45	81,032.45	73,190.60	110,979.69	107,979.00	1,013,599.49
3 Transco Transportation Capacity Release # 1003702	(560,764.58)	(542,675.40)	(560,764.58)	(560,764.58)	(542,800.40)	(560,764.58)	(199,086.50)	(194,806.17)	(201,843.74)	(182,776.01)	(205,129.04)	(516,386.80)	(4,601,957.39)
4 Transco Transportation Demand/Capacity # 1003702	3,795,770.82	3,673,326.60	3,795,770.82	3,795,770.82	3,673,326.60	3,795,770.82	3,673,326.60	3,787,570.39	3,787,570.39	3,421,031.32	5,197,450.70	5,056,879.80	47,453,565.68
5 Transco Transportation Capacity Release # 1004189	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Transco Transportation Demand/Capacity # 1004189	-	-	-	-	-	-	669,701.10	768,932.99	768,932.99	694,520.12	946,266.01	-	3,848,353.21
7 Transco Transportation Capacity Release # 1004197	-	-	-	-	-	-	-	-	-	-	-	-	-
8 Transco Transportation Capacity Release # 1004995	-	-	-	-	-	-	7,251.90	8,318.85	8,318.85	7,513.80	10,246.74	-	41,650.14
9 Transco Transportation Demand/Capacity # 1004995	-	-	-	-	-	-	-	(954.49)	(954.49)	(862.12)	-	-	(2,771.10)
10 Transco Transportation Capacity Release # 1011994	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Transco Transportation Demand/Capacity # 1011994	-	-	-	-	-	-	(765,140.40)	(790,645.08)	(790,645.08)	(714,131.04)	(790,645.08)	-	(3,851,206.68)
12 Transco Transportation Capacity Release # 1012026	53,456.09	51,731.70	53,456.09	53,456.09	51,731.70	53,456.09	51,731.70	53,456.09	53,456.09	48,282.92	66,770.90	64,863.30	655,848.76
13 Transco Transportation Demand/Capacity # 1012026	(127,067.03)	(121,713.90)	(125,771.03)	(125,807.03)	(122,013.90)	(85,334.07)	(869,814.00)	(796,738.67)	(945,559.68)	(781,030.27)	(1,131,483.35)	(819,199.50)	(6,051,532.43)
14 Transco Transportation Demand/Capacity # 1012026	1,388,133.81	1,343,355.30	1,388,133.81	1,388,133.81	1,343,355.30	1,388,133.81	1,343,355.30	1,388,133.81	1,388,133.81	1,253,798.28	1,898,116.98	1,846,093.80	17,356,877.82
15 Transco Transportation Capacity Release # 1020771	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Transco Transportation Demand/Capacity # 9166591	328,813.59	318,206.70	328,813.59	328,813.59	318,206.70	328,813.59	318,206.70	328,813.59	328,813.59	296,992.92	308,528.74	301,935.00	3,834,958.30
17 Transco Transportation Demand/Capacity # 9166591	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Transco Transportation Capacity Release # 9174932	(54,550.08)	(52,790.40)	(54,550.08)	(54,550.08)	(52,790.40)	(54,550.08)	-	-	-	-	-	-	(323,781.12)
19 Transco Transportation Demand/Capacity # 9174932	290,389.40	281,022.00	290,389.40	290,389.40	281,022.00	290,389.40	281,022.00	290,389.40	290,389.40	262,287.20	290,389.40	281,982.00	3,420,061.00
20 Transco Transportation Demand/Capacity # 9178798	1,712,409.00	1,657,170.00	1,712,409.00	1,712,409.00	1,657,170.00	1,712,409.00	1,657,170.00	1,712,409.00	1,712,409.00	1,546,692.00	1,712,409.00	1,666,140.00	20,171,205.00
21 Transco GSS Storage Demand/Capacity # 1000717	312,347.63	302,271.90	312,347.63	312,347.63	302,271.90	312,347.63	302,271.90	312,347.63	312,347.63	282,120.44	413,965.01	401,215.50	3,878,202.43
22 Transco ESS Storage Demand/Capacity # 1018471	196,907.66	190,555.80	196,907.66	196,907.66	190,555.80	196,907.66	190,555.80	196,907.66	196,907.66	177,852.08	300,054.89	290,375.70	2,521,396.03
23 Transco WSS Storage Demand/Capacity # 9012466	152,540.15	147,619.50	152,540.15	152,540.15	147,619.50	152,540.15	147,619.50	152,540.15	152,540.15	137,778.20	197,272.22	190,908.60	1,884,058.42
24 Transco LNG Storage Demand/Capacity # 9015489	18,616.74	18,016.20	18,616.74	18,616.74	18,016.20	18,616.74	18,016.20	18,616.74	18,616.74	16,815.12	28,338.34	27,424.20	238,326.70
25 Pine Needle Storage Demand/Capacity # 1029836	751,706.60	727,458.00	751,706.60	751,706.60	727,458.00	751,706.60	727,458.00	751,706.60	751,706.60	678,960.80	751,706.60	727,458.00	8,850,739.00
26 DTI Transportation Capacity Release # 700091	-	-	-	-	-	-	-	(16,102.64)	(16,102.64)	(16,102.64)	-	-	(80,513.20)
27 DTI Transportation Demand/Capacity # 700091	-	-	-	-	-	-	-	65,559.61	65,559.61	65,559.61	65,559.61	65,559.61	327,798.05
28 DTI GSS Dominion Storage Capacity Release # 300175	(27,993.00)	(27,993.00)	(27,993.00)	(27,993.00)	(27,993.00)	(27,993.00)	(27,993.00)	(37,430.64)	(37,430.64)	(37,430.64)	(37,430.64)	(37,430.64)	(392,541.84)
29 DTI GSS Dominion Storage Demand/Capacity # 300175	47,918.68	47,918.68	47,918.68	47,918.68	47,918.68	47,918.68	47,918.68	47,920.02	47,920.02	47,920.02	47,920.02	47,920.02	575,032.20
30 TCO Transportation Demand/Capacity # 37803	144,601.00	144,601.00	144,601.00	144,601.00	144,601.00	144,601.00	144,601.00	145,682.00	145,682.00	155,020.00	155,020.00	155,342.00	1,768,953.00
31 TCO Transportation Demand/Capacity # 78698	15,924.07	15,924.07	15,924.07	15,924.07	15,924.07	31,854.27	31,854.27	32,098.63	32,098.63	34,209.42	34,209.42	17,137.81	293,082.80
32 TCO Transportation Demand/Capacity # 78700	77,060.00	77,060.00	77,060.00	77,060.00	77,060.00	77,060.00	77,060.00	77,530.00	77,530.00	81,590.00	81,590.00	81,730.00	939,390.00
33 TCO Transportation Demand/Capacity # 78701	61,618.89	61,618.89	61,618.89	61,618.89	61,618.89	61,618.89	61,618.89	62,079.53	62,079.53	66,058.74	66,058.74	66,195.95	753,804.72
34 TCO Transportation Demand/Capacity # 79661	248,664.30	248,664.30	248,664.30	248,664.30	248,664.30	497,322.46	497,322.46	501,137.41	501,137.41	534,092.02	534,092.02	267,617.49	4,576,042.77
35 TCO FSS Carolina Storage Demand/Capacity # 38015 (79660)	277,594.29	277,594.29	277,594.29	277,594.29	277,594.29	277,594.29	277,594.29	277,594.29	277,594.29	277,594.29	277,594.29	277,594.29	3,331,131.43
36 TCO FSS Carolina Asset Manager Fee - Direct	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(41,666.00)	(41,666.00)	(41,666.00)	(41,666.00)	(41,666.00)	(849,996.00)
37 FSS Carolina Asset Manager Fee - Freepoint	-	-	-	-	-	-	-	(88,441.67)	(88,441.67)	(88,441.67)	(88,441.67)	(88,441.67)	(88,441.67)
38 FSS Carolina Asset Manager Fee - Shell	(42,500.00)	(42,500.00)	(42,500.00)	(42,500.00)	(42,500.00)	(42,500.00)	(42,500.00)	-	-	-	-	-	(255,000.00)
39 TCO Transportation Demand/Capacity # 100927	432,765.64	432,765.64	432,765.64	432,765.64	432,765.64	432,765.64	432,765.64	436,000.89	436,000.89	463,947.90	463,947.90	464,911.59	5,293,717.23
40 Hardy Storage Demand/Capacity # 92707	774,151.59	774,151.59	774,151.59	774,151.59	774,151.59	774,151.59	774,151.59	774,151.59	774,151.59	713,783.41	713,783.41	713,783.41	9,048,346.36
41 Hardy Asset Manager Fee	-	-	-	-	-	-	-	-	-	-	-	-	-
42 Cardinal Transportation Demand/Capacity # 1031993	52,285.84	50,599.20	52,285.84	52,285.84	50,599.20	52,285.84	50,599.20	52,285.84	49,109.27	44,356.76	49,109.27	47,580.90	603,383.00
43 Cardinal Transportation Demand/Capacity # 1031996	111,848.31	108,240.30	111,848.31	111,848.31	108,240.30	111,848.31	108,240.30	111,848.31	104,006.55	93,941.40	104,006.55	100,689.00	1,286,605.95
44 Cardinal Transportation Demand/Capacity #9124743	402,545.85	389,560.50	402,545.85	402,545.85	389,560.50	402,545.85	389,560.50	402,545.85	374,323.76	338,098.88	374,323.76	362,382.90	4,630,540.05
45 MGT Transportation Demand/Capacity # FA0342	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	437,760.00
46 MGT Transportation Demand/Capacity # FB0006	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	631,440.00
47 ETN Transportation Demand/Capacity # 410158	307,800.00	307,800.00	307,800.00	307,800.00	307,800.00	307,800.00	307,800.00	307,800.00	307,800.00	307,800.00	307,800.00	307,800.00	3,693,600.00
48 TEICO Transportation Demand/Capacity # 910473	-	-	-	-	-	-	-	315,922.78	315,922.78	315,922.78	315,922.78	315,922.78	1,579,613.90
49 LNG Processing Charges	27,322.85	43,570.90	66,148.64	47,664.51	28,758.87	29,157.28	49,405.57	45,491.46	381,348.15	175,086.26	500,460.24	28,206.27	1,422,621.00
50 Other Adjustments (See Sch 9 for details)	-	-	-	-	-	-	-	-	-	-	-	-	-
51 Piedmont Interconnect w/ Transco	-	-	-	-	-	-	-	-	-	-	-	-	-
52 Property Taxes	-	-	1,993.51	14,321.58	-	-	-	-	-	-	28,814.10	-	45,129.19
53 Transco - Leidy Southeast Asset Manager Fee	(308,450.00)	(298,500.00)	(308,450.00)	(308,450.00)	(298,500.00)	(308,450.00)	(298,500.00)	(308,450.00)	(308,450.00)	(278,600.00)	(308,450.00)	(298,500.00)	(3,631,750.00)
54 Transco - Virginia Southside Asset Manager Fee	(45,833.33)	(45,833.33)	(45,833.33)	(45,833.33)	(45,833.33)	(45,833.33)	(69,166.67)	(69,166.67)	(69,166.67)	(69,166.67)	(69,166.67)	(69,166.67)	(690,000.00)
55 WSS Asset Manager Fee	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(55,208.33)	(662,500.00)
54 MGT/ETN Asset Manager Fee	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(100,000.00)	(1,200,000.00)
56 ETN/TEICO Asset Manager Fee	(129,000.00)	(129,000.00)	(129,000.00)	(129,000.00)	(129,000.00)	(129,000.00)	(129,000.00)	(129,000.00)	(129,000.00)	(129,000.00)	(129,000.00)	(129,000.00)	(1,548,000.00)
57 Subtotal	10,599,897.71	10,340,112.50	10,642,013.01	10,635,369.50	10,334,875.47	11,134,658.41	10,516,682.47	11,127,905.29	11,208,294.80	10,381,366.91	13,439,296.37	11,833,769.51	132,184,241.95
58 Net Capacity Release	1,553,427.54	1,518,209.06	1,552,131.54	1,552,167.54	1,518,634.06	1,285,0							

