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November 21, 2022

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

RE: Duke Energy Carolinas, LLC's True-Up Adjustment Letter
Docket No. E-7, Sub 1243

Dear Ms. Dunston:

Enclosed for filing in the above-referenced docket, please find *Duke Energy Carolinas, LLC's True-Up Adjustment Letter*.

If you have any questions, please do not hesitate to contact me. Thank you for your attention to this matter.

Sincerely,

Kathleen H. Richard

Enclosure

cc: Parties of Record

November 21, 2022

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, North Carolina 27699-4300

RE: Duke Energy Carolinas, LLC's True-Up Adjustment Letter
Docket No. E-7, Sub 1243

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's ("Commission") May 10, 2021 *Financing Order*, as clarified by the July 13, 2021 *Order Clarifying and Correcting Financing Order* in Docket No. E-7, Sub 1243 (the "Financing Order"), Duke Energy Carolinas, LLC ("DEC") as Servicer of the Senior Secured Series A Storm Recovery Bonds ("Storm Recovery Bonds") has filed a request for an adjustment to the storm recovery bond charges ("Storm Recovery Charges"). This adjustment is intended to satisfy the requirements of N.C. Gen. Stat. § 62-172(b)(3)d., and the Financing Order by ensuring that the Storm Recovery Charges will recover amounts sufficient to timely provide for payments of debt service and other required amounts in connection with the Storm Recovery Bonds.

Per the Financing Order, "After issuance of Storm Recovery Bonds on behalf of DEC, the servicer will submit at least semi-annually (and at least quarterly beginning 12 months prior to the last scheduled final payment date of the last maturing tranche of…Storm Recovery Bonds) a letter in this docket for Commission review, as described in N.C. Gen. Stat. § 62-172(b)(3)d., and in the form attached hereto…and as an exhibit to the servicing agreement" ("True-up Adjustment Letter"). The Storm Recovery Bonds were issued on November 24, 2021. This is DEC's fourth True-up Adjustment Letter.

Ordering Paragraph 23 of the Financing Order describes how such True-up Adjustment Letters are to be handled:

> Upon the filing of a True-up Adjustment Letter made pursuant to this Financing Order, the Commission shall either administratively approve the requested true-up calculation in writing or inform the servicer of any mathematical or clerical errors in its calculation as expeditiously as possible but no later than 30 days following the servicer's true-up filing; and that notification and correction of any mathematical or clerical errors shall be

made so that the true-up is implemented within 30 days of the servicer's filing of a True-up Adjustment Letter. No potential modification to correct an error in a True-up Adjustment Letter shall delay its effective date and any correction or modification which could not be made prior to the effective date shall be made in the next True-up Adjustment Letter. Upon administrative approval or the passage of 30 days without notification of a mathematical or clerical error, no further action of this Commission will be required prior to implementation of the true-up.

Attached is the Duke Energy Carolinas, LLC Storm Recovery Charge True-up Mechanism Form for the Period January 1, 2023 to June 30, 2023 reflecting the change in the Storm Recovery Charge and supporting Exhibits A – H.

Per DEC's request in its True-up Adjustment Letter and in accordance with the Financing Order, the proposed adjustments to the Storm Recovery Charges will be effective on January 1, 2023.

Respectfully Submitted,

Duke Energy Carolinas, LLC

Attachments

Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charge True-up Mechanism Form
For Storm Recovery Charge to be effective January 1, 2023

	Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Storm Recovery Charge (1)+(2)=(3)
1	**Storm Recovery Bond Repayment Charge (remitted to SPE)**			
2				
3	True-up for the Prior Remittance Period Beginning December 1, 2021 and Ending June 30, 2022:			
4	Principal	$ 4,538,012		
5	Interest	3,176,510		
6	Servicing Costs	71,163		
7	Other On-Going Costs	110,585		
8	Total Prior Remittance Period Revenue Requirements (Line 4+5+6+7)	$ 7,896,270		
9	Prior Remittance Period Actual Cash Receipt Transfers and Interest income:			
10	Cash Receipts Transferred to the SPE	$ (7,513,184)		
11	Interest income on Subaccounts at the SPE	(1,518)		
12	Total Current Period Actual Daily Cash Receipts Transfers and Interest Income (Line 10 + 11)	$ (7,514,702)		
13	(Over)/Under Collections of Prior Remittance Period Requirements (Line 8+12)	381,568		
14	Cash in Excess Funds Subaccount	-		
15	Cumulative (Over)/Under Collections through Prior Remittance Period (Line 13+14)	$ 381,568		$ 381,568
16				
17				
18				
19	Current Remittance Period Beginning July 1, 2022 and Ending December 31, 2022			
20	Principal	$ 5,109,504		
21	Interest	2,596,796		
22	Servicing Costs	59,303		
23	Other On-Going Costs	82,778		
24	Total Current Remittance Period Revenue Requirement (Line 20+21+22+23)	$ 7,848,380		
25				
26	Current Remittance Period Cash Receipt Transfers and Interest Income:			
27	Cash Receipts Transferred to SPE	(A) $ (6,910,669)	(B) $ (1,271,987)	
28	Interest Income on Subaccounts at SPE	(A) (29,292)	(B) (26,195)	
29	Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 27+28)	$ (6,939,962)	$ (1,298,183)	
30	Estimated Current Remittance Period (Over)/Under Collection (Line 24+29)			$ (389,764)
31				
32				
33	Projected Remittance Period Beginning January 1, 2023 and Ending June 30, 2023			
34	Principal		$ 5,150,151	
35	Interest		2,553,902	
36	Servicing Costs		59,303	
37	Other On-Going Costs		179,512	
38	Projected Remittance Period Revenue Requirement		$ 7,942,868	$ 7,942,868
39				
40				
41	Total Revenue Requirements (Line 15+30+38)			$ 7,934,672
42	Less Revenue Collected at Prior Charge			2,710,985
43	Remaining Revenue to be Collected at New Charge			$ 5,223,687
44	Forecasted KWh Sales for the Projected Remittance Period collections (adjusted for uncollectibles)			(C) 20,012,064
45	Average Retail Storm Recovery Charge per kWh to be effective January 1, 2023 (Line 43/44)			(D) 0.0262

Notes:

(A) Amounts are based on actual collections for July 1, 2022 through November 30, 2022.

(B) Includes estimated remittance amounts for December 1, 2022 through December 31, 2022.

(C) Projected for services rendered January 1, 2023 through June 30, 2023. Collections are calculated based on days sales outstanding and charge offs.

(D) Amount will be allocated to each customer class in accordance with allocations approved in last general rate case.

