

Dominion Energy Services, Inc.  
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**VIA ELECTRONIC FILING**

November 2, 2022

Antonia Dunston, Chief Clerk  
North Carolina Utilities Commission  
Dobbs Building  
430 North Salisbury Street  
Raleigh, North Carolina 27603

**Docket No. E-22, Sub 645**

Dear Ms. Dunston:

Enclosed please find an Affidavit of Publication, which will serve as proof of publication of the Public Notice as required in ordering paragraph 7 of the Commission's September 16, 2022 *Order Scheduling Hearing, Requiring Filing of Testimony, Establishing Discovery Guidelines, and Requiring Public Notice* ("Order") in the above-referenced docket.

Pursuant to the instructions in ordering paragraph 6 of the September Order, notices were originally published in newspapers having general circulation in Dominion Energy North Carolina's service area once a week for two consecutive weeks beginning with the week of September 25, 2022 (at least 35 days prior to the hearing).

Unfortunately, due to technical errors, the Notice did not run in The Butner Creedmoor News and The Enterprise. A letter of apology from Restoration Newsmedia is included with copies of tear sheets from each of the newspapers in which the public notice ran.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

/s/ Lauren W. Biskie

Lauren W. Biskie  
Senior Counsel

Enclosures

OFFICIAL COPY

Nov 02 2022



Virginia Press  
Services

OFFICIAL COPY

Nov 02 2022

**AFFIDAVIT OF PUBLICATION**  
(Order #22102DD2)

**COMMONWEALTH OF VIRGINIA**  
CITY/COUNTY OF Henrico, to-wit:

I, Julia Wigginton, Tearsheet Coordinator, hereby certify that a Legal Notice for Dominion Energy Services, Inc, State of NC Utilities Commission Raleigh...Docket No. E-22 SUB 645 was published in the following North Carolina and Virginia newspapers on the dates listed in the year 2022.

Bertie Ledger Advance 9/29/22, 10/6/22	Butner Creedmoor News 10/14/22, 10/21/22
Coastland Times 10/2/22, 10/9/22	Edenton, The Chowan Herald 9/29/22, 10/6/22
Elizabeth City Daily Advance 09/29/22, 10/5/22	Gates County Index 09/29/22, 10/6/22
Hertford Perquimans Weekly 09/29/22, 10/6/22	
Martin Co Enterprise (changed name from Williamston Enterprise) 9/29/22, 10/6/22	
Nashville Graphic 9/29/22, 10/6/22	Pamlico News 9/28/22, 10/5/22
Plymouth Roanoke Beacon 9/28/22, 10/5/22	Roanoke Chowan News Herald 10/1/22, 10/8/22
Roanoke Rapids Daily Herald 9/29/22, 10/6/22	Rocky Mt Telegram 9/29/22, 10/6/22
Roxboro, The Courier Times 9/29/22, 10/6/22	Spring Hope Enterprise 10/19/22, 10/26/22
The Daily Reflector 9/29/22, 10/6/22	Virginian Pilot 9/25/22, 10/5/22

Julia Wigginton  
Signature

Subscribed to and sworn before me this 1<sup>st</sup> day of November 2022

My commission expires: 9/30/2024

[Signature]  
[Notary Public]



# RESTORATION

## NEWSMEDIA

Unfortunately, due to technical errors the following two orders did not run in The Butner Creedmoor News and The Enterprise:

Dominion Resources

Butner Creedmoor & Spring Hope

Butner Creedmoor originally ordered to run on 9/30 & 10/7

rescheduled to run on 10/14 & 10/21

Spring Hope originally ordered to run on 9/28 & 10/5

rescheduled to run on 10/19 & 10/26

We have since corrected all technical errors on our side and feel confident these will not occur in the future.

Thank you in advance for understanding and your patience.

Thank you,

*Keven Zepezauer*

Keven Zepezauer  
President / CEO  
Restoration NewsMedia

OFFICIAL COPY

Nov 02 2022

## Nicole Outlaw assists Bertie businesses

The entrepreneur went on to explain the NC-Growth team helped in creating financial projections and assigned a Kenan-Flagler MBA student, Chris Long, to work with the start-up during Long's spring semester.

That introduction led to Outlaw's current position as program manager.

"NC-Growth is a national center helping businesses, governments and other organizations create good equitable jobs, equitable economies and new wealth in distressed communities," said Outlaw.

The center provides

technical assistance, provides acadour and applies research, while developing innovative policy along with a host of other unique events. CREATE-NC-Growth also includes Anchor Institutions Create Economic Resilience (AICER), SmartUp, Homegrown Tools, and the Black Communities Conference.

Outlaw's passion for business is a stop watch he NC-Growth day ends.

"I could not travel from county-to-county in our backyard and not share what I know with my people. So, I volunteer my time to the organization I be-

According to Outlaw, small businesses in Bertie County are facing many struggles. The three concerns business owners

John Foley can be reached via email at [jfoley@opgenc.com](mailto:jfoley@opgenc.com).

Don't Miss an issue of the Bertie Ledger-Advance  
Call Customer Care: 252-329-9505

[illegible]







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UTILITIES COMMISSION  
RALPHIGH

DOCKET NO. E-22-SUB-645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION:

In the Matter of  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule 85-69

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC), for approval of Demand-Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule 85-69. The public hearing has been scheduled to begin immediately following the hearings in Docket No. E-22, Sub 643 and 644, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2113, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule 85-69 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 81-21(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule 85-69. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.196¢ cents per kWh for residential customers, 0.1704¢ cents per kWh for small general service and public authority customers, and 0.1475¢ cents per kWh for large general service customers. No DSM/EE rider would be applicable to rate schedules 6V, 7N, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0685¢ cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rider increase of 0.0718¢ cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.0598¢ cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Christopher J. Ayers, Executive Director, Public Staff 4336 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to: The Honorable Josh Stein, Attorney General, c/o Consumer Protection, Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [utilityAG@ncdoj.gov](mailto:utilityAG@ncdoj.gov).

Written statements are not evidence unless the persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules 21-3 and 81-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4335 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION.  
This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION  
Erica N. Green, Deputy Clerk

**Read, Reuse & Recycle**  
Use The Butner-Creedmoor News as a tablecloth



### King and Queen

Adriano Lord and Aryanah Cozart receive the 2022 Granville Central Homecoming King and Queen crowns during the Oct. 7 activities. Amy Baskett | Submitted photo



### Mr. and Mrs. GCHS

Richard Ybarra and Ayani Bagley receive the Mr. and Mrs. Granville Central High School crowns during the Oct 7 halftime activities. Amy Baskett | Submitted photo

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& Be  
Creative**



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to make artistic projects  
can be fun!

**The Butner-  
Creedmoor News**

919-528-2393

## OBITUARIES

### Joyce Keith Wilkins

STEM, N.C. — Joyce Keith Wilkins, 78, died Thursday, October 6, 2022. Service arrangements are entrusted to Eakes Funeral Home - Creedmoor.

### Catherine Meta Haskins Wilson

Aug. 24, 1937 — Oct. 5, 2022

Catherine Meta Haskins Wilson, 85, passed away Wednesday, October 5, 2022 at Duke Regional Hospital.

Catherine was born on August 24, 1937 in Lee County to the late Paul Haskins and Fannie Bell Bullock.

There are no services planned at this time. Survivors include three daughters, Dianne Dixon (Randy), Cheryl DeBurkate (Durrell) and Tracy Merritt (Jon); six grandchildren and five great-grandchildren. Other than her parents, she was preceded in death by one daughter, Elizabeth Stallings; one sister, Doris Harris and two brothers, John Lewis Haskins and Calvin Haskins.

Arrangements are by Eakes Funeral Home of Oxford.

Online condolences may be made at [eakesfuneralhome.com](http://eakesfuneralhome.com)

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**FRANK SOSSAMON**

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[www.FrankForNC.com](http://www.FrankForNC.com)

*Paid for by the Committee to Elect Frank Sossamon*

**The Butner-Creedmoor News**

Good to the last word.

919-528-2335

## OBITUARIES

### Vernon Lee Strickland

OXFORD, N.C. — Vernon Lee Strickland, 82, died Sunday, October 16, 2022. Service arrangements are entrusted to Eakes Funeral Home - Oxford.



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UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22-503-549

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of:  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery under N.C. Gen. Stat. § 62-122.3 and Commission Rule 88-08

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in its annual demand side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2113, Double Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-122.3 and Commission Rule 88-08 for the purpose of determining whether an increase or decrease in rate is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 87-21(g).

On August 9, 2022, DENC filed an application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-122.3 and Commission Rule 88-08. By its application, DENC requests remission to its DSM/EE cost recovery rider effective for service rendered on and after January 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.1963 cents per kWh for residential customers; 2.1704 cents per kWh for small general service and public utility customers; and 0.1473 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules 6392, NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have under N.C.G.S. § 62-122.3, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0063 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.19. Small general service and public utility customers would see a DSM/EE rider increase of 0.0710 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.0999 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Double Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncut.com.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the witness wishes to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff, 4328 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection, 1001 Mail Service Center, Raleigh, North Carolina, 27699-1001. Written statements may be emailed to [cg@ncagr.org](mailto:cg@ncagr.org).

Witness statements are not evidence unless the person appears in a public hearing and testifies concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules 87-5 and 87-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4328 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of intervenor parties to be presented by intervenor should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION

This 14th day of September, 2022

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

**The Butner-Creedmoor News**

Job seekers' yellow brick road



The County Human Relations Commission met recently. Picture are, row one: The Rev. Tony Cozart, Ethel Anderson, Helen Amis, Sara Mayfield, Linda Jordan, Kaisha Brumsteyn-Brown, Telesha McChye, the Rev. John Gooley, Chairman, John Winkler, and Lynn Cooper. Row two: Quon Bridges, David Smith, Ron Butlock, Harold Slaughter, Michael McFadden, Jacob Moore, and Rev. Dennis Daniel. Not pictured: William Betts, Eduardo Sosa. Contributed photo.

## Oxford mayor attends meeting of Granville County Human Relations Commission

From staff reports

OXFORD — Oxford Mayor Jackie Sergeant, during the monthly meeting of the Granville County Human Relations Commission, talked about the role of the HRC as well as its impact on the community.

The commission is inviting the mayor and city commissioners to attend

a meeting to learn more about the efforts of the commission in addition to hearing about how the HRC can be of service to their respective locations, a news release says. This series of invitations will continue with the next meeting with Stovall representatives attending.

For future endeavors,

the HRC has begun working on the annual Martin Luther King Jr. breakfast. They are also preparing to conduct a leadership training program for youth and conducting the MLK essay contest in cooperation with the school system. The HRC continues to identify ways that it can be of service.

## BPS issues crime reports

From staff reports

The following reports are from Butner Public Safety:

Treyquan Deon Alston, 23, of Henderson, was charged with breaking and entering to terrorize and entering to terrorize injury and assault on a female. Alston was placed in the Granville County Detention Center without bond.

A breaking and entering and larceny was reported on West C Street on Sept. 16. A backpack blower was taken from a trailer.

Alston, incident of communicating threats was reported on 27th Street on Sept. 19. The suspect threatened the victim through text messages.

Sept. 22, an incident of communicating threats was reported on East F Street. Someone was threatened by a neighbor, BPS said.

Sept. 26, counterfeit money was passed on East Lyon Station Road. The suspect passed a counterfeit \$100 bill.

Sept. 27, fraud was reported on West B Street. The suspect hacked the victim's computer and

requested money, which the victim gave. Property damage to a vehicle was reported on Gate No. 2 Road.

Sept. 28, a breaking and entering into a vehicle was reported on 8th Street. A credit card and keys were taken.

Sept. 28, Chancey Dowd Dudley, 41, of Durham, was arrested on an outstanding warrant in connection to charges of violation of a domestic violence protection order. Dudley is being held without bail.

Sept. 29, Samaj Lakeem Royster, 27, of Oxford, was charged with an outstanding failure to appear. Royster was issued \$500 bail and placed in the Granville County Detention Center.

Sept. 29, fraud was reported on Kogerz Pointe Lane. The suspect used the victim's personal information to file taxes. A theft of keys was reported on Central Ave.

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### Community engagement

On the first Thursday of every month, Butner Public Safety hosts Community Engagement meetings at Butner Town Hall.

"We at Butner Public Safety urge the public to attend these meetings to learn vital information pertaining to the safety of their neighborhoods. Dating each of these meetings' information such as recent arrests, crimes, and safety concerns are addressed to the public. Butner Public Safety also accepts any and all information or concerns from the public so that they can be resolved or addressed," BPS says in a news release.

For more information, contact Sergeant N. Williams, (919) 575-6561 ext. 111. The next scheduled meeting will be determined at a later date.

## Granville County Community Foundation awards more than \$22,000 in grants

From staff reports

The board of advisers of the Granville County Community Foundation has awarded \$22,500 in local grants, a news release says.

They are: \$5,000 to Area Congregations in Ministry for a lease for a refrigerated truck.

\$500 to Autism Society of North Carolina for autism training for Granville County.

\$4,000 to Boys & Girls Clubs of North Central North Carolina for Triple Play - Health & Wellness Program for Mind, Body & Soul.

\$1,000 to Children's Cancer Partners of the Carolinas for Granville County Childhood Cancer Safety Net.

\$1,500 to Draper Bank of NC for Distributing Dig-

nity Meeting Diaper Need in Granville County.

\$3,000 to HubZone Technology Initiative for ITI - Technology That Inspires.

\$2,500 to MadeMe, Inc. for Making Abilities Possible Project.

\$1,000 to North Carolina Symphony for Ensembles in the Schools for Granville County students.

\$1,500 to Prevent Blindness North Carolina for Star Pupils Granville County.

\$500 to TROSA (Triangle Residential Options for Substance Abusers, Inc.) for residential substance abuse recovery for individuals from Granville County.

\$2,000 to Vision's Educational Learning & Tutoring Services for general tutoring support.

awarded by GOCF from the Martha Frances Pruitt Endowment Fund, the Annette Clark Endowment and the Dr. and Mrs. C. Bryan Finch Endowment Fund.

"We're proud to make grants that help our community," said Charlie Gunn, advisory board president of the Granville County Community Foundation. "These nonprofit organizations support our community every day and we are grateful for this opportunity to support them."

The Granville County Community Foundation is an affiliate of the North Carolina Community Foundation. For further information, contact Dawn Neighbors, NCCF community leadership officer, at [dneigh@nccf.org](mailto:dneigh@nccf.org).



## FROM PAGE ONE

## FILM

Continued from A1

New Orleans in 2015, while also briefly touching on the deadly events at the Unite the Right rally in Charlottesville, Va. in 2017 and the George Floyd protests of 2020.

In the film, Hunt travels across the South, meeting with supporters and opponents of Confederate monuments.

Some members of the Sons of Confederate Veterans from Monroe, La. saw Confederate statues as war memorials to veterans that had no ties to white supremacy or racism.

One member, Thomas Taylor, emphasized that slavery "wasn't so bad."

"It's just a guy standing on a pedestal," Taylor said of the monuments.

One such monument in New Orleans — shown in the film — explicitly had the words "white supremacy" etched into it. Former KKK Grand Wizard David Duke attempted to stage a rally at said monument in 2004, claiming it was a symbol of "white pride."

The film noted various docu-



TYLER NEWMAN, CHOWAN HERALD

Audience members watch a screening of "The Neutral Ground," a documentary film on the removal of Confederate monuments, at Providence Baptist Church in Edenton on Saturday.

ments of the Confederacy's founding, state secession records and speech transcripts from Confederate leaders — all of which acknowledged slavery and states' rights to own enslaved people as primary factors for secession and later rebellion.

One such document, from Louisiana, urges Texas to secede from the Union, saying, "the people of the slave holding States are bound together by the same necessity and determination to preserve African slavery."

A speech from Alexander Ste-

phens, Vice President of the Confederacy, was also read during the film.

The speech includes a line that says, "our new government is founded upon exactly the opposite ideas, its foundations are laid, its cornerstone rests, upon the great truth that the negro is not equal to the white man; that slavery, subordination to the superior race, is his natural and moral condition."

Towards the end of "The Neutral Ground," Hunt mentions the United Daughters of the Confederacy, the group that installed the monument in Edenton.

One scholar from UNC "Chapel Hill," Karen Cox, said that the UDC played a large role in indoctrinating American children for decades during the Jim Crow era, which led to many older Americans to believe that slavery "wasn't so bad" and that the Confederacy was fighting for a noble cause — states' rights.

Thomas Taylor later explained that Union troops got "false headlines" in cemeteries, while southern soldiers were "dumped into ditches." He urged the need to remember the deaths of Confeder-

ate troops, over 400,000 of whom were drafted.

Bookending the screening event was both song and prayer as well as a panel discussion between Hassan Shukar (1972 graduate from John A. Holmes), Jeremy Collins, J.D. (founding Director of the N.C. Office of Digital Equity) and Mavis Hill (Executive Director of the Tyrrell County Community Development Corporation).

A handful of local leaders and clergy made their way to the church for the screening as well, including Chowan County Commissioner Larry McLaughlin and Edenton town councilmen Roger Coleman, Aaron Coston and Sam Dixon.

James Williams, Board Chair of NC CREC, spoke briefly before the film, acknowledging his upbringing in the Jim Crow South. He said that it was time for Confederate monuments to be "moved from public space and to a place more suitable."

Williams was born in nearby Plymouth in 1961.

"I remember running from KKK members in Plymouth while protesting with Golden Frinks," Wil-

liams said.

Frinks, a well-known civil rights activist from Edenton, worked closely with Dr. Martin Luther King Jr. and pushed for nonviolent yet direct action on many issues of equality. His old home, now a historic site, is in Edenton on West Peterson Street.

A few hours before the screening at Providence Baptist, during the weekly protest at Edenton's Confederate monument, co-organizer Millard Bond told a reporter for the Chowan Herald that the town should "move the statue and put it in Golden Frinks' front yard."

Fellow counter-protester Mike Dean later accused those who wanted to relocate Edenton's statue of being "Mandists."

Councilman Coleman previously told the Chowan Herald that he hopes the monument will be relocated by the end of the year. The currently agreed upon location for the statue is Veterans Park on East Queen Street, behind the Chowan County Courthouse.

Tyler Newman can be reached via email at [tnewman@chowanherald.com](mailto:tnewman@chowanherald.com).

## RELAY

Continued from A1

an emotional moment when each Luminaria is lit in remembrance of a life touched by cancer. Together, participants take a moment of silence to remember the loved ones they are dedicated to.

When someone makes a donation for a Luminaria, it helps fund the American

Cancer Society's mission to save lives.

Frances Hammer, coordinator of this year's local Luminaria, said it will be her last while in charge.

"The event is free to the public but the bags will cost money," Hammer said. "We will be selling bags on the field from 4 p.m. to 6 p.m. the day of."

White bags will cost \$10 for one or \$25 for three,

while gold bags cost \$25 and torches cost \$100, according to Hammer.

"We will put the bags on the home bleachers," Hammer said. "We will also try and fit as many people as we can on the track for a survivor's lap and a caregiver's lap."

A small program with a singer or speaker could be in the works as well.

2022's fundraising goal for the local Relay team

was \$20,000. However, over \$25,000 has already been raised for this season, according to Hammer.

Some donors include the Rocky Hook Ruffin Club, Providence Baptist Church and American Legion Post 40 Family.

The Luminaria is typically the second of three annual events hosted by Relay. The first is an opening ceremony for the year,

followed by the Luminaria and concluded with a closing ceremony.

"Typically we do the Luminaria in May, but wanted to wait until October this year," Hammer said.

For more information about the Luminaria or Relay for Life, contact Holley Durham at [holley.durham@cancer.org](mailto:holley.durham@cancer.org).

Tyler Newman can be reached via email at [tnewman@chowanherald.com](mailto:tnewman@chowanherald.com).

[tnewman@chowanherald.com](mailto:tnewman@chowanherald.com).

**Habitat for Humanity**  
**ReStore**  
Open Tues, Thurs, Sat.  
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1370 N. Broad St., Edenton  
482-2686

## KING

Continued from A1

a Task Force Officer for the North Carolina Secretary of State Office and the U.S. Department of Homeland Security. He serves as an Executive Board member on the North Carolina Association of Chiefs of Police, a

commissioner on the North Carolina Sentencing Commission and a commissioner on the North Carolina Locksmith Licensing Board. Chief King is a native of Durham.

He has served in the military (United States Marine Corps) and is a North Carolina Central University graduate with a B.S. in Criminal

Justice, a graduate and Class President of the N.C. State University Administrative Officers Management Program (60th Session) and a graduate of Boston University Police Executive Research Forum's Senior Management Institute for Police.

"The FBIINA is the best experience in my career

The networking and the friendships that I developed will truly last a lifetime," King said. "FBIINA by far is the best training that law enforcement can take, however many are called but few are chosen."

Tyler Newman can be reached via email at [tnewman@chowanherald.com](mailto:tnewman@chowanherald.com).

The Chowan County Soil and Water Conservation District are seeking bids for the removal of woody debris from creeks and streams within the county. If you are interested or know someone that may be interested in submitting a bid, contact Jacob Peele, District Technician, for more details at 252-482-4127 x3 or 252-312-9246. Bids will need to be received by 5 p.m. October 24th.

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22-309-645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of:  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule 88-89.

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing on the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m. in Commission Hearing Room 2115, 100 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule 88-89 for the purpose of determining whether an assessment of incremental rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 81-21-01.

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule 88-89. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following rate-of-charge (ROC) changes: 0.185¢ per kWh for residential customers; 0.170¢ per kWh for small general service customers; public utility customers; and 0.147¢ per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules 8V, 8S, 8T, 8U, 8V, 8W, 8X, 8Y, 8Z, 8AA, 8AB, 8AC, 8AD, 8AE, 8AF, 8AG, 8AH, 8AI, 8AJ, 8AK, 8AL, 8AM, 8AN, 8AO, 8AP, 8AQ, 8AR, 8AS, 8AT, 8AU, 8AV, 8AW, 8AX, 8AY, 8AZ, 8BA, 8BB, 8BC, 8BD, 8BE, 8BF, 8BG, 8BH, 8BI, 8BJ, 8BK, 8BL, 8BM, 8BN, 8BO, 8BP, 8BQ, 8BR, 8BS, 8BT, 8BU, 8BV, 8BW, 8BX, 8BY, 8BZ, 8CA, 8CB, 8CC, 8CD, 8CE, 8CF, 8CG, 8CH, 8CI, 8CJ, 8CK, 8CL, 8CM, 8CN, 8CO, 8CP, 8CQ, 8CR, 8CS, 8CT, 8CU, 8CV, 8CW, 8CX, 8CY, 8CZ, 8DA, 8DB, 8DC, 8DD, 8DE, 8DF, 8DG, 8DH, 8DI, 8DJ, 8DK, 8DL, 8DM, 8DN, 8DO, 8DP, 8DQ, 8DR, 8DS, 8DT, 8DU, 8DV, 8DW, 8DX, 8DY, 8DZ, 8EA, 8EB, 8EC, 8ED, 8EE, 8EF, 8EG, 8EH, 8EI, 8EJ, 8EK, 8EL, 8EM, 8EN, 8EO, 8EP, 8EQ, 8ER, 8ES, 8ET, 8EU, 8EV, 8EW, 8EX, 8EY, 8EZ, 8FA, 8FB, 8FC, 8FD, 8FE, 8FF, 8FG, 8FH, 8FI, 8FJ, 8FK, 8FL, 8FM, 8FN, 8FO, 8FP, 8FQ, 8FR, 8FS, 8FT, 8FU, 8FV, 8FW, 8FX, 8FY, 8FZ, 8GA, 8GB, 8GC, 8GD, 8GE, 8GF, 8GG, 8GH, 8GI, 8GJ, 8GK, 8GL, 8GM, 8GN, 8GO, 8GP, 8GQ, 8GR, 8GS, 8GT, 8GU, 8GV, 8GW, 8GX, 8GY, 8GZ, 8HA, 8HB, 8HC, 8HD, 8HE, 8HF, 8HG, 8HH, 8HI, 8HJ, 8HK, 8HL, 8HM, 8HN, 8HO, 8HP, 8HQ, 8HR, 8HS, 8HT, 8HU, 8HV, 8HW, 8HX, 8HY, 8HZ, 8IA, 8IB, 8IC, 8ID, 8IE, 8IF, 8IG, 8IH, 8II, 8IJ, 8IK, 8IL, 8IM, 8IN, 8IO, 8IP, 8IQ, 8IR, 8IS, 8IT, 8IU, 8IV, 8IW, 8IX, 8IY, 8IZ, 8JA, 8JB, 8JC, 8JD, 8JE, 8JF, 8JG, 8JH, 8JI, 8JJ, 8JK, 8JL, 8JM, 8JN, 8JO, 8JP, 8JQ, 8JR, 8JS, 8JT, 8JU, 8JV, 8JW, 8JX, 8JY, 8JZ, 8KA, 8KB, 8KC, 8KD, 8KE, 8KF, 8KG, 8KH, 8KI, 8KJ, 8KK, 8KL, 8KM, 8KN, 8KO, 8KP, 8KQ, 8KR, 8KS, 8KT, 8KU, 8KV, 8KW, 8KX, 8KY, 8KZ, 8LA, 8LB, 8LC, 8LD, 8LE, 8LF, 8LG, 8LH, 8LI, 8LJ, 8LK, 8LL, 8LM, 8LN, 8LO, 8LP, 8LQ, 8LR, 8LS, 8LT, 8LU, 8LV, 8LW, 8LX, 8LY, 8LZ, 8MA, 8MB, 8MC, 8MD, 8ME, 8MF, 8MG, 8MH, 8MI, 8MJ, 8MK, 8ML, 8MM, 8MN, 8MO, 8MP, 8MQ, 8MR, 8MS, 8MT, 8MU, 8MV, 8MW, 8MX, 8MY, 8MZ, 8NA, 8NB, 8NC, 8ND, 8NE, 8NF, 8NG, 8NH, 8NI, 8NJ, 8NK, 8NL, 8NM, 8NN, 8NO, 8NP, 8NQ, 8NR, 8NS, 8NT, 8NU, 8NV, 8NW, 8NX, 8NY, 8NZ, 8OA, 8OB, 8OC, 8OD, 8OE, 8OF, 8OG, 8OH, 8OI, 8OJ, 8OK, 8OL, 8OM, 8ON, 8OO, 8OP, 8OQ, 8OR, 8OS, 8OT, 8OU, 8OV, 8OW, 8OX, 8OY, 8OZ, 8PA, 8PB, 8PC, 8PD, 8PE, 8PF, 8PG, 8PH, 8PI, 8PJ, 8PK, 8PL, 8PM, 8PN, 8PO, 8PP, 8PQ, 8PR, 8PS, 8PT, 8PU, 8PV, 8PW, 8PX, 8PY, 8PZ, 8QA, 8QB, 8QC, 8QD, 8QE, 8QF, 8QG, 8QH, 8QI, 8QJ, 8QK, 8QL, 8QM, 8QN, 8QO, 8QP, 8QQ, 8QR, 8QS, 8QT, 8QU, 8QV, 8QW, 8QX, 8QY, 8QZ, 8RA, 8RB, 8RC, 8RD, 8RE, 8RF, 8RG, 8RH, 8RI, 8RJ, 8RK, 8RL, 8RM, 8RN, 8RO, 8RP, 8RQ, 8RR, 8RS, 8RT, 8RU, 8RV, 8RW, 8RX, 8RY, 8RZ, 8SA, 8SB, 8SC, 8SD, 8SE, 8SF, 8SG, 8SH, 8SI, 8SJ, 8SK, 8SL, 8SM, 8SN, 8SO, 8SP, 8SQ, 8SR, 8SS, 8ST, 8SU, 8SV, 8SW, 8SX, 8SY, 8SZ, 8TA, 8TB, 8TC, 8TD, 8TE, 8TF, 8TG, 8TH, 8TI, 8TJ, 8TK, 8TL, 8TM, 8TN, 8TO, 8TP, 8TQ, 8TR, 8TS, 8TT, 8TU, 8TV, 8TW, 8TX, 8TY, 8TZ, 8UA, 8UB, 8UC, 8UD, 8UE, 8UF, 8UG, 8UH, 8UI, 8UJ, 8UK, 8UL, 8UM, 8UN, 8UO, 8UP, 8UQ, 8UR, 8US, 8UT, 8UU, 8UV, 8UW, 8UX, 8UY, 8UZ, 8VA, 8VB, 8VC, 8VD, 8VE, 8VF, 8VG, 8VH, 8VI, 8VJ, 8VK, 8VL, 8VM, 8VN, 8VO, 8VP, 8VQ, 8VR, 8VS, 8VT, 8VU, 8VV, 8VW, 8VX, 8VY, 8VZ, 8WA, 8WB, 8WC, 8WD, 8WE, 8WF, 8WG, 8WH, 8WI, 8WJ, 8WK, 8WL, 8WM, 8WN, 8WO, 8WP, 8WQ, 8WR, 8WS, 8WT, 8WU, 8WV, 8WW, 8WX, 8WY, 8WZ, 8XA, 8XB, 8XC, 8XD, 8XE, 8XF, 8XG, 8XH, 8XI, 8XJ, 8XK, 8XL, 8XM, 8XN, 8XO, 8XP, 8XQ, 8XR, 8XS, 8XT, 8XU, 8XV, 8XW, 8XX, 8XY, 8XZ, 8YA, 8YB, 8YC, 8YD, 8YE, 8YF, 8YG, 8YH, 8YI, 8YJ, 8YK, 8YL, 8YM, 8YN, 8YO, 8YP, 8YQ, 8YR, 8YS, 8YT, 8YU, 8YV, 8YW, 8YX, 8YY, 8YZ, 8ZA, 8ZB, 8ZC, 8ZD, 8ZE, 8ZF, 8ZG, 8ZH, 8ZI, 8ZJ, 8ZK, 8ZL, 8ZM, 8ZN, 8ZO, 8ZP, 8ZQ, 8ZR, 8ZS, 8ZT, 8ZU, 8ZV, 8ZW, 8ZX, 8ZY, 8ZZ.

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Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, 410 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

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ISSUED BY ORDER OF THE COMMISSION  
This is the 14th day of September, 2022.  
NORTH CAROLINA UTILITIES COMMISSION  
Erica N. Green, Deputy Clerk

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22-309-645

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On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule 88-89. By its application, DENC requests a change in its fuel charges effective for service rendered on and after February 1, 2023. Due to the significance of the under recovery of its fuel costs during the Test Period and recognizing the impact of such a proposed increase on both rate-of-charge (ROC) and the rate-of-charge (ROC), DENC proposes two rate adjustments for the Commission's consideration: a Full Recovery rate and a Stepped Mitigation rate.

