

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

STAFF CONFERENCE AGENDA
October 30, 2023
Commission Hearing Room 2115, 10:00 a.m.

ELECTRIC

AFFILIATE AGREEMENTS

Dominion Energy North Carolina

1. Docket No. E-22, Sub 665 - Application of DENC for approval of an inventory purchase and sale agreement between DENC and Dominion Privatization Virginia, LLC (*Boswell/Freeman*)

DSM/EE PROGRAM MODIFICATIONS

Duke Energy Carolinas, LLC

2. Docket No. E-7, Sub 1032 – Application of DEC for approval of modifications and expansion of its existing Income-Qualified Energy Efficiency and Weatherization Program (*T. Williamson/Keyworth*)

NATURAL GAS

MARGIN DECOUPLING TRACKER MECHANISM

Piedmont Natural Gas, Inc.

3. Docket No. G-9, Sub 834 – Application of Piedmont Natural Gas for a bi-annual adjustment of rates under Appendix C of its Service Regulations (*Patel/Culpepper*)

WATER AND WASTEWATER

ORDER APPROVING TARIFF REVISION AND REQUIRING CUSTOMER NOTICE

Overhills Water Company, Inc.

4. Docket No. W-175, Sub 15 – A Verified Petition to Amend Its Tariff to Adjust Rates for Water Utility Service for the Increase Cost of Purchased Water from

the Town of Spring Lake in Overhills Park Subdivision and Carolina Sands Mobile Home Park in Cumberland County, North Carolina (*Bhatta/Feasel/Holt*)

COMMUNICATIONS

INTERCONNECTION AGREEMENTS AND AMENDMENTS

Brightspeed of Central North Carolina, LLC

5. Docket No. P-35, Sub 163 – Interconnection agreement with Earthgrid PBC (*Wade/Coxton*)

Brightspeed of Eastern North Carolina, LLC

6. Docket Nos. P-7, Sub 1280 – Interconnection agreement with Time Warner Cable Information Services (North Carolina), LLC, approved by the Commission on September 26, 2016 (*Wade/Coxton*)

Brightspeed of Eastern North Carolina, LLC and Brightspeed of North Carolina, LLC

7. Docket Nos. P-7, Sub 1208 and Docket No. P-10 Sub 827 – Amendment to the interconnection agreement with Charter Fiberlink NC-CCO, LLC, approved by the Commission on May 6, 2009 (*Wade/Coxton*)
8. Docket Nos. P-7, Sub 1305 and P-10 sub 918 – Interconnection agreement with Earthgrid PBC (*Wade/Coxton*)

The Public Staff recommends approval of the preceding agenda items as described above and reflected in proposed orders provided to the Commission Staff.

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-22, SUB 665

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		
Petition by Virginia Electric and Power)	JOINT PROPOSED ORDER
Company, d/b/a Dominion Energy North)	APPROVING INVENTORY
Carolina, to Enter Into an Affiliate Agreement)	PURCHASE AND SALE
)	AGREEMENT

BY THE COMMISSION: On January 31, 2023, Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC or the Company), filed an Application (Application) for Approval of Inventory Purchase and Sale Agreement (Agreement) for the purchase and sale of various spare parts, equipment, and materials utilized in the operation of utility assets (Inventory) between DENC and Dominion Privatization Virginia, LLC (DPV), and vice versa, on an as-needed basis under N.C. Gen. Stat. § 62-153(b) and Regulatory Condition 3.1(a) as approved by the Order Approving Merger Subject to Regulatory Conditions and Code of Conduct issued by the North Carolina Utilities Commission (Commission) on November 19, 2018, in Docket Nos. E-22, Sub 551, and G-5, Sub 585 (Merger Order).

DENC's Application states that DPV owns, operates, and maintains the electrical distribution system at Virginia military installations. The Application states that at times, the Company or DPV may not have certain inventory needed for the maintenance of a particular asset within their respective electric distribution systems (each such item an Asset). In these instances, the Company or DPV must order Inventory from a third-party supplier, if available, at prevailing market prices, which often involves long lead times that do not correspond with planned maintenance schedules. The Application explains how the proposed Agreement sets forth a framework whereby each party may procure from the other certain spare parts from the selling party's Inventory. The Company states that this would enhance operational reliability and aid in continued operations and timely service restoration for customers, particularly if supply chain delays or equipment shortages occur. The Company notes that the Agreement is of particular importance given the nature of the federal military installation customers serviced by DPV and explains that the Agreement is essential to ensuring that these installations continue to have increased energy surety and reliability and places them in an optimal position to minimize risk to their missions.