Exhibit A

Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Bonds
Amortization Schedule

Payment Date - January 1, 2023		
Tranche	**Interest**	**Principal**
Series A, Tranche A-1	$ 801,403	$ 5,109,504
Series A, Tranche A-2	$ 1,795,393	$ -
Current Remittance Period Total	**$ 2,596,796**	**$ 5,109,504**

Payment Date - June 1, 2023		
Tranche	**Interest**	**Principal**
Series A, Tranche A-1	$ 758,509	$ 5,150,151
Series A, Tranche A-2	$ 1,795,393	$ -
Current Remittance Period Total	**$ 2,553,902**	**$ 5,150,151**

Series A, Tranche A-1 - 1.679%					
Payment Date	**Beginning Principal Balance**	**Interest**	**Principal**	**Total Payment**	**Ending Principal Balance**
July 1, 2022	$ 100,000,000	$ 1,012,064	$ 4,538,012	$ 5,550,076	$ 95,461,988
January 1, 2023	$ 95,461,988	$ 801,403	$ 5,109,504	$ 5,910,908	$ 90,352,484
July 1, 2023	$ 90,352,484	$ 758,509	$ 5,150,151	$ 5,908,660	$ 85,202,333
January 1, 2024	$ 85,202,333	$ 715,274	$ 5,191,120	$ 5,906,394	$ 80,011,213
July 1, 2024	$ 80,011,213	$ 671,694	$ 5,232,416	$ 5,904,110	$ 74,778,797
January 1, 2025	$ 74,778,797	$ 627,768	$ 5,274,039	$ 5,901,807	$ 69,504,758
July 1, 2025	$ 69,504,758	$ 583,492	$ 5,315,995	$ 5,899,487	$ 64,188,763
January 1, 2026	$ 64,188,763	$ 538,865	$ 5,358,283	$ 5,897,148	$ 58,830,480
July 1, 2026	$ 58,830,480	$ 493,882	$ 5,400,908	$ 5,894,790	$ 53,429,572
January 1, 2027	$ 53,429,572	$ 448,541	$ 5,443,872	$ 5,892,414	$ 47,985,700
July 1, 2027	$ 47,985,700	$ 402,840	$ 5,487,179	$ 5,890,018	$ 42,498,521
January 1, 2028	$ 42,498,521	$ 356,775	$ 5,530,829	$ 5,887,604	$ 36,967,692
July 1, 2028	$ 36,967,692	$ 310,344	$ 5,574,827	$ 5,885,170	$ 31,392,865
January 1, 2029	$ 31,392,865	$ 263,543	$ 5,619,174	$ 5,882,718	$ 25,773,691
July 1, 2029	$ 25,773,691	$ 216,370	$ 5,663,875	$ 5,880,245	$ 20,109,816
January 1, 2030	$ 20,109,816	$ 168,822	$ 5,708,931	$ 5,877,753	$ 14,400,885
July 1, 2030	$ 14,400,885	$ 120,895	$ 5,754,346	$ 5,875,241	$ 8,646,539
January 1, 2031	$ 8,646,539	$ 72,588	$ 5,800,121	$ 5,872,709	$ 2,846,418
July 1, 2031	$ 2,846,418	$ 23,896	$ 2,846,418	$ 2,870,313	$ -

Exhibit A

Series A, Tranche A-2 - 2.617%					
Payment Date	**Beginning Principal Balance**	**Interest**	**Principal**	**Total Payment**	**Ending Principal Balance**
July 1, 2022	$ 137,210,000	$ 2,164,446	$ -	$ 2,164,446	$ 137,210,000
January 1, 2023	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
July 1, 2023	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
January 1, 2024	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
July 1, 2024	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
January 1, 2025	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
July 1, 2025	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
January 1, 2026	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
July 1, 2026	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
January 1, 2027	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
July 1, 2027	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
January 1, 2028	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
July 1, 2028	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
January 1, 2029	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
July 1, 2029	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
January 1, 2030	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
July 1, 2030	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
January 1, 2031	$ 137,210,000	$ 1,795,393	$ -	$ 1,795,393	$ 137,210,000
July 1, 2031	$ 137,210,000	$ 1,795,393	$ 2,999,844	$ 4,795,237	$ 134,210,156
January 1, 2032	$ 134,210,156	$ 1,756,140	$ 5,908,457	$ 7,664,598	$ 128,301,699
July 1, 2032	$ 128,301,699	$ 1,678,828	$ 5,986,361	$ 7,665,188	$ 122,315,338
January 1, 2033	$ 122,315,338	$ 1,600,496	$ 6,065,291	$ 7,665,787	$ 116,250,047
July 1, 2033	$ 116,250,047	$ 1,521,132	$ 6,145,262	$ 7,666,394	$ 110,104,785
January 1, 2034	$ 110,104,785	$ 1,440,721	$ 6,226,287	$ 7,667,008	$ 103,878,498
July 1, 2034	$ 103,878,498	$ 1,359,250	$ 6,308,380	$ 7,667,631	$ 97,570,118
January 1, 2035	$ 97,570,118	$ 1,276,705	$ 6,391,557	$ 7,668,262	$ 91,178,561
July 1, 2035	$ 91,178,561	$ 1,193,071	$ 6,475,829	$ 7,668,901	$ 84,702,732
January 1, 2036	$ 84,702,732	$ 1,108,335	$ 6,561,213	$ 7,669,548	$ 78,141,519
July 1, 2036	$ 78,141,519	$ 1,022,482	$ 6,647,723	$ 7,670,204	$ 71,493,796
January 1, 2037	$ 71,493,796	$ 935,496	$ 6,735,373	$ 7,670,869	$ 64,758,423
July 1, 2037	$ 64,758,423	$ 847,364	$ 6,824,178	$ 7,671,543	$ 57,934,245
January 1, 2038	$ 57,934,245	$ 758,070	$ 6,914,156	$ 7,672,225	$ 51,020,089
July 1, 2038	$ 51,020,089	$ 667,598	$ 7,005,319	$ 7,672,917	$ 44,014,770
January 1, 2039	$ 44,014,770	$ 575,933	$ 7,097,683	$ 7,673,617	$ 36,917,087
July 1, 2039	$ 36,917,087	$ 483,060	$ 7,191,267	$ 7,674,327	$ 29,725,820
January 1, 2040	$ 29,725,820	$ 388,962	$ 7,286,084	$ 7,675,046	$ 22,439,736
July 1, 2040	$ 22,439,736	$ 293,624	$ 7,382,150	$ 7,675,775	$ 15,057,586
January 1, 2041	$ 15,057,586	$ 197,029	$ 7,479,485	$ 7,676,513	$ 7,578,101
July 1, 2041	$ 7,578,101	$ 99,159	$ 7,578,101	$ 7,677,261	$ -

Exhibit B

Duke Energy Carolinas, LLC
Storm Securitization
Daily Remittance Log

Days sales outstanding	**31.33**
Estimated Charge-offs rate	**0.22%**
Net to send to SPE	**99.78%**