DENC's Full Recovery request, if approved and inclusive of the regulatory fee, would result in the following rate-of-charge (ROC) changes: 0.185¢ per kWh for residential customers; 0.170¢ per kWh for small general service customers; public utility customers; and 0.147¢ per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules 8V, 8S, 8T, 8U, 8V, 8W, 8X, 8Y, 8Z, 8AA, 8AB, 8AC, 8AD, 8AE, 8AF, 8AG, 8AH, 8AI, 8AJ, 8AK, 8AL, 8AM, 8AN, 8AO, 8AP, 8AQ, 8AR, 8AS, 8AT, 8AU, 8AV, 8AW, 8AX, 8AY, 8AZ, 8BA, 8BB, 8BC, 8BD, 8BE, 8BF, 8BG, 8BH, 8BI, 8BJ, 8BK, 8BL, 8BM, 8BN, 8BO, 8BP, 8BQ, 8BR, 8BS, 8BT, 8BU, 8BV, 8BW, 8BX, 8BY, 8BZ, 8CA, 8CB, 8CC, 8CD, 8CE, 8CF, 8CG, 8CH, 8CI, 8CJ, 8CK, 8CL, 8CM, 8CN, 8CO, 8CP, 8CQ, 8CR, 8CS, 8CT, 8CU, 8CV, 8CW, 8CX, 8CY, 8CZ, 8DA, 8DB, 8DC, 8DD, 8DE, 8DF, 8DG, 8DH, 8DI, 8DJ, 8DK, 8DL, 8DM, 8DN, 8DO, 8DP, 8DQ, 8DR, 8DS, 8DT, 8DU, 8DV, 8DW, 8DX, 8DY, 8DZ, 8EA, 8EB, 8EC, 8ED, 8EE, 8EF, 8EG, 8EH, 8EI, 8EJ, 8EK, 8EL, 8EM, 8EN, 8EO, 8EP, 8EQ, 8ER, 8ES, 8ET, 8EU, 8EV, 8EW, 8EX, 8EY, 8EZ, 8FA, 8FB, 8FC, 8FD, 8FE, 8FG, 8FH, 8FI, 8FJ, 8FK, 8FL, 8FM, 8FN, 8FO, 8FP, 8FQ, 8FR, 8FS, 8FT, 8FU, 8FV, 8FW, 8FX, 8FY, 8FZ, 8GA, 8GB, 8GC, 8GD, 8GE, 8GF, 8GG, 8GH, 8GI, 8GJ, 8GK, 8GL, 8GM, 8GN, 8GO, 8GP, 8GQ, 8GR, 8GS, 8GT, 8GU, 8GV, 8GW, 8GX, 8GY, 8GZ, 8HA, 8HB, 8HC, 8HD, 8HE, 8HF, 8HG, 8HH, 8HI, 8HJ, 8HK, 8HL, 8HM, 8HN, 8HO, 8HP, 8HQ, 8HR, 8HS, 8HT, 8HU, 8HV, 8HW, 8HX, 8HY, 8HZ, 8IA, 8IB, 8IC, 8ID, 8IE, 8IF, 8IG, 8IH, 8II, 8IJ, 8IK, 8IL, 8IM, 8IN, 8IO, 8IP, 8IQ, 8IR, 8IS, 8IT, 8IU, 8IV, 8IW, 8IX, 8IY, 8IZ, 8JA, 8JB, 8JC, 8JD, 8JE, 8JF, 8JG, 8JH, 8JI, 8JJ, 8JK, 8JL, 8JM, 8JN, 8JO, 8JP, 8JQ, 8JR, 8JS, 8JT, 8JU, 8JV, 8JW, 8JX, 8JY, 8JZ, 8KA, 8KB, 8KC, 8KD, 8KE, 8KF, 8KG, 8KH, 8KI, 8KJ, 8KK, 8KL, 8KM, 8KN, 8KO, 8KP, 8KQ, 8KR, 8KS, 8KT, 8KU, 8KV, 8KW, 8KX, 8KY, 8KZ, 8LA, 8LB, 8LC, 8LD, 8LE, 8LF, 8LG, 8LH, 8LI, 8LJ, 8LK, 8LM, 8LN, 8LO, 8LP, 8LQ, 8LR, 8LS, 8LT, 8LU, 8LV, 8LW, 8LX, 8LY, 8LZ, 8MA, 8MB, 8MC, 8MD, 8ME, 8MF, 8MG, 8MH, 8MI, 8MJ, 8MK, 8ML, 8MM, 8MN, 8MO, 8MP, 8MQ, 8MR, 8MS, 8MT, 8MU, 8MV, 8MW, 8MX, 8MY, 8MZ, 8NA, 8NB, 8NC, 8ND, 8NE, 8NF, 8NG, 8NH, 8NI, 8NJ, 8NK, 8NL, 8NM, 8NN, 8NO, 8NP, 8NQ, 8NR, 8NS, 8NT, 8NU, 8NV, 8NW, 8NX, 8NY, 8NZ, 8OA, 8OB, 8OC, 8OD, 8OE, 8OF, 8OG, 8OH, 8OI, 8OJ, 8OK, 8OL, 8OM, 8ON, 8OO, 8OP, 8OQ, 8OR, 8OS, 8OT, 8OU, 8OV, 8OW, 8OX, 8OY, 8OZ, 8PA, 8PB, 8PC, 8PD, 8PE, 8PF, 8PG, 8PH, 8PI, 8PJ, 8PK, 8PL, 8PM, 8PN, 8PO, 8PP, 8PQ, 8PR, 8PS, 8PT, 8PU, 8PV, 8PW, 8PX, 8PY, 8PZ, 8QA, 8QB, 8QC, 8QD, 8QE, 8QF, 8QG, 8QH, 8QI, 8QJ, 8QK, 8QL, 8QM, 8QN, 8QO, 8QP, 8QQ, 8QR, 8QS, 8QT, 8QU, 8QV, 8QW, 8QX, 8QY, 8QZ, 8RA, 8RB, 8RC, 8RD, 8RE, 8RF, 8RG, 8RH, 8RI, 8RJ, 8RK, 8RL, 8RM, 8RN, 8RO, 8RP, 8RQ, 8RR, 8RS, 8RT, 8RU, 8RV, 8RW, 8RX, 8RY, 8RZ, 8SA, 8SB, 8SC, 8SD, 8SE, 8SF, 8SG, 8SH, 8SI, 8SJ, 8SK, 8SL, 8SM, 8SN, 8SO, 8SP, 8SQ, 8SR, 8SS, 8ST, 8SU, 8SV, 8SW, 8SX, 8SY, 8SZ, 8TA, 8TB, 8TC, 8TD, 8TE, 8TF, 8TG, 8TH, 8TI, 8TJ, 8TK, 8TL, 8TM, 8TN, 8TO, 8TP, 8TQ, 8TR, 8TS, 8TT, 8TU, 8TV, 8TW, 8TX, 8TY, 8TZ, 8UA, 8UB, 8UC, 8UD, 8UE, 8UF, 8UG, 8UH, 8UI, 8UJ, 8UK, 8UL, 8UM, 8UN, 8UO, 8UP, 8UQ, 8UR, 8US, 8UT, 8UU, 8UV, 8UW, 8UX, 8UY, 8UZ, 8VA, 8VB, 8VC, 8VD, 8VE, 8VF, 8VG, 8VH, 8VI, 8VJ, 8VK, 8VL, 8VM, 8VN, 8VO, 8VP, 8VQ, 8VR, 8VS, 8VT, 8VU, 8VV, 8VW, 8VX, 8VY, 8VZ, 8WA, 8WB, 8WC, 8WD, 8WE, 8WF, 8WG, 8WH, 8WI, 8WJ, 8WK, 8WL, 8WM, 8WN, 8WO, 8WP, 8WQ, 8WR, 8WS, 8WT, 8WU, 8WV, 8WW, 8WX, 8WY, 8WZ, 8XA, 8XB, 8XC, 8XD, 8XE, 8XF, 8XG, 8XH, 8XI, 8XJ, 8XK, 8XL, 8XM, 8XN, 8XO, 8XP, 8XQ, 8XR, 8XS, 8XT, 8XU, 8XV, 8XW, 8XX, 8XY, 8XZ, 8YA, 8YB, 8YC, 8YD, 8YE, 8YF, 8YG, 8YH, 8YI, 8YJ, 8YK, 8YL, 8YM, 8YN, 8YO, 8YP, 8YQ, 8YR, 8YS, 8YT, 8YU, 8YV, 8YW, 8YX, 8YY, 8YZ, 8ZA, 8ZB, 8ZC, 8ZD, 8ZE, 8ZF, 8ZG, 8ZH, 8ZI, 8ZJ, 8ZK, 8ZL, 8ZM, 8ZN, 8ZO, 8ZP, 8ZQ, 8ZR, 8ZS, 8ZT, 8ZU, 8ZV, 8ZW, 8ZX, 8ZY, 8ZZ.

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ISSUED BY ORDER OF THE COMMISSION  
This is the 14th day of September, 2022.  
NORTH CAROLINA UTILITIES COMMISSION  
Erica N. Green, Deputy Clerk



## LIFE &amp; STYLE

## Edenton Tea Party hosts state chair

SANDY LANCASTER SPERRY  
Edenton Tea Party Chapter  
NSDAR

There are two levels of membership in the National Society Daughters of the American Revolution - Junior and Senior. A Junior is a DAR member 18 years of age through 36 years of age.

The National Junior Membership Committee was established in 1937 and is celebrating 85 years in 2022. The goals of the committee are to join new Junior members, build a well-informed Junior membership, encourage active participation in all phases of DAR service and to support the National Junior Membership Committee's official fund-raising fund - the Helen Pouch Memorial Fund and Projects.

In addition, the Juniors also sponsor the Junior Membership (Crownsmen Grant, Junior Sales, National Junior Doll and the Outstanding Junior Contest. The Junior theme for the National DAR Wright Administration is "Junior Hearts Speak in Service."

At the September meeting, Edenton Tea Party Chapter members were introduced to Elizabeth Browning Brooks, State Chair NC 2024 Junior Doll Committee and National Vice Chair Junior Membership and Junior Doll.

Brooks has been a DAR member for over 30 years and is currently serving as the chapter regent of the



Sandra Sperry, Regent, Edenton Tea Party Chapter (left) and Elizabeth Browning Brooks, NC Junior Doll Chair, and American Girl DAR Doll.

Farmville-based Major Benjamin May, NSDAR Chapter. She has also previously served DAR as State Chair Historic Preservation, State Chair of Pages and various other chapter offices.

Elizabeth Browning Brooks is a resident of Wilkesboro, is married and the mother of two adorable girls, Cora and Celia. She has a B.A. degree from the University of North Carolina at Chapel

which was named in memory of Helen Pouch (1819-1919) Helen was the daughter of Helena R. Pouch, who became the first national chair of the Junior Membership Committee in 1937 and later served as NSDAR President General from 1941-1944.

Authorized in 1938, the Helen Pouch Memorial Fund (HPMF) finances projects chosen by the Junior Membership Committee; funding includes contributions to the DAR Schools, the National Junior Committee Project and the Junior Membership Crownsmen Grants Program.

Since the establishment of the National Junior Membership Committee in 1937, dolls have been used for philanthropic and fund-raising purposes. Even before the National Junior Doll was officially recognized, many states had Junior projects that involved dolls.

The first mention of dolls within the Junior Membership Committee was in 1937 when the Ursula Wilcox Chapter of Toledo, Ohio, had a Junior project dressing dolls and distributing tops for boys and girls at a local mission.

In the early 1940s, dolls were dressed for community Christmas trees, and by the late 1940s, many dolls were donated to the DAR-approved schools.

It was not until 1953 that the John Young Chapter in Charleston, West Virginia, donated the first Junior Doll

for fundraising purposes. The doll was named "Marie Anne" in honor of Mary Anne McLaugherty. "Voices" were \$1 each and the proceeds went toward the retelling of the doll on the Administration Building.

McLaugherty won the doll and took it home to West Virginia. She then gave it to the West Virginia Juniors, who added more clothes and a wardrobe. The doll returned to Continental Congress the following year as a donation by the West Virginia State Society. The West Virginia Juniors then sponsored the Junior Doll for the next two years until 1956.

In 1957, the District of Columbia Juniors' project was a dress for a doll at which a doll, complete with wardrobe, was featured. In 1958, the state organizations of the

District of Columbia, Florida, and Michigan featured dolls within their states, and in 1959 Florida Juniors presented a doll in their state. The funds raised were sent to the Helen Pouch Memorial Fund.

In 1960, Alabama Juniors donated Miss Junior Member I to the National Junior Bazaar. It was so successful that they donated Miss Junior Member II the following year.

Florida raised money with its state doll, "Gertrude Pemberton" in 1962, and West Virginia sponsored their continental dolls in 1963. It appeared at this time that state organizations were catching on to the trend by donating state-sponsored dolls to raise funds for the Helen Pouch Memorial Fund.

The current Junior Doll is sponsored by the state of Michigan.

## Eure's direct donation to 4-H...

Twice and Allison Eure recently directed a \$50,000 Bayer Fund America's Farmers Grow Communities donation to the

Edenton Pages 4-H Club in Chowan County. These funds will be utilized to purchase supplies for club meetings and for local trips with club members.

In 2021, Bayer Fund resuscitated America's Farmers Grow Communities program, making it easier for farmers across the country to find and fund the organizations and institutions that keep their communities thriving. This included doubling the individual donations to \$5,000, up from \$2,500 in previous years to provide a greater impact to local rural communities.

For more than a decade, Grow Communities has partnered with farmers to direct funds to programs and organizations that contribute to their communities' health and

thrivency, such as food banks, schools and youth agriculture programs. Since the American Farmers program began in 2010, the initiatives have awarded nearly \$65 million to such programs.

"Each year we hear from several nonprofit and school leaders, as well as farmers, about the ways Grow Communities has made a difference," said Al Mitchell, Bayer Fund president. "Bayer Fund is proud to work side-by-side with farmers to identify local nonprofit organizations and schools that are improving rural communities in the areas of health, food and nutrition, food and nutrition, and STEM and ag education."

Thank you to Tore and Allison Eure! Chowan County

**WE Nixon**  
welding & Hardware, Inc.  
"Your local HUNTING headquarters"  
3036 Rocky Hick Road | Edenton, NC 27932  
252.221.4348 | 252.221.8343

The Chowan County Soil and Water Conservation District are seeking bids for the removal of woody debris from creeks and streams within the county. If you are interested or know someone that may be interested in submitting a bid, contact Jacob Paele, District Technician, for more details at 252-482-4127 x3 or 252-312-9246. Bids will need to be received by 5 p.m. October 24th.

Change 4 Chowan

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Edward Jones Financial Services  
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STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

POCKET NO. E-22, SUB 645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of:  
Application by Virginia Electric and Power Company, Duke Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery under N.C. Gen. Stat. § 62-137.9 and Commission Rule 88-49.

**PUBLIC NOTICE**

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing to the annual demand side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, Duke Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearing in E-22, Sub 645 and 444, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m. in Commission Hearing Room 2115, Dobbins Building, 400 North Salisbury Street, Raleigh, North Carolina. The public hearing is open to the public and the provisions of N.C. Gen. Stat. § 62-137.9 and Commission Rule 88-49 for the purpose of determining whether an increase or decrease in rate is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate investment. Public notice testimony will be received in accordance with Commission Rule 81-21(a).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-137.9 and Commission Rule 88-49. By its application, DENC requests permission to its DSM/EE cost recovery rates effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.1865 cents per kWh for residential customers, 0.1704 cents per kWh for small general service and public authority customers, and 0.1475 cents per kWh for large general service customers. No DSM/EE rate rules would be applicable to rate schedule GVP 35, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-137.9, opted out of and were participants in the DSM/EE DSM and EE programs are not subject to the rate.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0285 cents per kWh for residential customers, which would increase the monthly bill of a residential customer at usage 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rate increase of 0.0201 cents per kWh, and large general service customers would see a DSM/EE rate increase of 0.0528 cents per kWh.

Search information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbins Building, 400 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Christopher J. Ayres, Executive Director, Public Staff 4726 Main Service Center, Raleigh, North Carolina 27609-4700.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to: The Honorable Jack S. Finner, Attorney General, c/o Consumer Protection Unit, Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-1001. Written statements may be emailed to [utilities@ncdoj.gov](mailto:utilities@ncdoj.gov).

Written statements received online unless the person appears at a public hearing and testify concerning the information contained on their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition with the North Carolina Utilities Commission Rules 81-1 and 81-19 on or before Wednesday, October 19, 2022. Any petition should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4725 Mail Service Center, Raleigh, North Carolina 27699-4750. The date of testimony and exhibit of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION:  
This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION  
Erica N. Govey, Deputy Clerk



## Dare commissioners deal with roads, grants

By Mary Helen  
Goodloe-Murphy  
mhgoodloe@coastlandtimes.com

Dare County commissioners voted unanimously to permanently close the paved portion of Seagull Street in Rodanthe.

Oceanfront property owners in Mirlo Beach Subdivision requested the closure to grant property owners the ability to move oceanfront houses westward toward NC 12. The moves are to mitigate damages from erosion and storm events.

On Sept. 6, 2022, the commissioners held a

public hearing at which no person offered comment. The commissioners also passed a resolution recommending that Concord Court in Arbor Way, Phase 1, in Maricao be added to NCDOT's secondary road system. Five property owners signed the required petition.

By resolutions, the commissioners appointed Dare County Sheriff's Captain Jack Scarborough as liaison with the Governor's Highway Safety program and accepted a grant award of \$25,000 for equipment from the Governor's Highway Safety program.

The commissioners agreed to forward a request to the Dare County Tourism Board for \$200,000 in matching funds for a federal grant for building a 4.3 miles of concrete pathway along NC 12 in Frisco and Buxton. The request came from the Frisco-Buxton Pathway and Outer Banks National Scenic Byway Dare County Committee.

This first section of the proposed pathway would run along the ocean side of NC 12 from Cape Hatteras Secondary School in Buxton to Pine Ridge Road in Frisco.



Seagull Street in Rodanthe's Mirlo Beach subdivision was permanently closed by Dare County's Board of Commissioners at the request of oceanfront property owners, who are now in a position to move houses back from the ocean. Seagull Street runs parallel to the remnant portion of NC 12 at the north end of Rodanthe.

Proposal, from IA  
sliding fee scale based on

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STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH  
DOCKET NO. E-22-508-045

## BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of:  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Approval of Demand Side  
Management and Energy Efficiency Cost  
Recovery Rider under N.C. Gen. Stat.  
§ 62-131.9 and Commission Rule 88-05

## PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin on Wednesday, October 12, 2022, at 10:00 a.m. in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-131.9 and Commission Rule 88-05 for the purpose of determining whether an increase or decrease in rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 81-22(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-131.9 and Commission Rule 88-05. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request for revisions of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.1863 cents per kWh for residential customers; 0.2704 cents per kWh for small general service and public authority customers; and 0.3475 cents per kWh for large general service customers. The DSM/EE rate rider would be applicable to rate schedules 4V2-S, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-131.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0885 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rate increase of 0.0118 cents per kWh, and large general service customers would see a DSM/EE rate increase of 0.0588 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements in the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff, 4336 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable John S. Atty. General, c/o Consumer Protection, Utilities, 6001 Mail Service Center, Raleigh, North Carolina 27699-6001. Written statements may be emailed to [utilityAGO@ncdoj.gov](mailto:utilityAGO@ncdoj.gov).

Written statements are not evidence unless the person appears at a public hearing and testifies concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition with the North Carolina Utilities Commission Rules 81-5 and 81-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4336 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION

This the 14th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Eric A. N. Green, Deputy Clerk

## Chief, from IA

the town's interim chief. In addition to his experience with Nags Head, Hale spent eight years with the Town of Kill Devil Hills.

During his tenure in Nags Head, Chief Hale has directly supervised all the Town's police divisions, including Patrol, Criminal Investigations, Animal Control, and Administration, stated a Town of Nags Head press release. "He has taken a lead role in emergency management

already working in Engelhardt. Another doctor is so lined up. "The model," said Rockenstein, "is a big attraction." Three more doctors are interested.

Rockenstein said "we don't have a building yet." The medical center would operate five days a week and look at what's appropriate to provide additional times, such as extended hours or Saturday operation.

and response, internal security, special events, departmental training, and interagency coordination efforts."

Hale is originally from Aulander in Bertie County. In 2017, he completed the administrative officers' management program at North Carolina State University.

"Chief Hale has dedicated his career to this community. Through his twenty-plus years of local law enforcement service, he has developed relationships with partner

At the board's Sept. 21, 2022 meeting, the commissioners were also introduced to the adopted organization chart for the task force. Randy Penninger made the presentation for the task force, saying the new health center is a "very important beginning."

He said "the goal of the task force is to look beyond and prevent gaps in health care." "We need to

agencies and community leaders and built trust with our citizen and departmental staff. He also understands the Town's values and our unique issues," said Garman. "Chief Hale has proven to be an honest, supportive, and inspiring leader. Perry is also proactive and operates with a sense of urgency, which is a requirement to provide the service our community deserves. I look forward to continuing to work with Perry and wish him the best of luck." "I've been fortunate to

look mid-term and long-term," said Penninger. Four committees are created: Patient Care, Recruitment and Retention, Facilities and Project Funding. The chairs of these committees, respectively, are Kevin Phillips, Penninger, Jim Tobin and Ted Chisold. The chairs will form an executive council. Subcommittees are set up to involve more people in the community.

spend all of my law enforcement career on the Outer Banks," said Hale. "Nags Head benefits from a well-trained and professional police force thanks to long-standing support from our elected officials and staff. To be honest, while I am honored to be selected for the chief's position, I am even more excited to lead the great group of men and women who make up our Police Department. Together, we are motivated to keep Nags Head a safe place to live and visit."

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH  
DOCKET NO. E-22-508-045

## BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of:  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Approval of Demand Side  
Management and Energy Efficiency Cost  
Recovery Rider under N.C. Gen. Stat.  
§ 62-131.9 and Commission Rule 88-05

## PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin on Wednesday, October 12, 2022, at 10:00 a.m. in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-131.9 and Commission Rule 88-05 for the purpose of determining whether an increase or decrease in rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 81-22(g).

On August 9, 2022, DENC filed its application for approval of its DSM and EE cost recovery pursuant to N.C.G.S. § 62-131.9 and Commission Rule 88-05. By its application, DENC requests a change in its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. Due to the significance of the under recovery of its full costs during the Test Period and recognizing the impact of such a proposed increase in full rates upon customers during the Test Period, DENC proposes two rate adjustments for the Commission's consideration: a Full Recovery rate and a Stopped Migration rate.

DENC's Full Recovery request, if approved and inclusive of the regulatory fee, would result in the following increases for DENC's customers: 1.8763 cents per kilowatt-hour (kWh) for residential customers; 1.8734 cents per kWh for small general service and public authority customers; 1.8615 cents per kWh for large general service customers; 1.8019 cents per kWh for rate schedule 4S customers; 1.4248 cents per kWh for rate schedule 4V2 customers; and 1.8763 cents per kWh for outdoor lighting and traffic lighting customers. The net effect of this request would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$18.76, an increase of approximately 17%.

DENC's Stopped Migration request, if approved and inclusive of the regulatory fee, would result in the following increases for DENC's customers for the period of February 1, 2023, through July 31, 2023: 0.5382 cents per kilowatt-hour (kWh) for residential customers; 0.5382 cents per kWh for small general service and public authority customers; 0.5382 cents per kWh for large general service customers; 0.9025 cents per kWh for rate schedule 4S customers; 0.9149 cents per kWh for rate schedule 4V2 customers; and 0.9149 cents per kWh for outdoor lighting and traffic lighting customers. The net effect of this request would increase the monthly bill of a residential customer using 1,000 kWh of electricity during this period by \$5.38, an increase of approximately 5%. The Stopped Migration approach would then increase to \$18.22 per kWh rate for the period of August 1, 2023, through February 28, 2024, as shown listed above for DENC's Full Recovery request. In its next full proceeding (which will be filed next year), the Company intends to propose rates to recover the balance resulting from the use of the Stopped Migration approach.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter; such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff, 4336 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable John S. Atty. General, c/o Consumer Protection, Utilities, 6001 Mail Service Center, Raleigh, North Carolina 27699-6001. Written statements may be emailed to [utilityAGO@ncdoj.gov](mailto:utilityAGO@ncdoj.gov).

Written statements are not evidence unless the person appears at a public hearing and testifies concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition with the North Carolina Utilities Commission Rules 81-5 and 81-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4336 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION

This the 14th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Eric A. N. Green, Deputy Clerk

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH  
DOCKET NO. E-22, SUB 645

## BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Approval of Demand Side  
Management and Energy Efficiency Cost  
Recovery Rider under N.C. Gen. Stat.  
§ 62-132.9 and Commission Rule 88-69

## PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing to the annual demand side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearing in Docket No. E-22, Sub 643 and 644, which are scheduled to begin on Wednesday, September 7, 2022, at 10:00 a.m. in Commission Hearing Room 2115, Public Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-132.9 and Commission Rule 88-69 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 81-21(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-132.9 and Commission Rule 88-69. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.1363 cents per kWh for residential customers; 0.1704 cents per kWh for small general service and public authority customers; and 0.1475 cents per kWh for large general service customers. NC DSM/EE rider would be applicable to rate schedules 072, NS, unseason 4-gas and 4-wire, lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-132.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0885 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rider increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.0558 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Public Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

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The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection, Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [utilityAGO@ncd.gov](mailto:utilityAGO@ncd.gov).

Written statements are not evidence unless the persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

## ISSUED BY ORDER OF THE COMMISSION

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH  
DOCKET NO. E-22, SUB 643

## BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Approval of Renewable Energy  
and Energy Efficiency Portfolio Standard  
Cost Recovery Rider under N.C. Gen. Stat.  
§ 62-131.8 and Commission Rule 88-67

## PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing to the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m. in Commission Hearing Room 2115, Public Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-131.8 and Commission Rule 88-67 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred related to DENC's REPS compliance. Public witness testimony will be received in accordance with Commission Rule 81-21(g).

On August 9, 2022, DENC filed its application for approval of Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery pursuant to N.C.G.S. § 62-131.8 and Commission Rule 88-67. By its application, DENC requests revisions to its REPS cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following monthly charges: \$0.16 per residential customer account; \$0.82 per commercial customer account; and \$5.71 per industrial customer account.

Compared to the current REPS rates, the result of DENC's request would be a decrease of \$0.09 per month per residential customer account, a decrease of \$0.55 per month per commercial customer account, and a decrease of \$3.19 per month per industrial customer account.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Public Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

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Written statements are not evidence unless the persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

## ISSUED BY ORDER OF THE COMMISSION

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk



Jacqueline Leigh celebrating her big win.

Roper woman scores \$200,000  
win on Hot 5's scratch-off ticket

The North Carolina Education Lottery has announced a big scratch-off ticket win for an eastern North Carolina woman.

After nearly tossing her \$5 scratch-off ticket in the trash, Jacqueline Leigh, 60, of Roper decided to check her ticket one more time and found a \$200,000 prize waiting for her.

"I really was about to throw it away," she said. "But I went back and looked at it again and that's when I discovered

it." Leigh bought her lucky Hot 5's ticket from Roper Food Mart on N.C. 32 in Roper.

"I was so excited," she said. "I think I shouted." Leigh said she wanted to tell her family the good news right away. "I told my daughter and she said, 'Mom are you for real,'" Leigh laughed.

Leigh stopped by lottery headquarters Wednesday to claim her prize and, after required state and federal tax withholdings,

took home \$142,021.

"I've never won anything like this before," Leigh said. "It's a blessing."

She said she will use her winnings to pay off her car and pay some bills.

The Hot 5's game debuted in July with five top prizes of \$200,000. These \$200,000 prizes remain to be claimed.

For details on statewide impacts from lotteries funds, visit [www.nc lottery.com](http://www.nc lottery.com) and click on the "Impact" section.

## NC12, from 1A

Wildlife Refuge, per NC DOT's original easement agreement with the U.S. Fish and Wildlife Service.

Crews will be able to complete the removal work without disrupting traffic on NC 12.

NC DOT has until Nov. 30, 2022 to remove pavement and sandbags. Cape Hatteras Electric Cooperative is ready to test the new cable that is installed under the Rodanthe Bridge. That new cable will be tested Monday, Oct. 10, 2022.

The cooperative will need two consecutive days of good weather to



A sign on the Old N.C. 12 "S-Curves" as seen Sept. 21 after Hurricane Earl passed offshore.

cut over the new cable to the existing lines.

NOTICE OF GENERAL ELECTION  
DARE COUNTY,  
NORTH CAROLINA

The statewide general election will be held on Tuesday, November 8, 2022.

Polls will be open from 6:30 a.m. to 7:30 p.m. on Election Day.

One-stop early voting will be held at the following locations from

Thursday, October 20, 2022, to Saturday, November 5, 2022.

Dare County Administration Building

954 Marshall C. Collins Drive

Manteo, NC 27954

Kill Devil Hills Town Hall

102 Town Hall Drive

Kill Devil Hills, NC 27948

Fessenden Center

47017 Buxton Back Road

Buxton, NC 27920

Monday through Friday, October 20, 2022 – November 4, 2022

(8:00 AM – 7:30 PM) Saturday, November 5, 2022 – (8:00 AM – 3:00 PM)

Absentee ballots will be mailed to voters who have requested them beginning September 9, 2022. A voter can fill out an absentee ballot request at [votemail.ncabe.gov](http://votemail.ncabe.gov), or by filing out a request form provided by the board of elections. The request must be received through the website or by the Dare County Board of Elections by 5 p.m. November 1, 2022.

In the general election, voters will select candidates for U.S. Senate, U.S. House of Representatives, N.C. General Assembly, state and local judges, district attorney, and county officers.

The voter registration deadline for this election is 5 p.m. Friday, October 14, 2022. Eligible individuals who are not registered by that deadline may register and vote at any early voting site during the early voting period. New registrants will be required to provide documentation of their residence.

Questions? Call the Dare County Board of Elections Office at 252-475-5630 or 252-475-5631 or send an email to [elections@darenc.com](mailto:elections@darenc.com).

Kirk Y. (Skip) Saunders, Chairman  
Dare County Board of Elections



# Hurricane forces changes in local football games

With Hurricane Ian currently bearing down on the Gulf Coast of Florida and its possible impact on northeastern North Carolina with rain and wind later this week, local athletic officials have made changes to their respective football schedules.

Gates County's game at Tarboro, scheduled for Friday, will be played at 7 p.m. on Thursday, Sept. 29.

Hertford County High School's home game vs. rival Northeastern, scheduled for Friday night, has been moved to Thursday, Sept. 29. Kick-off from Bears Stadium is 7 p.m.

Bertie High School athletic officials have rescheduled Friday's home game vs. South Creek to Thursday. That game lists a 7 p.m. kickoff inside Ray Bond Stadium.

Northeast Academy officials said they will make a decision on Wednesday as to keeping their home game vs. Lawrence Academy as scheduled on Friday or moving it to Thursday.

Mother Nature has forced a change with the Chowan University's scheduled trip on Saturday to Fayetteville State University for a CIAA football game.

With Hurricane Ian approaching, both schools have agreed to move the contest to Thursday, Sept. 29. Kickoff is at 7 p.m. and the contest can be viewed on the CIAA Sports Network.

## GRANT:

Continued from 1

Full renovation of the science labs/classrooms, and other needed upgrades.

The new addition will enhance the entrance and front view of the high school and will include multiple classrooms, including regular classrooms, music band classroom, art classroom, and NNDCC suite and restrooms.

The new addition will also allow for the removal of the mobile

classrooms, according to Johnny Greene, Director of Maintenance.

"We continue to pursue grants to enhance and upgrade the schools in Gates County," stated Dr. Williams. "I am excited to begin the process of making the much needed improvements and adding a new addition to the high school."

In regard to the funding, Dr. Williams stated, "I am also very pleased that we are a school district that is not required to provide matching funds. Some counties through

NBPSCF grants must provide a 6% or 10% match, so we are fortunate in that aspect as this grant comes to us at no expense to the county and our citizens."

Dr. Williams stressed there are two other NBPSCF grants that he will continue to seek.

"We will be vigilant in continuing to submit grant applications to acquire the funding needed for improvements to T.S. Cooper Elementary and Buckland Elementary," he said. "I am truly appreciative of the award made to Gates County Schools and am

hopeful that we will see more awards such as this in the near future."

