

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. W-1300, SUB 60

In the Matter of

Application by Old North State Water)	SUPPLEMENTAL
Company, LLC, 3212 6th Avenue)	TESTIMONY OF
South, Suite 200, Birmingham,)	CHARLES M. JUNIS
Alabama 35222, for Authority to Adjust)	PUBLIC STAFF – NORTH
and Increase Rates for Water Utility)	CAROLINA UTILITIES
Service in All Its Service Areas in North)	COMMISSION
Carolina)	

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. W-1300, SUB 60

SUPPLEMENTAL TESTIMONY OF CHARLES M. JUNIS

ON BEHALF OF THE PUBLIC STAFF -
NORTH CAROLINA UTILITIES COMMISSION

MARCH 1, 2022

1 Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS, AND
2 PRESENT POSITION.

3 A. My name is Charles M. Junis. My business address is 430 North
4 Salisbury Street, Dobbs Building, Raleigh, North Carolina. I am the
5 Director of the Water, Sewer, and Telephone Division of the Public
6 Staff – North Carolina Utilities Commission (Public Staff). This is my
7 second testimony filing in this docket; my direct testimony and
8 exhibits were filed on February 8, 2022.

9 Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL
10 TESTIMONY?

11 A. The purpose of my supplemental testimony is to provide an overall
12 assessment of Old North State Water Company, LLC's efforts to
13 adhere to the Public Staff's recommendations regarding the seven
14 items of concern identified on pages 21 through 25 of my direct
15 testimony, which center on the Old North State Water Company,
16 LLC's recording and treatment of utility plant in service (UPIS),

1 contributions in aid of construction (CIAC), and CIAC tax gross up.
2 In addition, my supplemental testimony incorporates a billing data
3 correction Old North State Water Company (ONSWC or the
4 Company) provided on February 21, 2022 and an updated revenue
5 requirement Public Staff Financial Analyst Iris Morgan has provided.

6 **UTILITY PLANT IN SERVICE**

7 Q. **DESCRIBE YOUR REVIEW AND ASSESSMENT OF THE
8 COMPANY'S REBUTTAL TESTIMONY, ALONG WITH OTHER
9 DOCUMENTATION THE COMPANY HAS PROFFERED TO
10 ADDRESS CERTAIN UPIS, CIAC, AND RELATED INCOME TAX
11 GROSS UP ISSUES.**

12 A. As described in greater detail in my direct testimony, the Public Staff
13 identified the following seven items of concern regarding the
14 Company's recording and treatment of UPIS, CIAC, and CIAC
15 income tax gross up:

- 16 1. For new franchises and contiguous extensions,
17 ONSWC's policy has been to record UPIS and
18 CIAC, and begin depreciation and amortization,
19 as of the date of a Commission order granting
20 the franchise or recognizing the contiguous
21 extension.
22 2. In practice, an exception to the policy described
23 above in item 1 has occurred when ONSWC, as
24 part of its update, has recorded UPIS and CIAC

- 1 associated with the formerly pending systems¹
2 in August 2021, the end of the update period.
3 3. ONSWC has been billing customers in the
4 formerly pending systems for at least 12
5 months, and in one case over 24 months, prior
6 to the Commission granting the franchise or
7 recognizing the contiguous extension, with the
8 Company's practice of billing customers in
9 areas with pending franchise applications being
10 the more egregious of the two.
11 4. In at least one instance, ONSWC recorded
12 UPIS 27 months after acquiring the underlying
13 assets by Bill of Sale and General Warranty
14 Deed.
15 5. The actual in-service date, the start of
16 depreciation, and the start of amortization for
17 some of the contributed plant do not match,
18 which is concerning for accounting purposes,
19 as the three should coincide with the date when
20 the underlying asset is complete and used and
21 useful. This lack of an accurate, actual in-
22 service date, along with other accounting
23 discrepancies, could impact rate base, the
24 service revenue requirement, and ultimately
25 rates.
26 6. Instead of recording contributed plant by asset
27 account per the National Association of
28 Regulatory Utility Commissioners (NARUC)
29 Uniform System of Accounts, ONSWC has
30 calculated a weighted average amortization rate
31 for CIAC entries.
32 7. ONSWC has not consistently and completely
33 adhered to the income tax gross-up
34 requirements set forth by the Commission in its
35 Order Addressing Federal Income Taxes on
36 Contributions in Aid of Construction issued
37 August 26, 2019, in Docket No. W-100, Sub 57
38 (August 26 Order).

¹ The formerly pending systems are Arlington Manor (Sub 61), Bella Terra (Sub 67), Brook Meadow (Sub 58), Fish Hawk Ranch (Sub 65), Prescott (Sub 57), Sterling Crest Phase 2 (Sub 66), and Thatcher Woods (Sub 59). Arlington Manor was most recently granted a franchise by order of the Commission on January 24, 2022.

1 The Public Staff and the Company met to discuss the concerns listed
2 above on February 15, 2021. On February 17, 2022, the Company
3 emailed the Public Staff revised UPIS, CIAC, and CIAC income tax
4 gross-up records, along with other corrections. Public Staff Financial
5 Manager Windley Henry, Public Staff Financial Analysts Darrell
6 Brown and Iris Morgan, and I worked together to review and analyze
7 the information provided.

8 The Public Staff has worked with ONSWC (1) to ensure the proffered
9 corrections to the in-service dates, accumulated depreciation,
10 accumulated amortization, rate base, and the associated income tax
11 gross-up properly address the seven items of concerns the Public
12 Staff identified in direct testimony and (2) properly implement the
13 recommendations the Public Staff shared with the Company in email
14 communications, conference calls, and virtual meetings held to
15 address these items of concerns.

16 As described in further detail below, based on the Public Staff's
17 review of the information the Company has provided since February
18 3, 2022 and the rebuttal testimony and exhibits of Company
19 witnesses John McDonald and Laurie Oakman, ONSWC has
20 addressed items of concern one, two, four, five, and six in a manner
21 acceptable for the purposes of this rate case proceeding.

22 With regards to item of concern three, the Public Staff, without
23 waiving any objections it could raise regarding customer billing prior

1 to the approval of franchise or contiguous extension applications,
2 acknowledges the extenuating circumstances raised in Company
3 witness McDonald's rebuttal testimony, but, nevertheless, maintains
4 that that Company should consistently comply with the directives and
5 requirements of Chapter 62 of the North Carolina General Statutes,
6 Commission rules, and Commission orders. Based on the foregoing
7 authority, the Public Staff believes the Company should have waited
8 until it received Commission approval of its franchise applications to
9 bill customers in the formerly pending systems. Nevertheless, unless
10 the Commission determines otherwise, this item of concern does not
11 warrant further discussion or action.