Cycle day	Day of week	Billing Date	Total Billed ($)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
					June 2022 Billings								
	3	6/1/2022	21,098.01	47.26	21,050.75	7/2/2022	6	7/4/2022	1	21,050.75	7/5/2022		
1	4	6/2/2022	95,091.36	213.00	94,878.36	7/3/2022	7	7/4/2022	1	94,878.36	7/5/2022		
2	5	6/3/2022	137,075.96	307.05	136,768.91	7/4/2022	1	7/4/2022	1	136,768.91	7/5/2022		
	6	6/4/2022	433.62	0.97	432.65	7/5/2022	2	7/5/2022	2	432.65	7/5/2022	**253,130.67**	***7/1/2022***
	7	6/5/2022	2.03	-	2.03	7/6/2022	3	7/6/2022	3	2.03	7/7/2022		
3	1	6/6/2022	104,620.66	234.35	104,386.31	7/7/2022	4	7/7/2022	4	104,386.31	7/7/2022	**104,388.34**	***7/1/2022***
4	2	6/7/2022	88,115.80	197.38	87,918.42	7/8/2022	5	7/8/2022	5	87,918.42	7/11/2022	**87,918.42**	***7/8/2022***
5	3	6/8/2022	97,948.39	219.40	97,728.99	7/9/2022	6	7/11/2022	1	97,728.99	7/12/2022		
6	4	6/9/2022	107,505.45	240.81	107,264.64	7/10/2022	7	7/11/2022	1	107,264.64	7/12/2022		
7	5	6/10/2022	83,732.25	187.56	83,544.69	7/11/2022	1	7/11/2022	1	83,544.69	7/12/2022		
	6	6/11/2022	1,138.24	2.55	1,135.69	7/12/2022	2	7/12/2022	2	1,135.69	7/12/2022	**289,674.01**	***7/8/2022***
	7	6/12/2022	(2.02)	-	(2.02)	7/13/2022	3	7/13/2022	3	(2.02)	7/14/2022		
8	1	6/13/2022	90,456.31	202.62	90,253.69	7/14/2022	4	7/14/2022	4	90,253.69	7/14/2022	**90,251.67**	***7/11/2022***
9	2	6/14/2022	97,236.44	217.81	97,018.63	7/15/2022	5	7/15/2022	5	97,018.63	7/18/2022	**97,018.63**	***7/15/2022***
10	3	6/15/2022	96,343.91	215.81	96,128.10	7/16/2022	6	7/18/2022	1	96,128.10	7/19/2022		
11	4	6/16/2022	112,566.93	252.15	112,314.78	7/17/2022	7	7/18/2022	1	112,314.78	7/19/2022		
12	5	6/17/2022	80,421.61	180.14	80,241.47	7/18/2022	1	7/18/2022	1	80,241.47	7/19/2022		
	6	6/18/2022	357.01	0.80	356.21	7/19/2022	2	7/19/2022	2	356.21	7/19/2022	**289,040.56**	***7/15/2022***
	7	6/19/2022	(3.41)	(0.01)	(3.40)	7/20/2022	3	7/20/2022	3	(3.40)	7/21/2022		
13	1	6/20/2022	30,892.89	69.20	30,823.69	7/21/2022	4	7/21/2022	4	30,823.69	7/21/2022	**30,820.29**	***7/18/2022***
14	2	6/21/2022	98,629.40	220.93	98,408.47	7/22/2022	5	7/22/2022	5	98,408.47	7/25/2022	**98,408.47**	***7/22/2022***
15	3	6/22/2022	148,257.72	332.10	147,925.62	7/23/2022	6	7/25/2022	1	147,925.62	7/26/2022		
16	4	6/23/2022	84,107.99	188.40	83,919.59	7/24/2022	7	7/25/2022	1	83,919.59	7/26/2022		
17	5	6/24/2022	93,667.57	209.82	93,457.75	7/25/2022	1	7/25/2022	1	93,457.75	7/26/2022		
	6	6/25/2022	1,228.69	2.75	1,225.94	7/26/2022	2	7/26/2022	2	1,225.94	7/26/2022	**326,528.90**	***7/22/2022***
	7	6/26/2022	47.52	0.11	47.41	7/27/2022	3	7/27/2022	3	47.41	7/28/2022		
18	1	6/27/2022	77,497.82	173.60	77,324.22	7/28/2022	4	7/28/2022	4	77,324.22	7/28/2022	**77,371.63**	***7/25/2022***
19	2	6/28/2022	94,446.66	211.56	94,235.10	7/29/2022	5	7/29/2022	5	94,235.10	8/1/2022	**94,235.10**	***7/29/2022***
20	3	6/29/2022	84,210.11	188.63	84,021.48	7/30/2022	6	8/1/2022	1	84,021.48	8/2/2022		
21	4	6/30/2022	100,690.69	225.55	100,465.14	7/31/2022	7	8/1/2022	1	100,465.14	8/2/2022		
		June True Up	(77.17)	(0.17)	(77.00)	N/A	N/A	N/A	N/A	(77.00)	N/A	**184,409.62**	***7/29/2022***
			2,027,738.44	**4,542.13**	**2,023,196.31**					**2,023,196.31**		**2,023,196.31**	

Exhibit B

Duke Energy Carolinas, LLC
Storm Securitization
Daily Remittance Log

Days sales outstanding	**38.24**
Estimated Charge-offs rate	**0.79%**
Net to send to SPE	**99.21%**

Cycle day	Day of week	Billing Date	Total Billed ($)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of wee k	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
July 2022 Billings													
	5	7/1/2022	13,729.73	108.60	13,621.13	8/8/2022	1	8/8/2022	1	13,621.13	8/9/2022		
	6	7/2/2022	89.08	0.70	88.38	8/9/2022	2	8/9/2022	2	88.38	8/9/2022	**13,709.51**	**8/5/2022**
	7	7/3/2022	28.97	0.23	28.74	8/10/2022	3	8/10/2022	3	28.74	8/11/2022		
	1	7/4/2022	209.56	1.66	207.90	8/11/2022	4	8/11/2022	4	207.90	8/11/2022	**236.64**	**8/8/2022**
	2	7/5/2022	165,829.65	1,311.71	164,517.94	8/12/2022	5	8/12/2022	5	164,517.94	8/15/2022	**164,517.94**	**8/12/2022**
	3	7/6/2022	128,336.10	1,015.14	127,320.96	8/13/2022	6	8/15/2022	1	127,320.96	8/16/2022		
	4	7/7/2022	124,861.43	987.65	123,873.78	8/14/2022	7	8/15/2022	1	123,873.78	8/16/2022		
	5	7/8/2022	94,463.86	747.21	93,716.65	8/15/2022	1	8/15/2022	1	93,716.65	8/16/2022		
	6	7/9/2022	481.57	3.81	477.76	8/16/2022	2	8/16/2022	2	477.76	8/16/2022	**345,389.15**	**8/12/2022**
	7	7/10/2022	(2.91)	(0.02)	(2.89)	8/17/2022	3	8/17/2022	3	(2.89)	8/18/2022		
	1	7/11/2022	101,008.08	798.97	100,209.11	8/18/2022	4	8/18/2022	4	100,209.11	8/18/2022	**100,206.22**	**8/15/2022**
	2	7/12/2022	129,357.34	1,023.22	128,334.12	8/19/2022	5	8/19/2022	5	128,334.12	8/22/2022	**128,334.12**	**8/19/2022**
	3	7/13/2022	96,400.69	762.53	95,638.16	8/20/2022	6	8/22/2022	1	95,638.16	8/23/2022		
	4	7/14/2022	93,802.20	741.98	93,060.22	8/21/2022	7	8/22/2022	1	93,060.22	8/23/2022		
	5	7/15/2022	87,762.97	694.21	87,068.76	8/22/2022	1	8/22/2022	1	87,068.76	8/23/2022		
	6	7/16/2022	1,655.30	13.09	1,642.21	8/23/2022	2	8/23/2022	2	1,642.21	8/23/2022	**277,409.35**	**8/19/2022**
	7	7/17/2022	99.66	0.79	98.87	8/24/2022	3	8/24/2022	3	98.87	8/25/2022		
	1	7/18/2022	87,556.89	692.57	86,864.32	8/25/2022	4	8/25/2022	4	86,864.32	8/25/2022	**86,963.19**	**8/22/2022**
	2	7/19/2022	106,473.23	842.20	105,631.03	8/26/2022	5	8/26/2022	5	105,631.03	8/29/2022	**105,631.03**	**8/26/2022**
	3	7/20/2022	74,699.86	590.88	74,108.98	8/27/2022	6	8/29/2022	1	74,108.98	8/30/2022		
	4	7/21/2022	69,569.15	550.29	69,018.86	8/28/2022	7	8/29/2022	1	69,018.86	8/30/2022		
	5	7/22/2022	95,798.25	757.76	95,040.49	8/29/2022	1	8/29/2022	1	95,040.49	8/30/2022		
	6	7/23/2022	962.94	7.62	955.32	8/30/2022	2	8/30/2022	2	955.32	8/30/2022	**239,123.65**	**8/26/2022**
	7	7/24/2022	(10.34)	(0.08)	(10.26)	8/31/2022	3	8/31/2022	3	(10.26)	9/1/2022		
	1	7/25/2022	59,349.19	469.45	58,879.74	9/1/2022	4	9/1/2022	4	58,879.74	9/1/2022	**58,869.48**	**8/29/2022**
	2	7/26/2022	67,570.44	534.48	67,035.96	9/2/2022	5	9/2/2022	5	67,035.96	9/5/2022	**67,035.96**	**9/2/2022**
	3	7/27/2022	56,087.01	443.65	55,643.36	9/3/2022	6	9/5/2022	1	55,643.36	9/6/2022		
	4	7/28/2022	53,255.46	421.25	52,834.21	9/4/2022	7	9/5/2022	1	52,834.21	9/6/2022		
	5	7/29/2022	45,974.64	363.66	45,610.98	9/5/2022	1	9/5/2022	1	45,610.98	9/6/2022		
	6	7/30/2022	87.23	0.69	86.54	9/6/2022	2	9/6/2022	2	86.54	9/6/2022	**154,175.09**	**9/2/2022**
	7	7/31/2022	(11.61)	(0.09)	(11.52)	9/7/2022	3	9/7/2022	3	(11.52)	9/8/2022		

