

January 3, 2018

**VIA ELECTRONIC FILING**

Ms. M. Lynn Jarvis, Chief Clerk  
North Carolina Utilities Commission  
Dobbs Building  
430 North Salisbury Street  
Raleigh, North Carolina 27603-5918

Re: Docket No. E-22, Sub 534  
Docket No. E-22, Sub 546  
*Notice of Fuel Riders for January 2018*

Dear Ms. Jarvis:

Consistent with N.C. Gen. Stat. § 62-133.2 and Commission Rule R8-55, Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the “Company”), hereby provides notice to the North Carolina Utilities Commission (the “Commission”) of the Company’s plan for implementing its Riders A, B, and B2 reflecting fuel and fuel-related costs during the period of time between January 1, 2018, and January 31, 2018.

In the *Order Approving Fuel Charge Adjustment* issued on December 22, 2016, in Docket No. E-22, Sub 534, the Commission approved a Fuel Cost Rider A of \$0.0000/kWh for all classes effective beginning with usage on and after January 1, 2017. The Commission also approved EMF Rider decrements (Rider B) for each customer class, in effect for usage from January 1, 2017, through December 31, 2017, and an EMF Rider B2 of \$0.0000/kWh.

The Company has applied to the Commission to adjust the non-base fuel component of its electric rates, including changes to Riders A, B, and B2, in the Company’s current fuel adjustment proceeding, Docket No. E-22, Sub 546, and proposed orders and briefs have been filed in that docket, but no final Commission order has been issued to date. Given these circumstances, the Company plans to implement its updated fuel component for the 2018 rate year, as approved in a final Commission order once issued, effective February 1, 2018. Once the final order issues, the Company will recalculate its fuel-related Riders to apply to an eleven-month rate year. For the time period from January 1, 2018 through January 31, 2018, the Company will (1) continue to apply its currently effective Rider A of \$0.0000/kWh and EMF Rider B2 of \$0.0000/kWh as approved in Docket No. E-22, Sub 534 and most recently filed with the Commission

Ms. M. Lynn Jarvis, Chief Clerk  
January 3, 2018  
Page 2

on December 21, 2017 in that docket, and (2) apply an EMF Rider B of \$0.0000/kWh, as shown in the clean and redlined tariff sheets attached hereto. The Company has also included an updated Exhibit of Applicable Riders and Table of Contents with this notice filing to reflect these changes.

Thank you for your assistance in this matter. Please do not hesitate to contact me if you have any questions.

Very truly yours,

/s/Andrea R. Kells

Andrea R. Kells  
McGuireWoods LLP  
434 Fayetteville Street, Suite 2600  
PO Box 27507 (27611)  
Raleigh, North Carolina 27601  
Phone: (919) 755-6614  
Fax: (919) 755-6699  
akells@mcguirewoods.com

Horace P. Payne, Jr.  
Dominion Energy, Inc.  
120 Tredegar Street, RS-2  
Richmond, Virginia 23219  
Phone: (804) 819-2682  
Fax: (804) 819-2183  
horace.p.payne@dominionenergy.com

*Counsel for Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina*

Enclosures

OFFICIAL COPY

Jan 03 2018

**RIDER B**  
**EXPERIENCE MODIFICATION FACTOR (EMF)**

The applicable cents per kilowatt-hour charge<sup>1</sup> shall be added to the energy charges contained within each of the following Dominion Energy North Carolina filed Rate Schedules.

<b>Rate Schedule</b>	<b>Customer Class</b>	<b>Cents per kWh Charge</b>
Schedule 1	Residential	<del>-0.4730.000</del> ¢/kWh
Schedule 1DF	Residential	<del>-0.4730.000</del> ¢/kWh
Schedule 1P	Residential	<del>-0.4730.000</del> ¢/kWh
Schedule 1T	Residential	<del>-0.4730.000</del> ¢/kWh
Schedule 1W	Residential	<del>-0.4730.000</del> ¢/kWh
Schedule 5	SGS & Public Authority	<del>-0.4720.000</del> ¢/kWh
Schedule 5C	SGS & Public Authority	<del>-0.4720.000</del> ¢/kWh
Schedule 5P	SGS & Public Authority	<del>-0.4720.000</del> ¢/kWh
Schedule 7	SGS & Public Authority	<del>-0.4720.000</del> ¢/kWh
Schedule 30	SGS & Public Authority	<del>-0.4720.000</del> ¢/kWh
Schedule 42	SGS & Public Authority	<del>-0.4720.000</del> ¢/kWh
Schedule 6C	Large General Service	<del>-0.4690.000</del> ¢/kWh
Schedule 6L	Large General Service	<del>-0.4690.000</del> ¢/kWh
Schedule 6P	Large General Service	<del>-0.4690.000</del> ¢/kWh
Schedule 10	Large General Service	<del>-0.4690.000</del> ¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	<del>-0.4690.000</del> ¢/kWh
Schedule LGS – RTP Economic Development	Large General Service	<del>-0.4690.000</del> ¢/kWh
Schedule 26	Outdoor Lighting	<del>-0.4730.000</del> ¢/kWh
Schedule 30T	Traffic Control	<del>-0.4730.000</del> ¢/kWh
Schedule 6VP	6VP	<del>-0.4610.000</del> ¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	<del>-0.4540.000</del> ¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider B is Included in the Energy Charges

