

Camal O. Robinson Senior Counsel

Duke Energy 550 South Tryon St DEC45A Charlotte, NC 28202

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October 20, 2020

### **VIA ELECTRONIC FILING**

Ms. Kimberley A. Campbell, Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4300

> RE: Duke Energy Progress, LLC's Affidavits of Publication Docket No. E-2, Sub 1219

Dear Ms. Campbell:

Enclosed for filing with the Commission are the Affidavits of Publication for the Public Notice of Temporary Rates in the above-referenced docket. Duke Energy Progress, LLC published the notice in newspapers having general coverage in its service territory.

If you have any questions, please let me know.

Sincerely,

Camal O. Robinson

**Enclosures** 

cc: Parties of Record

# The Courier-Tribune

Affidavit of Publication

State of North Carolina, Randolph County

To Whom It May Concern:

This is to certify the advertisement attached hereto has been published in

The	Courier	Tribune
on tl	ne followi	ng dates:

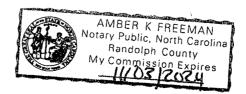
8-19-20

Sworn to on this  $\frac{\int SF}{day}$  of  $\frac{Sept}{2020}$ .

Courier-Tribune Representative

Sworn to and Subscribed
Before me this \_\_\_\_\_ day
of \_\_\_\_\_, 2020.

Notary Public



# STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

### **DOCKET NO. E-2, SUB 1219**

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		•
Application of Duke Energy Progress, LLC, for Adjustment	)	PUBLIC NOTICE OF TEMPORARY RATES
of Rates and Charges Applicable to Electric Service in	j	
North Carolina	ý	

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company), intends to implement increased rates and charges on a temporary basis, subject to refund, pursuant to authority granted to the Company under N.C. Gen. Stat. § 62-135. The statute authorizes public utilities to implement temporary rates, subject to refund, under certain conditions. The statute does not require the approval of such temporary rates by the North Carolina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$206.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred federal and state tax liability to customers. The temporary EDIT-2 Rider will not be subject to refund.

On October 30, 2019, DEP filed its Application to Adjust Retail Rates, Request for An Accounting Order and to Consolidate Dockets with the Commission pursuant to N.C. Gen. Stat. §§ 62-133 and 62-134 requesting authority to adjust and increase its general rates and charges for retail electric service in North Carolina, effective November 29, 2019 (Application). The Application requested a net base rate increase in the Company's retail revenues of approximately \$585.9 million. The Application also proposed an EDIT Rider, to refund certain tax benefits resulting from the Federal Tax Cuts and Job Act (Tax Act), partially offsetting the requested rate increase by \$120.2 million. Thus, the Application proposed a net revenue increase of \$463.6 million equaling an approximate overall 12.3% increase in annual revenues. In addition, the Application notified the Commission of the Company's intent to update its Application with estimates of changes to revenues, expenses, rate base, and cost of capital up to the time the hearing is closed. Assuming that the Commission would suspend the proposed rates, DEP requested that rates become effective by no later than September 1, 2020.

On March 13, 2020, the Company filed supplemental direct testimony and exhibits to reflect known changes to test period rate base, operating revenue, operating expense, and operating income through January 31, 2020.

On March 24, 2020, in response to a request by the Public Staff for an extension of time to file testimony, the Commission issued an Order Suspending Procedural Schedule and Continuing Hearing sua sponte suspending the procedural schedule and continuing the expert witness hearing scheduled to begin on May 4, 2020, due to the continuing uncertainty surrounding the COVID-19 Pandemic.

On April 3, 2020, the Company filed a motion requesting that the Commission issue an order addressing several procedural issues, including ordering the partial resumption of the procedural schedule. The Company's motion also gave notice of its prospective waiver of its right to seek to implement its original proposed rates by operation of N.C.G.S. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C.G.S. § 62-134, subject to the Company's right to implement temporary rates under N.C. Gen. Stat. § 62-135 and to seek appropriate accounting treatment relief thereof.

On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedurally schedule in this case and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

On June 2, 2020, the Company filed an Agreement and Stipulation of Partial Settlement with the Public Staff. Because of the Agreement and Stipulation of Partial Settlement, the Company requested an updated revenue increase from base rates of \$412.8 million, and that customer rates be reduced by \$91 million through its proposed riders. These updated rates would result in a net proposed increase in revenue of \$321.6 million, a \$142 million reduction from the amount proposed in the Company's Application.

On June 17, 2020, the Commission issued its Order Adopting Procedures for Expert Witness Hearings in the present docket and in Docket No. E-7, Sub 1214, the general rate case application of Duke Energy Carolinas, LLC (DEC). Among other things, the order scheduled a consolidated expert witness hearing to commence on July 27, 2020, for the purpose of considering testimony on topics for which the evidence is identical in both the DEC and DEP cases, to be followed by a separate DEC hearing and separate DEP hearing.

On July 2, 2020, DEP filed its Second Supplemental Direct Testimony and Exhibits of Kim H. Smith and Second Supplemental Direct Testimony of Michael J. Pirro updating its proposed revenue requirement to incorporate known and measurable changes through May 31, 2020. In summary, the Company's supplemental testimony explained that DEP requested a revenue increase from base rates of \$389.4 million. In addition, the Company requested that customer rates be reduced by \$79.8 million through its two proposed EDIT riders and Regulatory Asset and Liability rider. As a result of these updates, the Company proposed a net increase in revenue of \$309.6 million, \$154.0 million less than the amount initially proposed in the Company's Application.

On July 31, 2020, the Company filed a Second Settlement Agreement and Stipulation of Partial Settlement with the Public Staff. Based on the proposed Second Partial Settlement, the Company requests an updated revenue increase from base rates of approximately \$409 million, to be reduced by \$147 million through its proposed riders. These updated rates result in an approximate net proposed increase in revenue of \$262 million, a \$202 million reduction from the amount proposed in the Company's Application.

The temporary rates being implemented by DEP under the authority of N.C.G.S. § 62-135 are not final rates and remain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Energy Progress, LLC on a permanent basis. On August 11, 2020, the Commission issued an Order approving Duke Energy Progress, LLC's financial undertaking to make refund to customers of any amount of temporary rates determined by the Commission in its final order to be excessive.

The Commission has held public hearings on the Company's application in Rockingham on February 27, 2020, Raleigh on March 2, 2020, Wilmington on March 3, 2020 and Snow Hill on March 4, 2020, and in Asheville on March 12, 2020.

#### EFFECT OF TEMPORARY RATE CHANGE<sup>1</sup>

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change		
Residential	\$1,953,518,334	\$1,953,518,334	0.0%		
Small General Service	\$257,169,820	\$257,169,820	0.0%		
Small General Service – Constant Load	\$4,632,051	\$4,632,051	0.0%		
Medium General Service	\$949,839,960	\$949,824,943	0.0%		
Large General Service	\$573,354,503	\$573,345,341	0.0%		
Seasonal and Intermittent Service	\$5,428,873	\$5,428,873	0.0%		
Traffic Signal	\$556,523	\$556,523	0.0%		
Outdoor Lighting	\$92,900,350	\$92,900,350	0.0%		
Sports Field Lighting Service	\$216,540	\$216,540	0.0%		
Overall	\$3,837,616,954	\$3,837,592,774	0.0%		

¹The Effect of Temporary Rate Change table shows the revenue increase resulting from the implementation of interim rates based on test year sales. Both revenue columns include revenues associated with the Company's various riders in effect as of October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed revenue column includes the Excess Deferred Income Tax Rider EDIT-2.

The increases within the above-listed rate classes vary depending on individual rate schedule.

#### **EFFECT OF RATES<sup>2</sup>**

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all riders) would change the bill of a residential customer using 1,000 kWh per month, as follows:

Existing	Proposed	Change (\$)	Change
(\$/month)	(\$/month)	(\$/month)	(%)
\$120.44	\$120.44	\$0.00	0.0%

<sup>2</sup>The Effect of Rates table shows the change in bill of a residential customer using 1,000 kWh per month on Schedule RES. Both the Existing and Proposed columns include the Company's various riders in effect October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed column includes the Excess Deferred Income Tax Rider EDIT-2.

The dollar amount and percentage change noted above will vary with each customer's level of electricity usage and the rate schedule by which they receive service.

#### PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

The Temporary Rate Change will not include certain modifications to the Company's tariffs, as initially requested in the Company's application. The Company will defer implementation of the following changes until final approval is received from the Commission: Proposed service charge changes in the Company's Service Regulations, significant wording changes in the Company's Streetlight Service Regulations and accompanying wording changes in the outdoor lighting rate schedules, the non-residential bill due date change from fifteen days to twenty-five days, implementation of Rider RAL, and minor clarifying edits to the Company's Distribution Line Extension Plan and the Service Regulations. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

#### OTHER MATTERS

A list of present rates, together with details of the Temporary Rates Change, can be obtained at the business offices of DEP or at the Office of the Chief Clerk of the North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of the application is available for review. These materials, as well as pleadings, the pre-filed testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site at www.ncuc.net. Click on "Docket Search" and search for Docket No. E-2 SUB 1219.

in addition, a detailed list that compares DEP's present and proposed rates is available on the Public Staff Electric Division's website at: http://files.nc.gov/pubstaff/DE2019ratecase.pdf

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300 and reference Docket No. E-2, Sub 1219. Customers can also email the Commission a statement about DEP's rate request via the Commission's website at https://www.ncuc.net/contactus.html. In either case, consumer statements will be placed in Docket No. E-2, Sub 1219CS and may be accessed by searching that docket number via the Commission's website.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Mr. Christopher J. Ayers, Executive Director, Public Staff-NC Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements may be emailed to utilityAGO@ncdoj.gov. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection – Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001

This the 11th day of August, 2020.

NORTH CAROLINA UTILITIES COMMISSION Kimberley A. Campbell, Chief Clerk



### AFFIDAVIT OF PUBLICATION

#### **BUNCOMBE COUNTY**

#### NORTH CAROLINA

Before the undersigned a Notary Public, duly commissioned, qualified and authorized by law to administer oaths, personally appeared said legal clerk, who, being first duly sworn, deposes and says: that he/she is the Legal Clerk of The Asheville Cltizen-Times, engaged in publication of a newspaper known as The Asheville Citizen-Times, published, issued, and entered as first class mail in the City of Asheville, in Buncombe County and State of North Carolina; that he/she is authorized to make this affidavit and sworn statement; that the notice or other legal advertisemen, ta true copy of which is attached here to, was published in The Asheville Citizen-Times on the following date(s) 08/19/2020. And that the said newspaper in which said notice, paper, document or legal advertisement was published was, at the time of each and every publication, a newspaper meeting all of the requirements and qualifications of Section 1-597 of the General Statues of North Carolina and was a qualified newspaper within the meaning of Section 1-597 of the General Statutes of North Carolina.

