Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276
Annualized Base and Total Revenue at Present and Proposed Rates - Rate Year 0
Beveridge Direct Exhibit No. 2

	(A) Rate Class & Schedule	(B) Base Revenue at Present Rates	(C) Base Revenue at Proposed Rates	(D) Change	(E) Percent Change	(F) Present Rider Revenue	(G) Total Revenue at Present Rates	(H) Present Rider Revenue after Closed Schedules	(I) Proposed CAP and CAR Riders	(J) Proposed Change in EDIT-4 Rider	(K) Total Revenue at Proposed Rates	(L) Change	(M) Percent Change	(N) Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)				(C) + (H) + (I) + (J)	(K) - (G)	(L) / (G)	
1	**Residential**	**2,410,826,481**	**2,610,549,946**	**199,723,466**	**8.3%**	**60,672,314**	**2,471,498,795**	**60,672,502**	**(4,371,761)**	**(5,197,683)**	**2,661,653,004**	**190,154,209**	**7.7%**	**22,379,004,323**
2	RS	1,395,820,116	1,504,941,812	109,121,695	7.8%	34,229,829	1,430,049,945	34,249,549	(2,812,008)	(2,909,118)	1,533,470,234	103,420,289	7 2%	12,518,109,925
3	ES	14,176,213	15,054,866	878,653	6.2%	349,287	14,525,501	349,287	(12,145)	(30,711)	15,361,297	835,796	5 8%	132,230,485
4	RS-CPP	377,798	0	(377,798)	-100%	9,728	387,526	0	0	0	0	(387,526)	-100%	3,591,365
5	RS-TOU-CPP	323,910	0	(323,910)	-100%	8,383	332,293	0	0	0	0	(332,293)	-100%	3,086,298
6	RS-TOUD-DPP	330,079	0	(330,079)	-100%	8,614	338,693	0	0	0	0	(338,693)	-100%	3,260,783
7	RSTC	40,363	336,062	295,699	732.6%	1,113	41,477	8,207	(800)	(696)	342,773	301,296	726.4%	368,762
8	RE	990,359,954	1,080,275,308	89,915,354	9.1%	25,822,024	1,016,181,978	25,839,951	(1,561,112)	(2,235,984)	1,102,318,164	86,136,185	8 5%	9,620,481,323
9	ESA	4,209,724	4,512,582	302,858	7.2%	112,813	4,322,538	112,813	(6,693)	(9,744)	4,608,958	286,420	6.6%	41,954,365
10	RE-CPP	371,748	0	(371,748)	-100%	10,233	381,982	0	0	0	0	(381,982)	-100%	3,807,268
11	RE-TOU-CPP	309,396	0	(309,396)	-100%	8,609	318,005	0	0	0	0	(318,005)	-100%	3,168,009
12	RE-TOUD-DPP	291,773	0	(291,773)	-100%	8,133	299,906	0	0	0	0	(299,906)	-100%	3,158,164
13	RETC	58,642	426,237	367,595	626.8%	1,634	60,276	10,781	(545)	(932)	435,542	375,266	622.6%	588,563
14	RT	4,156,763	5,003,079	846,317	20.4%	101,913	4,258,675	101,913	21,542	(10,498)	5,116,036	857,361	20.1%	45,199,014
15	**General Service**	**848,825,304**	**913,675,331**	**64,850,027**	**7.6%**	**88,861,688**	**937,686,992**	**88,865,149**	**4,028,918**	**(1,286,458)**	**1,005,282,941**	**67,595,949**	**7.2%**	**9,233,500,466**
16	BC	3,287,528	3,547,699	260,170	7.9%	719,347	4,006,875	719,347	133,115	(2,841)	4,397,319	390,444	9.7%	20,392,317
17	SGS	467,778,822	505,121,918	37,343,096	8.0%	50,949,273	518,728,094	51,013,561	3,576,550	(602,003)	559,110,025	40,381,931	7 8%	4,315,891,995
18	SGS-CATV	6,093,009	6,573,940	480,930	7.9%	1,313,987	7,406,996	1,313,987	182,692	(8,953)	8,061,665	654,669	8 8%	64,260,449
19	SGS-CPP	319,732	0	(319,732)	-100%	38,068	357,800	0	0	0	0	(357,800)	-100%	2,909,187
20	SGS-TOU-CPP	118,099	0	(118,099)	-100%	14,319	132,418	0	0	0	0	(132,418)	-100%	1,074,987
21	SGS-TOUD-DPP	175,927	0	(175,927)	-100%	19,965	195,892	0	0	0	0	(195,892)	-100%	1,868,578
22	SGSTC	13,892	125,815	111,923	805.6%	1,599	15,491	13,124	1,061	(140)	139,860	124,369	802 8%	113,598
23	LGS	370,892,935	398,149,936	27,257,000	7.3%	35,803,303	406,696,238	35,803,303	135,408	(672,497)	433,416,149	26,719,911	6.6%	4,826,822,606
24	PG	145,359	156,024	10,666	7.3%	1,827	147,186	1,827	94	(23)	157,922	10,736	7 3%	166,751
25	**Industrial**	**152,656,803**	**164,803,233**	**12,146,430**	**8.0%**	**14,271,527**	**166,928,330**	**14,271,527**	**55,708**	**(217,767)**	**178,912,700**	**11,984,370**	**7.2%**	**2,080,236,237**
26	I	152,656,803	164,803,233	12,146,430	8.0%	14,271,527	166,928,330	14,271,527	55,708	(217,767)	178,912,700	11,984,370	7 2%	2,080,236,237
27	**OPT**	**1,369,947,271**	**1,448,440,090**	**78,492,819**	**5.7%**	**100,499,143**	**1,470,446,414**	**100,560,259**	**267,914**	**(2,923,793)**	**1,546,344,471**	**75,898,056**	**5.2%**	**23,504,701,520**
28	OPTVPL	455,277,532	484,533,054	29,255,522	6.4%	27,289,008	482,566,540	27,289,008	1,934	(1,008,795)	510,815,201	28,248,661	5 9%	8,438,110,251
29	OPTVPM	44,675,750	47,537,335	2,861,585	6.4%	3,104,090	47,779,841	3,104,090	1,076	(97,162)	50,545,340	2,765,499	5 8%	772,176,778
30	OPTVPS	22,338,556	23,291,486	952,930	4.3%	1,750,610	24,089,166	1,750,610	2,153	(49,157)	24,995,092	905,926	3 8%	400,394,617
31	OPTVSL	145,838,696	155,057,370	9,218,674	6.3%	9,149,381	154,988,077	9,149,381	998	(301,145)	163,906,605	8,918,527	5 8%	2,620,988,729
32	OPTVSM	136,132,792	143,548,293	7,415,501	5.4%	8,467,373	144,600,165	8,467,373	3,760	(270,912)	151,748,514	7,148,349	4 9%	2,261,832,401
33	OPTVSS	474,902,604	499,501,141	24,598,536	5.2%	46,038,141	520,940,746	46,133,144	257,930	(962,066)	544,930,150	23,989,404	4.6%	7,157,637,089
34	OPTE	638,461	0	(638,461)	-100.0%	33,887	672,348	0	0	0	0	(672,348)	-100 0%	10,878,770
35	OPTVT	90,142,879	94,971,412	4,828,533	5.4%	4,666,652	94,809,531	4,666,652	62	(234,556)	99,403,570	4,594,039	4 8%	1,842,682,887

Duke Energy Carolinas, LLC
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Annualized Base and Total Revenue at Present and Proposed Rates - Rate Year 0

Beveridge Direct Exhibit No. 2

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Proposed Change in EDIT-4 Rider	Total Revenue at Proposed Rates	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)				(C) + (H) + (I) + (J)	(K) - (G)	(L) / (G)	
36	**Lighting**	**143,430,118**	**174,919,030**	**31,488,912**	**22.0%**	**(5,818,793)**	**137,611,325**	**(5,818,793)**	**90,995**	**(593,428)**	**168,597,804**	**30,986,480**	**22.5%**	**585,940,938**
37	OL	101,957,739	123,280,898	21,323,159	20.9%	(3,670,226)	98,287,513	(3,670,226)	0	(345,931)	119,264,741	20,977,228	21 3%	336,841,610
38	S	2,694	3,257	564	20.9%	544	3,237	544	62	(41)	3,822	585	18.1%	40,116
39	PL	39,434,707	49,228,361	9,793,653	24.8%	(2,610,678)	36,824,029	(2,610,678)	0	(246,065)	46,371,617	9,547,588	25 9%	239,599,669
40	NL	66,267	64,927	(1,340)	-2.0%	(879)	65,388	(879)	0	(83)	63,965	(1,422)	-2 2%	80,674
41	TS	1,968,711	2,341,587	372,876	18.9%	462,446	2,431,157	462,446	90,932	(1,307)	2,893,658	462,502	19 0%	9,378,869
42	**Total before HP**	**4,925,685,977**	**5,312,387,631**	**386,701,654**	**7.9%**	**258,485,879**	**5,184,171,856**	**258,550,644**	**71,775**	**(10,219,130)**	**5,560,790,920**	**376,619,064**	**7.3%**	**57,783,383,486**
43	**Hourly Pricing**	**14,298,059**	**14,750,640**	**452,581**	**3.2%**	**(772,864)**	**13,525,195**	**(772,864)**	**0**	**(37,792)**	**13,940,069**	**414,874**	**3.1%**	**285,031,905**
44	HP-I	(82)	(82)	0	0.0%	(2)	(84)	(2)	0	0	0	84	100 0%	(3,924)
45	HP-LGS	395,115	413,983	18,869	4.8%	6,129	401,244	6,129	0	(825)	419,287	18,044	4 5%	5,920,238
46	HP-OPTVGPL	10,586,222	10,865,282	279,060	2.6%	(627,753)	9,958,469	(627,753)	0	(27,541)	10,209,988	251,520	2 5%	197,673,569
47	HP-OPTVGPS	1,289,421	1,324,868	35,447	2.7%	(41,579)	1,247,843	(41,579)	0	(3,621)	1,279,668	31,826	2.6%	25,992,848
48	HP-OPTVIPL	43,721	110,315	66,594	152.3%	(45,791)	(2,069)	(45,791)	0	(2,001)	62,524	64,593	3121 3%	19,110,823
49	HP-OPTVIPS	750,831	761,922	11,091	1.5%	(11,299)	739,531	(11,299)	0	(669)	749,953	10,422	1.4%	6,393,760
50	HP-OPTVISL	1,047,935	1,078,609	30,674	2.9%	(52,746)	995,189	(52,746)	0	(2,663)	1,023,200	28,010	2 8%	25,440,491
51	HP-OPTVISS	184,897	195,743	10,846	5.9%	177	185,074	177	0	(472)	195,448	10,374	5.6%	4,504,100
52	**Total**	**4,939,984,036**	**5,327,138,271**	**387,154,235**	**7.8%**	**257,713,015**	**5,197,697,051**	**257,777,781**	**71,775**	**(10,256,922)**	**5,574,730,989**	**377,033,938**	**7.3%**	**58,068,415,391**

[1] Annualized Base Revenues include:

Test year sales priced at present or proposed rates
+ Standby charges
+ Service riders: Riders EC, GSA, SG and SCG
+ Present base fuel effective 9/1/2022
+ Spread factor adjustment of estimated to reported Per Book

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Beveridge Direct Exhibit No. 2_1

