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INFORMATION SHEET

PRESIDING: Hearing Examiner Lemuel Hinton PLACE: Mecklenburg County Courthouse, Charlotte, North Carolina DATE: Thursday, September 20, 2018 TIME: 7:01 p.m. to 7:17 p.m. DOCKET NOS.: W-1034, Sub 8 COMPANY: Water Resources, Inc. DESCRIPTION: Application by Water Resources, Inc., 5970 Fairview Road, Suite 710, Charlotte, North Carolina 28210, for Authority

Suite 710, Charlotte, North Carolina 28210, for Authority to Increase Rates for Water Utility Service in Rocky River Plantation Subdivision in Cabarrus County and River Walk Subdivision in Mecklenburg County, North Carolina

APPEARANCES (See attached.)

WITNESSES (See attached.)

<u>EXHIBITS</u>

(See attached.)

COPIES ORDERED: Email: Little, Chiu, Henry, Furr REPORTED BY: Marianne Aguirre TRANSCRIBED BY: Marianne Aguirre DATE TURNED IN: October 3, 2018

TRANSCRIPT PAGES: 19 PREFILED PAGES: 32 TOTAL PAGES: 51

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Clerk's Office N.C. Utilities Commission

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    APPEARANCES:
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3
    FOR WATER RESOURCES, INC.:
4
    Dennis Abbott, Pro Se
5
    5970 Fairview Road, Suite 710
6
    Charlotte, North Carolina 28210
7
8
9
    FOR THE USING AND CONSUMING PUBLIC:
10
    John Little, Esq.
    Public Staff - North Carolina Utilities Commission
11
    4326 Mail Service Center
12
13
    Raleigh, North Carolina 27699-4300
14
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NORTH CAROLINA UTILITIES COMMISS	TON
PUBLIC STAFF - APPEARANCE SLIP	
DATE September 20, 2018 DOCKET #: $\underline{W=103}$	<u>1 Sub 8</u>
PUBLIC STAFF MEMBER John Little	
	n Finnen in Angel
ORDER FOR TRANSCRIPT OF TESTIMONY TO BE EMAIL	ED TO THE
PUBLIC STAFF - PLEASE INDICATE YOUR DIVISION	AS WELL AS
YOUR EMAIL ADDRESS BELOW:	
ACCOUNTING june chiu@psncuc.nc.gov,	۲ ۲ مغر ^ی ۲
Windley henry@psncilc_nc.gov.	
WATER david furrepsneuc.nc.gov	
COMMUNICATIONS	
ÈLECIRIC	
GAS	
TRANSPORTATION	
ECONOMICS	
LEGAL john.little@psncuc.nc.gov	
CONSUMER SERVICES	
PLEASE NOTE: Electronic Copies of the regul	ar
transcript can be obtained from the NCUC web	site at
HTTP://NCUC.commerce.state.nc.us/docksrch.ht	ml under
the respective docket number.	
CHE LESPEcenve decree number.	
Number of copie's of confidential port	ion of
regular transcript (assuming a confidentiali	
agreement has been signed. Confidential pa	des will
agreement nas been signed, contes	
still be received in paper copies.	
***PLEASE INDICATE BELOW WHO HAS SIGNED A	
CONFIDENTIALITY AGREEMENT. IF YOU DO NOT SI	GN. YOU
CONFIDENTIALITY AGREEMENT. IT 100 DO NOT DI	
WILL NOT RECEIVE THE CONFIDENTIAL PORTIONS!!	
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Signature of Public Staff Member	
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Jef.	FO	RM REVISED 6/04			DOCKET NO.	N-1034 Sub 8 -
Swar					FILING FEE R	ECEIVED 100,20
		HIBIT	BEFORE THE NORTH CAR		ITIES COMMISSION	FILED
	22-02					APR 1 8 2018
	IN OCTO	(Provine	APPLICATION FO		ICREASE	
	A MOUL	Negetter,	<u>INSTR</u> ed in the margins of the application	UCTIONS		N.C. Utilities Com
	Not	es or explanations plac	ed in the margins of the application of any section does not apply, write	on are accep e "not annlic	table. If additional space is need able" or cross out the section.	ed, supplemental yommission
	2110	ets may be attached.		LICANT		
					-	
	1. 2.	Trade name used for		nnis Abbott		
	2.					
	•••	=	nd state Charlotte, NC		Zip Code _28210	
	4.		ess (if different from mailing addr	ess)		
	-			_		
	5. 6.		number <u>704-643-9866</u> /hich you provide water utility serv	vice Mer	klenhura Cabarrus	
					Meliburg, Cabanus	
	7.	List the counties in w	hich you provide sewer utility ser	vice <u>N/A</u>		
		·				
			PROPOSED ANI	D PRESENT	RATES	
			Proposed Rates		Present Rates	
	8.	Metered Residential	Service: 10.18 per 1,000 - River		9.42 per 1.000 Gallons	- River Walk
		Water:	3.10 per 1,000 - Rocky f	River	9.42 per 1,000 Gallons 2.57 per 1,000 Gallons	- Rocky River
	0	Sewer:	Service: 40.68, zero usage - Riv	or Malk	<u> </u>	·
	9.	Water:	11.20, zero usage - Ro		 - 37.67, zero usage - Riv 9.29, zero usage - Rocl 	er Walk w River
		Sewer:				<u>.,</u>
•	10.	Nonresidential Service	e (explain):		allia	
		Water:	NIA		NA	
	41	Sewer: Tap-on fees:	- <u></u> .			
		Water:	NA		685.00 - River Walk only	
		Sewer:			<u> </u>	
			OTHER PRO		TER	
	(0)	-				
	12.		te payment: <u>1% per month</u> specifies not more than one perce			paid balance of
		all bills still past due :	25 days after billing date.)		40:00	- River Walk
	13.	Reconnection charge	if water service cut off by utility a	s specified	in NCUC Rule R7-20: 23.94	- Rocky River
			if water service discontinued at o			<u>40.00 - River Walk</u>
	15. 16.	_	if sewer service cut off by utility a 00 - New Account Fee - Riv	-		k Pivor Wolk
	10.		ly/40.00 Billing rates after h			
		What date are the pro	posed rates to become effective	? <u>As</u>	soon as possible	
	18.	How long have the p	esent rates been in effect?	1 <u>/27/201</u>	2 - River Walk 11/3/2002 -	Rocky River
			PROPOS		2	
	10	Frequency of billing	shall be (monthly, quarterly, etc.)	Month	ป่ง	
	20.		rvice (in advance or arrears)	Arrea		
	21.				·· · · · ·	
		(NCUC Rule R12-9 s	specifies that bills shall not be pas	st due less ti	han fifteen (15) days after billing o	late).
		Mill rogular billing be	by written statement? (yes or no) Yes		
	22.	will regular billing be	by whiten statement? (yes of no	/		

-2-

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REVENUES AND EXPENSES

	For 12 Months Ended 12/31/2017	(Date)	
	Revenues	Water	<u>Server</u>
1.	Residential service (flat rate)	\$_0	\$
2.	Residential service (metered rate)	\$ 66310	\$
3.	Nonresidential service (flat rate)	\$_0	\$
4.	Nonresidential service (metered rate)	\$_0	\$
5.	Other revenues (describe in remarks below)	\$ 26902	\$
6.	Total Revenues (Lines 1 thru 5)	\$ 93212	\$
7.	Total salaries	\$_30667	\$
8.	Administrative and office expense (except salaries)	\$ 15427	\$
9.	Maintenance and repair expense (except salaries)	\$ 23968	\$
10.	Transportation expenses	\$_516	\$
11.	Electric power for pumping	\$ 12611	\$
12.	Chemicals for treatment	\$ 1105	\$
13.	Testing fees	\$_3090	\$
14.	Permit fees	\$ 620	\$
15.	Purchased water/sewer treatment	\$ 657	\$
16.	Annual depreciation	\$_0	\$
17.	Taxes: State income taxes	\$_0	\$
18.	Federal income taxes	\$_0	\$
19.	Gross receipts (or franchise tax)	\$_0	\$
20.	Property taxes	\$ 1154	\$
21.	Payroll taxes	\$ 2728	\$
22.	Other taxes	\$ 258	\$
23.	Other expenses (describe in remarks below)	\$	\$
24.	Total Expenses (Lines 7 thru 23)	\$ <u>92801</u>	\$
25.	Net Operating Income (Line 6 minus Line 24)	\$ <u>411</u>	\$
26.	Interest on debt during year	\$_2128	\$
27.	Net Income (Line 25 minus Line 26)	\$1717	\$

<u>Remarks</u>

28.	Other Revenue: Mo	bile Phone Tower	- Non utility income	

- 29. _____ 30. ____
- 31. _____
- 32.

NUMBER OF CUSTOMERS SERVED (at end of month)

			Water			Sever	
	<u>Month</u>	Flat Rate Customers	Metered Customers	Gallons Sold to Metered Custs.	Flat Rate Customers	Metered Customers	Gallons Sold to Metered Custs.
33.	January		146	676713			
34.	February		146	806095		_	
35.	March		146	723906			
36.	April		146	596718			
37.	May		146	971823		_	
38.	June		146	953161			
39.	July		146	838405			
40.	August		146	962041			
41.	September		146	819754			
42.	October		146	838630			·
43.	November		146	869725			
44.	December		146	790369			

ORIGINAL COST OF UTILITY SYSTEM

As of Year Ended 12/31/2017 (Date)

Note: List the total original cost to construct and establish the system, whether or not paid for by the Present Owner.

