

August 30, 2023

**VIA ELECTRONIC FILING**

Ms. A. Shonta Dunston  
Chief Clerk  
North Carolina Utilities Commission  
430 N. Salisbury Street, Dobbs Building  
Raleigh, North Carolina 27603

**Re: Docket No. M-1, Sub 12PNG**

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's ("Commission") January 30, 2020, Order Requiring Electronic Filing of Quarterly Financial and Operational Data in Docket No. M-100, Sub 157, enclosed is the quarterly surveillance report, on Commission Form G.S.-1, for Piedmont Natural Gas Company, Inc. ("Piedmont") for the period ending June 30, 2023.

Due to methodological and timing differences between the data presented in this report and the manner in which Piedmont would otherwise calculate pro forma rate base and income for ratemaking purposes for the relevant period, Piedmont respectfully submits that the information reflected on the attached report should be used for informational purposes only and not for jurisdictional ratemaking purposes.

Thank you for your assistance with this matter. If you have any questions about this filing, you may reach me at the number shown above.

Sincerely,

/s/ Brian L. Franklin  
Brian L. Franklin

BLF/nh

cc: Elizabeth Culpepper  
Megan Jost  
Pia Powers  
Brian Heslin  
James H. Jeffries IV  
Mason Maney

# Docket No. M-1, Sub 12PNG

## Piedmont Natural Gas Company, Inc. Quarterly Earnings Surveillance Report for the NCUC<sup>1</sup>

### Index

Schedule 1	Rate of Return Calculations - Summary
Schedule 1a	Rate of Return Calculations - Ratio of Earnings to Fixed Charges
Schedule 2	Capital
Schedule 3	Rate Base
Schedule 4	Income Statement
Schedule 5	Condensed Balance Sheet
Schedule 6	Comparative Data
Schedule 7	Long-Term Debt and Interest Charges
Schedule 8	Statistical Data
Schedule 9	NC Jurisdictional Revenue
Schedule 10	NC GreenEdge Program

<sup>1</sup> Pursuant to the North Carolina Utilities Commission's ("Commission") January 30, 2020 Order Requiring Electronic Filing of Quarterly Financial and Operational Data in Docket No. M-100, Sub 157, enclosed is the quarterly surveillance report, on Commission Form G.S.-1, for Piedmont Natural Gas Company, Inc. for the period ending June 30, 2023.

Due to methodological and timing differences between the data presented in this report and the manner in which Piedmont would otherwise calculate pro forma rate base and income for ratemaking purposes for the relevant period, Piedmont respectfully submits that the information reflected on the attached report should be used for informational purposes only and not for jurisdictional ratemaking purposes.

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Rate of Return Calculations  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

N.C. Rate Base Method  
Schedule 1  
(\$000s)

Line No.	Item	Total Company					
		Capital <sup>2</sup>	Capital Ratio <sup>2</sup>	Rate Base <sup>2</sup>	Embedded Cost <sup>2</sup>	Overall Cost Rate % <sup>2</sup>	Net Operating Income
		(a)	(b)	(c)	(d)	(e)	(f)
1	Long-term Debt <sup>1</sup>	\$ 3,385,208	45.68%	\$ 3,211,781	4.21%	1.92%	\$ 135,216
2	Short-term Debt	311,859	4.21%	295,882	4.27%	0.18%	12,634
3	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
4	Members' Equity	3,713,018	50.11%	3,522,797	8.36%	4.19%	294,374
5	Total Capitalization	<u>\$ 7,410,085</u>	<u>100.00%</u>	<u>\$ 7,030,460</u>		<u>6.29%</u>	<u>\$ 442,224</u>
North Carolina							
6	Long-term Debt <sup>1</sup>	\$ 3,385,208	45.68%	\$ 2,508,062	4.21%	1.92%	\$ 105,589
7	Short-term Debt	311,859	4.21%	231,053	4.27%	0.18%	9,866
8	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
9	Members' Equity	3,713,018	50.11%	2,750,932	8.52%	4.27%	234,462
10	Total Capitalization	<u>\$ 7,410,085</u>	<u>100.00%</u>	<u>\$ 5,490,047</u>		<u>6.37%</u>	<u>\$ 349,918</u>
South Carolina							
11	Long-term Debt <sup>1</sup>	\$ 3,385,208	45.68%	\$ 237,475	4.21%	1.92%	\$ 9,998
12	Short-term Debt	311,859	4.21%	21,877	4.27%	0.18%	934
13	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
14	Members' Equity	3,713,018	50.11%	260,471	8.75%	4.39%	22,802
15	Total Capitalization	<u>\$ 7,410,085</u>	<u>100.00%</u>	<u>\$ 519,824</u>		<u>6.49%</u>	<u>\$ 33,734</u>
Other Company Operations							
16	Long-term Debt <sup>1</sup>	\$ 3,385,208	45.68%	\$ 466,243	4.21%	1.92%	\$ 19,629
17	Short-term Debt	311,859	4.21%	42,952	4.27%	0.18%	1,834
18	Preferred Stock	-	0.00%	-	0.00%	0.00%	-
19	Members' Equity	3,713,018	50.11%	511,392	7.26%	3.64%	37,110
20	Total Capitalization	<u>\$ 7,410,085</u>	<u>100.00%</u>	<u>\$ 1,020,588</u>		<u>5.74%</u>	<u>\$ 58,573</u>

<sup>1</sup> Amounts reflect par value of current and non-current maturities of long-term debt, less unamortized debt discount and expense.