**Summary of Commodity Gas Costs
For the Twelve Month Period Ended May 31, 2019**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total	
1 Supplier 1	-	-	-	-	386,950.00	1,599,625.00	2,705,027.25	2,972,200.33	3,255,313.53	702,503.71	1,004,100.90	-	12,625,720.72	
2 Supplier 2	-	-	95,005.50	-	31,700.00	172,468.00	1,224,700.00	1,197,745.20	1,416,880.00	465,849.06	779,300.00	98,931.50	5,482,579.26	
3 Supplier 3	7,929,278.61	7,837,862.25	8,479,701.84	7,932,423.90	8,012,656.11	8,558,336.81	9,078,222.98	14,145,946.27	10,885,852.15	7,997,156.02	8,468,696.02	7,664,478.88	106,990,611.84	
4 Supplier 4	-	114,650.00	348,075.00	-	-	153,208.78	60,210.00	3,220,270.93	1,754,758.99	1,907,872.71	1,444,803.67	130,186.18	11,305,425.35	
5 Supplier 5	-	-	-	-	-	-	-	1,438,363.47	786,030.59	1,580,703.15	415,118.00	567,922.56	4,788,137.77	
6 Supplier 6	28,025.00	54,628.75	1,144.00	-	-	-	93,100.00	14,958.00	-	-	100,627.00	30,450.00	322,932.75	
7 Supplier 7	-	-	104,180.00	62,970.00	31,750.00	-	-	-	-	-	-	13,525.00	212,425.00	
8 Supplier 8	-	15,100.00	-	-	-	-	-	-	-	-	-	-	15,100.00	
9 Supplier 9	-	-	42,675.00	11,524.50	-	-	5,428,600.00	1,929,955.00	572,500.00	785,200.00	2,311,112.00	54,701.00	11,136,267.50	
10 Supplier 10	653,267.34	2,610,700.50	5,912,155.70	2,590,074.60	1,709,734.50	1,827,912.45	3,761,159.96	3,446,790.19	3,930,656.24	1,689,993.22	2,264,755.86	4,515,782.40	34,912,982.96	
11 Supplier 11	-	-	22,875.00	176,266.88	30,250.00	676,415.00	9,167,690.64	6,443,068.04	4,640,671.10	2,617,981.44	4,771,602.19	1,980,303.44	30,527,123.73	
12 Supplier 12	-	-	-	-	-	-	1,076,900.00	706,898.00	1,240,333.07	18,990.00	388,289.78	-	3,431,410.85	
13 Supplier 13	-	130,458.36	69,500.00	-	-	-	7,368,825.00	7,105,765.56	4,004,650.00	3,816,381.43	954,750.00	-	23,450,330.35	
14 Supplier 14	-	38,450.00	28,800.00	-	-	-	-	-	-	-	-	1,055,527.50	1,122,777.50	
15 Supplier 15	57,600.00	-	-	-	-	-	-	-	-	-	-	-	57,600.00	
16 Supplier 16	-	-	15,275.00	37,177.50	-	544.48	69,336.00	2,798,500.00	3,536,948.00	1,356,697.00	13,176.00	10,540.00	7,838,193.98	
17 Supplier 17	-	-	-	-	-	-	2,340,062.38	2,314,756.70	1,792,386.52	1,408,302.56	1,689,815.36	133,926.64	9,679,250.16	
18 Supplier 18	-	460,985.00	30,550.00	-	40,400.00	-	58,827.00	44,200.00	-	-	28,000.00	-	662,962.00	
19 Supplier 19	14,601.50	50,404.50	-	29,050.00	169,097.50	105,188.00	391,079.00	595,058.01	685,749.87	2,097,124.94	395,347.64	93,997.50	4,626,698.46	
20 Supplier 20	-	-	-	-	-	-	-	-	-	-	-	6,885.00	6,885.00	
21 Supplier 21	-	-	-	-	-	-	-	-	-	-	20,550.00	226,745.00	247,295.00	
22 Supplier 22	-	-	-	-	-	-	941,490.00	-	-	31,900.00	372,240.00	-	1,345,630.00	
23 Supplier 23	-	-	59,300.00	-	-	-	44,250.00	93,779.00	116,062.50	784,748.72	54,150.00	114,195.00	1,266,485.22	
24 Supplier 24	-	89,400.00	28,700.00	29,550.00	-	101,278.62	-	-	-	146,929.50	-	-	395,858.12	
25 Supplier 25	27,500.00	14,300.00	229,450.00	-	28,600.00	-	9,000.00	-	-	-	-	13,100.00	321,950.00	
26 Supplier 26	-	-	-	-	-	-	1,103,400.00	714,900.00	930,300.00	205,575.00	460,800.00	-	3,414,975.00	
27 Supplier 27	-	-	6,474.50	-	-	-	-	-	-	-	-	-	6,474.50	
28 Supplier 28	-	-	-	-	-	-	-	214,821.00	1,357,973.24	-	-	-	1,572,794.24	
29 Supplier 29	880,186.00	1,086,750.00	2,576,385.00	2,725,750.00	1,801,900.00	1,660,426.94	112,177.90	3,233,291.77	230,656.11	1,251,231.71	42,600.00	104,575.00	15,705,930.43	
30 Supplier 30	-	-	-	-	-	-	5,822.50	1,082,373.75	377,177.25	458,313.00	373,588.17	25,245.00	2,322,519.67	
31 Supplier 31	1,041,180.08	1,190,160.83	150,599.18	70,208.81	93,014.98	1,508,238.55	505,792.10	2,754,734.16	2,860,218.74	3,931,015.80	1,167,953.40	1,153,388.64	16,426,505.27	
32 Supplier 32	-	-	28,450.00	-	-	-	116,425.00	-	51,490.00	-	62,460.00	16,520.00	275,345.00	
33 Supplier 33	-	-	-	-	-	370,825.44	306,361.83	279,280.00	53,600.00	52,507.00	27,400.00	23,161.92	1,113,136.19	
34 Supplier 34	-	-	-	-	-	-	874.00	64,123.50	-	-	4,675.50	-	69,673.00	
35 Supplier 35	-	-	-	-	-	-	-	-	145,000.00	-	-	42,000.00	187,000.00	
36 Supplier 36	-	-	-	-	-	-	-	6,655.00	-	-	-	-	6,655.00	
37 Supplier 37	1,843,746.15	3,309,485.25	1,983,386.11	2,139,370.00	2,054,090.60	1,550,499.80	857,969.11	2,919,615.15	2,538,145.03	1,189,941.37	568,704.50	277,365.75	21,232,318.82	
38 Supplier 38	41,362.50	-	-	-	-	3,335.00	1,295,384.50	883,772.50	1,244,309.75	168,680.21	414,375.00	65,072.75	4,116,292.21	
39 Supplier 39	151,437.50	-	23,534.00	-	-	-	43,100.00	34,076.00	-	-	-	-	252,147.50	
40 Supplier 40	94,325.00	71,541.18	-	-	-	-	145,985.15	-	-	47,009.88	-	-	358,861.21	
41 Supplier 41	-	-	-	-	-	-	1,711,800.00	-	-	58,000.00	676,800.00	-	2,446,600.00	
42 Supplier 42	566,902.29	809,004.58	959,560.84	1,055,161.34	919,739.57	1,160,564.85	-	67,500.00	-	-	-	26,550.00	5,564,983.47	
43 Supplier 43	81,124.50	-	-	-	-	-	-	1,106,057.50	953,200.00	1,450,700.00	166,800.00	681,300.00	64,844.00	4,504,026.00
44 Supplier 44	364,900.00	533,609.25	105,875.00	75,250.00	29,500.00	-	-	3,545,384.00	2,512,655.36	1,461,336.94	1,258,826.61	87,436.00	9,974,773.16	
45 P/M Actual Imbalance	(56.59)	-	-	-	-	-	-	(7,880.24)	-	(1,846.24)	(346.27)	20,404.04	10,274.70	
46 Pipeline Imbalance - P/M Reversal	50.82	-	-	-	-	-	-	5,460.00	-	2,126.25	423.56	(19,967.75)	(11,907.12)	
47 Pipeline Imbalance - C/M	-	-	-	-	-	-	(5,460.00)	-	(2,126.25)	(423.56)	19,967.75	(11,946.00)	11.94	
48 Frontier C/M Actual	(29.12)	17.78	(17.55)	(59.85)	(56.09)	16.23	(91.56)	30.45	(109.90)	132.70	(64.50)	(48.81)	(280.22)	
49 Pipeline Imbalance Transport Charge	-	-	-	-	-	-	-	-	-	-	-	-	-	
50 Transportation Cost	43,502.43	54,458.13	46,745.22	48,517.52	45,104.38	119,678.91	315,529.68	617,595.40	378,452.19	294,588.74	245,509.84	117,232.06	2,326,914.50	
51 Less: Off System Sales Cost	(4,073,980.37)	(4,628,863.98)	(4,394,567.77)	(3,588,948.60)	(4,001,376.77)	(1,136,898.97)	(13,449,709.93)	(10,779,838.87)	(17,393,121.81)	(13,746,707.50)	(9,427,378.24)	(734,287.12)	(87,355,679.93)	
52 Total Commodity Cost	9,744,923.64	13,843,102.38	16,953,811.57	13,394,286.60	11,536,263.56	18,338,665.11	41,539,440.55	54,405,015.39	36,148,784.83	21,781,029.61	22,206,834.30	17,400,820.52	277,292,978.06	

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**Summary of Commodity Gas Costs
For the Twelve Month Period Ended May 31, 2019**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
53 Less: Storage Injections													
54 CAR LNG	-	113,543.21	417,680.33	114,211.72	-	-	487,544.40	200,673.21	-	-	-	-	1,333,652.87
55 ESS	267,730.38	716,949.55	1,122,121.97	384,722.74	641,211.61	974,492.61	651,460.58	717,263.70	402,955.03	383,046.19	77,973.92	662,081.75	7,002,010.03
56 FSSCAR	793,124.19	2,752,723.65	2,918,954.98	2,651,380.41	1,802,749.13	956,013.24	-	6,131.61	-	-	396.06	-	13,845,044.71
57 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
58 GSS Transco	1,210,392.37	1,561,866.70	1,526,213.93	1,232,337.36	1,005,510.01	1,046,674.02	761,569.39	524,825.17	101,291.12	206,368.77	24,207.62	942,450.11	10,143,706.57
59 Hardy	-	-	3,143,799.90	-	-	886,581.15	-	-	-	-	-	-	6,716,518.65
60 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
61 NCSNG LNG	-	354,437.88	206,965.82	447,623.88	92,141.48	-	-	-	-	-	-	-	1,101,169.06
62 Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
63 Pine Needle	134,368.37	918,425.68	1,060,448.73	982,644.24	482,485.19	127,468.14	99,764.17	1,786.63	88,100.08	-	-	174,799.34	4,070,290.57
64 WSS	1,056,494.19	1,781,589.67	1,652,976.86	1,382,818.11	1,245,695.93	1,880,665.74	1,836,234.61	634,740.38	374,264.79	180,270.63	-	-	12,735,837.53
65 Total Storage Injections	3,462,109.50	8,199,536.34	12,049,162.52	7,195,738.46	5,269,793.35	5,871,894.90	3,836,573.15	2,085,420.70	966,611.02	769,685.59	102,577.60	7,139,126.86	56,948,229.99
66 Add: Withdrawals From Storage													
67 CAR LNG	38,255.20	55,345.16	133,883.21	67,153.53	40,134.83	45,228.90	113,483.66	80,674.35	634,636.86	348,631.75	706,702.86	40,345.77	2,304,476.08
68 ESS	124,964.62	117,958.88	802,028.94	420,706.13	354,494.21	756,175.24	211,892.83	1,020,174.02	1,874,097.81	898,047.55	739,329.95	253,772.85	7,573,643.03
69 FSSCAR	-	-	-	-	-	-	867,595.71	2,475,883.74	4,166,665.94	2,260,475.87	1,746,350.97	-	11,516,972.23
70 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
71 GSS Transco	36,096.27	87,515.29	100,097.25	6,432.21	176,608.03	127,868.34	1,195,476.70	1,244,805.84	3,917,653.62	2,901,044.24	1,763,649.38	347,848.62	11,905,095.79
72 Hardy	-	-	-	-	-	-	-	612,183.33	1,843,906.07	204,061.82	1,223,879.66	-	3,884,030.88
73 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
74 NCSNG LNG	36,390.04	71,225.90	52,833.26	76,691.62	43,271.58	36,115.33	33,732.68	51,593.38	465,993.45	132,742.52	649,010.06	32,094.44	1,681,694.26
75 Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
76 Pine Needle	-	-	-	-	-	-	80,271.43	305,789.72	2,088,203.60	2,216,646.88	454,221.02	372,516.47	5,517,649.12
77 WSS	377,706.20	4,095.35	-	-	93,600.43	371,829.16	760,524.56	1,215,055.77	3,576,098.39	2,275,101.02	2,875,614.39	847,865.11	12,397,490.38
78 Total Storage Withdrawals	613,412.33	336,140.58	1,088,842.66	570,983.49	708,109.08	1,337,216.97	3,262,977.57	7,006,160.15	18,567,255.74	11,236,751.65	10,158,758.29	1,894,443.26	56,781,051.77
79 Banked Gas - C/M	21,456.78	10,441.75	5,577.00	(4,262.50)	(68.75)	27,519.25	38,250.00	17,634.00	23,786.25	13,535.82	25,443.00	5,478.00	184,790.60
80 Banked Gas - P/M	(5,033.84)	(21,456.78)	(10,441.75)	(5,577.00)	4,262.50	68.75	(27,519.25)	(38,250.00)	(17,634.00)	(23,786.25)	(13,535.82)	(25,443.00)	(184,346.44)
81 Electric Compressor Costs	137,569.48	151,390.30	159,109.40	165,714.44	198,969.23	225,199.12	170,204.79	202,610.03	164,701.20	182,453.06	168,410.57	157,963.56	2,084,295.18
82 Cashout Longs	106,884.77	100,799.68	86,133.04	35,008.63	26,334.77	62,927.30	64,070.04	204,873.03	169,440.91	170,257.56	141,953.96	117,293.37	1,285,977.06
83 Reservation Charges	-	-	-	-	-	-	684,330.00	720,130.00	720,130.00	650,440.00	707,141.00	-	3,482,171.00
84 Commodity Cost Expensed	7,157,103.66	6,220,881.57	6,233,869.40	6,960,415.20	7,204,077.04	14,119,701.60	41,895,180.55	60,432,751.90	54,809,853.91	33,240,995.86	33,292,427.70	12,411,428.85	283,978,687.24
85 NC Allocation %	81.765%	81.146%	81.214%	81.320%	81.766%	81.913%	83.575%	82.611%	83.092%	82.689%	83.703%	83.136%	-
86 Calculated NC Commodity Cost Expensed	5,852,005.81	5,047,996.56	5,062,774.69	5,660,209.64	5,890,485.63	11,565,871.17	35,013,897.14	49,924,100.67	45,542,603.81	27,486,647.07	27,866,760.76	10,318,365.49	235,231,718.44
87 NC Direct Sales to Transport Customers & Cashout S	(51,284.53)	(27,741.77)	(103,952.63)	(336,930.87)	(290,832.64)	(166,777.81)	(355,485.72)	(247,083.24)	(73,784.96)	(32,691.73)	(197,639.76)	(175,294.20)	(2,059,499.86)
88 Other Adjustments (See Sch 9 for details)	-	-	-	-	-	-	-	-	-	-	-	-	-
89 Total NC Commodity Costs Expensed	5,800,721.28	5,020,254.79	4,958,822.06	5,323,278.77	5,599,652.99	11,399,093.36	34,658,411.42	49,677,017.43	45,468,818.85	27,453,955.34	27,669,121.00	10,143,071.29	233,172,218.58