Utility Property in Service

	Utility Property in Service		<u>Balanc</u> Water	ce at End of V	<u>/ear</u> Sawer
1.	Land and rights-of-way	\$	3000 .	s	7
2.	Structures and site improvement	\$	1613	\$	
3.	Wells	\$	183	\$	
4.	Pumping equipment	\$	4304	\$	
5.	Treatment equipment	\$	367	\$	
6.	Storage tanks	\$	0	\$	
7.	Mains (excluding service connections)	\$	34695	\$	
8.	Service connections	\$	0	\$	
9.	Meters (including spare meters)	\$	1430	\$	
10.	Office furniture and equipment	\$	1833	\$	
11.	Transportation equipment	\$	0	\$	
12.	Other utility property in service (describe in remarks below)	\$	0	\$	
13.	Total utility property in service (Lines 1 thru 12)	\$_	47425	\$	
14.	Less: accumulated depreciation	\$	44425	\$	
15.	Less: accumulated tap fees and other contributions in aid of construction	\$	0	\$	
16.	Less: customer advances	\$	0	\$	
17.	Net investment in utility property (Line 13 minus 14, 15, & 16)	\$_	3000	_ \$ <u></u>	

Utility Property Not in Service

	Balance at End of Year				
	<u>Water</u> <u>Sever</u>				
\$ 		\$	<u> </u>		
\$ 0		\$			
\$ 0		\$			

Remarks

18. Construction work in progress 19. Property held for future use 20. Other (describe in remarks below)

~

21.	N/A
22.	
23.	
24.	

ANNUAL DEPRECIATION

25. If annual depreciation is claimed using a composite rate for the entire system, show composite rate used: Water: All equipment is fully depreciated. Sewer:

26. If annual depreciation is claimed using individual rates for each type of equipment, show rates of depreciation used: _____ All equipment is fully depreciated.

Type of Equipment	Annual Depreciation Rate	Method Used (Straight Line, etc.)	Amount of Annual Depreciation
NIA		·	·
		·	
. <u> </u>	. <u> </u>		<u> </u>
· · · · · · · · · · · · · · · · · · ·			

 Has the utility collected any gross-up on contributions in aid of construction (CIAC), such as contributed plant and tap fees, since the test year of its last rate case? (yes or no) <u>Yes</u>

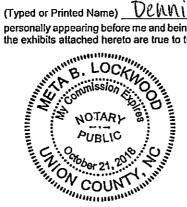
EMPLOYEE SALARIES (Including Owner) Hours Worked Salaries Paid **Duties** During Year During Year Name 24000 900 Dennis Abbott President 2. 480 A/R: Billing, Customer Service 4000 3. **Taylor Puckett** 480 Samantha Kirilo 4000 4. A/P: Accounting Services \$ FINANCIAL INFORMATION Amount Unpaid Source of Loans Interest (For Utility Purposes) Rates End of Year 35,000 Western Alliance Bank 5,50% 5. S 6. 7. \$ OTHER FINANCIAL INFORMATION 100 \$ 8. Stocks issued Accumulated (or retained) earnings or losses 14253 9. \$ Cash on hand 37389 10. s Accounts receivable 8597 11. \$ 12. Accounts payable S 4194 13. Customer deposits on hand \$ 0 0 14 Materials and supplies \$ 0 15. Other investments s

FILING INSTRUCTIONS

- 16. Seven (7) copies of the application and exhibits shall be filed with the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4325. Twenty-five (25) copies of a Class A or B utility company should be filed. One of these copies <u>must</u> have original signature. (Applicants must make their copies if desired.) Class A and B utility companies are also required to file a written letter of intent to file a general rate case with the Commission thirty (30) days in advance of filing this application. Furthermore, Class A utility companies should file a NCUC Form W-1 along with this rate increase application form as required in Rule R1-17(12)(d).
- 17. Enclose a filing fee as required by G. S. §62-300. A Class A company (annual revenues of \$1,000,000 or more) requires a \$500 filing fee. A Class B company (annual revenues between \$200,000 and \$1,000,000) requires a \$250 filing fee. A Class C company (annual revenues less than \$200,000) requires a filing fee of \$100. MAKE CHECK PAYABLE TO N.C. DEPARTMENT OF COMMERCE/UTILITIES COMMISSION.

18.	Application shall be signed and verified by the A	SIGNATURE Applicant.	
		A/13/2018	
		Date	

19. (Typed or Printed Name) DEWNIS (C. AWDOTT personally appearing before me and being first duly swom, says that the information contained in this application and in the exhibits attached hereto are true to the best of his/her knowledge and belief.



This the 13th day of April 2018. Muta Brodue Joch Wood
5970 Fairure Ratery Public 710 Charlotte, NC 28210
Address
My Commission Expires: 10 21 2018 Date