12 With regards to item of concern seven, the Public Staff, without
13 waiving any objections it could raise regarding the Company's
14 compliance with the Commission's August 29 Order, acknowledges
15 that ONSWC has not asked for rate recovery of CIAC income tax
16 gross-up, but, nevertheless, maintains that the Company should
17 have collected CIAC income tax from developers for the following
18 systems: Arlington Manor (Sub 61), Bella Terra (Sub 67), and Brook
19 Meadow (Sub 58). Furthermore, as set forth in greater detail in Public
20 Staff witness Morgan's supplemental testimony, the Public Staff
21 believes that the Company should be required to demonstrate how it
22 will hold ratepayers harmless from any negative rate impacts
23 stemming from the Company's failure to collect CIAC income tax

1 gross-up from the contributor for the aforementioned systems. Public
2 Staff witness Morgan's supplemental exhibits provide the Public
3 Staff's estimate of the total amount of uncollected CIAC income tax
4 gross-up.

5 Regarding items of concern five and six, the Company has provided
6 the Public Staff with two Excel files that, among other things,
7 accomplish the following in accordance with Public Staff
8 recommendations:

- 9 1. Modify the "placed in service dates" for Vernon
10 Place, Kanata Mills, Ashcroft Park, and Meadow Lake.
- 11 2. Correct certain tabulation errors for years in service
12 on CIAC amortization;
- 13 3. Incorporate the "placed in service dates" and CIAC
14 tabulation corrections;
- 15 4. Recalculate all original contributed plant CIAC using
16 revised composite rates;
- 17 5. Recalculate the amortization of CIAC-Tap Fees
18 using revised composite rates;
- 19 6. Remove Carriage Cove UPIS, depreciation, CIAC,
20 and CIAC amortization, and related purchase price
21 from rate base; and

1 7. Remove incorrectly booked CIAC from the Piedmont
2 System and update depreciation to show all underlying
3 purchased assets have been fully depreciated.

4 As a result, the Company's in service dates now reflect the best
5 information available at this time, with depreciation beginning to
6 accrue from the date of the DEQ approval notice, date an engineer
7 certified the plant's construction or installation in accordance with
8 approved plans and specifications, or the date on which a builder first
9 requested service in the service area. In addition, the CIAC
10 amortization schedule no longer utilizes a weighted average for
11 physical plant the developer has contributed, and now matches the
12 UPIS proportions by plant account(s). Moreover, the Excel files and
13 corrections provided to address item of concern five also resolve
14 items of concern one, two, and four.

15 The data in those Excel files is already reflected in Company witness
16 Oakman's rebuttal testimony and exhibits and is incorporated in
17 Public Staff witness Morgan's supplemental testimony and exhibits.
18 Accordingly, the Public Staff's recommended rate base,
19 recommended revenue requirement, and rate design have been
20 revised to reflect these changes and other changes identified in my
21 supplemental testimony.

1 **BILLING ANALYSIS**

2 Q. **PLEASE BRIEFLY DESCRIBE THE ADJUSTMENTS YOU ARE**
3 **MAKING TO YOUR BILLING ANALYSIS.**

4 A. The updated Company billing data through August 31, 2021 has
5 been corrected due to a billing error of 8,997,200 gallons in the Bella
6 Vista service area. Based on the corrected 12-month period ending
7 on August 31, 2021, I recommend a total of 1,863 customers and an
8 annual consumption of 111.281 million gallons be utilized to
9 calculate revenues. Consolidated and system specific billing
10 determinant data, along with my recommended adjustments for the
11 months of January 2020 through August 2021, are shown in **Junis**
12 **Exhibit 2 (Revised)** as follows: pages 1-6) the number of customer
13 bills, end of period (EOP) annualization, and growth factors and
14 pages 7-12) metered consumption, average monthly consumption,
15 and EOP annualization.

16 Q. **WHAT ARE THE CORRECTED PRO FORMA REVENUES AT**
17 **EXISTING PRESENT RATES AND ONSWC'S PROPOSED**
18 **RATES?**

19 A. The pro forma service revenues for the 12-month period ending on
20 August 31, 2021, are \$915,716 at present rates, and \$1,526,135 at
21 proposed rates. The detailed data supporting these levels of
22 revenues are shown in **Junis Exhibit 2 (Revised)**, pages 13-18.

1 Paragraph 11 of the Application states that “[t]he proposed tariffs are
2 designed to produce additional revenues on a company-wide basis
3 for water systems of \$512,619.29, which is a 68% increase over the
4 total revenue level generated by the rates currently in effect for
5 ONSWC.” Page four of the Joint Motion to Extend Testimony Filing
6 Deadlines and Reschedule Expert Witness Hearing, filed on October
7 27, 2021, provides that “ONSWC further acknowledges that any rate
8 increase approved in this matter cannot result in more than \$512,619
9 in additional annual revenues, as that is the amount of increase
10 sought in the Application, regardless of whether pro forma
11 adjustments would justify a greater increase.” Therefore, the
12 maximum service revenue allowable in this proceeding is
13 \$1,428,335, which is \$915,716 plus \$512,619.

14 RATE DESIGN

15 Q. **PLEASE BRIEFLY DESCRIBE THE CORRECTED WATER RATE
16 DESIGN THE COMPANY PROPOSED.**

17 A. The present rates result in 39.34% of service revenues being
18 collected by fixed base charges and 60.66% by variable usage
19 charges. The rates proposed by the Company would result in 39.55%
20 of service revenues being collected by fixed base charges and
21 60.45% by variable usage charges.

1 Q. **WHAT IS THE PUBLIC STAFF'S POSITION ON WATER RATE
2 DESIGN?**

3 A. The Public Staff's recommended rate design fixed/variable ratio of
4 30%:70% has been implemented in calculating the Public Staff's
5 recommended rates.

6 Q. **WHAT ARE THE PUBLIC STAFF'S RECOMMENDED RATES?**

7 A. The service revenue requirement of \$1,339,234 is reflected in Public
8 Staff witness Morgan's testimony. The rates reflected in **Junis**
9 **Exhibit 2 (Revised)**, pages 13-18, under PS Recommended Rates
10 will achieve these revenue levels.

11 Q. **DOES THIS CONCLUDE YOUR SUPPLEMENTAL TESTIMONY?**

12 A. Yes, it does.

Public Staff
Junis Exhibit 2 (Revised)
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		Asheboro County Club W-1300, Sub 26 PA	Carriage Way W-1300, Sub 26 PC	Kensington Place W-1300, Sub 26 PK	Rachel's Landing W-1300, Sub 26 PR	Spencer's Grove W-1300, Sub 26 PS	Weatherstone Olde Forest W-1300, Sub 26 PW	Avalyn W-1300, Sub 35 AV	Shiloh W-1300, Sub 38 SH
Customer Bills	Total								
Jan-20	1,180	10	20	24	20	23	67	12	13
Feb-20	1,288	10	20	24	20	22	68	19	16
Mar-20	1,312	10	21	24	20	23	67	20	16
Apr-20	1,368	10	20	24	20	23	66	20	17
May-20	1,416	10	21	24	20	22	66	21	16
Jun-20	1,457	10	20	24	20	22	66	23	17
Jul-20	1,494	10	20	24	20	22	67	22	17
Aug-20	1,569	10	20	24	20	21	66	27	16
Sep-20	1,598	10	19	25	20	20	66	27	17
Oct-20	1,642	10	19	24	20	20	65	32	17
Nov-20	1,680	10	19	24	20	20	65	33	17
Dec-20	1,688	11	19	24	20	19	65	29	18
Jan-21	1,711	10	20	25	20	23	66	28	18
Feb-21	1,750	10	20	25	20	23	66	29	20
Mar-21	1,765	10	20	25	20	23	66	27	21
Apr-21	1,804	10	21	25	20	23	67	28	20
May-21	1,832	10	22	25	20	23	66	29	25
Jun-21	1,847	10	22	25	20	23	66	29	25
Jul-21	1,846	11	21	24	20	21	64	29	27
Aug-21	1,863	10	21	24	20	21	65	30	27
TY Ending Dec-20	17,692	121	238	289	240	257	794	285	197
Updated TY Ending Aug-21	21,026	122	243	295	240	259	787	350	252
EOP Annualization	22,356	120	252	288	240	252	780	360	324
Growth Factor from TY	1.2636	0.9917	1.0588	0.9965	1.0000	0.9805	0.9824	1.2632	1.6447
Growth Factor from UTY	1.0633	0.9836	1.0370	0.9763	1.0000	0.9730	0.9911	1.0286	1.2857

