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October 20, 2020

VIA ELECTRONIC FILING

Ms. Kimberley A. Campbell, Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

**RE: Duke Energy Progress, LLC's Affidavits of Publication
Docket No. E-2, Sub 1219**

Dear Ms. Campbell:

Enclosed for filing with the Commission are the Affidavits of Publication for the Public Notice of Temporary Rates in the above-referenced docket. Duke Energy Progress, LLC published the notice in newspapers having general coverage in its service territory.

If you have any questions, please let me know.

Sincerely,

A handwritten signature in black ink, appearing to be "AR", written over a faint, larger signature.

Camal O. Robinson

Enclosures

cc: Parties of Record

OFFICIAL COPY

Oct 20 2020

The
Courier-Tribune

Affidavit of Publication

State of North Carolina,
Randolph County

To Whom It May Concern:

This is to certify the
advertisement attached
hereto has been published in

The Courier Tribune
on the following dates:

8-19-20

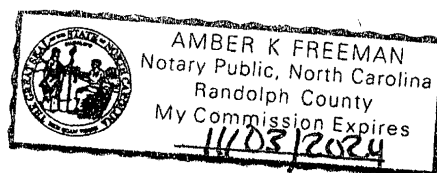
Sworn to on this 1st day
of Sept, 2020.

Brenda Poole

Courier-Tribune Representative

Sworn to and Subscribed
Before me this 1st day
of Sept, 2020.

Amber K. Freeman
Notary Public



**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-2, SUB 1219

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

Application of Duke Energy Progress, LLC, for Adjustment
of Rates and Charges Applicable to Electric Service in
North Carolina

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PUBLIC NOTICE OF TEMPORARY RATES

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company), intends to implement increased rates and charges on a temporary basis, subject to refund, pursuant to authority granted to the Company under N.C. Gen. Stat. § 62-135. The statute authorizes public utilities to implement temporary rates, subject to refund, under certain conditions. The statute does not require the approval of such temporary rates by the North Carolina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$206.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred federal and state tax liability to customers. The temporary EDIT-2 Rider will not be subject to refund.

On October 30, 2019, DEP filed its Application to Adjust Retail Rates, Request for An Accounting Order and to Consolidate Dockets with the Commission pursuant to N.C. Gen. Stat. §§ 62-133 and 62-134 requesting authority to adjust and increase its general rates and charges for retail electric service in North Carolina, effective November 29, 2019 (Application). The Application requested a net base rate increase in the Company's retail revenues of approximately \$585.9 million. The Application also proposed an EDIT Rider, to refund certain tax benefits resulting from the Federal Tax Cuts and Job Act (Tax Act), partially offsetting the requested rate increase by \$120.2 million. Thus, the Application proposed a net revenue increase of \$463.6 million equaling an approximate overall 12.3% increase in annual revenues. In addition, the Application notified the Commission of the Company's intent to update its Application with estimates of changes to revenues, expenses, rate base, and cost of capital up to the time the hearing is closed. Assuming that the Commission would suspend the proposed rates, DEP requested that rates become effective by no later than September 1, 2020.

On March 13, 2020, the Company filed supplemental direct testimony and exhibits to reflect known changes to test period rate base, operating revenue, operating expense, and operating income through January 31, 2020.

On March 24, 2020, in response to a request by the Public Staff for an extension of time to file testimony, the Commission issued an Order Suspending Procedural Schedule and Continuing Hearing sua sponte suspending the procedural schedule and continuing the expert witness hearing scheduled to begin on May 4, 2020, due to the continuing uncertainty surrounding the COVID-19 Pandemic.

On April 3, 2020, the Company filed a motion requesting that the Commission issue an order addressing several procedural issues, including ordering the partial resumption of the procedural schedule. The Company's motion also gave notice of its prospective waiver of its right to seek to implement its original proposed rates by operation of N.C.G.S. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C.G.S. § 62-134, subject to the Company's right to implement temporary rates under N.C. Gen. Stat. § 62-135 and to seek appropriate accounting treatment relief thereof.

On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedurally schedule in this case and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

On June 2, 2020, the Company filed an Agreement and Stipulation of Partial Settlement with the Public Staff. Because of the Agreement and Stipulation of Partial Settlement, the Company requested an updated revenue increase from base rates of \$412.8 million, and that customer rates be reduced by \$91 million through its proposed riders. These updated rates would result in a net proposed increase in revenue of \$321.6 million, a \$142 million reduction from the amount proposed in the Company's Application.

On June 17, 2020, the Commission issued its Order Adopting Procedures for Expert Witness Hearings in the present docket and in Docket No. E-7, Sub 1214, the general rate case application of Duke Energy Carolinas, LLC (DEC). Among other things, the order scheduled a consolidated expert witness hearing to commence on July 27, 2020, for the purpose of considering testimony on topics for which the evidence is identical in both the DEC and DEP cases, to be followed by a separate DEC hearing and separate DEP hearing.

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On July 31, 2020, the Company filed a Second Settlement Agreement and Stipulation of Partial Settlement with the Public Staff. Based on the proposed Second Partial Settlement, the Company requests an updated revenue increase from base rates of approximately \$409 million, to be reduced by \$147 million through its proposed riders. These updated rates result in an approximate net proposed increase in revenue of \$262 million, a \$202 million reduction from the amount proposed in the Company's Application.

The temporary rates being implemented by DEP under the authority of N.C.G.S. § 62-135 are not final rates and remain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Energy Progress, LLC on a permanent basis. On August 11, 2020, the Commission issued an Order approving Duke Energy Progress, LLC's financial undertaking to make refund to customers of any amount of temporary rates determined by the Commission in its final order to be excessive.

The Commission has held public hearings on the Company's application in Rockingham on February 27, 2020, Raleigh on March 2, 2020, Wilmington on March 3, 2020 and Snow Hill on March 4, 2020, and in Asheville on March 12, 2020.

EFFECT OF TEMPORARY RATE CHANGE¹

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change
Residential	\$1,953,518,334	\$1,953,518,334	0.0%
Small General Service	\$257,169,820	\$257,169,820	0.0%
Small General Service – Constant Load	\$4,632,051	\$4,632,051	0.0%
Medium General Service	\$949,839,960	\$949,824,943	0.0%
Large General Service	\$573,354,503	\$573,345,341	0.0%
Seasonal and Intermittent Service	\$5,428,873	\$5,428,873	0.0%
Traffic Signal	\$556,523	\$556,523	0.0%
Outdoor Lighting	\$92,900,350	\$92,900,350	0.0%
Sports Field Lighting Service	\$216,540	\$216,540	0.0%
Overall	\$3,837,616,954	\$3,837,592,774	0.0%

¹ The Effect of Temporary Rate Change table shows the revenue increase resulting from the implementation of interim rates based on test year sales. Both revenue columns include revenues associated with the Company's various riders in effect as of October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed revenue column includes the Excess Deferred Income Tax Rider EDIT-2.

The increases within the above-listed rate classes vary depending on individual rate schedule.

EFFECT OF RATES²

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all riders) would change the bill of a residential customer using 1,000 kWh per month, as follows:

Existing (\$/month)	Proposed (\$/month)	Change (\$) (\$/month)	Change (%)
\$120.44	\$120.44	\$0.00	0.0%

² The Effect of Rates table shows the change in bill of a residential customer using 1,000 kWh per month on Schedule RES. Both the Existing and Proposed columns include the Company's various riders in effect October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed column includes the Excess Deferred Income Tax Rider EDIT-2.

The dollar amount and percentage change noted above will vary with each customer's level of electricity usage and the rate schedule by which they receive service.

PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

The Temporary Rate Change will not include certain modifications to the Company's tariffs, as initially requested in the Company's application. The Company will defer implementation of the following changes until final approval is received from the Commission: Proposed service charge changes in the Company's Service Regulations, significant wording changes in the Company's Streetlight Service Regulations and accompanying wording changes in the outdoor lighting rate schedules, the non-residential bill due date change from fifteen days to twenty-five days, implementation of Rider RAL, and minor clarifying edits to the Company's Distribution Line Extension Plan and the Service Regulations. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

OTHER MATTERS

A list of present rates, together with details of the Temporary Rates Change, can be obtained at the business offices of DEP or at the Office of the Chief Clerk of the North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of the application is available for review. These materials, as well as pleadings, the pre-filed testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site at www.ncuc.net. Click on "Docket Search" and search for Docket No. E-2 SUB 1219.

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Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300 and reference Docket No. E-2, Sub 1219. Customers can also email the Commission a statement about DEP's rate request via the Commission's website at <https://www.ncuc.net/contactus.html>. In either case, consumer statements will be placed in Docket No. E-2, Sub 1219CS and may be accessed by searching that docket number via the Commission's website.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Mr. Christopher J. Ayers, Executive Director, Public Staff-NC Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements may be emailed to utilityAGO@ncdoj.gov. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection – Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001

This the 11th day of August, 2020.

NORTH CAROLINA UTILITIES COMMISSION
Kimberley A. Campbell, Chief Clerk

CITIZEN-TIMES

PART OF THE USA TODAY NETWORK

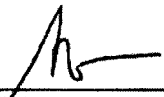
AFFIDAVIT OF PUBLICATION

BUNCOMBE COUNTY

NORTH CAROLINA

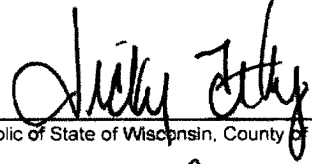
Before the undersigned, a Notary Public, duly commissioned, qualified and authorized by law to administer oaths, personally appeared said legal clerk, who, being first duly sworn, deposes and says: that he/she is the **Legal Clerk of The Asheville Citizen-Times**, engaged in publication of a newspaper known as **The Asheville Citizen-Times**, published, issued, and entered as first class mail in the City of Asheville, in Buncombe County and State of North Carolina; that he/she is authorized to make this affidavit and sworn statement; that the notice or other legal advertisement, a true copy of which is attached here to, was published in **The Asheville Citizen-Times** on the following date(s) 08/19/2020. And that the said newspaper in which said notice, paper, document or legal advertisement was published was, at the time of each and every publication, a newspaper meeting all of the requirements and qualifications of Section 1-597 of the General Statutes of North Carolina and was a qualified newspaper within the meaning of Section 1-597 of the General Statutes of North Carolina.