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Proposed Change in EDIT-4 Rider	Total Revenue at Proposed Rates	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)				(C) + (H) + (I) + (J)	(K) - (G)	(L) / (G)	
1	**Residential**	**2,410,826,481**	**2,675,235,903**	**264,409,423**	**11.0%**	**60,672,314**	**2,471,498,795**	**60,672,502**	**(4,371,761)**	**(5,197,683)**	**2,726,338,962**	**254,840,167**	**10.3%**	**22,379,004,323**
2	RS	1,395,820,116	1,541,026,705	145,206,589	10.4%	34,229,829	1,430,049,945	34,249,549	(2,812,008)	(2,909,118)	1,569,555,128	139,505,182	9 8%	12,518,109,925
3	ES	14,176,213	15,412,767	1,236,554	8.7%	349,287	14,525,501	349,287	(12,145)	(30,711)	15,719,198	1,193,698	8 2%	132,230,485
4	RS-CPP	377,798	0	(377,798)	-100%	9,728	387,526	0	0	0	0	(387,526)	-100%	3,591,365
5	RS-TOU-CPP	323,910	0	(323,910)	-100%	8,383	332,293	0	0	0	0	(332,293)	-100%	3,086,298
6	RS-TOUD-DPP	330,079	0	(330,079)	-100%	8,614	338,693	0	0	0	0	(338,693)	-100%	3,260,783
7	RSTC	40,363	332,703	292,340	724.3%	1,113	41,477	8,207	(800)	(696)	339,414	297,938	718 3%	368,762
8	RE	990,359,954	1,108,339,673	117,979,719	11.9%	25,822,024	1,016,181,978	25,839,951	(1,561,112)	(2,235,984)	1,130,382,528	114,200,550	11 2%	9,620,481,323
9	ESA	4,209,724	4,627,558	417,833	9.9%	112,813	4,322,538	112,813	(6,693)	(9,744)	4,723,934	401,396	9 3%	41,954,365
10	RE-CPP	371,748	0	(371,748)	-100%	10,233	381,982	0	0	0	0	(381,982)	-100%	3,807,268
11	RE-TOU-CPP	309,396	0	(309,396)	-100%	8,609	318,005	0	0	0	0	(318,005)	-100%	3,168,009
12	RE-TOUD-DPP	291,773	0	(291,773)	-100%	8,133	299,906	0	0	0	0	(299,906)	-100%	3,158,164
13	RETC	58,642	426,343	367,701	627.0%	1,634	60,276	10,781	(545)	(932)	435,648	375,372	622 8%	588,563
14	RT	4,156,763	5,070,154	913,391	22.0%	101,913	4,258,675	101,913	21,542	(10,498)	5,183,111	924,435	21.7%	45,199,014
15	**General Service**	**848,825,304**	**939,100,106**	**90,274,802**	**10.6%**	**88,861,688**	**937,686,992**	**88,865,149**	**4,028,918**	**(1,286,458)**	**1,030,707,715**	**93,020,723**	**9.9%**	**9,233,500,466**
16	BC	3,287,528	3,654,366	366,837	11.2%	719,347	4,006,875	719,347	133,115	(2,841)	4,503,986	497,111	12.4%	20,392,317
17	SGS	467,778,822	520,539,225	52,760,403	11.3%	50,949,273	518,728,094	51,013,561	3,576,550	(602,003)	574,527,332	55,799,238	10 8%	4,315,891,995
18	SGS-CATV	6,093,009	6,771,156	678,147	11.1%	1,313,987	7,406,996	1,313,987	182,692	(8,953)	8,258,882	851,885	11 5%	64,260,449
19	SGS-CPP	319,732	0	(319,732)	-100%	38,068	357,800	0	0	0	0	(357,800)	-100%	2,909,187
20	SGS-TOU-CPP	118,099	0	(118,099)	-100%	14,319	132,418	0	0	0	0	(132,418)	-100%	1,074,987
21	SGS-TOUD-DPP	175,927	0	(175,927)	-100%	19,965	195,892	0	0	0	0	(195,892)	-100%	1,868,578
22	SGSTC	13,892	129,333	115,440	831.0%	1,599	15,491	13,124	1,061	(140)	143,377	127,886	825 5%	113,598
23	LGS	370,892,935	407,846,002	36,953,067	10.0%	35,803,303	406,696,238	35,803,303	135,408	(672,497)	443,112,216	36,415,977	9 0%	4,826,822,606
24	PG	145,359	160,025	14,666	10.1%	1,827	147,186	1,827	94	(23)	161,922	14,736	10 0%	166,751
25	**Industrial**	**152,656,803**	**169,216,826**	**16,560,023**	**10.8%**	**14,271,527**	**166,928,330**	**14,271,527**	**55,708**	**(217,767)**	**183,326,294**	**16,397,963**	**9.8%**	**2,080,236,237**
26	I	152,656,803	169,216,826	16,560,023	10.8%	14,271,527	166,928,330	14,271,527	55,708	(217,767)	183,326,294	16,397,963	9 8%	2,080,236,237
27	**OPT**	**1,369,947,271**	**1,476,420,557**	**106,473,285**	**7.8%**	**100,499,143**	**1,470,446,414**	**100,560,259**	**267,914**	**(2,923,793)**	**1,574,324,937**	**103,878,523**	**7.1%**	**23,504,701,520**
28	OPTVPL	455,277,532	493,875,651	38,598,118	8.5%	27,289,008	482,566,540	27,289,008	1,934	(1,008,795)	520,157,798	37,591,258	7 8%	8,438,110,251
29	OPTVPM	44,675,750	48,446,351	3,770,600	8.4%	3,104,090	47,779,841	3,104,090	1,076	(97,162)	51,454,355	3,674,514	7.7%	772,176,778
30	OPTVPS	22,338,556	23,736,869	1,398,314	6.3%	1,750,610	24,089,166	1,750,610	2,153	(49,157)	25,440,476	1,351,310	5.6%	400,394,617
31	OPTVSL	145,838,696	158,164,057	12,325,362	8.5%	9,149,381	154,988,077	9,149,381	998	(301,145)	167,013,292	12,025,215	7 8%	2,620,988,729
32	OPTVSM	136,132,792	146,424,811	10,292,019	7.6%	8,467,373	144,600,165	8,467,373	3,760	(270,912)	154,625,032	10,024,867	6 9%	2,261,832,401
33	OPTVSS	474,902,604	509,383,062	34,480,458	7.3%	46,038,141	520,940,746	46,133,144	257,930	(962,066)	554,812,071	33,871,326	6 5%	7,157,637,089
34	OPTE	638,461	0	(638,461)	-100.0%	33,887	672,348	0	0	0	0	(672,348)	-100 0%	10,878,770
35	OPTVT	90,142,879	96,389,755	6,246,876	6.9%	4,666,652	94,809,531	4,666,652	62	(234,556)	100,821,913	6,012,382	6 3%	1,842,682,887

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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Proposed Change in EDIT-4 Rider	Total Revenue at Proposed Rates	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)				(C) + (H) + (I) + (J)	(K) - (G)	(L) / (G)	
36	**Lighting**	**143,430,118**	**182,506,974**	**39,076,856**	**27.2%**	**(5,818,793)**	**137,611,325**	**(5,818,793)**	**90,995**	**(593,428)**	**176,185,748**	**38,574,424**	**28.0%**	**585,940,938**
37	OL	101,957,739	128,558,497	26,600,758	26.1%	(3,670,226)	98,287,513	(3,670,226)	0	(345,931)	124,542,339	26,254,826	26.7%	336,841,610
38	S	2,694	3,397	704	26.1%	544	3,237	544	62	(41)	3,962	725	22.4%	40,116
39	PL	39,434,707	51,409,708	11,975,001	30.4%	(2,610,678)	36,824,029	(2,610,678)	0	(246,065)	48,552,965	11,728,936	31 9%	239,599,669
40	NL	66,267	64,927	(1,340)	-2.0%	(879)	65,388	(879)	0	(83)	63,965	(1,422)	-2 2%	80,674
41	TS	1,968,711	2,470,445	501,734	25.5%	462,446	2,431,157	462,446	90,932	(1,307)	3,022,517	591,360	24 3%	9,378,869
42	**Total before HP**	**4,925,685,977**	**5,442,480,366**	**516,794,390**	**10.5%**	**258,485,879**	**5,184,171,856**	**258,550,644**	**71,775**	**(10,219,130)**	**5,690,883,655**	**506,711,800**	**9.8%**	**57,783,383,486**
43	**Hourly Pricing**	**14,298,059**	**14,788,181**	**490,122**	**3.4%**	**(772,864)**	**13,525,195**	**(772,864)**	**0**	**(37,792)**	**13,977,610**	**452,415**	**3.3%**	**285,031,905**
44	HP-I	(82)	(82)	0	0.0%	(2)	(84)	(2)	0	0	0	84	100 0%	(3,924)
45	HP-LGS	395,115	415,903	20,789	5.3%	6,129	401,244	6,129	0	(825)	421,208	19,964	5 0%	5,920,238
46	HP-OPTVGPL	10,586,222	10,892,157	305,936	2.9%	(627,753)	9,958,469	(627,753)	0	(27,541)	10,236,864	278,395	2 8%	197,673,569
47	HP-OPTVGPS	1,289,421	1,326,233	36,812	2.9%	(41,579)	1,247,843	(41,579)	0	(3,621)	1,281,033	33,191	2.7%	25,992,848
48	HP-OPTVIPL	43,721	115,948	72,227	165.2%	(45,791)	(2,069)	(45,791)	0	(2,001)	68,157	70,226	3393 5%	19,110,823
49	HP-OPTVIPS	750,831	762,456	11,625	1.5%	(11,299)	739,531	(11,299)	0	(669)	750,487	10,956	1 5%	6,393,760
50	HP-OPTVISL	1,047,935	1,079,440	31,504	3.0%	(52,746)	995,189	(52,746)	0	(2,663)	1,024,030	28,841	2 9%	25,440,491
51	HP-OPTVISS	184,897	196,126	11,229	6.1%	177	185,074	177	0	(472)	195,831	10,758	5 8%	4,504,100
52	**Total**	**4,939,984,036**	**5,457,268,548**	**517,284,512**	**10.5%**	**257,713,015**	**5,197,697,051**	**257,777,781**	**71,775**	**(10,256,922)**	**5,704,861,266**	**507,164,215**	**9.8%**	**58,068,415,391**

[1] Annualized Base Revenues include:

- Test year sales priced at present or proposed rates
- \+ Standby charges
- \+ Service riders: Riders EC, GSA, SG and SCG
- \+ Present base fuel effective 9/1/2022
- \+ Spread factor adjustment of estimated to reported Per Book

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276

Annualized Base and Total Revenue at Present and Proposed Rates - Rate Year 2

Beveridge Direct Exhibit No. 2_2

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Proposed Change in EDIT-4 Rider	Total Revenue at Proposed Rates	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)				(C) + (H) + (I) + (J)	(K) - (G)	(L) / (G)	
1	**Residential**	**2,410,826,481**	**2,770,592,219**	**359,765,738**	**14.9%**	**60,672,314**	**2,471,498,795**	**60,672,502**	**(4,371,761)**	**(5,197,683)**	**2,821,695,277**	**350,196,482**	**14.2%**	**22,379,004,323**
2	RS	1,395,820,116	1,589,832,704	194,012,588	13.9%	34,229,829	1,430,049,945	34,249,549	(2,812,008)	(2,909,118)	1,618,361,127	188,311,182	13 2%	12,518,109,925
3	ES	14,176,213	15,906,836	1,730,622	12.2%	349,287	14,525,501	349,287	(12,145)	(30,711)	16,213,267	1,687,766	11.6%	132,230,485
4	RS-CPP	377,798	0	(377,798)	-100%	9,728	387,526	0	0	0	0	(387,526)	-100%	3,591,365
5	RS-TOU-CPP	323,910	0	(323,910)	-100%	8,383	332,293	0	0	0	0	(332,293)	-100%	3,086,298
6	RS-TOUD-DPP	330,079	0	(330,079)	-100%	8,614	338,693	0	0	0	0	(338,693)	-100%	3,260,783
7	RSTC	40,363	340,513	300,150	743.6%	1,113	41,477	8,207	(800)	(696)	347,224	305,747	737 2%	368,762
8	RE	990,359,954	1,154,107,615	163,747,661	16.5%	25,822,024	1,016,181,978	25,839,951	(1,561,112)	(2,235,984)	1,176,150,470	159,968,492	15.7%	9,620,481,323
9	ESA	4,209,724	4,818,691	608,967	14.5%	112,813	4,322,538	112,813	(6,693)	(9,744)	4,915,067	592,529	13.7%	41,954,365
10	RE-CPP	371,748	0	(371,748)	-100%	10,233	381,982	0	0	0	0	(381,982)	-100%	3,807,268
11	RE-TOU-CPP	309,396	0	(309,396)	-100%	8,609	318,005	0	0	0	0	(318,005)	-100%	3,168,009
12	RE-TOUD-DPP	291,773	0	(291,773)	-100%	8,133	299,906	0	0	0	0	(299,906)	-100%	3,158,164
13	RETC	58,642	439,081	380,438	648.7%	1,634	60,276	10,781	(545)	(932)	448,385	388,109	643 9%	588,563
14	RT	4,156,763	5,146,779	990,017	23.8%	101,913	4,258,675	101,913	21,542	(10,498)	5,259,736	1,001,061	23 5%	45,199,014
15	**General Service**	**848,825,304**	**972,618,903**	**123,793,599**	**14.6%**	**88,861,688**	**937,686,992**	**88,865,149**	**4,028,918**	**(1,286,458)**	**1,064,226,513**	**126,539,521**	**13.5%**	**9,233,500,466**
16	BC	3,287,528	3,801,389	513,860	15.6%	719,347	4,006,875	719,347	133,115	(2,841)	4,651,009	644,134	16.1%	20,392,317
17	SGS	467,778,822	541,646,217	73,867,396	15.8%	50,949,273	518,728,094	51,013,561	3,576,550	(602,003)	595,634,325	76,906,230	14 8%	4,315,891,995
18	SGS-CATV	6,093,009	7,048,134	955,125	15.7%	1,313,987	7,406,996	1,313,987	182,692	(8,953)	8,535,860	1,128,864	15 2%	64,260,449
19	SGS-CPP	319,732	0	(319,732)	-100%	38,068	357,800	0	0	0	0	(357,800)	-100%	2,909,187
20	SGS-TOU-CPP	118,099	0	(118,099)	-100%	14,319	132,418	0	0	0	0	(132,418)	-100%	1,074,987
21	SGS-TOUD-DPP	175,927	0	(175,927)	-100%	19,965	195,892	0	0	0	0	(195,892)	-100%	1,868,578
22	SGSTC	13,892	133,856	119,963	863.5%	1,599	15,491	13,124	1,061	(140)	147,901	132,409	854.7%	113,598
23	LGS	370,892,935	419,824,788	48,931,853	13.2%	35,803,303	406,696,238	35,803,303	135,408	(672,497)	455,091,002	48,394,763	11 9%	4,826,822,606
24	PG	145,359	164,519	19,160	13.2%	1,827	147,186	1,827	94	(23)	166,416	19,230	13.1%	166,751
25	**Industrial**	**152,656,803**	**174,524,810**	**21,868,007**	**14.3%**	**14,271,527**	**166,928,330**	**14,271,527**	**55,708**	**(217,767)**	**188,634,278**	**21,705,947**	**13.0%**	**2,080,236,237**
26	I	152,656,803	174,524,810	21,868,007	14.3%	14,271,527	166,928,330	14,271,527	55,708	(217,767)	188,634,278	21,705,947	13 0%	2,080,236,237
27	**OPT**	**1,369,947,271**	**1,506,647,484**	**136,700,212**	**10.0%**	**100,499,143**	**1,470,446,414**	**100,560,259**	**267,914**	**(2,923,793)**	**1,604,551,864**	**134,105,450**	**9.1%**	**23,504,701,520**
28	OPTVPL	455,277,532	503,543,984	48,266,452	10.6%	27,289,008	482,566,540	27,289,008	1,934	(1,008,795)	529,826,131	47,259,591	9 8%	8,438,110,251
29	OPTVPM	44,675,750	49,392,441	4,716,691	10.6%	3,104,090	47,779,841	3,104,090	1,076	(97,162)	52,400,446	4,620,605	9.7%	772,176,778
30	OPTVPS	22,338,556	24,203,680	1,865,124	8.3%	1,750,610	24,089,166	1,750,610	2,153	(49,157)	25,907,287	1,818,120	7 5%	400,394,617
31	OPTVSL	145,838,696	161,692,278	15,853,582	10.9%	9,149,381	154,988,077	9,149,381	998	(301,145)	170,541,512	15,553,435	10 0%	2,620,988,729
32	OPTVSM	136,132,792	149,674,809	13,542,017	9.9%	8,467,373	144,600,165	8,467,373	3,760	(270,912)	157,875,030	13,274,865	9 2%	2,261,832,401
33	OPTVSS	474,902,604	520,504,479	45,601,874	9.6%	46,038,141	520,940,746	46,133,144	257,930	(962,066)	565,933,488	44,992,742	8.6%	7,157,637,089
34	OPTE	638,461	0	(638,461)	-100.0%	33,887	672,348	0	0	0	0	(672,348)	-100 0%	10,878,770
35	OPTVT	90,142,879	97,635,812	7,492,933	8.3%	4,666,652	94,809,531	4,666,652	62	(234,556)	102,067,970	7,258,439	7.7%	1,842,682,887