The Application states that purchases by the Company from DPV pursuant to the Agreement will occur at the lower of cost or market price, and sales by the Company to DPV will occur at the higher of cost or market price. The Company represents that the provisions of the Agreement therefore meet the transfer pricing requirements of the Company's Code of Conduct as approved by the Merger Order and the Company will not

be unduly harmed and DPV will not be unduly benefitted or cross-subsidized at the Company's or its customers' expense by approval of the Agreement.

In light of its review, the Public Staff recommended that the Commission approve the Agreement between DENC and DPV, subject to the following conditions:

1. DENC's participation in this Agreement is voluntary. DENC is not obligated to take or provide services or make any purchases or sales pursuant to this Agreement, and DENC may elect to discontinue its participation in this Agreement after giving notice under Section 5(a) of the Agreement.

2. This Agreement is subject to annual renewal. DENC shall file notification of its intent to renew with the Commission at least 90 calendar days in advance of the yearly renewal date. The Agreement will automatically renew unless the Public Staff files concerns with the Commission.

3. At the time that it files the notice of its intent to renew the Agreement, DENC shall provide to the Public Staff the total amount by FERC account of any payments made by DENC under the Agreement and any amounts received by DENC under the Agreement.

4. The Company shall be required to maintain records demonstrating that the inventory purchases and sales under the proposed Agreement are cost beneficial to North Carolina ratepayers. When DENC purchases a spare part for DPV, the purchase price for such spare part shall be equal to the lower of net book value or market price on the date of the sale. When DPV purchases a spare part from DENC, the purchase price for such a spare part shall be equal to the higher of net book value or market price on the date of the sale. DENC shall bear the burden of proving, in any rate proceeding, that it paid DPV the lower of cost or market for any good received and received the higher of cost or market for any goods sold under the proposed Agreement.

5. The Commission's approval of the Agreement shall have no accounting or ratemaking implications.

6. DENC may not make or incur a charge under this Agreement except in accordance with North Carolina law and the rules, regulations, and orders of the Commission promulgated thereunder.

7. The Commission's approval of the Agreement shall not be deemed, in connection with any future proceeding before the Commission, to determine and establish DENC's retail rates or for any other purpose, or to constitute Commission approval of any level of charges directly charged, assigned, or allocated to or from DENC under the Agreement.

8. DENC will not assert in any forum that the Commission's authority to assign, allocate, make pro-forma adjustments to, or disallow revenues and costs for retail ratemaking and regulatory accounting and reporting purposes is preempted and will bear the full risk of any preemptive effects of federal law with respect to this Agreement.

9. The annual aggregate limit on transfers of Inventory under this Agreement shall be \$1.5 million.

10. DENC shall retain appropriate documentation verifying compliance with the terms of this Agreement for Public Staff and Commission review.

11. DENC shall submit to the Commission for approval any changes in the terms and conditions of this Agreement having or likely to have a material effect on DENC.

12. DENC shall include all transactions associated with the Agreement in its Annual Report of Affiliate Transactions (ARAT).

13. For ratemaking purposes, the Commission's approval of DENC's participation in this Agreement does not constitute approval of the amount of compensation paid with respect to transactions pursuant to the Agreement and that the authority granted by the Commission is without prejudice to the right of any party to take issue with any provision of the Agreement or with any transaction pursuant thereto in a future proceeding.

Based on the foregoing and the record, the Commission concludes that pursuant to N.C.G.S. § 62-153(b), the Agreement should be approved, subject to the conditions recommended by the Public Staff, as set forth above.

IT IS, THEREFORE, ORDERED as follows:

That the Inventory Purchase and Sale Agreement is approved, subject to the conditions recommended by the Public Staff, as enumerated in the body of this order.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of _____, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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³ Specifically, the tariff, as modified, would add language that “[i]ncentives and other considerations offered under the terms of this Program are understood to be an essential element in the recipient’s decision to participate in the Program. Upon payment of these considerations, Company will be entitled to any and all environmental, energy efficiency, and demand reduction benefits and attributes, including all reporting and compliance rights, associated with participation in the Program.” This language was approved in the analogous DEP program in Docket No. E-2, Sub 1299, earlier this year.

