

Frontier Natural Gas Company

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Schedule 1

Frontier Natural Gas Company
Docket No. G-40, Sub 150
SUMMARY OF COST OF GAS EXPENSE
For the Twelve Months Ended September 30, 2019
Schedule 1

	ITEM	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Total
1	NC Demand and Storage Costs Expensed (Sch 2)	\$116,658	\$118,991	\$146,037	\$372,768	\$343,236	\$163,130	\$150,914	\$149,514	\$141,828	\$146,768	\$147,978	\$146,884	\$2,144,706
2	NC Commodity Costs Expensed (Sch 3)	302,337	488,767	937,507	1,033,442	492,819	481,747	251,056	166,027	121,450	121,256	147,854	166,786	\$4,711,048
3	Other Gas Costs Expensed (Sch 4)	(4,480)	320,757	124,342	(1,024)	(21,223)	(197,177)	(46,331)	(106,087)	(114,472)	(95,829)	(28,416)	90,967	-\$78,973
4	Total Cost of Gas Expensed (Sum of L1 - L3)	\$414,515	\$928,515	\$1,207,886	\$1,405,186	\$814,832	\$447,700	\$355,639	\$209,454	\$148,806	\$172,195	\$267,416	\$404,637	\$6,776,781

6,776,781

Schedule 2

Frontier Natural Gas Company
Docket No. G-40, Sub 150
Demand and Storage Costs Expensed
For the Twelve Months Ended September 30, 2019
Schedule 2

ITEM		Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Total
	Demand and Storage Charges:													
1	Transco Capacity Charge - Frontier Capacity	\$102,062	\$98,770	\$102,062	\$102,062	\$92,185	\$139,711	\$135,914	\$140,444	\$135,914	\$140,444	\$140,444	\$135,914	\$1,465,926
2	Other Capacity Charges	14,596	20,221	43,975	43,206	23,551	23,419	15,000	9,070	5,914	6,324	7,534	10,970	\$223,780
3	Peaking Contracts				227,500	227,500								\$455,000
4	Total Demand Charges	\$116,658	\$118,991	\$146,037	\$372,768	\$343,236	\$163,130	\$150,914	\$149,514	\$141,828	\$146,768	\$147,978	\$146,884	\$2,144,706
5	Storage Charges													
6	Total Demand and Storage Charges Expensed	\$116,658	\$118,991	\$146,037	\$372,768	\$343,236	\$163,130	\$150,914	\$149,514	\$141,828	\$146,768	\$147,978	\$146,884	\$2,144,706

Schedule 3

Frontier Natural Gas Company
Docket No. G-40, Sub 150
SUMMARY OF COMMODITY GAS COSTS
For the Twelve Months Ended September 30, 2019
Schedule 3

ITEM		Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Total
Commodity Cost at City Gate														
Supplier #1:														
1	Gas Supply Baseload Purchases	330,336	475,500	1,260,254	963,881	525,980	479,105	319,200	186,000	123,360	107,152	122,512	183,960	\$5,077,240
2	Daily Purchases (Zone 3)	30,769	76,693				40,994	28,875	25,006	31,809	32,478	36,022	15,711	318,357
3	Daily Delivered Purchases (Zone 5)		9,692	4,452	314,308		93,620							422,072
4	Hedging/Peaking Purchases				11,578	166,613								178,191
5	Other - Sell Back	(52,349)	(84,162)	(313,839)	(260,533)	(203,171)	(136,214)	(108,319)	(49,554)	(37,604)	(22,899)	(14,174)	(38,259)	(1,321,077)
6	Cash Out Adjustments					7,418	(7,418)				(639)	(3,405)	4,043	(1)
	Marketer Cash Out	(6,419)	11,044	(13,360)	4,208	(4,021)	11,660	11,300	4,575	3,885	5,164	6,899	1,331	\$36,266
6	Total Commodity Cost Expense	302,337	\$488,767	\$937,507	\$1,033,442	\$492,819	\$481,747	\$251,056	\$166,027	\$121,450	\$121,256	\$147,854	\$166,786	\$4,711,048

Schedule 4

Frontier Natural Gas Company
Docket No. G-40, Sub 150
SUMMARY OF OTHER COST OF GAS CHARGES (CREDITS)
For the Twelve Months Ended September 30, 2019
Schedule 4

	ITEM	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Total
	Deferred Account Activity													
1	Gas Cost True-up (excluding interest)	698	314,873	(19,299)	(4,373)	(24,938)	(194,247)	(54,779)	(107,814)	(77,196)	(99,694)	(38,850)	(28,215)	(333,834)
2	Transportation Cust Balancing True-up	(5,178)	5,884	(6,384)	3,341	(3,780)	4,423	7,721	2,589	3,306	4,263	5,337	857	22,379
3	Retro Gas Pricing True-up			-										
	GAS COST ADJUSTMENT			150,000						(40,582)			122,130	231,548
4	Miscellaneous Charges (a) Net Cash Out			25	8	7,495	(7,353)	727	(862)		(398)	5,097	(3,805)	934
5	Total Other Cost of Gas	(4,480)	320,757	124,342	(1,024)	(21,223)	(197,177)	(46,331)	(106,087)	(114,472)	(95,829)	(28,416)	90,967	(78,973)