			2017 Test Year				
	оем Г	Operating & Maintenance Expense	91047				
	D&D	Depreciation Expense	0				
Calculation of	GRT	Gross Receipts Tax or Franchise Tax (Payroll)	2728				
et Operating Income	ग r	Income Tax	1154				
	RR	Revenue Requirements Net Operating income for a return (94929 x 10%)	94929				
Provide State	明朝期以升中		1032 Sector 20				
		<u> </u>	Amount	Retention Factor	Revenue Requirement		
		Operating & Maintenance Expense	91047]	
		Depreciation Expense	0				
Revenue		Gross Receipts Tax or Franchise Tax (Payroll)	2728				
leguirement		Income / Property Tax	1154				
Calculation		Total Operating Expenses	94929	0.959000	98987	1	
		Net Operating Income	9493	0.758905	12509]	
				ſ	111496		
	State -						
		Revenues	111496				
		Expenses:	91047				
		O&M Expenses	91047				
Income		Depreciation	2728				
Statement		Payroll Taxes Property Taxes	1154				
w/Proposed		NCUC Regulatory Fees	1134				
Increase		Gross Receipt Tax	4460				
Operation		Globb necelpt rax	99509				
ation Method							
ranout telefring		State income Tax		11987			
		State income Tax Federal Income Tax	827				
		State income Tax Federal Income Tax Total Expenses		11987 11160			
		Federal Income Tax Total Expenses Net Operating Income for a return	827 1674				1999 - 1 - 410 - 1 1-1715 - 19
		Federal Income Tax Total Expenses Net Operating Income for a return	827 1674 102010 9486	11160			
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River	827 1674 102010 9486 Current		Given Data - River Walk	Current	New
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customer	827 1674 102010 9486 Current 1392 bills	11160	Annualized # of bills based on EOP customer	Current 384 bills	the second s
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customer Annualized consumption based on EOP customers	827 1674 102010 9486 Current 1392 bills 7736857 gallons	11160 New	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers	Current 384 bills 2114483 gallons	New
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates	827 1674 102010 9486 Current 1392 bills 7736857 gallons 9.29 per bill	11160 New 11.20 per bill	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates	Current 384 bills 2114483 gallons 37.67 per bill	New 40.68 per bill
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # 0 bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates	827 1674 102010 9486 2 Current 1392 bills 7736857 gallons 9.29 per bill 2.57 per 1,000 gal	11160 New	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal	New
	<u></u>	Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates	827 1674 102010 9486 Current 1392 bills 7736857 gallons 9.29 per bill	11160 New 11.20 per bill	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates	Current 384 bills 2114483 gallons 37.67 per bill	New
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customer Annualized do sumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates	827 1674 102010 9486 Current 1392 bills 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815	11160 New 11.20 per bill	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383	New 40.68 per bill
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed	827 1674 102010 9486 Current 1392 bills 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815	11160 New 11.20 per bill	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383	New 40.68 per bill
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # 0 bills based on EOP customer Annualized # 0 bills based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates	827 1674 102010 9486 Current 1392 bills 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815	11160 New 11.20 per bill	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383	New 40.68 per bill
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customer Annualized d of bills based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues required Revenues at present rates	827 1674 102010 9486 Current 1392 bills 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815 \$39,550 39550 32815	11160 New 11.20 per bill	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues required Revenues at present rates	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383 \$37,134 37134 34383	New 40.68 per bill
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenues Requirement Needed Design Rates Percent of Increase needed: Revenues required	827 1674 102010 9486 Current 1392 bils 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815 \$39,550	11160 New 11.20 per bill	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues required	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383 \$37,134 37134	New
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # 0f bills based on EOP customer Annualized e of bills based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue at present rates Percent of Increase needed: Revenues required Revenues at present rates Increase needed	827 1674 102010 9486 Current 1392 bills 7736857 gallons 9.29 per bill \$37,815 \$39,550 39550 32815 6735	11160 New 11.20 per bill 3.10 per,1,000	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues required Revenues at present rates Increase needed	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383 \$37,134 37134 34383 2751	New 40.68 per bill 10.18 per 1,000
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues at present rates Increase needed Percent of Increase:	827 1674 102010 9486 Current 1392 bils 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815 \$39,550 39550 32815 6735 0.2052	11160 New 11.20 per bill 3:10 per 1,000	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues at present rates Increase needed Percent of Increase:	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383 \$37,134 37134 34383 2751 0.0800	New 40.68 per bill 10.18 per 1,000 8.00%
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # 0f bills based on EOP customer Annualized e of bills based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue at present rates Percent of Increase needed: Revenues required Revenues at present rates Increase needed	827 1674 102010 9486 Current 1392 bills 7736857 gallons 9.29 per bill \$37,815 \$39,550 39550 32815 6735	11160 New 11.20 per bill 3.10 per,1,000	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues required Revenues at present rates Increase needed	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383 \$37,134 37134 34383 2751	New 40.68 per bill 10.18 per 1,000
Rate Design		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customer Annualized # of bills based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues required Revenues required Revenues required Percent of increase: Increase present base charge by 20.52%:	827 1674 102010 9486 Current 1392 bills 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815 \$33,550 32815 6735 0.2052 9.29 x 1.2052 =	11160 New 11.20 per bill 3.10 per 1,000 20.52% 11.20	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates EOP adjusted revenues at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues at present rates Increase needed Percent of Increase: Increase present base charge by 8%:	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383 \$37,134 37134 34383 2751 0.0800 37.67 x 1.08=	New 40.68 per bill 10.18 per 1,000 8.00% 40.68
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customers Annualized tonsumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenues Requirement Needed Design Rates Percent of Increase needed: Revenues at present rates Increase needed Percent of Increase: Increase present base charge by 20.52%:	827 1674 102010 9486 2 Current 1392 bils 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815 \$39,550 39550 32815 6735 0.2052 9.29 x 1.2052 = 11.20 x 1392=	11160 New 11.20 per bill 3.10 per 1,000 20.52% 11.20	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates EOP adjusted revenues at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues at present rates Increase needed Percent of Increase: Increase present base charge by 8%:	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383 \$37,134 37134 34383 2751 0.0800 37.67 x 1.08=	New 40.68 per bill 10.18 per 1,000 8.00% 40.68
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customers Annualized tonsumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues at present rates Increase needed Percent of increase: Increase present base charge by 20.52%: Determine remaining revenue for usage: New revenue requirement	827 1674 102010 9486 Current 1392 bils 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815 \$33,550 32815 6735 0.2052 9.29 x 1.2052 = 11.20 x 1392= \$39,550	11160 New 11.20 per bill 3.10 per 1,000 20.52% 11.20	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues at present rates Increase needed Percent of increase: Increase present base charge by 8%: Determine remaining revenue for usage: New revenue requirement	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383 \$37,134 37134 34383 2751 0.0800 37.67 x 1.08= 40.68 x 384 \$37,134	New 40.68 per bill 10.18 per 1.000 8.00% 40.68
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customers Annualized tonsumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenues Requirement Needed Design Rates Percent of Increase needed: Revenues at present rates Increase needed Percent of Increase: Increase present base charge by 20.52%:	827 1674 102010 9486 2 Current 1392 bils 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815 \$39,550 39550 32815 6735 0.2052 9.29 x 1.2052 = 11.20 x 1392=	11160 New 11.20 per bill 3.10 per 1,000 20.52% 11.20	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates EOP adjusted revenues at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues at present rates Increase needed Percent of Increase: Increase present base charge by 8%:	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383 \$37,134 37134 37134 37134 2751 0.0800 37.67 x 1.08= 40.68 x 384	New 40.68 per bill 10.18 per 1,000 8.00% 40.68
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customers Annualized to onsumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues required Revenues at present rates Increase needed Percent of increaser: Increase present bise charge by 20.52%: Determine remaining revenues Revalues charge revenues Remaining revenues Remaining revenues	827 1674 102010 9486 Current 1392 bills 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815 \$39,550 32815 6735 0.2052 9.29 x 1.2052 = 11.20 x 1392= \$39,550 \$15,590	11160 New 11.20 per bill 3.10 per 1,000 20.52% 11.20	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates EOP adjusted revenues at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues required Revenues at present rates Increase needed Percent of Increase: Increase present base charge by 8%: Determine remaining revenue for usage: New revenue requirement Less base charge revenues	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383 \$37,134 37134 34383 2751 0.0800 37.67 x 1.08= 40.68 x 384 \$37,134 \$15,621 \$21,513	New 40.68 per bill 10.18 per 1.000 8.00% 40.68
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customers Annualized tonsumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues at present rates Increase needed Percent of increase: Increase present base charge by 20.52%: Determine remaining revenues Revenues charge revenues Remaining revenues	827 1674 102010 9486 Current 1392 bills 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815 \$39,550 32815 6735 0.2052 9.29 x 1.2052 = 11.20 x 1392= \$39,550 \$15,590 \$23,960	11160 New 11.20 per bill 3.10 per 1,000 20.52% 11.20	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates EOP adjusted revenues at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues required Revenues at present rates Increase needed Percent of Increase: Increase present base charge by 8%: Determine remaining revenue for usage: New revenue requirement Less base charge revenues Remaining revenues	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383 \$37,134 34383 2751 0.0800 37.67 x 1.08= 40.68 x 384 \$37,134 \$15,621 \$21,513	New 40.68 per bill 10.18 per 1.000 8.00% 40.68
		Federal Income Tax Total Expenses Net Operating Income for a return Given Data - Rocky River Annualized # of bills based on EOP customers Annualized to onsumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues required Revenues at present rates Increase needed Percent of increaser: Increase present bise charge by 20.52%: Determine remaining revenues Revalues charge revenues Remaining revenues Remaining revenues	827 1674 102010 9486 Current 1392 bills 7736857 gallons 9.29 per bill 2.57 per 1,000 gal \$32,815 \$33,550 32815 6735 0.2052 9.29 x 1.2052 = 11.20 x 1392= \$39,550 \$15,590 \$23,960	11160 New 11.20 per bill 3.10 per 1,000 20.52% 11.20	Annualized # of bills based on EOP customer Annualized consumption based on EOP customers Base charge at present rates Usage charge at present rates EOP adjusted revenues at present rates Assumed New Revenue Requirement Needed Design Rates Percent of Increase needed: Revenues at present rates Increase needed Percent of Increase: Increase present base charge by 8%: Determine remaining revenue for usage: New revonue requirement Less base charge revenues Remaining revenues Calculate new usage charge:	Current 384 bills 2114483 gallons 37.67 per bill 9.42 per 1,000 gal \$34,383 \$37,134 37134 34383 2751 0.0800 37.67 x 1.08= 40.68 x 384 \$37,134 \$15,621 \$21,513	New 40.68 per bill 10.18 per 1,000 8.00% 40.68

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INDEX TO CHIU EXHIBIT I

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	Title	Schedule No.
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2.	MARGIN ON OPERATING REVENUE DEDUCTIONS REQUIRING A RETURN - RIVER WALK	1(b)
3.	ORIGINAL COST RATE BASE - ROCKY RIVER	2(a)
4.	CALCULATION OF PLANT IN SERVICE, ACCUMULATED	
	DEPRECIATION, AND DEPRECIATION EXPENSE - ROCKY RIVER	2-1(a)
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19.	CALCULATION OF OPERATING RATIOS - RIVER WALK	4(b)

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Water Resources, Inc. Docket No. W-1034, Sub 8 MARGIN ON OPERATING REVENUE DEDUCTIONS **REQUIRING A RETURN** For the Test Year Ended December 31, 2017 Rocky River

Public Staff Chiu Exhibit 1 Schedule 1(a)

Company

Line No.	ltem	Present <u>Rates</u> (a)	Proposed <u>Rates</u> (b)
1.	Net operating income for a return	(\$23,942) [1]	(\$17,174) [4]
2.	Operating revenue deductions requiring a return	55,981 [2]	55,981 [5]
3.	Return	[3]	-30.68% [3]

Chiu Exhibit I, Schedule 3(a), Line 30, Column (c). [1]

Chiu Exhibit I, Schedule 3(a), Line 19 + Line 20 + Line 21 + Line 22 + Line 23 + Line 24, Column (c). [2] [3] [4] [5]

Line 1 divided by Line 2.

Chiu Exhibit I, Schedule 3(a), Line 30, Column (e).

Chiu Exhibit I, Schedule 3(a), Line 19 + Line 20 + Line 21 + Line 22 + Line 23 + Line 24, Column (e).

Water Resources, Inc. Docket No. W-1034, Sub 8 MARGIN ON OPERATING REVENUE DEDUCTIONS **REQUIRING A RETURN** For the Test Year Ended December 31, 2017 **River Walk**

Public Staff Chiu Exhibit I Schedule 1(b)

Line No.	<u>Item</u>	Present <u>Rates</u> (a)	Company Proposed <u>Rates</u> (b)	Public Staff Recommended <u>Rates</u> (c)
1.	Net operating income for a return	\$2,815 [1]	\$4,872 [4]	\$2,223 [6]
2.	Operating revenue deductions requiring a return	<u> </u>	29,646_[5]	29,646 [7]
3.	Return	9.49% [3]	16.43% [3]	7.50% [8]

[1]

Chiu Exhibit I, Schedule 3(b), Line 30, Column (c). Chiu Exhibit I, Schedule 3(b), Line 19 + Line 20 + Line 21 + Line 22 + Line 23 + Line 24, Column (c).

[2] [3] [4] [5] [6] [7] Line 1 divided by Line 2.

Chiu Exhibit I, Schedule 3(b), Line 30, Column (e).

Chiu Exhibit I, Schedule 3(b), Line 19 + Line 20 + Line 21 + Line 22 + Line 23 + Line 24, Column (e).

Line 2 x Line 3.

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Chiu Exhibit I, Schedule 3(b), Line 19 + Line 20 + Line 21 + Line 22 + Line 23 + Line 24, Column (g).

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[8] Provided by Public Staff Financial Analyst Hinton.

