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November 22, 2023

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston, Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4300

RE: Duke Energy Progress, LLC and Public Staff's Joint Motion to Correct

Certain Fuel and Fuel-Related Cost Factors and for Issuance of an

Errata Order

Docket No. E-2, Sub 1321

Dear Ms. Dunston:

Enclosed for filing in the above-captioned docket please find Duke Energy Progress, LLC and the Public Staff's Joint Motion to Correct Certain Fuel and Fuel-Related Cost Factors and for Issuance of an Errata Order.

If you have any questions, please let me know.

Sincerely,

Ladawn S. Toon

Enclosure

cc: Parties of Record

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-2, SUB 1321

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of:

Application of Duke Energy Progress, LLC
Pursuant to N.C.G.S. § 62-133.2 and
NCUC Rule R8-55 Relating to Fuel and
Fuel-Related Charge Adjustments for
Electric Utilities

DUKE ENERGY PROGRESS, LLC
AND THE PUBLIC STAFF'S
JOINT MOTION TO CORRECT
CERTAIN FUEL AND FUELRELATED COST FACTORS AND
FOR ISSUANCE OF AN ERRATA
ORDER

NOW COMES Duke Energy Progress, LLC, ("DEP") and the Public Staff of the North Carolina Utilities Commission ("Public Staff") and respectfully request that the North Carolina Utilities Commission ("Commission") adjust certain fuel and fuel-related cost factors (set forth in the Commission's November 17, 2023 *Order Approving Fuel Charge Adjustment*) and issue an Errata Order in this matter. In support of this Motion, DEP and the Public Staff respectfully state as follows:

- 1. On November 17, 2023, the Commission issued its Order Approving Fuel Charge Adjustment for DEP ("Fuel Order") and ordered the Public Staff and DEP to jointly prepare a proposed notice ("Customer Notice") to customers of the rate adjustment approved in the Commission's Order.
- 2. In reviewing the Order and in preparation of the Customer Notice, it was discovered that certain fuel and fuel-related cost factors presented in the

Joint Proposed Order¹ were in error. As such, those errors were inadvertently transposed to the Commission's Fuel Order of November 17, 2023. As well, the parties request the inclusion of the adjusted rates from Appendix A.

- 3. More specifically, the fuel and fuel-related cost factors that were in error and require correction appear on the following pages of the Order:
 - Page 19- In Ordering Paragraph No. 1, the adjustment to base fuel and fuel-related costs factor of 0.073c/kWh for residential class is incorrect.
 - Page 19- In Ordering Paragraph No. 1, the adjustment to base fuel and fuel-related costs factor of 0.676¢/kWh for lighting class is incorrect.
 - Page 19- In Ordering Paragraph No. 1, the EMF increment adjustment of 1.679c/kWh for the lighting class is incorrect.
- 4. The correct Fuel and Fuel-Related Costs, which should have been approved and subsequently included in the Customer Notice, are as follows:
 - The correct adjustment to base fuel and fuel-related costs factor for the residential class is 0.074c/kWh.

¹ On October 19, 2023, DEP and the Public Staff filed a Joint Proposed Order in Docket No. E-2, Sub 1321.

- The correct adjustment to base fuel and fuel-related costs factor for the lighting class is 0.675¢/kWh.
- The Correct EMF increment adjustment for the lighting class is 1.680c/kWh
- 6. Attached hereto is a proposed Errata Order approving the changes outlined herein. Note that under separate cover the Customer Notice will be filed with the Commission and will contain the correct information.
 - 7. DEP and Public Staff regret the error and apologize for the inconvenience.

WHEREFORE, Duke Energy Progress, LLC and the Public Staff of the North Carolina Utilities Commission move the Commission to adopt the corrected fuel and fuel-related cost factors outlined herein and to issue an Errata Order approving the corrections requested.

Respectfully submitted, this 22nd day of November 2023.