"Many students in North Carolina attend schools built decades ago," said State Superintendent Catherine Truitt. "These grants are paying for schools designed and built for the 21st century. Today's students, regardless of where they live and attend school, deserve nothing less."

Robert Taylor, Deputy State Superintendent for School and Student Advancement, said that with the nearly \$600 million awarded this

past spring to 28 school districts, and the more than \$300 million to an additional nine districts on Monday of this week, the state has surpassed a billion dollars in funding for improvements to school facilities in recent years.

"As a former superintendent of a rural school district, I know how important these dollars are to the communities receiving them," Taylor said. "It's an investment by the state that will pay dividends into the future for many thousands of students and educators."

In May of last year, Gates County Schools was awarded a \$1.78 million NBPSCF grant for the Gatesville Elementary School Renovations Project.

In June of 2018, Dr. Williams applied for NBPSCF grant funding for the renovation of Central Middle School. That effort secured \$2.5 million in state funding that was combined with an \$8.2 million loan that the county commissioners approved to broaden the scope of a \$10.7 million project that totally transformed that historic school.

## DEADLINE:

Continued from 1

maintenance and in some years there was no maintenance [on those systems]." Riddick stressed, adding that approximately 1,000 of the county's 4,536 water meters are not functioning properly.

She said the cost to replace all water meters is roughly \$2 million.

Brad Arnold, the county's Public Utilities Director, spoke about the accuracy of the older meters.

"Generally the rule of thumb is that the older the meter, the slower it reads, it's underreport-

ing usage," he suggested.

Arnold added that he estimates current water loss at \$7.6 percent, mostly due to leaks and old meters not registering accurate usage. That translates into losing \$50,000 to one million gallons per day. That's roughly 26 million gallons per month compared to billing for about 15 million gallons.

"We're going to do more than patch our water system; we need to fix it and stop kicking the can down the road," Riddick stressed. "We are losing revenue because of what was not done previously; we're

spending more money because of what was not done. The state is driving this; this board is being directed by the state. We can't allow our current [water and wastewater] staff to be victimized because of doing what needs to be done. The state is offering grants to help us fix our problems, but we need to have the proper documentation accompanying our grant application in order to have it scored properly."

Riddick added that if the county's grant application is only partially funded or not funded at all, there will be another opportunity in the spring of 2023 to

apply for the next round of state funding.

In a matter related to the current effort to secure one of those grants, County Manager Tim Wilson suggested the need for a local match that he felt would assist the county in the process.

"Unfortunately, some of the needs that water and wastewater systems have aren't necessarily seen as priority," Wilson stated. "In other words they score low [on the application]."

He added that it was originally stated there would be no local dollars needed, but the consultant believes that in an effort to bolster

the application's competitiveness, matching funds were needed.

That recommendation is \$250,000. That money, Wilson said, would come from the county's Enterprise Fund Balance, not the General Fund Balance. That account currently has a little over \$800,000 in its coffers.

"This would show that we are willing to put some skin in the game," he stated. Commission Vice Chair Linda Hoffer.

"We're not scoring well because of what was earlier said to be a lack of some documentation," Riddick remarked. "So, hopefully,

by putting some money in it would make our application look better."

"We need to get \$4 million through the grant; if we don't it will be all on us [to make repairs] and we would be spending far more than \$250,000," said Commissioner Jack Owens.

"This money has been set aside over the years to make water/wastewater repairs." Owens motioned to approve using \$250,000 from the Enterprise Fund as matching funds for the grant application. Commissioner Ray Freeman offered a second and the motion was approved without objection.

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STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22, SUB 645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of:  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule R4-47

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m. in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule R4-47 for the purpose of determining whether an incremental or decremental rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule R4-47. By its application, DENC requests revisions to its DSM/EE cost recovery rules effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following monthly charges (cents per kilowatt-hour (kWh)) for residential customers: \$0.1794 cents per kWh for small general service and public authority customers and \$0.1475 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate subscribers 400,000, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have under N.C.G.S. § 62-133.9, signed out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0885 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rate increase of 0.0722 cents per kWh, and large general service customers would see a DSM/EE rate increase of 0.0398 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the witness wishes to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Case Officer Director, Public Staff, 4126 Mail Service Center, Raleigh, North Carolina 27699-4300.

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Written statements are not evidence unless the persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4125 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION  
This the 14th day of September, 2022  
NORTH CAROLINA UTILITIES COMMISSION  
Fiona N. Green, Deputy Clerk

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22, SUB 643

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of:  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m. in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.8 and Commission Rule R4-47 for the purpose of determining whether an incremental or decremental rider is required to allow DENC to recover all reasonable and prudent costs incurred related to DENC's REPS compliance. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 9, 2022, DENC filed its application for approval of Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery pursuant to N.C.G.S. § 62-133.8 and Commission Rule R4-47. By its application, DENC requests revisions to its REPS cost recovery rules effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following monthly charges: \$0.16 per residential customer account, \$0.42 per commercial customer account, and \$5.73 per industrial customer account.

Compared to the current REPS rates, the result of DENC's request would be a decrease of \$0.29 per month per residential customer account, a decrease of \$0.55 per month per commercial customer account, and a decrease of \$5.15 per month per industrial customer account.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

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NORTH CAROLINA UTILITIES COMMISSION  
Fiona N. Green, Deputy Clerk



**FAIR:**

Continued from 1

day working hard to grow the food, fiber and fuel that we need. We are excited to recognize eleven more of these farm families this year at the N.C. State Fair."

The farm families were nominated either by family or community members for their hard work and dedication to the state's No. 1 industry, as well as their overall love for the N.C. State Fair. The lucky

winner was chosen at random.

Each farm family is assigned a specific day of the 2022 N.C. State Fair, taking place Oct. 13-23, where they will be honored through public address announcements and on-grounds signage, as well as being featured on both the N.C. State Fair and the NCDA&CS blogs and social media platforms. Follow along on those outlets to learn about each farm and what made them stand out candidates for this year's Farm Family of the Day program. Each

family also received an N.C. State Fair prize pack, including fair tickets to use on any day of their choosing and plenty of swag from Tractor Supply Company.

The 2022 N.C. State Fair is slated for Oct. 13-23 at the N.C. state Fairgrounds in Raleigh. The fair offers an experience unique to North Carolina and is a great value with free entertainment, thrilling rides and games, thousands of animals, endless family activities, competitions, vendors and creative

deep-fried delights. For more information, visit [www.ncstatefair.org](http://www.ncstatefair.org) or connect on Facebook, Twitter and Instagram at [ncstatefair](https://www.instagram.com/ncstatefair).

Fairgoers can save money on admission and rides by purchasing tickets online in advance now.

Advance tickets are \$10 for adults, \$5 for youth ages six to 12 and \$5 for senior adults ages 65 and over. Ride wristbands are \$30 per wristband or a sheet of 16 ride tickets is \$10. Discounted advance tickets are available

through Oct. 13. Also available in advance are online ticket packages designed for every type of fairgoer.

The "Dizzy Day" includes one FastTrack gate admission ticket and one unlimited ride wristband for \$30. (Unlimited ride wristbands do not include State Fair Flyer or SkyGazer.)

The "Kegs & Corks Pass" includes one FastTrack gate admission ticket and one N.C. Public House admission ticket with your choice of two, eight-

ounce N.C. craft beer or cider samples or two, three-ounce N.C. wine samples for \$17.

The "State Fair Flyer Package" includes two FastTrack gate admission tickets and two round-trip State Fair Flyer tickets for \$30.

The "State Fair SkyGazer Package" includes one FastTrack gate admission ticket and one State Fair SkyGazer ticket for \$14.

More information about advanced ticket sales can be found online ([www.ncstatefair.org](http://www.ncstatefair.org)).

**DSS:**

Continued from 1

we are lucky to have him on board," Jones added in the letter.

Jones requested that the raise, if approved by the commissioners, be retroactive to Sept. 1 of this year.

Commissioner Jack Owens, who also served on the DSS Board, said that board, during their meeting on Aug. 22, unanimously voted to approve the increase in Smith's annual salary.

"He [Smith] needed to be here for some time for us to officially perform his evaluation, which wasn't in synch with the timing of the county new [FY 2023-24] bid get," Owens noted. "We made it a point to have an evaluation on him so he wouldn't miss out on a cost-of-living increase. We needed to bring him up to scale with [DSS Director] salaries in surrounding counties."

The commissioners, on a motion from Jonathan Craddock and a second by Ray Freeman, approved the pay raise.

**HISTORY:**

Continued from 1

late Don Upchurch, a longtime local radio broadcaster who also had a passion for history research. The story of the "Dismal Swamp Schooner" by Roy Johnson, caught Upchurch's attention, and he spent years afterwards researching more about the mystery ship.

"Don started collecting books. Anything that said eastern North Carolina or Chowan River or Roanoke Island," Daniels explained.

The results of all that research were comprehensive audio recordings by Upchurch that Daniels later transcribed after his passing in 2015. A few years later, she was able to publish all that research into

book form.

As Daniels explained to the group of ladies gathered for the Women's Club meeting, the namesake of the book - the ship christened *Dorothy* - was a 40-foot vessel that sailed from England to Roanoke Island in some of the earliest exploratory expeditions to the North Carolina coast.

During her talk, Daniels set a vivid picture of the scene, sharing details of several early expeditions to Roanoke Island. Explorers met with the local Native American tribes, mapped out the area, and even set up a small military base on the island for a time. But the real mystery comes from the famed "Lost Colony" who settled on the island in 1587, but were gone with no explanation when ships returned

three years later.

The book lays out the case for why the sunken ship in Bennett's Creek, an offshoot of the Chowan River, could have been the *Dorothy* which the colonists had at their disposal. It's possible, for example, that the colonists may have been trying to make their way to the Chesapeake Bay - their original destination before they got to Roanoke Island - through an inland route instead of by open ocean.

High post-hurricane waters and faulty navigation may have been factors that sent them down the wrong route. The full speculative story is available within the pages of Upchurch and Daniels' book, which is available for purchase on Amazon.

Daniels wrapped up her

presentation by sharing her own theory that perhaps the colonists split themselves up amongst the *Dorothy* and a few smaller boats. Those boats could have traveled to different destinations, including "Site X," located on Salmon Creek, another offshoot of the Chowan River in Bertie County.

"I don't know this [explanation] to be a fact, but there is a ship in Bennett's Creek," Daniels concluded. "It's history right here in our backyard, whatever the source of the ship is. What mysteries does it hold?"

The answers to that question may never be fully uncovered, but the extensive research conducted by Upchurch for decades will continue to live on.

**TOURS:**

Continued from 1

college degree to graduates themselves. The benefits to society are just as significant. Through volunteer work, leadership, and philanthropic contributions, university graduates improve the civic and economic life of their communities.

"We want all of our students to be confident and under-

stand that a postsecondary education is generally now a requirement for a place in the middle class of America," emphasized Shirley Jones, Jr., Director, Gates County Community Partnership. "We also expect them to achieve at the highest level so they can offer their best to others, thus initiating an endless cycle of service and uplift."

In 2022, Gates County Community Partnership assisted Gates County Schools with

their successful grant application for GEAR UP NC. This national program is a college access initiative that directly engages students in partner schools with academic readiness and college admission support. GEAR UP NC funds college tours. Gates County Community Partnership's donation expands access.

"We are again thankful that Gates County Schools allows us to participate in programming that supports

the education of our youth," said Sandra Jordan Branch, Director, Gates County Community Partnership. "Thank you, Gates County, for your continued support. Without you, none of this is possible."

Gates County Community Partnership is a 501(c)(3) public charity whose mission is to inspire and increase community engagement by the citizens of Gates County for the educational and social development of its youth.

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STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22, SUB 645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule R8-67

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Demand-Side Management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the newsmag on Docket No. E-22, Sub 645 and 646, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule R8-67 for the purpose of determining whether an incremental cost decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule R8-67. By its application, DENC requests revisions to its DSM/EE cost recovery rates effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: (1) 9¢ per kWh for residential customers; (2) 0.0704 cents per kWh for small general service and public authority customers; and (3) 0.1475 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules EYE 15, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be a decrease of 6¢ per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rider increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.0598 cents per kWh.

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ISSUED BY ORDER OF THE COMMISSION

This the 16th day of September, 2022

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22, SUB 645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Renewable Energy and Energy Efficiency Portfolio Standard Cost Recovery Rider under N.C. Gen. Stat. § 62-133.8 and Commission Rule R8-67

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Compared to the current REPS rates, the result of DENC's request would be a decrease of \$0.09 per month per residential customer account, a decrease of \$0.55 per month per commercial customer account, and a decrease of \$3.39 per month per industrial customer account.

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ISSUED BY ORDER OF THE COMMISSION

This the 16th day of September, 2022

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk



## LIFESTYLES

## WWII Outer Banks backdrop for latest Turnage mystery

'Island of Spies' inspired by U-boat attacks on ships

BY KIM GRIZZARD  
The Daily Record

Believe it or not, when best-selling author Sheila Turnage first got the idea for her latest middle-grade novel, she was just a fourth-grader herself.

Walking along a Hatteras Island beach with her father, then a 3-year-old Turnage saw something black and shiny that drew her attention. Former Navy serviceman A.C. Turnage didn't want to embellish the story to what his daughter's curiosity; the truth would do just fine. It was oil that had continued to leak for years from ships sunk off the island during World War II.

"He said, 'That's part of our secret history,'" Turnage



TURNAGE

decades before she would land this one. The 284-page mystery, "Island of Spies" was released Tuesday, Sept. 20.

"This has been in the works for a very long time," Turnage, 68, said, explaining that once she began the project, the coronavirus pandemic caused what is generally a two-year process to extend to three and a half years. "But I think it was worth the wait."

Set in 1942 on Hatteras Island, it is inspired by true stories of U-boat bombings off the Outer Banks. So

recalled, "I think he also mentioned spies, and it's like the hook was set." But it would be several decades before she would land this one. The 284-page mystery, "Island of Spies" was released Tuesday, Sept. 20.

"I've always been intrigued by World War II ... because it changed so much for our country," Turnage said. "But this isn't a war story. World War II is simply the backdrop for 'Island of Spies,' which is about three young friends trying to track down a spy on Hatteras Island. That

is also a book about the importance of family and factors in particular. It's about three friends learning to stand up for themselves and learning they can always count on each other."

Turnage, who remembers climbing to the top of Hatteras Lighthouse when she was about the age of the Dine Novel Kids detectives in "Island of Spies," has always loved the history of North Carolina's Outer Banks, the Graveyard of the Atlantic.

"So it has been perking in the back of my mind for a long time. But it didn't really occur to me to use it as a backdrop for a book until I really started thinking about what I wanted to write next."

"It's just been a slow, accumulating," she said, chuckling to herself, "kind of like that."

Now what kind of writer rolls out a simile about

lit to describe a part of the creative process? An understating one.

Turnage, known for her love of metaphor and her Southern wit, saw her 2012 novel, "Three Times Lucky," go on to become a Newbery Honor Book, a New York Times best-seller, an E.B. White Read-Aloud Honor Book and an Edgar Award finalist. It was the first of four titles in the celebrated Mo and Daie Mystery series, which features the adventures of sixth-grade detectives Mo LeBeau and best friend Daie Earhardt Johnson III in the fictional North Carolina town of Tepelo Landing. The series remains popular four years after the publication of the final installment, "The Law of Flunkies Keepers."

"People cried," Turnage said of the announcement the beloved Desperado Detectives were closing their

last case.

The author also went through a grieving period of sorts. After all, she had spent the better part of a decade with these characters.

"I loved Mo and Daie," she said. "It was hard to leave them, so it took a little while. I think that's another reason this book took a little longer. I needed a little bit of time to shift gears and think."

While she had the Hatteras Island storyline in mind, Turnage needed to take some time to frame this work of historical fiction and to develop the voices of a new cast of characters. Like Mo from the earlier series, Sarah Shirley Lawson is spirited and headstrong. The 12-year-old, known as "Black," is a would-be detective, along with friends Neb and Rain. Nick aspires to be a scientist, an uncommon career choice for women in the 1940s.

## Why buy local food? It's a lot fresher, safer, healthier

Across the state of North Carolina, fresh produce is grown and harvested throughout the year. Don't forget that during the fall, there are still some delectable foods that can be purchased locally such as cabbage, sweet potatoes, greens, pumpkins, turnips and others.

Farm stands, and other local growers offer the freshest produce around, yet much of the food being purchased by consumers has been shipped to our local chains, often from long distances in refrigerated trucks.

What exactly is local food? To clarify, local food means different things to different people, but according to the latest Farm Bill, local food in the U.S. refers to anything that is produced within 400 miles of where we live. For reference, check out this chart provided by the NC Department

## EXTENSION TIPS

of Agriculture — <https://www.ncagr.gov/markets/availabilitychart.pdf> — regarding what is in season throughout the year.

You might ask, why is local produce best? There are many benefits of purchasing local foods, including:

- Locally grown food is full of flavor. Crops are picked at their peak instead of being picked early to be shipped and distributed. Often local produce is picked within 24 hours of purchase.
- Eating local food is eating seasonally. For example, strawberries and peaches picked

locally have the freshest taste and provide a much superior taste to those shipped from far away.

• Local food has more nutrients. The nutrition value of local foods is not lost in travel like many foods that travel from other states and even other countries.

• Local food supports the local economy. Money spent locally is re-invested and helps support businesses and services in our community.

• Local food benefits the environment. Purchasing locally helps to maintain farmland and green spaces in our community.

• Local foods promote a safer food supply. Food grown in distant locations has much more potential to pose a food safety issue, thanks to the steps it takes to get the food to you including harvesting, washing, shipping and distribution.

• Local growers can tell you how the food was grown. Local growers can answer questions about their practices which means you can have better knowledge about where and how what you're purchasing was grown.

A few ideas of how you can personally support the local food system in your area include:

- Eat at restaurants that use local food.
- Plan meals around what is in season.
- Request that your local grocery stores provide more local produce.
- Tell your friends about your favorite food producers.
- Grow your own produce.
- Tell local institutions to support local food.
- Become an advocate and raise awareness.

• Join your local food council. As consumers, we should strive to support the benefits of local foods by making a conscious effort to support local growers and spread the word about how purchasing locally helps our economy. Also, talk to your friends about supporting local foods and consider joining a local food council.

For additional information regarding local foods, visit the following website: <https://localfood.nc.gov/about-local-food/>.

If you have more questions on where you can purchase local food or the benefits of eating locally contact Ellen Owens at the Pasquotank Cooperative Extension Service.

Ellen Owens is director of the Pasquotank Center of NC Cooperative Extension.

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### STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22-208-645

#### BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Corporation, d/b/a Dominion Energy North  
Carolina, for Approval of Demand Side  
Management and Energy Efficiency Cost  
Recovery Rates under N.C. Gen. Stat.  
§ 62-131.9 and Commission Rule 88-69

#### PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the usual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Corporation, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearings on Docket Nos. E-22-208-645 and E-22-208-646, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m. in Commission Hearing Room 2115, Double Building, 400 North Salisbury Street, Raleigh, North Carolina. This proceeding is pursuant to the provisions of N.C. Gen. Stat. § 62-131.9 and Commission Rule 88-69 for the purpose of determining whether an investment or decrement order is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 88-212(g).

On August 9, 2022, DENC filed its applications for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-131.9 and Commission Rule 88-69. By its applications, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.196¢ per kWh for residential customers; 0.170¢ per kWh for small general service and public authority customers; and 0.147¢ per kWh for large general service customers. Its DSM/EE rate rider would be applicable to rate schedules GVR-NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-131.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.088¢ per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.88. Small general service and public authority customers would see a DSM/EE rate increase of 0.018¢ per kWh, and large general service customers would see a DSM/EE rate increase of 0.059¢ per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Double Building, 400 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](https://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers want to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayres, Executive Director, Public Staff 4326 Mac Service Center, Raleigh, North Carolina 27699-4306.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. The Attorney General should be addressed to the Honorable Josh Bray, Attorney General, c/o Consumer Protection, Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [utilitiesAG@wcc.gov](mailto:utilitiesAG@wcc.gov).

Written statements are not evidence unless the person appears at a public hearing and testifies concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules 81-1 and 81-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mac Service Center, Raleigh, North Carolina 27699-4306. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Ellen N. Green, Deputy Clerk



## SPORTS

## Lions end last season in 1968 as state 4A co-champs

PW Moore High consolidated at Northeastern in 1969

*Editor's note: This is the last of a four-part series on the history of the football program at the former PW Moore High School.*

In 1954, the U.S. Supreme Court ruled 9-0 that segregated public education — the doctrine of “separate but equal” — was unconstitutional. By this point, the persistent disparities among racially divided schools confirmed that they were inherently unequal, and as such violated the constitutional right of citizens to equal treatment under the law.

Southern schools nevertheless remained segregated for well over a decade after the Brown v. Board of Education decision. By the mid-to-late 1950s, however, it was becoming apparent that this would have to end. As a result, some schools in the coming years would be repurposed. New ones would be built. Others would have to close.

As for high school football, many believed that Elizabeth City's P.W. Moore would not win another state crown in 1966. Indeed, one Daily Advance article from the time noted that even the Lions themselves “do not expect to repeat” as champs.

The first game of the season was a victory, but then the Lions put their 10-game winning streak on the line against mighty Hillside High. Coach Walter A. “Terry Joe” Hunter's alma mater. The larger and more experienced Hornets won 14-0. But the young Lions bounced back with an impressive 8-6 victory over the favored Little Blues of Raleigh's Ligon High, and



PHOTO COURTESY THE LIONS, PW MOORE HIGH SCHOOL'S YEARBOOK

James Spence helped lead the running attack for the final P.W. Moore Lions team in 1968. Spence gained over 1,250 yards, including a 992-3-yard touchdown scamper.

while they suffered some losses over the season, they knocked off a strong J.E. Smith team 28-20.

After his successful turnaround of P.W. Moore football, Walter Hunter was recruited by other high schools, and he departed for Goldsboro to coach at Dillard High. He left behind a remarkable albeit brief legacy, having won nearly 90 percent of his games. The new Lions coach for the 1967 season was P.W. Moore graduate and former Green Bay Packer and Minnesota Viking Paul Winslow. Mentored by the legendary Vince Lombardi, he was determined to bring that same intensity and rigid discipline to the Lions. Assisting him were Willie Weeks and William Daniels.

A former back himself, Winslow cleverly structured his game plan around a powerful running attack that quickly exhausted opposing defenses and controlled the clock. Among the season highlights were a 50-0 win over Ligon High, a 61-0 steamrolling of the Tigers of Wilmington's Williamson High, and a record-breaking 70-0 victory over the Panthers of Pennsylvania State.

The Lions had to defeat New Bern's J.T. Barber in order to be competitive for a state championship, and sure enough, they did,

beating the Warriors 41-0. Despite lacking substantial size up front, by this point the Lions were looking even more impressive than they did two years earlier during their 1965 championship season. But the Lions stumbled against E.E. Smith on the road in Fayetteville, 21-14.

Despite the loss, the Lions still had the best record in the eastern half of the state, but they could not afford to lose any more games. Their championship hopes were dashed, however, in a 13-0 home loss at Memorial Field to Hillside High.

By this point, the plans for a new consolidated high school on Oak Stamp Road had been finalized, and by the start of the 1968 season, the land for the school had been cleared. Nearly 15 years after the Supreme Court ruled in Brown v. Board of Education that segregation in public schools was unconstitutional, the federal government was compelling Southern schools to completely desegregate. For P.W. Moore as well as for the other area high school football teams, that meant that the 1968 season would be the last one.

This final Lions squad was established on the running game, with James Spence and Johnny Johnson leading the attack.



PHOTO COURTESY THE LIONS, PW MOORE HIGH SCHOOL'S YEARBOOK

P.W. Moore High School Lions Coach Paul Winslow, (left) a P.W. Moore grad who went on to play for the Green Bay Packers and Minnesota Vikings in the NFL, and Lions' co-captain James Spence pose with the Lions' district and state 4A championship trophies in 1968. The Lions and E.E. Smith High School were co-champions after the teams played to a 12-12 tie.

Spence himself gained over 1,250 yards, including a 992-3-yard touchdown scamper.

On paper the schedule looked tough, but the Lions breezed through it. They whipped a highly regarded Rocky Mount team 32-6 and followed that Lions victory up with a 7-0 pounding of Kingston's Adkins High. The Lions then went on the road to Raleigh and gave Hillside High its worst-ever home loss, a 30-0 shutout.

P.W. Moore took these victories in stride but knew that in order to have a chance to win a championship, it would have to get by Walter Hunter's Dillard High squad. The Lions went into Goldsboro and

Lions victory. P.W. Moore was undefeated and ranked #1 in the 4-A East. They lost their last regular season game to E.E. Smith 23-6 but would still be able to win the Eastern championship if they beat that same Fayetteville team in an immediate rematch. That was the only championship they could win, since the traditional East-West state championship game had been canceled.

This would be the first home championship game, and yet the last ever game in Lions history. On Friday, Nov. 15, 1968, the four-decade history of football at P.W. Moore would come to an end. Would the Lions prevail, or would E.E. Smith retain its championship with a victory at Memorial Field?

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STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RAJ15041

DOCKET NO. E-22-507-645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, Inc. Approval of Demand Side  
Management and Energy Efficiency C&M  
Recovery Under Order N.C. Gen. Stat.  
§ 62-137.9 and Commission Rule 85-69

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m. in Commission Hearing Room 2115, 10th floor, 400 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-137.9 and Commission Rule 85-69 for the purpose of determining whether an investment or investment order is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 85-2115.

On August 9, 2022, DENC filed an application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-137.9 and Commission Rule 85-69. By its application, DENC requests certain costs for DSM/EE cost recovery rates effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.1963 cents per kWh for residential customers; 0.1707 cents per kWh for small general service and public authority customers; and 0.1475 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules 05T, 51, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 00, 01, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 00, 01, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 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## News

## Oak City High Class of 1961 celebrates 61st reunion

The Oak City High School class of 1961 celebrated their 61st Class Reunion Saturday, Aug. 6 at the Shamrock Restaurant in Williamston.

"The delicious dinner we shared at the Shamrock was absolutely wonderful," said Thelma Cannon Parker.

"Everyone enjoyed chatting and fellowshiping with each other, and the reunion provided us a chance for personal fellowship with the living, and to remember deceased classmates," said Parker.

"We missed those who were unable to attend. They were in our thoughts and prayers throughout the get-together."

She had prepared goody bags for everyone, and a door prize, won by Joyce Hutchinson.

Parker visited classmates who were unable to attend, including Faye Perry Barber and Mary Silverthorne Modlin in Jamestown and Tempe McCracken Tappin in Oak City.



The Oak City High School class of 1961 celebrated their 61st anniversary Aug. 6 at Shamrock Restaurant. Seated in the front row: Linda Robinson Johnson, Williamston, NC; Faye Whitehurst Taylor, Everett, NC; Rosie Wynn Williams, Jamesville, NC. Standing are: Leon and Thelma Cannon-Parker, Oak City, NC; Frank and Vickie Daniel Simpson, Albemarle, NC; Bill and Evelyn Stalls Harris, Wilson, NC; Jerry and Carolyn Harrell, Bear Grass, NC; Fred and Cynthia Everett Barrett, Blounts Creek, NC; James and Joyce Hutchinson, Murfreesboro, NC.

She took them all a goody bag, and each enjoyed the visit, she said. Parker plans to visit others who could not be there soon.

She also stopped by to see "the only living school-

teacher from our time in school, who lives in Jamestown, but she was not at home," she said.

Parker spoke with Barbara Holliday Hagan by phone and they made plans to get together soon.

Other classmates not able to attend included Barbara Bellflower Ward of Hampton, VA.; Jim and Sue Crisp Edgeridge of Elton College, Larry H. Worsley of Oak City, Bill and Sune Beach of Hamilton, Sardin Hollis Reason of Williamston, Edgar Paul Mobley of Oak City, Robert and Brenda Patterson of Jacksonville and James and Betty Ann Lewis of Doswell, VA.

"Back in 1961, we all had our dreams — to change the world with our great dreams — or to have the world change with our great works and learning," said Parker. "We are very lucky that the world was changing enough to fit our necessary needs. We still have our dreams."

"It was an enjoyable event and we are looking forward to another Class Reunion — maybe next year!" Parker added.

Deborah Griffin can be reached via email at [dgriffin@apprec.com](mailto:dgriffin@apprec.com).

## Public input sought for economic development

The Mid-East Commission seeks public input on the update of the Mid-East Region Comprehensive Economic Development Strategy.

In Fall, 2021, the Mid-East Commission formed an Advisory Committee of public and private sector representatives from across the region to conduct a five-year major update of the Mid-East Region Comprehensive Economic Development Strategy.

The Mid-East Commission is now inviting the public to attend an open house to discuss the plan. The meetings will be drop-in style. Stop by anytime during the meeting timeframe. The public's input will help the commission better understand community priorities as they work to improve economic development in the five-county region, which includes Martin, Bertie, Hertford,

Beaufort and Pitt counties. A meal will be provided at the in-person meetings.

In-Person: Public Open Houses

• Tuesday, Oct. 11 — Bertie County Community Space, 102 Lancaster Avenue, Windsor, NC 27983, 4 to 6:30 p.m.; and

• Tuesday, Oct. 18 — Washington Civic Center, 110 Garden Avenue, Washington, NC 27885, 4 to 6:30 p.m.

The public may drop-in any time during meeting hours. There will be no formal presentation. The same information will be covered at all meetings.

Virtual: Public Open House

• Tuesday, Oct. 4 — Virtual Open House. Go to: [www.zoom.us](https://www.zoom.us). Click Join A Meeting. Meeting ID: 646 627 5558. Meeting Passcode: 123. Call-In Option: 1.301.715.868, 4:00 — 6:30 p.m.

The public may drop-in any time during meeting

hours. There will be no formal presentation. The virtual open house will provide the same information as the in-person public meetings.

The Comprehensive Economic Development Strategy (CEDS) contributes to effective economic development in America's communities and regions through a locally based, regionally driven economic development planning process.

Economic development planning — as implemented through the CEDS — is not only a cornerstone of the U.S. Economic Development Administration's (EDA) programs, but successfully serves as a means to engage community leaders, leverage the involvement of the private sector, and establish a strategic blueprint for regional collaboration.

Regions must update their CEDS at least every

five years to qualify for EDA assistance under its Public Works and Economic Adjustment Assistance programs. In addition, a CEDS is a prerequisite for designation by EDA as an Economic Development District (EDD).

The current Mid-East Region CEDS may be viewed/downloaded from the Mid-East Commission website at <http://www.mid-eastcom.org/>. Scroll down and click the blue button that says, "Click here for the 2020 Comprehensive

Economic Development Strategy Update (CEDS)". For questions about the public open houses, con-

tact Jamie Heath, Mid-East Commission, at (252) 296-1665 or [jheath@mid-eastcom.org](mailto:jheath@mid-eastcom.org).

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STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALLIUM  
INVOICE NO. R 22-208 642

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of:  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency (G&E) Recovery Rates under N.C. Gen. Stat. § 62-133.9 and Commission Rule R8-69

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (G&E) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearing in October No. E 22, Sub 643 and 644, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2113, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule R8-69 for the purpose of determining whether an incentive or discount rate is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new G&E measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R 214(g).

On August 9, 2022, DENC filed an application for approval of DSM/G&E cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule R8-69. By its application, DENC requests revisions to its DSM/G&E cost recovery rates for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.1965 cents per kWh for residential customers, 0.1704 cents per kWh for small general service and public authority customers, and 0.1475 cents per kWh for large general service customers. No DSM/G&E rate rider would be applicable to on-site schedules (VRS), outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, on July 1, 2022, opted out of and never participated in DENC's DSM and G&E programs are not subject to the rates.