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Line No.	llem	Per <u>Application</u> (a)	Public Staff Adjustments [1 (b)	After Public Staff] <u>Adjustments</u> (c)
1.	Plant in service	\$47,425	\$30,318	\$77,743 [2]
2.	Accumulated depreciation	(44,425)	(27,121)	(71,546) [3]
3	Contributions in aid of construction	<u> </u>	(13,295)	(13,295) [4]
4.	Net plant in service (L1 + L2 + L3)	3,000	(10,098)	(7,098)
5.	Cash working capital	0	6,498	6,498 [5]
6.	Average tax accruais	0	(576)_	(576) [6]
7.	Original cost rate base (Sum of L5 thru L6)	\$3,000	(\$4,176)	(\$1,176)

Column (c) - Column (a).
 Chiu Exhibit I, Schedule 2-1(a), Line 21, Column (a).
 Chiu Exhibit I, Schedule 2-1(a), Line 21, Column (f).
 CIAC from previous rate case
 One-eighth of O&M expenses.
 One-half of property tax plus one-fifth of payroll tax.

Water Resources, Inc. Docket No. W-1034, Sub 8 CALCULATION OF PLANT IN SERVICE, ACCUMULATED DEPRECIATION, AND DEPRECIATION EXPENSE For the Test Year Ended December 31, 2017 Rocky River

Year Placed Years in Annual Accumulated Plant In Line · [1] Service [3] Depreciation [4] Depreciation [5] Life [1] In Service [1] No. <u>Item</u> Service (f) (a) (b) (c) (d) (e) Amounts In prior rate case: 1988 n/a n/a n/a n/a \$3.000 Land 1. (14,600) 0 14,600 1988 25 29,50 2. Water system installed in 1988 (9,825) 25 24,50 401 10,017 1993 Organizational costs 3. 0 (4,425) 20 23.50 4,425 1994 4. Meters, connections, etc. 136 (3, 196)3,400 1994 25 23.50 5. Fence, storage tank 20 22.50 0 (5,321) 5,321 1995 6. Meters, connections, etc. 22.50 288 (6.480)25 7,196 1995 7. McMillan Acres expansion 21.50 0 (518) 518 1996 20 8. Meters, installation only 21.50 0 (6,540) 1996 10 6,540 9. Pump 21.50 0 (874) 20 874 1996 10. Meters, connections, etc. (390) 20 20.50 0 390 1997 11. Meters, installation only (371) 19 385 1998 20 19.50 12. Meters, connections, etc. 10 (175) 206 2000 20 17.50 13. Meters, connections, etc. 8 (132)20 16.50 165 2001 14. Meters, connections, etc. (2, 360)10 16.50 0 2,360 2001 15. Clearing trees & stumps 7,372 1999 10 18.50 0 (7, 372)16. Pumps 0 (6,508)10 17.50 6,508 2000 17. Pumps 1,957 2001 10 16.50 0 (1.957)18. Pumps 862 (71,044) Total from prior rate case (Sum of Lines 1 - 18) 75,234 19. Additions since last rate case: 5 [2] 1.00 502 (502) Well Pump Motor 2,509 [2] 2017 20. \$1,364 (\$71,546) \$77,743 Total plant in service L19 + L20) 21.

[1] Amount approved in last general rate case, Docket No. W-1034, Sub 4.

[2] Per Public Staff Engineer Furr.

[3] Based on year placed in service using half year convention.

[4] Column (a) divided by Column (c), unless fully depreciated.

[5] Column (d) x Column (e), unless fully depreciated.

Public Staff Chiu Exhibit I Schedule 2-1(a)

<u>Water Resources, Inc.</u> Docket No. W-1034, Sub 8 ORIGINAL COST RATE BASE For the Test Year Ended December 31, 2017 River Walk

Public Staff Chiu Exhibit I Schedule 2(b)

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Line No.	ltem	Per <u>Application</u> (a)	Public Staff <u>Adjustments</u> [1] (b)	After Public Staff <u>Adjustments</u> (c)
1.	Plant in service	\$0	\$33,633	\$33,633 [2]
2.	Accumulated depreciation	0	(15,023)	(15,023) [3]
3	Contributions in aid of construction	·O_	<u> </u>	0
4.	Net plant in service (L1 + L2 + L3)	0	18,610	18,610
5.	Cash working capital	0	3,438	3,438 [4]
6.	Average tax accruals	0_	(197)	<u>(197)</u> [5]
7.	Original cost rate base (Sum of L5 thru L6)	\$0	\$21,851	<u>\$21,851</u>

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Column (c) - Column (a).
 Chiu Exhibit I, Schedule 2-1(b), Line 9, Column (a).
 Chiu Exhibit I, Schedule 2-1(b), Line 9, Column (f).
 One-eighth of O&M expenses.
 One-half of property tax plus one-fifth of payroll tax.

Public Staff

Chiu Exhibit I

Schedule 2-1(b)

Water Resources, Inc. Docket No. W-1034, Sub 8 CALCULATION OF PLANT IN SERVICE, ACCUMULATED DEPRECIATION, AND DEPRECIATION EXPENSE For the Test Year Ended December 31, 2017 River Walk

Accumulated Annual Plant In Year Placed Years in Line [2] Depreciation [3] Depreciation [4] Life [1] Service In Service [1] No. Item Service [1] (d) (f) (e) (b) (c) (a) Amounts In franchise proceeding: 15.50 \$617 (\$9,564) 30 \$18,495 2002 Water system installed in 2002 1. 5 10.50 0 (91) 2007 91 2. 35 gallon poly solution tank 3 10.50 0 (665) 665 2007 3. Chemical feed pump (installed) 8 (84) 10.50 2007 30 Meter spuds and meters 243 4. 7.50 7 (53) 30 2010 5. Meter boxes 195 15 12 (90) 7.50 177 2010 6. Cut-off vales 30 7.50 3 (23)75 2010 7. Meters 685 (4,453) 20 6.50 13,692 2011 8. Organizational costs \$1,332 (\$15,023) Total from prior rate case (Sum of Lines 1 thru L8) \$33,633 9.

[1] Amount approved in franchise proceeding Docket No. W-1034, Sub 6.

[2] Based on year placed in service using half year convention.

[3] Column (a) divided by Column (c), unless fully depreciated.

[4] Column (d) x Column (e), unless fully depreciated.

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Water Resources, Inc. Docket No. W-1034, Sub 8 NET OPERATING INCOME FOR A RETURN For the Test Year Ended December 31, 2017 Rocky River

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Public Staff Chiu Exhibit I Schedule 3(a) Page 1 of 2

			Present Rates		Company Prop	osed Rates
	,	-	Public	Per	Net	Operations
Line		Per	Staff	Public	Company	After Rate
No.	Item	Application	Adjustments [1]	Staff [2]	Increase [12]	Increase [13]
		(a)	(b)	(c)	(d)	(e)
1.	Operating Revenues:					·
2.	Service revenues	\$31,926	\$903	\$32,829 [3]	\$6,778	\$39,607 [3]
3.	Other revenues	20,922	(20,879)	43 [4]	0	43
4.	Bad debt	0	(788)	(788) [5]	0	(788)
5.	Total operating revenues	52,848	(20,764)	32,084	6,778	38,862
6.	Operating Revenue Deductions:					
7.	Salaries	23,945	0	23,945	0	23,945
8.	Administrative and office	11,949	(3,939)	8,010 [6]	0	8,010
9.	Maintenance and repair	13,384	(3,235)	10,149 [3]	0	10,149
10.	Transportation expenses	403	(403)	0 [3]	0	0
11.	Electric power	· 6,210	0	6,210	0	6,210
12.	Chemicals	553	243	796 [3]	0	796
13.	Testing	2,130	(307)	1,823 [3]	0	1,823
14.	Permit fees	350	0	350 [3]	0	350
15.	Professional fees	0	0	0 [3]	0	0
16.	Purchased water treatment	657	(30)	627 [3]	0	627
17.	Rate case expense	0	77	77 [7]	0	77
18.	Interest expense	1,667	(1,667)	0	0	0
19.	Total O&M expenses	61,248	(9,261)	51,987	0	51,987
20.	Depreciation expense	0	1,364	1,364 [8]	0	1,364
21.	Amortization expense	0	0	0	0	0
22.	Property taxes	967	(668)	299 [3]	0	299
23.	Payroll taxes	2,130	0	2,130	0	2,130
24.	Other taxes	201	0	201	0	201
25.	Regulatory fee	0	45	45 [9]	9	54 [9]
26.	Gross receipts tax	0	0	0	0	0
27.	State income tax	0	0	0 [10]	0	0 [14]
28.	Federal income tax	. 0	0	0 [11] .	0	[15]
29.	Total operating revenue deductions	64,546	(8,520)	56,026	9	56,035
30.	Net operating income for return	(\$11,698)	(\$12,244)	(\$23,942)	\$6,769	<u>(\$17,174)</u>

Water Resources, Inc. Docket No. W-1034, Sub 8 FOOTNOTES TO SCHEDULE 3 For the Test Year Ended December 31, 2017 **Rocky River**

Public Staff Chiu Exhibit I Schedule 3(a) Page 2 of 2

- Column (c) minus Column (a), unless otherwise footnoted.
 Column (a) plus Column (b), unless otherwise footnoted.
- [3] Per Public Staff Engineer Furr.
- [4] Chiu Exhibit I, Schedule 3-2, Line 3, Column (a) .
- [5] Chiu Exhibit I, Schedule 3-3, Line 3, Column (a).
 [6] Chiu Exhibit I, Schedule 3-4, Line 3, Column (a).
 [7] Chiu Exhibit I, Schedule 3-5, Line 6, Column (b).