Public Staff
Junis Exhibit 2 (Revised)
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Customer Bills	Total	Meadow Lake	Bailey Farms	Blawell	Senter Road	Olde Mill	Leone Landing	Blaney
		(Donnybrook)	**W-1300 Sub 37; W-1300 Sub 73**	W-1300, Sub 31	W-1300, Sub 40	W-1300, Sub 34	Trace	Farms
		W-1300, Sub 32	BAF	BL	SEN	OMT	**W-1300, Sub 4; W-1300 Sub 75**	W-1300, Sub 7
Jan-20	1,180	3	22	39	47	91	27	33
Feb-20	1,288	3	22	39	48	97	26	33
Mar-20	1,312	3	22	38	49	104	25	33
Apr-20	1,368	4	22	38	47	114	26	33
May-20	1,416	5	22	39	60	113	27	33
Jun-20	1,457	6	28	39	58	121	28	33
Jul-20	1,494	4	31	39	73	126	27	33
Aug-20	1,569	6	34	39	74	137	27	33
Sep-20	1,598	8	38	39	70	137	28	33
Oct-20	1,642	9	50	40	73	140	29	34
Nov-20	1,680	11	52	41	71	142	29	33
Dec-20	1,688	12	53	40	73	140	28	33
Jan-21	1,711	12	53	41	72	146	28	33
Feb-21	1,750	18	54	40	72	150	29	33
Mar-21	1,765	20	55	40	73	150	28	33
Apr-21	1,804	20	61	39	73	151	29	33
May-21	1,832	24	59	40	76	157	29	33
Jun-21	1,847	23	73	39	72	156	28	33
Jul-21	1,846	24	73	39	71	155	29	33
Aug-21	1,863	25	72	41	71	159	28	34
TY Ending Dec-20	17,692	74	396	470	743	1,462	327	397
Updated TY Ending								
Aug-21	21,026	206	693	479	867	1,783	342	398
EOP Annualization	22,356	300	864	492	852	1,908	336	408
Growth Factor from TY	1.2636	4.0541	2.1818	1.0468	1.1467	1.3051	1.0275	1.0277
Growth Factor from UTY	1.0633	1.4563	1.2468	1.0271	0.9827	1.0701	0.9825	1.0251

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Junis Exhibit 2 (Revised)
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Customer Bills	Total	Blaney	Kanata Mills	Mendenhall	Ethans	Bella Vista	Yates Mills	Twin Lake
		South W-1300, Sub 25 BS	(Camp Kanata) W-1300, Sub 27 KM	W-1300, Sub 44 MH	W-1300, Sub 22 EM	W-1300, Sub 14 BV	W-1300, Sub 7 YME	W-1300, Sub 10 TLF
Jan-20	1,180	52	50	16	20	41	57	84
Feb-20	1,288	52	63	15	20	43	57	82
Mar-20	1,312	53	64	26	21	44	57	81
Apr-20	1,368	52	78	27	21	45	57	81
May-20	1,416	53	78	35	20	44	57	81
Jun-20	1,457	52	78	38	20	47	57	82
Jul-20	1,494	53	80	39	21	48	57	82
Aug-20	1,569	53	83	43	20	48	57	82
Sep-20	1,598	53	82	49	20	49	58	83
Oct-20	1,642	53	79	48	20	48	57	82
Nov-20	1,680	52	93	50	20	48	57	83
Dec-20	1,688	52	95	50	20	50	57	81
Jan-21	1,711	52	98	50	20	51	57	81
Feb-21	1,750	52	110	55	20	50	57	81
Mar-21	1,765	52	107	53	20	51	57	82
Apr-21	1,804	52	132	54	20	50	57	81
May-21	1,832	52	132	51	20	50	57	81
Jun-21	1,847	52	130	51	20	51	59	81
Jul-21	1,846	52	131	50	20	55	57	81
Aug-21	1,863	53	133	50	21	58	58	82
TY Ending Dec-20	17,692	630	923	436	243	555	685	984
Updated TY Ending Aug-21	21,026	627	1,322	611	241	611	688	979
EOP Annualization	22,356	636	1,596	600	252	696	696	984
Growth Factor from TY	1.2636	1.0095	1.7291	1.3761	1.0370	1.2541	1.0161	1.0000
Growth Factor from UTY	1.0633	1.0144	1.2073	0.9820	1.0456	1.1391	1.0116	1.0051

Customer Bills	Total	Vernon	Jackson	Kingston	Autumn	Knights	Stonewood	Mornington
		Place	Manor	Manor	Ridge	Landing	Manor	**W-1300, Sub 21; W-1300, Sub 68**
		W-1300 Sub 17	18	W-1300, Sub	48	W-1300, Sub	45	MOR
Jan-20	1,180	22	63	37	0	24	24	25
Feb-20	1,288	22	61	38	0	24	28	29
Mar-20	1,312	22	61	37	0	24	30	29
Apr-20	1,368	22	64	37	16	24	30	29
May-20	1,416	22	63	37	16	24	40	28
Jun-20	1,457	22	64	38	18	24	41	29
Jul-20	1,494	22	63	37	16	26	45	29
Aug-20	1,569	22	66	38	22	29	47	29
Sep-20	1,598	22	65	37	18	30	59	35
Oct-20	1,642	22	67	37	13	30	56	36
Nov-20	1,680	22	66	37	13	30	54	43
Dec-20	1,688	22	65	37	14	31	57	41
Jan-21	1,711	22	66	37	19	31	54	42
Feb-21	1,750	22	67	37	19	32	55	41
Mar-21	1,765	22	68	37	20	33	55	45
Apr-21	1,804	22	68	37	19	33	58	41
May-21	1,832	22	67	37	19	33	53	50
Jun-21	1,847	22	67	37	19	34	52	50
Jul-21	1,846	22	68	38	19	35	55	47
Aug-21	1,863	22	68	37	19	36	53	47
TY Ending Dec-20	17,692	264	768	447	146	320	511	382
Updated TY Ending Aug-21	21,026	264	802	445	211	388	661	518
EOP Annualization	22,356	264	816	444	228	432	636	564
Growth Factor from TY	1.2636	1.0000	1.0625	0.9933	1.5616	1.3500	1.2446	1.4764
Growth Factor from UTY	1.0633	1.0000	1.0175	0.9978	1.0806	1.1134	0.9622	1.0888