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276

Annualized Base and Total Revenue at Present and Proposed Rates - Rate Year 2

Beveridge Direct Exhibit No. 2_2

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Proposed Change in EDIT-4 Rider	Total Revenue at Proposed Rates	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)				(C) + (H) + (I) + (J)	(K) - (G)	(L) / (G)	
36	**Lighting**	**143,430,118**	**189,719,774**	**46,289,656**	**32.3%**	**(5,818,793)**	**137,611,325**	**(5,818,793)**	**90,995**	**(593,428)**	**183,398,548**	**45,787,223**	**33.3%**	**585,940,938**
37	OL	101,957,739	133,497,802	31,540,063	30.9%	(3,670,226)	98,287,513	(3,670,226)	0	(345,931)	129,481,645	31,194,132	31.7%	336,841,610
38	S	2,694	3,527	834	31.0%	544	3,237	544	62	(41)	4,092	855	26.4%	40,116
39	PL	39,434,707	53,499,336	14,064,629	35.7%	(2,610,678)	36,824,029	(2,610,678)	0	(246,065)	50,642,593	13,818,563	37 5%	239,599,669
40	NL	66,267	64,927	(1,340)	-2.0%	(879)	65,388	(879)	0	(83)	63,965	(1,422)	-2 2%	80,674
41	TS	1,968,711	2,654,181	685,470	34.8%	462,446	2,431,157	462,446	90,932	(1,307)	3,206,252	775,096	31 9%	9,378,869
42	**Total before HP**	**4,925,685,977**	**5,614,103,190**	**688,417,213**	**14.0%**	**258,485,879**	**5,184,171,856**	**258,550,644**	**71,775**	**(10,219,130)**	**5,862,506,479**	**678,334,623**	**13.1%**	**57,783,383,486**
43	**Hourly Pricing**	**14,298,059**	**14,830,782**	**532,723**	**3.7%**	**(772,864)**	**13,525,195**	**(772,864)**	**0**	**(37,792)**	**14,020,211**	**495,016**	**3.7%**	**285,031,905**
44	HP-I	(82)	(82)	0	0.0%	(2)	(84)	(2)	0	0	0	84	100 0%	(3,924)
45	HP-LGS	395,115	418,784	23,669	6.0%	6,129	401,244	6,129	0	(825)	424,088	22,845	5.7%	5,920,238
46	HP-OPTVGPL	10,586,222	10,921,556	335,334	3.2%	(627,753)	9,958,469	(627,753)	0	(27,541)	10,266,262	307,793	3.1%	197,673,569
47	HP-OPTVGPS	1,289,421	1,328,281	38,860	3.0%	(41,579)	1,247,843	(41,579)	0	(3,621)	1,283,081	35,238	2 8%	25,992,848
48	HP-OPTVIPL	43,721	121,600	77,879	178.1%	(45,791)	(2,069)	(45,791)	0	(2,001)	73,809	75,879	3666.6%	19,110,823
49	HP-OPTVIPS	750,831	763,256	12,425	1.7%	(11,299)	739,531	(11,299)	0	(669)	751,287	11,756	1.6%	6,393,760
50	HP-OPTVISL	1,047,935	1,080,686	32,751	3.1%	(52,746)	995,189	(52,746)	0	(2,663)	1,025,277	30,087	3 0%	25,440,491
51	HP-OPTVISS	184,897	196,702	11,805	6.4%	177	185,074	177	0	(472)	196,407	11,333	6.1%	4,504,100
52	**Total**	**4,939,984,036**	**5,628,933,972**	**688,949,936**	**13.9%**	**257,713,015**	**5,197,697,051**	**257,777,781**	**71,775**	**(10,256,922)**	**5,876,526,690**	**678,829,639**	**13.1%**	**58,068,415,391**

[1] Annualized Base Revenues include:

- Test year sales priced at present or proposed rates
- + Standby charges
- + Service riders: Riders EC, GSA, SG and SCG
- + Present base fuel effective 9/1/2022
- + Spread factor adjustment of estimated to reported Per Book

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276

Annualized Base and Total Revenue at Present and Proposed Rates - Rate Year 3

Beveridge Direct Exhibit No. 2_3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Proposed Change in EDIT-4 Rider	Total Revenue at Proposed Rates	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)				(C) + (H) + (I) + (J)	(K) - (G)	(L) / (G)	
1	**Residential**	**2,410,826,481**	**2,858,535,719**	**447,709,238**	**18.6%**	**60,672,314**	**2,471,498,795**	**60,672,502**	**(4,371,761)**	**(5,197,683)**	**2,909,638,777**	**438,139,982**	**17.7%**	**22,379,004,323**
2	RS	1,395,820,116	1,629,611,219	233,791,103	16.7%	34,229,829	1,430,049,945	34,249,549	(2,812,008)	(2,909,118)	1,658,139,642	228,089,696	15 9%	12,518,109,925
3	ES	14,176,213	16,305,004	2,128,791	15.0%	349,287	14,525,501	349,287	(12,145)	(30,711)	16,611,436	2,085,935	14.4%	132,230,485
4	RS-CPP	377,798	0	(377,798)	-100%	9,728	387,526	0	0	0	0	(387,526)	-100%	3,591,365
5	RS-TOU-CPP	323,910	0	(323,910)	-100%	8,383	332,293	0	0	0	0	(332,293)	-100%	3,086,298
6	RS-TOUD-DPP	330,079	0	(330,079)	-100%	8,614	338,693	0	0	0	0	(338,693)	-100%	3,260,783
7	RSTC	40,363	346,976	306,613	759.6%	1,113	41,477	8,207	(800)	(696)	353,687	312,210	752.7%	368,762
8	RE	990,359,954	1,201,591,529	211,231,575	21.3%	25,822,024	1,016,181,978	25,839,951	(1,561,112)	(2,235,984)	1,223,634,385	207,452,406	20.4%	9,620,481,323
9	ESA	4,209,724	5,015,309	805,584	19.1%	112,813	4,322,538	112,813	(6,693)	(9,744)	5,111,685	789,147	18 3%	41,954,365
10	RE-CPP	371,748	0	(371,748)	-100%	10,233	381,982	0	0	0	0	(381,982)	-100%	3,807,268
11	RE-TOU-CPP	309,396	0	(309,396)	-100%	8,609	318,005	0	0	0	0	(318,005)	-100%	3,168,009
12	RE-TOUD-DPP	291,773	0	(291,773)	-100%	8,133	299,906	0	0	0	0	(299,906)	-100%	3,158,164
13	RETC	58,642	454,170	395,527	674.5%	1,634	60,276	10,781	(545)	(932)	463,474	403,198	668 9%	588,563
14	RT	4,156,763	5,211,512	1,054,749	25.4%	101,913	4,258,675	101,913	21,542	(10,498)	5,324,469	1,065,793	25 0%	45,199,014
15	**General Service**	**848,825,304**	**1,004,499,797**	**155,674,493**	**18.3%**	**88,861,688**	**937,686,992**	**88,865,149**	**4,028,918**	**(1,286,458)**	**1,096,107,406**	**158,420,414**	**16.9%**	**9,233,500,466**
16	BC	3,287,528	3,949,073	661,545	20.1%	719,347	4,006,875	719,347	133,115	(2,841)	4,798,694	791,818	19 8%	20,392,317
17	SGS	467,778,822	562,581,885	94,803,064	20.3%	50,949,273	518,728,094	51,013,561	3,576,550	(602,003)	616,569,993	97,841,898	18 9%	4,315,891,995
18	SGS-CATV	6,093,009	7,307,295	1,214,285	19.9%	1,313,987	7,406,996	1,313,987	182,692	(8,953)	8,795,020	1,388,024	18.7%	64,260,449
19	SGS-CPP	319,732	0	(319,732)	-100%	38,068	357,800	0	0	0	0	(357,800)	-100%	2,909,187
20	SGS-TOU-CPP	118,099	0	(118,099)	-100%	14,319	132,418	0	0	0	0	(132,418)	-100%	1,074,987
21	SGS-TOUD-DPP	175,927	0	(175,927)	-100%	19,965	195,892	0	0	0	0	(195,892)	-100%	1,868,578
22	SGSTC	13,892	138,480	124,587	896.8%	1,599	15,491	13,124	1,061	(140)	152,524	137,033	884.6%	113,598
23	LGS	370,892,935	430,354,475	59,461,540	16.0%	35,803,303	406,696,238	35,803,303	135,408	(672,497)	465,620,689	58,924,451	14 5%	4,826,822,606
24	PG	145,359	168,589	23,230	16.0%	1,827	147,186	1,827	94	(23)	170,486	23,300	15 8%	166,751
25	**Industrial**	**152,656,803**	**179,207,133**	**26,550,330**	**17.4%**	**14,271,527**	**166,928,330**	**14,271,527**	**55,708**	**(217,767)**	**193,316,600**	**26,388,270**	**15.8%**	**2,080,236,237**
26	I	152,656,803	179,207,133	26,550,330	17.4%	14,271,527	166,928,330	14,271,527	55,708	(217,767)	193,316,600	26,388,270	15 8%	2,080,236,237
27	**OPT**	**1,369,947,271**	**1,528,629,253**	**158,681,982**	**11.6%**	**100,499,143**	**1,470,446,414**	**100,560,259**	**267,914**	**(2,923,793)**	**1,626,533,633**	**156,087,219**	**10.6%**	**23,504,701,520**
28	OPTVPL	455,277,532	510,009,691	54,732,159	12.0%	27,289,008	482,566,540	27,289,008	1,934	(1,008,795)	536,291,838	53,725,298	11.1%	8,438,110,251
29	OPTVPM	44,675,750	50,016,383	5,340,632	12.0%	3,104,090	47,779,841	3,104,090	1,076	(97,162)	53,024,387	5,244,547	11 0%	772,176,778
30	OPTVPS	22,338,556	24,507,810	2,169,255	9.7%	1,750,610	24,089,166	1,750,610	2,153	(49,157)	26,211,417	2,122,251	8 8%	400,394,617
31	OPTVSL	145,838,696	164,472,437	18,633,741	12.8%	9,149,381	154,988,077	9,149,381	998	(301,145)	173,321,672	18,333,595	11 8%	2,620,988,729
32	OPTVSM	136,132,792	152,229,268	16,096,476	11.8%	8,467,373	144,600,165	8,467,373	3,760	(270,912)	160,429,488	15,829,323	10 9%	2,261,832,401
33	OPTVSS	474,902,604	529,248,157	54,345,552	11.4%	46,038,141	520,940,746	46,133,144	257,930	(962,066)	574,677,166	53,736,420	10 3%	7,157,637,089
34	OPTE	638,461	0	(638,461)	-100.0%	33,887	672,348	0	0	0	0	(672,348)	-100 0%	10,878,770
35	OPTVT	90,142,879	98,145,507	8,002,628	8.9%	4,666,652	94,809,531	4,666,652	62	(234,556)	102,577,664	7,768,134	8 2%	1,842,682,887