Signed this 26th of August, 2020



Legal Clerk

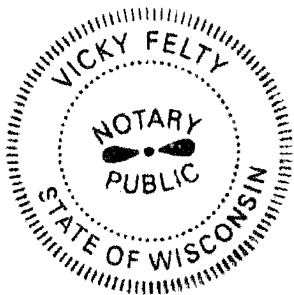
Sworn to and subscribed before the 26th of August, 2020



Notary Public of State of Wisconsin, County of Brown

9-19-21

My Commission expires.



(828) 232-5830 | (828) 253-5092 FAX

14 O. HENRY AVE. | P.O. BOX 2090 | ASHEVILLE, NC 28802 | (800) 800-4204

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
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This is the 11th day of August, 2020.

NORTH CAROLINA UTILITIES COMMISSION
Kimberley A. Campbell, Chief Clerk

AFFP

DOCKET NO. E-2, SUB 1219

Affidavit of Publication

STATE OF NC }
COUNTY OF HARNETT } SS

The Undersigned, being duly sworn, says:

That she is Representative of the The Daily Record, a weekly newspaper of general circulation, printed and published in Dunn, Harnett County, NC; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

August 18, 2020

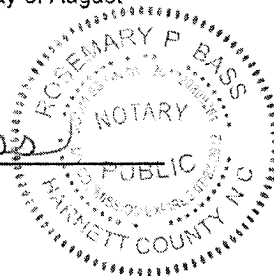
That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Meredith E. Jones-Carter
Representative

Subscribed to and sworn to me this 18th day of August 2020.

Rosemary P. Bass



My commission expires: July 23, 2022

00031165 00050570

TDR - Classifieds Dawn Sutton
DUKE ENERGY -
410 S WILMINGTON ST
NCRH 20
RALEIGH, NC 27601

LEGAL NOTICES

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

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On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedural schedule in this case and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

On June 2, 2020, the Company filed an Agreement and Stipulation of Partial Settlement with the Public Staff. Because of the Agreement and Stipulation of Partial Settlement, the Company requested an updated revenue increase from base rates of \$412.8 million, and that customer rates be reduced by \$91 million through its proposed riders. These updated rates would result in a net proposed increase in revenue of \$321.6 million, a \$142 million reduction from the amount proposed in the Company's Application.

On June 17, 2020, the Commission issued its Order Adopting Procedures for Expert Witness Hearings in the present docket and in Docket No. E-7, Sub 1214, the general rate case application of Duke Energy Carolinas, LLC (DEC). Among other things, the order scheduled a consolidated expert witness hearing to commence on July 27, 2020, for the purpose of considering testimony on topics for which the evidence is identical in both the DEC and DEP cases, to be followed by a separate DEC hearing and separate DEP hearing.

On July 2, 2020, DEP filed its Second Supplemental Direct Testimony and Exhibits of Kim H. Smith and Second Supplemental Direct Testimony of Michael J. Pirro updating its proposed revenue requirement to incorporate known and measurable changes through May 31, 2020. In summary, the Company's supplemental testimony explained that DEP requested a revenue increase from base rates of \$389.4 million. In addition, the Company requested that customer rates be reduced by \$79.8 million through its two proposed EDIT riders and Regulatory Asset and Liability rider. As a result of these updates, the Company proposed a net increase in revenue of \$309.6 million, \$154.0 million less than the amount initially proposed in the Company's Application.

On July 31, 2020, the Company filed a Second Settlement Agreement and Stipulation of Partial Settlement with the Public Staff. Based on the proposed Second Partial Settlement, the Company requests an updated revenue increase from base rates of approximately \$409 million, to be reduced by \$147 million through its proposed riders. These updated rates result in an approximate net proposed increase in revenue of \$262 million, a \$202 million reduction from the amount proposed in the Company's Application.

The temporary rates being implemented by DEP under the authority of N.C.G.S. § 62-135 are not final rates and remain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Energy Progress, LLC on a permanent basis. On August 11, 2020, the Commission issued an Order approving Duke Energy Progress, LLC's financial undertaking to make refund to customers of any amount of temporary rates determined by the Commission in its final order to be excessive.

The Commission has held public hearings on the Company's application in Rockingham on February 27, 2020, Raleigh on March 2, 2020, Wilmington on March 3, 2020 and Snow Hill on March 4, 2020, and in Asheville on March 12, 2020.

EFFECT OF TEMPORARY RATE CHANGE!

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change
Residential	\$1,953,518,334	\$1,953,518,334	0.0%
Small General Service	\$257,169,820	\$257,169,820	0.0%
Small General Service Constant Load	\$4,632,051	\$4,632,051	0.0%
Medium General Service	\$949,839,960	\$949,824,943	0.0%
Large General Service	\$573,354,503	\$573,345,341	0.0%
Seasonal and Intermittent Service	\$5,428,873	\$5,428,873	0.0%
Traffic Signal	\$566,523	\$566,523	0.0%
Outdoor Lighting	\$92,900,350	\$92,900,350	0.0%
Sports Field Lighting Service	\$216,540	\$216,540	0.0%
Overall	\$3,837,616,954	\$3,837,592,774	0.0%

The Effect of Temporary Rate Change table shows the revenue increase resulting from the implementation of interim rates based on test year sales. Both revenue columns include revenues associated with the Company's various riders in effect as of October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed revenue column includes the Excess Deferred Income Tax Rider EDIT-2.

The increases within the above-listed rate classes vary depending on individual rate schedule.

EFFECT OF RATES²

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all riders) would change the bill of a residential customer using 1,000 kWh per month, as follows:

Existing	Proposed	Change (\$)	Change
(\$/month)	(\$/month)	(\$/month)	%
\$120.44	\$120.44	\$0.00	0.0%

²The Effect of Rates table shows the change in bill of a residential customer using 1,000 kWh per month on Schedule RES. Both the Existing and Proposed columns include the Company's various riders in effect October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed column includes the Excess Deferred Income Tax Rider EDIT-2.

The dollar amount and percentage change noted above will vary with each customer's level of electricity usage and the rate schedule by which they receive service.

PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

The Temporary Rate Change will not include certain modifications to the Company's tariffs, as initially requested in the Company's application. The Company will defer implementation of the following changes until final approval is received from the Commission: Proposed service charge changes in the Company's Service Regulations, significant wording changes in the Company's Streetlight Service Regulations and accompanying wording changes in the outdoor lighting rate schedules; the non-residential bill due date change from fifteen days to twenty-five days; implementation of Rider RAL; and minor clarifying edits to the Company's Distribution Line Extension Plan and the Service Regulations. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

OTHER MATTERS

A list of present rates, together with details of the Temporary Rates Change, can be obtained at the business offices of DEP or at the Office of the Chief Clerk of the North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of the application is available for review. These materials, as well as pleadings, the pre-filed testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site at www.ncuc.net. Click on "Docket Search" and search for Docket No. E-2 SUB 1219.

In addition, a detailed list that compares DEP's present and proposed rates is available on the Public Staff Electric Division's website at: <http://files.nc.gov/pubstaff/DE2019ratecase.pdf>

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300 and reference Docket No. E-2, Sub 1219. Customers can also email the Commission a statement about DEP's rate request via the Commission's website at <https://www.ncuc.net/contactus.html>. In either case, consumer statements will be placed in Docket No. E-2, Sub 1219CS and may be accessed by searching that docket number via the Commission's website.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Mr. Christopher J. Ayers, Executive Director, Public Staff-NC Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements may be emailed to utilityAGO@ncdoj.gov. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection - Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001.

This the 11th day of August, 2020.

NORTH CAROLINA UTILITIES COMMISSION
Kimberly A. Campbell, Chief Clerk

AFFIDAVIT OF PUBLICATION

NORTH CAROLINA,
Cumberland County.

See
attached

Before the undersigned, a Notary Public of said County and State, duly commissioned and authorized to administer oaths, affirmations, etc., personally appeared Cindy O. McNair who, being duly sworn or affirmed, according to law, doth depose and say that he is Legal Secretary of DB North Carolina Holdings, Inc., a corporation organized and doing business under the Laws of the State of Delaware, and publishing a newspaper known as THE FAYETTEVILLE OBSERVER, in the City of Fayetteville, County and State aforesaid, and that as such he makes this affidavit; that he is familiar with the books, files and business of said Corporation and by reference to the files of said publication the attached advertisement of Retail Ad of Duke Energy Business Services was inserted in the aforesaid newspaper in space, and on date as follows:

MONTH	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
2020 aug.																			X												

and at the time of such publication The Fayetteville Observer was a newspaper meeting all the requirements and qualifications prescribed by Sec. No. 1 - 597 G. S. of N.C.

The above is correctly copied from the books and files of the aforesaid corporation and publication.

Cindy O. McNair

Legal Secretary

Title

Cumberland County, North Carolina

Sworn or affirmed to, and subscribed before me, this 21st day of August, A.D., 2020.

In Testimony Whereof, I have hereunto set my hand and affixed my official seal, the day and year aforesaid.

Pamela H. Walters

Pamela H. Walters, Notary Public

My commission expires 5th day of December, 2020.

5715014.

Former senior Trump official endorses Biden

By Savannah Behrman
USA TODAY

WASHINGTON — Former senior Trump administration official Miles Taylor endorsed former Vice President Joe Biden for president on Monday. In doing so, he became one of the highest-ranking former officials from the Trump administration to back the presumptive Democratic nominee.

Taylor, who served as chief of staff to former Homeland Security Secretary Kirstjen Nielsen and a political appointee at the Department of Homeland Security from 2017 until he left in 2019, was featured in a video produced by the Republican Voters Against Trump, saying what he saw from President Donald Trump "was terrifying."

Taylor continued to claim that when DHS staffers attempted to discuss issues of national security like a "Cyberattack" or "terrorism threat" with the president, Trump "wasn't interested in those things. ... To him, they weren't priorities."