<sup>2</sup> Capital, Rate Base and Cost Rates represented above reflect 13-month average amounts.

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1

Rate of Return Calculations

Ratio of Earnings to Fixed Charges - SEC Method

Piedmont Natural Gas

Twelve Months Ended June 30, 2023

Financial Method

Schedule 1a

(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
<u>Rate of Return on Investment</u>					
1	Net Operating Income	\$ 442,224	\$ 349,918	\$ 33,734	\$ 58,573
2	Net Investment Including Materials and Supplies	8,286,778	6,378,050	613,153	1,295,574
3	Rate of Return on Investment (L1/L2)	5.34%	5.49%	5.50%	4.52%
<u>Ratio of Earnings to Fixed Charges (SEC)</u>					
4	Net Income	283,127	232,683	16,044	34,400
5	Add Back:				
6	Federal Income Tax Including Investment Tax Credits	66,566	56,363	3,209	6,993
7	State Income Tax	11,362	6,886	98	4,377
8	Total Net Income Plus Income Taxes	<u>\$ 361,054</u>	<u>\$ 295,932</u>	<u>\$ 19,351</u>	<u>\$ 45,770</u>
<u>Fixed Charges</u>					
9	Interest Expense	159,098	117,235	17,690	24,173
10	1/3 Rentals Included in Fixed Charges	-	-	-	-
11	Total Fixed Charges (L9 + L10)	<u>\$ 159,098</u>	<u>\$ 117,235</u>	<u>\$ 17,690</u>	<u>\$ 24,173</u>
12	Earnings as Adjusted (L8+L11)	<u>\$ 520,152</u>	<u>\$ 413,167</u>	<u>\$ 37,041</u>	<u>\$ 69,943</u>
13	Ratio of Earnings to Fixed Charges (L12/L11)	<u>3.27</u>	<u>3.52</u>	<u>2.09</u>	<u>2.89</u>
14	Common Stock Dividends Paid/Declared <sup>1</sup>	\$ -			
<u>Number of Shares Outstanding: (Rounded to thousands) <sup>1</sup></u>					
15	End of Period	-			
16	Yearly Average	-			

<sup>1</sup> Common Stock is not maintained at the jurisdictional level.

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Capital  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

N.C. Rate Base Method  
Schedule 2  
(\$000s)

Line No.	Item	Long-term Debt <sup>1</sup> (a)	Short-term Debt (b)	Preferred Stock (c)	Total Members' Equity (d)	Total Capital (col. a+b+c+d) (e)
1	<u>Total Company</u>					
	Balance at end of:					
2	Jun-22	3,357,512	32,620	-	3,561,741	6,951,872
3	Jul-22	3,357,644	125,917	-	3,552,242	7,035,803
4	Aug-22	3,357,845	192,877	-	3,542,351	7,093,073
5	Sep-22	3,358,065	307,953	-	3,537,240	7,203,258
6	Oct-22	3,358,233	396,204	-	3,551,970	7,306,407
7	Nov-22	3,358,441	484,401	-	3,591,778	7,434,620
8	Dec-22	3,358,438	513,624	-	3,672,027	7,544,089
9	Jan-23	3,358,643	513,853	-	3,797,898	7,670,395
10	Feb-23	3,358,863	377,287	-	3,846,356	7,582,507
11	Mar-23	3,358,590	343,493	-	3,897,127	7,599,210
12	Apr-23	3,358,812	327,206	-	3,908,938	7,594,956
13	May-23	3,359,035	335,093	-	3,906,017	7,600,145
14	Jun-23	3,707,586	103,639	-	3,903,548	7,714,772
15	Total (Sum of Lines 2 thru 14)	\$ 44,007,705	\$ 4,054,167	\$ -	\$ 48,269,234	\$ 96,331,106
16	13 Month Average (L15/13)	\$ 3,385,208	\$ 311,859	\$ -	\$ 3,713,018	\$ 7,410,085
17	13 Month Average Ratio	45.68%	4.21%	0.00%	50.11%	100.00%
18	Net Proceeds			\$ -		
19	Actual Interest Accrued for the Period	\$ 142,575	\$ 13,302			
20	13 Month Average Embedded Cost	4.21%	4.27%			

<sup>1</sup> Amounts reflect par value of current and non-current maturities of long-term debt, less unamortized debt discount and expense.