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		Rocklyn W-1300, Sub 24	Baileys at Glenmoor W-1300, Sub 23	Bingham Woods MHP W-1300, Sub 46	Carriage Cove W-1300, Sub 53 CC	Dogwood Acres W-1300, Sub 50 DA	Camberly W-1300, Sub 43 CE	Ashcroft Park W-1300, Sub 39 AP	Yardley W-1300, Sub 54 YAR
Customer Bills	Total	ROC	BAG	BW					
Jan-20	1,180	30	23	0	0	29	40	73	15
Feb-20	1,288	31	23	73	0	30	41	69	15
Mar-20	1,312	32	23	73	0	29	42	68	16
Apr-20	1,368	34	23	71	0	29	41	69	17
May-20	1,416	37	23	68	0	30	44	69	20
Jun-20	1,457	45	24	67	0	29	44	69	22
Jul-20	1,494	45	23	67	0	29	44	69	25
Aug-20	1,569	46	23	67	0	29	50	69	25
Sep-20	1,598	47	23	68	0	30	50	69	25
Oct-20	1,642	47	24	68	0	29	57	70	25
Nov-20	1,680	50	23	67	0	29	56	69	25
Dec-20	1,688	53	23	67	0	29	56	69	23
Jan-21	1,711	58	23	67	0	29	57	69	22
Feb-21	1,750	63	23	67	0	29	56	69	22
Mar-21	1,765	62	23	66	0	29	56	69	22
Apr-21	1,804	63	23	65	0	28	57	69	22
May-21	1,832	65	23	65	0	28	57	69	22
Jun-21	1,847	72	23	65	0	29	58	70	22
Jul-21	1,846	72	23	65	0	29	58	70	22
Aug-21	1,863	75	23	65	0	29	61	70	22
TY Ending Dec-20	17,692	497	278	756	0	351	565	832	253
Updated TY Ending Aug-21	21,026	727	277	795	0	347	679	832	274
EOP Annualization	22,356	900	276	780	0	348	732	840	264
Growth Factor from TY	1.2636	1.8109	0.9928	1.0317		0.9915	1.2956	1.0096	1.0435
Growth Factor from UTY	1.0633	1.2380	0.9964	0.9811		1.0029	1.0781	1.0096	0.9635

Customer Bills	Total	Brook	Arlington	Prescott	Sterling	Bella Terra	Fish Hawk	Thatcher
		Meadow	Manor		Crest II		Ranch	Woods
		****W-1300, Sub 58****	****W-1300, Sub 61****		***W-1300, Sub 57****		****W-1300, Sub 63****	****W-1300, Sub 59****
Jan-20	1,180	4	0	0	0	0	0	0
Feb-20	1,288	5	0	0	0	0	0	0
Mar-20	1,312	5	0	0	0	0	0	0
Apr-20	1,368	5	12	0	0	0	0	0
May-20	1,416	6	12	0	6	0	4	0
Jun-20	1,457	5	12	0	6	0	9	0
Jul-20	1,494	6	13	1	6	0	13	0
Aug-20	1,569	8	19	1	10	0	29	0
Sep-20	1,598	8	19	1	11	0	30	0
Oct-20	1,642	10	19	12	11	0	28	12
Nov-20	1,680	10	19	15	11	0	32	19
Dec-20	1,688	12	19	14	11	1	36	19
Jan-21	1,711	13	19	14	10	2	33	20
Feb-21	1,750	12	19	16	11	2	32	22
Mar-21	1,765	13	19	17	10	3	35	28
Apr-21	1,804	13	19	20	10	4	37	30
May-21	1,832	14	20	21	11	4	38	33
Jun-21	1,847	13	20	21	12	4	37	32
Jul-21	1,846	13	20	22	11	4	36	30
Aug-21	1,863	14	19	22	10	4	35	29
TY Ending Dec-20	17,692	84	144	44	72	1	181	50
Updated TY Ending								
Aug-21	21,026	145	231	195	129	28	409	274
EOP Annualization	22,356	168	228	264	120	48	420	348
Growth Factor from TY	1.2636	2.0000	1.5833	6.0000	1.6667	48.0000	2.3204	6.9600
Growth Factor from UTY	1.0633	1.1586	0.9870	1.3538	0.9302	1.7143	1.0269	1.2701

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Junis Exhibit 2 (Revised)
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Gallons Sold	Total	Asheboro County Club W-1300, Sub 26 PA	Carriage Way W-1300, Sub 26 PC	Kensington Place W-1300, Sub 26 PK	Rachel's Landing W-1300, Sub 26 PR	Spencer's Grove W-1300, Sub 26 PS	Weatherstone Olde Forest W-1300, Sub 26 PW	Avalyn W-1300, Sub 35 AV	Shiloh W-1300, Sub 38 SH
Jan-20	3,920,872	29,540	65,490	104,330	74,270	77,390	294,160	6,680	18,740
Feb-20	4,200,066	37,960	75,260	121,930	83,980	78,170	321,618	10,860	37,670
Mar-20	3,994,901	37,810	84,842	116,920	75,430	78,130	268,271	23,896	24,550
Apr-20	4,970,738	30,370	67,278	109,480	74,230	77,060	270,028	19,836	29,860
May-20	6,951,461	54,500	63,088	102,550	77,500	84,720	316,404	57,875	36,580
Jun-20	8,565,852	51,680	84,122	112,860	86,040	86,690	310,420	102,968	50,486
Jul-20	8,990,597	54,490	78,790	122,220	98,630	83,076	311,916	157,520	60,301
Aug-20	10,417,583	73,400	91,730	138,100	116,580	85,020	326,876	141,612	78,857
Sep-20	9,759,180	57,760	90,900	126,412	103,210	78,940	349,316	224,410	73,642
Oct-20	8,476,262	81,994	122,007	169,472	119,632	114,125	295,228	185,966	63,582
Nov-20	7,470,652	104,356	87,681	151,946	97,316	76,799	322,388	83,573	66,059
Dec-20	6,302,870	29,169	76,462	100,308	66,229	65,276	285,736	91,980	46,928
Jan-21	6,841,133	39,705	89,662	132,740	88,611	83,198	287,980	84,600	61,318
Feb-21	6,171,899	31,110	79,458	132,006	90,246	81,772	315,656	96,950	51,707
Mar-21	6,030,594	35,020	63,848	83,770	55,216	55,680	324,632	92,950	61,707
Apr-21	6,779,685	31,270	93,170	109,800	76,350	66,500	233,376	81,470	64,949
May-21	10,920,813	38,490	112,910	144,140	96,170	94,020	293,964	147,930	96,960
Jun-21	11,746,865	68,240	92,013	127,537	106,634	82,322	313,412	128,190	96,504
Jul-21	11,949,462	60,735	85,787	113,943	91,636	110,158	386,716	126,210	100,686
Aug-21	12,334,703	59,760	97,740	128,533	124,810	79,510	291,720	160,270	100,251
TY Ending Dec-20	84,021,034	643,029	987,650	1,476,528	1,073,047	985,396	3,672,361	1,107,176	587,255
TY Ave Usage Per Bill	4,749	5,314	4,150	5,109	4,471	3,834	4,625	3,885	2,981
Updated TY Ending									
Aug-21	104,784,118	637,609	1,091,638	1,520,607	1,116,060	988,300	3,700,124	1,504,499	884,293
UTY Ave Usage Per									
Bill	4,984	5,226	4,492	5,155	4,650	3,816	4,702	4,299	3,509
EOP Annualization	111,281,446	627,156	1,132,069	1,484,525	1,116,060	961,589	3,667,213	1,547,485	1,136,948
Consumption Factor									
TY to UTY	1.0494	0.9834	1.0825	1.0089	1.0401	0.9952	1.0165	1.1065	1.1772