Signed this 26th of August, 2020

Legal Clerk

Sworn to and subscribed before the 26th of August, 2020

lotary Public of State of Wisconsin, County of Brow

My Commission expires.

(828) 232-5830 | (828) 253-5092 FAX 14 0. HENRY AVE. | P.O. BOX 2090 | ASHEVILLE, NC 28802 | (800) 800-4204

#### STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

#### DOCKET NO. E-2, SUB 1219

#### BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

n the Matter of		
Application of Duke Energy Progress, LLC, for Adjustment	)	PUBLIC NOTICE OF TEMPORARY RATES
of Rates and Charges Applicable to Electric Service in	}	
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NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company), tends to implement increased rates and charges on a temporary basis, subject to refund, pursuant to sutharity granted to be Company under N.C. Gen. Stat. § \$2-155. The statute authorizes public utilities to implement temporary rates, subject or refund, under certain conditions. The statute does not require the approval of such temporary rates by the North Zeroina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in basis revenues of approximately \$206.1 nition annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or ther September 1, 2020, which will office the base rate increase by repaining approximately \$200.1 million annually of internet federal and state is a liability to pustageness. The temporary EDIT-2 Rider will not be subject to return.

On October 30, 2019, DEP filed its Application to Adjust Retail Rates. Request for An Accounting Order and to Carsolidate Dockets with the Commission pursuant to N.C. Gan. Stat. §§ 62-133 and 62-134 equesting authority to digital and increase its general rates and charges for retail electric service in North Castribus, effective November 29, 6195 (Application). The Application storeposed an et lesser rate increase in the Company's retail reviewes of approximately: 1365.9 million. The Application storeposed an EDIT Ridor, to return domain tax benefits resulting from the Federal Tax and Joh Act (Tax Act), partially effecting the requested rate increase by \$120.2 million. Thus, the Application storeposed a net reviewe increase of \$465.8 million equaling an approximate overall \$1,2% increase in annual reviewes, and cost of capital up to the time the hearing is closed. Assuming that the Commission would auspend the proposed rates, DEP requested that rates become effective by no later than September 1,200.

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On April 7, 2020, the Commission issued its Grider Addressing Procedural Matters, which, among other things, found pool cause to partially resume the procedurally schedule in this case and society the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 52-134(b) in the event that the obstopenement of the hearing renders it infeasible for the Commission to issue an order prior to the rate expension period under N.C. Gen. Stat. § 52-134.

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The temporary rates being implemented by DEP under the authority of N.C.(3.5. § 62-135 are not final rates and reasonable rates to the Commission's final determination of the past and reasonable rates to be charged by Duke Emmission of the past and reasonable rates to be charged by Duke Emmission issued an Order approving Duke Emission issued an Order approving Duke Emission Progress, LLC's financial undertaking to make refund to outsomers of any amount of temporary rates determined by the Commission in its final order to be excessive.

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#### **EFFECT OF TEMPORARY RATE CHANGE**

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change		
Residential	\$1,953,518,334	\$1,953,518,334	0.0%		
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Small General Service - Constant Load	\$4,632,051	\$4,632,051	0,0%		
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Seasonal and Intermittent Service	\$5,428,873	\$5,428,873	0,0%		
Traffic Signal	\$556,523	\$556,523	0.0%		
Outdoor Lighting	\$92,900,350	\$92,900,350	0.0%		
Sports Field Lighting Service	\$216,540	\$216,540	0.0%		
Overall	\$3,837,615,954	\$3,837,592,774	0.0%		

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The increases within the above-listed rate classes vary depending on individual rate schedule.

#### EFFECT OF RATES

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all inders) would change the bill of a residential customer using 1,000 kWh per month, as follows:

Existing	Proposed	Change (\$)	Change
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In addition, a detailed list that compares DEP's present and proposed rates is available on the Public Staff Electric Division's website at http://files.nc.gov/pubstaff/DE2019ratecase.pdf

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Contint, Relaight, North Carolina 27994-4300 and rightenoe Dobard No. E-2, Sub 1219 Customers can also ented the Commission a statement about DEP's rate request via the Commission's website at https://www.ncuc.net/bentactus.html in either case, consumer statements with be placed in Docket No. E-2, Sub 1219CS and may be appeased by searching that docket number risk the Commission's website.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission, Written statements to the Public Staff should include any information which the writers with to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Mr. Christopher J. Ayers, Executive Director. Public Staff-NC Littlibes Commission, 4326 Mail Service Center, Raleigh, North Carolina 27599-4300

The Attenney General is also sutherized by statute to represent consumers in proceedings before the Commission Written statements may be emailed to utility/GO@nodoi.jopv. Written statements may also be mailed to The Honorable Joseh Stain, Attorney General of North Carolina, clo Consumer Protection – Utilities, 9001 Mail Service Center, Rateigh, North Carolina 7:699-9011

This the 11th day of August, 2020.

NORTH CAROLINA UTILITIES COMMISSION Kimberley A. Campbell Chief Clerk

## **Affidavit of Publication**

STATE OF NC }
COUNTY OF HARNETT }

SS

The Undersigned, being duly sworn, says:

That she is Representative of the The Daily Record, a weekly newspaper of general circulation, printed and published in Dunn, Harnett County, NC; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

August 18, 2020

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Representative

Subscribed to and sworn to me this 18th day of August

2020.

My commission expires: July 23, 2022

00031165 00050570

TDR - Classifieds Dawn Sutton DUKE ENERGY -410 S WILMINGTON ST NCRH 20 RALEIGH, NC 27601

#### LEGAL NOTICES

### STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-2, SUB 1219

#### BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application of Duke Energy Progress, LLC, for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina

PUBLIC NOTICE OF TEMPORARY RATES

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On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedurally schedule in this case and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

On June 2, 2020, the Company filed an Agreement and Stipulation of Partial Settlement with the Public Stalf. Because of the Agreement and Stipulation of Partial Settlement, the Company requested an updated revenue increase from base rates of \$412.8 million, and that customer rates be reduced by \$91 million through its proposed riders. These updated rates would result in a net proposed increase in revenue of \$321.6 million, a \$142 million reduction from the amount proposed in the Company's Application.

On June 17, 2020, the Commission issued its Order Adopting Procedures for Expert Witness Hearings in the present docket and in Docket No. E-7, Sub 1214, the general rate case application of Duke Energy Carolinas, LLC (DEC). Among other things, the order scheduled a consolidated expert witness hearing to commence on July 27, 2020, for the purpose of considering testimony on topics for which the evidence is identical in both the DEC and DEP cases, to be followed by a separate DEC hearing and separate DEC hearing.

On July 2, 2020, DEP filed its Second Supplemental Direct Testimony and Exhibits of Kim H. Smith and Second Supplemental Direct Testimony of Michael J. Pirro updating its proposed revenue requirement to incorporate known and measurable changes through May 31, 2020. In summary, the Company's supplemental testimony explained that DEP requested a revenue increase from base rates of \$389.4 million. In addition, the Company requested that customer rates be reduced by \$79.8 million through its two proposed EDIT riders and Regulatory Asset and Liability rider. As a result of these updates, the Company proposed a riet increase in revenue of \$309.6 million, \$154.0 million less than the amount initially proposed in the Company's Application.

On July 31, 2020, the Company filed a Second Settlement Agreement and Stipulation of Partial Settlement with the Public Staff. Based on the proposed Second Partial Settlement, the Company requests an updated revenue increase from base rates of approximately \$409 million, to be reduced by \$147 million through its proposed riders. These updated rates result in an approximate net proposed increase in revenue of \$262 million, a \$202 million reduction from the amount proposed in the Company's Application.

The temporary rates being implemented by DEP under the authority of N.C.G.S. § 62-135 are not final rates and remain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Energy Progress, LLC on a permanent basis. On August 11, 2020, the Commission issued an Order approving Duke Energy Progress, LLC's financial undertaking to make refund to customers of any amount of temporary rates determined by the Commission in its final order to be excessive.

The Commission has held public hearings on the Company's application in Rockingham on February 27, 2020, Raleigh on March 2, 2020, Wilmington on March 3, 2020 and Snow Hill on March 4, 2020, and in Asheville on March 12, 2020.

EFFECT OF TEMPORARY RATE CHANGE

Customer Class	Present Revenues with all Riders	Propsed Revenues with all Riders	Percentage Change	
Residential	\$1,953,518,334	\$1,953,518,334	0.0%	٦
Small General Service	\$257,169,820	\$257,169,820	0.0%	٦
Small General Service Constant Load	\$4,632,051	\$4,632,051	0.0%	
Medium General Service	\$949,839,960	\$949,824,943	0.0%	٦
Large General Service	\$573,354,503	\$573,345,341	0.0%	٦
Seasonal and Intermittent Service	\$5,428,873	\$5,428,873	0.0%	
Traffic Signal	\$566,523	\$566,523	0.0%	٦
Outdoor Lighting	\$92,900,350	\$92,900,350	0.0%	
Sports Field Lighting Service	\$216,540	\$216,540	0.0%	
Overall	\$3,837,616,954	\$3,837,592,774	0.0%	1

The Effect of Temporary Rate Change table shows the revenue increase resulting from the implementation of interim rates based on test year sales. Both revenue columns include revenues associated with the Company's various riders in effect as of October 1, 2019. Those riders include. Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider, Additionally, the proposed revenue column includes the Excess Deferred Income Tax Rider, EDIT-2.

The Increases within the above-listed rate classes vary depending on individual rate schedule

#### **EFFECT OF RATES<sup>2</sup>**

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all riders) would change the bill of a residential customer using 1,000 kWh per month, as follows:

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2 The Effect of Rates table shows the change in bill of a residential customer using 1,000 kWh per month on Schedule RES. Both the Existing and Proposed columns include the Company's various riders in effect October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider, Additionally, the proposed column includes the Excess Deferred Income Tax Rider EDIT-2.

The dollar amount and percentage change noted above will vary with each customer's level of electricity usage and the rate schedule by which they receive service.

#### PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

The Temporary Rate Change will not include certain modifications to the Company's tariffs, as initially requested in the Company's application. The Company will defer implementation of the following changes until final approval is received from the Commission: Proposed service charge changes in the Company's Service Regulations, significant wording changes in the Company's Streetlight Service Regulations and accompanying wording changes in the outdoor lighting rate schedules; the non-residential bill due date change from lifteen days to twenty-live days, implementation of Rider RAL, and minor clarifying edits to the Company's Distribution Line Extension Plan and the Service Regulations. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

#### OTHER MATTERS

A list of present rates, together with details of the Temporary Rates Change, can be obtained at the business offices of DEP or at the Office of the Chief Clerk of the North Carolina Utilities Commission. Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of the application is available for review. These materials, as well as pleadings, the pre-filed testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site at www.ncuc.net. Click on "Docket Search" and search for Docket No. E-2 SUB 1219.

In addition, a detailed list that compares DEP's present and proposed rates is available on the Public Staff-Electric Division's website at: http://files.nc.gov/pubstaff/DE2019ratecase.pdf

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300 and reference Docket No. E-2, Sub 1219. Customers can also email the Commission a statement about DEP's rate request via the Commission's website at https://www.ncuc.net/contactus.html. In either case, consumer statements will be placed in Docket No. E-2, Sub 1219CS and may be accessed by searching that docket number via the Commission's website.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission, Written statements to the Public Staff should include any Information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Mr. Christopher J. Ayers, Executive Director, Public Staff-NC Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements may be emailed to utilityAGO@ncdoi.gov. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection — Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001

This the 11th day of August, 2020.

NORTH CAROLINA UTILITIES COMMISSION Kimberley A. Campbell, Chief Clerk

## AFFIDAVIT OF PUBLICATION

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## Former senior Trump official endorses Riden

WASHINGTON -Former senior Trump administration official Miles Taylor endorsed former Vice President Joe Biden for president on Monday. In doing so, he became one of the

on Monday. In doing so, he became one of the highest-ranking former officials from the Trump administration to back the presumptive Democratic nonlines.

Taylor, who served as chief of staff to former Homeland Security Socretary Kirsijen Nietsen and a political appointee at the Department of Homeland Security from 2017 until he left in 2019, was featured in a video produced by the Republican Volura Against Trump, saying what he saw from President Donald Trump "was territying."

Taylor continued to claim that when Dili staffers a strempted to discuss issues of national security

issues of national security like a "cyberattack" or

like a "cyberaltack" of "terroxism threat" with in president Trump "want provident Trump was to be a constant  mentioning whom he was

voting for.
In the video, Taylor stated, "Given what I have TODAY IN HISTORY

Today is Wednesday, Aug.

19, the 232nd day of 2020. There are 134 days left in the year.

experienced in the administration, Thave to support Jue Biden for president. And even though I am not a Democrat even though I disagree on key issues. I'm confident that Joe Biden
will protect the country
and I'm confident that he

will protect the country and I'm confident that he won't make the same mistakes as this President." Taylor's video endorsement and op-ed come on the first night of the Democratic National Convention, where several Republicans are set to speak in a show of bipartisan support for former Biden and his running mate, Sen. Kamala Harris. Four Republicans will speak for a segment called "We The People Putting Country Over Party." Biden's other Republicans to the Republican or and former administration cabinet secretaries, former members of Congress and former GOP state party-chairs. One-time Republican, presidential condidate Carly Fioring, and Anthony Searanueci, a prior Trump By who briefly served as

Carly Florius, and Anthony Searanuced, a prior Trump ally who briefly served as a by who briefly served as a briefly served with the served by the served by the served by the served briefly served to the served briefly served by the served briefly served briefl

security adviser John Bolton, luve also been critical of Trump, but few have publicly endorsed Biden,

a Saudi Arabian L-1011 died as the jettiner made a fiery emergency return to the Riyadh airperL

## Teday's Highlight in History:

On August 19, 1814, during the War of 1812, British forces hinded at Denedict, Maryland, with the objective of capturing Washington

#### On this date:

in 1897, Robert Fulton's North River Steamboat arrived in Albany, two days after leaving New York. In 1812, the USS Constitution defeated the British frigate HMS Guerriere off Nova Scotia tiuring the War of 1812, earning the nickname "Old Ironsides." in 1848, the New York Herald reported the discovery of gold in California. In 1909, the first automobile

In 1999, the first automebile moces were run at the justopened Indianapolis Motor 
Speedway; the winner of the 
first event was auto engineer Lours Schwitzer, who 
drove a Stoddard-Dayton 
fouring par twice around the 
25-mile track at an average 
speed of \$7.4 mph. 
In 1994, a pictuscite in Germany approved the vesting of 
many approved the 
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In 1994, a plebuscite in Ger-many approved the vesting of solic executive power in Adolf Huter. In 1992, during World War II, about 6,000 Canadian and Ribast solidiers launched a disastrous raid against the Germans at Dispip. France, suffering more than 50-per-cent cassolites. In 1966, a Hilbunal in Muscew convicted American Up pilot Francis Gary Powers of espio-rage. (Although sentenced Tagge, Ta

nage. (Although sentenced to 10 years' Imprisonment, Powers was returned to the United States in 1962 as part of a prisoner exchange.) their first full-fledged U.S. tour as they performed at San Francisco's Cow Palace. In 1988, 301 people aboard

In **1990,** Leonard Bernstein (DURN'-styn) conducted what turned out to be the last concert of his career at Tangleyrood in Leriox, Mass, with the Boston Symphony Orchestra: the program ended with Becthoven's Symphony No. 7. In 2003, a suicide truck bomb struck U.N. headquarters in Baghdad, killing 22, including the top U.N. envoy, Sergio Vieira de Mello (SUR'-jee-oh vee-EHR'-uh duh MEHL'-oh). A sulcide bombing of a bus in Jerusalem killed 22 people. Jerusalem Killed 22 people. In 2004, Google began trading on the Nasdaq Stock Market, ending the day up \$15.34 at \$100.34. Yea years ago: The list American combat brigade exited Iraq, seven years and five months after the U.S.-led invasion began, A federal grand lucy in Washington

invasion began. A federal grand Jury in Washington indicted sever-time Cy Young Award winner Roger Clemens for alleyedly lying to Congress about steroid use. Clemens's Ital in 2011 ended in a indistrial when the Jury was shown indunisable evidence by prosecutors; he was acquirted in a retrial in 2012. They express agos Longtime Subway pitchinas in a retrial in 2012. They pears agos Longtime Subway pitchinas in a retrial in 2012 in the pears agos Longtime Subway pitchinas in a retrial in 2012. They are also pears and second child pomography. (Fogle pleaded guilty in Nov. 2015 to one count each of distributing and receiving child pom and travelling to engage in little sexual conduct with a child, and was sentenced to more was sentenced to more than 15 years in prison.) Islamic State militants behended BI-year-old Khaled al-Asaad, a leading Syrian antiquities scholar who'd spent most of his life looking after the ancient ruins of Palmyra.

#### DOCKET NO. E-2, SUB 1219

)

REFORE THE NORTH CAROLINA LITTLEMES COMMISSION

In the Matter of Application of Duke Energy Progress, LLC, for Adjustment of Rates and Changes Applicable to Beatle Service in North Carokna )

PUBLIC NOTICE OF TEMPORARY RATES

NOTICE IS HEREBY CIVIN that on or after September 1, 2020, Duke Energy Progress, LLC (ICEP or Company), intends to innotement increased rates and charges on a temporary base, alched to mithad, persuant to nutlinoty granted to the Company under N.C. Gen. Stat. 5 62-135. The statiofs authorizes public utilities to implement temporary rates, subject to refund, under octate conditions. The statute deers not require the approval of such temporary article by the Notific Canadra Unified Commission.

The temporary increase to be implemented by DEP will reflect on increase in base revenues of approximately \$206.1 million markety. The Company is also implementing a lemporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or idler September (, 2020, which wis direct the base rate increase by returning approximately \$206.1 million annually of deferred federal and state ax liability to customers. The temporary EDIT-2 Rider will not be subject to return.

On March 13, 2020, the Company filed supplemental direct restimeny and exhibits to reflect known changes to test period rat base, operating revenue, operating expense, and operating income through January 31, 2020.

On March 24, 2020, in response to a request by the Public Staff for an entension of time to tillo tealizmony, the Course issued an Order Suspending Procedural Schedule and Communing Heaving and sponds suspending the procedural schedule (COVID-11) Particularly which is procedured schedule and Communing Heaving A. 2020, due to the centralized uncertainty executions.

On April 3, 2020, the Company Red a motion requesting that the Commission (sale has order didinessing several procedural states, tracking certainty the partial resumption of the procedural schedule, The Company's union stee give recibe of its that the postponement of the absorption period of the procedural schedule, and the company's union stee give recibe and that the postponement of the absorption greatest in filestable for the Commission to be used on order prior to the return period under N.C.G.S. § 62-134, subject to the Company's right to implement temporary rates under N.C. Cur. Stat. § 62-135 and to solv appropriate accounting transmer rated themselves.

On April 7, 2020, the Convitation based its Order Addressing Procedural Matters, which, among other things, Insued cool-class to participly resume the procedurally activation in this cases and accord the Company's prospective value of its right to seek to implement that original proposed rates by operation of IAC, Gon, Stat, § 6, 24, 346) in this verter that the postponement of the heaptry renders it infeasible for the Convention to issue an order prior to the rate suspension period under N.C. Gon, Stat, 8-2,-1174

On June 2, 2020, the Company filed an Agreement and Stiputation of Partial Settlement with the Public Statt, Because of the Agreement and Suputation of Partial Settlement, the Company requested an updated review increase from base rates of \$412.0 and that customer arter be reduced by \$01 million through its proposed index. These updated rates would requil in a net proposed increase in revenue of \$231.6 million, \$412 million reduces from the current proposed in the Company's Application.

On June 17, 2020, the Commission issued its Order Adopting Procedures for Expert Without Healings in the present ducted and in Deckel No. E-1, Sub 1214, the general rate case application of Data Energy Covehase. LLC (DCC), Among other things, the order asheaded a consolidated expert witness having to commonce or July 27, 2020, for the princes of consolidated in the transing to commonce or July 27, 2020, for the princes of consolidated in techniques on topics for which the widerice is identical in both the DCC and DCP cases, to be followed by a supersite DCP course; and processing DCP healing.

On July 2, 2020, DEP filed as Second Supplemental Divor Tustinony and Exhibits of Idm 14. Smith and Second Supplemental Divor Tustinony of Middles I. J. Pinn spraining as proposed revenue requirement to incomparation from and material proposed revenue requirement to incomparation from an incomparation of the proposed of the proposed of the proposed proposed in the proposed proposed by F79.8 million this take proposed EDIT ritions and Regulatory Asset and Libbits yillor. As a result of these spraining the proposed in the Company reproduction to company a proposed control of States. Index., \$13-L0 million less than the sum of Institute Proposed in the Company's Application.