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276
Annualized Base and Total Revenue at Present and Proposed Rates - Rate Year 3
Beveridge Direct Exhibit No. 2_3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Proposed Change in EDIT-4 Rider	Total Revenue at Proposed Rates	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)				(C) + (H) + (I) + (J)	(K) - (G)	(L) / (G)	
36	**Lighting**	**143,430,118**	**193,956,215**	**50,526,097**	**35.2%**	**(5,818,793)**	**137,611,325**	**(5,818,793)**	**90,995**	**(593,428)**	**187,634,989**	**50,023,664**	**36.4%**	**585,940,938**
37	OL	101,957,739	136,326,445	34,368,706	33.7%	(3,670,226)	98,287,513	(3,670,226)	0	(345,931)	132,310,287	34,022,774	34.6%	336,841,610
38	S	2,694	3,602	909	33.7%	544	3,237	544	62	(41)	4,167	930	28.7%	40,116
39	PL	39,434,707	54,715,480	15,280,773	38.7%	(2,610,678)	36,824,029	(2,610,678)	0	(246,065)	51,858,737	15,034,707	40 8%	239,599,669
40	NL	66,267	64,927	(1,340)	-2.0%	(879)	65,388	(879)	0	(83)	63,965	(1,422)	-2 2%	80,674
41	TS	1,968,711	2,845,760	877,049	44.5%	462,446	2,431,157	462,446	90,932	(1,307)	3,397,832	966,675	39 8%	9,378,869
42	**Total before HP**	**4,925,685,977**	**5,764,828,116**	**839,142,139**	**17.0%**	**258,485,879**	**5,184,171,856**	**258,550,644**	**71,775**	**(10,219,130)**	**6,013,231,405**	**829,059,549**	**16.0%**	**57,783,383,486**
43	**Hourly Pricing**	**14,298,059**	**14,868,323**	**570,264**	**4.0%**	**(772,864)**	**13,525,195**	**(772,864)**	**0**	**(37,792)**	**14,057,752**	**532,557**	**3.9%**	**285,031,905**
44	HP-I	(82)	(82)	0	0.0%	(2)	(84)	(2)	0	0	0	84	100 0%	(3,924)
45	HP-LGS	395,115	420,704	25,590	6.5%	6,129	401,244	6,129	0	(825)	426,008	24,765	6 2%	5,920,238
46	HP-OPTVGPL	10,586,222	10,948,431	362,210	3.4%	(627,753)	9,958,469	(627,753)	0	(27,541)	10,293,138	334,669	3.4%	197,673,569
47	HP-OPTVGPS	1,289,421	1,329,646	40,225	3.1%	(41,579)	1,247,843	(41,579)	0	(3,621)	1,284,446	36,603	2 9%	25,992,848
48	HP-OPTVIPL	43,721	127,233	83,512	191.0%	(45,791)	(2,069)	(45,791)	0	(2,001)	79,442	81,511	3938 8%	19,110,823
49	HP-OPTVIPS	750,831	763,790	12,959	1.7%	(11,299)	739,531	(11,299)	0	(669)	751,821	12,290	1.7%	6,393,760
50	HP-OPTVISL	1,047,935	1,081,517	33,581	3.2%	(52,746)	995,189	(52,746)	0	(2,663)	1,026,107	30,918	3.1%	25,440,491
51	HP-OPTVISS	184,897	197,085	12,188	6.6%	177	185,074	177	0	(472)	196,791	11,717	6 3%	4,504,100
52	**Total**	**4,939,984,036**	**5,779,696,439**	**839,712,404**	**17.0%**	**257,713,015**	**5,197,697,051**	**257,777,781**	**71,775**	**(10,256,922)**	**6,027,289,158**	**829,592,106**	**16.0%**	**58,068,415,391**

[1] Annualized Base Revenues include:
- Test year sales priced at present or proposed rates
- \+ Standby charges
- \+ Service riders: Riders EC, GSA, SG and SCG
- \+ Present base fuel effective 9/1/2022
- \+ Spread factor adjustment of estimated to reported Per Book

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276

Annualized Base and Total Revenue at Present and Proposed Rates without Change in EDIT-4 Rider - Rate Year 0

Beveridge Direct Exhibit No. 3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Total Revenue at Proposed Rates without Change in EDIT-4 Rider	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)			(C) + (H) + (I)	(J) - (G)	(K) / (G)	
1	**Residential**	**2,410,826,481**	**2,610,549,946**	**199,723,466**	**8.3%**	**60,672,314**	**2,471,498,795**	**60,672,502**	**(4,371,761)**	**2,666,850,688**	**195,351,893**	**7.9%**	**22,379,004,323**
2	RS	1,395,820,116	1,504,941,812	109,121,695	7.8%	34,229,829	1,430,049,945	34,249,549	(2,812,008)	1,536,379,352	106,329,407	7.4%	12,518,109,925
3	ES	14,176,213	15,054,866	878,653	6.2%	349,287	14,525,501	349,287	(12,145)	15,392,008	866,508	6.0%	132,230,485
4	RS-CPP	377,798	0	(377,798)	-100%	9,728	387,526	0	0	0	(387,526)	-100%	3,591,365
5	RS-TOU-CPP	323,910	0	(323,910)	-100%	8,383	332,293	0	0	0	(332,293)	-100%	3,086,298
6	RS-TOUD-DPP	330,079	0	(330,079)	-100%	8,614	338,693	0	0	0	(338,693)	-100%	3,260,783
7	RSTC	40,363	336,062	295,699	732.6%	1,113	41,477	8,207	(800)	343,469	301,992	728.1%	368,762
8	RE	990,359,954	1,080,275,308	89,915,354	9.1%	25,822,024	1,016,181,978	25,839,951	(1,561,112)	1,104,554,147	88,372,169	8.7%	9,620,481,323
9	ESA	4,209,724	4,512,582	302,858	7.2%	112,813	4,322,538	112,813	(6,693)	4,618,703	296,165	6.9%	41,954,365
10	RE-CPP	371,748	0	(371,748)	-100%	10,233	381,982	0	0	0	(381,982)	-100%	3,807,268
11	RE-TOU-CPP	309,396	0	(309,396)	-100%	8,609	318,005	0	0	0	(318,005)	-100%	3,168,009
12	RE-TOUD-DPP	291,773	0	(291,773)	-100%	8,133	299,906	0	0	0	(299,906)	-100%	3,158,164
13	RETC	58,642	426,237	367,595	626.8%	1,634	60,276	10,781	(545)	436,474	376,198	624.1%	588,563
14	RT	4,156,763	5,003,079	846,317	20.4%	101,913	4,258,675	101,913	21,542	5,126,534	867,859	20.4%	45,199,014
15	**General Service**	**848,825,304**	**913,675,331**	**64,850,027**	**7.6%**	**88,861,688**	**937,686,992**	**88,865,149**	**4,028,918**	**1,006,569,399**	**68,882,407**	**7.3%**	**9,233,500,466**
16	BC	3,287,528	3,547,699	260,170	7.9%	719,347	4,006,875	719,347	133,115	4,400,160	393,285	9.8%	20,392,317
17	SGS	467,778,822	505,121,918	37,343,096	8.0%	50,949,273	518,728,094	51,013,561	3,576,550	559,712,029	40,983,934	7.9%	4,315,891,995
18	SGS-CATV	6,093,009	6,573,940	480,930	7.9%	1,313,987	7,406,996	1,313,987	182,692	8,070,618	663,622	9.0%	64,260,449
19	SGS-CPP	319,732	0	(319,732)	-100%	38,068	357,800	0	0	0	(357,800)	-100%	2,909,187
20	SGS-TOU-CPP	118,099	0	(118,099)	-100%	14,319	132,418	0	0	0	(132,418)	-100%	1,074,987
21	SGS-TOUD-DPP	175,927	0	(175,927)	-100%	19,965	195,892	0	0	0	(195,892)	-100%	1,868,578
22	SGSTC	13,892	125,815	111,923	805.6%	1,599	15,491	13,124	1,061	140,000	124,508	803.7%	113,598
23	LGS	370,892,935	398,149,936	27,257,000	7.3%	35,803,303	406,696,238	35,803,303	135,408	434,088,647	27,392,408	6.7%	4,826,822,606
24	PG	145,359	156,024	10,666	7.3%	1,827	147,186	1,827	94	157,945	10,759	7.3%	166,751
25	**Industrial**	**152,656,803**	**164,803,233**	**12,146,430**	**8.0%**	**14,271,527**	**166,928,330**	**14,271,527**	**55,708**	**179,130,468**	**12,202,137**	**7.3%**	**2,080,236,237**
26	I	152,656,803	164,803,233	12,146,430	8.0%	14,271,527	166,928,330	14,271,527	55,708	179,130,468	12,202,137	7.3%	2,080,236,237
27	**OPT**	**1,369,947,271**	**1,448,440,090**	**78,492,819**	**5.7%**	**100,499,143**	**1,470,446,414**	**100,560,259**	**267,914**	**1,549,268,264**	**78,821,850**	**5.4%**	**23,504,701,520**
28	OPTVPL	455,277,532	484,533,054	29,255,522	6.4%	27,289,008	482,566,540	27,289,008	1,934	511,823,996	29,257,456	6.1%	8,438,110,251
29	OPTVPM	44,675,750	47,537,335	2,861,585	6.4%	3,104,090	47,779,841	3,104,090	1,076	50,642,502	2,862,661	6.0%	772,176,778
30	OPTVPS	22,338,556	23,291,486	952,930	4.3%	1,750,610	24,089,166	1,750,610	2,153	25,044,249	955,083	4.0%	400,394,617
31	OPTVSL	145,838,696	155,057,370	9,218,674	6.3%	9,149,381	154,988,077	9,149,381	998	164,207,749	9,219,672	5.9%	2,620,988,729
32	OPTVSM	136,132,792	143,548,293	7,415,501	5.4%	8,467,373	144,600,165	8,467,373	3,760	152,019,426	7,419,261	5.1%	2,261,832,401
33	OPTVSS	474,902,604	499,501,141	24,598,536	5.2%	46,038,141	520,940,746	46,133,144	257,930	545,892,215	24,951,470	4.8%	7,157,637,089

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276

Annualized Base and Total Revenue at Present and Proposed Rates without Change in EDIT-4 Rider - Rate Year 0