<sup>1</sup> This increment is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

Filed ~~12-21-17~~ 01-03-18  
Electric-North Carolina

Superseding Filing Effective For Usage  
On and After ~~01-01-17~~ 12-06-17. This Filing  
Effective For Usage On and After ~~12-06-17~~ 01-01-18.

**RIDER B**  
**EXPERIENCE MODIFICATION FACTOR (EMF)**

The applicable cents per kilowatt-hour charge<sup>1</sup> shall be added to the energy charges contained within each of the following Dominion Energy North Carolina filed Rate Schedules.

<b>Rate Schedule</b>	<b>Customer Class</b>	<b>Cents per kWh Charge</b>
Schedule 1	Residential	0.000¢/kWh
Schedule 1DF	Residential	0.000¢/kWh
Schedule 1P	Residential	0.000¢/kWh
Schedule 1T	Residential	0.000¢/kWh
Schedule 1W	Residential	0.000¢/kWh
Schedule 5	SGS & Public Authority	0.000¢/kWh
Schedule 5C	SGS & Public Authority	0.000¢/kWh
Schedule 5P	SGS & Public Authority	0.000¢/kWh
Schedule 7	SGS & Public Authority	0.000¢/kWh
Schedule 30	SGS & Public Authority	0.000¢/kWh
Schedule 42	SGS & Public Authority	0.000¢/kWh
Schedule 6C	Large General Service	0.000¢/kWh
Schedule 6L	Large General Service	0.000¢/kWh
Schedule 6P	Large General Service	0.000¢/kWh
Schedule 10	Large General Service	0.000¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	0.000¢/kWh
Schedule LGS – RTP Economic Development	Large General Service	0.000¢/kWh
Schedule 26	Outdoor Lighting	0.000¢/kWh
Schedule 30T	Traffic Control	0.000¢/kWh
Schedule 6VP	6VP	0.000¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	0.000¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider B is Included in the Energy Charges

<sup>1</sup> This increment is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

**TABLE OF CONTENTS**

	<u>Effective Date</u>
Communities Served in North Carolina	04-30-87
Terms and Conditions for Supplying Electricity	
Introduction	01-01-11
I.    Definitions	01-01-17
II.   Application for Electricity	01-01-11
III.  Inspection	01-01-17
IV.   Service Connections	01-01-17
V.    Location of Company's Equipment	01-01-11
VI.   Characteristics of Electricity Supplied	01-01-11
VII.  Voltage	01-01-11
VIII. Selection of Schedule	01-01-11
IX.   Deposits	01-01-11
X.    Billing and Rebilling of Metered and Unmetered Services	01-01-11
XI.   Submetering	08-20-12
XII.  Payments	01-01-16
XIII. Use of Electricity by Customers	01-01-11
XIV.  Customer's Responsibility	01-01-11
XV.   Right of Access	06-01-58
XVI.  Discontinuance of the Supply of Electricity	01-01-17
XVII. Reconnection of the Supply of Electricity	01-01-17
XVIII. Interruptions to Supply of Electricity	01-01-11
XIX.  Testing Facilities and Equipment	01-01-11
XX.   Periodic Tests and Checks	01-01-11
XXI.  Meter Tests Requested By Customer	01-01-17
XXII. Electric Line Extensions and Installations	09-22-05
XXIII. Temporary Service	01-01-17
XXIV. Generator Interconnection Standard	05-15-15
XXV.  Net Metering	01-31-13
Agreement for Electric Line Extension – Form G Plan	01-01-11
Agreement for the Purchase of Electricity	01-01-11
Customer's Private Underground Service Connection Agreement	01-01-11

(Continued)