On July 31, 2020, the Company feed a Second Sotioment Agreement and Sliputation of Parial Settlement with the Public Stall, Based on the proposed Second Parial Settlement, the Company requests an updated reviews increase from base distance of approximately \$400 million, to be reduced by \$147 million inhugh its proposed idner. These updated ricks result in an approximate and proposed there are received in the Company's Application.

The temporary rates being implemented by DEP under the authority of N.C.C.S. § 62-125 an not linear rates and sensing subject to the Commission's treat externation of the less and established the set to the designed by finish Energy Regions, LLCS instances on a permanent basis. On August 11, 2020, the Commission sead an Order approving Dates Energy Progress, LLCS instances undertaking to make refund to customora of any amount of temporary rates determined by the Commission in its final order to be excessive.

The Commission has held public hoggings on the Company's application in Reckingham on February 27, 2020, Raleigh or March 2, 2020, Wanjington on March 3, 2020 and Show H4 on March 4, 2020, and in Asteroide on March 12, 2020.

#### EFFECT OF TEMPORARY RATE CHANGE

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Filders	Percentage Change		
Fiesidential	\$1,953,518.334	\$1,953,518,334	0.0%		
Small Conemi Service	\$257,169,020	\$257,169.820	0.0%		
Small General Service - Constant Load	\$4,602,001	\$4,632,051	0.0%		
Medium General Service	\$949,839,960	\$949,824,943	0.0%		
Large General Service	\$573,354,503	\$573,345,341	0.0%		
Seasonal and Intermittent Service	\$5,428,873	\$5,428,873	0.0%		
Traffic Signal	\$556,523	\$556,523	6.0%		
Outdoor Lighting	\$92,900,350	\$92,900,350	0.0%		
Sports Field Lighting Service	\$218,540	\$216,540	0.0%		
BanevO	\$3,837,616,954	\$3,837,592,774	0.0%		

The increases within the above-listed rate classes vary depending on individual rate schedule.

#### EFFECT OF RATES

For existing residential customers served under Scheckele RES, the proposed rates (including the effects of all riders) would change the bill of a recidential customer using 1,000 NVn per month, as follows:

Existing	Proposed	Change (\$)	Change
(\$/month)	(\$/month)	(dinem\2)	(96)
\$120.44	\$120.44	\$0.00	0.0%

<sup>3</sup> The Effect of Rates table shows the change in bill of a nebounted customer using 1,000 XVM purincents polarized by RES, Both the Existing and Proposed columns enable to Company's various riders in offset October 1,2015. Those riders include the Demark Side Management and Energy Edicatory Reside, personaled to Color personaled received a personal and existing Residence (Residence) rider, Residence (Residence) rider, Residence (Residence) rider, Residence (Residence) rider, Residence (Residence) rider (Reside

The dellar amount and percentage change noted above will vary with each customer's level of electricity usage and the rate schedule by which they receive service.

### PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

The Temporary Reta Change will not include acutain modification to the Company's callet, as initially requested in the Company's application. The Company will delic emplementation of the findowing changes until final apportunity in reduced from the Commany's Service Regulations, significant wording changes in the Company's Service Regulations and accompanying wording changes in the outdoor lighting rate schedules, the name accompany is the date change of the remarking change in the remarking and the change of the Remarking change in the Company's Destination Life Exercise Plant and the Service Regulations, These changes are proposed to become uffective that permission facts become electric value permission facts become electric or approved by the Commandon.

A sat of present raizes, together with datable of the Temporary Rates Change, can be obtained at the business offices of the Office of the Notice of the Office of the Notice of the Office of the Notice Carolina, whose a copy of the optication is a scalable for review. These instantes, as well as placeting, the revieled to substitute of all parties, the three-land is the harderists of the placeting of the properties of the placeting of the parties of the placeting of the placeti

te additione, a detailed list that compares DEP's present and proposed rates is available on the Public Staff Clectric Divisit It http://illes.nc.gov/pubs.inf/DE2019ratecase.pdf

The Automay General is also authorized by statute to represent consumers in proceedings below the Commission. Written statements may be empired to stiffly/ACF/Drockingtov, Written statements may also be marked by. The Hourschild Josh Stein Alternov Consent of New Commission Procession — Videos, 9001 Mail Seneco Center, Relength, North Condens

This like 11th day of August, 2020. NORTH CAROLINA UTILITIES COMMISSION Kimballey A. Cameboll, Chief Clark

### AFFIDAVIT OF PUBLICATION

Before the undersigned, a Notary Public of said County and State, duly commissioned, qualified, and authorized by law to administer oaths,
personally appeared David Rouse
who being first duly sworn, deposes and says: that he (she) is
PAXTON MEDIA GROUP, engaged in the publication of a newspaper known as GOLDSBORO NEWS-ARGUS, published, issued, and entered as second class mail in the city of Goldsboro in said County and State; that he (she) is authorized to make this affidavit and sworn statement; that the notice or other legal advertisement, a true copy of which is attached hereto, was published in GOLDSBORO NEWS-ARGUS on the following dates:  August 19, 2020
and that the said newspaper in which such notice, paper, document, or legal advertisement was published was, at the time of each, and every such publication, a newspaper meeting all of the requirements and qualifications of Section 1-597 of the General Statutes of North Carolina and was a qualified newspaper within the meaning of Section 1-597 of the General Statutes of North Carolina.
This 2nd day of September , 20 20
And Por
(Signature of person making affidavit)
Sworn to and subscribed before me, this 2nd day of
September , 20 20
Notary Public
My Commission expires: AUMA+52033
KIMBERLY A LANGLEY  Notary Public  Wayne County, NC

## **CLIPPING OF LEGAL** ADVERTISEMENT

### STATE OF NORTH CAROLINA UTILITIES COMMISSION BALEIGH

**DOCKET NO. E-2, SUB 1219** 

In the Matter of Application of Duke Energy Progress, LLC, for Adustment Application of Duke Energy Progress, LLC, for Adustment Public Monthle Of Temporary Plates of Public Monthle Of Temporary Plates and Plates and Public Monthle Of Temporary Plates and Pla

The temporary increase to be implemented by OEP will reflect an increase in base revenues of approximate or Company is also implementing a temporary Excess Settlered Income Tax Rider (SOT-2 Rider) on or after Set text the base asset increase by returning approximately \$206.1 inflicin annually of determed septial and state tax reportsy CDT-2 fider with or the subject to refund.

counted in determinant with the surface and LEF codes. To the converse of a separate LEF meaning and response upon Dr. Lay 2, 2000, EEP that lies Section Specimensia Disert less through and Exhibits of Kini His. Smith and Section Silver selection of Michael J. Principal State processed reviews a quartered to incorporate horizon and metabolish Charge (200). In jummary, the Company's Supplier and a contract resistant and a contract resistant and a contract resistant and a contract resistant resistant and a contract resistant resistant resistant and a contract resistant resistant resistant resistant and a contract resistant resi

The temporary rates being instemented by DEP under the authority of N.C.O.S. 5 62-135 are not find rates air. Commissions find determination of the join and restorable rates to be charged by Duke Energy Progress. LLC On August 11, 2000. The Commission of the join and restorable rates to be charged by Duke Energy Progress. LLCF invended and Chief approving Public Energy Progress. LLCF invended under considerated of any aircraft of temporary rates determined by the Commission in its final order to be excessive.

The Commission has held public hearings on the Company's application in Rockingham on February 27, 2020. I Virmiglion on March 3, 2020 and Snow Hill on March 4, 2020, and in Ashevite on March 12, 2020.

### EFFECT OF TEMPORARY RATE CHANGE

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change
Residential Small General Service - Small General Service - Constant Load Maction General Service Large General Service Seasonal and Intermitiant Service Traftic Signi Outdoor Lighting Sports Feet Lighting Sports Feet Lighting	\$1,953,518,334 \$257,169,820 \$4,632,051 \$949,839,060 \$573,354,503 \$5,428,673 \$556,623 \$92,900,350 \$216,540 \$3,837,618,954	\$1,953,518,334 \$257,169,070 \$4,632,051 \$949,824,943 \$573,345,341 \$5,428,873 \$556,523 \$92,900,350 \$216,540 \$3,837,592,774	0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%

#### EFFECT OF RATES

For existing residential customers served under Schedule RES, the pro-lift of a residential customer using 1,000 kWh per month, as follows:

THE Temporary Rate Change will not include certain modification to the Comean's tariffs, as initially application. The Company will delir implementation or the temporary test of surface and the proposed service change changes in the Company. As in the company test of the company changes are used on the company change changes in the Company and the company change of the company changes are considered changes of the company changes are considered changes and company changes are considered changes and company changes are considered changes are considered changes are proposed to texture the company changes are proposed to texture the changes are proposed to texture as the changes are proposed to texture the changes are prop

A list of present raiss, together with obtains of the Temporary Rates Change, can be obtained at the t-place of the Chief Carls of the North Calonia Ulliniar Commission, boths Building, 450 hold Salebury, here a copy of the Speciation is available to review. These materials, as well as popularly, and here the transcripts of all hearings, trivials, and provided advantages are pastingly, and the present control of the transcript of the control of the co

NORTH CARCLINA UTILITIES COMMISSION Kumberley A. Camobell, Chall Clark



See affactud

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CLIPPING OF LEGAL ADVERTISEMENT

NORTH CAROLINA

VANCE COUNTY

## AFFIDAVIT OF PUBLICATION

Before the undersigned, a Notary Public of said County and State, duly commissioned, qualified, and authorized by law to administer oaths, personally appeared DESIREE BROOKS, who being first duly sworn, deposes and says: that she is Advertising Director (Owner, partner, publisher, or other officer or employee authorized to make this affidavit) of Henderson Newspapers, Inc., engaged in the publication of a newspaper known as The Daily Dispatch, published, issued, and entered as second class mail in the City of Henderson, in said County and State: that she is authorized to make this affidavit and sworn statement: that the notice or other legal advertisement, a true copy of which is attached hereto, was published in The Daily Dispatch on the following dates:

### August 19, 2020

and that the said newspaper in which such notice, paper, document, or legal advertisement was published was, at the time of each and every such publication, a newspaper meeting all of the requirements and qualifications of Section 1-597 of the General Statutes of North Carolina and was a qualified newspaper within the meaning of Section 1-597 of the General Statutes of North Carolina.