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Gallons Sold	Meadow Lake (Donnybrook)		Bailey Farms	Blawell	Senter Road	Olde Mill	Blaney Farms		
	Total	W-1300, Sub 32	**W-1300 Sub 37; W-1300 Sub 73**	W-1300, Sub 31	W-1300, Sub 40	W-1300, Sub 34	Leone Landing	**W-1300, Sub 4; W-1300 Sub 75**	W-1300, Sub 7
		ML	BAF	BL	SEN	OMT	LL	BF	
Jan-20	3,920,872	2,850	73,950	125,581	116,443	295,820	70,320	132,970	
Feb-20	4,200,066	80	79,540	137,933	107,840	294,210	81,034	130,310	
Mar-20	3,994,901	160	71,100	152,135	104,120	298,369	80,070	105,120	
Apr-20	4,970,738	20,280	84,090	142,561	123,670	410,051	130,110	140,045	
May-20	6,951,461	2,800	99,470	169,883	185,942	595,554	195,230	178,285	
Jun-20	8,565,852	5,172	97,370	154,133	288,060	732,470	203,584	155,710	
Jul-20	8,990,597	10,018	103,010	157,904	426,290	723,840	186,820	136,500	
Aug-20	10,417,583	39,190	99,760	117,007	380,872	734,179	184,600	138,970	
Sep-20	9,759,180	70,270	108,806	176,330	357,008	691,578	184,570	16,400	
Oct-20	8,476,262	68,850	139,324	167,072	319,919	602,568	144,746	130,360	
Nov-20	7,470,652	24,320	118,890	98,873	304,439	544,881	154,684	118,910	
Dec-20	6,302,870	18,870	124,580	105,085	270,380	456,450	115,220	113,140	
Jan-21	6,841,133	32,480	141,390	134,196	195,179	858,490	158,180	151,060	
Feb-21	6,171,899	42,260	165,579	177,518	306,230	505,380	94,780	131,580	
Mar-21	6,030,594	52,540	129,021	103,636	248,820	613,989	116,160	137,650	
Apr-21	6,779,685	64,360	211,090	164,110	276,650	701,451	131,340	164,610	
May-21	10,920,813	96,560	356,730	176,250	384,724	1,067,050	195,040	169,910	
Jun-21	11,746,865	133,540	319,910	172,690	426,976	1,034,270	219,710	171,090	
Jul-21	11,949,462	162,060	319,520	196,632	405,579	1,043,990	217,030	193,388	
Aug-21	12,334,703	131,770	397,723	140,847	421,810	1,024,920	185,240	138,130	
TY Ending Dec-20	84,021,034	262,860	1,199,890	1,704,497	2,984,983	6,379,970	1,730,988	1,496,720	
TY Ave Usage Per Bill	4,749	3,552	3,030	3,627	4,017	4,364	5,294	3,770	
Updated TY Ending									
Aug-21	104,784,118	897,880	2,532,563	1,813,239	3,917,714	9,145,017	1,916,700	1,636,228	
UTY Ave Usage Per									
Bill	4,984	4,359	3,654	3,785	4,519	5,129	5,604	4,111	
EOP Annualization	111,281,446	1,307,592	3,157,481	1,862,450	3,849,933	9,786,143	1,883,074	1,677,339	
Consumption Factor									
TY to UTY	1.0494	1.2270	1.2061	1.0438	1.1248	1.1753	1.0587	1.0905	

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Gallons Sold	Total	Blaney South W-1300, Sub 25	Kanata Mills (Camp Kanata) W-1300, Sub 27	Mendenhall W-1300, Sub 44	Ethans Meadows W-1300, Sub 22	Bella Vista W-1300, Sub 14	Yates Mills W-1300, Sub 7	Twin Lake Farms W-1300, Sub 10
		BS	KM	MH	EM	BV	YME	TLF
Jan-20	3,920,872	180,914	129,800	28,569	83,980	173,270	270,510	290,065
Feb-20	4,200,066	182,980	149,648	25,030	89,760	187,325	282,230	293,382
Mar-20	3,994,901	174,726	142,871	42,370	89,810	182,065	241,870	264,833
Apr-20	4,970,738	229,360	203,002	36,252	121,880	373,123	312,168	338,872
May-20	6,951,461	287,760	263,742	44,700	124,910	675,020	373,492	387,175
Jun-20	8,565,852	316,070	465,377	59,490	152,000	761,140	390,060	433,270
Jul-20	8,990,597	297,970	481,975	116,150	138,690	872,805	388,080	354,360
Aug-20	10,417,583	269,530	699,033	169,370	210,840	1,059,240	351,540	428,548
Sep-20	9,759,180	276,382	497,625	217,960	177,500	1,037,225	323,730	453,382
Oct-20	8,476,262	232,156	295,820	129,320	116,930	824,342	274,710	324,591
Nov-20	7,470,652	206,181	309,375	88,620	89,080	631,359	261,100	275,313
Dec-20	6,302,870	200,180	314,748	129,240	97,070	573,668	203,552	248,146
Jan-21	6,841,133	291,866	268,680	136,940	86,090	300,443	393,698	415,280
Feb-21	6,171,899	153,024	300,323	168,380	100,330	322,044	173,700	220,688
Mar-21	6,030,594	213,910	284,827	163,120	87,666	266,034	274,320	274,072
Apr-21	6,779,685	258,920	375,459	164,370	88,200	249,944	269,630	342,377
May-21	10,920,813	234,690	660,527	278,310	154,752	1,165,846	322,730	338,741
Jun-21	11,746,865	292,310	628,793	375,500	160,460	1,139,540	332,460	421,846
Jul-21	11,949,462	308,510	907,888	348,620	167,566	1,228,377	295,490	356,327
Aug-21	12,334,703	235,380	678,592	390,500	212,848	1,435,592	278,030	313,696
TY Ending Dec-20	84,021,034	2,854,209	3,953,016	1,087,071	1,492,450	7,350,582	3,673,042	4,091,937
TY Ave Usage Per Bill		4,749	4,530	4,283	2,493	6,142	13,244	5,362
Updated TY Ending								4,158
Aug-21	104,784,118	2,903,509	5,522,657	2,590,880	1,538,492	9,174,414	3,403,150	3,984,459
UTY Ave Usage Per Bill		4,984	4,631	4,178	4,240	6,384	15,015	4,946
EOP Annualization	111,281,446	2,945,186	6,667,292	2,544,236	1,608,714	10,450,724	3,442,722	4,004,809
Consumption Factor								
TY to UTY	1.0494	1.0221	0.9754	1.7007	1.0394	1.1337	0.9225	0.9787