Exhibit B

Duke Energy Carolinas, LLC
Storm Securitization
Daily Remittance Log

Days sales outstanding	**38.24**
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Net to send to SPE	**99.21%**

Cycle day	Day of week	Billing Date	Total Billed ($)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
		July True Up	$ (0.70)	(0.01)	(0.69)	N/A	N/A	N/A	N/A	(0.69)	N/A		
		December 202	$ (21.70)	(0.17)	(21.53)	N/A	N/A	N/A	N/A	(21.53)	N/A		
			1,755,453.22	**13,885.63**	**1,741,567.59**					**1,741,567.59**		**1,741,601.33**	

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Cycle day	Day of week	Billing Date	Total Billed ($)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of wee k	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
					August 2022 Billings								
	1	8/1/2022	57,284.44	453.12	56,831.32	9/8/2022	4	9/8/2022	4	56,831.32	9/8/2022	**56,797.58**	**9/2/2022**
	2	8/2/2022	21,845.14	172.80	21,672.34	9/9/2022	5	9/9/2022	5	21,672.34	9/12/2022	**21,672.34**	**9/9/2022**
	3	8/3/2022	95,225.04	753.23	94,471.81	9/10/2022	6	9/12/2022	1	94,471.81	9/13/2022		
	4	8/4/2022	62,799.57	496.74	62,302.83	9/11/2022	7	9/12/2022	1	62,302.83	9/13/2022		
	5	8/5/2022	60,924.25	481.91	60,442.34	9/12/2022	1	9/12/2022	1	60,442.34	9/13/2022		
	6	8/6/2022	21.91	0.17	21.74	9/13/2022	2	9/13/2022	2	21.74	9/13/2022	**217,238.72**	**9/9/2022**
	7	8/7/2022	452.31	3.58	448.73	9/14/2022	3	9/14/2022	3	448.73	9/15/2022		
	1	8/8/2022	52,708.33	416.92	52,291.41	9/15/2022	4	9/15/2022	4	52,291.41	9/15/2022	**52,740.14**	**9/12/2022**
	2	8/9/2022	62,013.02	490.52	61,522.50	9/16/2022	5	9/16/2022	5	61,522.50	9/19/2022	**61,522.50**	**9/16/2022**
	3	8/10/2022	74,792.87	591.61	74,201.26	9/17/2022	6	9/19/2022	1	74,201.26	9/20/2022		
	4	8/11/2022	69,422.97	549.14	68,873.83	9/18/2022	7	9/19/2022	1	68,873.83	9/20/2022		
	5	8/12/2022	56,156.76	444.20	55,712.56	9/19/2022	1	9/19/2022	1	55,712.56	9/20/2022		
	6	8/13/2022	944.00	7.47	936.53	9/20/2022	2	9/20/2022	2	936.53	9/20/2022	**199,724.18**	**9/16/2022**
	7	8/14/2022	(2,067.51)	(16.35)	(2,051.16)	9/21/2022	3	9/21/2022	3	(2,051.16)	9/22/2022		
	1	8/15/2022	60,481.64	478.41	60,003.23	9/22/2022	4	9/22/2022	4	60,003.23	9/22/2022	**57,952.07**	**9/19/2022**
	2	8/16/2022	59,647.02	471.81	59,175.21	9/23/2022	5	9/23/2022	5	59,175.21	9/26/2022	**59,175.21**	**9/23/2022**
	3	8/17/2022	59,396.13	469.82	58,926.31	9/24/2022	6	9/26/2022	1	58,926.31	9/27/2022		
	4	8/18/2022	3,982.73	31.50	3,951.23	9/25/2022	7	9/26/2022	1	3,951.23	9/27/2022		
	5	8/19/2022	47,552.50	376.14	47,176.36	9/26/2022	1	9/26/2022	1	47,176.36	9/27/2022		
	6	8/20/2022	280.86	2.22	278.64	9/27/2022	2	9/27/2022	2	278.64	9/27/2022	**110,332.54**	**9/23/2022**
	7	8/21/2022	(37.58)	(0.30)	(37.28)	9/28/2022	3	9/28/2022	3	(37.28)	9/29/2022		
	1	8/22/2022	54,131.89	428.18	53,703.71	9/29/2022	4	9/29/2022	4	53,703.71	9/29/2022	**53,666.43**	**9/26/2022**
	2	8/23/2022	76,700.72	606.70	76,094.02	9/30/2022	5	9/30/2022	5	76,094.02	10/3/2022	**76,094.02**	**9/29/2022**
	3	8/24/2022	51,645.89	408.52	51,237.37	10/1/2022	6	10/3/2022	1	51,237.37	10/4/2022		
	4	8/25/2022	51,534.16	407.64	51,126.52	10/2/2022	7	10/3/2022	1	51,126.52	10/4/2022		
	5	8/26/2022	42,498.62	336.16	42,162.46	10/3/2022	1	10/3/2022	1	42,162.46	10/4/2022		
	6	8/27/2022	356.54	2.82	353.72	10/4/2022	2	10/4/2022	2	353.72	10/4/2022	**144,880.07**	**9/30/2022**
	7	8/28/2022	(360.54)	(2.85)	(357.69)	10/5/2022	3	10/5/2022	3	(357.69)	10/6/2022		
	1	8/29/2022	46,041.75	364.19	45,677.56	10/6/2022	4	10/6/2022	4	45,677.56	10/6/2022	**45,319.87**	**10/3/2022**
	2	8/30/2022	42,776.60	338.36	42,438.24	10/7/2022	5	10/7/2022	5	42,438.24	10/10/2022	**42,438.24**	**10/7/2022**
	3	8/31/2022	51,497.60	407.35	51,090.25	10/8/2022	6	10/10/2022	1	51,090.25	10/11/2022		