Compared to the current DSM/G&E rates, the result of DENC's request would be an increase of 0.0855 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/G&E rate increase of 0.0714 cents per kWh, and large general service customers would see a DSM/G&E rate increase of 0.0298 cents per kWh.

Speech, information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.com](http://www.ncuc.com).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4396.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection Unit, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [steinj@ncdoj.gov](mailto:steinj@ncdoj.gov).

Written statements are not evidence unless the persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rule R 21-7 and R 21-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk at the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION.

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

## CloudWyzee Presentation to the Public

CloudWyzee won the Great Grant Award to provide Broadband services here in Martin County, NC. As a result of this award, Martin County Government has arranged for the public to meet and ask questions in regards to the deployment of services. The presentation by CloudWyzee is to take place in the:

Superior Courtroom Of the  
Martin County Governmental Center/ Courthouse,  
305 East Main Street, Williamston, NC  
On Monday, October 10, 2022 at 7:00 p.m.

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## COMMUNITY CALENDAR

Calendar events must be submitted by 10 a.m. Monday for publication. Items accepted are events sponsored by not-for-profit organizations or free events. Mail to: Community Calendar, c/o The Nashville Graphic, 203 W. Washington St., Nashville, TN 37203 or by (615) 459-3052 or email to [nashvillegraphic.com](mailto:nashvillegraphic.com). Please include a contact name and phone number.

## PUMPKIN DECORATIVE

**CONTEST**  
Nashville Parks, Recreation and Cultural Resources will accept entries for its Pumpkin Decorating Contest October 10-17. Free entry for participants ages 5 years and up. Pumpkins can be decorated or painted, but not carved. Three age categories: Mini Pumpkins (ages 5-13 yrs.), Ghastly Ghouls (14 yrs. and up), Business. Decorated pumpkins can be dropped off at the Nashville Recreation Center at 108 S. Boone Street, Nashville, Monday-Friday from Oct. 10-17. Judging will take place on Friday, October 28. Prizes awarded to first place in each category. For more information call 252-459-9796 or email [ashley.hamlen@townofnashville.org](mailto:ashley.hamlen@townofnashville.org).

## SECONDARY VENDORS

**VFW Auxiliary Post 2057** in Rocky Mount is seeking vendors for its October 7-8 Arts & Craft Fair. The event is from 10 a.m. - 2 p.m. Vendor fee is \$25 per table. Call or text: Charon-Fleming (252) 369-3333 or email [charonfleming@yahoo.com](mailto:charonfleming@yahoo.com). The VFW is located at 11770 NC 97, Rocky Mount.

## SEPTEMBER 29

**Harold D. Coker Library** will host Teacher Appreciation for all teachers, including home school, on Thursday, September 29 from 5-6:45 p.m. Light refreshments and a bag of goodies. The library is located at 114 W. Church St., Nashville. For more information call 252-459-9796.

## OCTOBER 1

**Nashville Lions Club** will host a pancake breakfast on October 1 at Hwy 55 restaurant in Nashville from 8-10 a.m. Plates are \$6 each.

**NC Wesleyan University** will hold its Homecoming on Oct. 1, 2022, including a day of football, food and fellowship to celebrate the annual homecoming game in the NEW Vernon T. Bradley Sports Stadium. Kickoff begins at 9 a.m. the alumni football game begins at 9:30 a.m. Alumni and kid zone opens at 10 a.m. The 4th Annual Belling Bells Homecoming Chili Feast is from 11 a.m. - 1 p.m. The Homecoming golf cart parade begins at 11:30 a.m. Football game begins at 12 noon. A celebration will be held downtown Rocky Mount from 7 p.m. - 2 a.m. Homecoming worship service is Sunday, Oct. 2 in the chapel at NWU at 11 a.m. For more information visit <https://howell alumni-relations/homecoming/>.

pins at 9:30 a.m. Alumni and kid zone opens at 10 a.m. The 4th Annual Belling Bells Homecoming Chili Feast is from 11 a.m. - 1 p.m. The Homecoming golf cart parade begins at 11:30 a.m. Football game begins at 12 noon. A celebration will be held downtown Rocky Mount from 7 p.m. - 2 a.m. Homecoming worship service is Sunday, Oct. 2 in the chapel at NWU at 11 a.m. For more information visit <https://howell alumni-relations/homecoming/>.

## OCTOBER 3-8

**Harold D. Coker Library** will host Fall Book Rock party from Oct. 3-8. Patrons will design an art rock and return it to the library to be displayed in the flower bed in front of the library. The library is located at 114 W. Church St., Nashville. For more information call 252-459-9796.

## OCTOBER 7

**Philadelphia Baptist Church** will hold its 880 Chicken Plate Sale on Friday, October 7 from 11 a.m. - 1 p.m. Eat-in or take-out. Green beans, potatoes, a dessert. Plates are \$10. The church is located at 5701 Taylor Street Rd., Nashville.

## OCTOBER 8

**Manning's 2nd annual** toy drive will be held from 5-8 p.m. on October 8. Admission is \$10 plus a new unwrapped toy. Entertainment at the event features East Coast Rhythm & Blues, Ronnie Ezell and Amy Kamepp. Food trucks and vendors will be on site. Manning's is located at 2739 S. 40 Franklin Rd., Nashville.

**Harold D. Coker Library** presents the **Class of 1942** history for ages 10 and older on October 8 from 2-4:30 p.m. An afternoon of crime solving and fun. Eight people will be chosen to solve a murder. They will be exchanged accusations with a student appointed. The event is free, but registration is required. For more information or to register call 252-459-9796.

**The Rocky Mount Railroad Museum** opens October 8 in the Helen P. Gay History Rocky Mount Train Station, 101 Coalinga Street, downtown Rocky Mount. Music by Milton Ballou, formerly of The Pretters is 1-4 p.m. Activities include face painting, washable tattoos, magnets, fans, coloring books, story information, gifts, games, raffle tickets and key chains.

**Nashville Parks, Recreation and Cultural Resources** will offer Yoga Night, Fitness Friday on October

8 from 6-7 p.m. at the Nashville Farmers Market at 725 S. Barnes Street in Nashville. Free to participate; registration encouraged via Eventbrite.

## OCTOBER 12

**Nashville Parks, Recreation and Cultural Resources** will host a Pumpkin String Art Class on October 12 from 10 a.m. - 12 p.m. at Nashville Recreation Center, 108 S. Boone Street. The class is recommended for adults, but children ages 12 yrs. and up are welcome with an adult \$10 residents, \$15 nonresidents. Show off your inner artist and learn to make string art with this step-by-step class. To make some adorable fall decor for your home or the perfect gift for a loved one. All supplies and instruction are included with your registration fee. Registration via Eventbrite or email Ashley Hamlen at [ashley.hamlen@townofnashville.org](mailto:ashley.hamlen@townofnashville.org).

**Harold D. Coker Library** presents **Beads and Beans** for ages 10 and older on October 12 at 11 a.m. Make a beaded garland for the fall and enjoy a cup of coffee with your friends. Free, but registration is necessary. The library is located at 114 W. Church St., Nashville. For more information or to register call 252-459-9796.

## OCTOBER 15

**Nashville Parks, Recreation and Cultural Resources** will host its Fall Nature Hike on October 15 from 10-11 a.m. at the North Community College trail. Learn about native plants and animals in the area, learning how to use the Nationalist app to identify unknown living things, and the ecology of the trail. Free to participate; registration is encouraged via the Facebook event. For more information call 252-459-9796 or email [ashley.hamlen@townofnashville.org](mailto:ashley.hamlen@townofnashville.org).

## OCTOBER 18

**Harold D. Coker Library** will host **READ, Eat, and Discuss** on October 18 from 1-4 p.m. Read a book, eat a snack. Read a book of your choice. The library is located at 114 W. Church St., Nashville. For more information call 252-459-9796.

## OCTOBER 19

**Nashville Parks, Recreation and Cultural Resources** will host **Paper Making** on October 19 from 6:30-8:30 p.m. at Nashville Recreation Center, 108 S. Boone Street. For more information call 252-459-9796 or email [ashley.hamlen@townofnashville.org](mailto:ashley.hamlen@townofnashville.org).

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22, SUB 644

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Approval of Demand-Side  
Management and Energy Efficiency Cost  
Recovery Rates under N.C. Gen. Stat. § 62-133.7  
and Commission Rule 88-55

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual fuel charge adjustment cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearing in Docket No. E-22, Sub 643, which is scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.2 and Commission Rule 88-55 for the purpose of determining whether an increment or decrement order is required to allow DENC to recover all reasonable and prudent incremental and fuel related costs. Public witness testimony will be received in accordance with Commission Rule 81-21(g).

On August 9, 2022, DENC filed its application for approval of its fuel and fuel related cost recovery pursuant to N.C.G.S. § 62-133.2 and Commission Rule 88-55. By its application, DENC requests a change in its fuel charge effective for service rendered on and after February 1, 2023. Due to the magnitude of the annual recovery of fuel costs during the Test Period and recognition of the impact of such a proposed increase in fuel rates upon customers during the Test Year, DENC proposes two rate adjustments for the Commission's consideration: a Full Recovery rate and a Stopped Mitigation rate. DENC's Full Recovery request, if approved and in lieu of the regulatory fee, would result in the following increases for DENC's customers: 0.8743 cents per kilowatt-hour (kWh) for residential customers, 1.8724 cents per kWh for small general service and public authority customers, 1.8615 cents per kWh for large general service customers, 1.6019 cents per kWh for rate schedule NS customers, 2.894 cents per kWh for rate schedule RVP customers and 1.7653 cents per kWh for on-peak lighting and traffic customers. The net effect of this request would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$18.76 - an increase of approximately 17%.

DENC's Stopped Mitigation request, if approved and in lieu of the regulatory fee, would result in the following increases for DENC's customers for the period of February 1, 2023, through July 31, 2023: 0.9381 cents per kilowatt-hour (kWh) for residential customers, 0.9367 cents per kWh for small general service and public authority customers, 0.9368 cents per kWh for large general service customers, 0.9368 cents per kWh for rate schedule NS customers, 0.9343 cents per kWh for rate schedule RVP customers, and 0.9343 cents per kWh for on-peak lighting and traffic customers. The net effect of this request would increase the monthly bill of a residential customer using 1,000 kWh of electricity during the period by \$9.38 - an increase of approximately 8%. The Stopped Mitigation request would thus increase the rate per kWh for the period of August 1, 2023, through January 31, 2024, as those rates would include the Full Recovery request. In its next full proceeding (which will be filed next year) the Company intends to propose rates to recover the balance resulting from the use of the Stopped Mitigation approach.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayres, Executive Director, Public Staff, 4326 Mail Service Center, Raleigh, North Carolina, 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Smith, Attorney General, c/o Consumer Protection, Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [ajay@ncdoj.gov](mailto:ajay@ncdoj.gov).

Written statements are not evidence unless the person appears at a public hearing and testifies concerning the information contained in those written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules 81-2 and 81-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION.

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22, SUB 645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Approval of Demand-Side  
Management and Energy Efficiency Cost  
Recovery Rates under N.C. Gen. Stat. § 62-133.7  
and Commission Rule 88-55

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Demand-Side Management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearing in Docket No. E-22, Sub 644, which is scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.2 and Commission Rule 88-55 for the purpose of determining whether an increment or decrement order is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 81-21(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.2 and Commission Rule 88-55. By its application, DENC requests revisions to its DSM/EE cost recovery rate effective for service rendered on and after February 1, 2023. DENC requests, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.1961 cents per kWh for residential customers, 0.1904 cents per kWh for small general service and public authority customers and 0.1472 cents per kWh for large general service customers. The DSM/EE rate revision would be applicable to rate schedules RVP, NS, on-peak lighting and traffic lighting customers. For more information call 252-459-9796 or email [ashley.hamlen@townofnashville.org](mailto:ashley.hamlen@townofnashville.org).

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0885 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rate increase of 0.0711 cents per kWh, and large general service customers would see a DSM/EE rate increase of 0.0598 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayres, Executive Director, Public Staff, 4326 Mail Service Center, Raleigh, North Carolina, 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Smith, Attorney General, c/o Consumer Protection, Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [ajay@ncdoj.gov](mailto:ajay@ncdoj.gov).

Written statements are not evidence unless the person appears at a public hearing and testifies concerning the information contained in those written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules 81-2 and 81-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION.

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22, SUB 643

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Approval of Renewable Energy  
and Energy Efficiency Portfolio Standards  
Cost Recovery Rates under N.C. Gen. Stat. § 62-133.8  
and Commission Rule 88-67

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.8 and Commission Rule 88-67 for the purpose of determining whether an increment or decrement order is required to allow DENC to recover all reasonable and prudent costs incurred related to DENC's REPS compliance. Public witness testimony will be received in accordance with Commission Rule 81-21(g).

On August 9, 2022, DENC filed its application for approval of Renewable Energy and Energy Efficiency Portfolio Standard (REPS) cost recovery pursuant to N.C.G.S. § 62-133.8 and Commission Rule 88-67. By its application, DENC requests revisions to its REPS cost recovery rates effective for service rendered on and after February 1, 2023. DENC's request, inclusive of the regulatory fee, would result in the following monthly charges: \$0.16 per residential customer account, \$0.81 per commercial customer account and \$5.73 per industrial customer account.

Compared to the current REPS rates, the result of DENC's request would be: a decrease of \$0.09 per month per residential customer account, a decrease of \$0.55 per month per commercial customer account, and a decrease of \$3.99 per month per industrial customer account.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayres, Executive Director, Public Staff, 4326 Mail Service Center, Raleigh, North Carolina, 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Smith, Attorney General, c/o Consumer Protection, Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [ajay@ncdoj.gov](mailto:ajay@ncdoj.gov).

Written statements are not evidence unless the person appears at a public hearing and testifies concerning the information contained in those written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules 81-2 and 81-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION.

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk



## Award-winning actress to serve as Actor in Residence at NCWU

Earlier this month, North Carolina Wesleyan University announced its new Practical Skills Academy (PSA) that will offer life and professional skills to students in areas not typically covered in traditional coursework. Through the PSA, NC Wesleyan University is also offering its newly-developed Resident Expert Program (WES-REP). To kick off this program, NCWU will be hosting award-winning actress Sharon Lawrence as its first Actor in Residence.



Sharon Lawrence

The WES-REP program provides students with an opportunity to work directly with industry leaders through mentoring and workshops. Through on-site and virtual opportunities, these professionals will connect with students to share their industry knowledge. Experts are chosen in a variety of fields including the fine arts, business, education, healthcare, the sciences and specific professional fields. This experiential learning program emphasizes the understanding of real-world applications of students' chosen subjects, as well as more enhanced discovery and exploration of an industry.

"Based on her ties to North Carolina and her success in the entertainment industry, I'm proud to have Sharon back on campus as our first resident expert. Over the years, she has shown tremendous support to the University and I look

forward to having her share her expertise and talent with our Entertainment Arts students," stated President Dr. Ivan D. Duff.

Lawrence will visit the University's Acting I class on Tuesday, November 15 to provide a workshop on auditioning or an acting technique. This is the first time that Lawrence has been to NC Wesleyan. After the COVID pandemic delayed her speaking at the University's Spring 2020 Commencement, she returned to address the class of 2020 during Winter 2020 Commencement.

Lawrence is an award-winning stage and screen actor who can most recently be seen in the Paramount+ and Spectrum drama series, *JOE PICKETT*, where she is completing Season 2 in Alberta, Canada. She also recently wrapped the final season of the *DYNASTY*

remake as Laura Van Kirk. Her previous work includes *NYPD Blue*, *ONE TREE HILL*, *RIZZOLI AND ISLES*, *SHAMELESS*, *GREY'S ANATOMY* and *ABC'S REBEL*.

"One of the great advantages in my early experience as a student performer was the opportunity to work alongside and learn from professionals in industry. Whether at UNC Playmakers, summer stock, theme parks, outdoor dramas, regional theaters or the North Carolina Theater, Theater Raleigh and the countless film and TV productions shot here, our state has invested in its people by investing in the arts and entertainment business," stated Lawrence.

A native of North Carolina, she was born in Charlotte and later moved to Raleigh where she graduated from Broughton High School. Lawrence attended the University of North Carolina at Chapel Hill, graduating in 1983 with a Bachelor of Arts in Journalism.

While at UNC, Lawrence was active onstage with the university's Playmakers Repertory Company. She is a proud founding, and prior leading actress, at the North Carolina Theatre and the daughter of Tom Lawrence, former senior reporter for WRAL News in Raleigh.



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STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22-518-645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina for Approval of Demand Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule 88-69.

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing on the annual demand side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing is scheduled to begin immediately following the hearing in the N.C. Gen. Stat. § 62-133.9 and Commission Rule 88-69, which is scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule 88-69 for the purpose of determining whether an increment of decrease under a required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 81-21(g).

On August 9, 2022, DENC filed an application for approval of its DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule 88-69. By its application, DENC requests recovery to its DSM/EE cost recovery rider effect for services rendered on and after February 1, 2021. DENC's request, exclusive of the regulatory fee, would result in the following below-cost charges (kWh) charges: 0.1463 cents per kWh for residential customers, 0.1794 cents per kWh for small general service and public authority customers, and 0.1474 cents per kWh for large general service customers. No DSM/EE rate rules would be applicable to rate schedule 45V, 46V, 47V, 48V, 49V, 50V, 51V, 52V, 53V, 54V, 55V, 56V, 57V, 58V, 59V, 60V, 61V, 62V, 63V, 64V, 65V, 66V, 67V, 68V, 69V, 70V, 71V, 72V, 73V, 74V, 75V, 76V, 77V, 78V, 79V, 80V, 81V, 82V, 83V, 84V, 85V, 86V, 87V, 88V, 89V, 90V, 91V, 92V, 93V, 94V, 95V, 96V, 97V, 98V, 99V, 100V, 101V, 102V, 103V, 104V, 105V, 106V, 107V, 108V, 109V, 110V, 111V, 112V, 113V, 114V, 115V, 116V, 117V, 118V, 119V, 120V, 121V, 122V, 123V, 124V, 125V, 126V, 127V, 128V, 129V, 130V, 131V, 132V, 133V, 134V, 135V, 136V, 137V, 138V, 139V, 140V, 141V, 142V, 143V, 144V, 145V, 146V, 147V, 148V, 149V, 150V, 151V, 152V, 153V, 154V, 155V, 156V, 157V, 158V, 159V, 160V, 161V, 162V, 163V, 164V, 165V, 166V, 167V, 168V, 169V, 170V, 171V, 172V, 173V, 174V, 175V, 176V, 177V, 178V, 179V, 180V, 181V, 182V, 183V, 184V, 185V, 186V, 187V, 188V, 189V, 190V, 191V, 192V, 193V, 194V, 195V, 196V, 197V, 198V, 199V, 200V, 201V, 202V, 203V, 204V, 205V, 206V, 207V, 208V, 209V, 210V, 211V, 212V, 213V, 214V, 215V, 216V, 217V, 218V, 219V, 220V, 221V, 222V, 223V, 224V, 225V, 226V, 227V, 228V, 229V, 230V, 231V, 232V, 233V, 234V, 235V, 236V, 237V, 238V, 239V, 240V, 241V, 242V, 243V, 244V, 245V, 246V, 247V, 248V, 249V, 250V, 251V, 252V, 253V, 254V, 255V, 256V, 257V, 258V, 259V, 260V, 261V, 262V, 263V, 264V, 265V, 266V, 267V, 268V, 269V, 270V, 271V, 272V, 273V, 274V, 275V, 276V, 277V, 278V, 279V, 280V, 281V, 282V, 283V, 284V, 285V, 286V, 287V, 288V, 289V, 290V, 291V, 292V, 293V, 294V, 295V, 296V, 297V, 298V, 299V, 300V, 301V, 302V, 303V, 304V, 305V, 306V, 307V, 308V, 309V, 310V, 311V, 312V, 313V, 314V, 315V, 316V, 317V, 318V, 319V, 320V, 321V, 322V, 323V, 324V, 325V, 326V, 327V, 328V, 329V, 330V, 331V, 332V, 333V, 334V, 335V, 336V, 337V, 338V, 339V, 340V, 341V, 342V, 343V, 344V, 345V, 346V, 347V, 348V, 349V, 350V, 351V, 352V, 353V, 354V, 355V, 356V, 357V, 358V, 359V, 360V, 361V, 362V, 363V, 364V, 365V, 366V, 367V, 368V, 369V, 370V, 371V, 372V, 373V, 374V, 375V, 376V, 377V, 378V, 379V, 380V, 381V, 382V, 383V, 384V, 385V, 386V, 387V, 388V, 389V, 390V, 391V, 392V, 393V, 394V, 395V, 396V, 397V, 398V, 399V, 400V, 401V, 402V, 403V, 404V, 405V, 406V, 407V, 408V, 409V, 410V, 411V, 412V, 413V, 414V, 415V, 416V, 417V, 418V, 419V, 420V, 421V, 422V, 423V, 424V, 425V, 426V, 427V, 428V, 429V, 430V, 431V, 432V, 433V, 434V, 435V, 436V, 437V, 438V, 439V, 440V, 441V, 442V, 443V, 444V, 445V, 446V, 447V, 448V, 449V, 450V, 451V, 452V, 453V, 454V, 455V, 456V, 457V, 458V, 459V, 460V, 461V, 462V, 463V, 464V, 465V, 466V, 467V, 468V, 469V, 470V, 471V, 472V, 473V, 474V, 475V, 476V, 477V, 478V, 479V, 480V, 481V, 482V, 483V, 484V, 485V, 486V, 487V, 488V, 489V, 490V, 491V, 492V, 493V, 494V, 495V, 496V, 497V, 498V, 499V, 500V, 501V, 502V, 503V, 504V, 505V, 506V, 507V, 508V, 509V, 510V, 511V, 512V, 513V, 514V, 515V, 516V, 517V, 518V, 519V, 520V, 521V, 522V, 523V, 524V, 525V, 526V, 527V, 528V, 529V, 530V, 531V, 532V, 533V, 534V, 535V, 536V, 537V, 538V, 539V, 540V, 541V, 542V, 543V, 544V, 545V, 546V, 547V, 548V, 549V, 550V, 551V, 552V, 553V, 554V, 555V, 556V, 557V, 558V, 559V, 560V, 561V, 562V, 563V, 564V, 565V, 566V, 567V, 568V, 569V, 570V, 571V, 572V, 573V, 574V, 575V, 576V, 577V, 578V, 579V, 580V, 581V, 582V, 583V, 584V, 585V, 586V, 587V, 588V, 589V, 590V, 591V, 592V, 593V, 594V, 595V, 596V, 597V, 598V, 599V, 600V, 601V, 602V, 603V, 604V, 605V, 606V, 607V, 608V, 609V, 610V, 611V, 612V, 613V, 614V, 615V, 616V, 617V, 618V, 619V, 620V, 621V, 622V, 623V, 624V, 625V, 626V, 627V, 628V, 629V, 630V, 631V, 632V, 633V, 634V, 635V, 636V, 637V, 638V, 639V, 640V, 641V, 642V, 643V, 644V, 645V, 646V, 647V, 648V, 649V, 650V, 651V, 652V, 653V, 654V, 655V, 656V, 657V, 658V, 659V, 660V, 661V, 662V, 663V, 664V, 665V, 666V, 667V, 668V, 669V, 670V, 671V, 672V, 673V, 674V, 675V, 676V, 677V, 678V, 679V, 680V, 681V, 682V, 683V, 684V, 685V, 686V, 687V, 688V, 689V, 690V, 691V, 692V, 693V, 694V, 695V, 696V, 697V, 698V, 699V, 700V, 701V, 702V, 703V, 704V, 705V, 706V, 707V, 708V, 709V, 710V, 711V, 712V, 713V, 714V, 715V, 716V, 717V, 718V, 719V, 720V, 721V, 722V, 723V, 724V, 725V, 726V, 727V, 728V, 729V, 730V, 731V, 732V, 733V, 734V, 735V, 736V, 737V, 738V, 739V, 740V, 741V, 742V, 743V, 744V, 745V, 746V, 747V, 748V, 749V, 750V, 751V, 752V, 753V, 754V, 755V, 756V, 757V, 758V, 759V, 760V, 761V, 762V, 763V, 764V, 765V, 766V, 767V, 768V, 769V, 770V, 771V, 772V, 773V, 774V, 775V, 776V, 777V, 778V, 779V, 780V, 781V, 782V, 783V, 784V, 785V, 786V, 787V, 788V, 789V, 790V, 791V, 792V, 793V, 794V, 795V, 796V, 797V, 798V, 799V, 800V, 801V, 802V, 803V, 804V, 805V, 806V, 807V, 808V, 809V, 810V, 811V, 812V, 813V, 814V, 815V, 816V, 817V, 818V, 819V, 820V, 821V, 822V, 823V, 824V, 825V, 826V, 827V, 828V, 829V, 830V, 831V, 832V, 833V, 834V, 835V, 836V, 837V, 838V, 839V, 840V, 841V, 842V, 843V, 844V, 845V, 846V, 847V, 848V, 849V, 850V, 851V, 852V, 853V, 854V, 855V, 856V, 857V, 858V, 859V, 860V, 861V, 862V, 863V, 864V, 865V, 866V, 867V, 868V, 869V, 870V, 871V, 872V, 873V, 874V, 875V, 876V, 877V, 878V, 879V, 880V, 881V, 882V, 883V, 884V, 885V, 886V, 887V, 888V, 889V, 890V, 891V, 892V, 893V, 894V, 895V, 896V, 897V, 898V, 899V, 900V, 901V, 902V, 903V, 904V, 905V, 906V, 907V, 908V, 909V, 910V, 911V, 912V, 913V, 914V, 915V, 916V, 917V, 918V, 919V, 920V, 921V, 922V, 923V, 924V, 925V, 926V, 927V, 928V, 929V, 930V, 931V, 932V, 933V, 934V, 935V, 936V, 937V, 938V, 939V, 940V, 941V, 942V, 943V, 944V, 945V, 946V, 947V, 948V, 949V, 950V, 951V, 952V, 953V, 954V, 955V, 956V, 957V, 958V, 959V, 960V, 961V, 962V, 963V, 964V, 965V, 966V, 967V, 968V, 969V, 970V, 971V, 972V, 973V, 974V, 975V, 976V, 977V, 978V, 979V, 980V, 981V, 982V, 983V, 984V, 985V, 986V, 987V, 988V, 989V, 990V, 991V, 992V, 993V, 994V, 995V, 996V, 997V, 998V, 999V, 1000V.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of \$0.0085 cents per kWh for residential customers, a decrease of \$0.0085 cents per kWh for small general service and public authority customers, and a decrease of \$0.0085 cents per kWh for large general service customers. No DSM/EE rate rules would be applicable to rate schedule 45V, 46V, 47V, 48V, 49V, 50V, 51V, 52V, 53V, 54V, 55V, 56V, 57V, 58V, 59V, 60V, 61V, 62V, 63V, 64V, 65V, 66V, 67V, 68V, 69V, 70V, 71V, 72V, 73V, 74V, 75V, 76V, 77V, 78V, 79V, 80V, 81V, 82V, 83V, 84V, 85V, 86V, 87V, 88V, 89V, 90V, 91V, 92V, 93V, 94V, 95V, 96V, 97V, 98V, 99V, 100V, 101V, 102V, 103V, 104V, 105V, 106V, 107V, 108V, 109V, 110V, 111V, 112V, 113V, 114V, 115V, 116V, 117V, 118V, 119V, 120V, 121V, 122V, 123V, 124V, 125V, 126V, 127V, 128V, 129V, 130V, 131V, 132V, 133V, 134V, 135V, 136V, 137V, 138V, 139V, 140V, 141V, 142V, 143V, 144V, 145V, 146V, 147V, 148V, 149V, 150V, 151V, 152V, 153V, 154V, 155V, 156V, 157V, 158V, 159V, 160V, 161V, 162V, 163V, 164V, 165V, 166V, 167V, 168V, 169V, 170V, 171V, 172V, 173V, 174V, 175V, 176V, 177V, 178V, 179V, 180V, 181V, 182V, 183V, 184V, 185V, 186V, 187V, 188V, 189V, 190V, 191V, 192V, 193V, 194V, 195V, 196V, 197V, 198V, 199V, 200V, 201V, 202V, 203V, 204V, 205V, 206V, 207V, 208V, 209V, 210V, 211V, 212V, 213V, 214V, 215V, 216V, 217V, 218V, 219V, 220V, 221V, 222V, 223V, 224V, 225V, 226V, 227V, 228V, 229V, 230V, 231V, 232V, 233V, 234V, 235V, 236V, 237V, 238V, 239V, 240V, 241V, 242V, 243V, 244V, 245V, 246V, 247V, 248V, 249V, 250V, 251V, 252V, 253V, 254V, 255V, 256V, 257V, 258V, 259V, 260V, 261V, 262V, 263V, 264V, 265V, 266V, 267V, 268V, 269V, 270V, 271V, 272V, 273V, 274V, 275V, 276V, 277V, 278V, 279V, 280V, 281V, 282V, 283V, 284V, 285V, 286V, 287V, 288V, 289V, 290V, 291V, 292V, 293V, 294V, 295V, 296V, 297V, 298V, 299V, 300V, 301V, 302V, 303V, 304V, 305V, 306V, 307V, 308V, 309V, 310V, 311V, 312V, 313V, 314V, 315V, 316V, 317V, 318V, 319V, 320V, 321V, 322V, 323V, 324V, 325V, 326V, 327V, 328V, 329V, 330V, 331V, 332V, 333V, 334V, 335V, 336V, 337V, 338V, 339V, 340V, 341V, 342V, 343V, 344V, 345V, 346V, 347V, 348V, 349V, 350V, 351V, 352V, 353V, 354V, 355V, 356V, 357V, 358V, 359V, 360V, 361V, 362V, 363V, 364V, 365V, 366V, 367V, 368V, 369V, 370V, 371V, 372V, 373V, 374V, 375V, 376V, 377V, 378V, 379V, 380V, 381V, 382V, 383V, 384V, 385V, 386V, 387V, 388V, 389V, 390V, 391V, 392V, 393V, 394V, 395V, 396V, 397V, 398V, 399V, 400V, 401V, 402V, 403V, 404V, 405V, 406V, 407V, 408V, 409V, 410V, 411V, 412V, 413V, 414V, 415V, 416V, 417V, 418V, 419V, 420V, 421V, 422V, 423V, 424V, 425V, 426V, 427V, 428V, 429V, 430V, 431V, 432V, 433V, 434V, 435V, 436V, 437V, 438V, 439V, 440V, 441V, 442V, 443V, 444V, 445V, 446V, 447V, 448V, 449V, 450V, 451V, 452V, 453V, 454V, 455V, 456V, 457V, 458V, 459V, 460V, 461V, 462V, 463V, 464V, 465V, 466V, 467V, 468V, 469V, 470V, 471V, 472V, 473V, 474V, 475V, 476V, 477V, 478V, 479V, 480V, 481V, 482V, 483V, 484V, 485V, 486V, 487V, 488V, 489V, 490V, 491V, 492V, 493V, 494V, 495V, 496V, 497V, 498V, 499V, 500V, 501V, 502V, 503V, 504V, 505V, 506V, 507V, 508V, 509V, 510V, 511V, 512V, 513V, 514V, 515V, 516V, 517V, 518V, 519V, 520V, 521V, 522V, 523V, 524V, 525V, 526V, 527V, 528V, 529V, 530V, 531V, 532V, 533V, 534V, 535V, 536V, 537V, 538V, 539V, 540V, 541V, 542V, 543V, 544V, 545V, 546V, 547V, 548V, 549V, 550V, 551V, 552V, 553V, 554V, 555V, 556V, 557V, 558V, 559V, 560V, 561V, 562V, 563V, 564V, 565V, 566V, 567V, 568V, 569V, 570V, 571V, 572V, 573V, 574V, 575V, 576V, 577V, 578V, 579V, 580V, 581V, 582V, 583V, 584V, 585V, 586V, 587V, 588V, 589V, 590V, 591V, 592V, 593V, 594V, 595V, 596V, 597V, 598V, 599V, 600V, 601V, 602V, 603V, 604V, 605V, 606V, 607V, 608V, 609V, 610V, 611V, 612V, 613V, 614V, 615V, 616V, 617V, 618V, 619V, 620V, 621V, 622V, 623V, 624V, 625V, 626V, 627V, 628V, 629V, 630V, 631V, 632V, 633V, 634V, 635V, 636V, 637V, 638V, 639V, 640V, 641V, 642V, 643V, 644V, 645V, 646V, 647V, 648V, 649V, 650V, 651V, 652V, 653V, 654V, 655V, 656V, 657V, 658V, 659V, 660V, 661V, 662V, 663V, 664V, 665V, 666V, 667V, 668V, 669V, 670V, 671V, 672V, 673V, 674V, 675V, 676V, 677V, 678V, 679V, 680V, 681V, 682V, 683V, 684V, 685V, 686V, 687V, 688V, 689V, 690V, 691V, 692V, 693V, 694V, 695V, 696V, 697V, 698V, 699V, 700V, 701V, 702V, 703V, 704V, 705V, 706V, 707V, 708V, 709V, 710V, 711V, 712V, 713V, 714V, 715V, 716V, 717V, 718V, 719V, 720V, 721V, 722V, 723V, 724V, 725V, 726V, 727V, 728V, 729V, 730V, 731V, 732V, 733V, 734V, 735V, 736V, 737V, 738V, 739V, 740V, 741V, 742V, 743V, 744V, 745V, 746V, 747V, 748V, 749V, 750V, 751V, 752V, 753V, 754V, 755V, 756V, 757V, 758V, 759V, 760V, 761V, 762V, 763V, 764V, 765V, 766V, 767V, 768V, 769V, 770V, 771V, 772V, 773V, 774V, 775V, 776V, 777V, 778V, 779V, 780V, 781V, 782V, 783V, 784V, 785V, 786V, 787V, 788V, 789V, 790V, 791V, 792V, 793V, 794V, 795V, 796V, 797V, 798V, 799V, 800V, 801V, 802V, 803V, 804V, 805V, 806V, 807V, 808V, 809V, 810



# Pamlico County Schools Receive Construction Grant

by Hiram Lupton

After a lot of hard work and perseverance, it was announced last week that the Pamlico County School System would receive \$50 million to aid for the construction of a new school. Pamlico County was one of nine school districts to be awarded funding, and one of four to receive at least \$50 million in new state lottery-funded grant awards for school construction, renovation projects and other capital improvements.