**Summary of Other Cost of Gas Charges/(Credits)
For the Twelve Month Period Ended May 31, 2019**

Reporting Gas Flow Items	June	July	August	September	October	November	December	January	February	March	April	May	Total
	May	June	July	August	September	October	November	December	January	February	March	April	
1 NC Deferred Account Activity:													
2 Sales Activity (1)	4,242,607.57	(468,408.26)	1,225,911.66	(136,079.06)	(433,613.03)	(5,944,056.28)	(17,981,165.20)	9,687,325.13	8,856,386.22	(132,036.70)	563,482.05	648,451.17	
3 All Customers Activity (2)	(5,366,976.82)	(5,076,013.12)	(4,759,947.24)	(4,680,056.58)	(2,850,574.82)	7,669,565.29	10,735,267.38	12,541,177.91	3,917,512.68	(576,903.73)	(5,913,738.40)	(5,687,335.75)	
4 Total Deferred Account Activity - NC	(1,124,369.25)	(5,544,421.38)	(3,534,035.58)	(4,816,135.64)	(3,284,187.85)	1,725,509.01	(7,245,897.82)	22,228,503.04	12,773,898.90	(708,940.43)	(5,350,256.35)	(5,038,884.58)	80,782.07
5 Less Deferred Activity Not Effecting Cost of Gas Expense:													
6 Gas Cost Portion of Uncollectible Write-Offs (see Schedule 8)	(394,786.57)	(531,915.29)	(499,365.58)	(234,200.56)	(31,791.12)	95,712.76	69,255.67	2,365.66	1,145.76	(89,260.50)	(198,002.41)	(372,265.01)	
7 Other Sales Customers Only Activity (see Schedule 8)	-	-	-	-	-	-	(13,721.41)	-	-	(180.83)	-	-	
8 Hedging Account Transfer (see Schedule 8)	-	-	-	-	-	-	(5,207,170.89)	-	-	-	-	-	
9 Supplier Refunds (see Schedule 9)	135,103.99	1,352.18	-	-	-	-	-	-	305,886.54	-	-	-	
10 NC Portion of OSS Revenue (see Schedule 9)	3,205,192.81	3,089,062.84	2,546,046.18	2,792,363.45	816,119.77	8,898,552.97	7,447,450.80	15,979,564.10	9,144,630.55	6,324,914.22	501,541.50	3,049,928.00	
11 NC Portion of OSS Cost (see Schedule 9)	(2,953,678.11)	(2,804,173.70)	(2,290,108.10)	(2,553,278.52)	(752,135.06)	(8,585,994.32)	(6,875,407.44)	(11,098,547.58)	(8,802,898.44)	(6,015,610.05)	(468,548.61)	(2,837,847.85)	
12 Other All Customers Activity (see Schedule 9)	-	-	-	-	-	-	(216.56)	-	-	422.72	-	1,285,339.35	
13 Total Deferred Activity Not Effecting Cost of Gas Expense	(8,167.88)	(245,673.97)	(243,427.50)	4,884.37	32,193.59	408,271.41	(4,579,809.83)	4,883,382.18	648,764.41	220,285.56	(165,009.52)	1,125,154.49	2,080,847.31
14 Plus Reporting Month Estimate Commodity and Demand Costs:													
15 NC Commodity Costs	8,986,236.49	8,801,674.97	8,713,679.70	9,295,664.89	12,495,290.05	46,458,793.14	59,072,941.78	60,345,609.94	39,182,390.03	35,887,653.68	10,943,913.89	9,456,057.01	
16 NC Demand Costs	5,182,053.30	5,643,768.71	6,325,425.28	5,703,046.15	8,780,134.53	(1,931,681.66)	855,447.38	(4,669,499.36)	(2,332,482.61)	4,042,814.28	9,902,334.97	6,968,550.84	
17 Total Reporting Month Estimate Commodity and Demand Costs	14,168,289.79	14,445,443.68	15,039,104.98	14,998,711.04	21,275,424.58	44,527,111.48	59,928,389.16	55,676,110.58	36,849,907.42	39,930,467.96	20,846,248.86	16,424,607.85	354,109,817.38
18 Less Gas Flow Month Estimate Commodity and Demand Costs:													
19 NC Commodity Costs	9,318,145.07	8,986,236.49	8,801,674.97	8,713,679.70	9,295,664.89	12,495,290.05	46,458,793.14	59,072,941.78	60,345,609.94	39,182,390.03	35,887,653.68	10,943,913.89	
20 NC Demand Costs	5,882,664.51	5,182,053.30	5,643,768.71	6,325,425.28	5,703,046.15	8,780,134.53	(1,931,681.66)	855,447.38	(4,669,499.36)	(2,332,482.61)	4,042,814.28	9,902,334.97	
21 Total Gas Flow Month Estimate Commodity and Demand Costs	15,200,809.58	14,168,289.79	14,445,443.68	15,039,104.98	14,998,711.04	21,275,424.58	44,527,111.48	59,928,389.16	55,676,110.58	36,849,907.42	39,930,467.96	20,846,248.86	352,886,019.11
22 Unbilled Cost of Gas Accruals:													
23 Less Reversal of Prior Month (Gas Flow Month)	-	-	-	-	-	-	-	-	-	-	-	-	
24 Plus Current Month (Reporting Month)	-	-	-	-	-	-	-	-	-	-	-	-	
25 NC Unbilled Cost of Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
26 Miscellaneous Items Effecting the Cost of Gas:													
27 NC Odorization	-	-	-	-	-	-	-	-	-	-	-	-	
28 NC Ratepayers Portion of Capacity Release Margins	(991,242.12)	(968,769.21)	(990,415.14)	(990,438.11)	(969,040.40)	(820,015.69)	(1,704,045.32)	(1,677,937.40)	(1,777,390.76)	(1,592,247.48)	(1,944,497.02)	(1,376,686.08)	
29 Sales to Transport Customers/Cashout Shorts	51,284.53	27,741.77	103,952.63	336,930.87	290,832.64	166,777.81	355,485.72	247,083.24	73,784.96	32,691.73	197,639.76	175,294.20	
30 Other NC Reporting Month Estimate Miscellaneous Items	-	-	-	-	-	-	-	-	-	-	-	-	
31 Total Miscellaneous Items Effecting the Cost of Gas	(939,957.59)	(941,027.44)	(886,462.51)	(653,507.24)	(678,207.76)	(653,237.88)	(1,348,559.60)	(1,430,854.16)	(1,703,605.80)	(1,559,555.75)	(1,746,857.26)	(1,201,391.88)	(13,743,224.87)
32 Total NC Other Cost of Gas Expense	(3,088,678.75)	(5,962,620.96)	(3,583,409.29)	(5,514,921.19)	2,282,124.34	23,915,686.62	11,386,630.09	11,661,988.12	(8,404,674.47)	591,778.80	(26,016,323.19)	(11,787,071.96)	(14,519,491.84)

(1) - From Schedule 8 - Excludes Balances & Interest
(2) - From Schedule 9 - Excludes Balances & Interest