He also stated Trump would give what Taylor called illegal orders to the DHS and "didn't want us to tell him it was illegal anymore because he knew that ... he had 'magical authorities.'"

The video followed an op-ed he wrote that was published in The Washington Post where Taylor called Trump "dangerous" for America, without mentioning whom he was voting for.

In the video, Taylor stated, "Given what I have

experienced in the administration, I have to support Joe Biden for president. And even though I am not a Democrat, even though I disagree on key issues, I'm confident that Joe Biden will protect the country and I'm confident that he won't make the same mistakes as this President."

Taylor's video endorsement and op-ed come on the first night of the Democratic National Convention, where several Republicans are set to speak in a show of bipartisan support for former Biden and his running mate, Sen. Kamala Harris.

Four Republicans will speak for a segment called "We The People Putting Country Over Party."

Biden's other Republican backbones include several former administrations cabinet secretaries, former members of Congress and former GOP state party chairs. One-time Republican presidential candidate Carly Fiorina, and Anthony Scaramucci, a former Trump ally who briefly served as his White House communications director, have also endorsed Biden.

White House spokesperson Judd Deere responded to Taylor's allegations in a statement to USA TODAY, saying Taylor "never understood the importance of the President's agenda or why the American people elected him and clearly just wants to call-in."

Some other former senior Trump administration officials, including most recently former national security adviser John Bolton, have also been critical of Trump, but few have publicly endorsed Biden.

TODAY IN HISTORY

Today is Wednesday, Aug. 19, the 232nd day of 2020. There are 134 days left in the year.

Today's Highlight in History:

On August 19, 1814, during the War of 1812, British forces landed at Benedict, Maryland, with the objective of capturing Washington D.C.

On this date:

In 1897, Robert Fulton's North River Steamboat arrived in Albany, two days after leaving New York.

In 1812, the USS Constitution defeated the British frigate HMS Guerriere off Nova Scotia during the War of 1812, earning the nickname "Old Ironsides."

In 1848, the New York Herald reported the discovery of gold in California.

In 1993, the first automobile races were run at the just-opened Indianapolis Motor Speedway; the winner of the first event was auto engineer Louis Chevrolet, who drove a Stoddard-Dayton touring car twice around the 2.5-mile track at an average speed of 57.4 mph.

In 1934, a plebiscite in Germany approved the vesting of sole executive power in Adolf Hitler.

In 1942, during World War II, about 6,000 Canadian and British soldiers launched a disastrous raid against the Germans at Dieppe, France, suffering more than 50-percent casualties.

In 1966, a tribunal in Moscow convicted American U2 pilot Francis Gary Powers of espionage. (Although sentenced to 30 years' imprisonment, Powers was returned to the United States in 1962 as part of a prisoner exchange.)

In 1964, The Beatles, named their first full-bodied U.S. tour as they performed at San Francisco's Cow Palace.

In 1988, 201 people aboard

a Saudi Arabian L-1011 died as the jetliner made a fiery emergency return to the Riyadh airport.

In 1990, Leonard Bernstein (BORN-steyn) conducted what turned out to be the last concert of his career at Tanglewood in Lenox, Mass. with the Boston Symphony Orchestra; the program ended with Beethoven's Symphony No. 7.

In 2003, a suicide truck bomb struck U.N. headquarters in Baghdad, killing 22, including the top U.N. envoy, Sergio Vieira de Mello (SOOR-vee-oh-vee-ER-uh duh MEH-oh).

A suicide bombing of a bus in Jerusalem killed 22 people.

In 2004, Google began trading on the Nasdaq Stock Market, ending the day up \$15.34 at \$190.34.

Ten years ago: The last American combat brigade exited Iraq, seven years and five months after the U.S.-led invasion began. A federal grand jury in Washington indicted seven-time Cy Young Award winner Roger Clemens for allegedly lying to Congress about steroid use. (Clemens' trial in 2011 ended in a mistrial when the jury was shown inadmissible evidence by prosecutors; he was acquitted in a retrial in 2012.)

Five years ago: Longtime Subway pitman Jared Fogli agreed in federal court in Indianapolis to plead guilty to allegations that he'd paid for sex acts with minors and received child pornography. (Fogli pleaded guilty in Nov. 2015 to one count each of distributing and receiving child porn and receiving to engage in illicit sexual conduct with a child, and was sentenced to more than 15 years in prison.)

Islamic State militants beheaded 81-year-old knight al-Assad, a leading Syrian antiquities scholar who'd spent most of his life looking after the ancient ruins of Palmyra.

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-2, SUB 1219

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application of Duke Energy Progress, LLC, for Adjustment of Rates
and Charges Applicable to Electric Service in North Carolina

PUBLIC NOTICE OF TEMPORARY RATES

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company), intends to implement increased rates and charges on a temporary basis, pursuant to authority granted to the Company under N.C. Gen. Stat. § 62-135. The statute authorizes public utilities to implement temporary rates, subject to refund, under certain conditions. The statute does not require the approval of such temporary rates by the North Carolina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$206.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred federal and state tax liability to customers. The temporary EDIT-2 Rider will not be subject to refund.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$206.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred federal and state tax liability to customers. The temporary EDIT-2 Rider will not be subject to refund.

On October 30, 2019, DEP filed its Application to Adjust Retail Rates, Request for an Accounting Order and to Consolidate Dockets with the Commission pursuant to N.C. Gen. Stat. §§ 62-133 and 62-134 requesting authority to adjust retail rates and charges for retail electric service in North Carolina, effective November 25, 2019 (Application). The Application requested a net base rate increase in the Company's retail revenues of approximately \$558.9 million. The Application also proposed an EDIT Rider, to refund certain tax benefits resulting from the Federal Tax Cuts and Jobs Act (Tax Act), partially offsetting the requested rate increase by \$120.5 million. Thus, the Application proposed a net revenue increase of \$438.4 million equating an approximate overall 12.3% increase in annual revenues. In addition, the Application notified the Commission of the Company's intent to update its Application with estimates of changes to revenues, expenses, rate base, and cost of capital up to the time the hearing is closed. Assuming that the Commission would suspend the proposed rates, DEP requested that rates become effective by no later than September 1, 2020.

On March 13, 2020, the Company filed supplemental direct testimony and exhibits in reflect known changes to test period rate base, operating revenue, and operating income through January 31, 2020.

On March 24, 2020, in response to a request by the Public Staff for an extension of time to file testimony, the Commission issued an Order Suspending Procedural Schedule and Continuing Hearing sua sponte suspending the procedural schedule and continuing the expert witness hearing scheduled to begin on May 4, 2020, due to the continuing uncertainty surrounding the COVID-19 Pandemic.

On April 3, 2020, the Company filed a motion requesting that the Commission issue an order addressing several procedural issues, including extending the parties' assumption of the procedural schedule. The Company's motion also gave notice of its prospective waiver of its right to seek to implement its original proposed rates by operation of N.C.G.S. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C.G.S. § 62-134, subject to the Company's right to implement temporary rates under N.C. Gen. Stat. § 62-135 and to seek appropriate accounting treatment relief if needed.

On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedural schedule in this case and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

On June 2, 2020, the Company filed an Agreement and Stipulation of Partial Settlement with the Public Staff. Because of the Agreement and Stipulation of Partial Settlement, the Company requested an updated revenue increase from base rates of \$412.8 million, and that customer rates be reduced by \$91 million through its proposed riders. These updated rates would result in a net proposed increase in revenue of \$321.8 million, a \$147 million reduction from the amount proposed in the Company's Application.

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On July 2, 2020, DEP filed its Second Supplemental Direct Testimony and Exhibits of John H. Smith and Second Supplemental Direct Testimony of Michael J. Piro updating its proposed revenue requirement to incorporate known and material changes through May 31, 2020. In summary, the Company's supplemental testimony explained that DEP requested a revenue increase from base rates of \$589.4 million. In addition, the Company requested that customer rates be reduced by \$79.8 million through its two proposed EDIT riders and Regulatory Asset and Liability Rider. As a result of these updates, the Company proposed a net increase in revenue of \$509.6 million, \$154.0 million less than the amount initially proposed in the Company's Application.

On July 31, 2020, the Company filed a Second Settlement Agreement and Stipulation of Partial Settlement with the Public Staff. Based on the proposed Second Partial Settlement, the Company requests an updated revenue increase from base rates of approximately \$409 million, to be reduced by \$117 million through its proposed riders. These updated rates would result in an approximate net proposed increase in revenue of \$292 million, a \$207 million reduction from the amount proposed in the Company's Application.

The temporary rates being implemented by DEP under the authority of N.C.G.S. § 62-135 are not final rates and remain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Energy Progress, LLC on a permanent basis. On August 11, 2020, the Commission issued an Order approving Duke Energy Progress, LLC's financial undertaking to make refund to customers of any amount of temporary rates determined by the Commission in its final order to be excessive.

The Commission has held public hearings on the Company's application in Rockingham on February 27, 2020, Raleigh on March 2, 2020, Wilmington on March 3, 2020 and Snow Hill on March 4, 2020, and in Asheville on March 12, 2020.

EFFECT OF TEMPORARY RATE CHANGE¹

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change
Residential	\$1,853,518,334	\$1,853,518,334	0.0%
Small General Service	\$257,169,820	\$257,169,820	0.0%
Small General Service - Constant Load	\$4,632,051	\$4,632,051	0.0%
Medium General Service	\$540,839,960	\$549,824,943	0.0%
Large General Service	\$573,354,563	\$573,345,341	0.0%
Seasonal and Intermittent Service	\$5,428,873	\$5,428,873	0.0%
Traffic Signal	\$556,523	\$556,523	0.0%
Outdoor Lighting	\$92,500,350	\$92,500,350	0.0%
Sports Field Lighting Service	\$210,540	\$210,540	0.0%
Overall	\$3,037,616,054	\$3,037,692,774	0.0%

¹ The Effect of Temporary Rate Change table shows the revenue increase resulting from the implementation of temporary rates based on test year rates. Both revenue columns include revenues associated with the Company's various riders as of October 1, 2019. These riders include Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Customer Nonpayment Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed revenue column includes the Excess Deferred Income Tax Rider EDIT-2.