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Rate Base  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

N.C. Rate Base Method  
Schedule 3  
Page 1 of 4  
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total Company Booked CWIP (h)
1	<u>Total Company Jurisdictional Data</u>								
	Balance at end of:								
2	Jun-22	10,147,996	-	2,568,622	1,292,835	-	345,564	6,632,104	356,829
3	Jul-22	10,208,575	-	2,585,535	1,290,793	-	382,050	6,714,297	374,738
4	Aug-22	10,277,864	-	2,598,103	1,288,849	-	415,787	6,806,699	395,779
5	Sep-22	10,420,583	-	2,609,135	1,309,359	-	444,223	6,946,312	336,148
6	Oct-22	10,500,712	-	2,627,778	1,307,595	-	458,637	7,023,976	362,784
7	Nov-22	10,543,365	-	2,643,195	1,306,529	-	453,698	7,047,338	403,104
8	Dec-22	10,585,420	-	2,662,292	1,300,652	-	422,990	7,045,465	477,194
9	Jan-23	10,660,600		2,684,275	1,300,600	-	400,060	7,075,785	473,802
10	Feb-23	10,701,202		2,704,938	1,296,176	-	385,541	7,085,629	509,401
11	Mar-23	10,886,328		2,719,561	1,314,849	-	368,391	7,220,309	407,233
12	Apr-23	10,919,891		2,737,277	1,313,239	-	359,401	7,228,776	446,707
13	May-23	10,979,960		2,758,056	1,311,450	-	362,925	7,273,378	474,613
14	Jun-23	11,035,612		2,771,955	1,333,483	-	365,734	7,295,908	495,063
15	Total (Sum of Lines 2 thru 14)	\$ 137,868,107	\$ -	\$ 34,670,722	\$ 16,966,409	\$ -	\$ 5,165,001	\$ 91,395,976	\$ 5,513,394
16	13 Month Average (L15/13)	\$ 10,605,239	\$ -	\$ 2,666,979	\$ 1,305,108	\$ -	\$ 397,308	\$ 7,030,460	\$ 424,107

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Rate Base  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

N.C. Rate Base Method  
Schedule 3  
Page 2 of 4  
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total NC Booked CWIP (h)
1	<u>Total NC Jurisdictional Data</u>								
	Balance at end of:								
2	Jun-22	7,636,785	-	1,776,451	949,103	-	319,242	5,230,473	250,355
3	Jul-22	7,686,663	-	1,790,041	947,355	-	344,329	5,293,596	256,398
4	Aug-22	7,737,695	-	1,799,354	945,709	-	374,642	5,367,274	274,282
5	Sep-22	7,807,168	-	1,807,854	962,379	-	396,995	5,433,931	264,652
6	Oct-22	7,861,912	-	1,827,618	960,921	-	406,948	5,480,321	293,921
7	Nov-22	7,890,726	-	1,838,936	967,242	-	403,764	5,488,312	323,201
8	Dec-22	7,920,772	-	1,853,811	970,869	-	374,001	5,470,092	388,294
9	Jan-23	7,983,851	-	1,870,254	970,869	-	356,371	5,499,099	380,462
10	Feb-23	8,014,156	-	1,886,575	966,885	-	345,294	5,505,990	407,034
11	Mar-23	8,184,090	-	1,897,267	991,681	-	327,549	5,622,692	299,768
12	Apr-23	8,210,381	-	1,910,824	990,364	-	326,310	5,635,504	321,239
13	May-23	8,248,972	-	1,925,409	988,875	-	329,384	5,664,071	345,263
14	Jun-23	8,292,797	-	1,935,627	1,009,479	-	331,568	5,679,259	354,477
15	Total (Sum of Lines 2 thru 14)	\$ 103,475,969	\$ -	\$ 24,120,020	\$ 12,621,731	\$ -	\$ 4,636,397	\$ 71,370,614	\$ 4,159,348
16	13 Month Average (L15/13)	\$ 7,959,690	\$ -	\$ 1,855,386	\$ 970,902	\$ -	\$ 356,646	\$ 5,490,047	\$ 319,950

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Rate Base  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

N.C. Rate Base Method  
Schedule 3  
Page 3 of 4  
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total SC Booked CWIP (h)
1	<u>Total SC Jurisdictional Data</u>								
	Balance at end of:								
2	Jun-22	858,546	-	281,819	95,787	-	12,368	493,308	19,184
3	Jul-22	862,515	-	283,157	95,700	-	17,677	501,334	22,698
4	Aug-22	872,492	-	284,658	95,614	-	17,677	509,898	17,834
5	Sep-22	875,790	-	286,106	95,699	-	17,677	511,663	20,238
6	Oct-22	882,071	-	287,052	95,612	-	21,116	520,523	24,797
7	Nov-22	885,631	-	288,464	96,941	-	21,116	521,342	27,928
8	Dec-22	890,176	-	290,318	95,921	-	21,116	525,053	31,178
9	Jan-23	896,260	-	291,961	95,921	-	19,514	527,892	31,280
10	Feb-23	899,179	-	293,515	95,746	-	19,514	529,432	34,206
11	Mar-23	901,404	-	295,012	96,886	-	19,514	529,020	37,835
12	Apr-23	904,506	-	296,625	96,798	-	15,794	526,877	41,965
13	May-23	909,230	-	298,168	96,710	-	15,794	530,146	44,432
14	Jun-23	912,576	-	299,617	97,526	-	15,794	531,226	49,289
15	Total (Sum of Lines 2 thru 14)	\$ 11,550,376	\$ -	\$ 3,776,470	\$ 1,250,863	\$ -	\$ 234,670	\$ 6,757,713	\$ 402,865
16	13 Month Average (L15/13)	\$ 888,490	\$ -	\$ 290,498	\$ 96,220	\$ -	\$ 18,052	\$ 519,824	\$ 30,990



# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Rate Base  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

N.C. Rate Base Method  
Schedule 3  
Page 4 of 4  
(\$000s)

Line No.	Item	Plant in Service (a)	CWIP Allowed (b)	Accumulated Provision for Depreciation (c)	Accumulated Deferred Income Taxes (d)	Operating Reserves (e)	Working Capital Allowance (f)	Rate Base (a+b-c-d-e+f) (g)	Total Other Co Booked CWIP (h)
1	<u>Total Other Company Operations Data</u>								
	Balance at end of:								
2	Jun-22	1,652,665	-	510,352	247,944	-	13,953	908,323	87,289
3	Jul-22	1,659,397	-	512,337	247,737	-	20,044	919,367	95,642
4	Aug-22	1,667,676	-	514,091	247,526	-	23,468	929,527	103,662
5	Sep-22	1,737,625	-	515,176	251,282	-	29,551	1,000,718	51,258
6	Oct-22	1,756,729	-	513,108	251,062	-	30,573	1,023,132	44,066
7	Nov-22	1,767,007	-	515,795	242,346	-	28,818	1,037,684	51,975
8	Dec-22	1,774,472	-	518,163	233,862	-	27,873	1,050,320	57,722
9	Jan-23	1,780,488	-	522,061	233,810	-	24,176	1,048,793	62,060
10	Feb-23	1,787,867	-	524,848	233,546	-	20,734	1,050,208	68,161
11	Mar-23	1,800,834	-	527,283	226,282	-	21,329	1,068,598	69,629
12	Apr-23	1,805,004	-	529,828	226,077	-	17,297	1,066,396	83,502
13	May-23	1,821,758	-	534,480	225,864	-	17,747	1,079,161	84,917
14	Jun-23	1,830,240	-	536,712	226,478	-	18,372	1,085,422	91,298
15	Total (Sum of Lines 2 thru 14)	\$ 22,841,762	\$ -	\$ 6,774,232	\$ 3,093,815	\$ -	\$ 293,934	\$ 13,267,649	\$ 951,181
16	13 Month Average (L15/13)	\$ 1,757,059	\$ -	\$ 521,095	\$ 237,986	\$ -	\$ 22,610	\$ 1,020,588	\$ 73,168

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Income Statement  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

N.C. Rate Base Method  
Schedule 4  
Page 1 of 2  
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>OPERATING REVENUES BY REVENUE CLASS</u>				
2	Residential	\$ 946,610	\$ 668,345	\$ 100,222	178,043
3	Commercial	543,231	375,299	54,524	113,408
4	Industrial	61,161	39,871	18,558	2,732
5	Power Generation - Sales	194	194	-	-
6	Sales to Public Authorities	1,197	745	452	-
7	Sales for Resale	329	324	-	5
8	Provision for Rate Refund	-	-	-	-
9	Total Sales of Gas	\$ 1,552,722	\$ 1,084,778	\$ 173,756	\$ 294,188
10	Secondary market sales	\$ 5,323	\$ 3,669	\$ 379	\$ 1,275
11	Gas transportation for others	66,900	44,391	9,489	13,020
12	Transportation for resale	5,815	5,815	-	-
13	Power generation - transportation	116,371	108,059	8,312	-
14	Other operating revenues	6,771	4,682	621	1,468
15	Total Gas Operating Revenues	\$ 1,753,902	\$ 1,251,394	\$ 192,557	\$ 309,951
16	<u>OPERATING EXPENSES</u>				
17	Purchased Gas	649,543	426,978	84,760	\$ 137,805
18	Other Operating & Maintenance Expense <sup>1</sup>	320,165	225,561	38,309	56,295
19	Total O&M and Cost of Gas	\$ 969,708	\$ 652,539	\$ 123,069	\$ 194,100
20	Depreciation and Amortization	231,837	177,211	19,264	35,362
21	Total O&M, Cost of Gas & Depreciation	\$ 1,201,545	\$ 829,749	\$ 142,333	\$ 229,462
22	<u>OPERATING TAXES</u>				
23	Federal Income Tax Liability	11,683	\$ 11,587	340	\$ (245)
24	Federal Income Tax - Deferred	54,928	44,809	2,873	7,246
25	Investment Tax Credit (ITC) Normalization	-	-	-	-
26	Amortization of Investment Tax Credits (ITC)	(45)	(33)	(4)	(8)
27	Total Federal Taxes - Operating	\$ 66,566	\$ 56,363	\$ 3,209	\$ 6,993
28	State Income Taxes	(445)	(6,107)	(162)	5,824
29	State Income Taxes - Deferred	11,807	12,993	260	(1,446)
30	Other Operating Taxes (General)	56,647	30,720	14,246	11,681
31	Utility Federal EDIT Amortization	(22,208)	(20,009)	(1,063)	(1,136)
32	Utility State EDIT Amortization	(2,234)	(2,234)	-	-
33	Total Operating Taxes	\$ 110,133	\$ 71,727	\$ 16,490	\$ 21,916
34	Total Operating Expenses & Cost of Gas	\$ 1,311,678	\$ 901,476	\$ 158,823	\$ 251,378
35	Net Utility Operating Income (L15-L32)	\$ 442,224	\$ 349,918	\$ 33,734	\$ 58,573