"We could not be happier to receive this grant that will enable us to give our students a new school," said Pamlico County Schools Superintendent Lisa Jackson. "Not only will it bring a state-of-the-art school to Pamlico County, it will also allow us to move Pamlico County Middle School out of the danger of flooding during a Hurricane. Having been through two hurricanes that flooded the school, this is very important to all of us! We look forward to our NEXT STEPS!"

Among the projects to be funded by the grants, aimed at districts in economically distressed counties, are seven new or replacement school buildings, including three high schools, two schools combining middle and high school grades, an intermediate school for upper elementary and middle school grades and a Career and Technical Education Center. Some of these districts receiving the grants were hardest hit by natural disasters like flooding and an earthquake. Several of the new schools will replace at least two existing schools with combined facilities. As mentioned by Jackson, Pamlico Middle School was flooded in 2011 by Hurricane Irene and again in 2018 by Hurricane Florence and has much of the school property lying within the FEMA designated 100-year flood plain. The hope is to construct a new facility combining the middle school with the high school which has now been open for 72 years. This grant provides a big step in that direction. Although \$50 million seems huge, capital construction costs these days are massive and additional funding sources will not be needed to fully fund the project.

In all, the Department of Public Instruction received 164 grant applications from 72 districts across the state totaling more than \$2.4 billion.

The grants, awarded under the Needs-Based Public School Capital Fund, are in addition to the state's two other lot-



Officials representing Pamlico County Schools receive recognition from the N. C. State Department of Public Instruction on Monday for being awarded a School Construction Grant. It is to be Chairman of the Pamlico County School Board John Prescott, Pamlico County Schools Superintendent Lisa Jackson, N. C. State Superintendent of Public Instruction Catherine Truitt, Pamlico County Schools Director of Administrative Services Henry Rice.

tery-supported capital funds - the Public School Building Capital Fund and the Public School Building Repair and Renovation Fund - from which all 115 districts in North Carolina receive allocations each year.

Eighteen other school districts that were awarded grants last year from the Needs-Based Public School Capital Fund are receiving directed grants from the program totaling \$134.8 million approved by the General Assembly as part of the 2022-23 state budget. These 18 districts had received 80% of their initial request, and the additional funds represent the 20% difference.

State Superintendent of Public Instruction Catherine Truitt said the needs-based grants are helping districts across North Carolina with fewer local resources ensure that all students benefit from the best possible learning environments.

"Many students in North Carolina attend schools built decades ago," Truitt said. "These grants are paying for schools designed and built for the 21st century. Today's students, regardless of where they live and attend school, deserve nothing less."

Robert Taylor, deputy state superintendent for School and Student Advancement, said that with the nearly \$400 million awarded that past spring to 28 school districts, and the more than \$300 million to an additional nine districts today, the state has surpassed a billion dollars in funding for improvements to school facilities in recent years.

"As a former superintendent of a rural school district, I know how important these dollars are to the communities receiving them," Taylor said. "It's an investment by the state that will pay dividends into the future for many thousands of students and educators."

Awards are capped at maximums of \$50 million for an elementary school project, \$40 million for a middle school project and \$50 million for a high school project.

Grant applications were reviewed by the Department of Public Instruction in accordance with priorities provided in the law, including ability to generate revenue, high debt-to-tax revenue ratio, consolidation and replacement of multiple existing facilities, and the extent to which a project will address critical deficiencies in adequately serving the current and future student population.

Mark Michalko, executive director of the N.C. Education Lottery, said a substantial portion of the money raised by the lottery this year will help build new schools and repair older ones.

"It's great that our state lottery proceeds make this \$300 million investment in new schools possible," said Michalko. "These new schools will serve families and their children for years to come and we look forward to seeing them opening soon."

Over the last six years, the Needs-Based Public School Capital Fund has awarded a total of nearly \$1.2 billion dollars to local school districts, providing funding for 69 new K-12 construction projects, including 39 new schools, 10 new buildings, and the replacement of 55 existing schools.

## STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. F-22, SUB 645

### BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Approval of Demand-Side  
Management and Energy Efficiency Cost  
Recovery Rider under N.C. Gen. Stat.  
§ 67-133.9 and Commission Rule 88-69

#### PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearings in Docket Nos. F-22, Sub 643 and 644, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.2 and Commission Rule 88-69 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent incurred fuel and fuel-related costs. Public witness testimony will be received in accordance with Commission Rule 81-21(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.2 and Commission Rule 88-69. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.1963 cents per kWh for residential customers; 0.1704 cents per kWh for small general service and public authority customers; and 0.1475 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules 6VP, NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have under N.C.G.S. § 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0885 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rate increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rate increase of 0.0588 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayres, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4306.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection, Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [utilityAGO@ncdoj.gov](mailto:utilityAGO@ncdoj.gov).

Written statements are not evidence unless the persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules 81-5 and 81-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4306. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION.

This the 16th day of September, 2022

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

## STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. F-22, SUB 644

### BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Authority to Adjust its Electric  
Rates and Charges and Recover its Fuel  
Factor under N.C. Gen. Stat. § 62-133.2  
and Commission Rule 88-55

#### PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual fuel charge adjustment cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearing in Docket No. F-22, Sub 643, which is scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.2 and Commission Rule 88-55 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent incurred fuel and fuel-related costs. Public witness testimony will be received in accordance with Commission Rule 81-21(g).

On August 9, 2022, DENC filed its application for approval of its fuel and fuel-related cost recovery pursuant to N.C.G.S. § 62-133.2 and Commission Rule 88-55. By its application, DENC requests a change in its fuel charge adjustment for service rendered on and after February 1, 2023. Due to the significance of the under recovery of its fuel costs during the Test Period and recognizing the impact of such a proposed increase in fuel rates upon customers during the Rate Year, DENC proposes two rate adjustments for the Commission's consideration: a Full Recovery rate and a Stopped Mitigation rate.

DENC's Full Recovery request, if approved and inclusive of the regulatory fee, would result in the following increases for DENC's customers: 1.8763 cents per kilowatt-hour (kWh) for residential customers; 1.8734 cents per kWh for small general service and public authority customers; 1.8615 cents per kWh for large general service customers; 1.8605 cents per kWh for rate schedule NS customers; 1.8588 cents per kWh for rate schedule 6VP customers; and 1.8763 cents per kWh for outdoor lighting and traffic customers. The net effect of this request would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$18.76 - an increase of approximately 17%.

DENC's Stopped Mitigation request, if approved and inclusive of the regulatory fee, would result in the following increases for DENC's customers for the period of February 1, 2023, through July 31, 2023: 0.9382 cents per kilowatt-hour (kWh) for residential customers; 0.9367 cents per kWh for small general service and public authority customers; 0.9308 cents per kWh for large general service customers; 0.9620 cents per kWh for rate schedule NS customers; 0.9168 cents per kWh for rate schedule 6VP customers; and 0.9382 cents per kWh for outdoor lighting and traffic customers. The net effect of this request would increase the monthly bill of a residential customer using 1,000 kWh of electricity during this period by \$9.38 - an increase of approximately 8%. The Stopped Mitigation approach would then increase in the same per kWh rates for the period of August 1, 2023, through January 31, 2024, at those listed above for DENC's Full Recovery request. Its net fuel price index which will be filed next year) the Company intends to propose rates to recover the balance resulting from the use of the Stopped Mitigation approach.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayres, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4306.

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ISSUED BY ORDER OF THE COMMISSION.

This the 16th day of September, 2022

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk



## Pamlico Musical Society Presents Free Informance

Join us for a magical Monday morning of music with an Informance by the Price Hill Duo, presented by the Pamlico Musical Society. Free and open to the public, the Informance - music, stories and Q&A - will be hosted by Prime Time and will take place on Monday, October 17, at 11am at the Oriental United Methodist Church, 404 Freemason Street. Stay for a reception following the Informance and meet the artists!

The Price Hill Duo, a violin-cello ensemble that plays original arrangements of classical works as well as their own compositions, is passionate, distinct, progressive and authentic. Named for a neighborhood on the west side of Cincinnati, the Price Hill Duo is dedicated to the vibrant arts scene through performance, education, and community-building. Violinist Jordana Greenberg is a musician of rare versatility. She is at home on a classical concert stage as she is at a bluegrass jam, improvisation, or folk festival. A graduate of the Indiana University Jacobs School of Music, Greenberg went on to study at the New England Conservatory of Music before starting her own ensemble, a 3-piece chamberfolk supergroup that toured internationally for 10 years, including as musical ambassadors for the State Department. Greenberg resides in Cincinnati, Ohio, where she freelances with the Cincinnati Symphony Orchestra while continuing her own creative endeavors. Cellist Samantha Powell received a Bachelor's Degree in Cello Performance from The Cleveland Institute of Music in 2021. There, she studied with the associate principal cellist of the Cleveland Orchestra Richard Weiss. Since graduating, Samantha was a finalist in the 2022 Sphinx Orchestral Partners Auditions and has been awarded a one-year contract with the Chautauque Symphony Orchestra. Along with her orchestral accolades, she will be featured in concert with the Cincinnati Chamber Orchestra in October.

For helping to make this free Informance possible, Pamlico Musical Society wishes to thank our business sponsors Beth Frater & Associates, Inc. and Red Rickschew. We are also grateful for a grant from the North Carolina Arts Council, a Division of the Department of Cultural Resources, and South Arts, in partnership with the National Endowment for the Arts, in support of this season.

Celebrating 25 years of presenting great music for our community, Pamlico Musical Society is a non-profit organization bringing quality musical entertainment, enrichment, and education to Pamlico County. We welcome your support! To learn more about the benefits of joining our group, including advance discounted ticket sales and artist receptions, call 252-617-2125 or visit [www.pamlicomusical.org](http://www.pamlicomusical.org), and like us on Facebook @pamlicomusical.



## NORTH CAROLINA Environmental Quality

### State officials advise against swimming in coastal waters impacted by Hurricane Ian



**MOREHEAD CITY** - State recreational water quality officials are advising the public to avoid swimming in North Carolina coastal waters affected by Hurricane Ian.

Heavy winds and rain have negatively impacted all coastal waters. Waters affected by floodwaters can contain elevated levels of harmful bacteria. The excess rain has caused flooding of streets, yards and housing that have resulted in beach communities having to pump floodwaters into the ocean. These areas, including the wet sand where the floodwater is pumped, should also be avoided, even if no sign is posted.

"Severe weather events like hurricanes and tropical storms bring excessive amounts of rain, storm surge and cause extreme flooding. These conditions increase levels of harmful bacteria in our coastal waters that can cause illness," said Erin Bryan-Millich, manager of the N.C. Recreational Water Quality Program. "The sources of bacteria can vary and include failing septic systems, sewer line breaks, overflowing manholes and wildlife."

While state officials do not have immediate laboratory confirmation that disease-causing organisms are in the water, storm impacts increase the chance that contamination is present thus increasing the risk of adverse health effects from swimming in these waters.

Residents and visitors should avoid swimming in these waters until bacteriological testing indicates sample results within the state's and Environmental Protection Agency's standards. Testing will begin as soon as conditions are safe to do so and areas are accessible. The advisory will be lifted in part or in whole as test results become available.

Since the impacts are widespread, it is not possible to post signs in all areas.

Recreational water quality officials sample 215 sites throughout the coastal region, most of them on a weekly basis, from April to October. Testing continues on a reduced schedule during the rest of the year, when fewer people are in the water.

For more information on the N.C. Recreational Water Quality Program or to view a map of testing sites, visit the program's website, and follow the program's Twitter feed.

#### STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 645

#### BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Approval of Demand-Side  
Management and Energy Efficiency Cost  
Recovery Rider under N.C. Gen. Stat.  
§ 62-133.9 and Commission Rule R8-69

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearings at Docket Nos. E-22, Sub 643 and 644, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule R8-69 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule R8-69. By its application, DENC requests revision to its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.1963 cents per kWh for residential customers; 0.1704 cents per kWh for small general service and public authority customers; and 0.1475 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules 6VP, NS, outdoor lighting and traffic, lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0805 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.80. Small general service and public authority customers would see a DSM/EE rider increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.0598 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff 4325 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection, Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [utilityAGO@nd.gov](mailto:utilityAGO@nd.gov).

Written statements are not evidence unless the persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

#### STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 644

#### BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Authority to Adjust its Electric  
Rates and Charges and Revise its Fuel  
Factor under N.C. Gen. Stat. § 62-133.2  
and Commission Rule R8-55

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual fuel charge adjustment cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearing in Docket No. E-22, Sub 643, which is scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.2 and Commission Rule R8-55 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent fuel and fuel-related costs. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 9, 2022, DENC filed its application for approval of its fuel and fuel-related cost recovery pursuant to N.C.G.S. § 62-133.2 and Commission Rule R8-55. By its application, DENC requests a change in its fuel charges effective for service rendered on and after February 1, 2023. Due to the significance of the under recovery of its fuel costs during the Test Year, DENC proposes two rate adjustments for the Commission's consideration: a Full Recovery rate and a Stopped Migration rate.

DENC's Full Recovery request, if approved and inclusive of the regulatory fee, would result in the following increases for DENC's customers: 1.8763 cents per kilowatt-hour (kWh) for residential customers; 1.8734 cents per kWh for small general service and public authority customers; 1.6615 cents per kWh for large general service customers; 1.8039 cents per kWh for rate schedule NS customers; 1.8298 cents per kWh for rate schedule 6VP customers; and 1.8763 cents per kWh for outdoor lighting and traffic customers. The net effect of this request would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$18.76 - an increase of approximately 17%.

DENC's Stopped Migration request, if approved and inclusive of the regulatory fee, would result in the following increases for DENC's customers for the period of February 1, 2023, through July 31, 2023: 0.9382 cents per kilowatt-hour (kWh) for residential customers; 0.9367 cents per kWh for small general service and public authority customers; 0.9308 cents per kWh for large general service customers; 0.9620 cents per kWh for rate schedule NS customers; 0.9149 cents per kWh for rate schedule 6VP customers; and 0.9382 cents per kWh for outdoor lighting and traffic customers. The net effect of this request would increase the monthly bill of a residential customer using 1,000 kWh of electricity during this period by \$9.38 - an increase of approximately 8%. The Stopped Migration approach would then increase to the same per kWh rates for the period of August 1, 2023, through January 31, 2024, as those listed above for DENC's Full Recovery request. In its next fuel proceeding (which will be filed next year) the Company intends to propose rates to recover the balance resulting from the use of the Stopped Migration approach.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff 4325 Mail Service Center, Raleigh, North Carolina 27699-4300.

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ISSUED BY ORDER OF THE COMMISSION

This the 16th day of September, 2022

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk



# FINE PRINT: News from Washington County's public records

## Communications log

(The following is a sampling of calls received by the communications division of the Washington County Sheriff's Office.)

### September 16

7:01 a.m. Vehicle accident in Pleasant Grove

7:51 a.m. Trespassing in Plymouth

8:54 a.m. Debris in the road in Plymouth

2:22 p.m. Vehicle accident in Plymouth

2:48 p.m. Vehicle accident in Plymouth

5:22 p.m. Lost or stolen item in Plymouth

6:02 p.m. Trespassing in Creswell

6:13 p.m. Lost or stolen item in Plymouth

6:26 p.m. Material is stranded in Roper

7:23 p.m. Disturbance in Plymouth

8:30 p.m. Motorist stranded in Creswell

9:41 p.m. Neighborhood patrol in Creswell

10:57 p.m. Disturbance in Plymouth

11:16 p.m. Domestic situation in Plymouth

September 17

3:10 a.m. Trespassing in Plymouth

5:06 a.m. Open door in Plymouth

6:37 a.m. Structure fire in Plymouth

10:21 a.m. Shoplifter in Plymouth

10:35 a.m. Power outage in Creswell

12:27 p.m. Lost or stolen item in New York

1:58 p.m. Careless and reckless driving in Plymouth

3:39 p.m. Disturbance in Plymouth

5:19 p.m. Officer requested to unlock a vehicle in Plymouth

6:09 p.m. Traffic sign down in Pamlico

7:42 p.m. Domestic situation in Plymouth

9:03 p.m. Panhandling in Plymouth

9:30 p.m. Fight in Plymouth

10:23 p.m. Shots fired in Plymouth

September 18

12:44 a.m. Noise complaint in Plymouth

1:42 a.m. Larceny in Pleasant Grove

2:32 a.m. Disturbance in Roper

3:09 a.m. Disturbance in Plymouth

10:54 a.m. Caller was threatened in Plymouth

11:22 a.m. Drug activity in Plymouth

12:25 p.m. Disturbance in Plymouth

6:38 p.m. Four wheelers in the road in Roper

7:57 p.m. Hit and run in Plymouth

September 19

2:39 a.m. Vehicle accident in Plymouth

11:36 a.m. Trespassing in Plymouth

2:47 p.m. Intoxicated driver in Plymouth

5:48 p.m. Suspicious activity in Plymouth

8:23 p.m. Vehicle accident in Plymouth

8:27 p.m. Drug activity in Creswell

September 20

12:57 a.m. Suspicious activity in Creswell

1:34 a.m. Suspicious activity in Plymouth

9:23 a.m. Dog complaint in Roper

1:44 p.m. Suspicious activity in Plymouth

2:51 p.m. Breaking and entering in Plymouth

3:50 p.m. Suspicious activity in Roper

6:04 p.m. Disturbance in Plymouth

6:17 p.m. Disturbance in Roper

6:48 p.m. Shoplifter in Plymouth

September 21

4:10 a.m. Careless and reckless driving in Roper

7:33 a.m. Vehicle accident in Plymouth

8:17 a.m. Larceny in Creswell

9:24 a.m. Dog complaint in Roper

9:44 a.m. Property damage in Roper

2:42 p.m. Property recovered in Plymouth

September 22

2:29 a.m. Eye injury in Plymouth

4:36 a.m. Shots fired in Plymouth

7:49 a.m. Suspicious activity in Plymouth

9:31 a.m. Vehicle stolen in Plymouth

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 23

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 24

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 25

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 26

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 27

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 28

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 29

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 30

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

October 1

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

October 2

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

October 3

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

October 4

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

October 5

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

October 6

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

white license revoked - not impaired revocation. Released September 22 (Washington County)

6:17 p.m. Disturbance in Plymouth

6:48 p.m. Shoplifter in Plymouth

September 21

4:10 a.m. Careless and reckless driving in Roper

7:33 a.m. Vehicle accident in Plymouth

8:17 a.m. Larceny in Creswell

9:24 a.m. Dog complaint in Roper

9:44 a.m. Property damage in Roper

2:42 p.m. Property recovered in Plymouth

September 22

2:29 a.m. Eye injury in Plymouth

4:36 a.m. Shots fired in Plymouth

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9:31 a.m. Vehicle stolen in Plymouth

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11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 23

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 24

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 25

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 26

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 27

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 28

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 29

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

September 30

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

October 1

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

October 2

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

October 3

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

October 4

11:38 a.m. Lost or stolen item in Plymouth

11:47 a.m. Animal bite in Plymouth

1:05 p.m. Property recovered in Roper

2:10 p.m. Suspicious activity in Creswell

6:57 p.m. Vehicle abandoned in Roper

October 5



# Residents gather to learn about Right to Repair proposal

By DALE HENDERSON  
Staff Writer

Just three farmers were among the four dozen people assembled at Washington County's extension office conference last week for discussion of a Right to Repair proposal that was dropped from this year's state Ag Bill after blowback from the farm equipment repair industry.

Farmers interested in voicing concerns have one more opportunity — October 25 in Asheville — to

speak to the Agriculture and Forestry Awareness Study Commission. The September 28 session in Plymouth was followed by an October 3 session in Greensboro.

In general, the Right to Repair provision that was dropped from Ag Bill legislation earlier this year required farm equipment manufacturers to make available to any equipment owner or independent repair provider, any documentation, part, software

or tool required to (1) diagnose, maintain or repair digital electronic equipment for an implement or (2) disable or enable an electronic security lock or other security-related function of an implement. Manufacturers and equipment dealers maintain that it was already in place, excluding modifications to neutralize emission or safety equipment dictated by the federal government — thus the removal of the section, pending further

study. Mitch Peele, public policy director for the NC Farm Bureau Federation, says the OEM response sounds true and reasonable, but there may have been misunderstandings about what was available.

Peele's biggest complaint was the timing of the traveling hearing opportunities.

"This is awful timing," Peele said, pointing to the hour of the day (10 a.m.), the harvest season timing

and the approaching Hurricane Ian.

Bill Sexton, a Washington County Commissioner and local farmer, was the only farmer to speak at the September 28 session.

His principal request was to have costly written repair manuals and online publications made available for individual pieces of equipment, rather than in the form of all-inclusive publications. Bryan

Dobson, CEO of Quality Equipment John Deere dealerships said that would be cost prohibitive.

Washington County Extension Agent Jalyne Ward said afterward she has heard little specific talk about the Right to Repair provision, but acknowledged equipment maintenance or repair is a frequent and ongoing topic of discussion in any gathering of farmers.

## Schools sign contract to buy activity buses

By DALE HENDERSON  
Staff Writer

Three new activity buses are in the pipeline for Washington County Schools students — but delivery is unlikely prior to next summer.

WCS board members approved a lease/purchase agreement last week that adds the buses to the district fleet through a five-year contract based on today's purchase price of \$133,069 per vehicle.

The lease calls for annual lease payments of \$95,223 for five years, after which WCS takes ownership of the buses at a total outlay of \$476,115.

Carolina Thomas, bus company representative Phil Loflin said delivery of the units is expected to be slowed by supply chain issues and it's unlikely the units will be in WCS hands until June 2023, unless imminent sales to other locations fall through in the meantime.

Loflin said the buses will be covered by warranty through the entire five-year period and that Carolina Thomas technicians perform nearly all maintenance and repair work through the company's

eight mobile service units deployed to the sites of leases or owners.

WCS Finance Officer Jolanda Jordan says the expenditure is covered by money currently in the district's capital outlay fund.

Jordan says her calculations suggest savings of nearly \$340,000 over the five-year life of the contract, based on the use of more fuel efficient vehicles, potential repair costs of older units and annual price increases for buses in each model year.

Superintendent Linda Jewell-Carr says the addition of activity buses is a must to cover the schools' transportation needs, insuring safe and reliable transportation for sports teams, field trips and educational extension opportunities.

The district's inventory includes three units that need to be decommissioned and other options with high mileage.

LEAVE YOUR CAR AND THE DOWN IN REDDIE PRESIDENTS...

**SUMMER CARNIVAL**

**FREE!**

**FUN FOR THE WHOLE FAMILY**

BRUNK ON TREAT-FREE APPROPRIATIONS... SPOOKY HOUSE... GAMES

**OCT 29TH 2022 STARTS AT 5PM**

**BETTY MCCAIN AMPHITHEATER**

ROPER NC

IF YOU ARE AN AMPLIFIED PERSON, PLEASE CONTACT: SANDRA BROWN  
C/O 384 N. WILSON AVE. SUITE 100, RALEIGH, NC 27601

STATES OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22-SUB 645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

To the Matter of:  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rules under N.C. Gen. Stat. § 62-137.9 and Commission Rule 88-03.

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing on the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearing in Doctort No. E-22-SUB 643 and 644, which are scheduled to begin on Wednesday, September 7, 2022, at 10:00 a.m. in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. That proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-137.9 and Commission Rule 88-03 for the purpose of determining whether an increase in demand-side management (DSM) and energy efficiency (EE) costs incurred for adoption and implementation of new DSM and EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 81-21(g).

The August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-137.9 and Commission Rule 88-03. By its application, DENC requests revisions to its DSM/EE cost recovery rules effective for service rendered on and after February 1, 2022. DENC's request, exclusive of the regulatory fee, would result in the following additional (new DSM/EE) charges: \$1.93 cents per kWh for residential customers; \$0.704 cents per kWh for small general service and public authority customers; and \$1.475 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate subclasses EPR-NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-137.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rules.

Compared to the current DSM/EE rules, the result of DENC's request would be an increase of 0.0865 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rate increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rate increase of 0.0599 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

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Written statements are not evidence unless the person appears at a public hearing and testifies concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules 81-5 and 81-19 on or before Wednesday, October 26, 2022. Such a petition should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4726 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by interveners should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION  
That the 16th day of September, 2022  
NORTH CAROLINA UTILITIES COMMISSION  
Erica K. Green, Deputy Clerk

**UNITED STATES POSTAL SERVICE® (All Periodicals Publications Except Requester Publications)**

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2. Issue Frequency: **Weekly**

3. Issue Date: **09/28/2022**

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ENTERTAINMENT



CONTRIBUTED PHOTO

The annual event in Suffolk features a variety of special offerings, including a peanut sculpting contest.

## Suffolk Peanut Fest, Oct. 6-9

**SUFFOLK, VA** - The 44th annual Suffolk Peanut Fest is scheduled for October 6-9 at the Executive Airport located off US 13.

Admission is \$10 per person; children 10 & under are free. Parking is free.

Festival hours are 4-10 pm on Thursday (Oct. 6); 10 am until 10 pm on both Friday and Saturday (Oct. 7-8); and 10 am until 7 pm on Sunday (Oct. 9).

Known for its fun family activities, Suffolk Peanut Fest offers

concerts, amusement rides, contests and competitions, a demolition derby, peanut cup race, motorcycle rally, fireworks and much more.

As a special feature this year, the event will host Tunnel to Towers Foundation's 9/11 NEVER FORGET Mobile Exhibit, an 83-foot tractor-trailer that transforms into an 1,100 square-foot exhibit featuring World Trade Center Steel, aluminum facade from the buildings, radio

transmissions from first responders, and items found in the rubble after the Twin Towers collapsed. This unique exhibit serves to honor and preserve the legacies of the first responders who lost their lives on September 11, 2001.

The musical lineup includes The Deloreans (7 pm, Friday), Snackbar Jones (2 pm, Saturday), Crazy X Band (6 pm, Saturday), the AIA Jimmy Buffet Tribute Band (8 pm, Saturday), The Ulti-

mate Aldean Country Tribute Band (3 pm, Sunday), and American Ride: Toby Keith Tribute (5 pm, Sunday).

Suffolk Ruritan Club's Shrimp Feast will return on Friday, Oct. 7, with entertainment by Island Boy at 5 p.m.

The Swamp Roar Motorcycle Rally will step off Sunday morning, October 9.

For a complete schedule of events and information, visit SuffolkPeanutFest.com.

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**REDUCE. REUSE. RECYCLE.**

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22, SUB 645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of:  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rates under N.C. Gen. Stat. § 62-133.9 and Commission Rule 81-69.