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2019**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
1	12/1/2018	RP19-222-000	Columbia Gas FTS OTRA comp of tariff reservation rate	0.06200	0.01500	0.04700	Handled through monthly Demand True-Up		
2	12/1/2018	RP19-222-000	Columbia Gas NTS OTRA comp of tariff reservation rate	0.06200	0.01500	0.04700			
3	12/1/2018	RP19-222-000	Columbia Gas SST OTRA comp of tariff reservation rate	0.06200	0.01500	0.04700			
4	12/1/2018	RP19-222-000	Columbia Gas TPS OTRA comp of tariff reservation rate	0.06200	0.01500	0.04700			
5	2/1/2019	RP19-515-000	Columbia Gas - FTS - Base Rate Reset	5.90300	4.48400	1.41900			
6	2/1/2019	RP19-515-000	Columbia Gas - SST - Base Rate Reset	5.74300	4.32400	1.41900			
7	2/1/2019	RP19-515-000	Columbia Gas - NTS - Base Rate Reset	7.32200	5.90300	1.41900			
8	2/1/2019	RP19-515-000	Columbia Gas - TPS - Base Rate Reset	5.90300	4.48400	1.41900			
9	2/1/2019	RP19-515-000	Columbia Gas - FTS - CCRM Reset	0.00000	1.18700	(1.18700)			
10	2/1/2019	RP19-515-000	Columbia Gas - SST - CCRM Reset	0.00000	1.18700	(1.18700)			
11	2/1/2019	RP19-515-000	Columbia Gas - NTS - CCRM Reset	0.00000	1.18700	(1.18700)			
12	2/1/2019	RP19-515-000	Columbia Gas - TPS - CCRM Reset	0.00000	1.18700	(1.18700)			
13	2/1/2019	RP19-517-000	Columbia Gas - FTS - CCRM	0.47600	0.00000	0.47600			
14	2/1/2019	RP19-517-000	Columbia Gas - SST - CCRM	0.47600	0.00000	0.47600			
15	2/1/2019	RP19-517-000	Columbia Gas - NTS - CCRM	0.47600	0.00000	0.47600			
16	2/1/2019	RP19-517-000	Columbia Gas - TPS - CCRM	0.47600	0.00000	0.47600			
17	2/1/2019	RP19-638-000	Columbia Gas - FTS - CCRM	0.47400	0.47600	(0.00200)			
18	2/1/2019	RP19-638-000	Columbia Gas - SST - CCRM	0.47400	0.47600	(0.00200)			
19	2/1/2019	RP19-638-000	Columbia Gas - NTS - CCRM	0.47400	0.47600	(0.00200)			
20	2/1/2019	RP19-638-000	Columbia Gas - TPS - CCRM	0.47400	0.47600	(0.00200)			
21	4/1/2019	RP19-762-000	Columbia Gas TPS EPCA comp of tariff reservation rate	0.05800	0.07700	(0.01900)			
22	4/1/2019	RP19-762-000	Columbia Gas SST EPCA comp of tariff reservation rate	0.05800	0.07700	(0.01900)			
23	4/1/2019	RP19-762-000	Columbia Gas NTS EPCA comp of tariff reservation rate	0.05800	0.07700	(0.01900)			
24	4/1/2019	RP19-762-000	Columbia Gas FTS EPCA comp of tariff reservation rate	0.05800	0.07700	(0.01900)			
25	4/1/2019	RP19-762-000	Columbia Gas TPS EPCA comp of tariff commodity rate	0.00440	0.00800	(0.00360)			
26	4/1/2019	RP19-762-000	Columbia Gas SST EPCA comp of tariff commodity rate	0.00440	0.00800	(0.00360)			
27	4/1/2019	RP19-762-000	Columbia Gas NTS EPCA comp of tariff commodity rate	0.00440	0.00800	(0.00360)			
28	4/1/2019	RP19-762-000	Columbia Gas FTS EPCA comp of tariff commodity rate	0.00440	0.00800	(0.00360)			
29	4/1/2019	RP19-763-000	Columbia Gas FTS TCRA comp of tariff reservation rate	0.25700	0.22400	0.03300			
30	4/1/2019	RP19-763-000	Columbia Gas NTS TCRA comp of tariff reservation rate	0.25700	0.22400	0.03300			
31	4/1/2019	RP19-763-000	Columbia Gas SST TCRA comp of tariff reservation rate	0.25700	0.22400	0.03300			
32	4/1/2019	RP19-763-000	Columbia Gas TPS TCRA comp of tariff reservation rate	0.25700	0.22400	0.03300			
33	4/1/2019	RP19-763-000	Columbia Gas FTS TCRA comp of tariff commodity rate	0.00140	0.00050	0.00090			
34	4/1/2019	RP19-763-000	Columbia Gas NTS TCRA comp of tariff commodity rate	0.00140	0.00050	0.00090			
35	4/1/2019	RP19-763-000	Columbia Gas SST TCRA comp of tariff commodity rate	0.00140	0.00050	0.00090			
36	4/1/2019	RP19-763-000	Columbia Gas TPS TCRA comp of tariff commodity rate	0.00140	0.00050	0.00090			
37	4/1/2019	RP19-764-000	Columbia Gas RAM - Transportation Retainage	1.49200	1.45400	0.03800			
38	4/1/2019	RP19-764-000	Columbia Gas RAM - Storage Gas Loss Retainage	0.00350	0.00540	(0.00190)			
39	5/1/2019	RP19-1043-000	Columbia Gas FTS OTRA comp of tariff reservation rate	0.04700	0.06200	(0.01500)			
40	5/1/2019	RP19-1043-000	Columbia Gas NTS OTRA comp of tariff reservation rate	0.04700	0.06200	(0.01500)			
41	5/1/2019	RP19-1043-000	Columbia Gas SST OTRA comp of tariff reservation rate	0.04700	0.06200	(0.01500)			
42	5/1/2019	RP19-1043-000	Columbia Gas TPS OTRA comp of tariff reservation rate	0.04700	0.06200	(0.01500)			
43	1/1/2019	RP19-262-000	Hardy Compliance Filing - Reservation	5.05900	5.48700	(0.42800)			
44	1/1/2019	RP19-262-000	Hardy Compliance Filing - Capacity	0.07203	0.07812	(0.00609)			
45	5/1/2019	RP19-1040-000	Hardy Storage - Annual (Retainage Adjustment Mechanism) RAM	0.00536	0.00744	(0.00208)			
46	5/1/2019	RP19-945-000	Pine Needle LNG - EP Unit Rate Change	0.01131	0.01238	(0.00107)			
47	5/1/2019	RP19-945-000	Pine Needle LNG - Fuel Retention Percentage	0.02240	0.02280	(0.00040)			
48	11/1/2018	RP19-163-000	Transco GSS - Injection Charge	0.05061	0.05082	(0.00021)			
49	11/1/2018	RP19-163-000	Transco GSS - Overrun Charge	0.81968	0.81990	(0.00022)			
50	11/1/2018	RP19-163-000	Transco GSS - Withdrawal Charge	0.04292	0.04314	(0.00022)			
51	11/1/2018	RP19-009-000	Transco LNG - Fuel Retention Percentage	0.32160	0.42900	(0.10740)			
52	3/1/2019	RP18-1126-000	Transco - BASE 1-1 Commodity Rate Case Filing	0.00206	0.00172	0.00034			
53	3/1/2019	RP18-1126-000	Transco - BASE 1-1 Demand Rate Case Filing	0.08271	0.07746	0.00525			
54	3/1/2019	RP18-1126-000	Transco - BASE 1-2 Commodity Rate Case Filing	0.00558	0.00459	0.00099			
55	3/1/2019	RP18-1126-000	Transco - BASE 1-2 Demand Rate Case Filing	0.12476	0.10643	0.01833			
56	3/1/2019	RP18-1126-000	Transco - BASE 1-3 Commodity Rate Case Filing	0.00823	0.00695	0.00128			
57	3/1/2019	RP18-1126-000	Transco - BASE 1-3 Demand Rate Case Filing	0.18736	0.15129	0.03607			
58	3/1/2019	RP18-1126-000	Transco - BASE 1-4 Commodity Rate Case Filing	0.02049	0.01722	0.00327			
59	3/1/2019	RP18-1126-000	Transco - BASE 1-4 Demand Rate Case Filing	0.42693	0.31928	0.10765			
60	3/1/2019	RP18-1126-000	Transco - BASE 1-4 Demand Rate Case Filing	0.76226	0.60631	0.15595			
61	3/1/2019	RP18-1126-000	Transco - BASE 1-5 Commodity Rate Case Filing	0.02699	0.02498	0.00201			
62	3/1/2019	RP18-1126-000	Transco - BASE 1-5 Demand Rate Case Filing	0.58925	0.43300	0.15625			
63	3/1/2019	RP18-1126-000	Transco - BASE 1-5 Demand Rate Case Filing	1.06849	0.83491	0.23358			
64	3/1/2019	RP18-1126-000	Transco - BASE 1-6 Commodity Rate Case Filing	0.03103	0.02952	0.00151			
65	3/1/2019	RP18-1126-000	Transco - BASE 1-6 Demand Rate Case Filing	0.68248	0.50064	0.18184			
66	3/1/2019	RP18-1126-000	Transco - BASE 1-6 Demand Rate Case Filing	1.27357	0.99418	0.27939			
67	3/1/2019	RP18-1126-000	Transco - BASE 2-2 Commodity Rate Case Filing	0.00390	0.00319	0.00071			
68	3/1/2019	RP18-1126-000	Transco - BASE 2-2 Commodity Rate Case Filing	0.11112	0.09117	0.01995			
69	3/1/2019	RP18-1126-000	Transco - BASE 2-3 Commodity Rate Case Filing	0.00655	0.00555	0.00100			
70	3/1/2019	RP18-1126-000	Transco - BASE 2-3 Demand Rate Case Filing	0.17372	0.13603	0.03769			
71	3/1/2019	RP18-1126-000	Transco - BASE 2-4 Commodity Rate Case Filing	0.01881	0.01582	0.00299			
72	3/1/2019	RP18-1126-000	Transco - BASE 2-4 Demand Rate Case Filing	0.41329	0.30402	0.10927			
73	3/1/2019	RP18-1126-000	Transco - BASE 2-4 Demand Rate Case Filing	0.73791	0.57733	0.16058			
74	3/1/2019	RP18-1126-000	Transco - BASE 2-5 Commodity Rate Case Filing	0.02531	0.02358	0.00173			
75	3/1/2019	RP18-1126-000	Transco - BASE 2-5 Demand Rate Case Filing	0.57561	0.41774	0.15787			
76	3/1/2019	RP18-1126-000	Transco - BASE 2-5 Demand Rate Case Filing	1.04414	0.80593	0.23821			
77	3/1/2019	RP18-1126-000	Transco - BASE 2-6 Commodity Rate Case Filing	0.02935	0.02812	0.00123			
78	3/1/2019	RP18-1126-000	Transco - BASE 2-6 Demand Rate Case Filing	0.66884	0.48538	0.18346			
79	3/1/2019	RP18-1126-000	Transco - BASE 2-6 Demand Rate Case Filing	1.24922	0.96520	0.28402			
80	3/1/2019	RP18-1126-000	Transco - BASE 3-3 Commodity Rate Case Filing	0.00467	0.00219	0.00248			
81	3/1/2019	RP18-1126-000	Transco - BASE 3-3 Commodity Rate Case Filing	0.00303	0.00268	0.00035			
82	3/1/2019	RP18-1126-000	Transco - BASE 3-3 Commodity Rate Case Filing	0.13167	0.10706	0.02461			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2019**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
83	3/1/2019	RP18-1126-000	Transco - BASE 3-3 Demand Rate Case Filing	0.13167	0.10706	0.02461			
84	3/1/2019	RP18-1126-000	Transco - BASE 3-4 Commodity Rate Case Filing	0.01529	0.01295	0.00234			
85	3/1/2019	RP18-1126-000	Transco - BASE 3-4 Commodity Rate Case Filing	0.02831	0.01886	0.00945			
86	3/1/2019	RP18-1126-000	Transco - BASE 3-4 Demand Rate Case Filing	0.25222	0.26735	(0.01513)			
87	3/1/2019	RP18-1126-000	Transco - BASE 3-4 Demand Rate Case Filing	0.66283	0.52232	0.14051			
88	3/1/2019	RP18-1126-000	Transco - BASE 3-5 Commodity Rate Case Filing	0.02179	0.02071	0.00108			
89	3/1/2019	RP18-1126-000	Transco - BASE 3-5 Commodity Rate Case Filing	0.03548	0.02417	0.01131			
90	3/1/2019	RP18-1126-000	Transco - BASE 3-5 Demand Rate Case Filing	0.25222	0.26735	(0.01513)			
91	3/1/2019	RP18-1126-000	Transco - BASE 3-5 Demand Rate Case Filing	0.53356	0.38877	0.14479			
92	3/1/2019	RP18-1126-000	Transco - BASE 3-5 Demand Rate Case Filing	0.96906	0.75092	0.21814			
93	3/1/2019	RP18-1126-000	Transco - BASE 3-6 Commodity Rate Case Filing	0.02583	0.02525	0.00058			
94	3/1/2019	RP18-1126-000	Transco - BASE 3-6 Demand Rate Case Filing	0.62679	0.45641	0.17038			
95	3/1/2019	RP18-1126-000	Transco - BASE 3-6 Demand Rate Case Filing	1.17414	0.91019	0.26395			
96	3/1/2019	RP18-1126-000	Transco - BASE 4-4 Commodity Rate Case Filing	0.01264	0.01059	0.00205			
97	3/1/2019	RP18-1126-000	Transco - BASE 4-4 Commodity Rate Case Filing	0.02402	0.01699	0.00703			
98	3/1/2019	RP18-1126-000	Transco - BASE 4-4 Demand Rate Case Filing	0.18925	0.20742	(0.01817)			
99	3/1/2019	RP18-1126-000	Transco - BASE 4-4 Demand Rate Case Filing	0.30864	0.23019	0.07845			
100	3/1/2019	RP18-1126-000	Transco - BASE 4-5 Commodity Rate Case Filing	0.01914	0.01835	0.00079			
101	3/1/2019	RP18-1126-000	Transco - BASE 4-5 Commodity Rate Case Filing	0.03119	0.02230	0.00889			
102	3/1/2019	RP18-1126-000	Transco - BASE 4-5 Demand Rate Case Filing	0.18925	0.20742	(0.01817)			
103	3/1/2019	RP18-1126-000	Transco - BASE 4-5 Demand Rate Case Filing	0.47096	0.34391	0.12705			
104	3/1/2019	RP18-1126-000	Transco - BASE 4-6 Commodity Rate Case Filing	0.02318	0.02289	0.00029			
105	3/1/2019	RP18-1126-000	Transco - BASE 4-6 Demand Rate Case Filing	0.56419	0.41155	0.15264			
106	3/1/2019	RP18-1126-000	Transco - BASE 5-5 Commodity Rate Case Filing	0.00755	0.00563	0.00192			
107	3/1/2019	RP18-1126-000	Transco - BASE 5-5 Commodity Rate Case Filing	0.00688	0.00808	(0.00120)			
108	3/1/2019	RP18-1126-000	Transco - BASE 5-5 Demand Rate Case Filing	0.23139	0.17592	0.05547			
109	3/1/2019	RP18-1126-000	Transco - BASE 5-6 Commodity Rate Case Filing	0.01092	0.01262	(0.00170)			
110	3/1/2019	RP18-1126-000	Transco - BASE 5-6 Demand Rate Case Filing	0.32462	0.24356	0.08106			
111	3/1/2019	RP18-1126-000	Transco - BASE 6-6 Commodity Rate Case Filing	0.00442	0.00486	(0.00044)			