This 9th Day of September 2020

(Signature of person making affidavit)

BATES the bay of September 2020

PUBLIC

Notary Public

My commission expires:

#### STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

**DOCKET NO. E-2, SUB 1219** 

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

Application of Duke Energy Progress, LLC, for Adjustment of Rates and Charges PUBLIC NOTICE OF TEMPORARY RATES

Applicable to Electric Service in North Carolina

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company), intends to implement increased rates and charges on a temporary basis, subject to refund, pursuant to authority granted to the Company under N.C. Gen. Stat. § 62-135. The statute authorizes public utilities to implement temporary rates, subject to refund, under certain conditions. The statute does not require the approval of such temporary rates by the North Carolina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$206.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred federal and state tax liability to customers. The temporary EDIT-2 Rider

will not be subject to refund

On October 30, 2019, DEP filed its Application to Adjust Retail Rates, Request for An Accounting Order and to Consolidate Dockets with the Commission pursuant to N.C. Gen. Stat. §§ 62-133 and 62-134 requesting authority to adjust and increase its general rates and charges for retail electric service in North Carolina, effective November 29, 2019 (Application). The Application requested a net base rate increase in the Company's retail revenues of approximately \$585.9 million. The Application also proposed an EDIT Rider, to refund certain tax benefits resulting from the Federal Tax Cuts and Job Act (Tax Act), partially offsetting the requested rate increase by \$120.2 million. Thus, the Application proposed a net revenue increase of \$463.6 million equaling an approximate overall 12.3% increase in annual revenues. In addition, the Application notified the Commission of the Company's intent to update its Application with estimates of changes to revenues, expenses, rate base, and cost of capital up to the time the hearing is closed. Assuming that the Commission would suspend the proposed rates, DEP requested that rates become effective by no later than September 1. 2020.

On March 13, 2020, the Company filed supplemental direct testimony and exhibits to reflect known changes to test period rate base, operating

revenue, operating expense, and operating income through January 31, 2020.

On March 24, 2020, in response to a request by the Public Staff for an extension of time to file testimony, the Commission issued an Order Suspending Procedural Schedule and Continuing Hearing sua sponte suspending the procedural schedule and continuing the expert witness hearing scheduled to begin on May 4, 2020, due to the continuing uncertainty surrounding the COVID-19 Pandemic.

On April 3, 2020, the Company filed a motion requesting that the Commission issue an order addressing several procedural issues, including ordering the partial resumption of the procedural schedule. The Company's motion also gave notice of its prospective waiver of its right to seek to implement its original proposed rates by operation of N.C.G.S. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C.G.S. § 62-134, subject to the Company's right to implement temporary rates under N.C. Gen. Stat. § 62-135 and to seek appropriate accounting treatment relief thereof.

On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedurally schedule in this case and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

On June 2, 2020, the Company filed an Agreement and Stipulation of Partial Settlement with the Public Staff. Because of the Agreement and Stipulation of Partial Settlement, the Company requested an updated revenue increase from base rates of \$412.8 million, and that customer rates be reduced by \$91 million through its proposed riders. These updated rates would result in a net proposed increase in revenue of \$321.6 million, a \$142 million reduction from the amount proposed in the Company's Application.

On June 17, 2020, the Commission issued its Order Adopting Procedures for Expert Witness Hearings in the present docket and in Docket No. E-7, Sub 1214, the general rate case application of Duke Energy Carolinas, LLC (DEC). Among other things, the order scheduled a consolidated expert witness hearing to commence on July 27, 2020, for the purpose of considering testimony on topics for which the evidence is identical in both the DEC and DEP cases to be followed by:

DEC and DEP cases, to be followed by a separate DEC hearing and separate DEP hearing.

On July 2, 2020, DEP filed its Second Supplemental Direct Testimony and Exhibits of Kim H. Smith and Second Supplemental Direct Testimony of Michael J. Pirro updating its proposed revenue requirement to incorporate known and measurable changes through May 31, 2020. In summary, the Company's supplemental testimony explained that DEP requested a revenue increase from base rates of \$389.4 million. In addition, the Company requested that customer rates be reduced by \$79.8 million through its two proposed EDIT riders and Regulatory Asset and Liability rider. As a result of these updates, the Company proposed a net increase in revenue of \$309.6 million, \$154.0 million less than the amount initially proposed in the Company's Application.

On July 31, 2020, the Company filed a Second Settlement Agreement and Stipulation of Partial Settlement with the Public Staff. Based on the proposed Second Partial Settlement, the Company requests an updated revenue increase from base rates of approximately \$409 million, to be reduced by \$147 million through its proposed riders. These updated rates result in an approximate net proposed increase in revenue of \$262 million, a \$202 million reduction from the amount proposed in the Company's Application.

The temporary rates being implemented by DEP under the authority of N.C.G.S. § 62-135 are not final rates and remain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Energy Progress, LLC on a permanent basis. On August 11, 2020, the Commission issued an Order approving Duke Energy Progress, LLC's financial undertaking to make refund to customers of any amount of temporary rates determined by the Commission in its final order to be excessive.

The Commission has held public hearings on the Company's application in Rockingham on February 27, 2020, Raleigh on March 2, 2020, Wilmington on March 3, 2020 and Snow Hill on March 4, 2020, and in Asheville on March 12, 2020.

#### **EFFECT OF TEMPORARY RATE CHANGE**

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change
Residential	\$1,953,518,334	\$1,953,518,334	0.0%
Small General Service	\$257,169,820	\$257,169,820	0.0%
Small General Service – Constant Load	\$4,632,051	\$4,632,051	0.0%
Medium General Service	\$949,839,960	\$949,824,943	0.0%
Large General Service	\$573,354,503	\$573,345,341	0.0%
Seasonal and Intermittent Service	\$5,428,873	\$5,428,873	0.0%
Traffic Signal	\$556,523	\$556,523	0.0%
Outdoor Lighting	\$92,900,350	\$92,900,350	0.0%
Sports Field Lighting Service	\$216,540	\$216,540	0.0%
Overall	\$3,837,616,954	\$3,837,592,774	0.0%

1 The Effect of Temporary Rate Change table shows the revenue increase resulting from the implementation of interim rates based on test year sales. Both revenue columns include revenues associated with the Company's various riders in effect as of October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed revenue column includes the Excess Deferred Income Tax Rider EDIT-2.

The increases within the above-listed rate classes vary depending on individual rate schedule.

#### **EFFECT OF RATES<sup>2</sup>**

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all riders) would change the bill of a residential customer using 1,000 kWh per month, as follows:

Existing	Proposed	Change (\$)	Change
(\$/month·)	(\$/month)	(\$/month)	(%)
\$120.44	\$120.44	\$0.00	0.0%

2 The Effect of Rates table shows the change in bill of a residential customer using 1,000 kWh per month on Schedule RES. Both the Existing and Proposed columns include the Company's various riders in effect October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed column includes the Excess Deferred Income Tax Rider EDIT-2.

The dollar amount and percentage change noted above will vary with each customer's level of electricity usage and the rate schedule by which they receive service.

#### PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

The Temporary Rate Change will not include certain modifications to the Company's tariffs, as initially requested in the Company's application. The Company will defer implementation of the following changes until final approval is received from the Commission: Proposed service charge changes in the Company's Service Regulations, significant wording changes in the Company's Streetlight Service Regulations and accompanying wording changes in the outdoor lighting rate schedules, the non-residential bill due date change from fifteen days to twenty-five days, implementation of Rider RAL, and minor clarifying edits to the Company's Distribution Line Extension Plan and the Service Regulations. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

#### **OTHER MATTERS**

A list of present rates, together with details of the Temporary Rates Change, can be obtained at the business offices of DEP or at the Office of the Chief Clerk of the North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of the application is available for review. These materials, as well as pleadings, the pre-filed testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site at www.ncuc.net. Click on "Docket Search" and search for Docket No. E-2 SUB 1219.

In addition, a detailed list that compares DEP's present and proposed rates is available on the Public Staff Electric Division's website at: http://files.nc.gov/pubstaff/DE2019ratecase.pdf

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300 and reference Docket No. E-2, Sub 1219. Customers can also email the Commission a statement about DEP's rate request via the Commission's website at https://www.ncuc.net/contactus.html. In either case, consumer statements will be placed in Docket No. E-2, Sub 1219CS and may be accessed by searching that docket number via the Commission's website.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Mr. Christopher J. Ayers, Executive Director, Public Staff-NC Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements may be emailed to utilityAGO@ncdoj.gov. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection – Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001

This the 11th day of August, 2020.

CLIPPING OF ADVERTISEMENT OR LEGAL HERE

## SEE ATTACHED

## NORTH CAROLINA CRAVEN COUNTY

## AFFIDAVIT OF PUBLICATION

Before the undersigned, a Notary Public of said County and State, duly commissioned, qualified, and authorized by law to administer oaths, personally appeared, **Karen Gardner** who being first duly sworn, deposes and says: that she is Of **THE SUN JOURNAL** 

NEWS COMPANY, engaged in the publication of a newspaper as THE SUN JOURNAL, published, issued, and entered as second class mail in the City of New Bern, in said County and State; that she is authorized to make this affidavit and sworn statement; that the notice or other legal advertisement or advertisement for **Duke Energy Docket No. E-2, Sub 1219** a true copy of which is attached hereto, was published in THE SUN JOURNAL on the following date(s):

Wednesday, August 19, 2020

and that the said newspaper in which such notice, paper, document, or legal advertisement was published was, at the time of each and every such publication, a newspaper meeting all the requirements and qualifications of Section 1-597 of the General Statutes of North Carolina and was a qualified newspaper within the meaning of Section 1-597 of the General Statutes of North Carolina.

This 2nd day of September, 2020 Karen Gardner

Sworn to and subscribed before me, this 2Nd

September , 2020 Speila 40 Meaclows

My commission expires:

### Trump to pardon women's suffrage leader Susan Anthony

By Deb Riechmann, Kevin
Freking and Zeke Miller
The Associated Press

WASHINGTON — As
controversy swirts over
mail-in voting in this year's
election, President Donald
Trump said Trump said from the said to be delayed
pardon Susan B. Anthony,
a women's suffrage leader
even as he leveled fresh
circlicismo mail-in voting,
arrested for voting in 1872
in violation of laws permitting only men to vote.

Trump's move comes
amid an outery over Postal

YOU SPACEWISCES

Trump's move comes
amid an outery over Postal

YOU SPACEWISCES

YOU SPACEWISCES

YOU SPACEWISCES

You name it! Colonial Capital Humane Society's
yard sales want it! Bring us your gently used
items for us to sell. Receipts are available for tax

His action comes as his
event commenced unique
spandon.