**PUBLIC NOTICE**

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearings on Docket No. E-22, Sub 645 and 646, which are scheduled to begin on Wednesday, November 2, 2022, at 10:00 a.m. in Commission Hearing Room 2115, Duke Building, 410 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule 81-69 for the purpose of determining whether an increment or increments in rates is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and/or EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 81-21(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule 81-69. By its application, DENC requests revisions to its DSM/EE cost recovery rates for service rendered on and after February 1, 2023. DENC's request, including the regulatory fee, would result in the following known-hour (KWH) charges: 0.1963 cents per KWH for residential customers; 0.1754 cents per KWH for small general service and public authority customers; and 0.2475 cents per KWH for large general service customers. No DSM/EE rate rider would be applicable to rate schedules 67B, 67C, 67D, 67E, 67F, 67G, 67H, 67I, 67J, 67K, 67L, 67M, 67N, 67O, 67P, 67Q, 67R, 67S, 67T, 67U, 67V, 67W, 67X, 67Y, 67Z, 67AA, 67AB, 67AC, 67AD, 67AE, 67AF, 67AG, 67AH, 67AI, 67AJ, 67AK, 67AL, 67AM, 67AN, 67AO, 67AP, 67AQ, 67AR, 67AS, 67AT, 67AU, 67AV, 67AW, 67AX, 67AY, 67AZ, 67BA, 67BB, 67BC, 67BD, 67BE, 67BF, 67BG, 67BH, 67BI, 67BJ, 67BK, 67BL, 67BM, 67BN, 67BO, 67BP, 67BQ, 67BR, 67BS, 67BT, 67BU, 67BV, 67BW, 67BX, 67BY, 67BZ, 67CA, 67CB, 67CC, 67CD, 67CE, 67CF, 67CG, 67CH, 67CI, 67CJ, 67CK, 67CL, 67CM, 67CN, 67CO, 67CP, 67CQ, 67CR, 67CS, 67CT, 67CU, 67CV, 67CW, 67CX, 67CY, 67CZ, 67DA, 67DB, 67DC, 67DD, 67DE, 67DF, 67DG, 67DH, 67DI, 67DJ, 67DK, 67DL, 67DM, 67DN, 67DO, 67DP, 67DQ, 67DR, 67DS, 67DT, 67DU, 67DV, 67DW, 67DX, 67DY, 67DZ, 67EA, 67EB, 67EC, 67ED, 67EE, 67EF, 67EG, 67EH, 67EI, 67EJ, 67EK, 67EL, 67EM, 67EN, 67EO, 67EP, 67EQ, 67ER, 67ES, 67ET, 67EU, 67EV, 67EW, 67EX, 67EY, 67EZ, 67FA, 67FB, 67FC, 67FD, 67FE, 67FF, 67FG, 67FH, 67FI, 67FJ, 67FK, 67FL, 67FM, 67FN, 67FO, 67FP, 67FQ, 67FR, 67FS, 67FT, 67FU, 67FV, 67FW, 67FX, 67FY, 67FZ, 67GA, 67GB, 67GC, 67GD, 67GE, 67GF, 67GG, 67GH, 67GI, 67GJ, 67GK, 67GL, 67GM, 67GN, 67GO, 67GP, 67GQ, 67GR, 67GS, 67GT, 67GU, 67GV, 67GW, 67GX, 67GY, 67GZ, 67HA, 67HB, 67HC, 67HD, 67HE, 67HF, 67HG, 67HH, 67HI, 67HJ, 67HK, 67HL, 67HM, 67HN, 67HO, 67HP, 67HQ, 67HR, 67HS, 67HT, 67HU, 67HV, 67HW, 67HX, 67HY, 67HZ, 67IA, 67IB, 67IC, 67ID, 67IE, 67IF, 67IG, 67IH, 67II, 67IJ, 67IK, 67IL, 67IM, 67IN, 67IO, 67IP, 67IQ, 67IR, 67IS, 67IT, 67IU, 67IV, 67IW, 67IX, 67IY, 67IZ, 67JA, 67JB, 67JC, 67JD, 67JE, 67JF, 67JG, 67JH, 67JI, 67JJ, 67JK, 67JL, 67JM, 67JN, 67JO, 67JP, 67JQ, 67JR, 67JS, 67JT, 67JU, 67JV, 67JW, 67JX, 67JY, 67JZ, 67KA, 67KB, 67KC, 67KD, 67KE, 67KF, 67KG, 67KH, 67KI, 67KJ, 67KL, 67KM, 67KN, 67KO, 67KP, 67KQ, 67KR, 67KS, 67KT, 67KU, 67KV, 67KW, 67KX, 67KY, 67KZ, 67LA, 67LB, 67LC, 67LD, 67LE, 67LF, 67LG, 67LH, 67LI, 67LJ, 67LK, 67LL, 67LM, 67LN, 67LO, 67LP, 67LQ, 67LR, 67LS, 67LT, 67LU, 67LV, 67LW, 67LX, 67LY, 67LZ, 67MA, 67MB, 67MC, 67MD, 67ME, 67MF, 67MG, 67MH, 67MI, 67MJ, 67MK, 67ML, 67MM, 67MN, 67MO, 67MP, 67MQ, 67MR, 67MS, 67MT, 67MU, 67MV, 67MW, 67MX, 67MY, 67MZ, 67NA, 67NB, 67NC, 67ND, 67NE, 67NF, 67NG, 67NH, 67NI, 67NJ, 67NK, 67NL, 67NM, 67NN, 67NO, 67NP, 67NQ, 67NR, 67NS, 67NT, 67NU, 67NV, 67NW, 67NX, 67NY, 67NZ, 67OA, 67OB, 67OC, 67OD, 67OE, 67OF, 67OG, 67OH, 67OI, 67OJ, 67OK, 67OL, 67OM, 67ON, 67OO, 67OP, 67OQ, 67OR, 67OS, 67OT, 67OU, 67OV, 67OW, 67OX, 67OY, 67OZ, 67PA, 67PB, 67PC, 67PD, 67PE, 67PF, 67PG, 67PH, 67PI, 67PJ, 67PK, 67PL, 67PM, 67PN, 67PO, 67PP, 67PQ, 67PR, 67PS, 67PT, 67PU, 67PV, 67PW, 67PX, 67PY, 67PZ, 67QA, 67QB, 67QC, 67QD, 67QE, 67QF, 67QG, 67QH, 67QI, 67QJ, 67QK, 67QL, 67QM, 67QN, 67QO, 67QP, 67QQ, 67QR, 67QS, 67QT, 67QU, 67QV, 67QW, 67QX, 67QY, 67QZ, 67RA, 67RB, 67RC, 67RD, 67RE, 67RF, 67RG, 67RH, 67RI, 67RJ, 67RK, 67RL, 67RM, 67RN, 67RO, 67RP, 67RQ, 67RR, 67RS, 67RT, 67RU, 67RV, 67RW, 67RX, 67RY, 67RZ, 67SA, 67SB, 67SC, 67SD, 67SE, 67SF, 67SG, 67SH, 67SI, 67SJ, 67SK, 67SL, 67SM, 67SN, 67SO, 67SP, 67SQ, 67SR, 67SS, 67ST, 67SU, 67SV, 67SW, 67SX, 67SY, 67SZ, 67TA, 67TB, 67TC, 67TD, 67TE, 67TF, 67TG, 67TH, 67TI, 67TJ, 67TK, 67TL, 67TM, 67TN, 67TO, 67TP, 67TQ, 67TR, 67TS, 67TT, 67TU, 67TV, 67TW, 67TX, 67TY, 67TZ, 67UA, 67UB, 67UC, 67UD, 67UE, 67UF, 67UG, 67UH, 67UI, 67UJ, 67UK, 67UL, 67UM, 67UN, 67UO, 67UP, 67UQ, 67UR, 67US, 67UT, 67UU, 67UV, 67UW, 67UX, 67UY, 67UZ, 67VA, 67VB, 67VC, 67VD, 67VE, 67VF, 67VG, 67VH, 67VI, 67VJ, 67VK, 67VL, 67VM, 67VN, 67VO, 67VP, 67VQ, 67VR, 67VS, 67VT, 67VU, 67VV, 67VW, 67VX, 67VY, 67VZ, 67WA, 67WB, 67WC, 67WD, 67WE, 67WF, 67WG, 67WH, 67WI, 67WJ, 67WK, 67WL, 67WM, 67WN, 67WO, 67WP, 67WQ, 67WR, 67WS, 67WT, 67WU, 67WV, 67WW, 67WX, 67WY, 67WZ, 67XA, 67XB, 67XC, 67XD, 67XE, 67XF, 67XG, 67XH, 67XI, 67XJ, 67XK, 67XL, 67XM, 67XN, 67XO, 67XP, 67XQ, 67XR, 67XS, 67XT, 67XU, 67XV, 67XW, 67XX, 67XY, 67XZ, 67YA, 67YB, 67YC, 67YD, 67YE, 67YF, 67YG, 67YH, 67YI, 67YJ, 67YK, 67YL, 67YM, 67YN, 67YO, 67YP, 67YQ, 67YR, 67YS, 67YT, 67YU, 67YV, 67YW, 67YX, 67YY, 67YZ, 67ZA, 67ZB, 67ZC, 67ZD, 67ZE, 67ZF, 67ZG, 67ZH, 67ZI, 67ZJ, 67ZK, 67ZL, 67ZM, 67ZN, 67ZO, 67ZP, 67ZQ, 67ZR, 67ZS, 67ZT, 67ZU, 67ZV, 67ZW, 67ZX, 67ZY, 67ZZ.

Any person desiring to intervene in the proceeding as a formal party or to be heard by the Commission should file a petition with the North Carolina Utilities Commission Rules 81-5 and 81-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4125 Mail Service Center, Raleigh, North Carolina 27699-4125. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION  
This On: 16th day of September, 2022  
NORTH CAROLINA UTILITIES COMMISSION  
Erica K. Green, Deputy Clerk

**PHOTO CALENDAR CONTEST**

**Roanoke-Chowan Scenes**

**2023 Photo Calendar**

One Grand Prize Winner: Front Cover & \$250 for the best photo of Roanoke-Chowan Scenes.

**How to Submit Your Entry**  
Attach your photo to an email to [cal.bryant@roanoke-chowannewsheald.com](mailto:cal.bryant@roanoke-chowannewsheald.com)  
Send as many as you like...  
And make sure you include your name and daytime phone number so we can contact you if chosen as a finalist!

Contest deadline is Wednesday, November 2 at 5 p.m.

Photos from phones or tablets may not be suitable for use. Please submit horizontal high resolution photos (minimum width is 4,000 pixels or 56 inches). Vertical photos will not be accepted.

Only original photographs in color, and unedited of a person, place or thing in Berke, Gates, Hertford or Northampton counties will be accepted. Finalists will be chosen and judged for theme, composition and clarity by members of Roanoke-Chowan Publications staff. If selected as a finalist, we will attempt to email and call for names and locations of subjects featured in the photos as well as, if needed, the original high-resolution photos. If such information cannot be obtained within a week of the contest deadline, we will move on to the next finalist until the final winner is chosen. All photos submitted become property of Roanoke-Chowan Publications, LLC, subject to be used in future publications and modified for print. If you have questions or concerns about the contest or any process related to it please contact Cal Bryant at 252-332-7207 or [cal.bryant@roanoke-chowannewsheald.com](mailto:cal.bryant@roanoke-chowannewsheald.com)



## SCHOOL NEWS



## Ridgcroft students honored

**AHOSKIE** – Ridgcroft School announces its Honor Roll students for the first, six-week grading period of the 2022-23 academic year.

## 6th Grade

**A Honor Roll**  
Lily Ann Brinkley  
Allie Byrum  
Cloe Edwards  
Cade Farmer  
Kinley Farmer  
Harrison Jones  
Nathan Porter  
Katie Vaughan

## A/B Honor Roll

Kole Cordrey  
Reid Futrell  
Jordan Gilbreath  
RJ Little  
Presley Pearce  
Tripp Poston  
Kimi Puma  
McKenna Vann

## B Honor Roll

Liam Conner  
Mackenzie Knowles

## 7th Grade

**A Honor Roll**  
Kendall Harrell  
Andrew Selwane  
Kayla Tolano  
Abigail Woodard

## A/B Honor Roll

Maeie Birkett  
Will Nowell  
Layla Oliver  
Eli Willis

## B Honor Roll

Marleigh Hewitt  
Kelsey Myers  
Liza Pierce  
Olivia Revelle

## 8th Grade

**A Honor Roll**  
Charlotte Cole  
Madison Joyner  
Laural Lassiter  
Callie Liverman  
Brianna Nelms  
Hannah Slaughter  
Aubrey Stephenson

## A/B Honor Roll

Madison Johnston  
Owen Jones  
Javieon Lyles- Askew

**Lake Myers**  
Reese Pearce  
Tyler Slaughter

## 9th Grade

**A Honor Roll**  
Kaitlyn Cordrey  
Anna Furell

## A/B Honor Roll

Kylie Allen  
Molly Brown  
Kate Chambliss  
Kendall Courtwright  
Cali Evans  
Cade Oliver  
Dylan Triano  
Landon Woodard

## 10th Grade

**A Honor Roll**  
Annie Balts  
Gavin Britt  
Avery Byrum  
Trace Farmer  
Cameron Hewitt  
Kade Slaughter

## A/B Honor Roll

Elijah Brown  
Nadir Lewis  
Ashtin Odum

**B Honor Roll**  
River Harrell

## 11th Grade

**A Honor Roll**  
Aubrey Baker  
Baylor Edwards  
Makenzie Slaughter  
Isabella Turner  
Bill Vaughan  
Grafton Williams

## A/B Honor Roll

Kaylee Edwards  
Aliza Jernigan  
Sydney Jones  
Karley Jo Rose  
Camryn Taylor

## 12th Grade

**A Honor Roll**  
John Boyd

## A/B Honor Roll

Madison Carr  
Justin Peterson  
Emmanuel Savage  
Katie White

## B Honor Roll

Knox Mitchner

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STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH  
DOCKET NO. E-22, SUB 645  
BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of:  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rates under N.C. Gen. Stat. § 62-133.9 and Commission Rule 88-69.

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the utility demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the adjournment of the N.C. General Assembly on Wednesday, November 9, 2022, at 10:00 a.m. in Commission Hearing Room 2112, Dobbs Building, 410 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule 88-69 for the purpose of determining whether an increase in the demand-side management (DSM) and energy efficiency (EE) cost recovery rates is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule 88-211g.

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule 88-69. By its application, DENC requests revisions to its DSM/EE cost recovery rates effective for services rendered on and after February 1, 2023. DENC's requested revision of the regulatory fee, which would result in the following kilowatt-hour (kWh) charges: 0.1603 cents per kWh for residential customers; 0.1794 cents per kWh for small general service and public authority customers; and 0.1475 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules NVE-NV, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-133.9, opted out of and were not participating in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0023 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rate increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rate increase of 0.0598 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 410 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the witnesses wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher L. Ayers, Executive Director, Public Staff, 4126 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection, Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9601. Written statements may be emailed to [utilityAG@ncuc.gov](mailto:utilityAG@ncuc.gov).

Written statements are not evidence unless the person appears at a public hearing and testifies concerning the information contained in those written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules 88-15 and 88-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4126 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION  
This the 16th day of September, 2022  
NORTH CAROLINA UTILITIES COMMISSION  
Erica N. Givens, Deputy Clerk

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**Open Enrollment  
October 15th - December 7th**

## VIPER

FROM PAGE A1

Chief Richard Pulley with the Darlington fire department said receiving the grant is an accomplishment and an asset to the county, not just an individual department. Pulley said the reason the departments decided to do a regional grant was to ensure that all fire departments are interoperable with each other using digital radios.

"VHF has served us well for years, but I think nowadays you're getting more radio frequencies, and you're getting more interference," he said. "So VHF is not working as well as it used to work. You get all this stuff that different people are having to maintain, versus once you go into a VIPER system, that's a state-maintained system."

According to the NCDPS, the National Task Force on Interoperability defines interoperability as the ability of public safety agencies to communicate by radio communication systems to exchange voice or data on demand in real time. Communication with the system is direct without the need to relay messages through a communications center. Additionally, the website reads that statewide infrastructure includes 240 transmitter sites and is estimated to cost \$189 million over a build-out period of four years, with the State High Patrol acting as the primary contractor and will manage subcontractors.

Buddy Wrenn, emergency management coordinator with Halifax County, said the VHF technology is nearly five decades old compared to the digital system that has been around for nearly 20 years. Wrenn described the quality as like talking and listening through a cell phone as opposed to the distorted VHF radio.

"It's scratchy, and at times, you're not going to hear it, and you get interference a lot of times as opposed to the digital," he said. "There are multiple towers already in place — the infrastructure is already there. So it's not something that the county or any other municipality would have to maintain. The State Highway Patrol maintains it. If there's an issue with a tower, they're automatically notified through their network. So they're all backhauled through fiber optics, so they're all interconnected, not only over the air but also via the Internet as well."

When asked about some of the positives digital radios would provide, Wrenn provided an example and said when someone conducts a radio check with central, often times, they will be asked to repeat the message if communication is too low or distorted.

"Sometimes the sheriff's office if they're on their portable, their signal is not strong, so they'd have to actually go back to their vehicle to the mobile to actually get a signal out," he said. "A lot of times, that's not an issue with the VIPERS. Now, they're not 100%. Nothing's gonna be 100%, just like a cell phone service, but it's guaranteed pretty much 95% or better at the road. So if you're not in a metal building or something like that, they should work. And we've tested it pretty much across the county, and it's a pretty solid system."

Wrenn said nearly 50%



The pair pictured on the left are digital radios, and on the right are VHF radios.

of first responders in the county are equipped with digital radios and EMS could go to the VIPER network. He said with the sheriff's office in the process of purchasing digital radios, the fire departments' purchase will put the county into 80-90% of first responders being equipped.

Wrenn said the radios will have encryption capability, but most channels will not be encrypted other than law enforcement.

With the grant being \$998,255, the county matched 10% prior to the application, which Assistant Chief Richard Cook with the Roanoke Rapids Fire Department said the funds will provide at least 221 portables and 51 mobile radios. Cook said the radios will not fully equip every department in the county, but it will go a long way in helping the effort with communication.

Chief Pulley said the departments will figure out how to split the digital radios.

As for the VHF radios, they will be in use and on standby when the departments are equipped with digital radios.

Some of the digital radios can cost up to \$4,000 but come with the benefit of clear communication



Richard Cook with the Roanoke Rapids Fire Department demonstrating the use of equipment with a radio.

and larger knobs for firefighters to operate effectively.

Cook pointed to the large knobs firefighters use that render it difficult to operate the knobs on the VHF radios.

"One of the problems we run into right now is sometimes we get certain calls, the guys have to change channels on radios, or if it's under their gear, they can't see it to get it out from underneath gear, they still can't see how to change it versus this type of radio [digital] right here has a display on top so they can actually look and see



Pictured are Buddy Wrenn, left, emergency management coordinator with Halifax County, and Fire Chief Richard Pulley with the Darlington Volunteer Fire Department.



Pictured is Fire Chief Jason Patrick, left, with Roanoke Rapids Fire Department, Buddy Wrenn, emergency management coordinator with Halifax County, and Fire Chief Richard Pulley with the Darlington Volunteer Fire Department.

what they're changing it to," he said.

Fire Chief Jason Patrick with the Roanoke Rapids Fire Department said the digital radios will help his department out due to working with many agencies already on the VIPER network.

"It helps us go ahead and be able to communicate with them earlier," Patrick said.

Patrick said the city

approved purchasing 10 digital radios recently and possibly getting 20 more.

"That gets us closer to our number of having everyone have their own radio like it is now," he said. "But the police department is planning to switch over, and I believe EMS too. So with those two switching over and us not switching, it would have posed communication issues with us, or at

least delayed issues. They could switch over, but it would be a delay in the communication back and forth with each other."

For citizens utilizing radio scanners, Wrenn said they will have to upgrade to digital and could run about \$500.

"And they'll pick up all your digital unencrypted channels, encrypted channels, that won't pick up," he said.

#### STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 645

#### BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Approval of Demand-Side  
Management and Energy Efficiency Cost  
Recovery Rider under N.C. Gen. Stat.  
§ 62-133.9 and Commission Rule R3-69

#### PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearings in Docket Nos. E-22, Sub 643 and 644, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule R3-69 for the purpose of determining whether an incremental or decremental rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule R3-69. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.1968 cents per kWh for residential customers, 0.1704 cents per kWh for small general service and public authority customers, and 0.1475 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules 6VR, NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0085 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.86. Small general service and public authority customers would see a DSM/EE rider increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.0598 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

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The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection - Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [utilityAGO@ncdoj.gov](mailto:utilityAGO@ncdoj.gov).

Written statements are not evidence unless the persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-2 and R1-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

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# Musk says he wants Twitter again and will pay \$44B price

BY TOM KRISHER, MATT O'BRIEN, RANDALL CHASE AND BARBARA ORTUTAY  
Associated Press

Elon Musk wants Twitter again — and Twitter is game. The billionaire Tesla CEO has proposed to buy the company at the original price of \$44 billion, bringing the tumultuous, months-long saga another step closer to a conclusion.

Musk made the surprising turnaround not on Twitter, as has been his custom, but in a letter to Twitter that the company disclosed in a filing Tuesday with the U.S. Securities and Exchange Commission.

It came less than two weeks before a trial between the two parties over Musk's attempt to back out of the deal is scheduled to start in Delaware. Musk also faced a scheduled deposition by Twitter attorneys

starting Thursday.

In response, Twitter said it intends to close the transaction at \$54.20 per share after receiving the letter from Musk. But the company stopped short of saying it's dropping its lawsuit against the billionaire Tesla CEO.

Experts said that makes sense given the contentious relationship and lack of trust between the two parties.

"I don't think Twitter will give up its trial date on just Musk's word — it's going to need more certainty about closing," said Andrew Jennings, professor at Brooklyn Law School, noting that the company may also be worried about Musk's proposal being a delay tactic. After all, he's already tried to unsuccessfully postpone the trial twice.

Trading in Twitter's stock, which had been halted for much of the day pending

release of the news, resumed trading late Tuesday and soared 22% to close at \$52.

But even if the deal now goes through without a hitch, it's too soon to call a victory for Twitter, said Jasmine Enberg, an analyst with Insider Intelligence.

"The deal will solve some of the short-term uncertainty at the company, but Twitter is essentially in the same place it was in April," she said. "There is still plenty of uncertainty around what Musk intends to do with Twitter, as well as the future of a company with a leader who has wavered in his commitment to buying it. And if we've learned anything from this saga, it's that Musk is unpredictable and that it isn't over yet."

Musk's proposal is the latest twist in a high-profile saga involving the world's richest man and one of the

most influential social media platforms. Much of the drama has played out on Twitter itself, with Musk — who has more than 100 million followers — lamenting that the company was failing to live up to its potential as a platform for free speech and had too many bots.

While some logistical and legal hurdles remain, Musk could be in charge of Twitter in a matter of days — however long it takes him and his co-investors to line up the cash, said Ann Lipton, an associate law professor at Tulane University.

A letter from Musk's lawyer dated Monday and disclosed by Twitter in a securities filing said Musk would close the merger signed in April, provided that the Delaware Chancery Court "enter an immediate stay" of Twitter's lawsuit against him and adjourn the trial scheduled to

start Oct. 17.

Attorneys for Musk did not respond to requests for comment Tuesday.

Musk has been trying to back out of the deal for several months after signing on to buy the San Francisco company in April. Shareholders have already approved the sale, and legal experts say Musk faced a huge challenge to defend against Twitter's lawsuit, which was filed in July.

Eric Talley, a law professor at Columbia University said he's not surprised by Musk's turnaround.

"On the legal merits, his case didn't look that strong," Talley said. "It kind of seemed like a pretty simple buyer's remorse case."

Musk claimed that Twitter under-counted the number of fake accounts on its platform, and Twitter sued when Musk announced the deal was off.

## Q&A

FROM PAGE A1

relevant as the general election draws closer.

Early voting (one-stop voting) begins Oct. 20, and election day is Nov. 8.

The Herald sent one question to each of the Democratic candidates:

**What would you like voters to know about you and other matters at hand that are your priorities?**

**Davis:** I have served on the Halifax County Board of Commissioners for 12 years and eight as chairman.

The board has made great progress in the area of economic development. The progress is still a "work in progress" and still remain priorities of mine and the board of commissioners. Roseburg and Bunderhoke companies have located in Halifax County the past year or so. A waste-water project in Hollister is a project we are very excited about which is being funded by the federal government. Through the New Schools Project Program (state) we have two new schools coming to Halifax County. Pre-K through 8, Eastman School-Halifax County School District and Weldon High School (which will house middle and high school students) located in the Weldon School District. Lastly, broadband remains a priority for me as well as my colleagues.

**Manning:** I want the public to know I'm not at death's door and recovering well. I had knee replacement surgery, and it got infected. I have been keeping up with the commissioners, but have not been directly involved. For my priorities, I want to continue the efficient spending of taxpayer money. I spend my money efficiently. I feel we spend the taxpayer's money better than my own. Another priority is broadband, which we have to have. We want broadband, but we don't have the money to put it in. We have the money to support others to get it done. We know the people who need it, want it, and that's what we want. We've got to cover our people. I am working on completing rehabilitation in about two weeks and being back in Roanoke Rapids so the public can see me and I can see them. My phone number is 252-532-5193.

**Davis:** I am Chenoa Richardson-Davis. I reside in the Hollister community with my husband, Tony, daughter, Jayla, and son, Noah. I am a proud member of the Haliwa-Saponi Tribe. Over the past 27 years, I have served the students of Halifax, Warren, Franklin and Nash counties as a classroom teacher, teacher mentor, instructional coach, school administrator, and district level program coordinator and director. As your commissioner, I will use my creativity, professional experiences, and leadership skills to develop initiatives that will:

- Strengthen the infrastructure of our rural communities. Dependable county-wide internet and expansion of public sewage is the key to quality healthcare, economical growth, housing, and a sound education for all.
- Promote and strategically market Halifax County's diverse cultural, natural resources, and talented artists to strength our local economy.
- Encourage collaboration and build partnerships between the school systems within our county so that all students are provided a "sound education."

Read the democratic candidates' answers to the original questions from the primary election headlined "Halifax County candidates for

commissioner answer questions" at bit.ly/3V4fA9j.

Below are the questions sent to Webb.

**What is your background, and why are you running?**

**Webb:** I am a criminal defense attorney. I have been fighting for citizens in the courthouse for 23 years. Now I want to fight for the citizens of Halifax County to have a better quality of life.

**In your opinion, how has the Halifax County Board of Commissioners performed over the past five years?**

**Webb:** I believe that the present county commissioners have performed on an average basis.

**What is an issue facing Halifax County that, if elected, you want to remedy?**

**Webb:** I want to build a new jail/detention center. A facility that can hold 225 inmates. 150 spaces will be for individuals charged with a crime in Halifax County and 75 spaces to house other persons from other counties that pay our county to hold them.

**With the need to increase county employee salaries and recurring funds to pay for other expenses, there is a potential need for a tax increase in the next fiscal year. What is your position on a tax increase, and how would you handle**

**this situation?**

**Webb:** I will not increase taxes. I will thoroughly review the budget and eliminate any unnecessary expenditures and programs.

**Another issue discussed during the Board of Commissioners meetings is the need for broadband. What is your take on the matter?**

**Webb:** I fully support expansion of broadband services throughout the county and will make sure that we take advantage of every grant or program that is available to us.

**How will you contribute to the economic development of Halifax County?**

**Webb:** I will fight to

attract companies that pay a livable wage. Companies like distribution centers and pharmaceutical companies.

**With three public school districts in the county, what is your position on finding ways to improve the quality of education, or are there any issues that you would like to address?**

**Webb:** I am against merger of the schools. Two new schools are being built, Eastman and Weldon. I would make sure that all schools are properly maintained.

**With regard to Halifax Community College, Halifax County allocates significantly more funds to the**

**school compared to Northampton County. However, it is said Northampton County contributes to higher enrollment, yet, the Halifax County Board of Commissioners has expressed the need for Northampton to increase its contributions to the college. What is your position on the matter?**

**Webb:** I believe that Northampton County should increase its contributions to Halifax Community College.

**Is there anything else that you would like to say that was not covered?**

**Webb:** I will fight to hire more deputies to make sure our communities are safe.

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22, SUB 645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule R3-69

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearing in Docket Nos. E-22, Sub 643 and 644, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m. in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule R3-69 for the purpose of determining whether an increase or decrease in rates is warranted to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule R3-69. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request, outcome of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: \$1963 cents per kWh for residential customers; \$1706 cents per kWh for small general service and public authority customers; and \$1475 cents per kWh for large general service customers. No DSM/EE rider would be applicable to rate schedules 6VE, NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0085 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.09. Small general service and public authority customers would see a DSM/EE rider increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.0598 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection Unit, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [stein@AGO.nc.gov](mailto:stein@AGO.nc.gov).

Written statements are not evidence unless the person appears at a public hearing and testifies concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION

This 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

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# NATION

## Ian swamps southwest Florida, trapping people in their homes

BY CURT ANDERSON  
The Associated Press

ST. PETERSBURG, Fla. — Hurricane Ian, one of the most powerful storms ever recorded in the U.S., swamped southwest Florida on Wednesday, flooding streets and buildings, knocking out power to more than 1 million people and threatening catastrophic damage further inland.

A coastal sheriff's office reported that it was getting many calls from people trapped in homes. The hurricane's center struck near Cayo Costa, a protected barrier island just west of heavily populated Fort Myers.

Mark Pritchett stepped outside his home in Venice around the time the hurricane chummed ashore from the Gulf of Mexico, about 35 miles to the south. He called it "terrifying."

"I literally couldn't stand against the wind," Pritchett wrote in a text message. "Rain shooting like needles. My street is a river. Limbs and trees down. And the worst is yet to come."

The Category 4 storm slammed the coast with 150 mph winds and pushed a wall of storm surge accumulated during its slow march over the Gulf. More than 1.1 million Florida homes and businesses were without electricity. The storm previously tore into Cuba, killing two people and bringing down the country's electrical grid.

About 2.5 million people were ordered to evacuate from the southwest Florida before Ian hit, but by law no one could be forced to flee. News anchors at Fort



TAMPA BAY TIMES VIA THE ASSOCIATED PRESS

Access roads to the Sunshine Skyway bridge are blocked off as the span is closed due to high winds from Hurricane Ian on Wednesday in St. Petersburg, Fla.

Myers television station WINK had to abandon their usual desk and continue storm coverage from another location in their newsroom because water was pushing into their building near the Caloosahatchee River.

Though expected to weaken to a tropical storm as it marched inland at about 9 mph, Ian's hurricane force winds were likely to be felt well into central Florida. Hours after landfall, top sustained winds had dropped to 180 mph. Still, storm surges as high as 6 feet were expected on the opposite side of the state, in northeast Florida.

"This is going to be a nasty, nasty day, two days," Florida Gov. Ron DeSantis said, urging people in Ian's path along the Atlantic coast to rush to the safest possible shelter and stay there.

Jackson Boone left his home near the Gulf coast and hunkered down at his law office in Venice with employees and their pets. Boone at one point opened a door to howling wind and rain flying sideways.

"We're seeing tree damage, horizontal rain, very high wind," Boone said by phone. "We have a 50-plus-year-old oak tree that has toppled over."

In Naples, the first floor of a fire station was inundated with about 8 feet of water and firefighters worked to salvage gear from a firetruck stuck outside the garage in even deeper water, a video posted by the Naples Fire Department showed. Naples is in Collier County, where the sheriff's department reported on Facebook that it was getting "a significant number of calls of people trapped by water in their homes" and that it would prioritize reaching people reporting life threatening medical emergencies in deep water.

Ian's strength at landfall tied it for the fifth-strongest hurricane when measured by wind speed to strike the U.S. Among the other storms was Hurricane Charley, which hit nearly the same spot on Florida's coast in August 2004, killing 10 people and inflicting \$14 billion in damage.

## Stocks rally, bonds soar in relief after UK calms markets

BY DAMIAN J. TROISE  
AND STAN CHOE  
The Associated Press

NEW YORK — Stocks rallied on Wall Street to their first gain in more than a week, as some calm returned to markets after the world Wednesday after the Bank of England moved forcefully to get a budding financial crisis there under control.

The S&P 500 jumped 2% for its best day in seven weeks to snap its longest losing streak since the coronavirus crash in February 2020. Besides the relief on Wall Street, bond markets around the world also relaxed and European stocks erased morning losses after the U.K. central bank said it would buy however many U.K. government bonds are needed to restore order to

its financial markets.

The drop in bond yields eased some of the pressure that's been choking Wall Street this year, and the Dow Jones Industrial Average rallied 1.5%. The Nasdaq composite climbed 2.1%, and the smaller stocks that make up the Russell 2000 index soared even more, 3.2%.

The moves helped markets recover recent losses triggered by turmoil in U.K. financial markets. After the government there announced a sweeping set of tax cuts, investors worried the attempts to goose the U.K. economy could push already high inflation even higher. That caused the value of the British pound to plunge and bond yields globally to jump.

Despite Wednesday's rally, the U.S. stock market is

still down more than 20% from its record set early this year and remains near its lowest point since late 2020. Analysts say more turbulence is likely ahead as worries about a possible recession, higher interest rates and even higher inflation continue to hang over Wall Street.

Underlining those concerns, the yield on the 10-year U.S. Treasury briefly topped 4% Wednesday morning to touch its highest level in more than a decade. It's been on a swift surge along with other Treasury yields as the Federal Reserve jacks up short-term interest rates at the fastest pace in decades.