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Daily Remittance Log

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Cycle day	Day of week	Billing Date	Total Billed ($)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of wee k	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
		August True U	$ (773.56)	(6.12)	(767.44)	N/A	N/A	N/A	N/A	(767.44)	N/A		
		December 202	$ -	-	(0.18)	N/A	N/A	N/A	N/A	(0.18)	N/A		
		July 2022 Bad	$ -	1,308.05	-	N/A	N/A	N/A	N/A	-	N/A		
			1,259,876.07	**11,273.66**	**1,249,910.28**					**1,249,910.28**		**1,199,553.91**	

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Cycle day	Day of week	Billing Date	Total Billed ($)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
						September 2022 Billings							
	4	9/1/2022	7,195.75	56.92	7,138.83	10/9/2022	7	10/10/2022	1	7,138.83	10/11/2022		
	5	9/2/2022	75,271.72	595.40	74,676.32	10/10/2022	1	10/10/2022	1	74,676.32	10/11/2022		
	6	9/3/2022	3,565.54	28.20	3,537.34	10/11/2022	2	10/11/2022	2	3,537.34	10/11/2022	**135,675.12**	**10/7/2022**
	7	9/4/2022	(16.54)	(0.13)	(16.41)	10/12/2022	3	10/12/2022	3	(16.41)	10/13/2022		
	1	9/5/2022	(18.85)	(0.15)	(18.70)	10/13/2022	4	10/13/2022	4	(18.70)	10/13/2022		
	2	9/6/2022	65,174.19	515.53	64,658.66	10/14/2022	5	10/14/2022	5	64,658.66	10/17/2022	**64,623.55**	**10/14/2022**
	3	9/7/2022	60,645.71	479.71	60,166.00	10/15/2022	6	10/17/2022	1	60,166.00	10/18/2022		
	4	9/8/2022	65,540.29	518.42	65,021.87	10/16/2022	7	10/17/2022	1	65,021.87	10/18/2022		
	5	9/9/2022	54,331.81	429.76	53,902.05	10/17/2022	1	10/17/2022	1	53,902.05	10/18/2022		
	6	9/10/2022	288.23	2.28	285.95	10/18/2022	2	10/18/2022	2	285.95	10/18/2022	**179,375.87**	**10/14/2022**
	7	9/11/2022	0.97	0.01	0.96	10/19/2022	3	10/19/2022	3	0.96	10/20/2022		
	1	9/12/2022	79,462.76	628.55	78,834.21	10/20/2022	4	10/20/2022	4	78,834.21	10/20/2022	**78,835.17**	**10/17/2022**
	2	9/13/2022	55,312.56	437.52	54,875.04	10/21/2022	5	10/21/2022	5	54,875.04	10/24/2022	**54,875.04**	**10/21/2022**
	3	9/14/2022	46,069.73	364.41	45,705.32	10/22/2022	6	10/24/2022	1	45,705.32	10/25/2022		
	4	9/15/2022	56,225.53	444.74	55,780.79	10/23/2022	7	10/24/2022	1	55,780.79	10/25/2022		
	5	9/16/2022	50,466.07	399.19	50,066.88	10/24/2022	1	10/24/2022	1	50,066.88	10/25/2022		
	6	9/17/2022	3,483.75	27.56	3,456.19	10/25/2022	2	10/25/2022	2	3,456.19	10/25/2022	**155,009.18**	**10/21/2022**
	7	9/18/2022	1.65	0.01	1.64	10/26/2022	3	10/26/2022	3	1.64	10/27/2022		
	1	9/19/2022	51,109.24	404.27	50,704.97	10/27/2022	4	10/27/2022	4	50,704.97	10/27/2022	**50,706.61**	**10/24/2022**
	2	9/20/2022	45,212.81	357.63	44,855.18	10/28/2022	5	10/28/2022	5	44,855.18	10/31/2022	**44,855.18**	**10/28/2022**
	3	9/21/2022	48,858.10	386.47	48,471.63	10/29/2022	6	10/31/2022	1	48,471.63	11/1/2022		
	4	9/22/2022	72,657.97	574.72	72,083.25	10/30/2022	7	10/31/2022	1	72,083.25	11/1/2022		
	5	9/23/2022	40,633.70	321.41	40,312.29	10/31/2022	1	10/31/2022	1	40,312.29	11/1/2022		
	6	9/24/2022	166.98	1.32	165.66	11/1/2022	2	11/1/2022	2	165.66	11/1/2022	**161,032.83**	**10/28/2022**
	7	9/25/2022	(1.20)	(0.01)	(1.19)	11/2/2022	3	11/2/2022	3	(1.19)	11/3/2022		
	1	9/26/2022	44,338.51	350.72	43,987.79	11/3/2022	4	11/3/2022	4	43,987.79	11/3/2022	**43,986.60**	**10/28/2022**
	2	9/27/2022	37,870.43	299.56	37,570.87	11/4/2022	5	11/4/2022	5	37,570.87	11/7/2022	**37,570.87**	**11/4/2022**
	3	9/28/2022	41,153.88	325.53	40,828.35	11/5/2022	6	11/7/2022	1	40,828.35	11/8/2022		
	4	9/29/2022	34,087.19	269.63	33,817.56	11/6/2022	7	11/7/2022	1	33,817.56	11/8/2022		
	5	9/30/2022	39,406.64	311.71	39,094.93	11/7/2022	1	11/7/2022	1	39,094.93	11/8/2022		

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Cycle day	Day of week	Billing Date	Total Billed ($)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
		September Tr	$ (4.22)	(0.03)	(4.19)	N/A	N/A	N/A	N/A	(4.19)	N/A		
			1,078,490.90	**8,530.86**	**1,069,960.04**					**1,069,960.04**		**1,006,546.02**	

