



Cardinal Pipeline Company, LLC
2800 Post Oak Boulevard
P. O. Box 1396
Houston, Texas 77251-1396

OFFICIAL COPY

Oct 21 2022

October 21, 2022

Ms. Shonta Dunston
Chief Clerk
North Carolina Utilities Commission
430 N. Salisbury Street, Dobbs Building
Raleigh, North Carolina 27603

Reference: Docket No. G-39, Subs 46 and 47

Dear Ms. Dunston:

Cardinal Pipeline Company, LLC (“Cardinal”) submits for filing with the North Carolina Utilities Commission (“NCUC”) Thirtieth Revised Sheet No. 1 to its NCUC Tariff. This tariff sheet is issued pursuant to Ordering Paragraph 3 of the Commission’s October 14, 2022, Order Approving Stipulation in the above-referenced dockets. Cardinal’s rates shall be placed into effect on November 1, 2022, in accordance with Order Paragraph 2.

Any communications regarding this filing should be sent to:

Cardinal Pipeline Company, LLC
c/o Cardinal Operating Company, LLC
Jordan Kirwin
Director - Rates & Regulatory
P.O. Box 1396
Houston, Texas 77251
Telephone: (346) 439-0447
Email: jordan.kirwin@williams.com

Or its Attorneys for Cardinal:

Robert W. Kaylor
Robert W. Kaylor, P.A.
353 East Six Forks Road, Suite 260
Raleigh, North Carolina 27609
Telephone: (919) 828-5250
Email: bkaylor@rwkaylorlaw.com

David A. Glenn
Senior Counsel
Cardinal Operating Company, LLC
P.O. Box 1396
Houston, Texas 77251
Telephone: (346) 249-7832
Email: david.a.glenn@williams.com

North Carolina Utilities Commission
Docket No. G-39, Subs 46 and 47
October 21, 2022
Page 2

Respectfully submitted,

/s/ Glen Jasek

Glen Jasek
Vice President, Cardinal Operating Company, LLC
Email: glen.jasek@williams.com
Phone: (713) 215-3482

Rates and Charges Applicable to Rate Schedule CFT			
Monthly Billing Determinants	<u>Mcf/day</u>	<u>dt/day</u>	
Zone 1A	60,000	62,100	
Zone 1B	70,000	72,450	
Zone 2	332,270	343,900	
	<u>Monthly Rate (Mcf)</u>	<u>Monthly Rate (dt)</u>	<u>Daily Rate (dt)</u>
Reservation Charges (1)			
Zone 1A	\$ 0.82442	\$ 0.79654	\$ 0.02619
Zone 1A Electric Power (4)	\$ 0.01500	\$ 0.01450	\$ 0.00048
Zone 1A Total Rate	\$ 0.83942	\$ 0.81104	\$ 0.02667
Zone 1B	\$ 1.27866	\$ 1.23542	\$ 0.04062
Zone 1B Electric Power (4)	\$ 0.01500	\$ 0.01450	\$ 0.00048
Zone 1B Total Rate	\$ 1.29366	\$ 1.24992	\$ 0.04110
Zone 2	\$ 2.46991	\$ 2.38639	\$ 0.07846
Zone 2 Electric Power (4)	\$ 0.01500	\$ 0.01450	\$ 0.00048
Zone 2 Total Rate	\$ 2.48491	\$ 2.40089	\$ 0.07894
Excess CFT Service (\$/dt) (2)		Electric (4)	
	<u>Base Rate</u>	<u>Power Rate</u>	<u>Total Rate</u>
Zone 1A	\$ 0.02619	\$ 0.00048	\$ 0.02667
Zone 1B	\$ 0.04062	\$ 0.00048	\$ 0.04110
Zone 2	\$ 0.07846	\$ 0.00048	\$ 0.07894
Fuel Retention Percentage (3)			
Zone 1A	0.84%		
Zone 1B	0.84%		
Zone 2	0.84%		
(1) Zone 1A Cost of Service = 35.5937% of Total Zone 1 Cost of Service; Zone 1B = 64.4063% of Total Zone 1 Cost of Service.			
(2) The applicable rate multiplied by the excess CFT quantity delivered during that month.			
(3) Transporter shall retain from the volume of gas received on behalf of Shipper for transportation service under Rate Schedule CFT a percentage of such gas for fuel and line loss make-up. Transporter will evaluate the Fuel Retention Percentage on an annual basis to determine if changes are appropriate and will make any necessary filings with the NCUC, in accordance with the Fuel Retention Adjustment set forth on Original Sheet No.2 of Transporter's NCUC tariff.			
(4) Transporter will evaluate the Electric Power Rates on an annual basis to determine if changes are appropriate and will make any necessary filings with the NCUC, in accordance with the Electric Power Cost Adjustment set forth on Original Sheet Nos. 3 and 4 of Transporter's NCUC tariff.			

Rates and Charges Applicable to
 Rate Schedule CFT

Monthly Billing Determinants	Mcf/day	dt/day
Zone 1A	60,000	62,100
Zone 1B	70,000	72,450
Zone 2	332,270	343,900

	Monthly Rate (Mcf)	Monthly Rate (dt)	Daily Rate (dt)
Reservation Charges (1)			
Zone 1A	\$ 0.7902682442	\$ 0.763549654	\$ 0.02510619
Zone 1A Electric Power (4)	\$ 0.01500	\$ 0.01450	\$ 0.00048
Zone 1A Total Rate	\$ 0.805263942	\$ 0.7780481104	\$ 0.02558667
Zone 1B	\$ 1.2256827866	\$ 1.1842423542	\$ 0.038934062
Zone 1B Electric Power (4)	\$ 0.01500	\$ 0.01450	\$ 0.00048
Zone 1B Total Rate	\$ 1.240689366	\$ 1.1987424992	\$ 0.039414110
Zone 2	\$ 2.5382846991	\$ 2.4524438639	\$ 0.080637846
Zone 2 Electric Power (4)	\$ 0.01500	\$ 0.01450	\$ 0.00048
Zone 2 Total Rate	\$ 2.5532848491	\$ 2.466940089	\$ 0.081117894

Excess CFT Service (\$/dt) (2)	Base	Electric (4)	Total
	Rate	Power Rate	Rate
Zone 1A	\$ 0.02510619	\$ 0.00048	\$ 0.02558667
Zone 1B	\$ 0.038934062	\$ 0.00048	\$ 0.039414110
Zone 2	\$ 0.080637846	\$ 0.00048	\$ 0.081117894

Fuel Retention Percentage (3)	
Zone 1A	0.84%
Zone 1B	0.84%
Zone 2	0.84%

- (1) Zone 1A Cost of Service = 35.5937% of Total Zone 1 Cost of Service; Zone 1B = 64.4063% of Total Zone 1 Cost of Service.
- (2) The applicable rate multiplied by the excess CFT quantity delivered during that month.
- (3) Transporter shall retain from the volume of gas received on behalf of Shipper for transportation service under Rate Schedule CFT a percentage of such gas for fuel and line loss make-up. Transporter will evaluate the Fuel Retention Percentage on an annual basis to determine if changes are appropriate and will make any necessary filings with the NCUC, in accordance with the Fuel Retention Adjustment set forth on Original Sheet No.2 of Transporter's NCUC tariff.
- (4) Transporter will evaluate the Electric Power Rates on an annual basis to determine if changes are appropriate and will make any necessary filings with the NCUC, in accordance with the Electric Power Cost Adjustment set forth on Original Sheet Nos. 3 and 4 of Transporter's NCUC tariff.