# **TABLE OF CONTENTS** (Continued)

	<u>Effective Date</u>
Schedule of Rates	
Schedule 1 – Residential Service	For Usage On and After 01-01-17
Schedule 1DF – Dual Fuel Service – Residential (Closed)	For Usage On and After 01-01-17
Schedule 1P – Residential Service	For Usage On and After 01-01-17
Schedule 1T – Residential Service	For Usage On and After 01-01-17
Schedule 1W – Time-controlled Storage Water Heating or Storage Space Heating- Residential	For Usage On and After 01-01-17
Schedule 5 – Small General Service	For Usage On and After 01-01-17
Schedule 5C – Cotton Gin Service	For Usage On and After 01-01-17
Schedule 5P – Small General Service	For Usage On and After 01-01-17
Schedule 6C – Large General Service - Curtailable	For Usage On and After 01-01-17
Schedule 6L – Large General Service, Industrial	For Usage On and After 01-01-17
Schedule 6P – Large General Service	For Usage On and After 01-01-17
Schedule 6VP – Large General Service Variable Pricing	For Usage On and After 01-01-17
Schedule SG – Standby Generator Experimental (Closed)	For Usage On and After 11-01-12
Schedule 7 – Electric Heating (Closed)	For Usage On and After 01-01-17
Schedule 10 – Large General Service	For Usage On and After 01-01-17
Schedule LGS – RTP With Customer Baseline Load Day-Ahead Hourly Pricing, Large General Service Experimental	For Usage On and After 12-06-17
Schedule LGS – RTP Economic Development Day-Ahead Hourly Pricing, Large General Service Experimental	For Usage On and After 12-06-17
Schedule NS	For Usage On and After 01-01-17
Schedule 19 -FP – Power Purchases from Cogeneration and Small Power Production Qualifying Facilities	For Usage On and After 11-28-17
Schedule 19 -LMP – Power Purchases from Cogeneration and Small Power Production Qualifying Facilities	For Usage On and After 11-28-17
Schedule 26 – Outdoor Lighting Service	For Usage On and After 01-01-17
Schedule 30 – County, Municipal or Housing Authority Electric Service	For Usage On and After 01-01-17
Schedule 30T – County, Municipal, or State Traffic Control Service	For Usage On and After 01-01-17
Schedule 42 – County, Municipal or Housing Authority All-Electric Building Service	For Usage On and After 01-01-17

(Continued)

## TABLE OF CONTENTS

(Continued)

### Demand-Side Management Program Tariffs

Schedule AC – Air Conditioner Cycling Program	For Usage On and After 05-24-11
Schedule NRHCE – Non-residential Heating and Cooling Efficiency Program	For Usage On and After 01-01-15
Schedule NRLSC – Non-residential Lighting Systems and Controls Program	For Usage On and After 01-01-15
Schedule NRP -- Non-residential Prescriptive Program	For Usage On and After 01-01-18
Schedule NRWF – Non-residential Window Film Program	For Usage On and After 01-01-15
Schedule RIAQHIP – Residential Income and Age Qualifying Home Improvement Program (Suspended)	For Usage On and After 12-09-17
Schedule RLED – Residential Retail LED Lighting Program	For Usage On and After 01-01-17
Schedule SBI – Small Business Improvement Program	For Usage On and After 01-01-17

### Riders

Exhibit of Applicable Riders	01-01-18
Rider A – Fuel Cost Rider	For Usage On and After 12-06-17
Rider B – Experience Modification Factor (EMF)	For Usage On and After <del>12-06-17</del> 01-01-18
Rider B2 – Experience Modification Factor (EMF)	For Usage On and After 12-06-17
Rider C – Demand Side Management/Energy Efficiency	For Usage On and After 01-01-18
Rider CE – DSM/EE Experience Modification Factor (DSM/EE EMF)	For Usage On and After 01-01-18
Rider CO – NC GreenPower Carbon Offset Program	For Bills Rendered On and After 08-01-11
Rider D – Tax Effect Recovery	01-01-17
Rider EDIT – Excess Deferred Income Tax Credit Rider	For Usage On and After 12-06-17 Through and Including 10-31-18
Rider EDR – Economic Development	11-01-16
Rider F – Receivers or Trustees	06-01-54
Rider GP – NC GreenPower Program	04-09-15
Rider REN – NC GreenPower Program	07-28-03
Rider RP – Renewable Energy & Energy Efficiency Portfolio Standard Rider	For Usage On and After 01-01-18
Rider RPE – Renewable Energy & Energy Efficiency Portfolio Standard Rider Experience Modification Factor (EMF)	For Usage On and After 01-01-18