The increases within the above-listed rate classes vary significantly on individual rate schedule.

EFFECT OF RATES²

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all riders) would charge the bill of a residential customer using 1,000 kWh per month, as follows:

Existing (\$/month)	Proposed (\$/month)	Change (\$)	Change (%)
\$120.44	\$120.44	\$0.00	0.0%

² The Effect of Rates table shows the change in bill of a residential customer using 1,000 kWh per month on Schedule RES. Both the Existing and Proposed columns include the Company's various riders as of October 1, 2019. These riders include Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Customer Nonpayment Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed column includes the Excess Deferred Income Tax Rider EDIT-2.

The dollar amount and percentage change noted above will vary with each customer's level of electricity usage and the rate schedule by which they receive service.

PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

The Temporary Rate Change will not include certain modifications in the Company's tariffs, as initially requested in the Company's application. The Temporary Rate Change will include the following changes until final approval is received from the Commission: Proposed service charge changes in the Company's Service Regulations, significant wording changes in the Company's Streetlight Service Regulations and accompanying wording changes in the outdoor lighting rate schedules, to non-residential bill due date change from 15 to 30 days, and proposed changes to the implementation of Rider TOL, and meter charging edits to the Company's Distribution Line Extension Plan and the Service Regulations. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

OTHER MATTERS

A set of present rates, together with details of the Temporary Rates Change, can be obtained at the business offices of DEP or at the Office of the Chief Clerk of the North Carolina Utilities Commission, Office Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of the application is available for review. These materials, as well as testimony, the relevant testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed and/or downloaded from the Commission's web site at www.ncuc.net. Click on "Docket Search" and search for Docket No. E-2, SUB 1219.

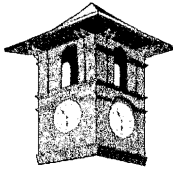
In addition, a detailed list that compares DEP's present and proposed rates is available on the Public Staff Electric Docket's website at: <http://files.nc.gov/publicaffairs/ED219rates.pdf>

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27609-4300 and reference Docket No. E-2, Sub 1219. Customers who wish to also send the Commission a statement about DEP's rate request via the Commission's website at www.ncuc.net/contactus.html. In either case, nonverbal statements will be placed in Docket No. E-2, Sub 1219 and may be accessed by searching that docket number via the Commission's website.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Mr. Christopher J. Ayers, Executive Director, in the Staff/NC Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27609-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements may be emailed to info@attorney.nc.gov. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection - Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27609-9001.

This is the 11th day of August, 2020.
NORTH CAROLINA UTILITIES COMMISSION
Kimberly A. Campbell, Chief Clerk



AFFIDAVIT OF PUBLICATION

Before the undersigned, a Notary Public of said County and State, duly commissioned, qualified, and authorized by law to administer oaths, personally appeared DESIREE BROOKS, who being first duly sworn, deposes and says: that she is Advertising Director (Owner, partner, publisher, or other officer or employee authorized to make this affidavit) of Henderson Newspapers, Inc., engaged in the publication of a newspaper known as The Daily Dispatch, published, issued, and entered as second class mail in the City of Henderson, in said County and State; that she is authorized to make this affidavit and sworn statement; that the notice or other legal advertisement, a true copy of which is attached hereto, was published in The Daily Dispatch on the following dates:

see attached

August 19, 2020

and that the said newspaper in which such notice, paper, document, or legal advertisement was published was, at the time of each and every such publication, a newspaper meeting all of the requirements and qualifications of Section 1-597 of the General Statutes of North Carolina and was a qualified newspaper within the meaning of Section 1-597 of the General Statutes of North Carolina.

This 9th Day of September 2020

Desiree Brooks

(Signature of person making affidavit)

Sworn to and subscribed before me,
9th Day of September 2020
[Signature]
NOTARY PUBLIC
VANCE COUNTY, NC
Notary Public
My commission expires:
May 28 2023

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-2, SUB 1219

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application of Duke Energy Progress,
LLC, for Adjustment of Rates and Charges
Applicable to Electric Service in North Carolina

} PUBLIC NOTICE
} OF TEMPORARY
} RATES

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company), intends to implement increased rates and charges on a temporary basis, subject to refund, pursuant to authority granted to the Company under N.C. Gen. Stat. § 62-135. The statute authorizes public utilities to implement temporary rates, subject to refund, under certain conditions. The statute does not require the approval of such temporary rates by the North Carolina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$206.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred federal and state tax liability to customers. The temporary EDIT-2 Rider will not be subject to refund.

On October 30, 2019, DEP filed its Application to Adjust Retail Rates, Request for An Accounting Order and to Consolidate Dockets with the Commission pursuant to N.C. Gen. Stat. §§ 62-133 and 62-134 requesting authority to adjust and increase its general rates and charges for retail electric service in North Carolina, effective November 29, 2019 (Application). The Application requested a net base rate increase in the Company's retail revenues of approximately \$585.9 million. The Application also proposed an EDIT Rider, to refund certain tax benefits resulting from the Federal Tax Cuts and Job Act (Tax Act), partially offsetting the requested rate increase by \$120.2 million. Thus, the Application proposed a net revenue increase of \$463.6 million equaling an approximate overall 12.3% increase in annual revenues. In addition, the Application notified the Commission of the Company's intent to update its Application with estimates of changes to revenues, expenses, rate base, and cost of capital up to the time the hearing is closed. Assuming that the Commission would suspend the proposed rates, DEP requested that rates become effective by no later than September 1, 2020.

On March 13, 2020, the Company filed supplemental direct testimony and exhibits to reflect known changes to test period rate base, operating revenue, operating expense, and operating income through January 31, 2020.

On March 24, 2020, in response to a request by the Public Staff for an extension of time to file testimony, the Commission issued an Order Suspending Procedural Schedule and Continuing Hearing sua sponte suspending the procedural schedule and continuing the expert witness hearing scheduled to begin on May 4, 2020, due to the continuing uncertainty surrounding the COVID-19 Pandemic.

On April 3, 2020, the Company filed a motion requesting that the Commission issue an order addressing several procedural issues, including ordering the partial resumption of the procedural schedule. The Company's motion also gave notice of its prospective waiver of its right to seek to implement its original proposed rates by operation of N.C.G.S. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C.G.S. § 62-134, subject to the Company's right to implement temporary rates under N.C. Gen. Stat. § 62-135 and to seek appropriate accounting treatment relief thereof.

On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedurally schedule in this case and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

On June 2, 2020, the Company filed an Agreement and Stipulation of Partial Settlement with the Public Staff. Because of the Agreement and Stipulation of Partial Settlement, the Company requested an updated revenue increase from base rates of \$412.8 million, and that customer rates be reduced by \$91 million through its proposed riders. These updated rates would result in a net proposed increase in revenue of \$321.6 million, a \$142 million reduction from the amount proposed in the Company's Application.

On June 17, 2020, the Commission issued its Order Adopting Procedures for Expert Witness Hearings in the present docket and in Docket No. E-7, Sub 1214, the general rate case application of Duke Energy Carolinas, LLC (DEC). Among other things, the order scheduled a consolidated expert witness hearing to commence on July 27, 2020, for the purpose of considering testimony on topics for which the evidence is identical in both the DEC and DEP cases, to be followed by a separate DEC hearing and separate DEP hearing.

On July 2, 2020, DEP filed its Second Supplemental Direct Testimony and Exhibits of Kim H. Smith and Second Supplemental Direct Testimony of Michael J. Pirro updating its proposed revenue requirement to incorporate known and measurable changes through May 31, 2020. In summary, the Company's supplemental testimony explained that DEP requested a revenue increase from base rates of \$389.4 million. In addition, the Company requested that customer rates be reduced by \$79.8 million through its two proposed EDIT riders and Regulatory Asset and Liability rider. As a result of these updates, the Company proposed a net increase in revenue of \$309.6 million, \$154.0 million less than the amount initially proposed in the Company's Application.

On July 31, 2020, the Company filed a Second Settlement Agreement and Stipulation of Partial Settlement with the Public Staff. Based on the proposed Second Partial Settlement, the Company requests an updated revenue increase from base rates of approximately \$409 million, to be reduced by \$147 million through its proposed riders. These updated rates result in an approximate net proposed increase in revenue of \$262 million, a \$202 million reduction from the amount proposed in the Company's Application.

The temporary rates being implemented by DEP under the authority of N.C.G.S. § 62-135 are not final rates and remain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Energy Progress, LLC on a permanent basis. On August 11, 2020, the Commission issued an Order approving Duke Energy Progress, LLC's financial undertaking to make refund to customers of any amount of temporary rates determined by the Commission in its final order to be excessive.

The Commission has held public hearings on the Company's application in Rockingham on February 27, 2020, Raleigh on March 2, 2020, Wilmington on March 3, 2020 and Snow Hill on March 4, 2020, and in Asheville on March 12, 2020.

EFFECT OF TEMPORARY RATE CHANGE¹

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change
Residential	\$1,953,518,334	\$1,953,518,334	0.0%
Small General Service	\$257,169,820	\$257,169,820	0.0%
Small General Service – Constant Load	\$4,632,051	\$4,632,051	0.0%
Medium General Service	\$949,839,960	\$949,824,943	0.0%
Large General Service	\$573,354,503	\$573,345,341	0.0%
Seasonal and Intermittent Service	\$5,428,873	\$5,428,873	0.0%
Traffic Signal	\$556,523	\$556,523	0.0%
Outdoor Lighting	\$92,900,350	\$92,900,350	0.0%
Sports Field Lighting Service	\$216,540	\$216,540	0.0%
Overall	\$3,837,616,954	\$3,837,592,774	0.0%

1 The Effect of Temporary Rate Change table shows the revenue increase resulting from the implementation of interim rates based on test year sales. Both revenue columns include revenues associated with the Company's various riders in effect as of October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed revenue column includes the Excess Deferred Income Tax Rider EDIT-2.

The increases within the above-listed rate classes vary depending on individual rate schedule.