Qualified Energy Efficiency and Weatherization Assistance Program, which the Commission approved on March 1, 2023, in Docket No. E-2, Sub 1299. Although the Program, as modified, would not be cost-effective under the Utility Cost Test, DEC noted that the UCT score would be higher with the modifications than under the current offering. In addition, in light of its assertion that the modifications sought would encourage increased participation among income-qualified customers who have significant need and could derive economic benefits from the Program that would not otherwise exist, DEC contends that the Program, as modified, is in the public interest.

The Company's Proposal requests that the Commission (1) approve the Program, provided as Attachment G to DEC's Proposal, to become effective upon the earlier of November 1, 2023, or the date on which the Commission approves the modifications; (2) find that the Program meets the requirements of a "new" EE program consistent with Commission Rule R8-69; (3) find that the costs of the Program continue to be eligible for recovery through the Company's annual DSM/EE riders in accordance with Commission Rule R8-69(b); and (4) approve the proposed utility incentives for inclusion in the annual DSM/EE riders in accordance with Commission Rule R8-69.

On October 23, 2023, the Public Staff filed a letter stating that it reviewed the Modification Proposal and that, in the Public Staff's view, the Program, inclusive of the proposed changes, has the potential to encourage EE, is consistent with the Company's integrated resource plan, is in the public interest, and should be approved as a "new" EE Program pursuant to Commission Rule R8-68. As a result, the Public Staff recommended that: (1) the Commission approve the Program modifications as set forth within the Modification Proposal; (2) order that the Program is eligible for consideration of recovery of Program costs and PPI; and (3) order the Commission to determine the appropriate recovery of costs and PPI associated with the Program in the annual DSM/EE rider proceedings consistent with N.C.G.S. § 62-133.9, Commission Rule R8-69, and the currently approved DSM/EE cost recovery mechanism.

Based on the foregoing, the Commission is of the opinion that the Modification Proposal to the Program should be approved.

IT IS, THEREFORE, ORDERED:

1. That DEC's proposed modifications to the Income-Qualified Energy Efficiency and Weatherization Assistance Program are hereby approved;
2. That DEC's Income-Qualified Energy Efficiency and Weatherization Assistance Program is eligible for recovery of program costs and incentives, in accordance with N.C.G.S. § 62-133.9 and Commission Rule R8-69;
3. That the proposed utility incentives be included in the annual DSM/EE rider in accordance with Commission Rule R8-69;

4. That the Commission shall determine the appropriate ratemaking treatment for the Income-Qualified Energy Efficiency and Weatherization Assistance Program, including program costs and utility incentives, in DEC's annual cost recovery rider, in accordance with N.C.G.S. § 62-133.9 and Commission Rule R8-69; and

5. That DEC shall file with the Commission, within 10 days following the date of this order, a revised tariff showing the effective date of the tariff.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of _____, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
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RALEIGH**

DOCKET NO. G-9, SUB 834

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of	
Application of Piedmont Natural Gas Company,)	ORDER APPROVING RATE
Inc., for Approval of Bi-Annual Adjustment of)	ADJUSTMENTS EFFECTIVE
Rates Under Appendix C of its Service)	NOVEMBER 1, 2023
Regulations)	

BY THE COMMISSION: On October 17, 2023, Piedmont Natural Gas Company, Inc. (Piedmont), filed an application requesting authority to adjust its rates effective November 1, 2023, pursuant to Appendix C of its North Carolina Service Regulations, the Company's Margin Decoupling Tracker (MDT) mechanism, to increase its rates for Residential Service, Small General Service, and Medium General Service by: (1) increasing the existing increment in its rates for Residential Service; (2) decreasing the existing decrement for Small General Service; and (3) replacing the existing decrement with an increment for Medium General Service. These adjustments are based on the Margin Decoupling Deferred Account balances as of August 31, 2023, as reflected in Schedule B of the application.

According to the MDT mechanism, Piedmont is required to compare actual residential, small general, and medium general commercial margins with the margins contained in the approved rates from the Company's most recent general rate case (Docket No. G-9, Sub 781). Piedmont is then to apply for, on a bi-annual basis, authority to implement temporary rate increments and/or decrements (temporaries) to collect or refund any differences in the Margin Decoupling Deferred Account.