<sup>1</sup> Other Operating & Maintenance Expense including interest on customer deposits

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Income Statement  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

Financial Method  
Schedule 4  
Page 2 of 2  
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
36	<u>OTHER INCOME</u>				
37	Interest charged to construction	n/a	n/a	n/a	n/a
38	Dividends and other interest income	n/a	n/a	n/a	n/a
39	Miscellaneous Income	n/a	n/a	n/a	n/a
40	Total Other Income	n/a	n/a	n/a	n/a
41	<u>OTHER DEDUCTIONS</u>				
42	Miscellaneous Income Deductions	n/a	n/a	n/a	n/a
43	Taxes Applicable to Other Income & Deductions	n/a	n/a	n/a	n/a
44	Total Other Deductions	n/a	n/a	n/a	n/a
45	<u>INTEREST CHARGES</u>				
46	Interest on Long-term Debt	\$ 139,912	\$ 100,198	\$ 15,522	\$ 24,193
47	Amortization of Debt Discount and Expense	2,662	1,907	295	460
48	Amortization of Premium on Debt (Cr.)	-	-	-	-
49	Interest on Advances from Affiliated Companies	-	-	-	-
50	GreenEdge Program Interest Expense	(39)	(39)	-	-
51	Other Interest Expense	16,562	15,170	1,872	(480)
52	Total Interest Charges	\$ 159,098	\$ 117,235	\$ 17,690	\$ 24,173
53	Net Income Before Extraordinary and Delayed Items	\$ 283,127	\$ 232,683	\$ 16,044	\$ 34,400
54	Extraordinary & Delayed Items	-	-	-	-
55	Net Income	\$ 283,127	\$ 232,683	\$ 16,044	\$ 34,400
56	Less Preferred Dividends	-	-	-	-
57	Net Income Available for Members' (Common) Equity	\$ 283,127	\$ 232,683	\$ 16,044	\$ 34,400
58	Members' Equity Capital - Year End	\$ 3,903,548	3,903,548	3,903,548	3,903,548
59	Members' Equity Capital - Simple Average	\$ 3,732,644	3,732,644	3,732,644	3,732,644
60	Rate of Return on Members' Equity - Year End	7.25%	5.96%	0.41%	0.88%
61	Rate of Return on Members' (Common) Equity - Simple Average	7.59%	6.23%	0.43%	0.92%

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Condensed Balance Sheet  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

Financial Method  
Schedule 5  
(\$000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>ASSETS</u>				
2	Gross Plant in Service	\$ 11,035,612	\$ 8,292,797	\$ 912,576	\$ 1,830,240
3	Plant held for future use	9,246	9,246	-	-
4	Less: Accumulated Depreciation & Amortization	2,771,955	1,935,627	299,617	536,712
5	Net Plant in Service	\$ 8,272,903	\$ 6,366,416	\$ 612,958	\$ 1,293,528
6	Plus: Materials and Supplies	13,875	11,634	195	2,046
7	Net Plant in Service and Materials & Supplies	\$ 8,286,778	\$ 6,378,050	\$ 613,153	\$ 1,295,574
8	CWIP	495,063	354,477	49,289	91,298
9	Regulatory Asset for GreenEdge Program	1,247	1,207	20	20
10	Other Assets	1,482,816	1,132,871	105,280	244,665
11	Total Assets	\$ 10,265,904	\$ 7,866,605	\$ 767,742	\$ 1,631,557
12	<u>LIABILITIES AND MEMBERS' EQUITY</u> <sup>1</sup>				
13	Common Stock	859,847	n/a	n/a	n/a
14	Retained Earnings	2,269,657	n/a	n/a	n/a
15	Accumulated Other Comprehensive Income	(956)	n/a	n/a	n/a
16	Capital Contribution From Parent	775,000	n/a	n/a	n/a
17	Total Members' Equity	3,903,548	n/a	n/a	n/a
18	Total Long-term Debt (LTD)	3,707,586	n/a	n/a	n/a
19	Total Members' Equity and LTD	\$ 7,611,133	n/a	n/a	n/a
20	Short-term Obligations	103,639	n/a	n/a	n/a
21	Accumulated Deferred Income Taxes (Net)	1,333,483	n/a	n/a	n/a
22	Other Liabilities and Deferred Credits	1,217,649	n/a	n/a	n/a
23	Total Liabilities and Members' Equity	\$ 10,265,904	n/a	n/a	n/a

<sup>1</sup> Total Liabilities and Members' Equity are not maintained at the jurisdictional level.