EFFECT OF RATES²

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all riders) would change the bill of a residential customer using 1,000 kWh per month, as follows:

Existing	Proposed	Change (\$)	Change
(\$/month)	(\$/month)	(\$/month)	(%)
\$120.44	\$120.44	\$0.00	0.0%

2 The Effect of Rates table shows the change in bill of a residential customer using 1,000 kWh per month on Schedule RES. Both the Existing and Proposed columns include the Company's various riders in effect October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed column includes the Excess Deferred Income Tax Rider EDIT-2.

The dollar amount and percentage change noted above will vary with each customer's level of electricity usage and the rate schedule by which they receive service.

PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

The Temporary Rate Change will not include certain modifications to the Company's tariffs, as initially requested in the Company's application. The Company will defer implementation of the following changes until final approval is received from the Commission: Proposed service charge changes in the Company's Service Regulations, significant wording changes in the Company's Streetlight Service Regulations and accompanying wording changes in the outdoor lighting rate schedules, the non-residential bill due date change from fifteen days to twenty-five days, implementation of Rider RAL, and minor clarifying edits to the Company's Distribution Line Extension Plan and the Service Regulations. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

OTHER MATTERS

A list of present rates, together with details of the Temporary Rates Change, can be obtained at the business offices of DEP or at the Office of the Chief Clerk of the North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of the application is available for review. These materials, as well as pleadings, the pre-filed testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site at www.ncuc.net. Click on "Docket Search" and search for Docket No. E-2 SUB 1219.

In addition, a detailed list that compares DEP's present and proposed rates is available on the Public Staff Electric Division's website at: <http://files.nc.gov/pubstaff/DE2019ratecase.pdf>

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300 and reference Docket No. E-2, Sub 1219. Customers can also email the Commission a statement about DEP's rate request via the Commission's website at <https://www.ncuc.net/contactus.html>. In either case, consumer statements will be placed in Docket No. E-2, Sub 1219CS and may be accessed by searching that docket number via the Commission's website.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Mr. Christopher J. Ayers, Executive Director, Public Staff-NC Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements may be emailed to utilityAGO@ncdoj.gov. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection - Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001

This the 11th day of August, 2020.

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AFFIDAVIT OF PUBLICATION

Before the undersigned, a Notary Public of said County and State, duly commissioned, qualified, and authorized by law to administer oaths, personally appeared, **Karen Gardner** who being first duly sworn, deposes and says: that she is Of **THE SUN JOURNAL NEWS COMPANY**, engaged in the publication of a newspaper as **THE SUN JOURNAL**, published, issued, and entered as second class mail in the City of New Bern, in said County and State; that she is authorized to make this affidavit and sworn statement; that the notice or other legal advertisement or advertisement for **Duke Energy Docket No. E-2, Sub 1219** a true copy of which is attached hereto, was published in **THE SUN JOURNAL** on the following date(s):

Wednesday, August 19, 2020

and that the said newspaper in which such notice, paper, document, or legal advertisement was published was, at the time of each and every such publication, a newspaper meeting all the requirements and qualifications of Section 1-597 of the General Statutes of North Carolina and was a qualified newspaper within the meaning of Section 1-597 of the General Statutes of North Carolina.

This 2nd day of September, 2020

Karen Gardner

Sworn to and subscribed before me, this 2nd day of

September, 2020

Sheila D Meadows

My commission expires: 8-19-2021



Trump to pardon women's suffrage leader Susan Anthony

By Deb Riechmann, Kevin Freking and Zeke Miller
The Associated Press

WASHINGTON — As controversy swirls over mail-in voting in this year's election, President Donald Trump said Tuesday he will pardon Susan B. Anthony, a women's suffrage leader arrested for voting in 1872 in violation of laws permitting only men to vote.

Trump's move comes amid an outcry over Postal Service disruptions that

Democrats say endanger the voting rights of millions of Americans who would vote by mail in November during the coronavirus pandemic.

Trump has denied asking for the mail to be delayed even as he leveled fresh criticism on mail-in voting. Comments from Trump and some of those assembled for a White House event commemorating the 10th Amendment quickly

pivoted into an appeal for Trump's reelection.

"Win, lose or draw, we have to get it right," Trump said, adding that mail-in voting, as opposed to absentee voting, leads to ballots cast by pets and the deceased.

"We have to have honest voting. That's what this is all about here. We have to have honest voting," he said.

Trump said he would sign "a full and complete pardon" later Tuesday, the 100-year anniversary of the ratification of the 19th Amendment, which ensured women the right to vote.

It's also known as the Susan B. Anthony Amendment.

Anthony is best known for her role in the movement to secure voting rights for women, but she also was a strong anti-slavery and voting rights pioneer.

His action comes as his support has been eroding among suburban white women in battleground states since his last campaign, in part because of his harsh rhetoric.

In recent weeks Trump has recognized he needs to work to undo some of



President Donald Trump signs a proclamation recognizing the 100th anniversary of the ratification of the 19th Amendment on Tuesday in the Blue Room of the White House in Washington. (PATRICK SEMANSKY/THE ASSOCIATED PRESS)

the damage among the pivotal constituency and has stepped up his events aimed at women. His campaign has launched a "women for Trump" bus tour and the president has embraced a "law and order" message with renewed vigor.

Anthony was arrested for voting in her hometown of Rochester, New York, and convicted in a widely

publicized trial.

Although she refused to pay the fine, the authorities declined to take further action.

The 19th Amendment states that "The right of citizens of the United States to vote shall not be denied or abridged by the United States or by any State on account of sex." Congress passed it in 1919, and the amendment was

ratified on Aug. 18, 1920.

Visiting Anthony's grave site in Rochester on Election Day has become a popular ritual in recent years.

Thousands turned out in 2016 for the presidential match-up between Trump and Hillary Clinton. In 2018, voters showed up by the dozens to put their "I Voted" stickers on her headstone.

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STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

DOCKET NO. E-2, SUB 1219

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application of Duke Energy Progress, LLC, for Adjustment
of Rates and Charges Applicable to Electric Service in
North Carolina

PUBLIC NOTICE OF TEMPORARY RATES

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company), intends to implement increased rates and charges on a temporary basis, subject to refund, pursuant to authority granted to the Company under N.C. Gen. Stat. § 62-135. The statute authorizes public utilities to implement temporary rates, subject to refund, under certain conditions. The statute does not require the approval of such temporary rates by the North Carolina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$206.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred federal and state tax liability to customers. The temporary EDIT-2 Rider will not be subject to refund.

On October 30, 2019, DEP filed its Application to Adjust Retail Rates, Request for an Accounting Order and to Consolidate Dockets with the Commission pursuant to N.C. Gen. Stat. §§ 62-133 and 62-134 requesting authority to adjust and increase its general rates and charges for retail electric service in North Carolina, effective November 29, 2019 (Application). The Application requested a net base rate increase in the Company's retail revenues of approximately \$585.9 million. The Application also proposed an EDIT-2 Rider to refund certain tax benefits resulting from the Federal Tax Cuts and Jobs Act (Tax Act), partially offsetting the requested rate increase by \$120.2 million. Thus, the Application proposed a net revenue increase of \$465.7 million equating an approximate overall 12.3% increase in annual revenues. In addition, the Application notified the Commission of the Company's intent to update its Application with estimates of changes to revenues, expenses, rate base, and cost of capital up to the time the hearing is closed. Assuming that the Commission would suspend the proposed rates, DEP requested that rates become effective by no later than September 1, 2020.

On March 13, 2020, the Company filed supplemental direct testimony and exhibits to reflect known changes to test period rate base, operating revenue, and operating expenses through January 31, 2020.

On March 24, 2020, in response to a request by the Public Staff for an extension of time to file testimony, the Commission issued an Order Scheduling Procedural Schedule and Continuing Hearing via remote suspension of the procedural schedule and continuing the expert witness hearing scheduled to begin on May 4, 2020, due to the continuing uncertainty surrounding the COVID-19 Pandemic.

On April 3, 2020, the Company filed a motion requesting that the Commission issue an order addressing several procedural issues, including ordering the partial resumption of the procedural schedule. The Company's motion also gave notice of its prospective waiver of its right to seek to implement its original proposed rates by operation of N.C.G.S. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C.G.S. § 62-134, subject to the Company's right to implement temporary rates under N.C. Gen. Stat. § 62-135 and to seek appropriate accounting treatment relief thereof.

On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedural schedule in this case and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

On June 2, 2020, the Company filed an Agreement and Stipulation of Partial Settlement with the Public Staff. Because of the Agreement and Stipulation of Partial Settlement, the Company requested an updated revenue increase from base rates of \$412.8 million, and that customer rates be reduced by \$91 million through its proposed riders. These updated rates would result in a net proposed increase in revenue of \$321.8 million, a \$142 million reduction from the amount proposed in the Company's Application.

On June 10, 2020, the Commission issued its Order Adopting Procedural Matters for Expert Witness Hearings in the present docket and in Docket No. E-7, Sub 1214, the general rate case application of Duke Energy Progress, LLC (DEP). Among other things, the order scheduled a consolidated expert witness hearing to commence on July 27, 2020, for the purpose of considering testimony on topics for which the evidence is identical in both the DEP and DEP cases, to be followed by a separate DEC hearing and separate DEP hearing.

On July 2, 2020, DEP filed its Second Supplemental Direct Testimony and Exhibits of Kim H. Smith and Second Supplemental Direct Testimony of Michael J. Finn updating its proposed revenue requirement to incorporate known and measurable changes through May 31, 2020. In summary, the Company's supplemental testimony explained that DEP requested a revenue increase from base rates of \$388.4 million. In addition, the Company requested that customer rates be reduced by \$76.8 million through its two proposed EDIT riders and Regulatory Asset and Liability Rider. As a result of these updates, the Company proposed a net increase in revenue of \$311.6 million, a \$154.6 million less than the amount initially proposed in the Company's Application.

On July 31, 2020, the Company filed a Second Settlement Agreement and Stipulation of Partial Settlement with the Public Staff. Based on the proposed Second Partial Settlement, the Company requests an updated revenue increase from base rates of approximately \$108 million, to be reduced by \$147 million through its proposed riders. These updated rates result in an approximate net proposed increase in revenue of \$262 million, a \$202 million reduction from the amount proposed in the Company's Application.