The proposed MDT temporaries, as well as the existing MDT temporaries and the corresponding rate changes, expressed in dollars per dekatherm (\$/dt), are as follows:

Rate Description and Schedule	Margin Decoupling	Proposed MDT Temporaries (\$/dt)	Existing MDT Temporaries (\$/dt)	Change In MDT Temporaries (\$/dt)
	Deferred Account Balance at 8/31/2023 (\$)			
Residential Service (Rate Schedule 101)	\$53,507,843	\$1.3628	\$0.8626	\$0.5002
Small General Service (Rate Schedule 102)	(\$1,710,295)	(\$0.0685)	(\$0.0771)	\$0.0086
Medium General Service (Rate Schedule 152)	\$382,704	\$0.0760	(\$0.4137)	\$0.4897

The Public Staff presented this matter at the Commission's Regular Staff Conference on October 30, 2023. The Public Staff stated that it had reviewed the proposed rate adjustments and recommended approval as filed.

Based on review of the application and the recommendation of the Public Staff, the Commission finds good cause to approve the proposed rate changes.

IT IS, THEREFORE, ORDERED as follows:

1. That Piedmont is authorized to implement the proposed rate changes as contained in the body of this Order based on its Margin Decoupling Deferred Account balance as of August 31, 2023, effective for service rendered on and after November 1, 2023;
2. That Piedmont shall file revised tariffs consistent with Ordering Paragraph 1 within five days of the date of this Order; and
3. That Piedmont shall give notice to its customers of the rate changes authorized by this Order.

IT IS, THEREFORE, SO ORDERED.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of _____, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
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RALEIGH**

DOCKET NO. W-175, SUB 15

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		
Application by Overhills Water Company, Inc.,)	
Post Office Box 766, Spring Lake, North)	
Carolina, for Authority to Amend Its Tariff to)	
Increase Rates for Water Utility Service in)	ORDER APPROVING TARIFF
Overhills Park Subdivision and Carolina Sands)	REVISION AND REQUIRING
Mobile Home Park in Cumberland County,)	CUSTOMER NOTICE
North Carolina for the Increased Cost of)	
Purchased Water from the Town of Spring)	
Lake)	

BY THE COMMISSION: On October 9, 2023, Overhills Water Company, Inc. (Overhills), filed a verified petition with the North Carolina Utilities Commission (Commission) pursuant to N.C. Gen. Stat. § 62-133.11 requesting authority to amend its tariff for the purpose of passing along to its approximately 291 residential water customers in Overhills Park Subdivision and its bulk water utility customer, Carolina Sands Mobile Home Park (MHP), in Cumberland County, North Carolina, the increase in cost of purchasing water service from the Town of Spring Lake (Town). Section 62-133.11(a) provides that the Commission shall allow a water or sewer utility to adjust its rates approved pursuant to N.C.G.S. § 62-133 to reflect changes in its costs based solely on changes in the rates imposed by third-party suppliers of purchased water or sewer service.

Effective October 1, 2023, the Town of Spring Lake increased its usage charge for water service by \$0.81 per 1,000 gallons for both Tier I (750,000-2,100,000 gallons) and Tier II (over 2,100,000 gallons), increasing the rate from \$3.10 to \$3.91 per 1,000 gallons for Tier I and from \$3.36 to \$4.17 per 1,000 gallons for Tier II. Overhills requests to increase its usage charge to its water customers in the Overhills Park Subdivision and Carolina Sands MHP service areas for service rendered on and after October 1, 2023, to pass along this increase in the cost of purchasing water service from the Town.

Overhills' current usage rates were put into effect on July 30, 2018, by the Commission's Order Approving Tariff Revision and Requiring Customer Notice in Docket No. W-175, Sub 14. Overhills requests authority to increase its water usage rate from \$3.28 to \$4.09 per 1,000 gallons to reflect the increase in the cost of purchasing water service from the Town. The monthly base facility charge would remain unchanged. Under the new water usage rate, the average residential customer's monthly water bill would increase by \$5.27, from \$44.47 to \$49.74, based upon 6,500 gallons of usage.

The Public Staff – North Carolina Utilities Commission (Public Staff) presented this matter at the Commission’s Staff Conference on October 23, 2023. The Public Staff stated that it has reviewed the Town of Spring Lake’s rates and Overhills’ request and recommends that the Commission approve the tariff revision at the requested rates for service rendered on and after the date of this order and require that Overhills provide customer notice.

Based upon the foregoing, the Commission finds that Overhills should be allowed to pass through the costs associated with the increased purchased water expense.

