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Table 1: Power Forward Carolinas and GIP Comparison of Spending

CURRENT

Grid Improvement Plan Carolinas (NC)

dollars in (000's)	NC 2020-2022
Compliance: Cost Effectiveness Justifled	\$134
Physical Security	\$111
Cyber Security	\$23
Cost Benefit & Cost Effectiveness Justified	\$1,649
SOG	\$722
Incremental Distribution H&R	\$145
IVVC	\$217
Incremental Transmission H&R	\$134
TUG	\$115
Energy Storage	\$129
Transmission Bank Replacement	\$116
OIL Breaker Replacements	\$200
Rapid Technology Advancement: Cost-Effectivene:	\$536
T&D Communications	\$212
Distribution System Automation	\$194
Transmission System Intelligence	\$86
T&D Enterprise Systems	\$28
ISOP	\$7
DER Dispatch Tool	\$7
Electric Vehicle Charging	\$63
Power Electronics for volt/var control	\$2

POWER/Forward (NC)

Power/Forward (NC)		
dollars in (000's)	NC 2018-2027	_
Compliance: Cost Effectiveness Justified		
Physical Security	\$0	нем рюдот
Cyber Security	\$0	пем рюдинн
Cost Benefit & Cost Effectiveness Justified	\$11,804	
SOG	\$1,267	
Incremental Distribution H&R	\$3,379	96%
IVVC DEC	\$0	нем рюдкат
Transmission	\$2,195	l ,
TUG	\$4,962	98%
Energy Storage .	\$0	пем ріадіані
Transmission Bank Replacement		1
OIL Breaker Replacements		1
Rapid Technology Advancement: Cost-Effectivene	\$926	l
T&D Communications	\$447	1
Distribution System Automation	\$140]
Transmission System Intelligence		
T&D Enterprise Systems	\$339	1
ISOP	\$0	newprogram
DER Dispatch Tool	\$0	пезу ргодтаю
Electric Vehicle Charging	\$0	μενν ριομισικ
Power Electronics for volt/var control	\$0	new pragram

Total \$2.3 billion

Total NC \$13 billion

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- 3 D. Discussion of the current state of North Carolina's electrical grid
- Q. PLEASE PROVIDE YOUR UNDERSTANDING OF THE CURRENT
 STATE OF DEC'S ELECTRICAL GRID IN NORTH CAROLINA.
- A. As stated in the Quality of Service section of our testimony, DEC's current service is adequate at this time. We analyzed the state of the Company's electrical grid by comparing the Company's spending on its distribution and transmission grid over time, with the overall grid reliability trends to determine a baseline for assessing the GIP proposal going forward.