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Comparative Data  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

N.C. Rate Base Method  
Schedule 6  
Page 1 of 2  
(\$000s)

N.C. Jurisdiction Revenues and Expenses							
		Last General Rate Case As Approved In NCUC Docket No. G-9, Sub 781			Actual Operations for Twelve Months Ended June 30, 2023		
Line No.	Item	Revenue	Expenses as a % of		Revenue	Expenses as a % of	
		(a)	(b)	(c)	(d)	(e)	(f)
1	<u>OPERATING REVENUES</u>						
2	Gross Operating Revenues	\$ 1,189,973			\$ 1,251,394		
3	<u>OPERATING REVENUE DEDUCTIONS</u>						
4	Cost of Gas	\$ 370,633	31.15%	42.97%	\$ 426,978	34.12%	47.41%
5	Operating and Maintenance Expenses	214,073	17.99%	24.82%	224,705	17.96%	24.95%
6	Depreciation and Amortization	174,275	14.65%	20.21%	177,211	14.16%	19.68%
7	Taxes Other Than Income Taxes	36,999	3.11%	4.29%	30,720	2.45%	3.41%
8	Taxes - State Income	7,544	0.63%	0.87%	6,886	0.55%	0.76%
9	Taxes - Federal Income	57,721	4.85%	6.69%	56,396	4.51%	6.26%
10	Utility EDIT Amortization	1,265	0.11%	0.15%	(20,009)	-1.60%	-2.22%
11	Utility SEDIT Amortization	-	0.00%	0.00%	(2,234)	-0.18%	-0.25%
12	Amortization of Investment Tax Credits (ITC)	(28)	0.00%	0.00%	(33)	0.00%	0.00%
13	Total Operating Expenses	<u>\$ 862,482</u>		<u>100.00%</u>	<u>\$ 900,621</u>		<u>100.00%</u>
14	Interest on Customer Deposits	895	0.08%		856	0.07%	
15	Net Operating Income for Return	<u>\$ 326,596</u>	27.45%		<u>\$ 349,918</u>	27.96%	

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Comparative Data  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

N.C. Rate Base Method  
Schedule 6  
Page 2 of 2  
(\$000s)

N.C. Jurisdiction Rate Base			
Line No.	Item	Last General Rate Case As Approved In NCUC Docket No. G-9, Sub 781	Actual Operations As Of June 30, 2023
		North Carolina Jurisdiction (a)	North Carolina Jurisdiction (b)
16	Gas Utility Plant in Service	\$ 7,081,638	\$ 8,292,797
17	Accumulated Depreciation	(1,680,866)	(1,935,627)
18	Net Plant in Service	5,400,772	6,357,170
19	Materials and Supplies	9,605	12,447
20	Gas in Storage	38,986	59,193
21	Customer Deposits	(11,307)	(10,570)
22	Cash Working Capital	66,716	70,030
23	Other Working Capital	136,533	200,469
24	Accumulated Deferred Income Taxes	(910,160)	(1,009,479)
25	Original Cost Rate Base (L16 thru L23)	\$ 4,731,144	\$ 5,679,259

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Long-Term Debt and Interest Charges  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

N.C. Rate Base Method / Financial Method  
Schedule 7  
(\$000s)

Line No.	Type Obligation (Bonds, Debentures, Notes, etc.)	Issue Date (a)	Maturity Date (b)	Face Amount (c)	Amount Outstanding (d)	Interest Rate (e)	Interest Booked for 12 Months Ended This Report (f)	Interest Annualized On Outstanding Long-Term Debt Col. (e)*(d) (g)
1	3.47 % Series	7/16/2012	7/16/2027	100,000	100,000	3.470	3,470	3,470
2	3.57 % Series	7/16/2012	7/16/2027	200,000	200,000	3.570	7,140	7,140
3	4.65 % Series	8/1/2013	8/1/2043	300,000	300,000	4.650	13,950	13,950
4	4.10 % Series	9/18/2014	9/18/2034	250,000	250,000	4.100	10,250	10,250
5	3.60 % Series	9/14/2015	9/1/2025	150,000	150,000	3.600	5,400	5,400
6	3.64 % Series	7/28/2016	11/1/2046	300,000	300,000	3.640	10,920	10,920
7	3.50% Series	5/24/2019	6/1/2029	600,000	600,000	3.500	21,000	21,000
8	3.35% Series	5/21/2020	6/1/2050	400,000	400,000	3.350	13,400	13,400
9	2.50% Series	3/11/2021	3/15/2031	350,000	350,000	2.500	8,750	8,750
10	5.05% Series	5/13/2022	5/15/2052	400,000	400,000	5.050	20,200	20,200
11	5.40% Series	6/8/2023	6/15/2033	350,000	350,000	5.400	1,208	18,900
12	Total Senior Debt			\$ 3,400,000	\$ 3,400,000		\$ 115,688	\$ 133,380
13	8.45 % Series	09/19/1994	09/19/2024	40,000	40,000	8.450	3,380	3,380
14	7.40 % Series	10/03/1995	10/31/2025	55,000	55,000	7.400	4,070	4,070
15	7.50 % Series	10/09/1996	10/09/2026	40,000	40,000	7.500	3,000	3,000
16	7.95 % Series	9/14/1999	09/14/2029	60,000	60,000	7.950	4,770	4,770
17	6.00 % Series	12/19/2003	12/19/2033	100,000	100,000	6.000	6,000	6,000
18	Total Medium-Term Debt			\$ 295,000	\$ 295,000		\$ 21,220	\$ 21,220
19	Capital Leases			-	-		-	-
20	Other Long-Term Debt			-	-		-	-
21	Unamortized Debt Expense, Discount and Premium			-	32,411		2,662	-
22	Return on Prepaid Interest			-	-		-	-
23	Current Portion of Long-Term Debt			-	44,996		3,092	-
24	Long-Term Interest Allocated to Non-Utility Activities			-	-		(87)	-
25	Total Long-Term Debt			\$ 3,695,000	\$ 3,707,586		\$ 142,575	\$ 154,600