The temporary rates being implemented by DEP under the authority of N.C.G.S. § 62-135 are not final rates and remain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Energy Progress, LLC on or after August 11, 2020. The Commission issued an Order approving Duke Energy Progress, LLC's financial underwriting to make refund to customers of any amount of temporary rates determined by the Commission in its final order to be excessive.

The Commission has held public hearings on the Company's application in Rockingham on February 27, 2020, Raleigh on March 2, 2020, Wilmington on March 3, 2020 and Snow Hill on March 4, 2020, and in Asheville on March 12, 2020.

EFFECT OF TEMPORARY RATE CHANGE

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change
Residential	\$1,953,518,334	\$1,953,518,334	0.0%
Small General Service	\$207,108,620	\$207,108,620	0.0%
Small General Service - Conduit Load	\$4,632,061	\$4,632,061	0.0%
Medium General Service	\$948,836,360	\$948,836,360	0.0%
Large General Service	\$573,384,903	\$573,384,903	0.0%
Seasonal and Intermittent Service	\$5,428,873	\$5,428,873	0.0%
Traffic Signal	\$596,523	\$596,523	0.0%
Outdoor Lighting	\$92,900,360	\$92,900,360	0.0%
Sports Field Lighting Service	\$216,540	\$216,540	0.0%
Overall	\$3,837,616,964	\$3,837,616,964	0.0%

*The effect of temporary rate change shows the revenue increase resulting from the implementation of temporary rates based on two year rates. Two revenue estimates include revenues associated with the Company's subsidiaries as of April 1, 2020. These rates include certain tax benefits resulting from the Federal Tax Cuts and Jobs Act (Tax Act), partially offsetting the requested rate increase by \$120.2 million. Thus, the Application proposed a net revenue increase of \$465.7 million equating an approximate overall 12.3% increase in annual revenues. In addition, the Application notified the Commission of the Company's intent to update its Application with estimates of changes to revenues, expenses, rate base, and cost of capital up to the time the hearing is closed. Assuming that the Commission would suspend the proposed rates, DEP requested that rates become effective by no later than September 1, 2020.

The increases within the above-listed rate classes vary depending on individual rate schedule.

EFFECT OF RATES

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all riders) would change the bill for residential service during 1200 kilowatt hours month.

Existing	Proposed	Change (\$)	Change (%)
\$120.44	\$120.44	\$0.00	0.0%

*The effect of these rates shows the change in bill of a residential customer using 1,000 kWh per month on schedule RES. Both for existing and new customers. These rates include revenues associated with the Company's subsidiaries as of April 1, 2020. These rates include certain tax benefits resulting from the Federal Tax Cuts and Jobs Act (Tax Act), partially offsetting the requested rate increase by \$120.2 million. Thus, the Application proposed a net revenue increase of \$465.7 million equating an approximate overall 12.3% increase in annual revenues. In addition, the Application notified the Commission of the Company's intent to update its Application with estimates of changes to revenues, expenses, rate base, and cost of capital up to the time the hearing is closed. Assuming that the Commission would suspend the proposed rates, DEP requested that rates become effective by no later than September 1, 2020.

The dollar amount and percentage change noted above will vary with each customer's level of electricity usage and the rate schedule by which they receive service.

PROPOSED RATE DESIGN/SCHEDULE CHANGES

The Temporary Rate Change will not include certain modifications to the Company's tariffs, as initially requested in the Company's Application. The Company will defer implementation of the following changes until final approval is received from the Commission. Proposed service change changes in the Company's Service Regulations, significant wording changes in the Company's Scheduling Service Regulations and accompanying wording changes in the outdoor lighting rate schedule. The non-residential bill due date change from fifteen days to twenty-five days, implementation of Rider RAL, and minor clarifying edits to the Company's Distribution Line Extension Plan and the Service Regulations. These changes are proposed to become effective when permanent rates become effective as approved by the Commission.

OTHER MATTERS

A list of present rates, together with details of the Temporary Rate Change, can be obtained at the business office of DEP or at the Office of the Chief Clerk of the North Carolina Utilities Commission, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of the application is available for review. These materials, as well as pleadings, the order and testimony and exhibits of all parties, the Commission's decision, and proposed rates, may be viewed as they become available on the Commission's website at www.ncuc.net. Click on "Docket Search" and search for Docket No. E-2 Sub 1219.

In addition, a detailed list that compares DEP's present and proposed rates is available on the Public Staff Electric Division's website at <http://files.nc.gov/pubstaff/ED2019rates.pdf>.

Persons desiring to send written statements to inform the Commission of their position in the matter should address their statements to the Public Staff Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4325 and reference Docket No. E-2, Sub 1219. Customers can also email the Commission a statement about DEP's rate request via the Commission's website at <https://www.ncuc.net/contact-us>. In either case, consumer statements will be placed in Docket No. E-2, Sub 1219CS and may be accessed by searching that docket number via the Commission's website.

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The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements may be emailed to att@ag.state.nc.us. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection - Utilities, 20201 Mail Service Center, Raleigh, North Carolina 27699-20201.

This is the 11th day of August, 2020.

NORTH CAROLINA UTILITIES COMMISSION
Walter A. Campbell, Chief Clerk



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STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-2, SUB 1219

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

Application of Duke Energy Progress, LLC, for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina) PUBLIC NOTICE OF TEMPORARY RATES)

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company), intends to implement increased rates and charges on a temporary basis, subject to refund, pursuant to authority granted to the Company under N.C. Gen. Stat. § 62-135. The statute authorizes public utilities to implement temporary rates, subject to refund, under certain conditions. The statute does not require the approval of such temporary rates by the North Carolina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$206.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred federal and state tax liability to customers. The temporary EDIT-2 Rider will not be subject to refund.

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STATE OF NORTH CAROLINA

COUNTY OF WAKE

Before the undersigned, a Notary Public of Johnston County, North Carolina, duly commissioned and authorized to administer oaths, affirmations, etc., personally appeared PAM OLENICZAK, who being duly sworn or affirmed, according to law, doth depose and say that he or she is Accounts Receivable Specialist of the News & Observer Publishing Company, a corporation organized and doing business under the Laws of the State of North Carolina, and publishing a newspaper known as The News & Observer, Wake County and State aforesaid, the said newspaper in which such notice, paper, document, or legal advertisement was published was, at the time of each and every such publication, a newspaper meeting all of the requirements and qualifications of Section 1-597 of the General Statutes of North Carolina and was a qualified newspaper within the meaning of Section 1-597 of the General Statutes of North Carolina, and that as such he or she makes this affidavit; and is familiar with the books, files and business of said corporation and by reference to the files of said publication the attached advertisement

1 Insertion(s)

Published On:
August 19, 2020

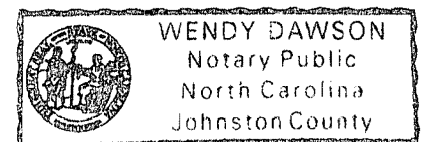
Pam Oleniczak

PAM OLENICZAK, Accounts Receivable
Specialist

Wendy Dawson

Electronic Notary Public
State of North Carolina
Sworn to and subscribed before me this
20th day of August, 2020

My Commission Expires: 7/10/2023



On July 2, 2020, DEP filed its Second Supplemental Direct Testimony and Exhibits of Kim H. Smith and Second Supplemental Direct Testimony of Michael J. Pirro updating its proposed revenue requirement to incorporate known and measurable changes through May 31, 2020. In summary, the Company's supplemental testimony explained that DEP requested a revenue increase from base rates of \$389.4 million. In addition, the Company requested that customer rates be reduced by \$79.8 million through its two proposed EDIT riders and Regulatory Asset and Liability rider. As a result of these updates, the Company proposed a net increase in revenue of \$309.6 million, \$154.0 million less than the amount initially proposed in the Company's Application.

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The temporary rates being implemented by DEP under the authority of N.C.G.S. § 62-135 are not final rates and remain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Energy Progress, LLC on a permanent basis. On August 11, 2020, the Commission issued an Order approving Duke Energy Progress, LLC's financial undertaking to make refund to customers of any amount of temporary rates determined by the Commission in its final order to be excessive.

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EFFECT OF TEMPORARY RATE CHANGE

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change
Residential	\$1,953,518,334	\$1,953,518,334	0.0%
Small General Service	\$257,169,820	\$257,169,820	0.0%
Small General Service - Constant Load	\$4,632,051	\$4,632,051	0.0%
Medium General Service	\$949,839,960	\$949,824,943	0.0%
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The increases within the above-listed rate classes vary depending on individual rate schedule.

EFFECT OF RATES

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all riders) would change the bill of a residential customer using 1,000 kWh per month, as follows:

Existing	Proposed	Change (\$)	Change
(\$/month)	(\$/month)	(\$/month)	(%)
\$120.44	\$120.44	\$0.00	0.0%

² The Effect of Rates table shows the change in bill of a residential customer using 1,000 kWh per month on Schedule RES. Both the Existing and Proposed columns include the Company's various riders in effect October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed column includes the Excess Deferred Income Tax Rider EDIT-2.

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PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

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OTHER MATTERS

A list of present rates, together with details of the Temporary Rates Change, can be obtained at the business offices of DEP or at the Office of the Chief Clerk of the North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of the application is available for review. These materials, as well as pleadings, the pre-filed testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site at www.ncuc.net. Click on "Docket Search" and search for Docket No. E-2 SUB 1219.

In addition, a detailed list that compares DEP's present and proposed rates is available on the Public Staff Electric Division's website at: <http://files.nc.gov/pubstaff/DE2019ratecase.pdf>

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300 and reference Docket No. E-2, Sub 1219. Customers can also email the Commission a statement about DEP's rate request via the Commission's website at <https://www.ncuc.net/contactus.html>. In either case, consumer statements will be placed in Docket No. E-2, Sub 1219CS and may be accessed by searching that docket number via the Commission's website.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Mr. Christopher J. Ayers, Executive Director, Public Staff-NC Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements may be emailed to utilityAGO@ncdoj.gov. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection - Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001

This the 11th day of August, 2020.