112	3/1/2019	RP18-1126-000	Transco - BASE 6-6 Demand Rate Case Filing	0.16230	0.12984	0.03246			
113	3/1/2019	RP18-1126-000	Transco - BASE1-4A Commodity Rate Case Filing	0.02049	0.01722	0.00327			
114	3/1/2019	RP18-1126-000	Transco - BASE1-4A Commodity Rate Case Filing	0.42693	0.31928	0.10765			
115	3/1/2019	RP18-1126-000	Transco - BASE2-4A Commodity Rate Case Filing	0.01881	0.01582	0.00299			
116	3/1/2019	RP18-1126-000	Transco - BASE2-4A Commodity Rate Case Filing	0.41329	0.30402	0.10927			
117	3/1/2019	RP18-1126-000	Transco - BASE3-4A Commodity Rate Case Filing	0.01529	0.01295	0.00234			
118	3/1/2019	RP18-1126-000	Transco - BASE3-4A Commodity Rate Case Filing	0.02831	0.01886	0.00945			
119	3/1/2019	RP18-1126-000	Transco - BASE3-4A Commodity Rate Case Filing	0.37124	0.27505	0.09619			
120	3/1/2019	RP18-1126-000	Transco - BASE3WSS Commodity Rate Case Filing	0.00038	0.00032	0.00006			
121	3/1/2019	RP18-1126-000	Transco - BASE4-4A Commodity Rate Case Filing	0.01264	0.01059	0.00205			
122	3/1/2019	RP18-1126-000	Transco - BASE4-4A Commodity Rate Case Filing	0.02402	0.01699	0.00703			
123	3/1/2019	RP18-1126-000	Transco - BASE4-4A Commodity Rate Case Filing	0.30864	0.23019	0.07845			
124	3/1/2019	RP18-1126-000	Transco - BASE4A4A Commodity Rate Case Filing	0.00314	0.00240	0.00074			
125	3/1/2019	RP18-1126-000	Transco - BASE4A4A Demand Rate Case Filing	0.12611	0.09898	0.02713			
126	3/1/2019	RP18-1126-000	Transco - BASE4A4B Commodity Rate Case Filing	0.00513	0.00399	0.00114			
127	3/1/2019	RP18-1126-000	Transco - BASE4A-5 Commodity Rate Case Filing	0.02228	0.02075	0.00153			
128	3/1/2019	RP18-1126-000	Transco - BASE4A-6 Commodity Rate Case Filing	0.02632	0.02529	0.00103			
129	3/1/2019	RP18-1126-000	Transco - BASE4B4B Commodity Rate Case Filing	0.00237	0.00191	0.00046			
130	3/1/2019	RP18-1126-000	Transco - BASE4B4B Demand Rate Case Filing	0.10271	0.08637	0.01634			
131	3/1/2019	RP18-1126-000	Transco - BASE5-4A Commodity Rate Case Filing	0.01914	0.01835	0.00079			
132	3/1/2019	RP18-1126-000	Transco - BASE5-4A Commodity Rate Case Filing	0.47096	0.34391	0.12705			
133	3/1/2019	RP18-1126-000	Transco - BASE5Z4 Commodity Rate Case Filing	0.01914	0.01835	0.00079			
134	3/1/2019	RP18-1126-000	Transco - BASE6-4A Commodity Rate Case Filing	0.02318	0.02289	0.00029			
135	3/1/2019	RP18-1126-000	Transco - BASE6-4A Commodity Rate Case Filing	0.56419	0.41155	0.15264			
136	3/1/2019	RP18-1126-000	Transco - ESS CAPACITY Rate Case Filing	0.00412	0.00252	0.00160			
137	3/1/2019	RP18-1126-000	Transco - ESS DEMAND Rate Case Filing	0.02979	0.02109	0.00870			
138	3/1/2019	RP18-1126-000	Transco - ESS INJ CHRG Rate Case Filing	0.06141	0.04113	0.02028			
139	3/1/2019	RP18-1126-000	Transco - ESS WTH CHRG Rate Case Filing	0.06141	0.04113	0.02028			
140	3/1/2019	RP18-1126-000	Transco - GSSTRAN CAPACITY Rate Case Filing	0.00077	0.00053	0.00024			
141	3/1/2019	RP18-1126-000	Transco - GSSTRAN DEMAND Rate Case Filing	0.12969	0.10068	0.02901			
142	3/1/2019	RP18-1126-000	Transco - GSSTRAN INJ CHRG Rate Case Filing	0.04655	0.05061	(0.00406)			
143	3/1/2019	RP18-1126-000	Transco - GSSTRAN INJ FUEL Rate Case Filing	0.02160	0.02250	(0.00090)			
144	3/1/2019	RP18-1126-000	Transco - GSSTRAN OVERRUN Rate Case Filing	1.07302	0.81968	0.25334			
145	3/1/2019	RP18-1126-000	Transco - GSSTRAN WTH CHRG Rate Case Filing	0.04059	0.04292	(0.00233)			
146	3/1/2019	RP18-1126-000	Transco - LNG CAPACITY Rate Case Filing	0.01020	0.00670	0.00350			
147	3/1/2019	RP18-1126-000	Transco - LNG DEMAND Rate Case Filing	0.05295	0.03479	0.01816			
148	3/1/2019	RP18-1126-000	Transco - LNG INJ CHRG Rate Case Filing	0.10771	0.30549	(0.19778)			
149	3/1/2019	RP18-1126-000	Transco - LNG WTH CHRG Rate Case Filing	0.10771	0.30549	(0.19778)			
150	3/1/2019	RP18-1126-000	Transco - WSS CAPACITY Rate Case Filing	0.00035	0.00027	0.00008			
151	3/1/2019	RP18-1126-000	Transco - WSS DEMAND Rate Case Filing	0.03299	0.02557	0.00742			
152	3/1/2019	RP18-1126-000	Transco - WSS INJ CHRG Rate Case Filing	0.03113	0.01456	0.01657			
153	3/1/2019	RP18-1126-000	Transco - WSS WTH CHRG Rate Case Filing	0.03113	0.01456	0.01657			
154	4/1/2019	RP19-798-000	Transco - GSS Tran Injection Fuel Retention %	0.02160	0.02730	(0.00570)			
155	4/1/2019	RP19-798-000	Transco - Wss Injection Fuel Retention %	0.01370	0.01300	0.00070			
156	4/1/2019	RP19-798-000	Transco - FH FUEL 1-1	0.22000	0.23000	(0.01000)			
157	4/1/2019	RP19-798-000	Transco - FH FUEL 1-2	0.58000	0.55000	0.03000			
158	4/1/2019	RP19-798-000	Transco - FH FUEL 1-3	0.94000	0.81000	0.13000			
159	4/1/2019	RP19-798-000	Transco - FH FUEL 1-4	2.30000	2.14000	0.16000			
160	4/1/2019	RP19-798-000	Transco - FH FUEL1-4A	2.30000	2.14000	0.16000			
161	4/1/2019	RP19-798-000	Transco - FH FUEL 1-5	3.19000	2.97000	0.22000			
162	4/1/2019	RP19-798-000	Transco - FH FUEL 1-6	3.74000	3.64000	0.10000			
163	4/1/2019	RP19-798-000	Transco - FH FUEL 2-2	0.36000	0.32000	0.04000			
164	4/1/2019	RP19-798-000	Transco - FH FUEL 2-3	0.72000	0.58000	0.14000			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2019**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
165	4/1/2019	RP19-798-000	Transco - FH FUEL 2-4	2.08000	1.91000	0.17000			
166	4/1/2019	RP19-798-000	Transco - FH FUEL 2-4	2.08000	1.91000	0.17000			
167	4/1/2019	RP19-798-000	Transco - FH FUEL2-4A	2.08000	1.91000	0.17000			
168	4/1/2019	RP19-798-000	Transco - FH FUEL 2-5	2.97000	2.74000	0.23000			
169	4/1/2019	RP19-798-000	Transco - FH FUEL 2-6	3.52000	3.41000	0.11000			
170	4/1/2019	RP19-798-000	Transco - FH FUEL 3-3	0.36000	0.26000	0.10000			
171	4/1/2019	RP19-798-000	Transco - FH FUEL 3-4	1.72000	1.59000	0.13000			
172	4/1/2019	RP19-798-000	Transco - FH FUEL 3-4	1.72000	1.59000	0.13000			
173	4/1/2019	RP19-798-000	Transco - FH FUEL3-4A	1.72000	1.59000	0.13000			
174	4/1/2019	RP19-798-000	Transco - FH FUEL 3-5	2.61000	2.42000	0.19000			
175	4/1/2019	RP19-798-000	Transco - FH FUEL 3-6	3.16000	3.09000	0.07000			
176	4/1/2019	RP19-798-000	Transco - FH FUEL 4-4	1.36000	1.33000	0.03000			
177	4/1/2019	RP19-798-000	Transco - FH FUEL4-4A	1.36000	1.33000	0.03000			
178	4/1/2019	RP19-798-000	Transco - FH FUEL 4-5	2.25000	2.16000	0.09000			
179	4/1/2019	RP19-798-000	Transco - FH FUEL 4-6	2.80000	2.83000	(0.03000)			
180	4/1/2019	RP19-798-000	Transco - BH FUEL 5-1	0.89000	1.64000	(0.75000)			
181	4/1/2019	RP19-798-000	Transco - BH FUEL 5-2	0.89000	1.41000	(0.52000)			
182	4/1/2019	RP19-798-000	Transco - BH FUEL 5-3	0.89000	1.09000	(0.20000)			
183	4/1/2019	RP19-798-000	Transco - BH FUEL 5-4	0.89000	0.83000	0.06000			
184	4/1/2019	RP19-798-000	Transco - FH FUEL 5-4	0.89000	0.83000	0.06000			
185	4/1/2019	RP19-798-000	Transco - BH FUEL 5-5	0.89000	0.83000	0.06000			
186	4/1/2019	RP19-798-000	Transco - BH FUEL 5-5	0.89000	0.83000	0.06000			
187	4/1/2019	RP19-798-000	Transco - FH FUEL 5-5	0.89000	0.83000	0.06000			
188	4/1/2019	RP19-798-000	Transco - FH FUEL 5-6	1.44000	1.50000	(0.06000)			
189	4/1/2019	RP19-798-000	Transco - FH FUEL 6-4	1.44000	1.50000	(0.06000)			
190	4/1/2019	RP19-798-000	Transco - BH FUEL 6-4	1.44000	1.50000	(0.06000)			
191	4/1/2019	RP19-798-000	Transco - BH FUEL 6-5	1.44000	1.50000	(0.06000)			
192	4/1/2019	RP19-798-000	Transco - BH FUEL 6-5	1.44000	1.50000	(0.06000)			
193	4/1/2019	RP19-798-000	Transco - FH FUEL 6-5	1.44000	1.50000	(0.06000)			
194	4/1/2019	RP19-798-000	Transco - FH FUEL 6-6	0.55000	0.67000	(0.12000)			
195	4/1/2019	RP19-800-000	Transco - EP 1-1	0.00042	0.00127	(0.00085)			
196	4/1/2019	RP19-800-000	Transco - EP 1-2	0.00115	0.00305	(0.00190)			
197	4/1/2019	RP19-800-000	Transco - EP 1-2	0.00147	0.00398	(0.00251)			
198	4/1/2019	RP19-800-000	Transco - EP 1-3	0.00176	0.00452	(0.00276)			
199	4/1/2019	RP19-800-000	Transco - EP 1-3	0.00242	0.00622	(0.00380)			
200	4/1/2019	RP19-800-000	Transco - EP 1-4	0.00428	0.01161	(0.00733)			
201	4/1/2019	RP19-800-000	Transco - EP 1-4	0.00596	0.01572	(0.00976)			
202	4/1/2019	RP19-800-000	Transco - EP 1-4A	0.00428	0.01161	(0.00733)			
203	4/1/2019	RP19-800-000	Transco - EP 1-4A	0.00684	0.01794	(0.01110)			
204	4/1/2019	RP19-800-000	Transco - EP 1-5	0.00601	0.01627	(0.01026)			
205	4/1/2019	RP19-800-000	Transco - EP 1-5	0.00858	0.02225	(0.01367)			
206	4/1/2019	RP19-800-000	Transco - EP 1-6	0.00710	0.02005	(0.01295)			
207	4/1/2019	RP19-800-000	Transco - EP 1-6	0.01015	0.02713	(0.01698)			
208	4/1/2019	RP19-800-000	Transco - EP 2-2	0.00073	0.00178	(0.00105)			
209	4/1/2019	RP19-800-000	Transco - EP 2-2	0.00095	0.00237	(0.00142)			
210	4/1/2019	RP19-800-000	Transco - EP 2-3	0.00134	0.00325	(0.00191)			
211	4/1/2019	RP19-800-000	Transco - EP 2-3	0.00190	0.00461	(0.00271)			
212	4/1/2019	RP19-800-000	Transco - EP 2-4	0.00386	0.01034	(0.00648)			
213	4/1/2019	RP19-800-000	Transco - EP 2-4	0.00544	0.01411	(0.00867)			
214	4/1/2019	RP19-800-000	Transco - EP 2-4A	0.00386	0.01034	(0.00648)			
215	4/1/2019	RP19-800-000	Transco - EP 2-4A	0.00632	0.01633	(0.01001)			
216	4/1/2019	RP19-800-000	Transco - EP 2-5	0.00559	0.01500	(0.00941)			
217	4/1/2019	RP19-800-000	Transco - EP 2-5	0.00806	0.02064	(0.01258)			
218	4/1/2019	RP19-800-000	Transco - EP 2-6	0.00668	0.01878	(0.01210)			
219	4/1/2019	RP19-800-000	Transco - EP 2-6	0.00963	0.02552	(0.01589)			
220	4/1/2019	RP19-800-000	Transco - EP 3-3	0.00061	0.00147	(0.00086)			
221	4/1/2019	RP19-800-000	Transco - EP 3-3	0.00095	0.00224	(0.00129)			
222	4/1/2019	RP19-800-000	Transco - EP 3-3	0.00061	0.00147	(0.00086)			
223	4/1/2019	RP19-800-000	Transco - EP 3-4	0.00313	0.00856	(0.00543)			
224	4/1/2019	RP19-800-000	Transco - EP 3-4	0.00449	0.01174	(0.00725)			
225	4/1/2019	RP19-800-000	Transco - EP 3-4	0.00313	0.00856	(0.00543)			
226	4/1/2019	RP19-800-000	Transco - EP 3-4A	0.00313	0.00856	(0.00543)			
227	4/1/2019	RP19-800-000	Transco - EP 3-4A	0.00537	0.01396	(0.00859)			
228	4/1/2019	RP19-800-000	Transco - EP 3-4A	0.00313	0.00856	(0.00543)			
229	4/1/2019	RP19-800-000	Transco - EP 3-5	0.00486	0.01322	(0.00836)			
230	4/1/2019	RP19-800-000	Transco - EP 3-5	0.00711	0.01827	(0.01116)			
231	4/1/2019	RP19-800-000	Transco - EP 3-6	0.00595	0.01700	(0.01105)			
232	4/1/2019	RP19-800-000	Transco - EP 3-6	0.00860	0.02315	(0.01455)			
233	4/1/2019	RP19-800-000	Transco - EP 4-4	0.00252	0.00709	(0.00457)			
234	4/1/2019	RP19-800-000	Transco - EP 4-4	0.00354	0.00950	(0.00596)			
235	4/1/2019	RP19-800-000	Transco - EP 4-4A	0.00442	0.01172	(0.00730)			
236	4/1/2019	RP19-800-000	Transco - EP 4-4A	0.00252	0.00709	(0.00457)			
237	4/1/2019	RP19-800-000	Transco - EP 4-5	0.00425	0.01175	(0.00750)			
238	4/1/2019	RP19-800-000	Transco - EP 4-5	0.00616	0.01603	(0.00987)			
239	4/1/2019	RP19-800-000	Transco - EP 4-6	0.00534	0.01553	(0.01019)			
240	4/1/2019	RP19-800-000	Transco - EP 4-6	0.00773	0.02091	(0.01318)			
241	4/1/2019	RP19-800-000	Transco - EP 4A-4A	0.00143	0.00175	(0.00032)			
242	4/1/2019	RP19-800-000	Transco - EP 4A-4A	0.00066	0.00175	(0.00109)			
243	4/1/2019	RP19-800-000	Transco - EP 4A-4B	0.00118	0.00303	(0.00185)			
244	4/1/2019	RP19-800-000	Transco - EP 4A-4B	0.00262	0.00303	(0.00041)			
245	4/1/2019	RP19-800-000	Transco - EP 4A-5	0.00491	0.01350	(0.00859)			
246	4/1/2019	RP19-800-000	Transco - EP 4A-6	0.00600	0.01728	(0.01128)			