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						October 2022 Billings							
	6	10/1/2022	1,299.87	10.28	1,289.59	11/8/2022	2	11/8/2022	2	1,289.59	11/8/2022	**115,026.24**	**11/5/2022**
	7	10/2/2022	8.64	0.07	8.57	11/9/2022	3	11/9/2022	3	8.57	11/10/2022		
	1	10/3/2022	8,762.72	69.31	8,693.41	11/10/2022	4	11/10/2022	4	8,693.41	11/10/2022	**8,701.98**	**11/7/2022**
	2	10/4/2022	67,685.08	535.39	67,149.69	11/11/2022	5	11/11/2022	5	67,149.69	11/14/2022	**67,149.69**	**11/11/2022**
	3	10/5/2022	62,380.95	493.43	61,887.52	11/12/2022	6	11/14/2022	1	61,887.52	11/15/2022		
	4	10/6/2022	57,988.24	458.69	57,529.55	11/13/2022	7	11/14/2022	1	57,529.55	11/15/2022		
	5	10/7/2022	39,328.06	311.08	39,016.98	11/14/2022	1	11/14/2022	1	39,016.98	11/15/2022		
	6	10/8/2022	252.60	2.00	250.60	11/15/2022	2	11/15/2022	2	250.60	11/15/2022	**158,684.65**	**11/12/2022**
	7	10/9/2022	(4.39)	(0.03)	(4.36)	11/16/2022	3	11/16/2022	3	(4.36)	11/17/2022		
	1	10/10/2022	54,708.01	432.74	54,275.27	11/17/2022	4	11/17/2022	4	54,275.27	11/17/2022	**54,270.91**	**11/14/2022**
	2	10/11/2022	63,018.27	498.47	62,519.80	11/18/2022	5	11/18/2022	5	62,519.80	11/21/2022	**62,519.80**	**11/18/2022**
	3	10/12/2022	39,142.41	309.62	38,832.79	11/19/2022	6	11/21/2022	1	38,832.79	11/22/2022		
	4	10/13/2022	41,640.69	329.38	41,311.31	11/20/2022	7	11/21/2022	1	41,311.31	11/22/2022		
	5	10/14/2022	42,869.27	339.10	42,530.17	11/21/2022	1	11/21/2022	1	42,530.17	11/22/2022		
	6	10/15/2022	452.89	3.58	449.31	11/22/2022	2	11/22/2022	2	449.31	11/22/2022	**123,123.58**	**11/19/2022**
	7	10/16/2022	647.52	5.12	642.40	11/23/2022	3	11/23/2022	3	642.40	11/24/2022		
	1	10/17/2022	43,752.33	346.08	43,406.25	11/24/2022	4	11/24/2022	4	43,406.25	11/24/2022	**44,048.65**	**11/21/2022**
	2	10/18/2022	50,934.35	402.89	50,531.46	11/25/2022	5	11/25/2022	5	50,531.46	11/28/2022	**50,531.46**	**11/25/2022**
	3	10/19/2022	42,855.64	338.99	42,516.65	11/26/2022	6	11/28/2022	1	42,516.65	11/29/2022		
	4	10/20/2022	41,613.54	329.16	41,284.38	11/27/2022	7	11/28/2022	1	41,284.38	11/29/2022		
	5	10/21/2022	49,900.49	394.71	49,505.78	11/28/2022	1	11/28/2022	1	49,505.78	11/29/2022		
	6	10/22/2022	966.61	7.65	958.96	11/29/2022	2	11/29/2022	2	958.96	11/29/2022	**134,265.77**	**11/26/2022**
	7	10/23/2022	2.33	0.02	2.31	11/30/2022	3	11/30/2022	3	2.31	12/1/2022		
	1	10/24/2022	51,507.77	407.43	51,100.34	12/1/2022	4	12/1/2022	4	51,100.34	12/1/2022	**51,102.65**	**11/28/2022**

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Estimated Charge-offs rate	**0.79%**
Net to send to SPE	**99.21%**

Cycle day	Day of week	Billing Date	Total Billed ($)	Billed Uncollectible	Bond AR from DEC	Deemed Receipt day	Day of week	Actual Business Day received	Day of wee k	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date

Actual cash receipts from 7/1/2022 - 11/30/2022 **6,910,669.16**

July collections on May billings	70,346.21
July collections on June billings	2,023,196.31
Total July collections	2,093,542.52
August collections on July billings	1,520,390.28
September collections on July billings	221,211.05
September collections on August billings	1,111,795.80
Total September collections	1,333,006.85
October collections on August billings	87,758.11
October collections on September billings	968,975.15
Total October collections	1,056,733.26
November collections on September billings	37,570.87
November collections on October billings	869,425.38
Total November collections	906,996.25
	6,910,669.16

Exhibit C

Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Projected Estimated Cash Receipts

		DSO:	38.24
Month New Charge Goes Into Effect:	10/1/22	Collection Period Length (months):	3
Period End Date:	12/31/22	Revenue Requirement:	$3,464,990

	Month	Residential	General Service	Industrial	Lighting	Total
Rate Class Allocator		69.51%	19.91%	5.62%	4.96%	100.00%
Collection Curve	0					0.000%
Collection Curve	1					81.067%
Collection Curve	2					18.933%
Collection Curve	Total					100.000%
Writeoff						0.791%
Billing Forecast Allocator		38.27%	39.47%	21.11%	1.15%	100.00%
Billing Forecast (MWH)	Aug-22	2,315,712	2,388,324	1,277,363	69,586	6,050,985
	Sep-22	2,057,020	2,121,520	1,134,666	61,813	5,375,019
	Oct-22	1,603,194	1,653,464	884,333	48,175	4,189,166
	Nov-22	1,637,277	1,688,616	903,133	49,200	4,278,226
	Dec-22	1,891,890	1,951,213	1,043,580	56,851	4,943,534
		9,505,093	9,803,136	5,243,076	285,625	24,836,929
Collectable (MWH)						
Month Billed	Oct-22	-	-	-	-	-
	Nov-22	-	-	-	-	-
	Dec-22	-	-	-	-	-
		-	-	-	-	-
Month Billed +1	Oct-22	1,654,373	1,706,247	912,564	49,713	4,322,897
	Nov-22	1,289,380	1,329,810	711,231	38,745	3,369,166
	Dec-22	1,316,792	1,358,081	726,351	39,569	3,440,793
		4,260,544	4,394,139	2,350,146	128,028	11,132,857
Month Billed +2	Oct-22	434,967	448,606	239,931	13,071	1,136,574
	Nov-22	386,376	398,491	213,128	11,610	1,009,606
	Dec-22	301,133	310,575	166,107	9,049	786,863
		1,122,476	1,157,672	619,165	33,730	2,933,043
MWH at Prior Charge:						
Portion of 2nd Preceding Month Billings Prior to New Charge		434,967	448,606	239,931	13,071	1,136,574
Immediately Preceding Month Billings Prior to New Charge		2,040,749	2,104,739	1,125,691	61,324	5,332,503
Portion of First Full Month Billings at Old Charge		827,067	853,000	456,216	24,853	2,161,135
MWH Total at Prior Charge		3,302,782	3,406,345	1,821,838	99,247	8,630,212
MWH at New Charge		2,080,238	2,145,466	1,147,474	62,510	5,435,688
MWH Total		5,383,020	5,551,811	2,969,311	161,758	14,065,900
Calculation of New Charge:						
Collections Required		$ 2,408,514	$ 689,879	$ 194,732	$ 171,863	$ 3,464,990
Less Collections at Prior Charge		1,235,241	354,260	100,201	88,628	1,778,329
Collections at New Charge		$ 1,173,274	$ 335,620	$ 94,531	$ 83,236	$ 1,686,660
MWH Collected at New Charge		2,080,238	2,145,466	1,147,474	62,510	5,435,688
New Storm Recovery Charge (October - December 2022) - ₵/kWh		0.0565	0.0157	0.0083	0.1332	0.0311
Existing Storm Recovery Charge (July - September 2022) - ₵/kWh		0.0374	0.0104	0.0055	0.0893	0.0206
Estimated Dollars Collected:						
(Diff from revenue requirement	Oct-22	781,413	224,105	63,387	56,066	1,124,971
due to charges rounded to	Nov-22	744,943	213,574	60,399	53,132	1,072,048
four decimals)	Dec-22	884,219	253,420	71,656	62,694	1,271,987
		$ 2,410,575	$ 691,098	$ 195,441	$ 171,892	$ 3,469,006
						4,016

Exhibit C

Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Projected Estimated Cash Receipts

		DSO:	**37.23**
Month New Charge Goes Into Effect:	**1/1/23**	**Collection Period Length (months):**	**6**
Period End Date:	**6/30/23**	**Revenue Requirement:**	**$7,934,672**