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Gallons Sold	Total	Vernon Place	Jackson Manor	Kingston Manor	Autumn Ridge	Knights Landing	Stonewood Manor	Mornington
	W-1300 Sub 17	W-1300, Sub 18	W-1300, Sub 13	W-1300, Sub 48	W-1300, Sub 16	W-1300, Sub 45	W-1300, Sub 45	**W-1300, Sub 21; W-1300, Sub 68**
Jan-20	3,920,872	64,730	198,740	161,880	0	89,960	58,728	73,137
Feb-20	4,200,066	65,660	219,940	162,020	0	103,690	48,960	72,020
Mar-20	3,994,901	67,240	192,664	154,160	0	77,550	58,860	74,090
Apr-20	4,970,738	107,720	278,410	201,157	0	82,780	64,567	106,030
May-20	6,951,461	154,390	323,215	299,660	0	136,950	109,704	124,730
Jun-20	8,565,852	134,220	360,571	427,970	54,370	422,901	106,228	162,810
Jul-20	8,990,597	130,630	465,200	435,580	22,700	402,196	154,453	169,910
Aug-20	10,417,583	197,140	573,100	561,910	63,930	427,426	145,220	169,690
Sep-20	9,759,180	133,980	458,118	509,740	129,460	367,304	134,086	138,620
Oct-20	8,476,262	82,410	300,944	370,150	11,824	298,228	150,232	132,880
Nov-20	7,470,652	73,880	233,918	303,190	126,607	257,077	263,539	107,816
Dec-20	6,302,870	75,880	282,120	210,400	30,245	143,068	122,597	94,914
Jan-21	6,841,133	74,560	257,568	182,380	75,921	76,196	129,640	110,486
Feb-21	6,171,899	73,610	278,373	225,841	32,038	113,160	191,120	101,794
Mar-21	6,030,594	61,530	239,191	184,639	19,129	70,690	165,477	111,800
Apr-21	6,779,685	63,790	246,593	192,250	72,895	120,977	258,773	157,070
May-21	10,920,813	115,490	396,700	606,980	54,552	199,878	382,340	220,428
Jun-21	11,746,865	94,430	333,500	519,420	48,928	406,622	336,850	237,732
Jul-21	11,949,462	77,630	315,990	432,720	49,403	418,880	305,190	185,970
Aug-21	12,334,703	104,009	423,820	629,070	52,430	441,996	348,502	190,610
TY Ending Dec-20	84,021,034	1,287,880	3,886,940	3,797,817	439,136	2,809,130	1,417,174	1,426,647
TY Ave Usage Per Bill		4,749	4,878	5,061	8,496	3,008	8,779	2,773
Updated TY Ending								3,735
Aug-21	104,784,118	1,031,199	3,766,835	4,366,780	703,432	2,914,076	2,788,346	1,790,120
UTY Ave Usage Per Bill		4,984	3,906	4,697	9,813	3,334	7,511	4,218
EOP Annualization	111,281,446	1,031,199	3,832,590	4,356,967	760,107	3,244,538	2,682,887	1,949,088
Consumption Factor								
TY to UTY	1.0494	0.8007	0.9280	1.1550	1.1084	0.8556	1.5210	0.9253

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Gallons Sold	Total	ROC	Rocklyn W-1300, Sub 24	Baileys at Glenmoor W-1300, Sub 23	Bingham Woods MHP W-1300, Sub 46 BW	Carriage Cove W-1300, Sub 53 CC	Dogwood Acres W-1300, Sub 50 DA	Camberly W-1300, Sub 43 CE	Ashcroft Park W-1300, Sub 39 AP	Yardley W-1300, Sub 54 YAR
Jan-20	3,920,872	68,625	78,960	0	0	69,670	69,600	313,219	27,921	
Feb-20	4,200,066	76,350	80,120	0	0	64,320	91,010	373,030	31,196	
Mar-20	3,994,901	77,400	84,460	0	0	58,414	85,000	357,740	43,035	
Apr-20	4,970,738	88,820	171,930	0	0	57,777	84,070	348,267	30,880	
May-20	6,951,461	132,680	182,170	288,106	0	62,760	187,830	472,083	41,140	
Jun-20	8,565,852	203,055	274,353	262,594	0	75,192	201,109	574,580	60,370	
Jul-20	8,990,597	222,600	230,260	262,955	0	74,080	290,888	541,820	53,810	
Aug-20	10,417,583	257,239	356,530	232,994	0	104,750	357,825	727,660	97,870	
Sep-20	9,759,180	237,800	219,650	289,670	0	89,140	471,777	531,406	158,430	
Oct-20	8,476,262	240,356	146,330	268,810	0	95,438	285,029	518,992	131,290	
Nov-20	7,470,652	246,375	157,610	234,854	0	79,168	276,296	539,774	64,916	
Dec-20	6,302,870	205,721	132,320	288,976	0	68,399	214,480	368,080	79,850	
Jan-21	6,841,133	169,904	99,070	286,772	0	70,233	226,940	319,530	76,490	
Feb-21	6,171,899	177,088	110,880	202,548	0	80,941	177,940	371,685	81,410	
Mar-21	6,030,594	244,866	92,100	194,810	0	73,152	182,310	329,290	82,200	
Apr-21	6,779,685	220,772	99,000	241,410	0	54,710	166,640	331,492	67,430	
May-21	10,920,813	371,089	235,360	258,020	0	56,180	257,140	361,002	115,470	
Jun-21	11,746,865	443,791	245,960	253,530	0	77,896	373,350	517,150	150,610	
Jul-21	11,949,462	490,869	220,460	215,901	0	80,950	373,584	535,120	102,454	
Aug-21	12,334,703	511,347	332,650	164,301	0	59,920	516,911	417,070	120,286	
TY Ending Dec-20	84,021,034	2,057,021	2,114,693	2,128,959	0	899,108	2,614,914	5,666,651	820,708	
TY Ave Usage Per Bill	4,749	4,139	7,607	2,816	0	2,562	4,628	6,811	3,244	
Updated TY Ending										
Aug-21	104,784,118	3,559,978	2,091,390	2,899,602	0	886,127	3,522,397	5,140,591	1,230,836	
UTY Ave Usage Per										
Bill	4,984	4,897	7,550	3,647	0	2,554	5,188	6,179	4,492	
EOP Annualization	111,281,446	4,407,125	2,083,840	2,844,893	0	888,681	3,797,341	5,190,020	1,185,915	
Consumption Factor										
TY to UTY	1.0494	1.1831	0.9926	1.2952		0.9969	1.1209	0.9072	1.3848	