-

IT IS, THEREFORE, ORDERED as follows:

1. That Overhills Water Company, Inc. is granted a revision to its tariff for water utility service in the Overhills Park Subdivision and Carolina Sands Mobile Home Park service areas in Cumberland County in which it purchases and resells water service from the Town of Spring Lake, as set forth herein;

2. That the revised Schedule of Rates, attached hereto as Appendix A, is approved and deemed filed with the Commission pursuant to N.C.G.S. § 62-138. This Schedule of Rates shall become effective for services rendered on and after the date of this Order; and

3. That the Notice to Customers, attached hereto as Appendix B, shall be mailed with sufficient postage or hand delivered by Overhills Water Company, Inc. to all its affected customers in the Overhills Park Subdivision and Carolina Sands Mobile Home Park contemporaneously with the next billing of customers, and that Overhills Water Company, Inc. shall submit to the Commission the attached Certificate of Service, properly signed and notarized, no later than ten days after the date of the next billing.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of _____, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

APPENDIX A

SCHEDULE OF RATES

for

OVERHILLS WATER COMPANY, INC.for providing water utility service inOVERHILLS PARK SUBDIVISION

Cumberland County, North Carolina

Metered Residential Water Utility Service:

Base Charge, zero usage	\$ 23.15
Usage Charge, per 1,000 gallons	\$ 4.09

Bulk Water Utility Service to Carolina Sands MHP:

Base Charge, zero usage	\$647.40
Usage Charge, per 1,000 gallons	\$ 4.09

Connection Charge: \$150.00 per tapReconnection Charge:

If water service cut off by utility for good cause	\$ 14.35
If water service discontinued at customer's request	\$ 14.35

New Account Fee: \$ 1.92Returned Check Charge: \$ 14.35Bills Due: On billing dateBills Past Due: 15 days after billing dateBilling Frequency: Shall be monthly for service in arrears

Finance Charges for Late Payment: 1% per month will be applied to the unpaid balance of all bills still past due 25 days after billing date.

Issued in Accordance with Authority Granted by the North Carolina Utilities Commission in Docket No. W-175, Sub 15 on this the _____ day of _____, 2023.

APPENDIX B

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

**NOTICE TO CUSTOMERS
DOCKET NO. W-175, SUB 15
BEFORE THE NORTH CAROLINA UTILITIES COMMISSION**

Notice is given that the North Carolina Utilities Commission has granted Overhills Water Company, Inc. (Overhills) an increase in its water usage charge to customers in the Overhills Park Subdivision and to bulk purchase customer Carolina Sands Mobile Home Park (MHP) service areas in Cumberland County, North Carolina.

Overhills filed a verified petition with the Commission pursuant to N.C. Gen. Stat. § 62-133.11, requesting authority to amend its tariff for the purpose of passing along to water customers in the Overhills Park Subdivision and Carolina Sands MHP service areas in Cumberland County an increase in the cost of purchasing water service from Town of Spring Lake. Section 62-133.11(a) provides that the Commission shall allow a water or sewer utility to adjust its rates approved pursuant to N.C.G.S. § 62-133 to reflect changes in its costs based solely on changes in the rates imposed by third-party suppliers of purchased water or sewer service.

The Public Staff – North Carolina Utilities Commission reviewed the Overhills' petition and recommended that Overhills be allowed to increase its water usage rate by \$0.81 per 1,000 gallons, increasing the rate from \$3.28 to \$4.09 per 1,000 gallons effective for service rendered on and after the date of this Notice. The monthly base facility charge remains unchanged.

The new water usage rate will increase the average residential monthly bill by \$5.27, from \$44.47 to \$49.74, based on an average usage of 6,500 gallons.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of October, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

CERTIFICATE OF SERVICE

I, _____, mailed with sufficient postage or hand delivered to all affected customers the attached Notice to Customers issued by the North Carolina Utilities Commission in Docket No. W-175, Sub 15, and the Notice was mailed or hand delivered by the date specified in the Order.

This the ____ day of _____, 2023.

By: _____

Signature

Name of Utility Company

The above named Applicant, _____, personally appeared before me this day and, being first duly sworn, says that the required Notice to Customers was mailed or hand delivered to all affected customers, as required by the Commission Order dated _____ in Docket No. W-175, Sub 15.

Witness my hand and notarial seal, this the ____ day of _____, 2023.

Notary Public

Printed Name

(SEAL) My Commission Expires: _____
Date

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. P-35, SUB 163

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		
Interconnection Agreement between)	ORDER APPROVING
Brightspeed of Central North Carolina, LLC,)	AGREEMENT
and Earthgrid PBC)	

BY THE COMMISSION: On August 17, 2023, Brightspeed of Central North Carolina, LLC, and Earthgrid PBC (collectively, the Parties), filed an interconnection agreement for Commission approval.