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Schedule 5P – Small General Service	For Usage On and After 01-01-17
Schedule 6C – Large General Service - Curtailable	For Usage On and After 01-01-17
Schedule 6L – Large General Service, Industrial	For Usage On and After 01-01-17
Schedule 6P – Large General Service	For Usage On and After 01-01-17
Schedule 6VP – Large General Service Variable Pricing	For Usage On and After 01-01-17
Schedule SG – Standby Generator Experimental (Closed)	For Usage On and After 11-01-12
Schedule 7 – Electric Heating (Closed)	For Usage On and After 01-01-17
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Schedule LGS – RTP With Customer Baseline Load Day-Ahead Hourly Pricing, Large General Service Experimental	For Usage On and After 12-06-17
Schedule LGS – RTP Economic Development Day-Ahead Hourly Pricing, Large General Service Experimental	For Usage On and After 12-06-17
Schedule NS	For Usage On and After 01-01-17
Schedule 19 -FP – Power Purchases from Cogeneration and Small Power Production Qualifying Facilities	For Usage On and After 11-28-17
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(Continued)

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(Continued)

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Schedule RLED – Residential Retail LED Lighting Program	For Usage On and After 01-01-17
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Rider B2 – Experience Modification Factor (EMF)	For Usage On and After 12-06-17
Rider C – Demand Side Management/Energy Efficiency	For Usage On and After 01-01-18
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Rider CO – NC GreenPower Carbon Offset Program	For Bills Rendered On and After 08-01-11
Rider D – Tax Effect Recovery	01-01-17
Rider EDIT – Excess Deferred Income Tax Credit Rider	For Usage On and After 12-06-17 Through and Including 10-31-18
Rider EDR – Economic Development	11-01-16
Rider F – Receivers or Trustees	06-01-54
Rider GP – NC GreenPower Program	04-09-15
Rider REN – NC GreenPower Program	07-28-03
Rider RP – Renewable Energy & Energy Efficiency Portfolio Standard Rider	For Usage On and After 01-01-18
Rider RPE – Renewable Energy & Energy Efficiency Portfolio Standard Rider Experience Modification Factor (EMF)	For Usage On and After 01-01-18

EXHIBIT OF APPLICABLE RIDERS

- I. The riders listed below are applicable to the following Dominion Energy North Carolina filed Rate Schedules 1, 1DF, 1P, 1T, 1W, 5, 5C, 5P, 6C, 6L, 6P, 6VP, LGS – RTP With Customer Baseline Load, LGS – RTP – Economic Development, NS, 7, 10, 26, 30, 30T, and 42, as well as applicable charges specified in any special rates, contracts or incentives.

<b>Rider</b>	<b>Description</b>	<b>Effective For Usage On and After</b>
A	Fuel Cost Rider	12-06-17
B	Experience Modification Factor (EMF)	<del>12-06-17</del> 01-01-18
B2	Experience Modification Factor (EMF)	12-06-17
C	Demand Side Management/ Energy Efficiency Rider	01-01-18
CE	DSM/EE Experience Modification Factor (DSM/EE EMF)	01-01-18
EDIT	Excess Deferred Income Tax Credit Rider	12-06-17 Through and Including 10-31-18
RP	Renewable Energy & Energy Efficiency Portfolio Standard Rider	01-01-18
RPE	RPS Experience Modification Factor (REPS EMF)	01-01-18

- II. The riders listed below may apply based upon the circumstances as indicated in the applicability section of the specific rider.

<b>Rider</b>	<b>Description</b>	<b>Effective Date</b>
CO	NC GreenPower Carbon Offset Program	For Bills Rendered on and After 08-01-11
D	Tax Effect Recovery Factor	01-01-17
EDR	Economic Development	11-01-16
F	Receivers or Trustees	06-01-54
GP	NC GreenPower Program	For Bills Rendered On and After 04-09-15
REN	NC GreenPower Program	For Bills Rendered On and After 07-28-03

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RPE	RPS Experience Modification Factor (REPS EMF)	01-01-18

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D	Tax Effect Recovery Factor	01-01-17
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F	Receivers or Trustees	06-01-54
GP	NC GreenPower Program	For Bills Rendered On and After 04-09-15
REN	NC GreenPower Program	For Bills Rendered On and After 07-28-03

## CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Notice of Fuel Riders for January 2018 as filed in Docket Nos. E-22, Sub 534 and E-22, Sub 546, was served electronically or via U.S. mail, first-class, postage prepaid, upon all parties of record.

This, the 3<sup>rd</sup> day of January, 2018.

/s/Andrea R. Kells

McGuireWoods LLP  
434 Fayetteville Street, Suite 2600  
PO Box 27507 (27611)  
Raleigh, North Carolina 27601  
Phone: (919) 755-6614  
akells@mcguirewoods.com

*Counsel for Virginia Electric and Power  
Company, d/b/a Dominion Energy North  
Carolina*