NORTH CAROLINA UTILITIES COMMISSION
Kimberley A. Campbell, Chief Clerk

E2-1219 Sub Rates

Affidavit of Publication

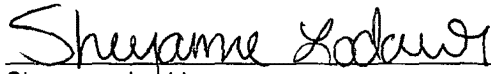
STATE OF NORTH
CAROLINA }
COUNTY OF RICHMOND }

Sharon Taylor, being duly sworn, says:
That he is a Legal Advertising Representative of the
The Richmond County Daily Journal, a daily newspaper
of general circulation, printed and published in Rockingham,
Richmond County, North Carolina; that the publication, a
copy of which is attached hereto, was published in the said
newspaper on the following dates:

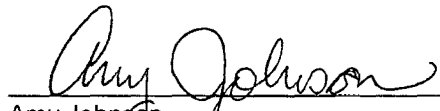
8/19/2020

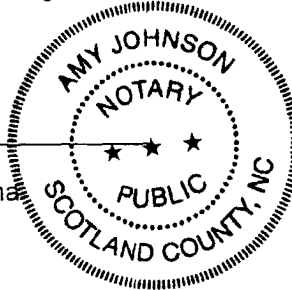
That said newspaper was regularly issued and circulated
on those dates.

SIGNED:


Sheyanne Locklear
Legal Advertising Representative

Subscribed to and sworn to me this 20th day of August, 2020.


Amy Johnson
Notary Public, Scotland County, North Carolina
My commission expires: July 29, 2024



20087897 01009033
Dawn Sutton
425-Duke Energy
410 S. Wilmington St.
Raleigh, NC 27601



FILE - In this Thursday, Jan. 19, 2019, file photo, West Virginia University Director of Athletics Shane Lyons is shown at a press conference in Morgantown, W.Va.

NCAA

From page 1B

rights group We Are United. "We're just trying to weigh all of our options. Same for a lot of athletes around the Pac-12 and the nation."

Because of the uncertainty and so many variables, West Virginia athletic director Shane Lyons, who is part of the DI Council, would like to allow athletes in all fall sports to get an extra year of eligibility and competition, regardless of how much they play and when.

"We talk about the student-athlete experience and definitely the season's going to be different. With crowd sizes, the number of competitions," said Lyons, who is also head of the NCAA's football oversight committee. "Why charge these student-athletes with a year of eligibility? That's one thing they don't have to worry about."

As Lyons and others in college sports describe it, the problem for athletes is not just weighing whether to opt out or in at the start of the season.

There is concern that a season filled with disruptions will have players who opted in reversing course before reaching the minimum number of games,

which would burn a year of eligibility. It also could tempt coaches to hold back players they normally would have played in order to gain that extra year.

Lyons said protecting eligibility for all fall athletes "seems to be getting momentum" among athletic administrators.

Ted Gumbart, commissioner of the ASUN Conference — which does not sponsor football — said his league is in favor of raising the percentage of games an athlete would be permitted to play and still get the year of eligibility back.

"My understanding is there will be some discussion about 75%," said Gumbart, who is also a member of the Council.

"There is going to be a solid argument made in favor of saying, 'This should be a freebie,'" he added.

Calling 2020 a free year for fall sport athletes would mimic what the NCAA did after the spring sports season was canceled by COVID-19 in March. Athletes were guaranteed a make-good on the eligibility but not guaranteed a scholarship. That would be left up to the school.

The NCAA waived scholarship limits and roster size restrictions in spring sports where neces-

sary to allow for the extra players, but only for this coming season.

The same would have to be done for fall sports. Instead of setting a new cap for football scholarships (85 in FBS and 63 in FCS), the sixth-year seniors would not count against the cap next year.

"How does everybody says it's fair around the country when one team has 22 seniors that come back and one team has eight seniors that come back?" Cincinnati coach Luke Fickell said. "I don't know there's going to be any one way that will be fair."

As for fall championships possibly being held in the spring, Lyons said fields are likely to be cut by as much as 75%, bringing 64-team brackets to 16.

The limited space means conferences big and small could decide that holding NCAA championships in sports such as soccer, women's volleyball and FCS football might not be worth it.

"Access to championships is really important," Missouri Valley Football Conference Commissioner Patty Viverito said. "We're going to continue to advocate for as robust an opportunity as we can get in the spring."

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-2, SUB 1219

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of
Application of Duke Energy Progress, LLC, for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina) PUBLIC NOTICE OF TEMPORARY RATES

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company), intends to implement increased rates and charges on a temporary basis, subject to refund, pursuant to authority granted to the Company under N.C. Gen. Stat. § 62-135. The statute authorizes public utilities to implement temporary rates, subject to refund, under certain conditions. The statute does not require the approval of such temporary rates by the North Carolina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$208.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred federal and state tax liability to customers. The temporary EDIT-2 Rider will not be subject to refund.

On October 30, 2019, DEP filed its Application to Adjust Retail Rates, Request for An Accounting Order and to Consolidate Dockets with the Commission pursuant to N.C. Gen. Stat. §§ 62-133 and 62-134 requesting authority to adjust and increase its general rates and charges for retail electric service in North Carolina, effective November 29, 2019 (Application). The Application requested a net base rate increase in the Company's retail revenues of approximately \$585.9 million. The Application also proposed an EDIT Rider, to refund certain tax benefits resulting from the Federal Tax Cuts and Job Act (Tax Act), partially offsetting the requested rate increase by \$120.2 million. Thus, the Application proposed a net revenue increase of \$465.6 million equating an approximate overall 12.3% increase in annual revenues. In addition, the Application notified the Commission of the Company's intent to update its Application with estimates of changes to revenues, expenses, rate base, and cost of capital up to the time the hearing is closed. Assuming that the Commission would suspend the proposed rates, DEP requested that rates become effective by no later than September 1, 2020.

On March 13, 2020, the Company filed supplemental direct testimony and exhibits to reflect known changes to test period rate base, operating revenue, and operating income through January 31, 2020.

On March 24, 2020, in response to a request by the Public Staff for an extension of time to file testimony, the Commission issued an Order Suspending Procedural Schedule and Continuing Hearing sua sponte suspending the procedural schedule and continuing the expert witness hearing scheduled to begin on May 4, 2020, due to the continuing uncertainty surrounding the COVID-19 Pandemic.

On April 3, 2020, the Company filed a motion requesting that the Commission issue an order addressing several procedural issues, including ordering the partial resumption of the procedural schedule. The Company's motion also gave notice of its prospective waiver of its right to seek to implement its original proposed rates by operation of N.C.G.S. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C.G.S. § 62-134, subject to the Company's right to implement temporary rates under N.C. Gen. Stat. § 62-135 and to seek appropriate accounting treatment relief thereof.

On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedurally schedule in this case and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

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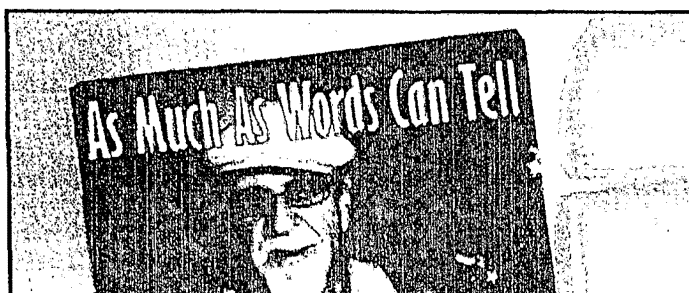
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EFFECT OF TEMPORARY RATE CHANGE¹

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AFFP
E-2 SUB 1219

Affidavit of Publication

STATE OF NORTH SS
CAROLINA }
COUNTY OF } *Lee*

Laura Powers, being duly sworn, says:

That she is Advertising Director of the Sanford Herald, a daily newspaper of general circulation, printed and published in Sanford, Lee, County, North Carolina; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

August 19, 2020

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Laura Powers

Advertising Director

Subscribed to and sworn to me this 19th day of August 2020.

Amanda Cox

Amanda Cox, Notary, Harnett, County, North Carolina

My commission expires: July 07, 2024

30035349 30911245

DAWN SUTTON
DUKE ENERGY BUSINESS SERVICES LLC
410 S. WILMINGTON ST. NCRH 20
RALEIGH, NC 27601

STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH

DOCKET NO. E-2, SUB 1219

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

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Application of Duke Energy Progress, LLC, for Adjustment
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The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$206.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred federal and state tax liability to customers. The temporary EDIT-2 Rider will not be subject to refund.

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A list of present rates, together with details of the Temporary Rates Change, can be obtained at the business offices of DEP or at the Office of the Chief Clerk of the North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of the application is available for review. These materials, as well as pleadings, the pre-filed testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site at www.ncuc.net. Click on "Docket Search" and search for Docket No. E-2 SUB 1219.

In addition, a detailed list that compares DEP's present and proposed rates is available on the Public Staff Electric Division's website at: <http://files.nc.gov/pubstaff/DE2019ratecase.pdf>

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300 and reference Docket No. E-2, Sub 1219. Customers can also email the Commission a statement about DEP's rate request via the Commission's website at <https://www.ncuc.net/contactus.html>. In either case, consumer statements will be placed in Docket No. E-2, Sub 1219CS and may be accessed by searching that docket number via the Commission's website.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Mr. Christopher J. Ayers, Executive Director, Public Staff-NC Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Written statements may be emailed to utilityAGO@ncdoj.gov. Written statements may also be mailed to: The Honorable Josh Stein, Attorney General of North Carolina, c/o Consumer Protection – Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001

This the 11th day of August, 2020.

NORTH CAROLINA UTILITIES COMMISSION
Kimberly A. Campbell, Chief Clerk

AFFIDAVIT OF PUBLICATION

STATE OF NORTH CAROLINA
COUNTY OF NEW HANOVER

Before the undersigned, a Notary Public of Said County and State.