- [8] Chiu Exhibit I, Schedule 2-1(a), Line 21, Column (e).
- [9] Line 5 multiplied by 0.14%.
- [10] Chiu Exhibit I, Schedule 3-6(a), Line 14, Column (a).
 [11] Chiu Exhibit I, Schedule 3-6(a), Line 16, Column (a).
- [12] Column (e) minus Column (c), unless otherwise footnoted.
- [13] Column (c) plus Column (d), unless otherwise footnoted.
- [14] Chiu Exhibit I, Schedule 3-6(a), Line 14, Column (b).
 [15] Chiu Exhibit I, Schedule 3-6(a), Line 16, Column (b).

Water Resources, Inc. Docket No. W-1034, Sub 8 NET OPERATING INCOME FOR A RETURN For the Test Year Ended December 31, 2017 River Walk

Recommended Rates Present Rates **Company Proposed Rates** Operations Per Net Operations Net Public Public After Rate After Rate Public Company Staff Line Per Staff Increase [13] Decrease [16] Decrease [17] Adjustments [1] Staff [2] Increase [12] Application ltem No. (e) (f) (g) (c) (d) (a) (b) 1. Operating Revenues: (\$773) \$32,696 [18] \$33,468 [3] \$2,689 \$36,157 [3] \$34,384 Service revenues (\$916) 2. 119 119 0 Other revenues 5,981 (5.862) 119 [4] 0 3. (221) [5] (221) (221) 0 (221) 0 0 4. Bad debt 2,689 36,055 (773) 32,593 40,365 (6,999) 33,366 5. Total operating revenues 6. **Operating Revenue Deductions:** 6,722 6,722 0 6,722 0 7. Salaries 6,722 0 2,372 2,372 [6] 2,372 0 Administrative and office 3.478 (1, 106)0 8. 9,825 0 9,825 10,584 (759) 9,825 [3] 0 Maintenance and repair 9. 0 0 113 (113)0 [3] 0 0 Transportation expenses 10. 6,401 0 6,401 6.401 6.401 0 0 Electric power 11. 224 D 224 224 [3] 552 (328)0 12. Chemicals 1,671 0 1,671 960 711 1,671 [3] 0 13. Testing 270 270 0 270 0 270 [3] 0 14. Permit fees 0 0 0 0 0 0 0 15. Professional fees 0 0 0 0 0 0 Purchased water treatment 0 16. 21 21 [7] 21 0 21 0 0 17. Rate case expense 0 °, 0 (461) 0 0 461 18. Interest expense 27,506 (2,035) 27,506 0 29,541 27,506 0 Total O&M expenses 19. 1,332 0 1,332 0 1,332 1,332 [8] 0 20. Depreciation expense 0 0 0 0 0 D 0 21, Amortization expense 153 153 [3] 0 153 0 187 (34) 22. Property taxes 598 598 0 59B 0 598 0 23. Payroll taxes 57 0 57 57 0 57 0 24. Other taxes 47 [9] (1) 46 [9] 0 47 4 50 [9] 25. Regulatory fee 0 ٥ 0 0 0 0 Gross receipts tax 0 26. 191 [14] 87 [19] 110 [10] 81 (23)110 27. State income tax 0 547 1,295 [15] (157) 591 [20] 748 748 [11] 28. Federal income tax 0 632 31,182 (181) 30,370 30,383 168 30,551 29. Total operating revenue deductions \$2,815 \$2,057 \$4,872 (\$591) \$2,223 (\$7,167) Net operating income for return \$9,982 30.

Public Staff Chiu Exhibit I Schedule 3(b) Page 1 of 2

Public Staff

Water Resources, Inc.

Docket No. W-1034, Sub 8 FOOTNOTES TO SCHEDULE 3 For the Test Year Ended December 31, 2017 **River Walk**

Public Staff Chiu Exhibit I Schedule 3(b) Page 2 of 2

- [1] Column (c) minus Column (a), unless otherwise footnoted.
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Per Public Staff Engineer Furr.
- [4] Chiu Exhibit I, Schedule 3-2, Line 3, Column (b).
 [5] Chiu Exhibit I, Schedule 3-3, Line 3, Column (b).
- [6] Chiu Exhibit I, Schedule 3-4, Line 3, Column (b).
 [7] Chiu Exhibit I, Schedule 3-5, Line 6, Column (c).
- [8] Chiu Exhibit I, Schedule 2-1(b), Line 9, Column (e).
- [9] Line 5 multiplied by 0.14%.
- [10] Chiu Exhibit I, Schedule 3-6(b), Line 14, Column (a).
- [11] Chiu Exhibit I, Schedule 3-6(b), Line 16, Column (a).
- [12] Column (e) minus Column (c), unless otherwise footnoted.
- [13] Column (c) plus Column (d), unless otherwise footnoted.
- [14] Chiu Exhibit I, Schedule 3-6(b), Line 14, Column (b).
- [15] Chiu Exhibit I, Schedule 3-6(b), Line 16, Column (b).
- [16] Column (g) minus Column (c), unless otherwise footnoted.
- [17] Column (a) plus Column (f), unless otherwise footnoted.[18] Revenue requirement as calculated by the Public Staff.

- [19] Chiu Exhibit I, Schedule 3-6(b), Line 14, Column (c).
- [20] Chiu Exhibit I, Schedule 3-6(b), Line 16, Column (c).

<u>Water Resources, Inc.</u> Docket No. W-1034, Sub 8 CALCULATION OF ALLOCATION OF REVENUES AND EXPENSES For the Test Year Ended December 31, 2017

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Line No.	ltem	Amount Per <u>Application</u> (a)	Rocky River (b)	River Walk (c)
1.	Service revenues	\$66,310	\$31,926 [1]	\$34,384 [1]
2.	Other revenues - allocated	26,741	20,879 [2]	5,862 [3]
3.	Other revenues - directly assigned	161	43 [1]	<u>119 [1]</u>
4.	Total Revenues (L1 + L2)	\$93,212	\$52,848	\$40,365
5.	Salaries and wages	30,667	. 23,945 [2]	6,722 [3]
6.	Administrative and office - allocated	15,304	11,949 [2]	3,355 [3]
7.	Administrative and office - directly assigned	123	0 [1]	123 [1]
8.	Maintenance and repair	23,968	13,384 [1]	10,584 [1]
9.	Transportation	516	403 [2]	113 [3]
10.	Purchased power	12,611	6,210 [1]	6,401 [1]
11.	Chemicals	1,105	553 [1]	552 [1]
12.	Testing	3,090	2,130 [1]	960 [1]
13.	Permit fees	620	350 [1]	270 [1]
14.	Purchased power treatment	657	657 [1]	Q [1]
15.	Property tax - allocated	854	667 [2]	187 [3]
16.	Property tax - directly assigned	300	300 [1]	0 [1]
17.	Payroll tax	2,728	2,130 [2]	598 [3]
18.	Other taxes	258	201 [2]	57 [3]
19.	Interest on debt - allocated	2,102	1,641 [2]	461 [3]
20.	Interest on debt - directly assigned	26	26 [1]	0 [1]
21.	Total Expenses (Sum of L5 thru L20)	\$94,929	\$64,546	\$30,383

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Column (a) amounts directly assigned,
 Column (a) multiplied by Rock River customer allocation factor of 78.08%.
 Column (a) multiplied by River Walk customer allocation factor of 21.92%.

Water Resources, Inc. Docket No. W-1034, Sub 8 CALCULATION OF OTHER REVENUE For the Test Year Ended December 31, 2017

Public Staff Chiu Exhibit I Schedule 3-2

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Line No.	ltem	Rocky River (a)	River Walk (b)
1.	Other revenue per application	\$20,922	\$5,981
2.	Adjustment to remove non-utility antennae lease revenue	(20,879) [1]	<u>(5,862)</u> [1]
З.	Other revenue per Public Staff (L1 + L2)	\$43	\$119_

[1] Per examination of Company's financial records.

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Water Resources, Inc. Docket No. W-1034, Sub 8 CALCULATION OF BAD DEBT For the Test Year Ended December 31, 2017

Public Staff Chiu Exhibit I Schedule 3-3

Line No.	<u>Item</u>	Rocky River (a)	River Walk (b)
1.	Bad debt reclassified from administrative & office	(\$3,939) [1]	(\$1,106) [2]
2.	Amortization period in years	5	5_
3.	Bad debt per Public Staff (L1 / L2)	(\$788)	(\$221)

Chiu Exhibit I, Schedule 3-4, Line 2, Column (a).
 Chiu Exhibit I, Schedule 3-4, Line 2, Column (b).

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<u>Water Resources, Inc.</u> Docket No. W-1034, Sub 8 CALCULATION OF ADMINISTRATIVE AND OFFICE EXPENSES For the Test Year Ended December 31, 2017

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Public Staff Chiu Exhibit I Schedule 3-4

Line No.	ltem	<u>Rocky River</u> (a)	River Walk (b)
1.	Administrative and office expense per application	\$11,949	\$3,478
2.	Adjustment to reclassify bad debt expense	(3,939) [1]	(1,106) [1]
3.	Administrative and office expense per Public Staff (L1 + L2)	\$8,010	\$2,372

[1] Per examination of Company's financial records.