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/s/ William S. F. Freeman

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STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-2, SUB 1321

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

In the Matter of

Application of Duke Energy Progress, LLC)
Pursuant to G.S. 62-133.2 and NCUC Rule)
R8-55 Relating to Fuel and Fuel-Related)
Charge Adjustments for Electric Utilities

BY THE COMMISSION: On November 17, 2023, the Commission issued an Order Approving Fuel Charge Adjustment ("Fuel Order") for Duke Energy Progress, LLC ("DEP" or "the Company") and requiring filing of Proposed Customer Notice, in the above-captioned docket approving the Company's Fuel Charge Adjustment. On November 21, 2023, DEP and the Public Staff – North Carolina Utilities Commission filed a Joint Motion requesting the Commission correct certain fuel and fuel-related costs and for issuance of an Errata Order, after discovering that the Joint Proposed Order filed in this matter included incorrect costs, which in turn were inadvertently transposed to the Commission's Fuel Order. Ordering paragraph 1 erroneously states that adjustment to base fuel and fuel-related costs factor for residential class is $0.073 \phi/kWh$ and base fuel and fuel-related costs factor for lighting class is $0.676 \phi/kWh$. Additionally, that the EMF increment adjustment of for the lighting class is $1.679 \phi/kWh$. Additionally, the Commission notes that Appendix A included in the Joint Proposed Order has also included incorrect rates.

Based on the foregoing and the record, the Commission finds good cause to correct Ordering Paragraph No. 1 of the Fuel Order to state:

1. That, effective for service rendered on and after December 1, 2023, DEP shall adjust the base fuel and fuel-related cost factors in its North Carolina retail rates, as approved in Sub 1300 Order, amounting to 2.808¢/kWh for the Residential class, 3.097¢/kWh for the Small General Service class, 2.580¢/kWh for the Medium General Service class, 2.138¢/kWh for the Large General Service class, and 3.376¢/kWh for the Lighting class (all excluding the regulatory fee), by amounts equal to 0.074¢/kWh, 0.187¢/kWh, (0.017c)/kWh, (0.026c)/kWh and 0.675c/kWh, respectively, and further, that DEP shall adjust the resulting approved prospective fuel and fuel-related cost factors by EMF increments/(decrements) of 1.191¢/kWh for the Residential class, 1.050¢/kWh for the Small General Service class, 1.090¢/kWh for the Medium General Service class, 1.249¢/kWh for the Large General Service class, and 1.680¢/kWh for the Lighting class (excluding the regulatory fee). The EMF increments are to remain in effect for service rendered through November 30, 2024;

Furthermore, based on the foregoing and the record, the Commission finds good cause to correct the rates in Appendix A of the Fuel Order and replace with the attached, revised Appendix A. Finally, except as corrected in this Errata Order, the Commission's November 17, 2023, Order Approving Fuel Charge Adjustment remains in full force and effect.

IT IS, THEREFORE, SO ORDERED.

ISSUED BY ORDER OF THE COMMISSION.

This the 22nd day of November, 2023.

NORTH CAROLINA UTILITIES COMMISSION

A. Shonta Dunston, Chief Clerk

Appendix A

Rates in ¢/kWh exclu	ıding reg					
	Α	В	С	D	E	F
		Increment	Prospective			
		/(Decrement)	Rate:	EMF		Billed Rate
	Base Fuel	to Base Fuel	Columns	Increment	EMF Interest	Columns
Class	Rate	Rate	A+B	/(Decrement)	(Decrement)	C+D+E
Residential	2.808	0.074	2.882	1.191	-	4.073
Small General Service	3.097	0.187	3.284	1.050	-	4.334
Medium General Service	2.580	(0.017)	2.563	1.090	-	3.653
Large General Service	2.138	(0.026)	2.112	1.249	-	3.361
Lighting	3.376	0.675	4.051	1.680	-	5.731

Rates in ¢/kWh inclu	ding reg	ulatory fee:				
	Α	В	С	D	E	F
		Increment	Prospective			
		/(Decrement)	Rate:	EMF		Billed Rate
	Base Fuel	to Base Fuel	Columns	Increment	EMF Interest	Columns
Class	Rate	Rate	A+B	/(Decrement)	(Decrement)	C+D+E
Residential	2.812	0.074	2.886	1.193	-	4.079
Small General Service	3.102	0.187	3.289	1.052	-	4.341
Medium General Service	2.584	(0.017)	2.567	1.092	1	3.659
Large General Service	2.141	(0.026)	2.115	1.251	-	3.366
Lighting	3.381	0.676	4.057	1.682	-	5.739

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC and the Public Staff's Joint Motion to Correct Certain Fuel and Fuel-Related Cost Factors and for Issuance of an Errata Order, in Docket No. E-2, Sub 1321, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to parties of record.

This the 22nd day of November, 2023.

Ladawn S. Toon

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