Schedule 8

Frontier Natural Gas Company
Docket No. G-40, Sub 150
Summary of Deferred Account Activity
For the Twelve Months Ended September 30, 2019
Schedule 8

Month	Beginning Balance	Gas Cost True-Up	Adjustments	Transportation Balancing True-Up DB (CR)	Interest	Ending Balance
Oct-18	\$330,127.14	(698.40)		5,178.42	1,815.70	\$336,422.86
Nov-18	\$336,422.86	(314,873.14)	(113.11)	(5,884.16)	1,850.33	\$17,402.78
Dec-18	\$17,402.78	19,298.62	(150,000.00)	6,384.23	95.72	(\$106,818.65)
Jan-19	(\$106,818.65)	4,372.76		(3,341.16)	(587.50)	(\$106,374.55)
Feb-19	(\$106,374.55)	24,937.94		3,780.40	(585.06)	(\$78,241.27)
Mar-19	(\$78,241.27)	194,246.75		(4,422.58)	(430.33)	\$111,152.57
Apr-19	\$111,152.57	54,779.18		(7,721.42)	611.34	\$158,821.67
May-19	\$158,821.67	107,813.71		(2,589.44)	873.52	\$264,919.46
June-19	\$264,919.46	77,195.78	40,582.00	(3,305.99)	(6,632.94)	\$372,758.31
Jul-19	\$372,758.31	99,693.63		(4,262.98)	2,050.17	\$470,239.13
Aug-19	\$470,239.13	38,850.18		(5,336.84)	2,586.32	\$506,338.79
Sep-19	\$506,338.79	28,214.96	(122,130.34)	(856.91)	(1,301.14)	\$410,265.36
TOTALS		\$333,831.97	(\$231,661.45)	(\$22,378.43)	\$346.13	

ADJUSTMENTS

Nov-18

(113.11) Refund Received from Transco

Dec-18

(150,000.00) Prudency Review Accrual

Jun-19

\$32,492.00 is net result of the following line items related to the 2018 Prudency Review Accrual and Subsequent Order:

\$150,000 Prudency Review Accrual
(\$109,418) Actual Prudency Order
\$40,582 Total June 2019 Adjustment
(\$8,090) Interest Prudency Order

Sep-19

Correct the March 2019 cost of gas and Deferred Account. (122,130.34)

Schedule 10

Frontier Natural Gas Company
Docket No. G-40, Sub 150
SUMMARY OF GAS SUPPLY
For the Twelve Months Ended September 30, 2019
Schedule 10

	ITEM	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Total
	Sources of Supply at City Gate: (dts)													
	Supplier #1:													
1	Gas Supply Baseload Purchases	111,600	150,000	267,003	267,003	182,000	170,500	120,000	74,400	48,000	48,050	58,900	84,000	1,581,456
2	Daily Purchases (Zone 3)	9,152	17,058	-	-	-	12,050	10,546	9,472	13,047	13,382	15,730	5,904	106,341
3	Daily Delivered Purchases (Zone 5)	-	1,815	718	42,997	-	31,000	-	-	-	-	-	-	76,530
4	Hedging Purchases/Peaking Purchase	-	-	-	3,769	54,236	-	-	-	-	-	-	-	58,005
5	Other -Hedge Buy Back	(16,063)	(22,032)	(78,973)	(73,307)	(74,971)	(49,695)	(44,194)	(19,448)	(16,414)	(10,101)	(6,517)	(15,458)	(427,173)
	Transco Purchase						258							258
	Gas Supply Current													
6	Period Delivery	104,689	146,841	188,748	240,462	161,265	164,113	86,352	64,424	44,633	51,331	68,113	74,446	1,395,417

Schedule 11

Frontier Natural Gas, LLC
Docket No. G-40, Sub 150
Summary of Natural Gas Hedge Transactions
For the Twelve Months Ended September 30, 2019
Schedule 11

Month	Hedged dts	Actual dts	Projected dts	Percent Hedged	Hedged Cost \$/dth	Baseload \$/dth 1/	1/	(Savings) Excess \$/dth	Hedge (Gain) Loss
Oct-18	-	NO HEDGES		0%				\$0.000	\$0
Nov-18	-	NO HEDGES		0%				\$0.000	\$0
Dec-18	-	NO HEDGES		0%				\$0.000	\$0
Jan-19	-	NO HEDGES		0%				\$0.000	\$0
Feb-19	-	NO HEDGES		0%				\$0.000	\$0
Mar-19	-	NO HEDGES		0%				\$0.000	\$0
Apr-19	-	NO HEDGES		0%				\$0.000	\$0
May-19	-	NO HEDGES		0%				\$0.000	\$0
Jun-19	-	NO HEDGES		0%				\$0.000	\$0
Jul-19	-	NO HEDGES		0%				\$0.000	\$0
Aug-19	-	NO HEDGES		0%				\$0.000	\$0
Sep-19	-	NO HEDGES		0%				\$0.000	\$0
Total	-	-	-						\$0