The S&P 500 rose 71.75 points to close at 8,719.04. The Dow gained 548.75 to 29,683.74, and the Nasdaq climbed 222.12 to 11,601.64.

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Stock	Recap	High	Low	Close	Chg	%Chg	Vol	OTC	YTD
S&P 500	8,719.04	8,719.04	8,647.29	8,719.04	+71.75	+0.8%	1,100,000	Y	+18.1%
Dow Jones	29,683.74	29,683.74	29,135.00	29,683.74	+548.75	+1.9%	300,000	Y	+24.0%
Nasdaq	11,601.64	11,601.64	11,379.50	11,601.64	+222.12	+1.9%	400,000	Y	+18.1%

Stocks of Local Interest										Interest Rates									
NAME	TICKER	52W	52W	52W	52W	52W	52W	52W	52W	NAME	LAST	PVS	CHG	5YR	MO	OTC	YTD		
AT&T Inc.	T	158.00	152.00	158.00	+3.00	+1.9%				3-month T-bill	3.30	3.30	+0.00	A	A	A	04		
Alphabet Inc. C	GOOG	2732.00	2732.00	2732.00	+6.00	+0.2%				6-month T-bill	3.31	3.31	+0.01	A	A	A	04		
Amazon.com Inc.	AMZN	120.00	120.00	120.00	+0.00	+0.0%				1-year T-bill	3.32	3.32	+0.01	A	A	A	04		
Apple Inc.	APPL	170.00	170.00	170.00	+0.00	+0.0%				2-year T-bill	3.34	3.34	+0.01	A	A	A	04		
Bank of America	BAC	28.00	28.00	28.00	+0.00	+0.0%				3-year T-bill	3.36	3.36	+0.01	A	A	A	04		
Boeing	BA	130.00	130.00	130.00	+0.00	+0.0%				4-year T-bill	3.38	3.38	+0.01	A	A	A	04		
Cardinal Energy	CE	20.00	20.00	20.00	+0.00	+0.0%				5-year T-bill	3.40	3.40	+0.01	A	A	A	04		
ConocoPhillips	COP	40.00	40.00	40.00	+0.00	+0.0%				10-year T-bill	3.42	3.42	+0.01	A	A	A	04		
Duke Energy	DUK	80.00	80.00	80.00	+0.00	+0.0%				15-year T-bill	3.44	3.44	+0.01	A	A	A	04		
Enbridge	ENB	35.00	35.00	35.00	+0.00	+0.0%				20-year T-bill	3.46	3.46	+0.01	A	A	A	04		
ExxonMobil	EXX	40.00	40.00	40.00	+0.00	+0.0%				30-year T-bill	3.48	3.48	+0.01	A	A	A	04		
FirstEnergy	FE	30.00	30.00	30.00	+0.00	+0.0%				40-year T-bill	3.50	3.50	+0.01	A	A	A	04		
General Electric	GE	12.00	12.00	12.00	+0.00	+0.0%				50-year T-bill	3.52	3.52	+0.01	A	A	A	04		
Home Depot	HD	300.00	300.00	300.00	+0.00	+0.0%				60-year T-bill	3.54	3.54	+0.01	A	A	A	04		
Johnson & Johnson	JNJ	150.00	150.00	150.00	+0.00	+0.0%				70-year T-bill	3.56	3.56	+0.01	A	A	A	04		
Kimberly-Clark	K	40.00	40.00	40.00	+0.00	+0.0%				80-year T-bill	3.58	3.58	+0.01	A	A	A	04		
Lockheed Martin	LMT	450.00	450.00	450.00	+0.00	+0.0%				90-year T-bill	3.60	3.60	+0.01	A	A	A	04		
Meta Platforms Inc.	META	200.00	200.00	200.00	+0.00	+0.0%				100-year T-bill	3.62	3.62	+0.01	A	A	A	04		
Microsoft	MSFT	300.00	300.00	300.00	+0.00	+0.0%				110-year T-bill	3.64	3.64	+0.01	A	A	A	04		
Netflix	NFLX	400.00	400.00	400.00	+0.00	+0.0%				120-year T-bill	3.66	3.66	+0.01	A	A	A	04		
Oracle	ORCL	30.00	30.00	30.00	+0.00	+0.0%				130-year T-bill	3.68	3.68	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				140-year T-bill	3.70	3.70	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				150-year T-bill	3.72	3.72	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				160-year T-bill	3.74	3.74	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				170-year T-bill	3.76	3.76	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				180-year T-bill	3.78	3.78	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				190-year T-bill	3.80	3.80	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				200-year T-bill	3.82	3.82	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				210-year T-bill	3.84	3.84	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				220-year T-bill	3.86	3.86	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				230-year T-bill	3.88	3.88	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				240-year T-bill	3.90	3.90	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				250-year T-bill	3.92	3.92	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				260-year T-bill	3.94	3.94	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				270-year T-bill	3.96	3.96	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				280-year T-bill	3.98	3.98	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				290-year T-bill	4.00	4.00	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				300-year T-bill	4.02	4.02	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				310-year T-bill	4.04	4.04	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				320-year T-bill	4.06	4.06	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				330-year T-bill	4.08	4.08	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				340-year T-bill	4.10	4.10	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				350-year T-bill	4.12	4.12	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				360-year T-bill	4.14	4.14	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				370-year T-bill	4.16	4.16	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				380-year T-bill	4.18	4.18	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				390-year T-bill	4.20	4.20	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				400-year T-bill	4.22	4.22	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				410-year T-bill	4.24	4.24	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				420-year T-bill	4.26	4.26	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				430-year T-bill	4.28	4.28	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				440-year T-bill	4.30	4.30	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				450-year T-bill	4.32	4.32	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				460-year T-bill	4.34	4.34	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				470-year T-bill	4.36	4.36	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				480-year T-bill	4.38	4.38	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				490-year T-bill	4.40	4.40	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				500-year T-bill	4.42	4.42	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				510-year T-bill	4.44	4.44	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				520-year T-bill	4.46	4.46	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				530-year T-bill	4.48	4.48	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				540-year T-bill	4.50	4.50	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				550-year T-bill	4.52	4.52	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				560-year T-bill	4.54	4.54	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				570-year T-bill	4.56	4.56	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				580-year T-bill	4.58	4.58	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				590-year T-bill	4.60	4.60	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				600-year T-bill	4.62	4.62	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				610-year T-bill	4.64	4.64	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				620-year T-bill	4.66	4.66	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				630-year T-bill	4.68	4.68	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				640-year T-bill	4.70	4.70	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				650-year T-bill	4.72	4.72	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				660-year T-bill	4.74	4.74	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				670-year T-bill	4.76	4.76	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				680-year T-bill	4.78	4.78	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				690-year T-bill	4.80	4.80	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				700-year T-bill	4.82	4.82	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				710-year T-bill	4.84	4.84	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				720-year T-bill	4.86	4.86	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				730-year T-bill	4.88	4.88	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				740-year T-bill	4.90	4.90	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				750-year T-bill	4.92	4.92	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				760-year T-bill	4.94	4.94	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				770-year T-bill	4.96	4.96	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				780-year T-bill	4.98	4.98	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				790-year T-bill	5.00	5.00	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0%				800-year T-bill	5.02	5.02	+0.01	A	A	A	04		
Paycom Software	PC	10.00	10.00	10.00	+0.00	+0.0													



## NATION

## Biden and DeSantis join together in Ian recovery effort

BY JOSH BOAK  
AND SEUNG MIN KIM  
The Associated Press

FORT MYERS, Florida — President Joe Biden surveyed the devastation of hurricane-ravaged Florida on Wednesday, promising to marshal the power of the federal government to help rebuild as he comforted local residents alongside Republican Gov. Ron DeSantis, a potential 2024 foe.

Biden praised DeSantis' handling of the storm recovery as both men — who have battled over pandemic protocols and migration as the governor mulls a presidential bid — put aside politics for a few days. The state is struggling to recover from the wreckage of Hurricane Ian, which tore through southwestern Florida last week and left dozens dead.

"Today we have one job and only one job, and that's to make sure the people in Florida get everything they need to fully, thoroughly recover," Biden said in a community that bore the brunt of Ian's assault. He warned that the rebuilding effort will take months and years. "It's going to take a hell of a long time, hopefully without any snags in the way," he said as DeSantis stood behind him, hands folded as he squinted into the glaring sunlight. "Later, after the television cameras have moved on, we're still going to be here with you."

The days after Ian's landfall in Florida have prompted a temporary détente between Biden and DeSantis, who have spoken on the phone several times to coordinate recovery efforts. They spent part of Wednesday



THE ASSOCIATED PRESS

President Joe Biden talks to a person affected by Hurricane Ian as he tours the area Wednesday in Fort Myers Beach, Fla.

day meeting with area residents and, for Biden, absorbing the full scope of Ian's devastation.

After Biden and first lady Jill Biden arrived earlier at Fisherman's Wharf — where homes and businesses lay in ruins amid debris and mud — DeSantis offered his hand to the president for a shake. Next to them as they spoke was a boat that the storm had lifted into a cafe.

The solidarity, however fleeting, continued Wednesday afternoon when DeSantis formally welcomed Biden to his state and praised the collaboration with officials on the ground and the federal government in Washington.

"We are cutting through the red tape and that's from local government, state government, all the way up to the president. We appreciate the team effort," DeSantis said.

Biden said DeSantis had done a "good job" when asked by reporters to assess the governor's handling of the recovery efforts.

"We have very different political philosophies... but we worked hand in glove," Biden said.

Biden said. "On things related to dealing with this crisis, we've been completely lockstep. There's been no difference."

The breadth of the devastation was immense. The presidential motorcade drove by wind-scorched trees, some uprooted, others with branches pulled backward by the storm. Fields off the highway were still flooded, forming stagnant lagoons.

Signs for stores and restaurants were blown off; ruined mattresses were piled in neighborhoods. A building was tipped to the side like a chess piece. An armada of workers and repair trucks struggled with recovery.

Hurricane Ian has resulted in at least 84 people confirmed dead, including 75 in Florida, and many people still wait for power to be restored. Ian's 150 mph winds and punishing storm surge last week took out power for 2.6 million in Florida. Many people still are unable to get food and water, although DeSantis said power has been restored to more than 97% of the state.

## Wall Street's rally runs out of gas, leaving indexes lower

BY DAMIAN J. TROISE  
AND ALEX VEIGA  
The Associated Press

A wobbly day of trading on Wall Street ended with stocks slightly lower Wednesday as a hangover from a two-day rally ran out of gas. Stock indexes had been in the red much of the day before briefly shifting into the green following a late-afternoon burst of buying. The S&P 500 ended 0.2% lower at 3,783.28, down from a high of 3,800.00. The Dow Jones Industrial Average slipped 0.1% to 33,637.59, and the Nasdaq composite

fell 0.2%. The Russell 2000 index of small company stocks closed 0.7% lower.

Bond yields rose broadly. Oil prices also rose after the OPEC+ cartel ordered production cuts. The broader market is still bruised from its stumble in September, but investors have been hoping that signs of a softening economy may convince central banks to temper their aggressive interest rate hikes. Analysts have said such hopes may be premature.

"I'm not surprised with short-term traders looking to take profits now and then decide later whether this is the beginning of a lasting bear market or even the beginning of a new bull

market," said Sam Stovall, chief investment strategist at CFPRA.

The S&P 500 dropped 7.65 points to 3,783.28. The Dow slipped 42.45 points to close at 33,637.59. The Nasdaq slid 27.77 points to 11,148.64. The Russell 2000 fell 13.07 points to 1,762.60.

Financial companies and utilities were among the sectors that weighed down the market. JPMorgan Chase fell 1.3% and Duke Energy dropped 2.2%.

Technology companies and health care stocks rose. Qualcomm gained 2.1% and Illumina climbed 6.6%.

Energy stocks gained ground as U.S. crude oil prices rose 1.4%. Exxon Mobil rose 4%.

## MONEY & MARKETS

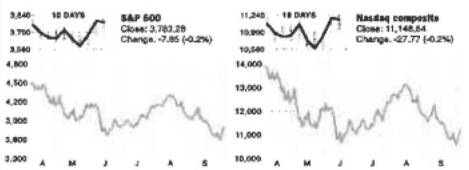
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Stock Recap	NYSE	NASDAQ	DOW	S&P 500	RUSSEL 2000	NYSE	NASDAQ	DOW	S&P 500	RUSSEL 2000
Vol (in mil.)	4,822	4,882	12,864.56	12,864.56	12,864.56	4,822	4,882	12,864.56	12,864.56	12,864.56
Pts. Volume	4,882	4,707	12,864.56	12,864.56	12,864.56	4,882	4,707	12,864.56	12,864.56	12,864.56
Advanced	719	1,141	12,864.56	12,864.56	12,864.56	719	1,141	12,864.56	12,864.56	12,864.56
Declined	14	27	12,864.56	12,864.56	12,864.56	14	27	12,864.56	12,864.56	12,864.56
New High	14	27	12,864.56	12,864.56	12,864.56	14	27	12,864.56	12,864.56	12,864.56
New Low	67	44	12,864.56	12,864.56	12,864.56	67	44	12,864.56	12,864.56	12,864.56

Stocks of Local Interest	NYSE	NASDAQ	DOW	S&P 500	RUSSEL 2000	NYSE	NASDAQ	DOW	S&P 500	RUSSEL 2000
Alphabet Inc. A	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. C	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. B	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. D	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. E	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. F	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. G	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. H	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. I	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. J	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. K	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. L	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. M	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. N	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. O	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. P	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. Q	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. R	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. S	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. T	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. U	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. V	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. W	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. X	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. Y	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
Alphabet Inc. Z	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812

Interest Rates	1YR	2YR	3YR	5YR	7YR	10YR	15YR	20YR	30YR
1YR	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50
2YR	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50
3YR	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50
5YR	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50
7YR	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50
10YR	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50
15YR	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50
20YR	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50
30YR	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50	4.50

## NatGas heats up

Natural gas prices are expected to continue climbing this winter as global demand remains strong and investors stay low amid the ongoing supply disruptions related to Russia's invasion of Ukraine.

The U.S. Energy Information Administration now expects natural gas prices to peak above \$9 per million British thermal units (BTUs) in January, up from \$4.50 a year earlier. That will only add to inflation that has already hit its highest point in the last four decades and strains the budgets of the 48% of U.S. households that rely primarily on natural gas for heat.

The summer's hotter-than-normal weather contributed to increased utility demand for natural gas. And European demand remains strong as Russia cut off most pipeline shipments. European officials believe there is a significant risk of gas shortages there this winter and they may have to ask businesses and consumers to cut back on how much they use.

Some relief in natural gas prices is expected next year when more U.S. production comes online. Prices are expected to fall back closer to \$5 per million British thermal units next spring.

Price upswing: Natural gas prices are expected to continue climbing this winter as global demand remains strong.

Source: U.S. Energy Information Administration, EIA; Group, and Reuters as a LEAG Customer.

John Fort, Alex Rivera - AP

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22, SUB 645

## BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of:  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule 88-69.

## PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing on the actual demand-side management (DSM) and energy efficiency (EE) recovery program for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearings in Docket Nos. E-22, Sub 641 and 644, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 410 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule 88-69 for the purpose of determining whether an increase or decrease rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public notice testimony will be received in accordance with Commission Rule 81-21(p).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule 88-69. By its application, DENC requests revisions to its DSM/EE cost recovery rider rate for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.1963 cents per kWh for residential customers, 0.1704 cents per kWh for small general service and public authority customers and 0.1475 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules 07E, NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to this rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0885 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rate increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rate increase of 0.0598 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 410 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at www.ncuc.net.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayres, Executive Director, Public Staff 4126 Mail Service Center, Raleigh, North Carolina 27699-4000.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection - Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [utilities@AGO.nc.gov](mailto:utilities@AGO.nc.gov).

Written statements will not be received unless the persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules 81-5 and 81-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4126 Mail Service Center, Raleigh, North Carolina 27699-4000. The direct testimony and exhibit of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION.

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

# North Carolina State House Questionnaire

## 1. What do you think the biggest issues facing the state are and how would you address them?

**Jeffers:** I think the biggest issue is the hyper-partisanship we see at the state level. I learned as a local official the need to work with everyone to advance our community. I would take those lessons to the state level to work across the aisle to work on the issues of our district. One of the first issues I would like to work on is the lack of volunteers for our Volunteer Fire Departments. It is an issue in Person County and across the state. I would look for ways the state could incentivize volunteers and support all first responders.

**Yarborough:** The biggest issue that we face is the high cost of energy and inflation in general. The idea that we can transition to "green" energy by cutting off access to fossil fuels has resulted in a lot of the inflation. The other cause of inflation is the massive printing of money by the government. The "Inflation Reduction Act" included billions of newly printed money for "green energy" and new IRS agents. Just as the Federal Reserve is increasing interest rates to slow inflation, the President announces billions more dollars created to pay off student loans. At the state level, we can work to protect access to less expensive energy and help our farmers produce less expensive food. The other big issue is the crime wave that exists in Durham and is spreading. We must support law enforcement to protect our citizens.

## 2. If elected, how would you minimize the impact future coal retirement at the Duke Energy plants would have on Person County?

**Jeffers:** Studying this issue as a commissioner after the board was notified of the potential decommissioning, I found that coal plants

across the country were closing not due to some liberal agenda but to the fact that most coal plants are aging. In fact, in 2015 the average lifespan of a coal plant was 58 years. The Roxboro Plant on Hyco was operational in 1966 meaning it is approaching that life span. There are other possibilities for the use of the plant that I understand Duke is looking into. I will work with them as I did as a commissioner to minimize that impact to our workforce and tax base.

**Yarborough:** We must do all we can to slow down the rush to cut off access to fossil fuels in the haste to transition to "green energy." There is going to be a transition to green energy but we must not make energy a luxury item that only the rich can afford. Unfortunately, that is what is happening. China and India are growing economies and they are going to provide cheap energy to the majority of the people of the world. Middle class Americans shouldn't have to suffer for them.

## 3. What should the state's stance on abortion rights be and why?

**Jeffers:** As a newly elected commissioner, a veteran public servant in the county sat me down and discussed the needs of people's rights especially around property rights. Those lessons stuck with me as zoning issues came before the board and we were deciding what someone could do with their OWN land. As a state representative I will respect people's rights,

to include what they do with their body. It is and never will be my place in your doctor's office as a public servant. That is an intimate/tough decision that you and your doctor alone should discuss.

**Yarborough:** I do believe that all humans, even unborn, have a right to life, liberty and the pursuit of happiness. I am totally opposed to the Democrat party position of encouraging abortion up to and through birth. I do realize that there are special circumstances, like rape and incest. I also realize that there are good people that believe that early abortion can be acceptable. Europeans allow abortion up to 12 weeks. I am open to discussions on how to make abortion a legal but very last resort.

## 4. If elected, how would you fight for local interests at the state level?

**Jeffers:** For the last 14 years, rather elected or not, I have worked to advance Person County. I am currently serving on several state boards to include the N.C. Rural Center Board of Directors, and N.C. State's Cooperative Extension Advisory Board as its past Chairman. I will continue advocating for Person County through hard work and service. I will not be an absent representative who only works in Raleigh. I will continue the type of leadership I set as a commissioner by working in the community I am serving to hear first hand the needs and concerns.

**Yarborough:** I have been very successful at putting my districts needs in front of state leaders. I have a very good relationship with the leaders of the state house and senate. At this point in my career, I can get almost any reasonable request through.

## 5. How much say should the legislature have in educating the state's children?

**Jeffers:** A good start would be the state fulfilling its statutory obligations that are already set, and not depend on the counties to make up the deficits. The state should set policies and laws that are conducive to all of our children learning, and one way to do that is to not get in the way of our local elected school boards. All communities are different and these boards need a level of autonomy to do what's best for their respective communities for example the school calendar.

**Yarborough:** Education is the largest item in the state budget. The State accounts for the vast majority of the education money spent at the local level. The State will always have a lot of say in how that money is spent. I get a lot of questions about some of the school systems that have been exposed for programs that sexualize children

or teach them that some races are inferior. I am proud to report that we do not have those issues in Person County.

## 6. What is your proudest moment in public service?

**Jeffers:** I have two, first being part of the board that guided this county through the recession in 2009 with minimal impact to services and staff. The second was being able to advocate for our seniors and seeing them go from a space that was not adequate for the services they needed to our current Senior Center. We are an aging community and more thought should be given to the services we all will need as we age.

**Yarborough:** Being able to help individuals has led to the most satisfaction. I had a constituent whose job was repairing cell towers in New Jersey after a storm. While waiting for his next assignment, he was approached by law enforcement. He explained what he was doing and mentioned that he had a legal concealed weapon. In New Jersey, he was arrested and was facing several years in prison. His wife called my office in tears. We were able to work with the governor of New Jersey and get him a pardon. I have a long list of citizens that I have been able to help and that has been the most rewarding part of my service to our community.



## North Carolina State House Candidates

**Name:** Ray Jeffers  
**(D)**  
**Age:** 39  
**Occupation:** Farm and Outreach Specialist, RAFT-USA  
**Political Experience:** 12 years Person County Commissioner, Past President of the N.C. Association of County Commissioners, Past Chairman of the National Association of Counties Rural Caucus, Chairman of the Person County Board of Social Services  
**Civic Involvement:** Roxboro Sertoma Club, Allens Lodge #676, H.B. Shaw Consistory #387, El Jebel Temple #97

**Name:** Larry Yarborough  
**(R)**  
**Age:** 50  
**Occupation:** Businessman. Most recent project was MedAccess Urgent Care  
**Political Experience:** 4 years County Commissioner, 6 years State Representative  
**Community Involvement:** Active in many church, civic and sports organizations over the last 30 years.

## STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 645

## BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule R4-69

## PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing on the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearing on Order No. E-22, Sub 643 and 644, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. The proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule R4-69 for the purpose of determining whether an (increased) or decreased rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 9, 2022, DENC filed its applications for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule R4-69. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 6.1963 cents per kWh for residential customers, 0.1704 cents per kWh for small general service and public authority customers, and 0.1475 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules GVP, NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-133.9, opted out of and were not participating in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0885 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rider increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.0598 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the witness wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to: Christy-lynn J. Ayres, Executive Director, Public Staff, 4316 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to: The Honorable Josh Stein, Attorney General, c/o Consumer Protection-Utilities, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [utilityAGO@ncdoj.gov](mailto:utilityAGO@ncdoj.gov).

Written statements are not evidence unless the persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION

This the 14th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

**336.364.7001**

<p><b>Porterhouse Steak</b> \$10.99 lb.</p> <p><b>Chuck Roast</b> \$5.89 lb.</p> <p><b>Tri Tip Roast</b> \$7.89 lb.</p> <p><b>Stew Beef</b> \$5.99 lb.</p> <p><b>Flank Steak</b> \$9.99 lb.</p> <p><b>Beef Short Ribs</b> \$8.99 lb.</p> <p><b>Boneless Pork Chop</b> \$3.79 lb.</p> <p><b>Boneless Pork Roast</b> \$4.49 lb.</p>	<p><b>Boneless Sirloin Pork Chop</b> \$3.99 lb.</p> <p><b>Fresh Hens</b> \$1.79 lb.</p> <p><b>Chicken Leg Quarters</b> \$1.25 lb.</p> <p><b>Whole Chicken Wings</b> \$2.79 lb.</p> <p><b>Fresh Oysters in Shell</b></p>
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5741 Durham Rd., Raleigh, NC 27614 • Hours: Mon-Sat 10am-8pm, Sun 10am-6pm • Prices Good Through September 27, 2022

**Granville County Chamber of Commerce**

**Alive After Five**

Presenting Stage Sponsor:

**OXFORD**  
5:30 p.m. - 8:30 p.m.

**Spare Change** Little John Parking Lot



# CATHEY

Continued from Page One

agreement on one candidate with whom to continue discussions and possibly enter a contract agreement with," Powell said Monday night. "Tonight, I'm happy to announce that the board has offered a contract, which has been accepted, by Katherine Cathey to be Person County's next county manager."

Powell said Cathey will bring a vast experience in county government and statewide contacts.

"These are exciting times in our county with lots on the table currently and our board welcomes her and we look forward to new leadership creating new ideas and plans that build on what is currently in the works for the county and to keep the county moving forward in the future," Powell said.

Cathey has worked in local government for 13 years.

That interest, she said, began in high school where she was a member of student government, shadowed local government officials, including an assistant county manager once, served as a Governor's Page and partic-

ipated in a variety of youth leadership events.

She earned her Bachelor of Arts in Public Policy Studies from Duke University in 2000 and obtained a Master of Public Administration from North Carolina State University in 2005.

"In undergrad, I studied public policy at Duke and I had an internship with the Orange County manager's office the summer after my sophomore year. I had a desk in the human resources department because there wasn't enough space in the county manager's office. Eventually, I started working for HR while I finished school," Cathey said.

After graduation, Cathey moved to Colorado where she worked on a dude ranch. "It was an awesome and a different experience, and then I decided to move back home and continue down the path of public service that I had intended to do when I went to college," Cathey said.

"I moved back and that was almost 20 years to the day - I think that was Oct. 2 - and started working with Orange County human resources again."

Cathey spent approximately 10 years with Orange

County in human resources and the county's budget office before moving on to serve as the human resources director and town clerk for the Town of Hillsborough.

A native of northern Orange County, Cathey said she was always familiar with Person County and assisted with an interview process here when she was with the Town of Hillsborough.

"At that time, I found out the assistant county manager position was vacant and I thought, 'I really feel at home here and I really like the staff - this seems like a really professional environment,' so I kept my eye out on that position and was glad to get the opportunity to come here," Cathey said.

As the assistant county manager, Cathey oversaw the Emergency Services, Fire Marshal's Office, Animal Services, GIS, Inspections, Planning, Recreation, Arts and Parks, PATS and the county library.

"It's going to be nice for a while to work with all our department heads and we already have a good working relationship all around, but I will have an opportunity to learn a lot more about the departments that I have not

been directly working with over time," Cathey said.

Asked about her management style, Cathey said she does like to speak regularly with her departments.

"For me, I really like talking routinely with the department heads and knowing what's going on in their departments, that way I can provide support and if someone asks me a question I can respond to it and I can work through problems with them or talk about new ideas, but I really trust them day-to-day to run their departments," Cathey said. "They are the experts in their areas, so I definitely trust them to do their work, but I like to be informed and involved, to a certain degree, and to be there when needed."

Cathey said there is not one particular moment she considers her proudest, but said the relationships she has built with other employees and seeing their success and their impact on the community sticks out.

Asked about her first priorities, Cathey said the county has several key positions to fill.

"That will be a priority," Cathey said. "The public information officer position,

the economic development director position and the assistant county manager position - looking at filling those will be important. Economic development is always at the top of the list. The ARP funding and GREAT Grant program and broadband expansion are top priorities and, for me, building partnerships with the community like the school system, the City of Roxboro, the community college and other community organizations will be important."

Under Cathey's contract, she will make \$130,000 per year and receive \$625 per month (\$7,500 annually) as an automobile allowance with no additional mileage reimbursement.

Under the contract, the board plans to have a preliminary performance review around March 31, 2023 and will conduct regular performance reviews annually with the first occurring before Sept. 29, 2023.

Those annual reviews may also include salary and compensation increases.

Under the contract, Cathey must establish her primary residence in the county within five years.

## Cruz-in set for Oct. 22 in South Boston

Destination Downtown South Boston, Inc. is sponsoring its fourth annual Cruz-In on Saturday, Oct. 22 on Main Street from 3-6 p.m., with a rain date of Sunday, Oct. 23. There is no admission charge and all cars, trucks, motorcycles, and special interest vehicles are welcome. The last Cruz-In was a huge success with over 250 vehicles attending. This event is a great opportunity for car enthusiasts to come together and share their love of classic cars.

Main Street (Route 501) will be closed from Johnston Street at Edmondson Cleaners to Constitution Square. Drivers participating in the Cruz-In should enter the Cruz-In area from the south via Broad Street turn-

ing left onto First Street at Dave White State Farm Insurance and New Brick Lofts; from the north via Wilborn Avenue at Johnston Street. Cruz-In officials will be located at the entry points to assist participants and visitors. Watch for signs. On-site registration is required but there is no registration or admission fee. Participating drivers will be given registration forms as they enter the Cruz-In to be completed and turned in at the registration table. Door prizes donated by area businesses will be available while they last, and each registered participant will receive a commemorative dash plaque. To be eligible for door prizes and

See Cruz-In, Page 12A

\*\*\*\*\*

"We live in a safe community and I am working to keep it that way. I appreciate and support the people that put their lives on the line to keep us safe. I believe that public safety is the most important function of our government. I will never 'defund the police'. My whole political career has been funding the police. Please vote for me so I can continue to do my small part to keep us safe."

Paid for by the Committee to Elect Larry Yarbrough.

\*\*\*\*\*

**Friday, October 7th & Saturday, October 8th, 2022**

Time: Ticket booth opens at 5:30PM.  
Gates also open at 5:30PM.  
Rodeo starts at 7:30PM.



**Cost (cash preferred):**  
\$7 - Children aged 5-12  
\$15 - Adults  
\$14 - Adults with military ID (active, reserve, retired)  
\$7 - Military in uniform  
\*There is an ATM at the Eliand Supermarket, if needed.

**Location: 3009 Forrest Ave, Elland, NC 27243**  
**Parking will be on the lawn in front of the Eliand Ruritan Club buildings. Parking is free.**

Weather Policy: We will have the rodeo rain or shine. However, if severe weather causes us to postpone the rodeo, the details and alternate dates will be posted on our web site.  
<http://eliandruritanclub.com/rodeo> & Facebook page.



STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. R-22, SUB 645  
BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina, for Approval of Demand-Side  
Management and Energy Efficiency Cost  
Recovery Rider under N.C. Gen. Stat.  
§ 62-135.9 and Commission Rule R-8-69

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The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writer wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to (James) J. Ayers, Executive Director, Public Staff, 4326 Mail Service Center, Raleigh, North Carolina 27699-4390.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Sims, Attorney General, c/o Consumer Protection Division, 9001 Mail Service Center, Raleigh, North Carolina, 27699-9001. Written statements may be emailed to [utilityAGO@ncdoj.gov](mailto:utilityAGO@ncdoj.gov).

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ISSUED BY ORDER OF THE COMMISSION.  
This the 14th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION  
Erica N. Greer, Deputy Clerk

## VICTORY GARDEN GAL

## Magnificent mushrooms in the victory garden



DEANN RIVERA

Mushrooms are a mysterious bunch, frequently misunderstood in both fairy tales and gardening communities. If you have only tried the ones wrapped in celophane or from a can, you have missed the delicious—and nutritious—varieties of one of my favorite foods!

Scientists say they know of 10,000 varieties of mushroom in North America alone, and most experts say there are still many more varieties yet undiscovered. Of those, only 3% are known to be toxic. The rest might be largely inedible, like those rock-hard “shell” mushrooms growing on trees, but many are delicious!

Mushrooms taste great in soups, stews, sauces and more. They can live up to pasta dishes, pizzas and salads. My personal favorite way to cook with mushrooms is to sauté them with olive oil, zucchini, rosemary, onions and garlic cloves. If you think you don't like mushrooms, maybe you just haven't found the variety type you enjoy!

If you'd like to expand your mushroom repertoire but don't see anything new in the grocery store, or don't like the price, why not grow your own? Mushrooms are a low-maintenance, beginning

gardener-friendly food.