Jarimy Springer

Who, being duly sworn or affirmed, according to the law, says that he/she is

Accounting Specialist

of THE STARNEWS, a corporation organized and doing business under the Laws of the State of North Carolina, and publishing a newspaper known as STAR-NEWS in the City of Wilmington

**STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH
DOCKET NO. E-2, SUB 1219 BEFORE THE NORTH CAROLINA
UTILITIES COMMISSION In the Matter of Application of Duke Energy P**

was inserted in the aforesaid newspaper in space, and on dates as follows:

8/19/20

And at the time of such publication Star-News was a newspaper meeting all the requirements and qualifications prescribed by Sec. No. 1-597 G.S. of N.C.

Jarimy Springer

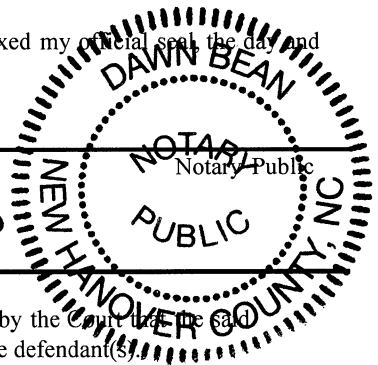
Title: **Accounting Specialist**

Sworn or affirmed to, and subscribed before me this 7th day of October, A.D., 2020

In Testimony Whereof, I have hereunto set my hand and affixed my official seal, the day and year aforesaid.

Dawn Bean

My commission expires 4th day of Nov., 2023



Upon reading the foregoing affidavit with the advertisement thereto annexed it is adjudged by the Court that the said publication was duly and properly made and that the summons has been duly and legally served on the defendant(s).

This _____ day of _____

Clerk of Superior Court

MAIL TO:

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH
DOCKET NO. E-2, SUB 1219
BEFORE THE NORTH CAROLINA UTILITIES COMMISSION
In the Matter of Application of Duke Energy Progress, LLC, for Adjustment of Rates and Charges Applicable to Electric Service in North Carolina

PUBLIC NOTICE OF TEMPORARY RATES

NOTICE IS HEREBY GIVEN that on or after September 1, 2020, Duke Energy Progress, LLC (DEP or Company), intends to implement increased rates and charges on a temporary basis, subject to refund, pursuant to authority granted to the Company under N.C. Gen. Stat. § 62-135. The statute authorizes public utilities to implement temporary rates, subject to refund, under certain conditions. The statute does not require the approval of such temporary rates by the North Carolina Utilities Commission.

The temporary increase to be implemented by DEP will reflect an increase in base revenues of approximately \$206.1 million annually. The Company is also implementing a temporary Excess Deferred Income Tax Rider (EDIT-2 Rider) on or after September 1, 2020, which will offset the base rate increase by returning approximately \$206.1 million annually of deferred federal and state tax liability to customers. The temporary EDIT-2 Rider will not be subject to refund.

On October 30, 2019, DEP filed its Application to Adjust Retail Rates (Request for an Accounting Order and to Consolidate Dockets with the Commission pursuant to N.C. Gen. Stat. §§ 62-135 and 62-134 requesting authority to adjust and increase its general rates and charges for retail electric service in North Carolina, effective November 29, 2019 (Application)). The Application requested a net base rate increase in the Company's retail revenues of approximately \$585.9 million. The Application also proposed an EDIT Rider, to refund certain tax benefits resulting from the Federal Tax Cuts and Job Act (Tax Act), partially offsetting the requested rate increase by \$120.2 million. Thus, the Application proposed a net revenue increase of \$465.6 million equating an approximate overall 1.2-3% increase in annual revenues. In addition, the Application notified the Commission of the Company's intent to update its Application with estimates of changes to revenues, expenses, rate base, and cost of capital up to the time the hearing is closed. Assuming that the Commission would suspend the proposed rates, DEP requested that rates become effective by no later than September 1, 2020.

On March 13, 2020, the Company filed supplemental direct testimony and exhibits to reflect known changes to test period rate base, operating revenue, operating expense, and operating income through January 31, 2020.

On March 24, 2020, in response to a request by the Public Staff for an extension of time to file testimony, the Commission issued an Order Suspending Procedural Schedule and Continuing Hearing sua sponte suspending the procedural schedule and continuing the expert witness hearing scheduled to begin on May 4, 2020, due to the continuing uncertainty surrounding the COVID-19 Pandemic.

On April 3, 2020, the Company filed a motion requesting that the Commission issue an order addressing several procedural issues, including ordering the partial resumption of the procedural schedule. The Company's motion also gave notice of its prospective waiver of its right to seek to implement its original proposed rates by operation of N.C.G.S. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C.G.S. § 62-134, subject to the Company's right to implement temporary rates under N.C. Gen. Stat. § 62-135 and to seek appropriate accounting treatment relief thereof.

On April 7, 2020, the Commission issued its Order Addressing Procedural Matters, which, among other things, found good cause to partially resume the procedurally schedule in this case and accept the Company's prospective waiver of its right to seek to implement its original proposed rates by operation of N.C. Gen. Stat. § 62-134(b) in the event that the postponement of the hearing renders it infeasible for the Commission to issue an order prior to the rate suspension period under N.C. Gen. Stat. § 62-134.

On June 2, 2020, the Company filed an Agreement and Stipulation of Partial Settlement with the Public Staff. Because of the Agreement and Stipulation of Partial Settlement, the Company requested an updated revenue increase from base rates of \$412.8 million, and that customer rates be reduced by \$91 million through its proposed riders. These updated rates would result in a net proposed increase in revenue of \$321.6 million, a \$142 million reduction from the amount proposed in the Company's Application.

On June 17, 2020, the Commission issued its Order Adopting Procedures for Expert Witness Hearings in the present docket and in Docket No. E-7, Sub 1214, the general rate case application of Duke Energy Carolinas, LLC (DEC). Among other things, the order scheduled a consolidated expert witness hearing to commence on July 27, 2020, for the purpose of considering testimony on topics for which the evidence is identical in both the DEC and DEP cases, to be followed by a separate DEC hearing and separate DEP hearing.

On July 2, 2020, DEP filed its Second Supplemental Direct Testimony and Exhibits of Kim H. Smith and Second Supplemental Direct Testimony of Michael J. Piro updating its proposed revenue requirement to incorporate known and measurable changes through May 31, 2020. In summary, the Company's supplemental testimony explained that DEP requested a revenue increase from base rates of \$389.4 million. In addition, the Company requested that customer rates be reduced by \$79.8 million through its two proposed EDIT riders and Regulatory Asset and Liability rider. As a result of these updates, the Company proposed a net increase in revenue of \$309.6 million, \$154.0 million less than the amount initially proposed in the Company's Application.

On July 31, 2020, the Company filed a Second Settlement Agreement and Stipulation of Partial Settlement with the Public Staff. Based on the proposed Second Partial Settlement, the Company requests an updated revenue increase from base rates of approximately \$409 million, to be reduced by \$147 million through its proposed riders. These updated rates result in an approximate net proposed increase in revenue of \$262 million, a \$202 million reduction from the amount proposed in the Company's Application.

The temporary rates being implemented by DEP under the authority of N.C.G.S. § 62-135 are not final rates and remain subject to the Commission's final determination of the just and reasonable rates to be charged by Duke Energy Progress, LLC on a permanent basis. On August 11, 2020, the Commission issued an Order approving Duke Energy Progress, LLC's financial undertaking to make refund to customers of any amount of temporary rates determined by the Commission in its final order to be excessive.

The Commission has held public hearings on the Company's application in Rockingham on February 27, 2020, Raleigh on March 2, 2020, Wilmington on March 3, 2020 and Snow Hill on March 4, 2020, and in Asheville on March 12, 2020.

THE EFFECT OF TEMPORARY RATE CHANGE¹

Customer Class	Present Revenues with all Riders	Proposed Revenues with all Riders	Percentage Change
Residential	\$1,953,518,334	\$1,953,518,334	0.0%
Small General Service	\$257,169,820	\$257,169,820	0.0%
Small General Service - Constant Load	\$4,632,051	\$4,632,051	0.0%
Medium General Service	\$949,839,960	\$949,839,943	0.0%
Large General Service	\$573,354,503	\$573,345,341	0.0%
Seasonal and Intermittent Service	\$5,428,873	\$5,428,873	0.0%
Traffic Signal	\$556,523	\$556,523	0.0%
Outdoor Lighting	\$92,900,350	\$92,900,350	0.0%
Sports Field Lighting Service	\$216,540	\$216,540	0.0%
Overall	\$3,837,616,954	\$3,837,592,774	0.0%

¹ The Effect of Temporary Rate Change table shows the revenue increase resulting from the implementation of interim rates based on test year sales. Both revenue columns include revenues associated with the Company's various riders in effect as of October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed revenue column includes the Excess Deferred Income Tax Rider EDIT-2.

The increases within the above-listed rate classes vary depending on individual rate schedule.

For existing residential customers served under Schedule RES, the proposed rates (including the effects of all riders) would change the bill of a residential customer using 1,000 kWh per month, as follows:

EFFECT OF RATES¹

Existing	Proposed	Change (\$)	Change (%)
\$/Month	\$/Month	\$/Month	(%)
\$120.44	\$120.44	\$0.00	0.0%

¹ The Effect of Rates table shows the change in bill of a residential customer using 1,000 kWh per month on Schedule RES. Both the Existing and Proposed columns include the Company's various riders in effect October 1, 2019. Those riders include: Demand Side Management and Energy Efficiency Rider, Renewable Portfolio Standard Rider, Joint Agency Asset Recovery Rider, Experience Modification Fuel Rider, Excess Deferred Income Tax Rider EDIT-1, and Fuel EMF Deficiency Rider. Additionally, the proposed column includes the Excess Deferred Income Tax Rider EDIT-2.

The dollar amount and percentage change noted above will vary with each customer's level of electricity usage and the rate schedule by which they receive service.

PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

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This the 11th day of August, 2020.
NORTH CAROLINA UTILITIES COMMISSION
Kimberley A. Campbell, Chief Clerk

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC's Affidavits of Publication for Public Notice of Temporary Rates, in Docket No. E-2, Sub 1219, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to the following parties:

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This the 20th day of October, 2020.



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