Beveridge Direct Exhibit No. 3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Total Revenue at Proposed Rates without Change in EDIT-4 Rider	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)			(C) + (H) + (I)	(J) - (G)	(K) / (G)	
34	OPTE	638,461	0	(638,461)	-100.0%	33,887	672,348	0	0	0	(672,348)	-100.0%	10,878,770
35	OPTVT	90,142,879	94,971,412	4,828,533	5.4%	4,666,652	94,809,531	4,666,652	62	99,638,126	4,828,596	5.1%	1,842,682,887
36	**Lighting**	**143,430,118**	**174,919,030**	**31,488,912**	**22.0%**	**(5,818,793)**	**137,611,325**	**(5,818,793)**	**90,995**	**169,191,232**	**31,579,907**	**22.9%**	**585,940,938**
37	OL	101,957,739	123,280,898	21,323,159	20.9%	(3,670,226)	98,287,513	(3,670,226)	0	119,610,672	21,323,159	21.7%	336,841,610
38	S	2,694	3,257	564	20.9%	544	3,237	544	62	3,863	626	19.3%	40,116
39	PL	39,434,707	49,228,361	9,793,653	24.8%	(2,610,678)	36,824,029	(2,610,678)	0	46,617,683	9,793,653	26.6%	239,599,669
40	NL	66,267	64,927	(1,340)	-2.0%	(879)	65,388	(879)	0	64,048	(1,340)	-2.0%	80,674
41	TS	1,968,711	2,341,587	372,876	18.9%	462,446	2,431,157	462,446	90,932	2,894,965	463,808	19.1%	9,378,869
42	**Total before HP**	**4,925,685,977**	**5,312,387,631**	**386,701,654**	**7.9%**	**258,485,879**	**5,184,171,856**	**258,550,644**	**71,775**	**5,571,010,050**	**386,838,194**	**7.5%**	**57,783,383,486**
43	**Hourly Pricing**	**14,298,059**	**14,750,640**	**452,581**	**3.2%**	**(772,864)**	**13,525,195**	**(772,864)**	**0**	**13,977,861**	**452,665**	**3.3%**	**285,031,905**
44	HP-I	(82)	(82)	0	0.0%	(2)	(84)	(2)	0	0	84	100.0%	(3,924)
45	HP-LGS	395,115	413,983	18,869	4.8%	6,129	401,244	6,129	0	420,112	18,869	4.7%	5,920,238
46	HP-OPTVGPL	10,586,222	10,865,282	279,060	2.6%	(627,753)	9,958,469	(627,753)	0	10,237,529	279,060	2.8%	197,673,569
47	HP-OPTVGPS	1,289,421	1,324,868	35,447	2.7%	(41,579)	1,247,843	(41,579)	0	1,283,290	35,447	2.8%	25,992,848
48	HP-OPTVIPL	43,721	110,315	66,594	152.3%	(45,791)	(2,069)	(45,791)	0	64,525	66,594	3218.0%	19,110,823
49	HP-OPTVIPS	750,831	761,922	11,091	1.5%	(11,299)	739,531	(11,299)	0	750,623	11,091	1.5%	6,393,760
50	HP-OPTVISL	1,047,935	1,078,609	30,674	2.9%	(52,746)	995,189	(52,746)	0	1,025,863	30,674	3.1%	25,440,491
51	HP-OPTVISS	184,897	195,743	10,846	5.9%	177	185,074	177	0	195,919	10,846	5.9%	4,504,100
52	**Total**	**4,939,984,036**	**5,327,138,271**	**387,154,235**	**7.8%**	**257,713,015**	**5,197,697,051**	**257,777,781**	**71,775**	**5,584,987,911**	**387,290,859**	**7.5%**	**58,068,415,391**

[1] Annualized Base Revenues include:

Test year sales priced at present or proposed rates
+ Standby charges
+ Service riders: Riders EC, GSA, SG and SCG
+ Present base fuel effective 9/1/2022
+ Spread factor adjustment of estimated to reported Per Book

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276

Annualized Base and Total Revenue at Present and Proposed Rates without Change in EDIT-4 Rider - Rate Year 1

Beveridge Direct Exhibit No. 3_1

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Total Revenue at Proposed Rates without Change in EDIT-4 Rider	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)			(C) + (H) + (I)	(J) - (G)	(K) / (G)	
1	**Residential**	**2,410,826,481**	**2,675,235,903**	**264,409,423**	**11.0%**	**60,672,314**	**2,471,498,795**	**60,672,502**	**(4,371,761)**	**2,731,536,645**	**260,037,850**	**10.5%**	**22,379,004,323**
2	RS	1,395,820,116	1,541,026,705	145,206,589	10.4%	34,229,829	1,430,049,945	34,249,549	(2,812,008)	1,572,464,246	142,414,300	10.0%	12,518,109,925
3	ES	14,176,213	15,412,767	1,236,554	8.7%	349,287	14,525,501	349,287	(12,145)	15,749,910	1,224,409	8.4%	132,230,485
4	RS-CPP	377,798	0	(377,798)	-100%	9,728	387,526	0	0	0	(387,526)	-100%	3,591,365
5	RS-TOU-CPP	323,910	0	(323,910)	-100%	8,383	332,293	0	0	0	(332,293)	-100%	3,086,298
6	RS-TOUD-DPP	330,079	0	(330,079)	-100%	8,614	338,693	0	0	0	(338,693)	-100%	3,260,783
7	RSTC	40,363	332,703	292,340	724.3%	1,113	41,477	8,207	(800)	340,111	298,634	720.0%	368,762
8	RE	990,359,954	1,108,339,673	117,979,719	11.9%	25,822,024	1,016,181,978	25,839,951	(1,561,112)	1,132,618,512	116,436,534	11.5%	9,620,481,323
9	ESA	4,209,724	4,627,558	417,833	9.9%	112,813	4,322,538	112,813	(6,693)	4,733,678	411,141	9.5%	41,954,365
10	RE-CPP	371,748	0	(371,748)	-100%	10,233	381,982	0	0	0	(381,982)	-100%	3,807,268
11	RE-TOU-CPP	309,396	0	(309,396)	-100%	8,609	318,005	0	0	0	(318,005)	-100%	3,168,009
12	RE-TOUD-DPP	291,773	0	(291,773)	-100%	8,133	299,906	0	0	0	(299,906)	-100%	3,158,164
13	RETC	58,642	426,343	367,701	627.0%	1,634	60,276	10,781	(545)	436,580	376,303	624.3%	588,563
14	RT	4,156,763	5,070,154	913,391	22.0%	101,913	4,258,675	101,913	21,542	5,193,609	934,933	22.0%	45,199,014
15	**General Service**	**848,825,304**	**939,100,106**	**90,274,802**	**10.6%**	**88,861,688**	**937,686,992**	**88,865,149**	**4,028,918**	**1,031,994,173**	**94,307,182**	**10.1%**	**9,233,500,466**
16	BC	3,287,528	3,654,366	366,837	11.2%	719,347	4,006,875	719,347	133,115	4,506,827	499,952	12.5%	20,392,317
17	SGS	467,778,822	520,539,225	52,760,403	11.3%	50,949,273	518,728,094	51,013,561	3,576,550	575,129,336	56,401,241	10.9%	4,315,891,995
18	SGS-CATV	6,093,009	6,771,156	678,147	11.1%	1,313,987	7,406,996	1,313,987	182,692	8,267,835	860,839	11.6%	64,260,449
19	SGS-CPP	319,732	0	(319,732)	-100%	38,068	357,800	0	0	0	(357,800)	-100%	2,909,187
20	SGS-TOU-CPP	118,099	0	(118,099)	-100%	14,319	132,418	0	0	0	(132,418)	-100%	1,074,987
21	SGS-TOUD-DPP	175,927	0	(175,927)	-100%	19,965	195,892	0	0	0	(195,892)	-100%	1,868,578
22	SGSTC	13,892	129,333	115,440	831.0%	1,599	15,491	13,124	1,061	143,517	128,026	826.4%	113,598
23	LGS	370,892,935	407,846,002	36,953,067	10.0%	35,803,303	406,696,238	35,803,303	135,408	443,784,713	37,088,475	9.1%	4,826,822,606
24	PG	145,359	160,025	14,666	10.1%	1,827	147,186	1,827	94	161,946	14,760	10.0%	166,751
25	**Industrial**	**152,656,803**	**169,216,826**	**16,560,023**	**10.8%**	**14,271,527**	**166,928,330**	**14,271,527**	**55,708**	**183,544,061**	**16,615,731**	**10.0%**	**2,080,236,237**
26	I	152,656,803	169,216,826	16,560,023	10.8%	14,271,527	166,928,330	14,271,527	55,708	183,544,061	16,615,731	10.0%	2,080,236,237
27	**OPT**	**1,369,947,271**	**1,476,420,557**	**106,473,285**	**7.8%**	**100,499,143**	**1,470,446,414**	**100,560,259**	**267,914**	**1,577,248,730**	**106,802,316**	**7.3%**	**23,504,701,520**
28	OPTVPL	455,277,532	493,875,651	38,598,118	8.5%	27,289,008	482,566,540	27,289,008	1,934	521,166,593	38,600,053	8.0%	8,438,110,251
29	OPTVPM	44,675,750	48,446,351	3,770,600	8.4%	3,104,090	47,779,841	3,104,090	1,076	51,551,517	3,771,676	7.9%	772,176,778
30	OPTVPS	22,338,556	23,736,869	1,398,314	6.3%	1,750,610	24,089,166	1,750,610	2,153	25,489,633	1,400,466	5.8%	400,394,617
31	OPTVSL	145,838,696	158,164,057	12,325,362	8.5%	9,149,381	154,988,077	9,149,381	998	167,314,437	12,326,360	8.0%	2,620,988,729
32	OPTVSM	136,132,792	146,424,811	10,292,019	7.6%	8,467,373	144,600,165	8,467,373	3,760	154,895,944	10,295,779	7.1%	2,261,832,401
33	OPTVSS	474,902,604	509,383,062	34,480,458	7.3%	46,038,141	520,940,746	46,133,144	257,930	555,774,137	34,833,391	6.7%	7,157,637,089

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276

Annualized Base and Total Revenue at Present and Proposed Rates without Change in EDIT-4 Rider - Rate Year 1

Beveridge Direct Exhibit No. 3_1

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Total Revenue at Proposed Rates without Change in EDIT-4 Rider	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)			(C) + (H) + (I)	(J) - (G)	(K) / (G)	
34	OPTE	638,461	0	(638,461)	-100.0%	33,887	672,348	0	0	0	(672,348)	-100.0%	10,878,770
35	OPTVT	90,142,879	96,389,755	6,246,876	6.9%	4,666,652	94,809,531	4,666,652	62	101,056,469	6,246,938	6.6%	1,842,682,887
36	**Lighting**	**143,430,118**	**182,506,974**	**39,076,856**	**27.2%**	**(5,818,793)**	**137,611,325**	**(5,818,793)**	**90,995**	**176,779,176**	**39,167,851**	**28.5%**	**585,940,938**
37	OL	101,957,739	128,558,497	26,600,758	26.1%	(3,670,226)	98,287,513	(3,670,226)	0	124,888,271	26,600,758	27.1%	336,841,610
38	S	2,694	3,397	704	26.1%	544	3,237	544	62	4,003	766	23.7%	40,116
39	PL	39,434,707	51,409,708	11,975,001	30.4%	(2,610,678)	36,824,029	(2,610,678)	0	48,799,030	11,975,001	32.5%	239,599,669
40	NL	66,267	64,927	(1,340)	-2.0%	(879)	65,388	(879)	0	64,048	(1,340)	-2.0%	80,674
41	TS	1,968,711	2,470,445	501,734	25.5%	462,446	2,431,157	462,446	90,932	3,023,823	592,666	24.4%	9,378,869
42	**Total before HP**	**4,925,685,977**	**5,442,480,366**	**516,794,390**	**10.5%**	**258,485,879**	**5,184,171,856**	**258,550,644**	**71,775**	**5,701,102,785**	**516,930,929**	**10.0%**	**57,783,383,486**
43	**Hourly Pricing**	**14,298,059**	**14,788,181**	**490,122**	**3.4%**	**(772,864)**	**13,525,195**	**(772,864)**	**0**	**14,015,402**	**490,207**	**3.6%**	**285,031,905**
44	HP-I	(82)	(82)	0	0.0%	(2)	(84)	(2)	0	0	84	100.0%	(3,924)
45	HP-LGS	395,115	415,903	20,789	5.3%	6,129	401,244	6,129	0	422,033	20,789	5.2%	5,920,238
46	HP-OPTVGPL	10,586,222	10,892,157	305,936	2.9%	(627,753)	9,958,469	(627,753)	0	10,264,405	305,936	3.1%	197,673,569
47	HP-OPTVGPS	1,289,421	1,326,233	36,812	2.9%	(41,579)	1,247,843	(41,579)	0	1,284,655	36,812	3.0%	25,992,848
48	HP-OPTVIPL	43,721	115,948	72,227	165.2%	(45,791)	(2,069)	(45,791)	0	70,157	72,227	3490.2%	19,110,823
49	HP-OPTVIPS	750,831	762,456	11,625	1.5%	(11,299)	739,531	(11,299)	0	751,156	11,625	1.6%	6,393,760
50	HP-OPTVISL	1,047,935	1,079,440	31,504	3.0%	(52,746)	995,189	(52,746)	0	1,026,694	31,504	3.2%	25,440,491
51	HP-OPTVISS	184,897	196,126	11,229	6.1%	177	185,074	177	0	196,303	11,229	6.1%	4,504,100
52	**Total**	**4,939,984,036**	**5,457,268,548**	**517,284,512**	**10.5%**	**257,713,015**	**5,197,697,051**	**257,777,781**	**71,775**	**5,715,118,188**	**517,421,136**	**10.0%**	**58,068,415,391**

[1] Annualized Base Revenues include:

- Test year sales priced at present or proposed rates
- \+ Standby charges
- \+ Service riders: Riders EC, GSA, SG and SCG
- \+ Present base fuel effective 9/1/2022
- \+ Spread factor adjustment of estimated to reported Per Book

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276

Annualized Base and Total Revenue at Present and Proposed Rates without Change in EDIT-4 Rider - Rate Year 2
Beveridge Direct Exhibit No. 3_2