	Collection Month	Billed Month	Month / % Billed Month	Residential	General Service	Industrial	Lighting	Total
Rate Class Allocator				69.51%	19.91%	5.62%	4.96%	100.00%
Writeoff								1.691%
Billing Forecast Allocator				37.57%	40.13%	21.33%	0.97%	100.00%
Billing Forecast (MWH)			Nov-22	1,484,265	1,795,958	954,592	43,411	4,278,226
			Dec-22	2,119,488	1,815,297	964,871	43,878	4,943,534
			Jan-23	2,480,711	1,869,748	993,813	45,195	5,389,467
			Feb-23	2,383,408	1,913,305	1,016,965	46,247	5,359,926
			Mar-23	1,966,273	1,859,976	988,619	44,958	4,859,826
			Apr-23	1,565,123	1,827,473	971,343	44,173	4,408,111
			May-23	1,411,116	1,836,184	975,973	44,383	4,267,657
			Jun-23	1,750,195	2,114,507	1,123,908	51,111	5,039,721
				15,160,579	15,032,447	7,990,085	363,356	38,546,467
Collectable (MWH)	Collection Month	Billed Month	% Billed Month					
Month Billed	Jan-23	Jan-23	0%	-	-	-	-	-
	Feb-23	Feb-23	0%	-	-	-	-	-
	Mar-23	Mar-23	0%	-	-	-	-	-
	Apr-23	Apr-23	0%	-	-	-	-	-
	May-23	May-23	0%	-	-	-	-	-
	Jun-23	Jun-23	0%	-	-	-	-	-
				-	-	-	-	-
Month Billed +1	Jan-23	Dec-22	87%	1,814,857	1,554,387	826,192	37,572	4,233,007
	Feb-23	Jan-23	77%	1,887,602	1,422,713	756,204	34,389	4,100,908
	Mar-23	Feb-23	79%	1,841,680	1,478,428	785,818	35,736	4,141,661
	Apr-23	Mar-23	84%	1,621,806	1,534,131	815,425	37,082	4,008,445
	May-23	Apr-23	83%	1,281,701	1,496,543	795,446	36,174	3,609,864
	Jun-23	May-23	77%	1,073,735	1,397,174	742,629	33,772	3,247,310
				9,521,381	8,883,376	4,721,715	214,724	23,341,195
Month Billed +2	Jan-23	Nov-22	10%	145,917	176,559	93,845	4,268	420,588
	Feb-23	Dec-22	13%	268,790	230,213	122,364	5,565	626,932
	Mar-23	Jan-23	23%	551,160	415,418	220,804	10,041	1,197,423
	Apr-23	Feb-23	21%	501,424	402,524	213,950	9,730	1,127,628
	May-23	Mar-23	16%	311,217	294,392	156,476	7,116	769,201
	Jun-23	Apr-23	17%	256,956	300,027	159,471	7,252	723,706
				2,035,464	1,819,133	966,910	43,971	4,865,478
MWH at Prior Charge:								
2nd Preceding Month Billings Prior to New Charge				145,917	176,559	93,845	4,268	420,588
Last Full Month Billings Prior to New Charge				2,083,647	1,784,600	948,555	43,136	4,859,939
Portion of First Full Month Billings at Old Charge				1,341,319	1,010,972	537,354	24,437	2,914,082
MWH Total at Prior Charge				3,570,883	2,972,131	1,579,755	71,841	8,194,609
MWH at New Charge				7,985,962	7,730,378	4,108,870	186,854	20,012,064
MWH Total				11,556,845	10,702,509	5,688,625	258,695	28,206,673
Calculation of New Charge:								
Collections Required				$ 5,515,390	$ 1,579,793	$ 445,929	$ 393,560	$ 7,934,672
Less Collections at Prior Charge				2,017,549	466,625	131,120	95,692	2,710,985
Collections at New Charge				$ 3,497,841	$ 1,113,169	$ 314,809	$ 297,868	$ 5,223,687
MWH Collected at New Charge				7,985,962	7,730,378	4,108,870	186,854	20,012,064
New Storm Recovery Charge (Jan - June 2023) - ₵/kWh				0.0438	0.0144	0.0077	0.1595	0.0262
Existing Storm Recovery Charge (Oct - Dec 2022) - ₵/kWh				0.0565	0.0157	0.0083	0.1332	0.0311
Estimated Dollars Collected:			Jan-23	1,107,837	271,758	76,363	55,730	1,511,689
(Diff from revenue requirement			Feb-23	1,110,485	251,187	70,879	57,288	1,489,839
due to charges rounded to			Mar-23	1,086,563	275,684	78,238	71,562	1,512,047
four decimals)			Apr-23	929,975	278,878	79,262	74,665	1,362,780
			May-23	697,698	257,895	73,298	69,047	1,097,937
			Jun-23	582,842	244,397	69,462	65,433	962,134
				$ 5,515,400	$ 1,579,799	$ 447,503	$ 393,725	$ 7,936,426
								1,755

Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Calculation by Rate Class
January 1, 2023 to June 30, 2023

Rate Class	Applicable Schedules	(A) Revenue Requirement Allocated by Class[1] ($'000)	(B) Effective Sales[2] (MWh)	(C) Storm Recovery Charge (¢/kWh)
				(A) * 100 / (B)
Residential	ES, RE, RETC, RS, RSTC, RT	$3,498	7,985,962	0.0438
General Service	BC, HP, LGS, OPT-E, OPT-V, PG, S, SGS, SGSTC, TS	$1,113	7,730,378	0.0144
Industrial	HP, I, OPT-E, OPT-V, PG	$315	4,108,870	0.0077
Lighting	NL, OL, PL	$298	186,854	0.1595
Total		$5,224	20,012,064	0.0262

(1) Revenue Requirements have been grossed-up to reflect uncollectible account write-offs and regulatory fees.
(2) Total Effective Sales are based on the Company's Fall 2022 retail load forecast, adjusted for collection curves. Effective Sales have been allocated to Rate Classes using billed kWh sales for year 2018.

Exhibit E

Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Interest Income on Sub Accounts

	INTEREST INCOME ON SUB ACCOUNTS							
	Dec-21	**Jan-22**	**Feb-22**	**Mar-22**	**Apr-22**	**May-22**	**Jun-22**	**Total**
Beginning Balance	-	1,191,924	1,743,137	2,899,152	4,663,975	5,914,331	7,267,200	-
Capital Contribution	1,186,050							1,186,050
Excess Funds Account								-
Monthly Remittance Activity	5,874	551,178	1,155,979	1,764,766	1,249,988	1,351,847	1,433,552	7,513,184
Interest Earned - General Sub			6	30	101	797	2,867	3,800
Interest Earned - Capital Sub		35	30	27	268	225	628	1,213
Estimated Monthly Remittance Activity								-
Estimated Interest to be Earned								-
Ending Balance	**1,191,924**	**1,743,137**	**2,899,152**	**4,663,975**	**5,914,331**	**7,267,200**	**8,704,247**	**8,704,247**

	INTEREST INCOME ON SUB ACCOUNTS						
	Jul-22	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**	**Total Projected**
Beginning Balance	807,977	2,908,493	4,431,529	5,770,890	6,837,448	7,756,586	
Excess Funds Account							
Monthly Remittance Activity	2,093,543	1,520,390	1,333,007	1,056,733	906,996		6,910,669
Interest Earned - General Sub	5,961	1,616	4,921	8,287			20,785
Interest Earned - Capital Sub	1,012	1,030	1,433	1,538			5,013
Estimated Monthly Remittance Activity						1,271,987	1,271,987
Estimated Interest to be Earned					12,142	14,054	26,195
Ending Balance	**2,908,493**	**4,431,529**	**5,770,890**	**6,837,448**	**7,756,586**	**9,042,627**	**8,234,649**
*Calculated Rate					0.193%		