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the agreement at its Regular Staff Conference on October 23, 2023. The Public Staff recommended that the agreement be approved, and the Commission approved the recommendation.

IT IS, THEREFORE, ORDERED that the interconnection agreement, filed on August 17, 2023, between the Parties is hereby approved effective on the date of filing.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of _____, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. P-7, SUB 1280

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of)	
Interconnection Agreement between)	
Brightspeed of Eastern North Carolina, LLC,)	ORDER APPROVING
and Time Warner Cable Information Services)	AMENDMENT
(North Carolina), LLC)	

BY THE COMMISSION: On June 12, 2023, Brightspeed of Eastern North Carolina, LLC, formerly Carolina Telephone & Telegraph Company LLC d/b/a CenturyLink; and Time Warner Cable Information Services (North Carolina), LLC (collectively, the Parties), filed, for Commission approval, an amendment to their existing interconnection agreement approved by the Commission on September 26, 2016, while Brightspeed of Eastern North Carolina, LLC was operating as Carolina Telephone & Telegraph Company LLC d/b/a CenturyLink. On September 8, 2023, an amended amendment was filed in the docket to replace the amendment filed on June 12, 2023.

The amendment modifies certain terms and conditions of the agreement between the Parties. The agreement, as amended, supersedes all previous agreements between the Parties.

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the amendment at its Regular Staff Conference on October 23, 2023. The Public Staff recommended that the amendment be approved, and the Commission approved the recommendation.

IT IS, THEREFORE, ORDERED that the amendment, filed on September 8, 2023, to the existing agreement between the Parties is hereby approved effective on the date of filing.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of _____ 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. P-7, SUB 1208
DOCKET NO. P-10, SUB 827

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		
Interconnection Agreement between)	
Brightspeed of Eastern North Carolina, LLC,)	ORDER APPROVING
Brightspeed North Carolina, and Charter)	AMENDMENT
Fiberlink NC-CCO, LLC)	

BY THE COMMISSION: On June 12, 2023, Brightspeed of Eastern North Carolina, LLC, formerly Carolina Telephone & Telegraph Company LLC d/b/a CenturyLink; Brightspeed of North Carolina, LLC, formerly Central Telephone Company d/b/a CenturyLink; and Charter Fiberlink NC-CCO, LLC (collectively, the Parties), filed, for Commission approval, an amendment to their existing interconnection agreement approved by the Commission on May 6, 2009, while Brightspeed of Eastern North Carolina, LLC was operating as Carolina Telephone & Telegraph Company LLC d/b/a CenturyLink and Brightspeed of North Carolina, LLC was operating as Central Telephone Company d/b/a CenturyLink. On September 8, 2023, an amended amendment was filed in the dockets to replace the amendment filed on June 12, 2023.

The amendment modifies certain terms and conditions of the agreement between the Parties. The agreement, as amended, supersedes all previous agreements between the Parties.

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the amendment at its Regular Staff Conference on October 23, 2023. The Public Staff recommended that the amendment be approved, and the Commission approved the recommendation.

IT IS, THEREFORE, ORDERED that the amendment, filed on September 8, 2023, to the existing agreement between the Parties is hereby approved effective on the date of filing.

ISSUED BY ORDER OF THE COMMISSION.

This the _____ day of _____, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

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**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. P-7, SUB 1305
DOCKET NO. P-10, SUB 918

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		
Interconnection Agreement between)	ORDER APPROVING
Brightspeed of Eastern North Carolina, LLC,)	AGREEMENT
Brightspeed North Carolina, and Earthgrid PBC)	

BY THE COMMISSION: On August 16, 2023, Brightspeed of Eastern North Carolina, LLC, Brightspeed North Carolina, LLC, and Earthgrid PBC (collectively, the Parties), filed an interconnection agreement for Commission approval.

The filing was made in compliance with Commission Rule R17-4(d) and Sections 252(e) and 252(i) of the Telecommunications Act of 1996. The Commission considered the agreement at its Regular Staff Conference on October 23, 2023. The Public Staff recommended that the agreement be approved, and the Commission approved the recommendation.

IT IS, THEREFORE, ORDERED that the interconnection agreement, filed on August 16, 2023, between the Parties is hereby approved effective on the date of filing.

ISSUED BY ORDER OF THE COMMISSION.

This the ____ day of _____, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk