

**STATE OF NORTH CAROLINA
UTILITIES COMMISSION
RALEIGH**

DOCKET NO. E-22, SUB 562

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of		
Application of Virginia Electric and Power)	
Company d/b/a Dominion Energy North)	ORDER EXTENDING
Carolina for Adjustment of Rates and Charges)	RATE SCHEDULE
Applicable to Electric Service in North Carolina)	

BY THE COMMISSION: On December 6, 2022, Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (DENC or Company), filed a request to extend existing Schedule LGS-RTP¹ from December 31, 2022, the current expiration date of the Schedule, through and including the earlier of March 31, 2023, or the effective date of a revised Schedule LGS-RTP-CBL.

DENC stated that no customers have enrolled in Schedule LGS-RTP-CBL. DENC also stated that the Company had been engaged in discussions with the Carolina Industrial Group for Fair Utility Rates regarding revisions to the tariffs and that due to the ongoing discussions and the upcoming holidays, the Company was requesting an extension of the termination date of the Schedule.

The Public Staff presented this matter at the Regular Staff Conference on December 19, 2022, and recommended approval of the request. The Public Staff clarified that the request was applicable only to Schedule LGS-RTP-Customer Baseline Load Day-Ahead Hourly Pricing, Large General Service Experimental, which provides an opportunity for customers served under Schedule 6L to also have a portion of their electric loads served under a real-time hourly energy rate design using a locational marginal pricing algorithm. The Public Staff further clarified that it was aware of confidential discussions between DENC and potential customers to address the rate design barriers that were preventing the customers from subscribing to service under Schedule LGS-RTP-CBL.

Based upon the foregoing, the Commission approves the request as filed.

¹ Per the Compliance Filing made by DENC on July 28, 2020, Schedule LGS-RTP is comprised of two separate tariffs. The first is Schedule LGS-RTP Customer Baseline Load Day-Ahead Hourly Pricing, Large General Service Experimental (Schedule LGS-RTP-CBL), which establishes the terms and rates associated with customer loads that are billed under companion Schedule 6L. The second tariff is Schedule LGS-RTP Economic Development Day-Ahead Hourly Pricing, Large General Service Experimental, which establishes the terms and rates for customer loads associated with new economic development.

IT IS, THEREFORE, ORDERED as follows:

1. That Schedule LGS-RTP Customer Baseline Load Day-Ahead Hourly Pricing, Large General Service Experimental is hereby revised to remain in effect through the earlier of March 31, 2023, or the effective date of a revised Schedule LGS-RTP-CBL.

2. That DENC shall file within 10 days of this order revised tariffs reflecting the revised expiration date.

ISSUED BY ORDER OF THE COMMISSION.

This the 21st day of December, 2022.

NORTH CAROLINA UTILITIES COMMISSION

A handwritten signature in cursive script that reads "Tamika D. Conyers". The signature is written in dark ink and is positioned above the printed name of the signatory.

Tamika D. Conyers, Deputy Clerk

Commissioners Jeffrey A. Hughes and Floyd B. McKissick, Jr. did not participate in this decision.