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2019**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
247	4/1/2019	RP19-800-000	Transco - EP 4B-4B	0.00052	0.00128	(0.00076)			
248	4/1/2019	RP19-800-000	Transco - EP 5-4	0.00425	0.01175	(0.00750)			
249	4/1/2019	RP19-800-000	Transco - EP 5-4A	0.00425	0.01175	(0.00750)			
250	4/1/2019	RP19-800-000	Transco - EP 5-4A	0.00442	0.01825	(0.01383)			
251	4/1/2019	RP19-800-000	Transco - EP 5-5	0.00262	0.00653	(0.00391)			
252	4/1/2019	RP19-800-000	Transco - EP 5-5	0.00173	0.00466	(0.00293)			
253	4/1/2019	RP19-800-000	Transco - EP 5-5	0.00262	0.00653	(0.00391)			
254	4/1/2019	RP19-800-000	Transco - EP 5-5	0.00173	0.00466	(0.00293)			
255	4/1/2019	RP19-800-000	Transco - EP 5-6	0.00419	0.01141	(0.00722)			
256	4/1/2019	RP19-800-000	Transco - EP 5-6	0.00282	0.00844	(0.00562)			
257	4/1/2019	RP19-800-000	Transco - EP 5-6	0.00419	0.01141	(0.00722)			
258	4/1/2019	RP19-800-000	Transco - EP 5-6	0.00282	0.00844	(0.00562)			
259	4/1/2019	RP19-800-000	Transco - EP 5Z4	0.00425	0.01175	(0.00750)			
260	4/1/2019	RP19-800-000	Transco - EP 6-4	0.00534	0.01553	(0.01019)			
261	4/1/2019	RP19-800-000	Transco - EP 6-4A	0.00425	0.01553	(0.01128)			
262	4/1/2019	RP19-800-000	Transco - EP 6-4A	0.00704	0.02313	(0.01609)			
263	4/1/2019	RP19-800-000	Transco - EP 6-5	0.00419	0.01141	(0.00722)			
264	4/1/2019	RP19-800-000	Transco - EP 6-5	0.00282	0.00844	(0.00562)			
265	4/1/2019	RP19-800-000	Transco - EP 6-6	0.00109	0.00378	(0.00269)			
266	4/1/2019	RP19-800-000	Transco - EP 6-6	0.00157	0.00488	(0.00331)			
267	4/1/2019	RP19-800-000	Transco - EP 6-6	0.00109	0.00378	(0.00269)			
268	4/1/2019	RP19-800-000	Transco - EP 6-6	0.00109	0.00378	(0.00269)			
269	4/1/2019	RP19-800-000	Transco - VC 1-1	0.00172	0.00206	(0.00034)			
270	4/1/2019	RP19-800-000	Transco - VC 1-2	0.00459	0.00558	(0.00099)			
271	4/1/2019	RP19-800-000	Transco - VC 1-3	0.00695	0.00823	(0.00128)			
272	4/1/2019	RP19-800-000	Transco - VC 1-4	0.01722	0.02049	(0.00327)			
273	4/1/2019	RP19-800-000	Transco - VC 1-4A	0.01930	0.02325	(0.00395)			
274	4/1/2019	RP19-800-000	Transco - VC 1-5	0.02498	0.02699	(0.00201)			
275	4/1/2019	RP19-800-000	Transco - VC 1-6	0.02952	0.03103	(0.00151)			
276	4/1/2019	RP19-800-000	Transco - VC 2-2	0.00319	0.00390	(0.00071)			
277	4/1/2019	RP19-800-000	Transco - VC 2-3	0.00555	0.00655	(0.00100)			
278	4/1/2019	RP19-800-000	Transco - VC 2-4	0.01582	0.01881	(0.00299)			
279	4/1/2019	RP19-800-000	Transco - VC 2-4A	0.01790	0.02157	(0.00367)			
280	4/1/2019	RP19-800-000	Transco - VC 2-5	0.02358	0.02531	(0.00173)			
281	4/1/2019	RP19-800-000	Transco - VC 2-6	0.02812	0.02935	(0.00123)			
282	4/1/2019	RP19-800-000	Transco - VC 3-3	0.00268	0.00303	(0.00035)			
283	4/1/2019	RP19-800-000	Transco - VC 3-4	0.01295	0.01529	(0.00234)			
284	4/1/2019	RP19-800-000	Transco - VC 3-4A	0.01503	0.01805	(0.00302)			
285	4/1/2019	RP19-800-000	Transco - VC 3-5	0.02071	0.02179	(0.00108)			
286	4/1/2019	RP19-800-000	Transco - VC 3-6	0.02525	0.02583	(0.00058)			
287	4/1/2019	RP19-800-000	Transco - VC 4-4	0.01059	0.01264	(0.00205)			
288	4/1/2019	RP19-800-000	Transco - VC 4-4A	0.01267	0.01540	(0.00273)			
289	4/1/2019	RP19-800-000	Transco - VC 4-5	0.01835	0.01914	(0.00079)			
290	4/1/2019	RP19-800-000	Transco - VC 4-6	0.02289	0.02318	(0.00029)			
291	4/1/2019	RP19-800-000	Transco - VC 5-4A	0.01835	0.02190	(0.00355)			
292	4/1/2019	RP19-800-000	Transco - VC 5-5	0.00808	0.00688	0.00120			
293	4/1/2019	RP19-800-000	Transco - VC 5-5	0.00808	0.00688	0.00120			
294	4/1/2019	RP19-800-000	Transco - VC 5-6	0.01262	0.01092	0.00170			
295	4/1/2019	RP19-800-000	Transco - VC 5-6	0.01262	0.01092	0.00170			
296	4/1/2019	RP19-800-000	Transco - VC 6-4A	0.02289	0.02318	(0.00029)			
297	4/1/2019	RP19-800-000	Transco - VC 6-5	0.01262	0.01092	0.00170			
298	4/1/2019	RP19-800-000	Transco - VC 6-6	0.00486	0.00442	0.00044			
299	4/1/2019	RP19-800-000	Transco - EP 1-1	0.00010	0.00034	(0.00024)			
300	4/1/2019	RP19-800-000	Transco - EP 1-2	0.00032	0.00093	(0.00061)			
301	4/1/2019	RP19-800-000	Transco - EP 1-3	0.00066	0.00170	(0.00104)			
302	4/1/2019	RP19-800-000	Transco - EP 1-4	0.00168	0.00411	(0.00243)			
303	4/1/2019	RP19-800-000	Transco - EP 1-4	0.00320	0.00733	(0.00413)			
304	4/1/2019	RP19-800-000	Transco - EP 1-5	0.00257	0.00598	(0.00341)			
305	4/1/2019	RP19-800-000	Transco - EP 1-5	0.00499	0.01086	(0.00587)			
306	4/1/2019	RP19-800-000	Transco - EP 1-6	0.00305	0.00708	(0.00403)			
307	4/1/2019	RP19-800-000	Transco - EP 1-6	0.00612	0.01328	(0.00716)			
308	4/1/2019	RP19-800-000	Transco - EP 2-2	0.00022	0.00059	(0.00037)			
309	4/1/2019	RP19-800-000	Transco - EP 2-3	0.00056	0.00136	(0.00080)			
310	4/1/2019	RP19-800-000	Transco - EP 2-4	0.00158	0.00377	(0.00219)			
311	4/1/2019	RP19-800-000	Transco - EP 2-4	0.00201	0.00377	(0.00176)			
312	4/1/2019	RP19-800-000	Transco - EP 2-4	0.00301	0.00672	(0.00371)			
313	4/1/2019	RP19-800-000	Transco - EP 2-5	0.00247	0.00564	(0.00317)			
314	4/1/2019	RP19-800-000	Transco - EP 2-5	0.00480	0.01025	(0.00545)			
315	4/1/2019	RP19-800-000	Transco - EP 2-6	0.00295	0.00674	(0.00379)			
316	4/1/2019	RP19-800-000	Transco - EP 2-6	0.00593	0.01267	(0.00674)			
317	4/1/2019	RP19-800-000	Transco - EP 3-3	0.00034	0.00077	(0.00043)			
318	4/1/2019	RP19-800-000	Transco - EP 3-4	0.00136	0.00318	(0.00182)			
319	4/1/2019	RP19-800-000	Transco - EP 3-4	0.00259	0.00567	(0.00308)			
320	4/1/2019	RP19-800-000	Transco - EP 3-4	0.00136	0.00318	(0.00182)			
321	4/1/2019	RP19-800-000	Transco - EP 3-5	0.00225	0.00505	(0.00280)			
322	4/1/2019	RP19-800-000	Transco - EP 3-5	0.00438	0.00920	(0.00482)			
323	4/1/2019	RP19-800-000	Transco - EP 3-5	0.00225	0.00505	(0.00280)			
324	4/1/2019	RP19-800-000	Transco - EP 3-6	0.00273	0.00615	(0.00342)			
325	4/1/2019	RP19-800-000	Transco - EP 3-6	0.00551	0.01162	(0.00611)			
326	4/1/2019	RP19-800-000	Transco - EP 4-4	0.00102	0.00241	(0.00139)			
327	4/1/2019	RP19-800-000	Transco - EP 4-5	0.00191	0.00428	(0.00237)			
328	4/1/2019	RP19-800-000	Transco - EP 4-6	0.00239	0.00538	(0.00299)			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2019**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
329	4/1/2019	RP19-800-000	Transco - EP 4A-4A	0.00022	0.00047	(0.00025)			
330	4/1/2019	RP19-800-000	Transco - EP 4B-4B	0.00019	0.00040	(0.00021)			
331	4/1/2019	RP19-800-000	Transco - EP 5-5	0.00089	0.00187	(0.00098)			
332	4/1/2019	RP19-800-000	Transco - EP 5-6	0.00137	0.00297	(0.00160)			
333	4/1/2019	RP19-800-000	Transco - EP 6-4	0.00239	0.00538	(0.00299)			
334	4/1/2019	RP19-800-000	Transco - EP 6-5	0.00137	0.00297	(0.00160)			
335	4/1/2019	RP19-800-000	Transco - EP 6-6	0.00048	0.00110	(0.00062)			
336	8/1/2018	RP18-912-000	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.11470	1.11780	(0.00310)			
337	8/1/2018	RP18-912-000	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.71910	0.72220	(0.00310)			
338	8/1/2018	RP18-912-000	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.67320	0.67630	(0.00310)			
339	8/1/2018	RP18-912-000	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.65500	0.65810	(0.00310)			
340	8/1/2018	RP18-912-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.44270	0.44580	(0.00310)			
341	8/1/2018	RP18-912-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M2	0.82890	0.83840	(0.00950)			
342	8/1/2018	RP18-912-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M3	1.09130	1.10520	(0.01390)			
343	8/1/2018	RP18-912-000	TETCO - Zone STX - Zone M1	0.37630	0.37860	(0.00230)			
344	8/1/2018	RP18-912-000	TETCO - Zone WLA - Zone M1	0.24240	0.24470	(0.00230)			
345	8/1/2018	RP18-912-000	TETCO - Zone ELA - Zone M1	0.22610	0.22810	(0.00200)			
346	8/1/2018	RP18-912-000	TETCO - Zone ETX - Zone M1	0.22000	0.22230	(0.00230)			
347	8/1/2018	RP18-912-000	TETCO - Zone M1 - Zone M1	0.15170	0.15400	(0.00230)			
348	8/1/2018	RP18-912-000	TETCO - Usage-2 to Zone M1	0.26000	0.26230	(0.00230)			
349	8/1/2018	RP18-912-000	TETCO - Usage-3 to Zone M1	0.26040	0.26280	(0.00240)			
350	12/1/2018	RP19-204-000	TETCO - TETCO SCT - Fuel Percentage ELA to M1 (12	2.07000	2.45000	(0.38000)			
351	12/1/2018	RP19-204-000	TETCO - TETCO SCT - Fuel Percentage ETX to M1 (12	2.07000	2.45000	(0.38000)			
352	12/1/2018	RP19-204-000	TETCO - TETCO SCT - Fuel Percentage M1 to M1 (12	1.01000	1.20000	(0.19000)			
353	12/1/2018	RP19-204-000	TETCO - TETCO SCT - Fuel Percentage STX to M1 (12	2.30000	2.63000	(0.33000)			
354	12/1/2018	RP19-204-000	TETCO - TETCO SCT - Fuel Percentage WLA to M1 (12	2.06000	2.46000	(0.40000)			
355	12/1/2018	RP19-117-000	TETCO - Demand for contract 800059 M1 to M1	0.01000	0.00900	0.00910			
356	12/1/2018	RP19-204-000	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.13260	1.11780	0.01480			
357	12/1/2018	RP19-204-000	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.73610	0.72220	0.01390			
358	12/1/2018	RP19-204-000	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.69020	0.67630	0.01390			
359	12/1/2018	RP19-204-000	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.67200	0.65810	0.01390			
360	12/1/2018	RP19-204-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.45260	0.44580	0.00680			
361	12/1/2018	RP19-204-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M2	0.84980	0.83840	0.01140			
362	12/1/2018	RP19-204-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M3	1.12140	1.10520	0.01620			
363	12/1/2018	RP19-204-000	TETCO - Zone STX - Zone M1	0.39340	0.37860	0.01480			
364	12/1/2018	RP19-204-000	TETCO - Zone WLA - Zone M1	0.25860	0.24470	0.01390			
365	12/1/2018	RP19-204-000	TETCO - Zone ELA - Zone M1	0.24230	0.22840	0.01390			
366	12/1/2018	RP19-204-000	TETCO - Zone ETX - Zone M1	0.23620	0.22230	0.01390			
367	12/1/2018	RP19-204-000	TETCO - Zone M1 - Zone M1	0.16080	0.15400	0.00680			
368	12/1/2018	RP19-204-000	TETCO - Usage-2 to Zone M1	0.27530	0.26230	0.01300			
369	12/1/2018	RP19-204-000	TETCO - Usage-3 to Zone M1	0.27570	0.26280	0.01290			
370	12/1/2018	RP19-204-000	TETCO - TETCO FT-1 - Applicable Shrinkage Adjustment (LAU	0.00450	0.00430	0.00020			
371	2/1/2019	RP19-489-000	TETCO - Rate Schedule FT - Usage 2 Charge (M1 Expansion Pro	0.20680	0.20610	0.00070			
372	2/1/2019	RP19-489-000	TETCO - Alternate Usage Charges - Zone STX - Zone M1	1.13890	1.13260	0.00630			
373	2/1/2019	RP19-489-000	TETCO - Regular Usage Charge - Zone STX - Zone M1	0.39750	0.39340	0.00410			
374	2/1/2019	RP19-489-000	TETCO - Alternate Usage Charges - Zone WLA - Zone M1	0.74240	0.73610	0.00630			
375	2/1/2019	RP19-489-000	TETCO - Regular Usage Charge - Zone WLA - Zone M1	0.26270	0.25860	0.00410			
376	2/1/2019	RP19-489-000	TETCO - Alternate Usage Charges - Zone ELA - Zone M1	0.69640	0.69020	0.00620			
377	2/1/2019	RP19-489-000	TETCO - Regular Usage Charge Zone ELA - Zone M1	0.24630	0.24230	0.00400			
378	2/1/2019	RP19-489-000	TETCO - Alternate Usage Charges - Zone ETX - Zone M1	0.67810	0.67200	0.00610			
379	2/1/2019	RP19-489-000	TETCO - Regular Usage Charge - Zone ETX - Zone M1	0.24020	0.23620	0.00400			
380	2/1/2019	RP19-489-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M1	0.45880	0.45260	0.00620			
381	2/1/2019	RP19-489-000	TETCO - Regular Usage Charge Zone M1 - Zone M1	0.16490	0.16080	0.00410			
382	2/1/2019	RP19-489-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M2	0.86860	0.84980	0.01880			
383	2/1/2019	RP19-489-000	TETCO - Regular Usage 2 Charge - Zone M1	0.27940	0.27530	0.00410			
384	2/1/2019	RP19-489-000	TETCO - Alternate Usage Charges - Zone M1 - Zone M3	1.14900	1.12140	0.02760			
385	2/1/2019	RP19-489-000	TETCO - Regular Usage 3 Charge - Zone M1	0.27980	0.27570	0.00410			
386	2/1/2019	RP19-489-000	TETCO - SCT Reservation Charge M1-M1	1.78800	1.77500	0.01300			
387	4/1/2019	RP19-204-000	TETCO - TETCO - SCT - Fuel Percentage - ELA - M1 - Apr to N	2.17000	2.24000	(0.07000)			
388	4/1/2019	RP19-204-000	TETCO - TETCO - SCT - Fuel Percentage - ETX - M1 - Apr to N	2.17000	2.24000	(0.07000)			
389	4/1/2019	RP19-204-000	TETCO - TETCO - SCT - Fuel Percentage - M1 - M1 - Apr to N	1.08000	1.11000	(0.03000)			
390	4/1/2019	RP19-204-000	TETCO - TETCO - SCT - Fuel Percentage - STX - M1 - Apr to N	2.31000	2.38000	(0.07000)			
391	4/1/2019	RP19-204-000	TETCO - TETCO - SCT - Fuel Percentage - WLA - M1 - Apr to N	2.18000	2.26000	(0.08000)			
392	12/1/2018	RP19-64-000	ETN - FT-A (Patriot) Max Rate (Notice of Rate and Other Change	9.57700	9.67400	(0.09700)			
393	12/1/2018	RP19-64-000	ETN - IT - Max Rate -	0.22010	0.22230	(0.00220)			
394	4/1/2019	RP19-64-000	ETN - IT - FLRP - Summer	1.58000	2.22000	(0.64000)			
395	11/1/2018	RP18-1246-000	Dominion FT - EPCA Component - Reservation Charge - Current	0.00310	0.00350	(0.00040)			
396	11/1/2018	RP18-1246-000	Dominion FT - EPCA Component - Reservation Charge - Surchar	0.00000	0.00150	(0.00150)			
397	11/1/2018	RP18-1246-000	Dominion FT - EPCA Usage Current Base	0.00220	0.00190	0.00030			
398	11/1/2018	RP18-1246-000	Dominion FT - EPCA Usage Surcharge	0.00060	(0.00040)	0.00100			
399	11/1/2018	RP18-1246-000	Dominion GSS - EPCA Comp of Storage - Base	0.00500	0.00520	(0.00020)			
400	11/1/2018	RP18-1246-000	Dominion GSS - EPCA Comp of Storage - Surcharge	0.00030	0.00210	(0.00180)			
401	11/1/2018	RP18-1246-000	Dominion GSS - EPCA Injection - Surcharge	(0.00030)	(0.00010)	(0.00020)			
402	11/1/2018	RP18-1246-000	Dominion GSS - EPCA OVERRUN - Surcharge	(0.00020)	0.00040	(0.00060)			
403	11/1/2018	RP18-1246-000	Dominion GSS - EPCA Withdrawal - Surcharge	(0.00030)	(0.00010)	(0.00020)			
404	11/1/2018	RP18-1248-000	Dominion-FT TCRA Component Current Acct 858 Base	0.27400	0.27290	0.00110			
405	11/1/2018	RP18-1248-000	Dominion FT -TCRA Comp of Storage Demand - Surcharge	0.01510	0.01440	0.00070			
406	11/1/2018	RP18-1248-000	Dominion FT-TCRA Current Acct 858 Base	0.00460	0.00580	(0.00120)			
407	11/1/2018	RP18-1248-000	Dominion FT-TCRA Surcharge	0.00010	(0.00140)	0.00150			
408	11/1/2018	RP18-1248-000	Dominion GSS - TCRA Comp of Storage Demand - Current	0.06680	0.06650	0.00030			
409	11/1/2018	RP18-1248-000	Dominion GSS - TCRA Comp of Storage Demand - Surcharge	(0.00320)	(0.00500)	(0.00180)			
410	11/1/2018	RP18-1248-000	Dominion GSS - TCRA Injection Charge- Surcharge	0.00000	0.00010	(0.00010)			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2019**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
411	11/1/2018	RP18-1248-000	Dominion GSS - TCRA OVERRUN - Surcharge	(0.00070)	(0.00100)	0.00030	↓		
412	11/1/2018	RP18-1248-000	Dominion GSS - TCRA Injection Charge- Surcharge	0.00000	0.00010	(0.00010)			
413	4/1/2019	RP19-780-000	MGT - Fuel Retention Percentage Fuel A-A Zone A-A BH	0.98000	0.50000	0.48000			
414	4/1/2019	RP19-780-000	MGT - Fuel Retention Percentage Fuel A-A Zone A-A FH	0.98000	0.50000	0.48000			
415	4/1/2019	RP19-780-000	MGT - Fuel Retention Percentage Fuel A-B Zone A-B FH	0.98000	0.50000	0.48000			
416	1/1/2019	G-39-SUB 42	Cardinal Pipeline Reservation Charge - Zone 1A	0.02510	0.02675	(0.00165)			
417	1/1/2019	G-39-SUB 42	Cardinal Pipeline Reservation Charge - Zone 1B	0.03893	0.04149	(0.00256)			
418	1/1/2019	G-39-SUB 42	Cardinal Pipeline Reservation Charge - Zone 2	0.08063	0.08674	(0.00611)			
419	4/1/2019	G-39-SUB 43	Cardinal Pipeline Fuel Retention Percentage - Zone 1B	0.00790	0.01050	(0.00260)			
420	4/1/2019	G-39-SUB 43	Cardinal Pipeline Fuel Retention Percentage - Zone 2	0.00790	0.01050	(0.00260)			
421	4/1/2019	G-39-SUB 43	Cardinal Pipeline EP Rate Change - Zone 1A	0.00044	0.00041	0.00003			
422	4/1/2019	G-39-SUB 43	Cardinal Pipeline EP Rate Change - Zone 1B	0.00044	0.00041	0.00003			
423	4/1/2019	G-39-SUB 43	Cardinal Pipeline EP Rate Change - Zone 2	0.00044	0.00041	0.00003			