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Water Resources, Inc. Docket No. W-1034, Sub 8 CALCULATION OF RATE CASE EXPENSE For the Test Year Ended December 31, 2017

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Public Staff Chiu Exhibit I Schedule 3-5

Line No.	ltem	Amount (a)	Rocky River (b)	<u>River Walk</u> (c)
1.	Cost to mail notices	\$193	[1]	
2.	NCUC filing fees	100	[2]	
3.	Legal expense	0		
4.	Total regulatory expense (Sum of L1 thru L3)	293		
5.	Amortization period in years	3_		
6.	Annual regulatory expense (L4 / L5)	\$98	<u> </u>	\$21

Based on 146 customers times 2 (mailings) times \$.66 for stamps, envelopes, and copying.
 Filing fee per application.

Water Resources, Inc. Docket No. W-1034, Sub 8 CALCULATION OF INCOME TAXES For the Test Year Ended December 31, 2017 Rocky River .

Public Staff Chiu Exhibit I Schedule 3-6(a)

Line No.	<u>Item</u>	Present Rates[1] (a)	Company Proposed <u>Rates</u> [2] (b)
1.	Operating revenue	\$32,084	\$38,862
2. 3. 4. 5. 6. 7. 8. 9. 10.	Operating revenue deductions: O & M expenses Depreciation expense Amortization expense Property taxes Payroll taxes Other taxes Regulatory fee Gross receipts tax	51,987 1,364 0 299 2,130 201 45 0	51,987 1,364 0 299 2,130 201 54 0
11.	Interest expense	0_	0_
12. 13.	Total deductions (Sum of L3 thru L11) Taxable income (L1 - L12)	<u>56,026</u> (23,942)	<u>56,035</u> (17,174)
14.	State income tax (L13 x 3%)	0	0_
15.	Federal taxable income (L13 - L14)	(23,942)	(17,174)
16.	Federal income tax (L15 x 21%)	0	0
17. 18.	Net amount (L15 - L16) Add: Interest expense	(23,942)	(17,174)
19.	Net income for return (L17 + L18)	(\$23,942)	(\$17,174)

- Chiu Exhibit I, Schedule 3(a), Column (c). Chiu Exhibit I, Schedule 3(a), Column (e). [1] [2]

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<u>Water Resources, Inc.</u> Docket No. W-1034, Sub 8 CALCULATION OF INCOME TAXES For the Test Year Ended December 31, 2017 River Walk

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Public Staff Chiu Exhibit I Schedule 3-6(b)

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Line No.	ltem	Present <u>Rates</u> [1] (a)	Company Proposed <u>Rates</u> [2] (b)	Public Staff Recommended Rates [3] (c)
1. ,	Operating revenue	\$33,366	\$36,055	\$32,593
2.	Operating revenue deductions:			
3.	O & M expenses	27,506	27,506	27,506
4.	Depreciation expense	1,332	1,332	1,332
5.	Amortization expense	0	0 .	0
6.	Property taxes	153	153	153
7.	Payroll taxes	598	598	598
8.	Other taxes	57	57	57
9.	Regulatory fee	47	50	46
10.	Gross receipts tax	0	0	0
11.	Interest expense	0	0_	0_
12.	Total deductions (Sum of L3 thru L11)	29,693	29,696	29,692
13.	Taxable income (L1 - L12)	3,673	6,358_	2,901
14.	State income tax (L13 x 3%)	<u> </u>	191	87
15.	Federal taxable income (L13 - L14)	3,563	6,167	2,814
16.	Federal income tax (L15 x 21%)	748	1,295	591
17.	Net amount (L15 - L16)	2,815	4,872	2,223
18.	Add: Interest expense	0_	0	0
19.	Net income for return (L17 + L18)	\$2,815	\$4,872	\$2,223

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Chiu Exhibit I, Schedule 3(b), Column (c).
 Chiu Exhibit I, Schedule 3(b), Column (e).
 Chiu Exhibit I, Schedule 3(b), Column (g).

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Water Resources, Inc.Public StaffDocket No. W-1034, Sub 8Chiu Exhibit ICALCULATION OF OPERATING RATIOSSchedule 4(a)For the Test Year Ended December 31, 2017Rocky River

Line No.	<u>Item</u>	Present Rates (a)	Company Proposed <u>Rates</u> (b)
	Interest expense, regulatory fee, gross receipts, and income taxes included:		
1.	Gross operating revenues	\$32,084 [1]	\$38,862 [5]
2.	Operating expenses	56,026 [2]	56,035[6]
3.	Operating ratios (L2 / L1)	174.62%	144.19%

Interest expense, regulatory fee, gross receipts,

4.	Gross operating revenues	\$32,039	[3]	\$38,807	[7]
5.	Operating expenses	55,981	[4]	55,981	[8]
6.	Operating ratios (L5 / L4)	<u> </u>	:	<u> </u>	

[1] Chiu Exhibit I, Schedule 3(a), Line 5, Column (c).

- [2] Chiu Exhibit I, Schedule 3(a), Line 29, Column (c).
- [3] Chiu Exhibit I, Schedule 3(a), Line 5 Line 25 Line 26 Line 27 Line 28, Column (c).
- [4] Chiu Exhibit I, Schedule 3(a), Line 29 Line 25 Line 26 Line 27 Line 28, Column (c).
- [5] Chiu Exhibit I, Schedule 3(a), Line 5, Column (e).
- [6] Chiu Exhibit I, Schedule 3(a), Line 29, Column (e).
- [7] Chiu Exhibit I, Schedule 3(a), Line 5 Line 25- Line 26 Line 27 Line 28, Column (e).
- [8] Chiu Exhibit I, Schedule 3(a), Line 29 Line 25 Line 26 Line 27 Line 28, Column (e).

Water Resources, Inc. Docket No. W-1034, Sub 8 CALCULATION OF OPERATING RATIOS For the Test Year Ended December 31, 2017 **River Walk**

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Public Staff Chiu Exhibit I Schedule 4(b)

<u>item</u>	Present Rates (a)		Company Proposed Rates (b)		Public Staff Recommended Rates (c)
Interest expense, regulatory fee, gross receipts, and income taxes included:					
Gross operating revenues	\$33,366	[1]	\$36,055	[5]	\$32,593 [9]
Operating expenses	30,551	[2]	31,182	[6]	30,370 [10]
Operating ratios (L2 / L1)	91.56%		86.49%		93.18%
	Interest expense, regulatory fee, gross receipts, and income taxes included: Gross operating revenues Operating expenses	Item Rates (a) (a) Interest expense, regulatory fee, gross receipts, and income taxes included: (a) Gross operating revenues \$33,366 Operating expenses 30,551	Item Rates (a) (a) Interest expense, regulatory fee, gross receipts, and income taxes included: (a) Gross operating revenues \$33,366 [1] Operating expenses 30,551 [2]	Item Present Rates (a) Proposed Rates (b) Interest expense, regulatory fee, gross receipts, and income taxes included: (b) Gross operating revenues \$33,366 [1] \$36,055 Operating expenses	Item Present Rates Proposed Rates (a) (b) Interest expense, regulatory fee, gross receipts, and income taxes included: (a) (b) Gross operating revenues \$33,366 [1] \$36,055 [5] Operating expenses 30,551 [2] 31,182 [6]

Interest expense, regulatory fee, gross receipts,

4.	Gross operating revenues	\$33,321 [3]	\$34,518 [7]	\$31,869 [11]
5.	Operating expenses	29,646 [4]	29,646 [8]	29,646 [12]
6.	Operating ratios (L5 / L4)	88.97%	85.89%	93.02%

Chiu Exhibit I, Schedule 3(b), Line 5, Column (c). [1]

[2] [3] Chiu Exhibit I, Schedule 3(b), Line 29, Column (c).

Chiu Exhibit I, Schedule 3(b), Line 5 - Line 25 - Line 26 - Line 27 - Line 28, Column (c).

Chiu Exhibit I, Schedule 3(b), Line 29 - Line 25 - Line 26 - Line 27 - Line 28, Column (c). Chiu Exhibit I, Schedule 3(b), Line 5, Column (e).

Chiu Exhibit I, Schedule 3(b), Line 29, Column (e).

[4] [5] [6] [7] [8] Chiu Exhibit I, Schedule 3(b), Line 5 - Line 25- Line 26 - Line 27 - Line 28, Column (e).

Chiu Exhibit I, Schedule 3(b), Line 29 - Line 25 - Line 26 - Line 27 - Line 28, Column (e).

Chiu Exhibit I, Schedule 3(b), Line 5, Column (g). Chiu Exhibit I, Schedule 3(b), Line 29, Column (g). [9]

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Chiu Exhibit I, Schedule 3(b), Line 5 - Line 25 - Line 26 - Line 27 - Line 28, Column (g). [11]

Chiu Exhibit I, Schedule 3(b), Line 29 - Line 25 - Line 26 - Line 27 - Line 28, Column (g). [12]

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Public Staff Furr Exhibit 1 Page 1 of 4



Water Resources Environmental Quality ROY COOPER Governor MICHAEL S. REGAN Secretary LINDA CULPEPPER Interim Director

Notice of Deficiency

April 3, 2018

Water Resources, Inc. Registered Agent: Dennis C. Abbott 5970 Fairview Road, Suite 710 Charlotte, NC 28210-3124 Certified Mail: 7016 1370 0000 2591 9168

RE: Rocky River Plantation S/D PWSID: NC0113220 Cabarrus County

Dear Mr. Abbott:

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This letter is provided to inform you that a sanitary survey of the referenced water system was conducted on March 29, 2018 in the presence of Mr. Greg Trombello. The purpose of the sanitary survey was to determine whether the water system facilities were in compliance with the requirements of the Division of Water Resources' *Rules Governing Public Water Systems*.