## MUSHROOM VOCABULARY

Because fungi are in an entirely different kingdom from animals or plants, let's go over some vocabulary that might be unfamiliar to you.

- **Spore** — This is how mushrooms sexually reproduce and spread. Like a plant's seed, spores are released by mushrooms when they mature.

- **Substrate** — This is the material or medium on which your mushrooms will grow. Unlike plants, most mushrooms prefer materials other than soil to grow in, though some are perfectly happy there. Common substrates include sawdust, dead logs or tree trunks, wood chips or compost.

- **Spawning** — A commercial product of mixed spore and substrate as a nutrient source. If you purchase a mushroom kit, you'll receive it in the form of spawn blocks or cylinders.

- **Mycelium** — The underground growth of a mushroom body, like a plant's root system. These must be established first before actual, recognizable mushrooms poke up.

- **Inoculate** — A verb that means to apply the spawn to the larger amount of substrate you've prepared.

## READY, SET, GROW

Now that we've covered

the basics of how to speak mushroom, let's talk about setting up a mushroom growing space.

Since there are thousands of varieties of mushrooms, it's best to decide which type you'd like to grow and then look at some of the specific considerations you'll need to make when choosing a fungi friend. First, consider whether you want to watch them all the time or just check on them occasionally to water or harvest. This might make a difference in where you put them!

## MOISTURE LEVELS

Think about when you commonly see mushrooms popping up in the wild. It's usually after some wet, rainy weather. My front yard is frequently sporting new mushrooms after a few days of rain! Mushrooms need a lot of moisture to get going in nature, and your homegrown mushrooms will be no different.

## LIGHT LEVELS

Some mushrooms might be OK with getting the occasional beam of sunlight, but some like it really, really dark. Think about this before deciding to put your little mushroom patch in a raised bed next to your tomatoes. You also might consider what space in either your house or garden goes unused because of its low light levels. Consider that per-

petually shady spot under some trees or in your basement and transform it into a mushroom habitat.

## SUBSTRATE TYPE

Mushrooms can thrive in some weird mediums at which your finicky begonias would turn up their noses. That's what's so great about these weird little night-dwellers! Straw, mulch, sawdust, old logs and compost make perfect fungi homes, depending on the species' preference. If you happen to have a large quantity of any of these lying around, that might help you make your decision.

## TEMPERATURE

Just like your vegetables, mushroom species have wildly different preferences when it comes to the temperature. Enoki mushrooms, for example, like it cold—around 45 degrees. Most, however, prefer temperatures around 60-75 degrees.

## WHICH KIND?

Based on your answers above, find a mushroom that fits those specifications and that you'd also like to eat. Different varieties have different growing requirements. Temperature, light levels, moisture levels and substrate types can all change based on the variety. Common, hardy growing mushroom types are oysters, lion's mane, shi-

## Cream of Mushroom Soup

- |                                       |                                       |                               |
|---------------------------------------|---------------------------------------|-------------------------------|
| 4 tablespoons of butter               | 1 1/2 tablespoons of flour            | - chicken, beef or vegetable  |
| 2 packages of sliced, fresh mushrooms | 2 teaspoons of thyme                  | 1 cup of water                |
| 1 pinch of salt                       | 4 cloves of garlic, peeled and minced | 1 cup of heavy whipping cream |
| 1 medium yellow onion, diced          | 4 cups of broth                       | Salt and pepper to taste      |
1. Melt butter in a large soup pot over medium heat. Add in mushrooms and a pinch of salt and sauté 5-10 minutes, until the mushrooms release their juices.
  2. Reduce the heat to medium low and cook, stirring often, until the mushrooms are caramelized, and the juices evaporate, about 15-25 minutes.
  3. Add in the onion with the caramelized mushrooms and cook until the onion is translucent, about 5 minutes.
  4. Stir in the flour and continue to cook for about 2 minutes.
  5. Add in the thyme, garlic, broth and water and let simmer for 10-15 minutes.
  6. Reduce heat to low and stir in cream. Salt and pepper to taste. Heat until warm and creamy (another 15 minutes).
  7. Grab a bowl and enjoy your fabulous fungi feast!

take and enoki. They're frequently found in kits with descriptions of that variety's growing requirements on the box.

That's really all there is! You can expect to harvest pounds and pounds of mushrooms from a log like the one described over the course of a season. Low maintenance, a big harvest, good for you and delicious—I'm making room for edible mushrooms in my victory garden!

Bonus: Of course, you need to have one silly joke. What kind of room has no windows or doors? A mushroom!

Of course, my menu this week included some mushroom cuisine. This mushroom soup is definitely comfort food! This homemade magical mushroom goodness works for an appetizer or a main dish. Once you try this, you will never buy the canned stuff again!

## Thomas Massie endorses Allen Chesser for NC House race

From staff reports

MIDDLESEX — A congressman widely con-

sidered a leader in the Republican Party's liberty wing has endorsed Allen Chesser in his bid to un-

seat state Rep. James Galliard, D-Nash, in the N.C. House. U.S. Rep. Thomas Massie

ie, R-Ky., released a statement expressing support for Chesser in the General Assembly campaign.

"Allen Chesser has been a vocal and tireless advocate for the principles of liberty in North Carolina. He stood boldly against lockdowns, mandates and out-of-control government spending when the political class failed to act," Massie said. "Many people talk a big game, but Allen has proven his conservative principles. I wholeheartedly endorse Allen Chesser for state representative."

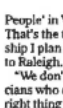
A self-described constitutional conservative, Massie is influential among libertarian-leaning Republicans. He supported efforts to end the Iraq and Afghanistan wars and is known as a staunch defender of gun rights. "I am honored to be endorsed by one of the most pro-liberty constitutionalists in the United States



Chesser



Massie



Galliard

Congress, Thomas Massie said in a campaign news release Oct. 11. "While the federal government was recklessly spending our children out of a future, Thomas Massie stood up and fought for 'We the People' in Washington. That's the type of leadership I plan to take with me to Raleigh."

"We don't need politicians who can say the right thing but then turn their backs on us as the marines they take their oath of office, and I am running to represent North Carolina's 25th District in the state House because we deserve authentic leaders who will fight like Thomas

Massie to protect our constitutionally protected, God-given rights," Chesser concluded.

Also endorsed by the Republican Liberty Caucus of North Carolina, Chesser is a combat veteran and former police officer.

He ran in the GOP primary for the state's 2nd Congressional District seat in 2018. He and his wife Jessica live in Middlesex, where they're raising their five children.

Chesser faces Galliard, an incumbent Democrat and the pastor of Word Tabernacle Church in Rocky Mount, and Libertarian Party candidate Nick Taylor of Nashville in the N.C. House race. The redrawn House District 25 includes all of Nash County except the Sharpburg precinct.

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALPHIGH

DOCKET NO. E-22 SUB 645

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Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule 88-69

PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearings in Docket No. E-22 Sub 645 and 646, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m. in Commission Hearing Room 2115, Robles Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule 88-69 for the purpose of determining whether an increase or decrease in the rate required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule 88-69. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 6.1963 cents per kWh for residential customers; 0.1704 cents per kWh for small general service and public authority customers; and 0.1475 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules 8VE, NS, outdoor lighting and traffic lighting facilities. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0085 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rider increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.0099 cents per kWh.

Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Robles Building, 430 North Salisbury Street, Raleigh, North Carolina. A copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements and the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayen, Executive Director, Public Staff 4326 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection, Utilities, 2001 Mail Service Center, Raleigh, North Carolina 27699-5001. Written statements may be emailed to [utilityAGO@ncdoj.gov](mailto:utilityAGO@ncdoj.gov).

Written statements are not evidence unless the person appears at a public hearing and testifies concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-5 and R1-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk

## Police arrest 3 in Super 8 motel shooting Oct. 7

From staff reports

ROCKY MOUNT — Police say a man who asked for a ride to a motel set the driver up to be robbed and shot.

A man, a woman and a teenage boy face charges in the holdup and shooting reported Oct. 7 at the Super 8, 7568 N.C. 48 in Rocky Mount's Battleboro community, police spokesman Cpl. Ricky Jackson said in a news release.

Police were called to a nearby convenience store, the EP Mart on N.C. 4, after 40-year-old Michael Mills was shot around 1 a.m. Mills told police he gave an unknown man a ride to the motel across the street.

"While dropping the unidentified male off, another male exited a hotel room and shot the victim," Jackson said.

Police say the shooter and accomplices stole Mills' car, a gray 2014 Infiniti. Mills ran back to the EP Mart and called 911. Medics took Mills to Nash UNC Health Care's Nash General Hospital with a single gunshot wound to the shoulder, Jackson said.

Detectives executed four search war-

rants at three motels in the Gold Rock area while investigating the case.

Dontavious Holley, 31, of Washington, D.C., was charged with assault with a deadly weapon with intent to kill inflicting serious injury, armed robbery and conspiracy to commit armed robbery. He was booked into the Nash County Detention Center under a \$90,000 secured bond.

Jacqueline Hudson, 21, of Virginia, was charged with conspiracy to commit armed robbery and served with two outstanding arrest warrants from Virginia. She was jailed on a \$25,000 secured bond.

Police also filed a juvenile petition charging a 17-year-old boy from Tarboro with assault with a deadly weapon with intent to kill inflicting serious injury, armed robbery, conspiracy to commit armed robbery and larceny of a motor vehicle. The teen was taken to a juvenile detention center.

Jackson said police recovered the stolen car. Mills was transferred to ECU Health in Greenville and was expected to recover.





## Bailey classmates reunite

Bailey High School's graduating class of 1961 held its 61st reunion Oct. 15 at Something Different Café and Catering in Wilson. Pictured from left are Kay Thompson Ezzelle, class president; Patsy Sellers Bissette; Emily Bryant Creech; Ed Creech; Barbara Brown Lewis; James McKeel; Phyllis Manning Smith; and Linda Lamm Edwards. "A good time was had by all," Ezzelle wrote. Contributed photo

## Evans and Marsigli seek district attorney job

By Drew C. Wilson  
dwilson@wilmington.com |  
252-265-7818

Democratic incumbent Robert Evans and Republican Jeffrey A. Marsigli are vying for the district attorney job in North Carolina's 8th Congressional District, which includes Wilson, Nash and Edgecombe counties.

Evans and Marsigli provided responses to The Wilson Times' 2022 candidate survey. Their responses of 50 or fewer words appear below and are organized in alphabetical order by the candidates' last names.

### Robert Evans

Age: 70  
Education: Juris Doctor, University of Pennsylvania  
Current job: Elected district attorney since 2020  
Previous or current public offices held: District



Evans

Family: Wife: Marilyn Evans; daughters: Anise and Deidre.  
What do you hope to accomplish if you are elected to this position?

EVANS: "The pandemic resulted in a significant backlog of cases in which the defendant is charged with a violent crime and has remained in custody because of the suspension of jury trials. We will remain aggressive in setting these cases for trial so that our victims get justice and closure."

### Jeffrey A. Marsigli

Age: 48  
Education: Juris Doctor from Campbell University.

Current Job: Associate attorney with Lusby Law PA.  
Previous or current public offices held: None.  
Family: Married for 18 years to my wife, Nicole Marsigli. We have two children, daughter Carson Marsigli (16) and son Dawson Marsigli (14).



Marsigli

What do you hope to accomplish if you are elected to this position?

MARSIGLI: "If elected, I hope to help reduce the crime rate by participating in the process, partnering with law enforcement and taking a proactive approach to our growing problem. We can accomplish this if we are doing it together as a united front. Our families and communities deserve nothing less."

UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22, SUB 645

### BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule 88-69.

### PUBLIC NOTICE

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Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0685 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rider increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.0598 cents per kWh.

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Erica N. Green, Deputy Clerk

## Lights of Love commemorative giving campaign begins

For The Enterprise

ROCKY MOUNT — Lights of Love, an annual Nash UNC Health Care Foundation community event aimed at honoring and celebrating loved ones during the holiday season, is now open and accepting commemorative recognitions through Nov. 18.

"Lights of Love is a tradition that our community participates in to help us all kick off the holiday season," said Magan Smith, grants and annual giving coordinator for the Nash UNC Foundation. "This event allows families and members of our community to honor a special friend, family member or coworker while also supporting the hospital's mission of improving the health and well-being of our community."

Donor participation continues to help the Nash UNC Foundation raise money for different areas of the hospital, including cancer services, women's services, patient assistance and numerous other projects.

"As the fundraising arm of the hospital, the foundation focuses on addressing social barriers to health and supports programs that focus on improving the health of our patients beyond hospitalization," said Kathleen Fleming, director of the Nash UNC Foundation.

Thanks to donations from the community, staff members and medical staff, the Nash UNC Foundation has been able to invest in programs that go beyond the care provided inside the hospital's walls.

The community paramedic program, inpatient food pantry and patient assistance funds allow the foundation to address social determinants of health and provide needed resources to the most vulnerable patients, contributing to reduced readmissions and better health outcomes.

Foundation grants also have supported other programs, such as "I Give

Birth" bracelets for new moms. These medical bracelets serve as a reminder to anyone taking care of a new mom during a medical emergency that she recently gave birth and could be experiencing postpartum complications.

"Dollars raised through the Lights of Love campaign will be used to provide patient assistance for our most vulnerable patients," said Fleming. "Patient assistance provides qualifying patients help with things such as rent, transportation and utility bills so that they can focus on healing."

Community members can donate to dedicate a light or ornament on the hospital's Christmas tree, which will be set up on the lawn in front of the main hospital throughout the holiday season.

Names will be published online and in a special full-page recognition in the Rocky Mount Telegram on Saturday, Dec. 3. Honorees' names will be read aloud during a tree-lighting ceremony planned for 5:30 p.m. Wednesday, Nov. 30, on the front lawn outside the main Nash General Hospital entrance.

For those who can't make it in person, the program will be broadcast live on the both the Nash UNC Health Care and Nash UNC Health Care Foundation Facebook pages.

"We want to host a Facebook Live event so that our community members who are unable to participate in person can watch the ceremony live from the comfort of their homes," said Smith.

A tree will be displayed on the hospital's front lawn for those who wish to drive by at a later time along with the tree that's normally placed on the roof for everyone to see. Both trees will remain displayed throughout the holiday season.

Donations can be made by contacting Magan Smith at [Magan.Smith@unc-healthcare.com](mailto:Magan.Smith@unc-healthcare.com) or 252-962-8127 or by visiting [nashlightsoffove.com](http://nashlightsoffove.com).

## Red Cross: Protect blood supply by donating this fall

For The Enterprise

WILSON

The American Red Cross urges blood donors of all types and those who have never given before to book a time to give blood or platelets and help keep the blood supply from dropping ahead of the holidays.

People of all blood types are needed, especially platelet donors and those with type O blood — blood products that are critical to keeping hospitals ready to help patients depending on transfusions in the weeks ahead.

Eligible donors can schedule a time to give blood or platelets by using the Red Cross Blood Donor app, visiting [RedCrossBlood.org](http://RedCrossBlood.org) or calling 1-800-RED CROSS (1-800-733-2767).

As a thank-you, all who come to give Nov. 1-22 will receive a \$10 e-gift card by email to a merchant of choice. Details are available at [redcross.org/perks](http://redcross.org/perks).

Blood drives are scheduled at the following locations:

### NASHVILLE

• Nov. 14 — 1:30-5:30 p.m., Nashville United Methodist Church, 209 E. Washington St.

### ROCKY MOUNT

• Oct. 31 — 10 a.m. to 2 p.m., Harrison Family YMCA, 1000 Independence Drive.

• Oct. 26 — 2:30-6:30 p.m., Daniels Chapel Free Will Baptist Church, 4828 Frank Price Church Road.

• Oct. 27 — Noon to 6 p.m., First Baptist Church of Wilson, 311 Nash St. NW.

• Nov. 8 — 2:30-6:30 p.m., Farmington Heights Church of God, 910 Raleigh Road NW.

• Nov. 9 — 2-6 p.m., First Christian Church, 207 Tarboro St. NE.

• Nov. 12 — 9:30 a.m. to 1 p.m., Eastgate Church, 2301 Montgomery Drive.

• Nov. 15 — 2-6 p.m., Rock Ridge Elementary School, 6605 Rock Ridge School Road.

### PINETOPS

• Oct. 26 — Noon to 6 p.m., Pinetops Baptist Church, 710 W. Hamlet St.

### TARBORO

• Nov. 7 — 2:45-7 p.m., St. James United Methodist Church, 211 E. Saint James St.

• Nov. 10 — 12:30-4:30 p.m., Edgecombe County Administration Building, 201 Saint Andrew St.

### WENDELL

• Nov. 5 — 8:30 a.m. to 12:30 p.m., Wendell Baptist Church, 3651 Wendell Blvd.

## Louisburg

continued from page 18

### Sophomore Alaina Rivera

led the team with six goals on the day, collecting her fourth hat trick of the season. Fellow sophomore Andrea Cazares and freshman Morgan Jones also tallied hat tricks of their own, scoring three goals each. Emma Pedraza, Melina Clark, Karina Rodriguez, Leslie Reyes and Alexa Vidal also tallied a goal in the game.

Sophomore defender Kimberly Pacheco rounded off the scoring with a penalty-kick goal. Goalkeeper Kathryn Robinson earned her fourth shutout of the season with the win.

"We played with a lot

of enthusiasm throughout the game," said coach Chris Fresco. "We're looking forward to bringing more of that energy into the region tournament."

The Region X tournament begins this Thursday with a road game at Wake Technical Community College.

### Hurricanes blank Wake Tech

LOUISBURG — The host Hurricanes sent Wake Tech away scoreless in a men's soccer match Oct. 18, notching a 5-0 win to end the regular season.

The Hurricanes took 10 shots in the first half and nine shots in the second. Louisburg College also took advantage of seven corner kicks.

Luis Marin scored un-

half to make it 1-0 Hurricanes. Gabriele Amore scored at 15:00 to make it 2-0. Luis Marin scored at 27:00 for the third Hurricane goal on a Boteleto de Piccoli assist.

In the second half, Luigi Boteleto de Piccoli received an assist from Zachary Castor at 48:00. Luis Marin was assisted by Gabriele Amore for his third and the team's fifth and final goal of the match.

Defensively, Louisburg goalie Eric Winkler had 7 saves on 7 shots on goal. "I'm really proud of our group for getting a great result in our last regular season match," said Louisburg head coach Matthew Mozyrski. "Putting away five goals and keeping a shutout is a big momentum builder for us. Hopefully this gives us confidence going into the playoffs."



## SPORTS

## MLB playoff primer: Things to know as postseason nears

BY DAVID BRANDT  
The Associated Press

Major League Baseball's postseason has a little more heat this season.

The playoffs are rapidly approaching, with the final regular season games set for Oct. 5. The postseason begins two days later with a field of 12 teams — up from last year's 10 — and includes a best-of-three format for the opening wild-card round.

An expanded postseason could lead to some spicy early postseason matchups. San Diego's newly acquired slugger Juan Soto against the defending World Series champion Braves? Ageless star Albert Pujols and the Cardinals against Bryce Harper, Kyle Schwarber and the Phillies?

Both are possibilities depending on results in the season's final week.

MLB's new wild-card format is similar to the one currently used in college basketball for the NCAA Super Regional round. The three games will be scheduled on three consecutive days from Oct. 7-9 at the higher seeds' field. The first team that gets two wins advances.

After that, the playoffs will be business as usual. The division series will be best-of-five, while the league championship series and World Series will be best-of-seven.



New York Yankees' Aaron Judge looks out before a baseball game against the Boston Red Sox on Sept. 25 in New York.

Here's a little more information about baseball's bulked-up postseason:

## WHAT'S NEW IN BASEBALL'S WILD-CARD ROUND?

The best-of-three wild-card format is a change from the sudden-death one-game format that's been in place since 2012.

Six teams each from the American League and Na-

tional League will qualify for the postseason, including the three division winners in each league. The three wild-card teams in each league will be the teams with the best record that didn't win their division.

The top two teams with the best records in each league will get a bye and don't have to play in the wild-card round. Those four teams get a few days of rest.

Right now, that would be the Astros and Yankees in

the American League and the Dodgers and Mets in the National League.

The wild-card round will feature four series: The No. 6 seed will play at the No. 3 seed in both the AL and NL. The No. 5 seed will play at the No. 4 seed.

## WHY ARE THE PLAYOFFS STARTING LATE?

October's postseason festivities will bleed into November before a champion

is crowned.

That's mostly because of the sport's labor strife that resulted in a work stoppage over the winter. It delayed the beginning of spring training and pushed the regular season back about a week. Baseball players and owners salvaged the usual 162-game season, but to do that, they had to move opening day from March 31 to April 7.

Some of the games originally scheduled for the first week of the season were moved to the end, meaning a season that was originally scheduled to end on Oct. 5. Hence, a late start to the playoffs.

## WHAT HAPPENED TO BASEBALL TIEBREAKER GAMES?

Game No. 163 is one that lives in baseball lore: Bucky Dent's homer for the Yankees in 1978. Matt Holliday's game-winning run in the 13th inning for the Rockies in 2007.

Those days are gone. If there's a tie for one of the playoff spots, mathematical tiebreakers will be used instead of an extra game. The first will be the head-to-head record between the two teams involved.

If that can't handle the stalemate, the team with the best intra-divisional record will win the tiebreaker. If that

doesn't work, the process continues with more and more convoluted solutions until a resolution is reached.

It's unlikely tiebreakers will be needed in the American League, but keep an eye on the National League. The Braves and Mets are locked in a tight race for the NL East, while the Brewers and Phillies are in a battle for the final NL wild-card spot.

## WHO ARE THE FAVORITES?

Great question. The Los Angeles Dodgers have been dominant all season with a lineup that includes Mookie Betts, Trea Turner, Will Smith and Freddie Freeman. They could top 110 wins this season during the final week.

Over in the American League, the Houston Astros have already topped 100 wins as well. They've got a loaded lineup that includes Jose Altuve, Alex Bregman and Yordan Alvarez, along with potential AL Cy Young winner Justin Verlander.

New York's teams should figure into the mix as well. The Yankees were cruising for much of the season — led by star Aaron Judge's 60-homer campaign — but have just a 30-31 record since the All-Star break. The Mets have one of the league's deepest pitching staffs, with two aces on top in Jacob de Grom and Max Scherzer.

## With top QBs struggling, scoring is down across NFL

BY JOSH DUBOW  
AP Pro Football Writer

With some of the most accomplished quarterbacks in the NFL struggling to produce points it was no surprise the league had one of its lowest scoring weeks.

The 20.3 points per game by teams was the lowest for a Week 3 since 2009 and the fourth lowest for any week in the past five seasons.

Teams led by Patrick Mahomes, Tom Brady and Aaron Rodgers — the winners of four of the last five MVP awards — played a major role with their teams combining for 43 points Sunday. That's the fewest points scored in the 57 weeks all three of those stand-out QBs have started. The previous low was 16 in Week 15 of the 2013 season.

Brady and the banged-up Tampa Bay Buccaneers have had the biggest problems offensively early this season, failing to score more than 20 points in any of their three games. Tampa Bay is scoring 17 points per game, down from 30.1 last season.

That's just the fifth time that's ever happened in three straight games for a team quarterbacked by Brady and second in the past 11 seasons. It happened once in 2019 in New England.

The Bucs and the New York Giants are the only teams without a first-half touchdown as absence on the offensive line and receiver have taken a toll.

The beneficiaries of that poor production by Tampa Bay were Aaron Rodgers and the Green Bay Packers, who pulled out the 14-12 road win despite failing to score following the first two drives.

It marked just the fourth time in Rodgers' career that he ended up on the winning side in a game when Green Bay failed to score more than 14 points. The Packers are averaging 16 points per game, down from 26.6 last season.

Kansas City's offense was clicking to start the season with 41 points in the opener but has scored just 44 the last two weeks, including a 20-17 loss at Indianapolis in Week 3 that marked just the fifth time the Chiefs scored 17 points or fewer with Ma-



Kansas City Chiefs' quarterback Patrick Mahomes (15) is sacked by Indianapolis Colts' defensive end Yannick Ngakoue (93) during the first half of the teams' game Sunday in Indianapolis.

hones at quarterback.

Overall, the 21 points per game average for the NFL is the lowest through Week 3 since it was 20.2 points per game in 2010.

## RARETIES

The Buffalo Bills somehow managed to lose a game to Miami despite outgaining the Dolphins by 285 yards.

In the Super Bowl era, teams that outgain the opposition by at least 285 yards had a 20-1-1 (.920) record in those games before Tua Tagovailoa and Miami's 21-19 win.

The last team to overcome that and win was also the Dolphins, in Tagovailoa's first career start on Nov. 1, 2020, when Miami was outgained by 326 yards in a 28-17 win over the Rams.

The San Francisco-Denver game also was an outlier, with the Broncos winning by just the second 11-10 game in NFL history. The Steelers beat the Chargers by that score on Nov. 16, 2008.

It was also the second game in NFL history when the winning team had exactly one touchdown, one field goal and one safety. The other time it happened came Oct. 12, 2008, when Minnesota beat Detroit 12-10.

In an odd coincidence,

the safety in that game came when Dan Orlovsky stepped over the end line in the end zone just like Jimmy Garoppolo did Sunday night.

## PARITY

For the fifth time since the merger, only two teams remain winless after Week 3 with Las Vegas (0-3) and Houston (0-3-1) doing it.

That previously happened in 1985, '89, '90 and 2012. But this is just the first time since 1989 that only one team started a season 0-3, with the Lions doing it that year.

The Raiders managed to lose all three games despite their opponents failing to win any in their other games, joining the 2012 Saints and 1989 Cowboys as the only teams to do that since the merger.

There are also only two teams at 3-0, with Philadelphia and Miami pulling that off. This is the third time since the merger that only three teams either won or lost each of their first three games.

It also happened in 1972 when Miami was 3-0 and New Orleans and Philadelphia were 0-3; and in 1971 when Washington was 3-0 and Philadelphia and Buffalo were 0-3.

## TURNAROUNDS

The NFL standings have

undergone an early season flip.

Eight teams that missed the playoffs last season have winning records so far this season led by undefeated Miami, Baltimore, Chicago, Cleveland, Jacksonville,

Minnesota, Denver and the Giants also have winning records at 3-1 after missing out last season.

There are seven teams that made the playoffs in 2021 that have losing records early this season

with the Raiders the only 0-3 team in the league and defending AFC champion Cincinnati at 1-2. New England, Pittsburgh, Tennessee, San Francisco and Arizona also are 1-2.

STATE OF NORTH CAROLINA  
UTILITIES COMMISSION  
RALEIGH

DOCKET NO. E-22, SUB 645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

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Carolina, for Approval of Demand-Side  
Management and Energy Efficiency Cost  
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Compared to the current DSM/EE rates, the result of DENC's request would be an increase of 0.0885 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 1,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rate increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rate increase of 0.0598 cents per kWh.

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The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection Unit, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001. Written statements may be emailed to [utilityAGO@ncdoj.gov](mailto:utilityAGO@ncdoj.gov).

Written statements are not evidence unless the persons appear at a public hearing and testify concerning the information contained in their written statements.

Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules 81-5 and 81-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4326 Mail Service Center, Raleigh, North Carolina 27699-4306. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION.

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Erica N. Green, Deputy Clerk













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### STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
 Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule R8-69. PUBLIC NOTICE

NOTICE IS HEREBY GIVEN that the North Carolina Utilities Commission has scheduled a public hearing in the annual demand-side management (DSM) and energy efficiency (EE) cost recovery proceeding for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC). The public hearing has been scheduled to begin immediately following the hearings in Docket Nos. F-22, Sub 643 and 644, which are scheduled to begin on Wednesday, November 9, 2022, at 10:00 a.m., in Commission Hearing Room 2115, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina. This proceeding is being held pursuant to the provisions of N.C. Gen. Stat. § 62-133.9 and Commission Rule R8-69 for the purpose of determining whether an increment or decrement rider is required to allow DENC to recover all reasonable and prudent costs incurred for adoption and implementation of new DSM and new EE measures and appropriate incentives. Public witness testimony will be received in accordance with Commission Rule R1-21(g).

On August 9, 2022, DENC filed its application for approval of DSM/EE cost recovery pursuant to N.C.G.S. § 62-133.9 and Commission Rule R8-69. By its application, DENC requests revisions to its DSM/EE cost recovery rider effective for service rendered on and after February 1, 2023. DENC's request, exclusive of the regulatory fee, would result in the following kilowatt-hour (kWh) charges: 0.1963 cents per kWh for residential customers; 0.1704 cents per kWh for small general service and public authority customers; and 0.1475 cents per kWh for large general service customers. No DSM/EE rate rider would be applicable to rate schedules 6V, NS, outdoor lighting and traffic lighting customers. In addition, industrial and large commercial customers that have, under N.C.G.S. § 62-133.9, opted out of and never participated in DENC's DSM and EE programs are not subject to the rider.

Compared to the current DSM/EE rates the result of DENC's request would be an increase of 0.0885 cents per kWh for residential customers, which would increase the monthly bill of a residential customer using 10,000 kWh of electricity by \$0.89. Small general service and public authority customers would see a DSM/EE rider increase of 0.0718 cents per kWh, and large general service customers would see a DSM/EE rider increase of 0.0598 cents per kWh. Specific information may be obtained from the Office of the Chief Clerk, North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of DENC's application is available for review by the public, and on the Commission's website at [www.ncuc.net](http://www.ncuc.net).

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information that the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to Christopher J. Ayers, Executive Director, Public Staff, 4306 Mail Service Center, Raleigh, North Carolina 27699-4300.

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to The Honorable Josh Stein, Attorney General, c/o Consumer Protection - Utilities, 9001 Mail Service Center, Raleigh, North Carolina 27699-9001. Written statements may be emailed to [utility@ncuc.nc.gov](mailto:utility@ncuc.nc.gov).

Written statements are not evidence unless the person appears at a public hearing and testifies concerning the information contained in their written statements. Any person desiring to intervene in the proceeding as a formal party of record should file a petition under North Carolina Utilities Commission Rules R1-6 and R1-19 on or before Wednesday, October 19, 2022. Such petitions should be filed with the Chief Clerk of the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300. The direct testimony and exhibits of expert witnesses to be presented by intervenors should also be filed with the Commission on or before Wednesday, October 19, 2022.

ISSUED BY ORDER OF THE COMMISSION

This 16th day of September 2022.

NORTH CAROLINA UTILITIES COMMISSION  
 FAYSA N. GREEN, Deputy Clerk

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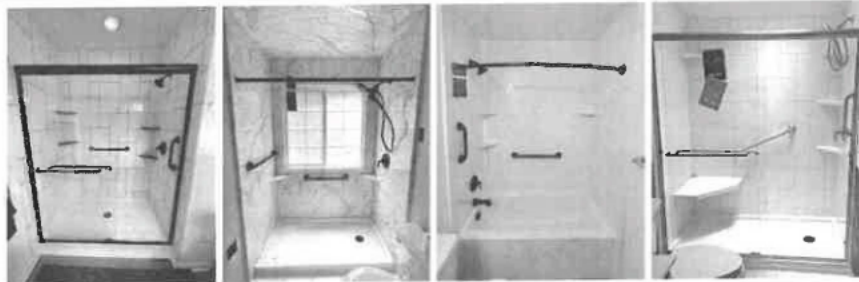
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## STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-22, SUB 645

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of  
 Application by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, for Approval of Demand-Side Management and Energy Efficiency Cost Recovery Rider under N.C. Gen. Stat. § 62-133.9 and Commission Rule R8-69  
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ISSUED BY ORDER OF THE COMMISSION

This the 16th day of September, 2022.

NORTH CAROLINA UTILITIES COMMISSION

Frica N. Green, Deputy Clerk