REDACTED VERSION

EMF Period April 1, 2022 -March 31, 2023

Billing Period December 1, 2023 -November 30, 2024

Line No. Incremental Cost Worksheet:

	Labor by activity:			
1	[BEGIN CONFIDENTIAL]			
2				
3				
4				
5				
6				
7				
8				
9				
0				
1				
2				
.3				
.5				
.6				
	[END CONFIDENTIAL]			
7	Total Other Incremental Cost	\$	1,356,116 \$	1,443,099
	Solar Rebate Program Cost Detail (recovery in REPS pursuant to G.S. 62-155(f)): (See Note 1)			
.8	Annual Amortization of Incentives Provided to Customers, plus return on unamortized balance	\$	2,268,416 \$	2,691,733
	21	·	[BEGIN CONFIDENTIAL]	, ,
9	Annual Amortization of Program Administrative Labor Costs, plus return on unamortized balance			
20	Annual Amortization of Program Administrative Contract Labor & Other Administrative Costs, plus return on unamortized balance			
			[END CONFIDENTIAL]	
21	Total Solar Rebate Program Cost	\$	2,437,479 \$	2,899,139
	Solar + Storage Residential Pilot Program Cost Detail (recovery in REPS pursuant to G.S. 62-133.8(h)): (See Note 1)			
22	Annual Amortization of Incentives Provided to Customers, plus return on unamortized balance	\$	- \$	354,618
		[BEGIN CONFIDENTIAL]		
23	Annual Amortization of Program Administrative Labor Costs, plus return on unamortized balance			
24	Annual Amortization of Program Administrative Contract Labor & Other Administrative Costs, plus return on unamortized balance			
_			[END CONFIDENTIAL]	
25	Total Solar + Storage Residential Pilot Program Cost	\$	- \$	379,909

Note 1 Annual costs associated with the Solar Rebate Program and Solar + Storage Residential Pilot Program reflect amortization of incurred costs over 20 years, including a return on the unamortized balance.

DUKE ENERGY PROGRESS, LLC Docket No. E-2, Sub 1320

Presson Exhibit No. 3 Page 2 of 2 June 13, 2023

Billing Period

December 1, 2023 -

November 30, 2024

REDACTED VERSION

Line No. Incremental Cost Worksheet:

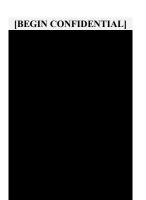
Research Cost Detail:

- American Clean Power Association membership 26
- 27 Biogas Utilization in NC - Research Triangle Institute - study
- Bring Your Own Battery Virtual Peaker study 28
- Coalition for Renewable Natural Gas membership, study
- 30 Effective Load Carrying Capability - Astrapé - study
- 31 EPRI - membership
- 32 Grid Resilience - Open Energy Solutions - study
- Low Energy Drying of Swine Lagoon Sludge for Fuel and Fertilizer NC State University study 33
- 34 Model-based Analysis of DER Functions and Settings - EPRI - supplemental project
- Monitoring and Operational Assessment of DER Reactive Power Control EPRI study 35
- NC State University's Future Renewable Electric Energy Delivery and Management ("FREEDM") Systems Center dues 36
- 37 Reliability Assessment for Utility PV Inverter Systems - University of North Carolina at Charlotte - study
- 38 Smart Electric Power Alliance - membership
- 39 Southeastern Wind Coalition - membership
- **Total Research Cost** 40
- 41 **Total Other Incremental Cost**
- 42 Projected credits for receipts related to contract amendments/liquidated damages, etc
- 43 **Total Other Incremental Cost and other credits**

charges proposed for the Billing Period.

- Total Solar Rebate Program Cost
- Total Solar + Storage Residential Pilot Program Cost 45
- 46 **Total Research Cost**
- 47 Grand Total - Other Incremental, Solar Rebate Program, Solar + Storage Pilot and Research Cost, other credits
- 48
- 49

48	EMF Period actual credits for receipts related to contracts (See Note 2)	
49	9 Net Other Incremental, Solar Rebate Program, Solar + Storage Pilot and Research Cost	
Note 2	EMF Period contract receipts are not included in the under/overcollection calculation on Williams Exhibit No. 2, instead they are credited directly to	



EMF Period

April 1, 2022 -

March 31, 2023

[END CO	ONFIDENTIAL]		
\$	736,149	\$ 786,400	
\$	1,356,116	\$ 1,443,099	
\$	1,550,110	\$ (80,000)	
\$	1,356,116	\$ 1,363,099	
\$	2,437,479	\$ 2,899,139	
\$	-	\$ 379,909	
\$	736,149	\$ 786,400	
\$	4,529,744	\$ 5,428,547	
\$	(3,515,700)		
\$	1,014,044	\$ 5,428,547	