Trump said he would
sign. "a full and complete
pardon" later Tuesday,
the too-year anniver sary
of the ratification of the
novement, which
ensured women the right
to vote.

It's also known as
the Susan B. Anthony
and women, but she
also was a strong antislavery and voting rights
proper.

His action comes as his



ment to secure voting rights for women, but she also was a strong antislavery and voting rights pioneer.

His action comes as his support has been eroding among suburban white women in battle ground states since his last campaign, in part because of his harsh rhetoric.

In recent weeks Trump has recognized he needs to work to undo some of

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DOCKET NO. E-2, SUB 1219

REFORE THE NORTH CAROLINA UTILITIES COMMISSION

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and leave a message.

in the Matter of Application of Duke Energy Progress, LLC, for Adjustment of Rates and Charges Applicable to Electric Service in

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (ICEP or Company), trends to implement increased rates and charges on a temporary basis, solipict to enfur, pursuant to authority granted to the Company under N.C. Gen. Size, \$5/2015. The statule authorises public utilities to implement temporary rates, subject or effort, under certain conditions. The statute does not require the approval of such temporary rates by the North Izerolina USINSE Commission.

In the New Year!

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$20.6.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rater (EDIT-2 Rater) on or taker Seatember 1, 2000, which will effort the base rate increase by returning approximately \$20.6.1 million annually of deferred federal and state tax liability to customers. The temporary EDIT-2 Rater will not be subject to refund.

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On Ordative 30, 2019, DEP file of a topplication is August Retter Retter. Require for An Accounting Critical and inscription and the proceedings of the Company is the supplemental and control of the proceedings of the Company is the supplemental and control of the proceedings of the Company is retail requesting authority to proceedings of the Company is retail requires of approximately 100 (Application). The Application requested a retail bear size increase of the Company is retail requires a control of the Company is retail requires of approximately and and also Act (Ent. Act), partially referred type improved reterings and procedure overall 1.23% increase in amount inventors and office of the Company is retained to pulsar in Application in the effective and the Company is retained to pulsar in Application and estimates of the Company is retained to pulsar in Application and estimates of the Company is retained to pulsar in Application and estimates of the Application and the Company is retained to pulsar in Application and applications and the Company is retained to pulsar the Application of the Company is retained to pulsar the Application of the Company is retained to pulsar in Application and the Applica

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The temporary tates being implemented by DEP under the authority of N.C.G.S. § 60-135 are not final tates and an audient to the Commission's final determination of the just and masonable state to be charged by Dulle Design great, L.C. or a generated tasks. Or August 11, 2020, the Commission stated in Order approving Delle Energy great, LICs financial undertaking to make refund to outstoness of any amount of temporary tates determined by the mission in the final order to be associated.

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#### EFFECT OF TEMPORARY RATE CHANGE

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change
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Small General Service	\$207,108,620	3257,109,820	0.0%
Small General Service – Constant Load	\$4,632,061	\$4832081	0.0%
Medium General Service	\$949,839,960	\$949,824,943	0.0%
Large General Senice	\$573,354,503	\$573,345,341	0.0%
Seasonal and Intermittent Service	35.428.673	\$5.428.873	0.0%
Traffic Signal	3556.523	\$556,523	0.0%
Dutdoor Lighting	\$62,000,350	\$92,900,350	0.0%
Sports Field Lighting Service	\$216,540	\$216,540	0.0%
Overalt	\$3,837,616,364	\$3,837,592,774	0.0%

#### FFFECT OF RATES

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Existing	Proposed	Change (\$)	Change
(Smort)	(\$Imanth)	(\$inonth)	(%)
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The dollar amount and percentage change noted above will vary with each outstmen's level of electricity ut age and rate schedule by which they receive service.

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The Atomey General is and sutherbed by statute to expresent consumers in proceedings before the Commission Written statements may be emailed to utilityAGO@moting.gov. Written statements may also be mailed to: The Honorable Jain Dain, Atomey General of North Carolina, do Comsumer Protection – Utilisee, 2001 Mail Service Center, Railegit North Carolina 2014-2011

This the 11th day of August, 2020.

NORTH CAROLINA UTILITIES COMMISSION Kimberley A. Campbell, Chief Clerk



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### AFFIDAVIT OF PUBLICATION

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#### Attention:

DUKE ENERGY CORPORATION 410 S WILMINGTON ST, NCRH 20 RALEIGH, NC 276011849

#### STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

### DOCKET NO. E-2, SUB 1219

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

Application of Duke Energy Progress, LLC, for Adjustment
of Rates and Charges Applicable to Electric Service in
North Carolina

PUBLIC NOTICE OF TEMPORARY RATES

\*\*Y\*\*\*

\*\*Y\*\*\*

\*\*Y\*\*\*

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\*\*TEMPORARY PATES

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## STATE OF NORTH CAROLINA COUNTY OF WAKE

Before the undersigned, a Notary Public of Johnston County, North Carolina, duly commissioned and authorized to administer oaths, affirmations, etc., personally appeared PAM OLENICZAK, who being duly sworn or affirmed, according to law, doth depose and say that he or she is Accounts Receivable Specialist of the News & Observer Publishing Company, a corporation organized and doing business under the Laws of the State of North Carolina, and publishing a newspaper known as The News & Observer, Wake County and State aforesaid, the said newspaper in which such notice, paper, document, or legal advertisement was published was, at the time of each and every such publication, a newspaper meeting all of the requirements and qualifications of Section 1-597 of the General Statutes of North Carolina and was a qualified newspaper within the meaning of Section 1-597 of the General Statutes of North Carolina, and that as such he or she makes this affidavit; and is familiar with the books, files and business of said corporation and by reference to the files of said publication the attached advertisement

1 Insertion(s)

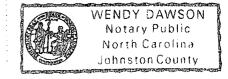
Published On: August 19, 2020

PAM OLENICZAK, Accounts Receivable

Electronic Notary Rublic
State of North Carolina

State of North Carolina Sworn to and subscribed before me this 20th day of August, 2020

My Commission Expires: 7/10/2023



On July 2, 2020, DEP filed its Second Supplemental Direct Testimony and Exhibits of Kim H. Smith and Second Supplemental Direct Testimony of Michael J. Pirro updating its proposed revenue requirement to incorporate known and measurable changes through May 31, 2020. In summary, the Company's supplemental testimony explained that DEP requested a revenue increase from base rates of \$389.4 million. In addition, the Company requested that customer rates be reduced by \$79.8 million through its two proposed EDIT riders and Regulatory Asset and Liability rider. As a result of these updates, the Company proposed a net increase in revenue of \$309.6 million, \$154.0 million less than the amount initially proposed in the Company's Application.

On July 31, 2020, the Company filed a Second Settlement Agreement and Stipulation of Partial Settlement with the Public Staff. Based on the proposed Second Partial Settlement, the Company requests an updated revenue increase from base rates of approximately \$409 million, to be reduced by \$147 million through its proposed riders. These updated rates result in an approximate net proposed increase in revenue of \$262 million, a \$202 million reduction from the amount proposed in the Company's Application.

The temporary rates being implemented by DEP under the authority of N.C.G.S. § 62-135 are not final rates and remain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Energy Progress, LLC on a permanent basis. On August 11, 2020, the Commission issued an Order approving Duke Energy Progress, LLC's financial undertaking to make refund to customers of any amount of temporary rates determined by the Commission in its final order to be excessive.

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#### EFFECT OF TEMPORARY RATE CHANGE

Customer Class	Present Revenues, with all Riders	Proposed Revenues with all Riders	Percentage Change
Residential	\$1,953,518,334	\$1,953,518,334	0.0%
Small General Service	\$257,169,820	\$257,169,820	0.0%
Small General Service - Constant Load	\$4,632,051	\$4,632,051	0.0%
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Seasonal and Intermittent Service	\$5,428,873	\$5,428,873	0.0%
Traffic Signal	\$556,523	\$556,523	0.0%
Outdoor Lighting	\$92,900,350	\$92,900,350	0.0%
Sports Field Lighting Service	\$216,540	\$216,540	0.0%
Overall	\$3,837,616,954	\$3,837,592,774	0.0%

<sup>1</sup> The Effect of Temporary Rate Change table shows the revenue increase resulting from the implementation of interim rates based on test year sales. Both revenue columns include revenues associated with the Company's various riders in effect as of October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed revenue column includes the Excess Deferred Income Tax Rider EDIT-2.

The increases within the above-listed rate classes vary depending on individual rate schedule.

#### EFFECT OF RATES

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all riders) would change the bill of a residential customer using 1,000 kWh per month, as follows:

· Existing	Proposed	Change (\$)	Change
(\$/month)	(\$/month)	(\$/month)	(%)
\$120.44	\$120.44	\$0.00	0.0%

Acc: Ren;

<sup>2</sup> The Effect of Rates table shows the change in bill of a residential customer using 1,000 kWh per month on Schedule RES. Both the Existing and Proposed columns include the Company's various riders in effect October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed column includes the Excess Deferred Income Tax Rider EDIT-2.

The dollar amount and percentage change noted above will vary with each customer's level of electricity usage and the rate schedule by which they receive service.

### PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

The Temporary Rate Change will not include certain modifications to the Company's tariffs, as initially requested in the Company's application. The Company will defer implementation of the following changes until final approval is received from the Commission: Proposed service charge changes in the Company's Service Regulations, significant wording changes in the Company's Streetlight Service Regulations and accompanying wording changes in the outdoor lighting rate schedules, the non-residential bill due date change from fifteen days to twenty-five days, implementation of Rider RAL, and minor clarifying edits to the Company's Distribution Line Extension Plan and the Service Regulations. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

#### OTHER MATTERS

A list of present rates, together with details of the Temporary Rates Change, can be obtained at the business offices of DEP or at the Office of the Chief Clerk of the North Carolina Utilities Commission, Dobbs Building; 430 North Salisbury Street, Raleigh, North Carolina, where a copy of the application is available for review, These materials, as well as pleadings, the pre-filed testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site and www.ncuc.net. Click on "Docket Search" and search for Docket No. E-2 SUB 1219.

In addition, a detailed list that compares DEP's present and proposed rates is available on the Public Staff' Electric Division's website at: http://files.nc.gov/pubstaff/DE2019ratecase.pdf

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mall Service Center, Raleigh, North Carolina 27699-4300 and reference Docket No. E-2, Sub 1219. Customers can also email the Commission a statement about DEP's rate request via the Commission's website at https://www.ncuc.net/contactus.html. in either case, consumer statements will be placed in Docket No. E-2, Sub 1219CS and may be accessed by searching that docket number via the Commission's website.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Mr. Christopher J. Ayers, Executive Director, Public Staff-NC Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements may be emailed to utilityAGO@ncdoj.gov. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection – Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001

This the 11th day of August, 2020.