During the sanitary survey, the following deficiencies were noted:

 The approval letter for the Rocky River Plantation water system, with serial number 89-7189, states the following: "The two (2) well pumps will be operated separately with an alternator." It was observed during the sanitary survey that Well 1 is manually operated and that Well 2 is not operational.

As a result, the water system has violated the requirements of North Carolina Administrative Code, Title 15A, Subchapter 18C, Rule .1304(a) [15A NCAC 18C .1304(a)], which states that water systems shall be operated and maintained in accordance with applicable approved engineering plans and specifications.

This deficiency can be resolved by operating Well 1 and Well 2 in accordance with the approved plans and specifications.

This deficiency must be corrected by May 3, 2018.

2. It was observed during the sanitary survey that the hypochlorite solution injection point is not in the location shown on the approved plans for the chemical feed system

-----Nothing Compares

improvements, with serial number 15-00341. The hypochlorite solution injection point was observed to be located on the Well 2 raw water line prior to the convergence of the Well 1 raw water line and the Well 2 raw water line.

As a result, the water system has violated the requirements of 15A NCAC 18C .1304(a), which states that deviations from the approved engineering plans and specifications or changes in site conditions affecting capacity, hydraulic conditions, operating units, the functioning of water treatment processes, the quality of water to be delivered, or any provisos stipulated in the Department's original and subsequent letters or approval must be approved by the Department before any construction or installation.

This deficiency can be resolved by installing the hypochlorite solution injection point in accordance with the approved plans and specifications.

This deficiency must be corrected by May 3; 2018.

3. It was observed during the sanitary survey that a faucet or spigot for sampling treated water prior to delivery to the first customer is not provided.

As a result, the water system has violated the requirements of 15A NCAC 18C .0402(e), which states that faucets or spigots shall be provided for sampling both raw water prior to treatment and treated water prior to delivery to the first customer.

This deficiency can be resolved by providing a faucet or spigot for sampling treated water prior to delivery to the first customer.

This deficiency must be corrected by May 3, 2018.

4. It was observed during the sanitary survey that the threaded hose bib at the Well 2 wellhead was not equipped with an anti-siphon device.

As a result, the water system has violated the requirements of 15A NCAC 18C .0402(e), which states that threaded hose bibs shall be equipped with anti-siphon devices.

This deficiency can be resolved by equipping the threaded hose bib at the Well 2 wellhead with an anti-siphon device.

This deficiency must be corrected by May 3, 2018.

5. It was observed during the sanitary survey that the well house provided for Well 1 is not secured with a lock and key.

As a result, the water system has violated the requirements of 15A NCAC 18C .0402(f), which states that a well house must be secured with lock and key.

This deficiency can be resolved by securing the well house provided for Well 1 with a lock and key.



Public Staff Furr Exhibit 1 Page 3 of 4

This deficiency must be corrected by May 3, 2018.

6. It was observed during the sanitary survey that the totalizing meters for Well 1 and Well 2 are not functional.

As a result, the water system has violated the requirements of 15A NCAC 18C .0402(g)(6), which states that a totalizing meter shall be installed in the piping system from each well.

This deficiency can be resolved by repairing or replacing the totalizing meters for Well 1 and Well 2.

7. It was noted during a review of monthly operation reports that approximately three residual disinfection tests in the distribution system are performed per week. The water system is classified as a B Distribution system, which requires a minimum of five residual disinfection tests to be performed in the distribution system per week.

As a result, the water system has violated the requirements of 15A NCAC 18C .1302(a)(1)(A), which states that residual disinfectant concentrations shall be measured weekly at locations that represent maximum residence time of the water in the distribution system or at other locations with high water age. The table shows in this section requires a minimum of five residual disinfection tests to be performed in the distribution system per week for a water system classified as a B Distribution system.

This deficiency can be resolved by performing five residual disinfection tests in the distribution system per week. It should be noted that samples collected on the same day must be collected from different locations.

This deficiency must be corrected by May 3, 2018.

Furthermore, the following recommendations are made to improve the quality and/or safety of the water provided by the water system:

- It was noted during a review of the monthly operation reports on file in the Mooresville Regional Office that the results from the iron and manganese field readings exceed the secondary maximum contaminant levels (sMCLs) for iron and manganese on some occasions. It is recommended that the filter be evaluated by a qualified professional to assess the operation and maintenance of the filter. The treatment system must be operated such that the iron and manganese concentrations in the treated water do not exceed their sMCLs.
- 2. It was observed during the sanitary survey that a Hach Iron and Manganese Color Disc Test Kit is being used to measure the iron and manganese concentrations that are reported on the monthly operation reports. It is recommended that the test kit be calibrated in accordance with the manufacturer's instructions, that no expired reagents are used, and

Rocky River Plantation April 3, 2018 Page 4 of 4 Public Staff Furr Exhibit 1 Page 4 of 4

that the test kit is stored and maintained in accordance with the manufacturer's instructions.

- 3. It is unknown when the elevated storage tank was last inspected, or if the elevated storage tank has been inspected since its installation. It is requested that the elevated storage tank be regularly inspected by a qualified professional and that the vent be inspected on a regular basis to ensure that the screen is intact.
- 4. During the sanitary survey, holes were observed in the lower portion of the western wall of the building containing the sand filter. It is recommended that the wall be repaired or replaced.
- 5. It was noted during a review of the documents kept on file in the Mooresville Regional Office that a dual check valve assembly (DCVA) and a dual check detector assembly (DCDA) are present at a service connection serving a former school, which had been demolished at the time of the sanitary survey. If this service connection is placed back into service at a future date, it is recommended that all testable backflow prevention assemblies be tested on an annual basis.

During the sanitary survey, it was observed that Well 1, was placed into service after a period of inactivity. The Department is not aware of any monitoring being performed on Well 1 during the period of inactivity. Monitoring of Well 1 must be performed in accordance with 15A NCAC 18C.

If you have any questions or need any additional information, please feel free to contact me at (704) 235-2132.

Sincerely,

Meredith Guglielmi, El Assistant Regional Engineer Public Water Supply Section Division of Water Resources

CC: Jessica C. Godreau, P.E., Chief – Public Water Supply Section Clinton O. Codk REE., Regional Engineer – Mooresville Regional Office.

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Public Staff Furr Exhibit 2 Page 1 of 3

ROY COOPER Governor MICHAEL S. REGAN Secretary LINDA CULPEPPER Interim Director



Notice of Deficiency

January 2, 2018

Water Resources, Inc. Dennis Abbott 5970 Fairview Road, Suite 710 Charlotte, NC 28210-3124 Certified Mail:7015 1520 0002 6984 7658

RE: Riverwalk Plantation PWSID: NC0160379 Mecklenburg County

Dear Mr. Abbott:

This letter is provided to inform you that a sanitary survey of the referenced water system was conducted on December 6, 2017 in the presence of Mr. Greg Trombello. The purpose of the sanitary survey was to determine whether the water system facilities were in compliance with the requirements of the Division of Water Resources' *Rules Governing Public Water Systems*.

During the sanitary survey, the following deficiencies were noted:

1. Threaded hose bibs are not equipped with anti-siphon devices at the Well 1 raw water tap and at the Weil 2 raw water tap.

As a result, the water system has violated the requirements of North Carolina Administrative Code, Title 15A, Subchapter 18C, Rule .0402(e) [15A NCAC 18C .0402(e)], which states that threaded hose bibs shall be equipped with anti-siphon devices.

This deficiency can be resolved by installing anti-siphon devices or by removing the threaded potion of the tap at the Well 1 raw water tap and at the Well 2 raw water tap.

This deficiency must be corrected by April 2, 2018.

- 2. The cover over the well house for Well 1 is not secured against unauthorized access, and a locking mechanism is not provided.
- As a result, the water system has violated the requirements of 15A NCAC 18C .0402(f), which states that a water supply well shall be secured against unauthorized access and that a locking mechanism shall be provided.

State of North Carolina | Environmental Quality | Water Resources Public Water Supply Section | Mooresville Regional Office 610 East Center Avenue, Suite 301 | Mooresville, North Carolina 28115 704 663 1699 | Fax 704 663 3772 | www.newater.org/pwd/ This deficiency can be resolved by repairing the cover over the Well 2 well house to protect against unauthorized access and by providing a locking mechanism.

This deficiency must be corrected by April 2, 2018.

3. A properly sized vacuum relief valve is not provided for the hydropneumatic tank.

As a result, the water system has violated the requirements of 15A NCAC 18C .0405(c)(3), which states that pressure tanks shall have access manholes, bottom drains, pressure gauges, and properly sized pressure and vacuum relief valves.

This deficiency can be resolved by providing a properly sized vacuum relief valve for the hydropneumatic tank.

This deficiency must be corrected by April 2, 2018.

4. The Department of Labor inspection for the hydropneumatic tank is expired.

As a result, the water system has violated the requirements of 15A NCAC 18C .0405(c)(5), which states that hydropneumatic storage shall conform to the construction requirements for pressure vessels adopted by the North Carolina Department of Labor and codified in North Carolina Administrative Code, Title 13, Subchapter 13 [13 NCAC 13]. 13 NCAC 13 .0211(h) states that hydropneumatic storage tanks shall undergo an external inspection every four years.

This deficiency can be resolved by obtaining a hydropneumatic tank inspection certificate for, the hydropneumatic tank from the Department of Labor. The inspector for Cabarrus County is Oscar Coley, and he can be reached at 704-261-6873.