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Total Revenue at Proposed Rates without Change in EDIT-4 Rider	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)			(C) + (H) + (I)	(J) - (G)	(K) / (G)	
1	**Residential**	**2,410,826,481**	**2,770,592,219**	**359,765,738**	**14.9%**	**60,672,314**	**2,471,498,795**	**60,672,502**	**(4,371,761)**	**2,826,892,960**	**355,394,165**	**14.4%**	**22,379,004,323**
2	RS	1,395,820,116	1,589,832,704	194,012,588	13.9%	34,229,829	1,430,049,945	34,249,549	(2,812,008)	1,621,270,245	191,220,300	13.4%	12,518,109,925
3	ES	14,176,213	15,906,836	1,730,622	12.2%	349,287	14,525,501	349,287	(12,145)	16,243,978	1,718,478	11.8%	132,230,485
4	RS-CPP	377,798	0	(377,798)	-100%	9,728	387,526	0	0	0	(387,526)	-100%	3,591,365
5	RS-TOU-CPP	323,910	0	(323,910)	-100%	8,383	332,293	0	0	0	(332,293)	-100%	3,086,298
6	RS-TOUD-DPP	330,079	0	(330,079)	-100%	8,614	338,693	0	0	0	(338,693)	-100%	3,260,783
7	RSTC	40,363	340,513	300,150	743.6%	1,113	41,477	8,207	(800)	347,920	306,444	738.8%	368,762
8	RE	990,359,954	1,154,107,615	163,747,661	16.5%	25,822,024	1,016,181,978	25,839,951	(1,561,112)	1,178,386,454	162,204,475	16.0%	9,620,481,323
9	ESA	4,209,724	4,818,691	608,967	14.5%	112,813	4,322,538	112,813	(6,693)	4,924,812	602,274	13.9%	41,954,365
10	RE-CPP	371,748	0	(371,748)	-100%	10,233	381,982	0	0	0	(381,982)	-100%	3,807,268
11	RE-TOU-CPP	309,396	0	(309,396)	-100%	8,609	318,005	0	0	0	(318,005)	-100%	3,168,009
12	RE-TOUD-DPP	291,773	0	(291,773)	-100%	8,133	299,906	0	0	0	(299,906)	-100%	3,158,164
13	RETC	58,642	439,081	380,438	648.7%	1,634	60,276	10,781	(545)	449,317	389,041	645.4%	588,563
14	RT	4,156,763	5,146,779	990,017	23.8%	101,913	4,258,675	101,913	21,542	5,270,234	1,011,559	23.8%	45,199,014
15	**General Service**	**848,825,304**	**972,618,903**	**123,793,599**	**14.6%**	**88,861,688**	**937,686,992**	**88,865,149**	**4,028,918**	**1,065,512,971**	**127,825,979**	**13.6%**	**9,233,500,466**
16	BC	3,287,528	3,801,389	513,860	15.6%	719,347	4,006,875	719,347	133,115	4,653,850	646,975	16.1%	20,392,317
17	SGS	467,778,822	541,646,217	73,867,396	15.8%	50,949,273	518,728,094	51,013,561	3,576,550	596,236,328	77,508,234	14.9%	4,315,891,995
18	SGS-CATV	6,093,009	7,048,134	955,125	15.7%	1,313,987	7,406,996	1,313,987	182,692	8,544,813	1,137,817	15.4%	64,260,449
19	SGS-CPP	319,732	0	(319,732)	-100%	38,068	357,800	0	0	0	(357,800)	-100%	2,909,187
20	SGS-TOU-CPP	118,099	0	(118,099)	-100%	14,319	132,418	0	0	0	(132,418)	-100%	1,074,987
21	SGS-TOUD-DPP	175,927	0	(175,927)	-100%	19,965	195,892	0	0	0	(195,892)	-100%	1,868,578
22	SGSTC	13,892	133,856	119,963	863.5%	1,599	15,491	13,124	1,061	148,040	132,549	855.6%	113,598
23	LGS	370,892,935	419,824,788	48,931,853	13.2%	35,803,303	406,696,238	35,803,303	135,408	455,763,499	49,067,261	12.1%	4,826,822,606
24	PG	145,359	164,519	19,160	13.2%	1,827	147,186	1,827	94	166,440	19,254	13.1%	166,751
25	**Industrial**	**152,656,803**	**174,524,810**	**21,868,007**	**14.3%**	**14,271,527**	**166,928,330**	**14,271,527**	**55,708**	**188,852,045**	**21,923,715**	**13.1%**	**2,080,236,237**
26	I	152,656,803	174,524,810	21,868,007	14.3%	14,271,527	166,928,330	14,271,527	55,708	188,852,045	21,923,715	13.1%	2,080,236,237
27	**OPT**	**1,369,947,271**	**1,506,647,484**	**136,700,212**	**10.0%**	**100,499,143**	**1,470,446,414**	**100,560,259**	**267,914**	**1,607,475,657**	**137,029,243**	**9.3%**	**23,504,701,520**
28	OPTVPL	455,277,532	503,543,984	48,266,452	10.6%	27,289,008	482,566,540	27,289,008	1,934	530,834,926	48,268,386	10.0%	8,438,110,251
29	OPTVPM	44,675,750	49,392,441	4,716,691	10.6%	3,104,090	47,779,841	3,104,090	1,076	52,497,608	4,717,767	9.9%	772,176,778
30	OPTVPS	22,338,556	24,203,680	1,865,124	8.3%	1,750,610	24,089,166	1,750,610	2,153	25,956,444	1,867,277	7.8%	400,394,617
31	OPTVSL	145,838,696	161,692,278	15,853,582	10.9%	9,149,381	154,988,077	9,149,381	998	170,842,657	15,854,580	10.2%	2,620,988,729
32	OPTVSM	136,132,792	149,674,809	13,542,017	9.9%	8,467,373	144,600,165	8,467,373	3,760	158,145,942	13,545,777	9.4%	2,261,832,401
33	OPTVSS	474,902,604	520,504,479	45,601,874	9.6%	46,038,141	520,940,746	46,133,144	257,930	566,895,553	45,954,808	8.8%	7,157,637,089

Duke Energy Carolinas, LLC

NCUC Docket No. E-7, Sub 1276

Annualized Base and Total Revenue at Present and Proposed Rates without Change in EDIT-4 Rider - Rate Year 2

Beveridge Direct Exhibit No. 3_2

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Total Revenue at Proposed Rates without Change in EDIT-4 Rider	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)			(C) + (H) + (I)	(J) - (G)	(K) / (G)	
34	OPTE	638,461	0	(638,461)	-100.0%	33,887	672,348	0	0	0	(672,348)	-100.0%	10,878,770
35	OPTVT	90,142,879	97,635,812	7,492,933	8.3%	4,666,652	94,809,531	4,666,652	62	102,302,526	7,492,996	7.9%	1,842,682,887
36	**Lighting**	**143,430,118**	**189,719,774**	**46,289,656**	**32.3%**	**(5,818,793)**	**137,611,325**	**(5,818,793)**	**90,995**	**183,991,976**	**46,380,651**	**33.7%**	**585,940,938**
37	OL	101,957,739	133,497,802	31,540,063	30.9%	(3,670,226)	98,287,513	(3,670,226)	0	129,827,576	31,540,063	32.1%	336,841,610
38	S	2,694	3,527	834	31.0%	544	3,237	544	62	4,134	896	27.7%	40,116
39	PL	39,434,707	53,499,336	14,064,629	35.7%	(2,610,678)	36,824,029	(2,610,678)	0	50,888,658	14,064,629	38.2%	239,599,669
40	NL	66,267	64,927	(1,340)	-2.0%	(879)	65,388	(879)	0	64,048	(1,340)	-2.0%	80,674
41	TS	1,968,711	2,654,181	685,470	34.8%	462,446	2,431,157	462,446	90,932	3,207,559	776,402	31.9%	9,378,869
42	**Total before HP**	**4,925,685,977**	**5,614,103,190**	**688,417,213**	**14.0%**	**258,485,879**	**5,184,171,856**	**258,550,644**	**71,775**	**5,872,725,609**	**688,553,753**	**13.3%**	**57,783,383,486**
43	**Hourly Pricing**	**14,298,059**	**14,830,782**	**532,723**	**3.7%**	**(772,864)**	**13,525,195**	**(772,864)**	**0**	**14,058,003**	**532,807**	**3.9%**	**285,031,905**
44	HP-I	(82)	(82)	0	0.0%	(2)	(84)	(2)	0	0	84	100.0%	(3,924)
45	HP-LGS	395,115	418,784	23,669	6.0%	6,129	401,244	6,129	0	424,913	23,669	5.9%	5,920,238
46	HP-OPTVGPL	10,586,222	10,921,556	335,334	3.2%	(627,753)	9,958,469	(627,753)	0	10,293,803	335,334	3.4%	197,673,569
47	HP-OPTVGPS	1,289,421	1,328,281	38,860	3.0%	(41,579)	1,247,843	(41,579)	0	1,286,702	38,860	3.1%	25,992,848
48	HP-OPTVIPL	43,721	121,600	77,879	178.1%	(45,791)	(2,069)	(45,791)	0	75,810	77,879	3763.3%	19,110,823
49	HP-OPTVIPS	750,831	763,256	12,425	1.7%	(11,299)	739,531	(11,299)	0	751,957	12,425	1.7%	6,393,760
50	HP-OPTVISL	1,047,935	1,080,686	32,751	3.1%	(52,746)	995,189	(52,746)	0	1,027,940	32,751	3.3%	25,440,491
51	HP-OPTVISS	184,897	196,702	11,805	6.4%	177	185,074	177	0	196,878	11,805	6.4%	4,504,100
52	**Total**	**4,939,984,036**	**5,628,933,972**	**688,949,936**	**13.9%**	**257,713,015**	**5,197,697,051**	**257,777,781**	**71,775**	**5,886,783,612**	**689,086,560**	**13.3%**	**58,068,415,391**

[1] Annualized Base Revenues include:

Test year sales priced at present or proposed rates
+ Standby charges
+ Service riders: Riders EC, GSA, SG and SCG
+ Present base fuel effective 9/1/2022
+ Spread factor adjustment of estimated to reported Per Book