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

Statistical Data  
Schedule 8  
Page 1 of 2  
(000s)

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>OPERATING REVENUES BY REVENUE CLASS</u> <sup>1</sup>				
2	Residential	\$ 946,610	\$ 668,345	\$ 100,222	\$ 178,043
3	Commercial	543,231	375,299	54,524	113,408
4	Industrial	61,161	39,871	18,558	2,732
5	Power Generation - Sales	194	194	-	-
6	Sales to Public Authorities	1,197	745	452	-
7	Sales for Resale	329	324	-	5
8	Total Revenue from Sales of Gas	<u>\$ 1,552,722</u>	<u>\$ 1,084,778</u>	<u>\$ 173,756</u>	<u>\$ 294,188</u>
9	Gas transported for others	\$ 66,900	\$ 44,391	\$ 9,489	\$ 13,020
10	Gas transported for power generation	116,371	108,059	8,312	-
11	Gas transported for resale	5,815	5,815	-	-
12	<u>DT of Gas Sold</u>				
13	Residential	53,543	35,230	7,256	11,057
14	Commercial	42,968	29,718	5,072	8,178
15	Industrial	7,583	4,845	2,471	268
16	Power Generation - Sales	27	27	-	-
17	Sales to Public Authorities	70	38	32	-
18	Sales for Resale	4	4	-	0
19	Total DT of Gas Sales	<u>104,196</u>	<u>69,862</u>	<u>14,831</u>	<u>19,503</u>
20	Gas transported for others	93,948	72,881	9,736	11,331
21	Gas transported for power generation	402,889	364,540	38,349	-
22	Gas transported for resale	3,987	3,987	-	-
23	<u>Revenue Per DT</u> <sup>1</sup>				
24	Residential	\$ 17.68	\$ 18.97	\$ 13.81	\$ 16.10
25	Commercial	\$ 12.64	\$ 12.63	\$ 10.75	\$ 13.87
26	Industrial	\$ 8.07	\$ 8.23	\$ 7.51	\$ 10.19
27	Power Generation - Sales	\$ 7.12	\$ 7.12	\$ -	\$ -
28	Sales to Public Authorities	\$ 17.03	\$ 19.52	\$ 14.07	\$ -
29	Sales for Resale	\$ 93.34	\$ 91.97	\$ -	\$ 2,380.95
30	Total Revenue per DT of Gas Sold	\$ 14.90	\$ 15.53	\$ 11.72	\$ 15.08
31	Gas transported for others	\$ 0.71	\$ 0.61	\$ 0.97	\$ 1.15
32	Gas transported for power generation	\$ 0.29	\$ 0.30	\$ 0.22	\$ -
33	Gas transported for resale	\$ 1.46	\$ 1.46	\$ -	\$ -

<sup>1</sup> Does not include revenues related to the provision for rate refund.



# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

Statistical Data  
Schedule 8  
Page 2 of 2

Line No.	Item	Total Company Booked (a)	NC Jurisdiction (b)	SC Jurisdiction (c)	Other Company Operations (d)
1	<u>Period End Number of Customers By Revenue Class</u>				
2	Residential	1,052,476	725,254	145,799	181,423
3	Commercial	105,847	72,602	14,835	18,410
4	Industrial	1,475	1,094	360	21
5	Power generation - sales	2	2	-	-
6	Sales to public authorities	2,889	1,534	1,355	-
7	Sales for resale	-	-	-	-
8	Total Customers - Period End	1,162,689	800,486	162,349	199,854
9	Gas transported for others	708	503	85	120
10	Gas transported for power generation	26	23	3	-
11	Gas transported for resale	6	6	-	-
12	<u>Average Number of Customers By Revenue Class</u>				
13	Residential	1,045,153	720,698	144,213	180,242
14	Commercial	105,558	72,388	14,774	18,395
15	Industrial	1,472	1,093	358	20
16	Power generation - sales	2	2	-	-
17	Sales to public authorities	2,889	1,535	1,354	-
18	Sales for resale	2	1	-	1
19	Total Customers-Average	1,155,075	795,717	160,699	198,659
20	Gas transported for others	725	516	89	120
21	Gas transported for power generation	26	23	3	-
22	Gas transported for resale	6	6	-	-
23	<u>INFORMATIONAL ONLY</u>				
24	<u>Average DT Usage per Customer</u>				
25	Residential	51			
26	Commercial	407			
27	Industrial	5,151			
28	Power generation - sales	13,632			
29	Sales to public authorities	24			
30	Sales for resale	1,762			
31	Total DT Usage per Customer - Average	90			
32	Gas transported for others	129,599			
33	Gas transported for power generation	15,595,704			
34	Gas transported for resale	683,549			

# Docket No. M-1, Sub 12PNG

NCUC Form G.S.-1  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

NC Jurisdictional Revenue  
Schedule 9

Line No.	Item	NCUC Fee Quarter Ended June 30, 2023
1	Revenue from Dts Sales Subject to NCUC Fee:	
2	Operating Revenues	
3	Residential Sales	\$ 72,644,340
4	Commercial Sales	49,371,381
5	Industrial Sales	6,214,069
6	Power generation Sales	6,134
7	Sales to public authorities	-
8	Sales for Resale	1,452,669
9	Total Revenue from Sales of Gas	\$ 129,688,593
10	Other Revenue Subject to NCUC Fee:	
11	Secondary market sales	\$ 758,382
12	Gas transportation for others	\$ 9,999,497
13	Transportation for resale	\$ -
14	Power generation - transportation	\$ 26,489,715
15	Other operating revenues	\$ 1,746,864
16	Subtotal - Other Piedmont Natural Gas Revenue	\$ 38,994,457
17	Total Piedmont Natural Gas Revenues	\$ 168,683,050
18	Less: Uncollectible Revenues	\$ 3,581,643
19	Total Revenues subject to Regulatory Fee	\$ 165,101,407

NCUC Form G.S.-1  
Piedmont Natural Gas  
Twelve Months Ended June 30, 2023

NC GreenEdge Program  
Schedule 10

Line No.	Description	Collections	Cost	Interest	Balance
1	Prior Year Twelve Month Ending Balance				90,264
2	Jul-22	(228)	24,007	1,083	
3	Aug-22	(1,077)	56,952	770	
4	Sep-22	(2,130)	85,483	1,148	
5	Oct-22	(2,943)	70,205	1,560	
6	Nov-22	(4,083)	106,031	2,023	
7	Dec-22	(6,363)	304,843	3,111	
8	Jan-23	(6,300)	(34,640)	3,821	
9	Feb-23	(7,965)	27,180	3,783	
10	Mar-23	(12,078)	172,375	4,286	
11	Apr-23	(9,753)	181,049	5,201	
12	May-23	(13,167)	83,464	5,879	
13	Jun-23	(14,745)	81,818	6,280	
14	Twelve Months Ending Balance	(80,832)	1,158,767	38,946	1,207,145

VERIFICATION UNDER OATH  
REGARDING ACCURACY OF REPORT

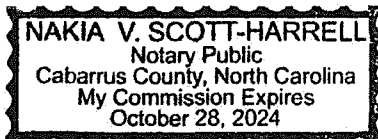
I, Jenny Furr, state and attest that the attached NCUC Form G.S.-1 for the quarter ended June 30, 2023 is filed on behalf of Piedmont Natural Gas Company as required by the North Carolina Utilities Commission; that I have reviewed said Report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information provided therein; and that, to the best of my knowledge, information, and belief, all of the information contained therein is accurate and true, no material information or fact has been knowingly omitted or misstated therein, and all of the information contained in said Report has been prepared and presented in accordance with all applicable North Carolina General Statutes, Commission Rules, and Commission Orders.

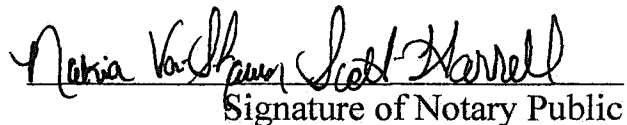
  
Signature of Person Making Verification

Rates & Regulatory Strategy Manager  
Job Title

8/29/2023  
Date

Subscribed and sworn before me this the 29<sup>th</sup> day of August, 2023.



  
Signature of Notary Public

My Commission Expires: 10/28/2024

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that a copy of the foregoing is being served this date upon all parties to this docket electronically or by depositing a copy of the same in the United States Mail, First Class Postage Prepaid, at the addresses contained in the official service list in this proceeding.

This, the 30th day of August, 2023.

/s/ Niesha Heverly  
Niesha Heverly