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Gallons Sold	Total	Brook Meadow	Arlington Manor	Prescott	Sterling Crest II	Bella Terra	Fish Hawk Ranch	Thatcher Woods
	BM	****W-1300, Sub 58****	****W-1300, Sub 61****	PT	***W-1300, Sub 49***	***W-1300, Sub 67***	****W-1300, Sub 63****	****W-1300, Sub 59****
	AM			SC2	BT	FHR	TW	
Jan-20	3,920,872	60	0	0	0	0	0	0
Feb-20	4,200,066	3,000	0	0	0	0	0	0
Mar-20	3,994,901	4,820	0	0	0	0	0	0
Apr-20	4,970,738	4,724	0	0	0	0	0	0
May-20	6,951,461	6,233	52,630	0	0	0	0	0
Jun-20	8,565,852	42,387	82,780	0	1,890	0	19,300	0
Jul-20	8,990,597	115,966	48,060	0	2,560	0	5,574	0
Aug-20	10,417,583	68,007	21,278	0	4,040	0	116,120	0
Sep-20	9,759,180	47,513	37,747	0	31,303	0	80,080	0
Oct-20	8,476,262	66,920	113,710	152,350	113,890	0	73,765	0
Nov-20	7,470,652	60,360	54,580	17,000	59,720	0	97,829	0
Dec-20	6,302,870	28,980	47,580	16,070	35,710	580	124,483	0
Jan-21	6,841,133	33,180	53,080	36,450	33,450	580	96,917	0
Feb-21	6,171,899	31,810	38,580	19,750	33,730	1,250	87,630	0
Mar-21	6,030,594	25,570	47,772	44,110	31,780	970	81,020	9,600
Apr-21	6,779,685	26,210	56,267	28,760	30,400	950	98,120	25,780
May-21	10,920,813	61,670	95,492	83,650	185,760	908	167,200	69,060
Jun-21	11,746,865	94,610	112,727	100,090	169,380	7,942	188,230	190,170
Jul-21	11,949,462	182,000	109,506	66,150	177,890	5,457	252,030	124,460
Aug-21	12,334,703	238,220	87,580	73,056	270,510	18,113	165,350	141,280
TY Ending Dec-20	84,021,034	448,970	458,365	185,420	249,113	580	517,151	0
TY Ave Usage Per Bill	4,749	5,345	3,183	4,214	3,460	580	2,857	0
Updated TY Ending								
Aug-21	104,784,118	897,043	854,621	637,436	1,173,523	36,750	1,512,654	560,350
UTY Ave Usage Per								
Bill	4,984	6,187	3,700	3,269	9,097	1,313	3,698	2,045
EOP Annualization	111,281,446	1,039,333	843,522	862,990	1,091,649	63,000	1,553,337	711,685
Consumption Factor								
TY to UTY	1.0494	1.1575	1.1623	0.7757	2.6293	2.2629	1.2944	-

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	Asheboro County Club W-1300, Sub 26	Carriage Way W-1300, Sub 26	Kensington Place W-1300, Sub 26	Rachel's Landing W-1300, Sub 26	Spencer's Grove W-1300, Sub 26	Weatherstone Olde Forest W-1300, Sub 26	Avalyn W-1300, Sub 35	Shiloh W-1300, Sub 38
Total	PA	PC	PK	PR	PS	PW	AV	SH
Present Rates								
Base Charge	17.97	17.97	17.97	17.97	17.97	17.97	15.00	15.00
Usage Charge (per 1,000 gal)	5.03	5.03	5.03	5.03	5.03	5.03	5.00	5.00
Base Charge Revenues	360,198	2,156.40	4,528.44	5,175.36	4,312.80	4,528.44	14,016.60	5,400.00
Usage Charge Revenues	555,518	3,154.60	5,694.31	7,467.16	5,613.78	4,836.79	18,446.08	7,737.42
Total Service Revenues	915,716	5,311.00	10,222.75	12,642.52	9,926.58	9,365.23	32,462.68	13,137.42
Proposed Rates								
Base Charge	27.00	27.00	27.00	27.00	27.00	27.00	27.00	27.00
Usage Charge (per 1,000 gal)	8.29	8.29	8.29	8.29	8.29	8.29	8.29	8.29
Base Charge Revenues	603,612	3,240.00	6,804.00	7,776.00	6,480.00	6,804.00	21,060.00	9,720.00
Usage Charge Revenues	922,523	5,199.13	9,384.85	12,306.71	9,252.14	7,971.57	30,401.20	12,828.65
Total Service Revenues	1,526,135	8,439.13	16,188.85	20,082.71	15,732.14	14,775.57	51,461.20	22,548.65
PS Recommended Rates								
Base Charge	17.98	17.98	17.98	17.98	17.98	17.98	17.98	17.98
Usage Charge (per 1,000 gal)	8.64	8.64	8.64	8.64	8.64	8.64	8.64	8.64
Base Charge Revenues	401,961	2,157.60	4,530.96	5,178.24	4,315.20	4,530.96	14,024.40	6,472.80
Usage Charge Revenues	937,456	5,418.63	9,781.08	12,826.29	9,642.76	8,308.13	31,684.72	13,370.27
Total Service Revenues	1,339,417	7,576.23	14,312.04	18,004.53	13,957.96	12,839.09	45,709.12	19,843.07

	Meadow Lake (Donnybrook)	Bailey Farms	Blawell	Senter Road	Olde Mill	Leone Landing	Blaney Farms	
	W-1300, Sub 32	**W-1300 Sub 37; W-1300 Sub 73**	W-1300, Sub 31	W-1300, Sub 40	W-1300, Sub 34	**W-1300, Sub 4; W-1300 Sub 75**	W-1300, Sub 7	
Present Rates	Total	ML	BAF	BL	SEN	OMT	LL	BF
Base Charge		15.00	15.00	34.14	15.00	15.00	15.00	15.00
Usage Charge (per 1,000 gal)		5.00	5.00	3.29	5.00	5.00	5.00	5.00
Base Charge Revenues	360,198	4,500.00	12,960.00	16,796.88	12,780.00	28,620.00	5,040.00	6,120.00
Usage Charge Revenues	555,518	6,537.96	15,787.41	6,127.46	19,249.67	48,930.71	9,415.37	8,386.70
Total Service Revenues	915,716	11,037.96	28,747.41	22,924.34	32,029.67	77,550.71	14,455.37	14,506.70
Proposed Rates								
Base Charge		27.00	27.00	27.00	27.00	27.00	27.00	27.00
Usage Charge (per 1,000 gal)		8.29	8.29	8.29	8.29	8.29	8.29	8.29
Base Charge Revenues	603,612	8,100.00	23,328.00	13,284.00	23,004.00	51,516.00	9,072.00	11,016.00
Usage Charge Revenues	922,523	10,839.94	26,175.52	15,439.71	31,915.95	81,127.12	15,610.68	13,905.14
Total Service Revenues	1,526,135	18,939.94	49,503.52	28,723.71	54,919.95	132,643.12	24,682.68	24,921.14
PS Recommended Rates				purchased water				
Base Charge		17.98	17.98	17.98	17.98	17.98	17.98	17.98
Usage Charge (per 1,000 gal)		8.64	8.64	3.01	8.64	8.64	8.64	8.64
Base Charge Revenues	401,961	5,394.00	15,534.72	8,846.16	15,318.96	34,305.84	6,041.28	7,335.84
Usage Charge Revenues	937,456	11,297.60	27,280.64	5,605.97	33,263.43	84,552.27	16,269.76	14,492.21
Total Service Revenues	1,339,417	16,691.60	42,815.36	14,452.13	48,582.39	118,858.11	22,311.04	21,828.05