This deficiency must be corrected by April 2, 2018.

Furthermore, the following recommendations are made to improve the quality and/or safety of the water provided by the water system:

1. It was noted during a review of monthly operation reports that the free chlorine residual in the water system is typically between 0.2 and 0.4 mg/L. Discussion with the Operator in Responsible Charge (ORC) revealed that he has attempted to increase the hypochlorite feed rate in an effort to raise the free chlorine residual in the distribution system, but he has been unsuccessful. The ORC believes that buildup may be causing a reduced flow of sodium hypochlorite that is injected into the water. Therefore, it is recommended that the drop pipe, tubing, and injection point associated with the hypochlorite treatment equipment be cleaned or replaced as necessary to ensure the proper flow of chemicals.

If the ORC is unable to increase the the sodium hypochlorite feed rate after the abovedescribed corrective actions have been taken, it is recommended that further investigation into this issue be performed until a solution can be identified and implemented.

Public Staff Furr Exhibit 2 Page 3 of 3

- It was observed during the sanitary survey that the valve for the blow-off at Well 1 was leaking. It is recommended that the valve be repaired or replaced so that it is no longer leaking.
- 3. It was observed that the hydropneumatic tank and the ground storage tank are severely corroded. It is recommended that the hydropneumatic tank and the ground storage tank be either replaced or cleaned and recoated by a qualified professional.
- 4. It is recommended that trees and limbs surrounding both weil houses, the hydropneumatic tank, and the ground storage tank be trimmed as necessary to ensure that no water system components would be damaged in the event of falling trees and limbs.
- 5. It was observed that the water treatment facility, where treatment equipment and chemicals are housed, does not have a way to drain water. 15A NCAC 18C .0404(a)(2) states that drainage shall be provided by floor drain, wall drain, or slope to door. It is recommended that drainage by floor drain, wall drain, or slope to door be provided if major construction is performed on the water treatment facility in the future.
- 6. It was noted during a review of historic monitoring data that total colliform sampling sites are not rotated. It is recommended that bacteria sampling sites be rotated on a monthly basis and that a bacteria sample siting plan be developed.

If you have any questions or need any additional information, please feel free to contact me at (704) 235-2132.

Sincerely,

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Meredith Guglielmi, El Assistant Regional Engineer Public Water Supply Section Division of Water Resources

CC: Jessica C. Godreau, P.E., Chief – Public Water Supply Section Clinton: OxCook: RE: Regional Engineer – Mooresville Regional Office

Public Staff Furr Exhibit 3 MG

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AUG 2 0 2018

WQROS MOORESVILLE REGIONAL OFFICE

NORTH CAROLINA Environmental Quality

August 15, 2018

NC0113220_20180815_RAD_INC_MON_20183Q_SS2.pdf

WATER SYSTEM NUMBER: NC0113220; CABARRUS COUNTY ROCKY RIVER PLANTATION S/D WATER RESOURCES INC_113220 5970 FAIRVIEW RD SUITE 710 CHARLOTTE, NC 28210-3167

RECEIVED

AUG 20 2 5

ACOLO

Public Water Supply

MICHAEL S. REGANMonresville Depond Office

ROY COOPER

UNDA CULPEPPER

Constance

Secretary

Interim Director

INCREASED MONITORING FOR RADIONUCLIDES: CHANGE TO QUARTERLY

The monitoring requirements for Radionuclides in drinking water are outlined in North Carolina's Rules Governing Public Water Systems Section, 15A NCAC 18C .1519 §141.26(a)(3)(v).

Your system's Radionuclides analytical results for Facility ID No./Sample Point ID: SS2 / E04 collected on May 9, 2018 indicate that the MCL for the following contaminant(s) was exceeded: Combined Radium. Therefore, as specified in the Rule, your system must now monitor for Combined Radium at the referenced sample point on a quarterly basis. Your next sample must be collected during the quarterly compliance period beginning July 1, 2018. Please note that all contaminants identified by the method of analysis for the required contaminant(s) must be electronically reported to the Public Water Supply Section by a North Carolina certified laboratory.

Based upon your subsequent quarterly results, if you believe that your system is eligible for a reduction in monitoring in accordance with the Rule, you must submit a written request to my attention for approval in order to reduce your monitoring frequency.

Please include your water system's name and number on all correspondence. Our website contains links to "Sampling Status" which allows systems to view their current monitoring schedules for each contaminant group and to "Drinking Water Watch" which allows systems to view their monitoring results and other system information. Copies of North Carolina's Rules Governing Public Water Systems can also be found on our website at <u>www.ncwater.org.</u>

If you have any questions or need assistance regarding this matter, please contact me at (919) 707-9091 or by email at <u>veena.ramachandran@ncdenr.gov</u>.

Sincerely,

Veena Ramachandran Environmental Engineer Compliance Services Branch Public Water Supply Section

cc: MOORESVILLE REGIONAL OFFICE, Regional Engineer METREYEON, DUSTY





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Water Resources, Inc. Docket No. W-1034, Su Service Revenue Rocky River Plantation S		sion		r		Public Staff Furr Exhibit 4	
End of Period Custo	mers					114	
Test Year Billings						1,368	
Test Year Consump	tion				7	,834,110 gals.	
Service Revenue at Present Rates							
Base Char	ge Rev	enue)				
1,368	x	\$	9.28		\$	12,695	
Consumpt	ion Ch	arge	Revenu	le			
7,834	x	\$	2.57	11	\$	20,134	
Total Reve	enue				\$	32,829	
Service Revenue at	Propo	sed	Rates				
Base Char	ge Rev	venu	e				
1,368	x	\$	11.20	=	\$	15,322	
Consumption Charge Revenue							
7,834	x	\$	3.10	=	\$	24,286	
Total Rev	enue				\$	39,607	

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Water Resources, Inc. Docket No. W-1034, Sub Service Revenue River Walk Subdivision	8				Public Staff Furr Exhibit 5
End of Period Custo	mers				32
Test Year Billings					384
Test Year Consumpt	tion			2,	017,230 gals.
Service Revenue at	Preser	nt Rates			
Base Charg	ge Rev	enue			
384	x	\$ 37.67	=	\$	14,465
Consumpti	on Ch	arge Revenu	16		
2,017	x	\$ 9.42	=	\$	19,002
Total Reve	nue			\$	33,468
Service Revenue at	Propo	sed Rates			
Base Char	ge Rev	venue			
384	x	\$ 40.68	=	\$	15,621
Consumpt	ion Ch	arge Reven	ue		
2,017	×	\$ 10.18	11	\$	20,535
Total Reve	nue			\$	36,157

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Public Staff Furr Exhibit 6

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Water Resources, Inc. Docket No. W-1034, Sub 8 Water Quality Testing Expenses Rocky River Plantation Subdivision

Te <u>st</u>	Annual <u>Tests</u>	Cost Per <u>Sample</u>			nual pense
Coliform Bacteria	12.00	\$	45.00	\$	540
THM/HAA5	0.33	\$	240.00	\$	80
Lead/Copper	5.00	\$	50.00	\$	250
Inorganics	0.33	\$	300.00	\$	100
VOCs	0.33	\$	195.00	\$	65
SOĆs	0.33	\$	975.00	\$	325
Nitrate	1.00	\$	40.00	\$	40
Radiologicals	0.17	\$	455.00	\$	76
Gross Alpha Combined Uranium Combined Radium*	0.33	\$	455.00	\$	152
Misc. Additional Tests				\$	
Annual CCRs					195
Tota	e \$	1,823			
* Special test amortized (

* Special test amortized over 3 years

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Public Staff Furr Exhibit 7

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Water Resources, Inc. Docket No. W-1034, Sub 8 Water Quality Testing Expenses River Walk Subdivision

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Test	Annual <u>Tests</u>	Cost Per <u>Sample</u> <u>I</u>		•	nnual pense
Coliform Bacteria	12.00	\$	45.00	\$	540
THM/HAA5	0.33	\$	240.00 [.]	\$	80
Lead/Copper	5.00	\$	50.00	\$	250
Inorganics	0.33	\$	300.00	\$	100
VOCs	0.33	\$	195.00	\$	65
SOCs	0.33	\$	975.00	\$	325
Nitrate	1.00	\$	40.00	\$	40
Radiologicals Gross Alpha Combined Uranium Combined Radium	0.17	\$	455.00	\$	76
Misc. Additional Tests					
Annual CCR	\$	195			
Tota	Total Average Annual Expense				

Water Resources, Inc. Docket No. W-1034, Sub 8 Rate Design - River Walk Subdivision Public Staff Furr Exhibit 8

Revenue Requirement	\$ 32,696
Total EOP Metered Customers	32
Annual Metered Customer Billings	384
Total Annual Metered Usage	2,017,230 galions

Monthly Metered Rates, Monthly Base Charge, Zero Usage

Base Charge (zero usage)

Recover appro: 44% of metered revenue requirement

	\$	32,696	x	` 44%	=	\$	14,386.24
	\$	14,386	1	384	=	\$	37.46
				Set Base Ch	arge a	t \$	37.50
Revenue From Base Charge							
	\$	37.50	x	384	=	\$	14,400
Usage Charge							

Usage Revenue Requirement \$ 32,696 - \$ 14,400 = \$ 18,296 Usage Charge per 1,000 gallons

\$	18,296	1	2,017.23	=	\$ 9.0699
Mus	st round up,	set u	sage charge a	t	\$ 9.07