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276
Annualized Base and Total Revenue at Present and Proposed Rates without Change in EDIT-4 Rider - Rate Year 3
Beveridge Direct Exhibit No. 3_3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Rate Class & Schedule	Base Revenue at Present Rates	Base Revenue at Proposed Rates	Change	Percent Change	Present Rider Revenue	Total Revenue at Present Rates	Present Rider Revenue after Closed Schedules	Proposed CAP and CAR Riders	Total Revenue at Proposed Rates without Change in EDIT-4 Rider	Change	Percent Change	Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)			(C) + (H) + (I)	(J) - (G)	(K) / (G)	
1	**Residential**	**2,410,826,481**	**2,858,535,719**	**447,709,238**	**18.6%**	**60,672,314**	**2,471,498,795**	**60,672,502**	**(4,371,761)**	**2,914,836,460**	**443,337,665**	**17.9%**	**22,379,004,323**
2	RS	1,395,820,116	1,629,611,219	233,791,103	16.7%	34,229,829	1,430,049,945	34,249,549	(2,812,008)	1,661,048,760	230,998,814	16.2%	12,518,109,925
3	ES	14,176,213	16,305,004	2,128,791	15.0%	349,287	14,525,501	349,287	(12,145)	16,642,147	2,116,646	14.6%	132,230,485
4	RS-CPP	377,798	0	(377,798)	-100%	9,728	387,526	0	0	0	(387,526)	-100%	3,591,365
5	RS-TOU-CPP	323,910	0	(323,910)	-100%	8,383	332,293	0	0	0	(332,293)	-100%	3,086,298
6	RS-TOUD-DPP	330,079	0	(330,079)	-100%	8,614	338,693	0	0	0	(338,693)	-100%	3,260,783
7	RSTC	40,363	346,976	306,613	759.6%	1,113	41,477	8,207	(800)	354,383	312,907	754.4%	368,762
8	RE	990,359,954	1,201,591,529	211,231,575	21.3%	25,822,024	1,016,181,978	25,839,951	(1,561,112)	1,225,870,368	209,688,390	20.6%	9,620,481,323
9	ESA	4,209,724	5,015,309	805,584	19.1%	112,813	4,322,538	112,813	(6,693)	5,121,429	798,891	18.5%	41,954,365
10	RE-CPP	371,748	0	(371,748)	-100%	10,233	381,982	0	0	0	(381,982)	-100%	3,807,268
11	RE-TOU-CPP	309,396	0	(309,396)	-100%	8,609	318,005	0	0	0	(318,005)	-100%	3,168,009
12	RE-TOUD-DPP	291,773	0	(291,773)	-100%	8,133	299,906	0	0	0	(299,906)	-100%	3,158,164
13	RETC	58,642	454,170	395,527	674.5%	1,634	60,276	10,781	(545)	464,406	404,130	670.5%	588,563
14	RT	4,156,763	5,211,512	1,054,749	25.4%	101,913	4,258,675	101,913	21,542	5,334,966	1,076,291	25.3%	45,199,014
15	**General Service**	**848,825,304**	**1,004,499,797**	**155,674,493**	**18.3%**	**88,861,688**	**937,686,992**	**88,865,149**	**4,028,918**	**1,097,393,865**	**159,706,873**	**17.0%**	**9,233,500,466**
16	BC	3,287,528	3,949,073	661,545	20.1%	719,347	4,006,875	719,347	133,115	4,801,535	794,660	19.8%	20,392,317
17	SGS	467,778,822	562,581,885	94,803,064	20.3%	50,949,273	518,728,094	51,013,561	3,576,550	617,171,996	98,443,902	19.0%	4,315,891,995
18	SGS-CATV	6,093,009	7,307,295	1,214,285	19.9%	1,313,987	7,406,996	1,313,987	182,692	8,803,973	1,396,977	18.9%	64,260,449
19	SGS-CPP	319,732	0	(319,732)	-100%	38,068	357,800	0	0	0	(357,800)	-100%	2,909,187
20	SGS-TOU-CPP	118,099	0	(118,099)	-100%	14,319	132,418	0	0	0	(132,418)	-100%	1,074,987
21	SGS-TOUD-DPP	175,927	0	(175,927)	-100%	19,965	195,892	0	0	0	(195,892)	-100%	1,868,578
22	SGSTC	13,892	138,480	124,587	896.8%	1,599	15,491	13,124	1,061	152,664	137,173	885.5%	113,598
23	LGS	370,892,935	430,354,475	59,461,540	16.0%	35,803,303	406,696,238	35,803,303	135,408	466,293,187	59,596,948	14.7%	4,826,822,606
24	PG	145,359	168,589	23,230	16.0%	1,827	147,186	1,827	94	170,509	23,324	15.8%	166,751
25	**Industrial**	**152,656,803**	**179,207,133**	**26,550,330**	**17.4%**	**14,271,527**	**166,928,330**	**14,271,527**	**55,708**	**193,534,368**	**26,606,037**	**15.9%**	**2,080,236,237**
26	I	152,656,803	179,207,133	26,550,330	17.4%	14,271,527	166,928,330	14,271,527	55,708	193,534,368	26,606,037	15.9%	2,080,236,237
27	**OPT**	**1,369,947,271**	**1,528,629,253**	**158,681,982**	**11.6%**	**100,499,143**	**1,470,446,414**	**100,560,259**	**267,914**	**1,629,457,427**	**159,011,012**	**10.8%**	**23,504,701,520**
28	OPTVPL	455,277,532	510,009,691	54,732,159	12.0%	27,289,008	482,566,540	27,289,008	1,934	537,300,633	54,734,093	11.3%	8,438,110,251
29	OPTVPM	44,675,750	50,016,383	5,340,632	12.0%	3,104,090	47,779,841	3,104,090	1,076	53,121,550	5,341,709	11.2%	772,176,778
30	OPTVPS	22,338,556	24,507,810	2,169,255	9.7%	1,750,610	24,089,166	1,750,610	2,153	26,260,574	2,171,407	9.0%	400,394,617
31	OPTVSL	145,838,696	164,472,437	18,633,741	12.8%	9,149,381	154,988,077	9,149,381	998	173,622,817	18,634,740	12.0%	2,620,988,729
32	OPTVSM	136,132,792	152,229,268	16,096,476	11.8%	8,467,373	144,600,165	8,467,373	3,760	160,700,401	16,100,235	11.1%	2,261,832,401
33	OPTVSS	474,902,604	529,248,157	54,345,552	11.4%	46,038,141	520,940,746	46,133,144	257,930	575,639,232	54,698,486	10.5%	7,157,637,089

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276

Annualized Base and Total Revenue at Present and Proposed Rates without Change in EDIT-4 Rider - Rate Year 3

Beveridge Direct Exhibit No. 3_3

	(A) Rate Class & Schedule	(B) Base Revenue at Present Rates	(C) Base Revenue at Proposed Rates	(D) Change	(E) Percent Change	(F) Present Rider Revenue	(G) Total Revenue at Present Rates	(H) Present Rider Revenue after Closed Schedules	(I) Proposed CAP and CAR Riders	(J) Total Revenue at Proposed Rates without Change in EDIT-4 Rider	(K) Change	(L) Percent Change	(M) Adjusted kWh Test Year Sales
				(C) - (B)	(D) / (B)		(B) + (F)			(C) + (H) + (I)	(J) - (G)	(K) / (G)	
34	OPTE	638,461	0	(638,461)	-100.0%	33,887	672,348	0	0	0	(672,348)	-100.0%	10,878,770
35	OPTVT	90,142,879	98,145,507	8,002,628	8.9%	4,666,652	94,809,531	4,666,652	62	102,812,221	8,002,690	8.4%	1,842,682,887
36	**Lighting**	**143,430,118**	**193,956,215**	**50,526,097**	**35.2%**	**(5,818,793)**	**137,611,325**	**(5,818,793)**	**90,995**	**188,228,416**	**50,617,092**	**36.8%**	**585,940,938**
37	OL	101,957,739	136,326,445	34,368,706	33.7%	(3,670,226)	98,287,513	(3,670,226)	0	132,656,219	34,368,706	35.0%	336,841,610
38	S	2,694	3,602	909	33.7%	544	3,237	544	62	4,208	971	30.0%	40,116
39	PL	39,434,707	54,715,480	15,280,773	38.7%	(2,610,678)	36,824,029	(2,610,678)	0	52,104,802	15,280,773	41.5%	239,599,669
40	NL	66,267	64,927	(1,340)	-2.0%	(879)	65,388	(879)	0	64,048	(1,340)	-2.0%	80,674
41	TS	1,968,711	2,845,760	877,049	44.5%	462,446	2,431,157	462,446	90,932	3,399,139	967,982	39.8%	9,378,869
42	**Total before HP**	**4,925,685,977**	**5,764,828,116**	**839,142,139**	**17.0%**	**258,485,879**	**5,184,171,856**	**258,550,644**	**71,775**	**6,023,450,535**	**839,278,679**	**16.2%**	**57,783,383,486**
43	**Hourly Pricing**	**14,298,059**	**14,868,323**	**570,264**	**4.0%**	**(772,864)**	**13,525,195**	**(772,864)**	**0**	**14,095,544**	**570,349**	**4.2%**	**285,031,905**
44	HP-I	(82)	(82)	0	0.0%	(2)	(84)	(2)	0	0	84	100.0%	(3,924)
45	HP-LGS	395,115	420,704	25,590	6.5%	6,129	401,244	6,129	0	426,833	25,590	6.4%	5,920,238
46	HP-OPTVGPL	10,586,222	10,948,431	362,210	3.4%	(627,753)	9,958,469	(627,753)	0	10,320,678	362,210	3.6%	197,673,569
47	HP-OPTVGPS	1,289,421	1,329,646	40,225	3.1%	(41,579)	1,247,843	(41,579)	0	1,288,067	40,225	3.2%	25,992,848
48	HP-OPTVIPL	43,721	127,233	83,512	191.0%	(45,791)	(2,069)	(45,791)	0	81,442	83,512	4035.5%	19,110,823
49	HP-OPTVIPS	750,831	763,790	12,959	1.7%	(11,299)	739,531	(11,299)	0	752,490	12,959	1.8%	6,393,760
50	HP-OPTVISL	1,047,935	1,081,517	33,581	3.2%	(52,746)	995,189	(52,746)	0	1,028,771	33,581	3.4%	25,440,491
51	HP-OPTVISS	184,897	197,085	12,188	6.6%	177	185,074	177	0	197,262	12,188	6.6%	4,504,100
52	**Total**	**4,939,984,036**	**5,779,696,439**	**839,712,404**	**17.0%**	**257,713,015**	**5,197,697,051**	**257,777,781**	**71,775**	**6,037,546,079**	**839,849,028**	**16.2%**	**58,068,415,391**

[1] Annualized Base Revenues include:

- Test year sales priced at present or proposed rates
- \+ Standby charges
- \+ Service riders: Riders EC, GSA, SG and SCG
- \+ Present base fuel effective 9/1/2022
- \+ Spread factor adjustment of estimated to reported Per Book

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276
NC Retail Cost of Service - Per Book - 12CP Firm, Average & Excess within Retail - Rate Year 0
Beveridge Direct Exhibit No. 4

12 Months Ended December 2021
Dollars in Thousands

Spread of Proposed Base Rate Increase to Customer Classes

		Present Revenue Run - Base Case														
	Rate Class	Annualized Rate Base (A)	Present Rates Revenues Excluding Riders (B)	Present Net Operating Income (C)	Present ROR (D)=(C)/(A)	Gross Revenues At Average ROR (E)	Variance From The Average (F)=(B)-(E)	10 0% Reduction in Variance from The Average (G)=-(F)*10%	Proposed Rate Increase Before Reduction in Variance (H)	Proposed Rate Increase After Reduction in Variance (I)=(H)+(G)	Total Adjusted Present Rates Revenues Including Riders (J) = (V)/(T)	Adjusted Proposed Percent Increase (K)=(I)/(J)	ROR at Proposed Rates (L)	Total Change in EDIT-4 Rider (M)	Proposed Rate Increase Incl. EDIT Rider After Reduction in Variance (N)=(I)+(M)	Adjusted Proposed Percent Increase Incl. Riders (O)=(N)/(J)
1	RES	$ 10,046,150	$ 2,486,186	$ 589,836	5 9%	$ 2,506,302	$ (20,117)	$ 2,012	$ 194,515	$ 196,527	$ 2,548,754	7.7%	7.4%	$ (5,360)	$ 191,167	7.5%
2	GS	3,129,034	854,548	230,183	7.4%	800,189	54,359	(5,436)	60,585	55,149	944,009	5.8%	8.7%	(1,710)	53,439	5.7%
3	LT	1,086,713	134,411	564	0.1%	219,093	(84,682)	8,468	21,041	29,509	128,958	22.9%	2.1%	(561)	28,948	22.4%
4	I	599,957	153,644	32,160	5.4%	158,843	(5,200)	520	11,616	12,136	168,007	7.2%	6 9%	(337)	11,799	7.0%
5	OPT	4,325,157	1,364,785	303,228	7 0%	1,309,146	55,640	(5,564)	83,744	78,180	1,464,954	5.3%	8.4%	(2,417)	75,763	5.2%
6	NC-RETAIL	$ 19,187,011	$ 4,993,574	$ 1,155,970	6 0%	$ 4,993,574	$ 0	$ (0)	$ 371,502	$ 371,502	$ 5,254,682	7.1%	7 5%	(10,386)	$ 361,116	6.9%
7	HP		14,255													
8	NC-RETAIL		$ 5,007,828													

Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants

	Rate Class	Proposed Rate Increase After Reduction in Variance (P)=(I)	Customer Growth Adjustment in Present Revenues (Q)	Weather Normalization Adjustment in Present Revenues (R)	Total Adjustments to Exclude for Rate Design (S)=(Q)+(R)	Ratio of Unadjusted Present Revenues to Adjusted (T)=[(B)-(S)]/(B)	Target Revenue Increase for Rate Design (to be applied to unadjusted billing determinants) (U)=(P)x(T)	Total Unadjusted Present Rates Revenues Including Riders (V)	Proposed Percent Increase to Unadjusted Revenues for Rate Design (W)=(U)/(V)	Total Unadjusted EDIT Rider (X)	Migration Adjustment (Y)	Target Revenue Increase for Rate Design Plus Sum of Additional Rider Impacts (Z)=(U)+(X)+(Y)
9	RES	$ 196,527	$ 68,368	$ 6,992	$ 75,359	97.0%	$ 190,570	$ 2,471,499	7.7%	$ (5,198)	$ 9,154	$ 194,526
10	GS	55,149	6,588	(865)	5,723	99.3%	54,780	937,687	5 8%	(1,699)	10,071	63,152
11	LT	29,509	(9,019)	-	(9,019)	106.7%	31,489	137,611	22 9%	(599)	-	30,890
12	I	12,136	1,055	(68)	987	99.4%	12,147	166,928	7 3%	(335)	-	11,812
13	OPT	78,180	(3,911)	(1,251)	(5,162)	0 0%	78,493	1,470,446	5 3%	(2,426)	-	76,067
14	NC-RETAIL	$ 371,502	$ 63,081	$ 4,807	$ 67,888	0 0%	$ 367,479	$ 5,184,171	7.1%	$ (10,257)	$ 19,225	$ 376,448

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276
NC Retail Cost of Service - Per Book - 12CP Firm, Average & Excess within Retail - Rate Year 1
Beveridge Direct Exhibit No. 4_1