**Summary of Demand and Storage Capacity Level Changes
For the Twelve Month Period Ended May 31, 2019**

North Carolina Utilities Commission Action

	Effective Date of Change	Description of Service	New Capacity Level	Previous Capacity Level	Increase (Decrease) in Capacity Levels	Effective Date	Docket No.	Order Date
1		There have been no changes in North Carolina Capacity in the current Prudence period						
2								
3								
4								

**Summary of Demand and Storage Costs Incurred Versus Collected
For the Twelve Month Period Ended May 31, 2019**

Reporting Gas Flow	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Total Demand and Storage Costs Incurred	12,153,325.25	11,858,321.56	12,194,144.55	12,187,537.04	11,843,509.53	12,419,748.04	13,187,181.32	13,757,489.05	13,993,737.14	12,876,661.50	16,412,993.23	13,991,246.52	156,875,894.73
2 NC Allocation Factor %	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%
3													
4 NC Demand & Storage Costs Incurred ((1) x (2))	10,340,049.12	10,089,059.98	10,374,778.18	10,369,156.51	10,076,457.91	10,566,721.63	11,219,653.87	11,704,871.68	11,905,871.56	10,955,463.60	13,964,174.64	11,903,752.54	133,470,011.22
5													
6 NC Demand & Storage Costs Collected	5,285,819.98	4,236,387.43	3,985,513.83	4,070,857.60	4,100,620.26	4,388,097.50	11,146,541.77	17,099,780.45	18,758,627.26	19,033,809.11	16,042,783.60	7,796,538.81	115,945,377.60
7 Less: Previous Month NC Unbilled - Demand	(1,651,203.51)	(437,570.03)	(797,899.36)	(497,649.12)	(680,278.14)	(420,813.58)	(2,260,148.15)	(6,423,804.25)	(7,813,446.39)	(10,209,070.40)	(6,072,605.94)	(3,401,487.55)	(40,665,976.42)
8 Add: Current month NC Unbilled - Demand	437,570.03	797,899.36	497,649.12	680,278.14	420,813.58	2,260,148.15	6,423,804.25	7,813,446.39	10,209,070.40	6,072,605.94	3,401,487.55	914,733.33	39,929,506.24
9													
10 Total NC Demand & Storage Costs Collected	4,072,186.50	4,596,716.76	3,685,263.59	4,253,486.62	3,841,155.70	6,227,432.07	15,310,197.87	18,489,422.59	21,154,251.27	14,897,344.65	13,371,665.21	5,309,784.59	115,208,907.42
11													
12 NC Total (Over)/Under Collection Recorded ((4) - (10))	6,267,862.62	5,492,343.22	6,689,514.59	6,115,669.89	6,235,302.21	4,339,289.56	(4,090,544.00)	(6,784,550.91)	(9,248,379.71)	(3,941,881.05)	592,509.43	6,593,967.95	18,261,103.80

**Summary of Deferred Account Activity
Sales Customers Only Account 0253131
For the Twelve Month Period Ended May 31, 2019
Owed To (From) Company --- Debit (Credit)**

	Reporting Month	Beginning Balance	Commodity Cost (Over) Under Collection	(Increment) Decrement - Sales	Benchmark Change	Gas Cost Portion of Uncollectible Write-Offs	Other Adjustments (1)	Hedging Account Transfer	Ending Balance Before Interest	Accrued Interest	Ending Balance	Hedging Deferred Account	Total Due From (To) Customers
1	June	(15,299.64)	(4,748,288.29)	110,894.15	-	394,786.57	-	-	(4,257,907.21)	(12,355.98)	(4,270,263.19)	5,426,871.07	1,156,607.88
2	July	(4,270,263.19)	(129,677.68)	66,170.65	-	531,915.29	-	-	(3,801,854.93)	(23,340.53)	(3,825,195.46)	5,844,759.02	2,019,563.56
3	August	(3,825,195.46)	(1,816,174.06)	90,896.82	-	499,365.58	-	-	(5,051,107.12)	(25,665.83)	(5,076,772.95)	6,437,052.49	1,360,279.54
4	September	(5,076,772.95)	(174,018.78)	75,897.28	-	234,200.56	-	-	(4,940,693.89)	(28,965.51)	(4,969,659.40)	6,973,307.75	2,003,648.35
5	October	(4,969,659.40)	252,540.85	149,281.06	-	31,791.12	-	-	(4,536,046.37)	(27,485.75)	(4,563,532.12)	7,025,130.53	2,461,598.41
6	November	(4,563,532.12)	5,671,296.08	368,472.96	-	(95,712.76)	-	-	1,380,524.16	(9,203.67)	1,371,320.49	5,296,361.40	6,667,681.89
7	December *	1,371,320.49	12,360,487.44	469,041.13	-	(69,255.67)	13,721.41	5,207,170.89	19,352,485.69	59,922.89	19,412,408.58	(376,753.46)	19,035,655.12
8	January	19,412,408.58	(8,624,577.21)	(1,060,382.26)	-	(2,365.66)	-	-	9,725,083.45	84,251.06	9,809,334.51	(120,324.12)	9,689,010.39
9	February	9,809,334.51	(8,135,751.93)	(719,488.53)	-	(1,145.76)	-	-	952,948.29	31,119.14	984,067.43	76,429.32	1,060,496.75
10	March**	984,067.43	773,426.77	(730,831.40)	-	89,260.50	180.83	-	1,116,104.13	6,082.10	1,122,186.23	397,096.24	1,519,282.47
11	April	1,122,186.23	(476,328.59)	(285,155.87)	-	198,002.41	-	-	558,704.18	4,867.86	563,572.04	947,226.16	1,510,798.20
12	May	563,572.04	(850,717.48)	(169,998.70)	-	372,265.01	-	-	(84,879.13)	1,386.29	(83,492.84)	1,177,357.19	1,093,864.35
	Totals		(5,897,782.88)	(1,635,202.71)	-	2,183,107.19	13,902.24	5,207,170.89		60,612.07			

Other Adjustments (1):

Reporting Month	Journal ID	Amount	Account	(Account)	Description
December *	PPADEFINT	\$ 13,721.41	Sales Deferred Acct.	Regulatory Interest Exp.	An adjusting entry was made to record \$13,721.41 of additional interest associated with the period January - December 2018 for January and February 2018 supplier invoice adjustments.
March **	NCDFINCOR	\$ 180.31	Sales Deferred Acct.	Regulatory Interest Exp.	To correct recorded interest expense/income in the NC Deferred Account for the January and February interest rate change to 6.95% approved by the NCUC in March 2019.
		0.52			Note: \$.52 was manually added to reconcile interest on interest for the adjustment not included in the beginning balance.
		<u>\$ 180.83</u>			

**Summary of Deferred Account Activity
All Customers Account 0253132
For the Twelve Month Period Ended May 31, 2019
Owed To (From) Company --- Debit (Credit)**

	Reporting Month	Beginning Balance	Commodity Cost (Over) Under Collection	Fixed Gas Costs (Over) Under Collection	Fixed Costs (Increments) / Decrements	Negotiated Losses	Supplier Refunds	Capacity Release Credits	NC Portion of OSS Revenue	NC Portion of OSS Cost	Other Adjustments (1)	Ending Balance Before Interest	Accrued Interest	Ending Balance
1	June	(17,078,427.67)	1,654,885.59	5,492,342.58	(424,863.45)	-	(135,103.99)	(968,769.21)	(3,205,192.81)	2,953,678.11	-	(11,711,450.85)	(83,245.93)	(11,794,696.78)
2	July	(11,794,696.78)	(11,513.87)	6,687,818.52	(323,635.07)	-	(1,352.18)	(990,415.14)	(3,089,062.84)	2,804,173.70	-	(6,718,683.66)	(53,531.44)	(6,772,215.10)
3	August	(6,772,215.10)	274,994.71	6,117,550.31	(386,221.59)	-	-	(990,438.11)	(2,546,046.18)	2,290,108.10	-	(2,012,267.86)	(25,400.33)	(2,037,668.19)
4	September	(2,037,668.19)	(7,550.82)	6,235,117.86	(339,385.13)	-	-	(969,040.40)	(2,792,363.45)	2,553,278.52	-	2,642,388.39	1,748.55	2,644,136.94
5	October	2,644,136.94	(4,441.98)	4,339,289.55	(600,272.35)	-	-	(820,015.69)	(816,119.77)	752,135.06	-	5,494,711.76	23,533.48	5,518,245.24
6	November	5,518,245.24	28,337.74	(4,090,544.00)	(1,590,755.06)	-	-	(1,704,045.32)	(8,898,552.97)	8,585,994.32	-	(2,151,320.05)	9,735.46	(2,141,584.59)
7	December *	(2,141,584.59)	228,443.22	(6,784,550.90)	(1,936,941.06)	7,545.56	-	(1,677,937.40)	(7,447,450.80)	6,875,407.44	216.56	(12,876,851.97)	(43,425.81)	(12,920,277.78)
8	January	(12,920,277.78)	(72,385.49)	(9,248,296.43)	3,437,911.29	-	-	(1,777,390.76)	(15,979,564.10)	#####	-	(25,461,455.69)	(110,980.78)	(25,572,436.47)
9	February	(25,572,436.47)	(204,265.73)	(3,941,964.33)	2,468,583.51	-	(305,886.54)	(1,592,247.48)	(9,144,630.55)	8,802,898.44	-	(29,489,949.15)	(159,212.89)	(29,649,162.04)
10	March **	(29,649,162.04)	(2,899.90)	592,509.43	2,197,568.04	-	-	(1,900,546.95)	(6,324,914.22)	6,015,610.05	(422.72)	(29,072,258.31)	(170,057.23)	(29,242,315.54)
11	April	(29,242,315.54)	(28,005.32)	6,593,967.95	801,404.81	-	-	(1,420,636.15)	(501,541.50)	468,548.61	-	(23,328,577.14)	(152,245.31)	(23,480,822.45)
12	May ***	(23,480,822.45)	(35,421.75)	8,112,419.33	596,530.13	-	-	(1,488,772.46)	(3,049,928.00)	2,837,847.85	(1,285,339.35)	(17,793,486.70)	(119,530.40)	(17,913,017.10)
	Totals		1,820,176.40	20,105,659.87	3,899,924.07	7,545.56	(442,342.71)	(16,300,255.07)	(63,795,367.19)	56,038,227.78	(1,285,545.51)		(882,612.63)	

Other Adjustments (1):

Reporting Month	Journal ID	Amount	Account	(Account)	Description
December 2018 *	PPADEFINT	\$ 216.56	All Customers Deferred Acct.	Regulatory Interest Exp.	An adjusting entry was made to record \$216.56 of additional interest associated with the period January - December 2018 for January and February 2018 supplier invoice adjustments.
March 2019 **	NCDFINTCOR n/a	\$ (421.50) (1.22) <u>\$ (422.72)</u>	All Customers Deferred Acct.	Regulatory Interest Exp.	To correct recorded interest expense/income in the NC Deferred Account for the January and February interest rate change to 6.95% approved by the NCUC in March 2019. Note: \$1.22 was manually added to reconcile interest on interest for the adjustment not included in the beginning balance.
May 2019 ***	PNGINTEXPA	\$ (1,285,339.35)	All Customers Deferred Acct.	Regulatory Interest Exp.	To transfer balance in interest accrued on current deferred income taxes to supplier rate change account as required by NC Prudence review of cost of gas.

**Summary of Gas Supply (dts)
For the Twelve Month Period Ended May 31, 2019**

	Reporting	June	July	August	September	October	November	December	January	February	March	April	May	Total
	Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	
1	Supplier 1	-	-	-	-	128,546	494,030	636,390	708,984	1,028,401	249,483	324,137	-	3,569,971
2	Supplier 2	-	-	32,587	-	10,000	51,556	268,859	268,893	451,335	171,744	254,327	37,400	1,546,701
3	Supplier 3	3,145,291	3,043,830	3,145,290	3,145,291	3,043,744	3,145,291	3,043,830	3,145,291	3,145,291	2,840,908	3,145,291	3,045,690	37,035,038
4	Supplier 4	-	39,550	124,081	-	51,550	17,595	499,961	761,613	549,436	701,680	489,291	49,016	3,283,773
5	Supplier 5	-	-	-	-	-	-	329,316	177,324	507,911	154,998	180,231	-	1,349,780
6	Supplier 6	9,843	18,333	391	-	-	-	19,550	3,519	-	-	36,526	10,978	99,140
7	Supplier 7	-	-	36,000	21,000	10,000	-	-	-	-	-	-	-	4,892
8	Supplier 8	-	5,000	-	-	-	-	-	-	-	-	-	-	5,000
9	Supplier 9	-	-	15,000	3,900	-	-	1,586,425	487,888	185,149	292,523	798,942	20,587	3,390,414
10	Supplier 10	246,667	970,860	2,073,373	973,758	631,050	659,831	924,703	886,685	1,296,809	664,000	803,000	1,793,700	11,924,436
11	Supplier 11	-	-	7,500	58,874	9,775	206,001	2,439,668	1,549,724	1,464,725	965,495	1,651,283	831,147	9,184,192
12	Supplier 12	-	-	-	-	-	-	234,600	153,867	391,149	7,038	117,300	-	903,954
13	Supplier 13	-	45,000	24,556	-	-	-	1,721,335	1,779,453	1,284,945	1,433,243	293,281	-	6,581,813
14	Supplier 14	-	12,400	10,000	-	-	-	-	-	-	-	-	408,176	430,576
15	Supplier 15	19,666	-	-	-	-	-	-	-	-	-	-	-	19,666
16	Supplier 16	-	-	5,000	12,171	-	160	15,837	636,840	1,111,156	493,989	4,735	4,000	2,283,888
17	Supplier 17	-	-	-	-	-	-	594,030	613,831	613,831	554,428	613,831	53,190	3,043,141
18	Supplier 18	-	154,702	10,000	-	13,000	-	16,159	9,776	-	-	9,864	-	213,501
19	Supplier 19	5,300	17,032	-	10,000	58,281	31,150	88,980	158,836	215,167	784,571	140,945	33,852	1,544,114
20	Supplier 20	-	-	-	-	-	-	-	-	-	-	-	2,642	2,642
21	Supplier 21	-	-	-	-	-	-	-	-	-	-	7,500	86,000	93,500
22	Supplier 22	-	-	-	-	-	-	290,577	-	-	10,789	129,036	-	430,402
23	Supplier 23	-	-	20,000	-	-	-	9,775	24,828	40,078	284,672	19,068	41,495	439,916
24	Supplier 24	-	29,325	9,775	10,000	-	30,000	-	-	-	54,810	-	-	133,910
25	Supplier 25	10,000	5,000	80,000	-	10,000	-	2,000	-	-	-	-	5,000	112,000
26	Supplier 26	-	-	-	-	-	-	249,270	161,291	293,569	73,440	146,627	-	924,197
27	Supplier 27	-	-	2,300	-	-	-	-	-	-	-	-	-	2,300
28	Supplier 28	-	-	-	-	-	-	-	48,778	455,876	-	-	-	504,654
29	Supplier 29	313,307	382,965	927,266	932,522	608,566	511,362	25,000	867,120	77,646	477,099	15,000	39,032	5,176,885
30	Supplier 30	-	-	-	-	-	-	1,662	304,273	132,400	163,539	133,972	9,000	744,846
31	Supplier 31	3,485,810	3,402,738	3,152,810	3,126,421	3,034,326	3,557,493	3,126,793	3,785,867	4,058,723	4,251,003	3,512,213	3,429,539	41,923,736
32	Supplier 32	-	-	10,000	-	-	-	28,445	-	18,573	-	22,270	5,900	85,188
33	Supplier 33	-	-	-	-	-	113,881	67,248	66,336	19,550	19,761	9,775	8,510	305,061
34	Supplier 34	-	-	-	-	-	-	196	14,860	-	-	1,760	-	16,816
35	Supplier 35	-	-	-	-	-	-	-	-	20,000	-	-	15,000	35,000
36	Supplier 36	-	-	-	-	-	-	-	2,143	-	-	-	-	2,143
37	Supplier 37	659,492	1,130,973	696,387	715,800	680,740	471,956	195,317	802,403	820,977	442,264	199,331	102,868	6,918,508
38	Supplier 38	14,735	-	-	-	-	978	284,844	196,170	392,271	61,913	127,075	23,873	1,101,859
39	Supplier 39	54,775	-	8,015	-	-	-	9,775	7,527	-	-	-	-	80,092
40	Supplier 40	34,420	23,831	-	-	-	-	34,550	-	-	15,868	-	-	108,669
41	Supplier 41	-	-	-	-	-	-	528,779	-	-	19,728	234,600	-	783,107
42	Supplier 42	413,850	400,500	413,260	412,658	400,500	446,113	-	14,609	-	-	-	10,000	2,511,490
43	Supplier 43	29,369	-	-	-	-	-	240,990	215,050	459,603	58,761	220,050	23,600	1,247,423
44	Supplier 44	130,000	179,300	35,000	25,000	10,000	-	736,220	684,411	493,345	437,980	33,200	33,200	2,764,456
45	P/M Actual Imbalance	(20)	-	-	-	-	-	-	(1,820)	-	(567)	(117)	7,261	4,737
46	Pipeline Imbalance - P/M Reversal Estim	20	-	-	-	-	-	-	1,820	-	567	117	(7,261)	(4,737)
47	Pipeline Imbalance - C/M Estimate	-	-	-	-	-	-	(1,820)	-	(567)	7,261	(4,344)	413	413
48	C/M Actual Imbalance	(10)	6	(6)	(22)	(21)	5	(23)	8	(34)	36	(25)	(21)	(107)
49	Pipeline Imbalance Transportation Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Piedmont Fuel	(54,437)	(63,241)	(66,359)	(65,551)	(66,332)	(76,168)	(82,945)	(78,047)	(95,239)	(73,089)	(75,265)	(52,050)	(848,723)
51	Off-System Sales	(4,716,521)	(4,755,862)	(4,733,580)	(4,541,291)	(4,539,156)	(3,518,987)	(6,165,248)	(5,692,409)	(8,577,357)	(7,887,486)	(6,218,508)	(3,351,290)	(64,697,695)
52	Total Commodity	3,801,557	5,042,242	6,038,646	4,840,531	4,094,569	6,142,247	11,264,828	12,819,551	11,045,785	7,780,436	7,792,704	6,720,582	87,383,678