NORTH CAROLINA UTILITIES COMMISSION Kimberley A. Campbell, Chief Clerk

## **Affidavit of Publication**

STATE OF NORTH CAROLINA } COUNTY OF RICHMOND }

Sharon Taylor, being duly sworn, says: That he is a Legal Advertising Representative of the The Richmond County Daily Journal, a daily newspaper of general circulation, printed and published in Rockingham, Richmond County, North Carolina; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

8/19/2020

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sheyanne Locklear

Legal Advertising Representative

Subscribed to and sworn to me this 20th day of August, 2020.

Amy Johnson
Notary Public, Scotland County, North Carolina PUBLIC Commission expires: July 29, 2024

20087897 01009033

Dawn Sutton 425-Duke Energy

410 S. Wilmington St.

Raleigh, NC 27601



Craio Hudson I AP File Photo FILE - In this Thursday, Jan. 19, 2019, file photo, West Virginia University Director of Athletics Shane Lyons is shown at a press conference in Morgantown, W.Va.

## NCAA

From page 1B

rights group We Are United. "We're just trying to weigh all of our options. Same for a lot of athletes around the Pac-12 and the nation."

Because of the uncertainty and so many variables, West Virginia athletic director Shane Lyons, who is part of the DI Council, would like to allow athletes in all fall sports to get an extra year of eligibility and competition, regardless of how much they play and when

dent-athlete and definitely the season's going to be different. With member of the Council. crowd sizes, the number of NCAA's football oversight committee. "Why charge these student-athletes with a year of eligibility? That's one thing they don't have to worry about."

As Lyons and others in college sports describe it. the problem for athletes is not just weighing whether to opt out or in at the start of the season.

There is concern that a season filled with disruptions will have players who onted in reversing course before reaching the minimum number of games,

which would burn a year sary to allow for the extra of eligibility. It also could tempt coaches to hold back players they normally would have played in order to gain that extra year.

Lyons said protecting eligibility for all fall athletes "seems to be getting momentum" among athletic administrators.

Ted Gumbart, commissioner of the ASUN Conference - which does not sponsor football - said his league is in favor of raising the percentage of games an athlete would be permitted to play and still get the year of eligibility

"My understanding is "We talk about the stu-ent-athlete experience cussion about 75%," said Gumbart, who is also a

"There is going to be competitions," said Lyons, a solid argument made who is also head of the in favor of saying, 'This should be a freebie," he added.

Calling 2020 a free year for fall sport athletes would mimic what the NCAA did after the spring sports season was canceled by COVID-19 in March. Athletes were guaranteed a make-good on the eligibility but not guaranteed a scholarship. That would be left up to the school.

The NCAA waived scholarship limits and roster size restrictions in spring sports where neces-

players, but only for this coming season.

The same would have to be done for fall sports. Instead of setting a new cap for football scholarships (85 in FBS and 63 in FCS), the sixth-year seniors would not count against the cap next year.

"How does everybody says it's fair around the country when one team has 22 seniors that come back and one team has eight seniors that come back?" Cincinnati coach Luke Fickell said. "I don't know there's going to be any one way that will be fair.'

As for fall championships possibly being held in the spring, Lyons said fields are likely to be cut by as much as 75%, bringing 64-team brackets to

The limited space means conferences big and small could decide that holding NCAA championships in sports such as soccer, women's volleyball and FCS football might not be worth it.

"Access to championships is really important,' Missouri Valley Football Conference Commissioner Patty Viverito said. "We're going to continue to advocate for as robust an opportunity as we can get in the spring.



#### STATE OF NORTH CAROLINA UTILITIES COMM RALEIGH

DOCKET NO. E-2, SUB 1219

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

n the Malter of Application of Duke Energy Progress, LLC, for Adjustment of Rates and Charges Applicable to Electric Service in

PUBLIC NOTICE OF TEMPORARY RATES

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company) intends to implement increased rates and charges on a temporary basis, subject to refund, pursuant to authority granted to the Company under N.C. Gen. Stat. § 62-135. The statute authorizes public utilities to implement temporary rates subject to refund, under certain conditions. The statute does not require the approval of such temporary rates by the forth Carolina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$206.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred federal and state ax liability to customers. The temporary EDIT-2 Rider will not be subject to refund.

On October 30, 2019, DEP filed its Application to Adjust Retail Rates, Request for An Accounting Order and to Consolidate Dockets with the Commission pursuant to N.C. Gen. Stat. §§ 62-133 and 62-134 requesting authority to adjust and increase its general rates and charges for retail efective service in North Carolina, effective November 29, 2019 (Application). The Application requested a net base rate increase in the Company's ratie irvenues of approximately \$585.9 million. The Application also proposed an EDIT Rider, to refund certain tax benefits resulting from the Federal Tax Cuts and Job Act (Tax Act), partially offsetting the requested rate increase by \$120.2 million Thus, the Application proposed a net revenue increase of \$453.8 million equaling an approximate overall 12-3% increase in annual revenues. In addition, the Application notified the Commission of the Company's intent to update its Application with estimates of changes to revenues, are passes, rate base, and cost of capital up to the time the raring is closed. Assuming that the Commission would suspend the proposed rates, DEP requested that rates become effective by no later than September 1, 2020. ater than September 1, 2020

On March 13, 2020, the Company filed supplemental direct testimony and exhibits to reflect known eriod rate base, operating revenue, operating expense, and operating income through January 31, 2020

On March 24, 2020, in response to a request by the Public Staff for an extension of time to file tostimony, th ommission issued an Order Suspending Procedural Schedule and Continuing Hearing sua sponte suspending throcedural schedule and continuing the expert witness hearing scheduled to begin on May 4, 2020, due to the continuin ncertainty surrounding the COVID-19 Pandemic

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On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedurally schedule in this case and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen Stat. § 62-134(b) in the event that the postsporement of the healing renders it inteasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

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The temporary rates being implemented by DEP under the authority of N.C.G.S. § 62-135 are not final rates and emain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Energy Yoggress, LLC on a permanent basis. On August 11, 2020, the Commission issued an Order approving Duke Energy Yoggress, LLC's financial undertaking to make refund to customers of any amount of temporary rates determined by the ommission in its final order to be excessive.

The Commission has held public hearings on the Company's application in Rockingham on February 27, 2020, Raleigh on March 2, 2020, Wilmington on March 3, 2020 and Snow Hill on March 4, 2020, and in Asheville on March 12, 2020.

EFFECT OF TEMPORARY RATE CHANGE

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change
Residential	\$1,953,518.334	\$1,953,518,334	0.0%
Small General Service	\$257,169,820	\$257,169,820	0.0%
Small General Service – Constant Load	\$4,632,051	\$4,632,051	0.0%
Medium General Service	\$949,839,960	\$949,824,943	0.0%
Large General Service	\$573,354,503	\$573,345,341	0.0%
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Traffic Signal	\$556,523	\$556,523	0.0%
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Overall	\$3,837,616,954	\$3,837,592,774	0.0%

## **Affidavit of Publication**

STATE OF NORTH
CAROLINA }
COUNTY OF }

Laura Powers, being duly sworn, says:

That she is Advertising Director of the Sanford Herald, a daily newspaper of general circulation, printed and published in Sanford, Lee, County, North Carolina; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

August 19, 2020

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Advertising Director

Subscribed to and sworn to me this 19th day of August 2020.

Amanda Cox, Notary, Harnett, County, North Carolina

My commission expires: July 07, 2024

30035349 30911245

DAWN SUTTON DUKE ENERGY BUSINESS SERVICES LLC 410 S. WILMINGTON ST. NCRH 20 RALEIGH, NC 27601

#### STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

#### **DOCKET NO. E-2. SUB 1219**

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application of Duke Energy Progress, LLC, for Adjustment PUBLIC NOTICE OF TEMPORARY RATES of Rates and Charges Applicable to Electric Service in North Carolina PUBLIC NOTICE OF TEMPORARY RATES

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company), intends to implement increased rates and charges on a temporary basis, subject to refund, pursuant to authority granted to the Company under N.C. Gen. Stat. § 62-35. The statute authorizes public utilities to implement temporary rates to refund, under certain conditions. The statute does not require the approval of such temporary rates by the North Carolina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$205.1 million annually. The Company is also implementing a property Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred lederal and state tax liability to customers. The temporary EDIT-2 Rider will not be subject to refund.

On October 30, 2019, DEP filed its Application to Adjust Retail Rates, Request for An Accounting Order and to Consolidate Dockets with the Commission pursuant to N.C. Gen. Stat. §§ 62-133 and 62-134 requesting authority to adjust and increase its general rates and charges for retail electric service in North Carolina, effective November 29, 2019 (Application). The Application requested a net base rate increase in the Company's retail revenues of approximately \$565.9 million. The Application also proposed an EDIT Filedr, to refund certain tax benefits resulting from the Federal Tax Cuts and Job Act (Tax Act), partially offsetting the requested rate increase by \$12.2 million. Thus, the Application proposed a net revenue increase of \$463.6 million equaling an approximate overall 12.3% increase in annual revenues. In addition, the Application to titled the Commission of the Company's intent to update its Application with estimates of changes to revenues, expenses, rate base, and cost of capital up to the time the hearing is closed. Assuming that the Commission would suspend the proposed rates, DEP requested that rates become effective by no later than September 1, 2020.

On March 13, 2020, the Company filed supplemental direct testimony and exhibits to reflect known changes to test period rate base, operating revenue, operating expense, and operating income through January 31, 2020.

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On April 3, 2020, the Company filed a motion requesting that the Commission issue an order addressing several procedural issues, including ordering the partial resumption of the procedural schedule. The Company's motion also gave notice of its prospective waiver of its right to seek to implement its original proposed rates by operation of N.C.G.S. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C.G.S. § 62-134, subject to the Company's right to implement temporary rates under N.C. Gen. Stat. § 62-135 and to seek appropriate accounting treatment relief thereof.

On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedurally studies and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

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#### OTHER MATTERS

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In addition, a detailed list that compares DEP's present and proposed rates is available on the Public Staff Electric Division's website at: http://files.nc.gov/pubstaff/DE2019ratecase.pdf

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300 and reference Docket No. E-2, Sub 1219. Customers can also email the Commission a statement about DEP's rate request via the Commission's website at https://www.ncuc.net/contactus.html. In either case, consumer statements will be placed in Docket No. E-2, Sub 1219CS and may be accessed by searching that docket number via the Commission's website.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Mr. Christopher J. Ayers. Executive Director, Public Staff-NO Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements may also be mailed to utilityAGO® nodo; gov. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection – Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001

This the 11th day of August, 2020

NORTH CAROLINA UTILITIES COMMISSION Kimberley A. Campbell, Chief Clerk

## AFFIDAVIT OF PUBLICATION

## STATE OF NORTH CAROLINA COUNTY OF NEW HANOVER

Before the undersigned, a Notary Public of Said County and State.