	INTEREST INCOME ON SUB ACCOUNTS						
	Jan-23	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Total Projected**
Beginning Balance	1,194,246	2,722,112	4,215,723	5,734,451	7,106,813	8,217,116	
Excess Funds Account							
Estimated Monthly Remittance Activity	1,511,689	1,489,839	1,512,047	1,362,780	1,097,937	962,134	7,936,426
Estimated Interest to be Earned	16,177	3,771	6,681	9,582	12,366	14,757	63,334
Ending Balance	**2,722,112**	**4,215,723**	**5,734,451**	**7,106,813**	**8,217,116**	**9,194,007**	**7,999,760**
*Calculated Rate							

**Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

Exhibit F

Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Ongoing Costs and Expense Estimates

Issuance to June 30, 2022		
Description	**Filed Estimated Costs***	**Period Actual Costs**
Servicing Fee	$ 71,163	$ 71,163
Administration Fee	50,000	50,000
Return on Invested Capital	18,623	18,623
Auditor Fees	75,000	20,625
Regulatory Assessment Fee	10,333	6,146
Legal Fees	-	15,067
Rating Agency Surveillance Fees *(to be billed one year from issuance date)*	-	-
Trustee Fees *(to be billed one year from issuance date)*	-	-
Independent Manager Fees *(to be billed one year from issuance date)*	-	-
Miscellaneous Fees and Expenses	-	124
Servicing Costs and Other Ongoing Expenses	**$ 225,119**	**$ 181,748**
	Variance	**(43,371)**

July 1, 2022 to December 31, 2022		
Description	**Filed Estimated Costs****	**Period Actual Costs**
Servicing Fee	$ 59,303	$ 59,303
Administration Fee	-	-
Return on Invested Capital	15,732	15,732
Auditor Fees	41,250	41,250
Regulatory Assessment Fee	12,304	6,343
Legal Fees	213	14,678
Rating Agency Surveillance Fees *(to be billed one year from issuance date)*	47,500	-
Trustee Fees *(to be billed one year from issuance date)*	14,400	-
Independent Manager Fees *(to be billed one year from issuance date)*	3,500	3,500
Miscellaneous Fees and Expenses	275	1,275
Servicing Costs and Other Ongoing Expenses	**$ 194,476**	**$ 142,080**

January 1, 2023 to June 30, 2023		
Description		**Current Estimate**
Servicing Fee		$ 59,303
Administration Fee		50,000
Return on Invested Capital		15,477
Auditor Fees		41,250
Regulatory Assessment Fee		10,637
Legal Fees		-
Rating Agency Surveillance Fees *(to be billed one year from issuance date)*		47,500
Trustee Fees *(to be billed one year from issuance date)*		14,400
Independent Manager Fees *(to be billed one year from issuance date)*		-
Miscellaneous Fees and Expenses		248
Servicing Costs and Other Ongoing Expenses	**$ -**	**$ 238,815**

*Filed Estimates costs from April 2022 Interim True-up

Exhibit G

Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Revenue Requirement Variance Analysis

Estimated Revenue Requirement ***(from Prior Filing)***		
Remittance Period Beginning July 1, 2022 and Ending December 31, 2022		
Principal	$	5,109,504
Interest		2,596,796
Servicing Costs & Other Expenses		178,744
Return on Capital		15,732
Total Projected Remittance Period Revenue Requirement		7,917,875
Estimated Current Remittance Period (Over)/Under Collection		112,261
Total Projected Revenue Requirement	$	8,030,136
Actual Revenue Requirement		
Remittance Period Beginning at July 1, 2022 and Ending December 31, 2022		
Principal	$	5,109,504
Interest		2,596,796
Servicing Costs & Other Expenses		126,348
Return on Capital		15,732
Total Projected Remittance Period Revenue Requirement	$	7,848,380
Current Remittance Period (Over)/Under Collection		381,568
Total Projected Revenue Requirement	$	8,229,948
Variance		
Remittance Period Beginning July 1, 2022 and Ending December 31, 2022		
Principal	$	-
Interest		-
Servicing Costs & Other Expenses		(52,396)
Return on Capital		-
Total Remittance Period Revenue Requirement Increase/(Decrease)	$	(52,396)
Estimated Current Remittance Period (Over)/Under Collection		269,307
Total Projected Revenue Requirement	$	216,910

Estimated Revenue Requirement ***(current estimate)***		
Remittance Period Beginning January 1, 2023 and Ending June 30, 2023		
Principal	$	5,150,151
Interest		2,553,902
Servicing Costs & Other Expenses		223,338
Return on Capital		15,477
Total Projected Remittance Period Revenue Requirement		7,942,868
Estimated Prior Remittance Period (Over)/Under Collection		381,568
Estimated Current Remittance Period (Over)/Under Collection		(389,764)
Total Projected Revenue Requirement	**$**	**7,934,672**

Exhibit H

Duke Energy Carolinas, LLC / Duke Energy Carolinas NC Storm Funding LLC
Storm Recovery Charges
Current vs Proposed Rate Projection Comparison

	Current Remittance Period					
	Jul-22	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**
Beginning Balance	381,568					
Collections						
Actual Collections (net of charge-offs)	(2,093,543)	(1,520,390)	(1,333,007)	(1,056,733)	(906,996)	
Projected Collections (net of charge-offs)						(1,271,987)
Revenue Requirement						7,848,380
Interest Income	(10,468)	(2,646)	(6,353)	(9,825)	(12,142)	(14,054)
Net Monthly Activity	(2,104,011)	(1,523,037)	(1,339,360)	(1,066,558)	(919,138)	6,562,339
(Over)/Under Balance	**(1,722,443)**	**(3,245,479)**	**(4,584,839)**	**(5,651,397)**	**(6,570,535)**	**(8,196)**

	WITHOUT INTERIM TRUE-UP ADJUSTMENT *Projected remittance period at current rates*					
	Jan-23	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**
Beginning Balance	(8,196)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(1,511,689)	(1,604,010)	(1,793,813)	(1,651,472)	(1,317,846)	(1,147,819)
Revenue Requirement						7,942,868
Interest Income	(16,177)	(3,771)	(6,681)	(9,582)	(12,366)	(14,757)
Net Monthly Activity	(1,527,866)	(1,607,782)	(1,800,494)	(1,661,053)	(1,330,212)	6,780,293
(Over)/Under Balance	**(1,536,062)**	**(3,143,844)**	**(4,944,338)**	**(6,605,391)**	**(7,935,603)**	**(1,155,311)**

	WITH INTERIM TRUE-UP ADJUSTMENT *Projected remittance period, assuming January 1 adjustment*					
	Jan-23	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**
Beginning Balance	(8,196)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(1,511,689)	(1,489,839)	(1,512,047)	(1,362,780)	(1,097,937)	(962,134)
Revenue Requirement						7,942,868
Interest Income	(16,177)	(3,771)	(6,681)	(9,582)	(12,366)	(14,757)
Net Monthly Activity	(1,527,866)	(1,493,611)	(1,518,728)	(1,372,362)	(1,110,303)	6,965,977
(Over)/Under Balance	**(1,536,062)**	**(3,029,673)**	**(4,548,400)**	**(5,920,762)**	**(7,031,065)**	**(65,088)**