**Summary of Gas Supply (dts)
For the Twelve Month Period Ended May 31, 2019**

Reporting	June	July	August	September	October	November	December	January	February	March	April	May	
Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	Total
53 Less: Storage Injections													
54 CAR LNG	-	42,874	155,320	42,673	-	-	132,906	47,784	-	-	-	-	421,557
55 ESS	104,350	257,007	410,144	135,282	226,667	326,064	191,921	169,610	124,964	138,198	27,544	255,235	2,366,986
56 FSSCAR	299,477	1,023,691	1,023,668	997,279	665,376	345,073	-	1,626	-	-	-	144	5,136,274
57 GSS Dominion	-	-	-	460,439	-	-	-	-	-	-	-	-	460,439
58 GSS Transco	489,964	589,762	567,543	-	368,401	355,876	207,606	124,415	31,268	74,761	8,625	366,360	3,184,581
59 Hardy	-	-	1,102,515	-	-	320,043	-	-	-	-	-	1,066,950	2,489,508
60 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
61 NCNG LNG	-	133,836	76,963	167,246	33,759	-	-	-	-	-	-	-	411,804
62 Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
63 Pine Needle	53,908	336,612	390,833	363,879	175,201	42,954	26,954	-	26,954	-	-	67,385	1,484,680
64 WSS	385,492	622,051	600,381	477,392	428,010	592,676	523,404	153,085	115,325	66,596	-	273,025	4,237,437
65 Total Storage Injections	1,333,191	3,005,833	4,327,367	2,644,190	1,897,414	1,982,686	1,082,791	496,520	298,511	279,555	36,313	2,808,895	20,193,266
66 Add: Withdrawals From Storage													
67 CAR LNG	13,972	20,257	49,154	24,678	14,749	16,621	39,587	27,251	215,940	118,625	240,461	13,728	795,023
68 ESS	42,783	40,092	272,904	142,454	119,440	250,451	68,098	311,054	568,542	277,900	228,037	83,748	2,405,503
69 FSSCAR	-	-	-	-	-	-	298,570	850,450	1,431,036	776,608	600,347	-	3,957,011
70 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
71 GSS Transco	12,986	31,415	35,777	2,295	62,821	45,055	413,707	422,838	1,330,675	985,697	599,689	122,056	4,065,011
72 Hardy	-	-	-	-	-	-	-	204,666	616,460	68,222	409,332	-	1,298,680
73 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
74 NCNG LNG	12,931	25,554	19,014	27,767	15,673	13,081	12,218	18,736	168,774	48,077	235,060	11,624	608,509
75 Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
76 Pine Needle	-	-	-	-	-	-	28,031	106,356	727,619	772,373	158,335	130,494	1,923,208
77 WSS	126,100	1,366	-	-	31,158	122,216	245,304	387,648	1,138,201	725,347	911,421	270,693	3,959,454
78 Total Storage Withdrawals	208,772	118,684	376,849	197,194	243,841	447,424	1,105,515	2,328,999	6,197,247	3,772,849	3,382,682	632,343	19,012,399
79 Banked Gas - C/M	8,429	3,797	2,028	(1,550)	(25)	10,007	12,750	5,878	6,343	3,739	9,252	1,992	62,640
80 Banked Gas - P/M	(1,981)	(8,429)	(3,797)	(2,028)	1,550	25	(10,007)	(12,750)	(5,878)	(6,343)	(3,739)	(9,252)	(62,629)
81 Property Taxes (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
82 Electric Compressor Costs (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
83 Cashout Longs	118,167	132,667	144,607	132,703	108,418	100,613	113,019	185,562	165,652	172,486	169,883	123,084	1,666,861
84 Reservation Dts (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
85 Total Commodity Dts	2,801,753	2,283,128	2,230,966	2,522,660	2,550,939	4,717,630	11,403,314	14,830,720	17,110,638	11,443,612	11,314,469	4,659,854	87,869,683
86 NC Allocation %	81.765%	81.146%	81.214%	81.320%	81.766%	81.913%	83.575%	82.611%	83.092%	82.689%	83.703%	83.136%	
87 Calculated NC Commodity Dts	2,290,853	1,852,667	1,811,857	2,051,427	2,085,801	3,864,352	9,530,320	12,251,806	14,217,571	9,462,608	9,470,550	3,874,016	72,763,829
Direct Sales to Transport													
88 Customers/Cashout Shorts	(15,743)	(8,221)	(31,280)	(89,258)	(78,426)	(44,422)	(66,295)	(41,784)	(16,243)	(9,258)	(53,947)	(49,083)	(503,960)
89 Total NC Commodity Dts	2,275,110	1,844,446	1,780,577	1,962,169	2,007,375	3,819,930	9,464,025	12,210,022	14,201,328	9,453,350	9,416,603	3,824,933	72,259,869

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**Deferred Account - NC Hedging Program
For the Twelve Month Period Ended May 31, 2019
Debit (Credit)**

Reporting Month	Beginning Balance	Net Options Premium	Fees 1 (A)	Margin Requirement (P&L Cash Act)	Proceeds from Positions	Fees 2 (B)	Interest from Brokerage Account	Transfers from Hedging Account	Balance before Interest	Return Calculated	Ending Balance	Monthly Allowed Return Rate
Jun-18	5,207,171	186,390	2,651	-	-	-	-	-	5,396,211	30,660	5,426,871	0.5783%
Jul-18	5,426,871	380,740	4,650	-	-	-	-	-	5,812,261	32,498	5,844,759	0.5783%
Aug-18	5,844,759	551,210	5,673	-	-	-	-	-	6,401,642	35,410	6,437,052	0.5783%
Sep-18	6,437,052	491,050	6,541	-	-	-	-	-	6,934,643	38,664	6,973,308	0.5783%
Oct-18	6,973,308	287,940	3,984	-	(282,150)	1,690	-	-	6,984,771	40,360	7,025,131	0.5783%
Nov-18	7,025,131	194,880	2,697	-	(1,965,560)	3,689	-	-	5,260,837	35,525	5,296,361	0.5783%
Dec-18	5,296,361	151,200	2,000	-	(636,350)	3,023	-	(5,207,171)	(390,937)	14,184	(376,753)	0.5783%
Jan-19	(376,753)	254,530	3,333	-	-	-	-	-	(118,891)	(1,435)	(120,326)	0.5792%
Feb-19	(120,326)	194,400	2,480	-	-	-	-	-	76,554	(127)	76,427	0.5792%
Mar-19	76,427	314,900	4,402	-	-	-	-	-	395,729	1,367	397,096	0.5792%
Apr-19	397,096	538,560	7,688	-	-	-	-	-	943,344	3,882	947,226	0.5792%
May-19	947,226	220,400	3,596	-	-	-	-	-	1,171,222	6,135	1,177,357	0.5792%
	Activity Totals	3,766,200	49,693	-	(2,884,060)	8,401	-	(5,207,171)		237,123		

NOTES:

A) Fees 1 - fees paid on purchased options

B) Fees 2 - fees paid on exercised options

Piedmont Natural Gas Company, Inc.
**North Carolina All Customers Deferred Account Balance - Increment/
(Decrement) Docket G-9, Sub 752**

Exhibit_(MBT-3)

All Customers Deferred Account Balance (\$): (17,913,017)
Adjustment For Special Contracts and Electric Generation (\$): (1,821,693)
Total Amount (\$): (19,734,710)

	Winter				Summer				Annual			
	Rate Case Volume (dts)	Apportionment Percentage (%)	Apportionment Amount (\$)	Temporary Rate (\$/dt)	Rate Case Volume (dts)	Apportionment Percentage (%)	Apportionment Amount (\$)	Temporary Rate (\$/dt)	Rate Case Volume (dts)	Apportionment Percentage (%)	Apportionment Amount (\$)	Temporary Rate (\$/dt)
Residential												
Rate 101	28,453,500	34.51%	(6,810,462)	\$ (0.2394)	8,051,251	6.04%	(1,192,604)	\$ (0.1481)				
Commercial												
Rate 102	15,046,674	15.28%	(3,015,573)	\$ (0.2004)	7,835,897	5.14%	(1,013,862)	\$ (0.1294)				
Rate 142	16,493	0.02%	(4,044)	\$ (0.2452)	20,889	0.03%	(5,122)	\$ (0.2452)				
Rate 152	1,062,607	0.94%	(185,294)	\$ (0.1744)	1,186,031	0.99%	(194,601)	\$ (0.1641)				
	1,396,320	0.81%	(160,753)	\$ (0.1151)	883,352	0.49%	(96,625)	\$ (0.1094)				
Firm Sales (Rate 103)												
Demand Charge									127,580	1.50%	(296,553)	\$ (2.3244)
Commodity												
1st Step	277,884	0.23%	(45,433)	\$ (0.1635)	338,361	0.26%	(51,546)	\$ (0.1523)				
2nd Step	236,403	0.19%	(38,435)	\$ (0.1626)	190,809	0.10%	(20,371)	\$ (0.1068)				
3rd Step	84,400	0.04%	(8,414)	\$ (0.0997)	96,350	0.03%	(6,334)	\$ (0.0657)				
4th Step	80,696	0.03%	(6,529)	\$ (0.0809)	112,100	0.03%	(5,428)	\$ (0.0484)				
5th Step	99,015	0.04%	(7,885)	\$ (0.0796)	60,049	0.01%	(1,485)	\$ (0.0247)				
6th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
Firm Transportation (Rate 113)												
Demand Charge									1,457,999	1.01%	(199,355)	\$ (0.1367)
Standby Sales Service Charge									-	0.00%	-	\$ -
Commodity												
1st Step	1,927,347	1.60%	(315,112)	\$ (0.1635)	2,546,832	1.97%	(387,986)	\$ (0.1523)				
2nd Step	2,375,720	1.96%	(386,253)	\$ (0.1626)	2,845,699	1.54%	(303,817)	\$ (0.1068)				
3rd Step	2,312,512	1.17%	(230,527)	\$ (0.0997)	2,828,723	0.94%	(185,971)	\$ (0.0657)				
4th Step	1,519,137	0.62%	(122,912)	\$ (0.0809)	1,822,654	0.45%	(88,261)	\$ (0.0484)				
5th Step	1,402,479	0.57%	(111,683)	\$ (0.0796)	1,731,626	0.22%	(42,813)	\$ (0.0247)				
6th Step	2,842,677	0.25%	(50,166)	\$ (0.0176)	3,115,032	0.00%	(350)	\$ (0.0001)				
Interruptible Sales (Rate 104)												
1st Step	110,543	0.11%	(22,205)	\$ (0.2009)	153,535	0.14%	(27,288)	\$ (0.1777)				
2nd Step	124,776	0.16%	(32,343)	\$ (0.2592)	161,302	0.13%	(25,140)	\$ (0.1559)				
3rd Step	100,008	0.10%	(19,633)	\$ (0.1963)	100,341	0.07%	(14,724)	\$ (0.1467)				
4th Step	3,269	0.00%	(497)	\$ (0.1520)	4,210	0.00%	(522)	\$ (0.1240)				
5th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
6th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
Interruptible Transportation (Rate 114)												
1st Step	1,897,042	1.60%	(316,423)	\$ (0.1668)	2,600,996	1.03%	(203,900)	\$ (0.0784)				
2nd Step	2,881,475	2.30%	(454,359)	\$ (0.1577)	3,736,752	1.04%	(204,373)	\$ (0.0547)				
3rd Step	3,478,028	1.82%	(358,202)	\$ (0.1030)	4,185,005	0.77%	(152,593)	\$ (0.0365)				
4th Step	2,204,510	0.54%	(106,471)	\$ (0.0483)	2,798,095	0.26%	(51,012)	\$ (0.0182)				
5th Step	2,078,376	0.32%	(62,489)	\$ (0.0301)	2,586,742	0.12%	(23,579)	\$ (0.0091)				
6th Step	2,536,021	0.15%	(30,014)	\$ (0.0118)	2,928,352	0.00%	-	\$ -				
Special Contracts									12,553,717	2.59%		
Electric Generation									148,582,789	6.64%		
Military Operations (Rate T-10)												
Demand Charge	823,814	0.19%	(37,785)	\$ (0.0459)	518,190	0.12%	(23,767)	\$ (0.0459)	84,000	0.78%	(153,140)	\$ (1.8231)
Military in Onslow County (Rate 12)	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
Total Apportioned Amount By Season (\$)			(12,939,893)				(4,324,076)				(649,048)	
GRAND TOTAL APPORTIONED (\$)												(17,913,017)

Sources: Rate Case Volumes - G-9 Sub 631 Settlement Exhibit C; Apportionment Percentages - G-9 Sub 631 Settlement Exhibit D.

Piedmont Natural Gas Company, Inc.
NC Sales Customers Deferred Account Balance - Increment/(Decrement)
Docket G-9, Sub 752

Exhibit_ (MBT-4)

Total Sales Customers Deferred Account (\$):	\$	1,093,864
Sales Volumes Per G-9, Sub 631 (dekatherms) :		66,294,712
Temporary Rate Per Dekatherm (\$):	\$	0.0165