### **Jarimy Springer**

Who, being duly sworn or affirmed, according to the law, says that he/she is

### **Accounting Specialist**

of THE STARNEWS, a corporation organized and doing business under the Laws of the State of North Carolina, and publishing a newspaper known as STAR-NEWS in the City of Wilmington

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH DOCKET NO. E-2, SUB 1219 BEFORE THE NORTH CAROLINA UTILITIES COMMISSION In the Matter of Application of Duke Energy P

was inserted in the aforesaid newspaper in space, and on dates as follows:

8/19/20

And at the time of such publication Star-News was a newspaper meeting all the requirements and qualifications prescribed by Sec. No. 1-597 G.S. of N.C.

	January Aprily Title: Accounting Specialist
	Title: Accounting Specialist
	Sworn or affirmed to, and subscribed before me thisday of
	In Testimony Whereof, I have hereunto set my hand and affixed my official seal, the day and year aforesaid.
	My commission expires day of Notary Public Subject to Notary Public Sub
Upon reading the aforegoest publication was duly and proper	oing affidavit with the advertisement thereto annexed it is adjudged by the County made and that the summons has been duly and legally served on the defendant(s).
Thisday of	
MAIL TO:	Clerk of Superior Court

#### STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH DOCKET NO. E-2, SUB 1219 BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application of Ducke Energy Progress, LLC, for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina

#### PUBLIC NOTICE OF TEMPORARY RATES

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company), intends to implement increased rates and charges on a temporary basis, subject to refund, pursuant or authority granted to the Company under N.C. Gen. Stat. § 62-135. The statute authorizes public utilities to implement temporary rates, subject to refund, under certain conditions. The statute does not require the approval of such temporary rates by the North Carolina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$206.1 million annually. The Company is also implementing a temporary Excess Deferred income Tax Rider (EDTT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of ideferred federal and state tax liability to customers. The temporary EDIT-2 Rider will not be subject to returned.

On October 30, 2019, DEP filed its Application to Adjust Retail Rates, Request for An Accounting Order and to Consolidate Dockets with the Commission pursuant to N.C. Gen. Stat. \$5,62-133 and 62-134 requesting authority to adjust and increase its general rates and charges for retail electric service in North Carolina effective November 29, 2019 (Application.). The Application requested a next base rate increase in the Company's retail revenues of approximately 5585 9 million. The Application also jurposed an EDIT Rider, to refund certain tax benefits resulting from the Federal Tax Cuts and Job Act (Tax Act), partially offsetting the requested rate increase by \$1,202 million. Thus, the Application proposed a next revenue increase of \$463.6 million equaling an approximate overall 12.23% increase in annual revenues. In addition, the Application notified the Commission of the Company's invent to update its Application with estimates of changes to revenues expenses, rate base, and cost of capital up to the time the hearing is dosed. Assuming that the Commission would suspend the proposed rate to EPI requised that rate become effective by no later than Repetember 1, 200.0 On March 13, 2020 the Company filed supplemental direct testimony and exhibits to reflect known changes to test period rate base, operating revenue, operating expense, and operating income through January 31, 2000.

On March 24, 2020, in response to a request by the Public Staff for an extension of time to file testimony, the Commission issued an Order Suspending Procedural Schedule and Continuing Hearing sus spontse suspending the procedural schedule and continuing the expert witness hearing scheduled to begin on May 4, 2020, due to the continuing uncertainty surrounding the COVID-19 Pandemic.

On April 3, 2020, the Company filed a motion requesting that the Commission issue an order addressing several procedural scales, including profering the partial resumption of the procedural schedule. The Company's motion also gave notice of its prospective waker of its right to seek to implement its original proposed rates by operation of NSS 5, 65-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under NC.GS. \$ 62-134, subject to the Company's right to implement temporary rates under NC. Gen. Stat. \$ 62-135 and to seek appropriate accounting treatment relief thereof.

On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedurally schedule in this case and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

On June 2, 2020, the Company filed an Agreement and Stipulation of Partial Settlement with the Public Staff Because of the Agreement and Scipulation of Partial Settlement, the Company requested an updated revenue from tase rates of \$412 in million, and that customer rates be reduced by \$91 million through its proposed rickers. These updated rates would result in a net proposed increase in revenue of \$321.6 million reduction from thermount proposed in the Company's Application.

On June 17, 2020, the Commission issued its Order Adopting Procedures for Expert Witness Hearings in the present docket and in Docket Noz. E-7, 5ub 1214, the general rate case application of Duke Energy Carolinas, LLC (DEC). Among other things, the order scheduled a consolidated expert witness hearing to commence on July 27, 2020, for the purpose of considering testimony on topics for which the evidence is identical in both the DEC and DPC cases, to be followed by a separate DEC hearing and separate DEP hearings.

On July 2, 2020, DEP filed its Second Supplemental Direct Testimony and Exhibits of Kim H. Smith and Second Supplemental Direct Testimony of Michael J. Pirro updating its proposed revenue requirement to incorporate known and measurable changes through May 31, 2020. In summary, the Company's supplemental testimony explained that DEP requirested a revenue increase from base rates of \$389.4 million. In addition, the Company requirested that customer rates be reduced by \$798. million in through its two proposed EDT index and Regulatory Asset and Edublity rider. As a result of these updates, the Company proposed a net increase in revenue of \$309.6 million, \$154.0 million less than the arrount initially proposed in the Company's Application.

On July 31, 2020, the Company filed a Second Settlement Agreement and Stipulation of Partial Settlement with the Public Staff, Based on the proposed Second Partial Settlement, the Company requests an updated revenue increase from base rates of approximately \$400 million, to be reduced by \$147 million through its proposed riders. These updated rates result in an approximate net proposed increase in revenue of \$262 million, a \$202 million reduction from the amount proposed in the Company's Application.

The temporary rates being implemented by DEP under the authority of N.C.G.5, § 62-135 are not final rates and remain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Finergy Progress, ILLC's financial undertaking to make refund to customers of any amount of temporary rates determined by the Commission in Final order to be excessive.

n has held public hearings on the Company's application in Rockingham on February 27, 2020, Rafeigh on March 2, 2020, Wilmington on March 3, 2020 and Snow Hill on March 4, 2020, and in Asheville on March 12, 2020.

#### THE EFFECT OF TEMPORARY RATE CHANGE

Customer Classs	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change
Residential	\$1,953,518,334	\$1,953,518,334	0.0%
Small General Service	\$257,169,820	\$257,169,820	0.0%
Small General Service - Constant: Load	\$4,632,051	\$4,632,051	0.0%
Medium General Service	\$949,839,960	\$949,824,943	0.0%
Large General Service	\$573,354,503	\$573,345,341	0.0%
Seasonal and Intermitent Service	\$5,428,873	\$5,428,873	0.0%
Traffic Signal	\$556,523	\$556,523	0.0%
Outdoor Lighting	\$92,900,350	\$92,900,350	0.0%
Sports Field Lighting Service	5216,540	\$216,540	0.0%
Overall	\$3,837,616,954	\$3,837,592,774	0.0%

The Effect of Temporary Rate Change table shows the revenue increase insulting from the implementation of interim rates based on test year sales. Both revenue columns include revenues associated with the Company's various raters in effects so of Crobber 1, 2019. Those indies Include Demand Sale Management and Energy Fiftenery Idea, Reveable Fordiscand indien, Joint Agency Asset Recovery Finder, September Modification Fuel Rider, Seess Deferred income Tax Rate of This Indied EDIT-2.

Seess Deferred income Tax Rate of This Indied EDIT-2.

The increases within the above-listed rate classes vary depending on iindividual rate so

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all riders) would change the bill of a residential customer using 1,000 kWh per month, as follows:

#### **EFFECT OF RATES**?

Existing	Proposed	Change (5)	Change
S/Month	\$/Month	S/Month	(%)
\$120.44	\$120,44	\$0.00	0.0%

The Effect of Rates table shows the change in bill of a residential customer using 1,000 kWh per month on Schedule RES, Both the Existing and Proposed columns include the Company's various riders in effect October 1, 2019.
Those riders include Demand Side Management and Energy Efficiency Mide, Remarkable Portfolio Standard Mely, John Appercy Asset Recovery Rider, Experience Modification Fuel Rider Excess Defended income Tax Rider EDIT-1, and Fuel Mel Rider Edit Rider Edit Rider EDIT-2.

And Fuel MED Redicional Visit And Rider Edit Ri

The dollar amount and percentage change noted above will vary witth each customer's level of electricity usage and the rate schedule by which they receive service.

### PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

The Temporary Rate Change will not include certain modifications to the Company's tariffs, as initially requested in the Company's application. The Company will defer implementation of the following changes until final approval is neceived from the Commission. Proposed service change changes in the Company's Service Regulations, Service Regulations, and accompanying wording changes in the other lighting rates should be should be shown in Final days to which we do not include the should be shown in Final and the Service Regulations. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

A list of present rates, together with details of the Temporary Rates Change, can be obtained at the business offices of DEP or at the Office of the Chief Clerk of the North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleight, North Carolina, where a copy of the application is available for review. These materials, as well as pleadings, the pre-filed testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site at www.ncuc.net, Click on 'Docket Search' and search of Docket No. 1-2 SUB 1219.

in addition, a detailed list that compares DEP's present and proposed irates is available on the Public Staff Electric Division's website at: http://files.nc.gov/pubstaff/DE2019ratecase.pdf

Persons destring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300 and reference Docket No. E-2, Sub 1219. Customers can also email the Commission a statement about DEP's rater request via the Commission's website at https://www.noucney/contactus. html. In either case, consumer stattements will be placed in Docket No. E-2, Sub 1219CS and may be accessed by searching that docket number via the Commission's website.

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The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission Written statements may be emailed to utility ACO/Encodigov. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection - Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001

This the 11th day of August, 2020. NORTH CAROLINA UTILITIES COMMISSION Kimberley A. Campbell, Chief Clerk

### CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC's Affidavits of Publication for Public Notice of Temporary Rates, in Docket No. E-2, Sub 1219, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to the following parties:

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This the 20<sup>th</sup> day of October, 2020.

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