12 Months Ended December 2021
Dollars in Thousands

Spread of Proposed Base Rate Increase to Customer Classes

		Present Revenue Run - Base Case														
	Rate Class	Annualized Rate Base (A)	Present Rates Revenues Excluding Riders (B)	Present Net Operating Income (C)	Present ROR (D)=(C)/(A)	Gross Revenues At Average ROR (E)	Variance From The Average (F)=(B)-(E)	10 0% Reduction in Variance from The Average (G)=-(F)*10%	Proposed Rate Increase Before Reduction in Variance (H)	Proposed Rate Increase After Reduction in Variance (I)=(H)+(G)	Total Adjusted Present Rates Revenues Including Riders (J) = (V)/(T)	Adjusted Proposed Percent Increase (K)=(I)/(J)	ROR at Proposed Rates (L)	Total Change in EDIT-4 Rider (M)	Proposed Rate Increase Incl. EDIT Rider After Reduction in Variance (N)=(I)+(M)	Adjusted Proposed Percent Increase Incl. Riders (O)=(N)/(J)
1	RES	$ 10,589,739	$ 2,486,186	$ 563,830	5 3%	$ 2,519,356	$ (33,170)	$ 3,317	$ 269,358	$ 272,675	$ 2,548,754	10.7%	7 3%	$ (5,360)	$ 267,315	10.5%
2	GS	3,281,930	854,548	213,548	6 5%	814,198	40,350	(4,035)	83,478	79,443	944,009	8.4%	8.4%	(1,710)	77,733	8.2%
3	LT	1,100,285	134,411	(4,951)	-0.4%	220,745	(86,334)	8,633	27,987	36,620	128,958	28.4%	2.1%	(561)	36,059	28.0%
4	I	625,946	153,644	30,045	4 8%	159,887	(6,243)	624	15,921	16,546	168,007	9.8%	6 8%	(337)	16,208	9.6%
5	OPT	4,505,305	1,364,785	316,150	7 0%	1,279,388	85,398	(8,540)	114,596	106,056	1,464,954	7.2%	8 9%	(2,417)	103,639	7.1%
6	NC-RETAIL	$ 20,103,205	$ 4,993,574	$ 1,118,621	5.6%	$ 4,993,574	$ (0)	$ 0	$ 511,340	$ 511,340	$ 5,254,682	9.7%	7 5%	(10,386)	$ 500,954	9.5%
7	HP		14,255													
8	NC-RETAIL		$ 5,007,828													

Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants

	Rate Class	Proposed Rate Increase After Reduction in Variance (P)=(I)	Customer Growth Adjustment in Present Revenues (Q)	Weather Normalization Adjustment in Present Revenues (R)	Total Adjustments to Exclude for Rate Design (S)=(Q)+(R)	Ratio of Unadjusted Present Revenues to Adjusted (T)=[(B)-(S)]/(B)	Target Revenue Increase for Rate Design (to be applied to unadjusted billing determinants) (U)=(P)x(T)	Total Unadjusted Present Rates Revenues Including Riders (V)	Proposed Percent Increase to Unadjusted Revenues for Rate Design (W)=(U)/(V)	Total Unadjusted EDIT Rider (X)	Migration Adjustment (Y)	Target Revenue Increase for Rate Design Plus Sum of Additional Rider Impacts (Z)=(U)+(X)+(Y)
9	RES	$ 272,675	$ 68,368	$ 6,992	$ 75,359	97.0%	$ 264,410	$ 2,471,499	10.7%	$ (5,198)	$ -	$ 259,212
10	GS	79,443	6,588	(865)	5,723	99.3%	78,911	937,687	8.4%	(1,699)	11,364	88,576
11	LT	36,620	(9,019)	-	(9,019)	106.7%	39,077	137,611	28.4%	(599)	-	38,478
12	I	16,546	1,055	(68)	987	99.4%	16,561	166,928	9 9%	(335)	-	16,226
13	OPT	106,056	(3,911)	(1,251)	(5,162)	0 0%	106,474	1,470,446	7 2%	(2,426)	-	104,047
14	NC-RETAIL	$ 511,340	$ 63,081	$ 4,807	$ 67,888	0 0%	$ 505,432	$ 5,184,171	9.7%	$ (10,257)	$ 11,364	$ 506,539

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276

NC Retail Cost of Service - Per Book - 12CP Firm, Average & Excess within Retail - Rate Year 2

Beveridge Direct Exhibit No. 4_2

12 Months Ended December 2021
Dollars in Thousands

Spread of Proposed Base Rate Increase to Customer Classes

	Rate Class	Present Revenue Run - Base Case Annualized Rate Base (A)	Present Rates Revenues Excluding Riders (B)	Present Net Operating Income (C)	Present ROR (D)=(C)/(A)	Gross Revenues At Average ROR (E)	Variance From The Average (F)=(B)-(E)	10 0% Reduction in Variance from The Average (G)=-(F)*10%	Proposed Rate Increase Before Reduction in Variance (H)	Proposed Rate Increase After Reduction in Variance (I)=(H)+(G)	Total Adjusted Present Rates Revenues Including Riders (J) = (V)/(T)	Adjusted Proposed Percent Increase (K)=(I)/(J)	ROR at Proposed Rates (L)	Total Change in EDIT-4 Rider (M)	Proposed Rate Increase Incl. EDIT Rider After Reduction in Variance (N)=(I)+(M)	Adjusted Proposed Percent Increase Incl. Riders (O)=(N)/(J)
1	RES	$ 11,987,395	$ 2,486,186	$ 519,883	4 3%	$ 2,544,714	$ (58,529)	$ 5,853	$ 365,159	$ 371,012	$ 2,548,754	14.6%	6.7%	$ (5,360)	$ 365,651	14.3%
2	GS	3,668,034	854,548	182,499	5 0%	841,904	12,645	(1,264)	111,735	110,471	944,009	11.7%	7 3%	(1,710)	108,761	11.5%
3	LT	1,130,718	134,411	(15,227)	-1 3%	223,774	(89,363)	8,936	34,444	43,380	128,958	33.6%	1.6%	(561)	42,819	33.2%
4	I	689,849	153,644	26,099	3 8%	161,995	(8,351)	835	21,014	21,849	168,007	13.0%	6 2%	(337)	21,512	12.8%
5	OPT	4,941,659	1,364,785	342,877	6 9%	1,221,186	143,599	(14,360)	150,532	136,172	1,464,954	9.3%	9.1%	(2,417)	133,755	9.1%
6	NC-RETAIL	$ 22,417,655	$ 4,993,574	$ 1,056,132	4.7%	$ 4,993,574	$ -	$ -	$ 682,884	$ 682,884	$ 5,254,682	13.0%	7.1%	(10,386)	$ 672,498	12.8%
7	HP		14,255													
8	NC-RETAIL		$ 5,007,828													

Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants

	Rate Class	Proposed Rate Increase After Reduction in Variance (P)=(I)	Customer Growth Adjustment in Present Revenues (Q)	Weather Normalization Adjustment in Present Revenues (R)	Total Adjustments to Exclude for Rate Design (S)=(Q)+(R)	Ratio of Unadjusted Present Revenues to Adjusted (T)=[(B)-(S)]/(B)	Target Revenue Increase for Rate Design (to be applied to unadjusted billing determinants) (U)=(P)x(T)	Total Unadjusted Present Rates Revenues Including Riders (V)	Proposed Percent Increase to Unadjusted Revenues for Rate Design (W)=(U)/(V)	Total Unadjusted EDIT Rider (X)	Migration Adjustment (Y)	Target Revenue Increase for Rate Design Plus Sum of Additional Rider Impacts (Z)=(U)+(X)+(Y)
9	RES	$ 371,012	$ 68,368	$ 6,992	$ 75,359	97.0%	$ 359,766	$ 2,471,499	14.6%	$ (5,198)	$ -	$ 354,568
10	GS	110,471	6,588	(865)	5,723	99.3%	109,731	937,687	11.7%	(1,699)	14,064	122,096
11	LT	43,380	(9,019)	-	(9,019)	106.7%	46,291	137,611	33.6%	(599)	-	45,692
12	I	21,849	1,055	(68)	987	99.4%	21,869	166,928	13.1%	(335)	-	21,534
13	OPT	136,172	(3,911)	(1,251)	(5,162)	0 0%	136,701	1,470,446	9 3%	(2,426)	-	134,275
14	NC-RETAIL	$ 682,884	$ 63,081	$ 4,807	$ 67,888	0 0%	$ 674,357	$ 5,184,171	13 0%	$ (10,257)	$ 14,064	$ 678,164

Duke Energy Carolinas, LLC
NCUC Docket No. E-7, Sub 1276
NC Retail Cost of Service - Per Book - 12CP Firm, Average & Excess within Retail - Rate Year 3
Beveridge Direct Exhibit No. 4_3

12 Months Ended December 2021
Dollars in Thousands

Spread of Proposed Base Rate Increase to Customer Classes

		Present Revenue Run - Base Case														
	Rate Class	Annualized Rate Base	Present Rates Revenues Excluding Riders	Present Net Operating Income	Present ROR	Gross Revenues At Average ROR	Variance From The Average	10 0% Reduction in Variance from The Average	Proposed Rate Increase Before Reduction in Variance	Proposed Rate Increase After Reduction in Variance	Total Adjusted Present Rates Revenues Including Riders	Adjusted Proposed Percent Increase	ROR at Proposed Rates	Total Change in EDIT-4 Rider	Proposed Rate Increase Incl. EDIT Rider After Reduction in Variance	Adjusted Proposed Percent Increase Incl. Riders
		(A)	(B)	(C)	(D)=(C)/(A)	(E)	(F)=(B)-(E)	(G)=-(F)*10%	(H)	(I)=(H)+(G)	(J) = (V)/(T)	(K)=(I)/(J)	(L)	(M)	(N)=(I)+(M)	(O)=(N)/(J)
1	RES	$ 14,131,234	$ 2,486,186	$ 462,630	3 3%	$ 2,573,703	$ (87,518)	$ 8,752	$ 452,952	$ 461,704	$ 2,548,754	18.1%	5 8%	$ (5,360)	$ 456,344	17.9%
2	GS	4,266,808	854,548	138,562	3 2%	882,441	(27,893)	2,789	136,765	139,555	944,009	14.8%	5 8%	(1,710)	137,844	14.6%
3	LT	1,175,346	134,411	(30,109)	-2.6%	231,172	(96,761)	9,676	37,674	47,350	128,958	36.7%	0 5%	(561)	46,789	36.3%
4	I	790,363	153,644	20,480	2.6%	165,577	(11,934)	1,193	25,334	26,527	168,007	15.8%	5 2%	(337)	26,190	15.6%
5	OPT	5,630,871	1,364,785	382,851	6 8%	1,140,679	224,106	(22,411)	180,488	158,077	1,464,954	10.8%	9 0%	(2,417)	155,660	10.6%
6	NC-RETAIL	$ 25,994,622	$ 4,993,574	$ 974,414	3.7%	$ 4,993,574	$ 0	$ (0)	$ 833,213	$ 833,213	$ 5,254,682	15.9%	6 2%	(10,386)	$ 822,827	15.7%
7	HP		14,255													
8	NC-RETAIL		$ 5,007,828													

Calculations for Rate Design in Order to Apply Increase to Unadjusted Billing Determinants

	Rate Class	Proposed Rate Increase After Reduction in Variance	Customer Growth Adjustment in Present Revenues	Weather Normalization Adjustment in Present Revenues	Total Adjustments to Exclude for Rate Design	Ratio of Unadjusted Present Revenues to Adjusted	Target Revenue Increase for Rate Design (to be applied to unadjusted billing determinants)	Total Unadjusted Present Rates Revenues Including Riders	Proposed Percent Increase to Unadjusted Revenues for Rate Design	Total Unadjusted EDIT Rider	Migration Adjustment	Target Revenue Increase for Rate Design Plus Sum of Additional Rider Impacts
		(P)=(I)	(Q)	(R)	(S)=(Q)+(R)	(T)=[(B)-(S)]/(B)	(U)=(P)x(T)	(V)	(W)=(U)/(V)	(X)	(Y)	(Z)=(U)+(X)+(Y)
9	RES	$ 461,704	$ 68,368	$ 6,992	$ 75,359	97.0%	$ 447,709	$ 2,471,499	18.1%	$ (5,198)	$ -	$ 442,512
10	GS	139,555	6,588	(865)	5,723	99.3%	138,620	937,687	14 8%	(1,699)	17,055	153,976
11	LT	47,350	(9,019)	-	(9,019)	106.7%	50,527	137,611	36.7%	(599)	-	49,928
12	I	26,527	1,055	(68)	987	99.4%	26,551	166,928	15 9%	(335)	-	26,216
13	OPT	158,077	(3,911)	(1,251)	(5,162)	0 0%	158,682	1,470,446	10 8%	(2,426)	-	156,256
14	NC-RETAIL	$ 833,213	$ 63,081	$ 4,807	$ 67,888	0 0%	$ 822,089	$ 5,184,171	15 9%	$ (10,257)	$ 17,055	$ 828,887