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	Blaney South W-1300, Sub 25 BS	Kanata Mills (Camp Kanata) W-1300, Sub 27 KM	Mendenhall W-1300, Sub 44 MH	Ethans Meadows W-1300, Sub 22 EM	Bella Vista W-1300, Sub 14 BV	Yates Mills W-1300, Sub 7 YME	Twin Lake Farms W-1300, Sub 10 TLF
Present Rates							
Base Charge		15.00	15.00	15.00	15.00	15.00	15.00
Usage Charge (per 1,000 gal)		5.00	5.00	5.00	5.00	5.00	5.00
Base Charge Revenues	360,198	9,540.00	23,940.00	9,000.00	3,780.00	10,440.00	10,440.00
Usage Charge Revenues	555,518	14,725.93	33,336.46	12,721.18	8,043.57	52,253.62	17,213.61
Total Service Revenues	915,716	24,265.93	57,276.46	21,721.18	11,823.57	62,693.62	27,653.61
Proposed Rates							
Base Charge		27.00	27.00	27.00	27.00	27.00	27.00
Usage Charge (per 1,000 gal)		8.29	8.29	8.29	8.29	8.29	8.29
Base Charge Revenues	603,612	17,172.00	43,092.00	16,200.00	6,804.00	18,792.00	18,792.00
Usage Charge Revenues	922,523	24,415.59	55,271.85	21,091.71	13,336.24	86,636.50	28,540.16
Total Service Revenues	1,526,135	41,587.59	98,363.85	37,291.71	20,140.24	105,428.50	47,332.16
PS Recommended Rates							
Base Charge		17.98	17.98	17.98	17.98	17.98	17.98
Usage Charge (per 1,000 gal)		8.64	8.64	8.64	8.64	8.64	8.64
Base Charge Revenues	401,961	11,435.28	28,696.08	10,788.00	4,530.96	12,514.08	12,514.08
Usage Charge Revenues	937,456	25,446.41	57,605.41	21,982.20	13,899.29	90,294.25	29,745.11
Total Service Revenues	1,339,417	36,881.69	86,301.49	32,770.20	18,430.25	102,808.33	42,259.19

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	Total	Rocklyn W-1300, Sub 24 ROC	Baileys at Glenmoor W-1300, Sub 23 BAG	Bingham Woods MHP W-1300, Sub 46 BW	Carriage Cove W-1300, Sub 53 CC	Dogwood Acres W-1300, Sub 50 DA	Camberly W-1300, Sub 43 CE	Ashcroft Park W-1300, Sub 39 AP	Yardley W-1300, Sub 54 YAR
Present Rates									
Base Charge		25.00	15.00	15.00	15.00	17.02	15.00	15.00	15.00
Usage Charge (per 1,000 gal)		5.50	5.00	5.00	5.00	4.80	5.00	5.00	5.00
Base Charge Revenues	360,198	22,500.00	4,140.00	11,700.00	-	5,922.96	10,980.00	12,600.00	3,960.00
Usage Charge Revenues	555,518	24,239.19	10,419.20	14,224.46	-	4,265.67	18,986.71	25,950.10	5,929.57
Total Service Revenues	915,716	46,739.19	14,559.20	25,924.46	-	10,188.63	29,966.71	38,550.10	9,889.57
Proposed Rates									
Base Charge		27.00	27.00	27.00	27.00	27.00	27.00	27.00	27.00
Usage Charge (per 1,000 gal)		8.29	8.29	8.29	8.29	8.29	8.29	8.29	8.29
Base Charge Revenues	603,612	24,300.00	7,452.00	21,060.00	-	9,396.00	19,764.00	22,680.00	7,128.00
Usage Charge Revenues	922,523	36,535.07	17,275.03	23,584.16	-	7,367.16	31,479.96	43,025.26	9,831.24
Total Service Revenues	1,526,135	60,835.07	24,727.03	44,644.16	-	16,763.16	51,243.96	65,705.26	16,959.24
PS Recommended Rates									
		purchased water							
Base Charge		17.98	17.98	17.98	17.98	17.98	17.98	17.98	17.98
Usage Charge (per 1,000 gal)		5.57	8.64	8.64	8.64	8.64	8.64	8.64	8.64
Base Charge Revenues	401,961	16,182.00	4,962.48	14,024.40	-	6,257.04	13,161.36	15,103.20	4,746.72
Usage Charge Revenues	937,456	24,547.69	18,004.38	24,579.87	-	7,678.20	32,809.03	44,841.77	10,246.31
Total Service Revenues	1,339,417	40,729.69	22,966.86	38,604.27	-	13,935.24	45,970.39	59,944.97	14,993.03

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	Brook Meadow ****W-1300, Sub 58**** BM	Arlington Manor ****W-1300, Sub 61**** AM	Prescott ****W-1300, Sub 57**** PT	Sterling Crest II ****W-1300, Sub 49*** SC2	Bella Terra ****W-1300, Sub 67*** BT	Fish Hawk Ranch ****W-1300, Sub 63**** FHR	Thatcher Woods ****W-1300, Sub 59**** TW
Present Rates	Total						
Base Charge		15.00	15.00	15.00	15.00	15.00	15.00
Usage Charge (per 1,000 gal)		5.00	5.00	5.00	5.00	5.00	5.00
Base Charge Revenues	360,198	2,520.00	3,420.00	3,960.00	1,800.00	720.00	6,300.00
Usage Charge Revenues	555,518	5,196.66	4,217.61	4,314.95	5,458.25	315.00	7,766.68
Total Service Revenues	915,716	7,716.66	7,637.61	8,274.95	7,258.25	1,035.00	14,066.68
Proposed Rates							
Base Charge		27.00	27.00	27.00	27.00	27.00	27.00
Usage Charge (per 1,000 gal)		8.29	8.29	8.29	8.29	8.29	8.29
Base Charge Revenues	603,612	4,536.00	6,156.00	7,128.00	3,240.00	1,296.00	11,340.00
Usage Charge Revenues	922,523	8,616.07	6,992.80	7,154.19	9,049.77	522.27	12,877.16
Total Service Revenues	1,526,135	13,152.07	13,148.80	14,282.19	12,289.77	1,818.27	24,217.16
PS Recommended Rates							
Base Charge		17.98	17.98	17.98	17.98	17.98	17.98
Usage Charge (per 1,000 gal)		8.64	8.64	8.64	8.64	8.64	8.64
Base Charge Revenues	401,961	3,020.64	4,099.44	4,746.72	2,157.60	863.04	7,551.60
Usage Charge Revenues	937,456	8,979.83	7,288.03	7,456.24	9,431.85	544.32	13,420.83
Total Service Revenues	1,339,417	12,000.47	11,387.47	12,202.96	11,589.45	1,407.36	20,972.43