

**Before the
North Carolina Utilities Commission**

Docket No. G-9, Sub 727

**Annual Review of Gas Costs Pursuant to G.S. 62-133.4(c)
and Commission Rule R1-17(k)(6)**

**Testimony and Exhibits
of
MaryBeth Tomlinson**

**On Behalf Of
Piedmont Natural Gas Company, Inc.**



August 1, 2018

1 **Q. Please state your name and your business address.**

2 A. My name is MaryBeth Tomlinson. My business address is 4720 Piedmont
3 Row Drive, Charlotte, North Carolina.

4 **Q. What is your position and what are your responsibilities with Piedmont
5 Natural Gas Company (“Piedmont” or the “Company”)?**

6 A. I am employed as the Manager of Gas Accounting. Piedmont is a wholly
7 owned subsidiary of Duke Energy Corporation (“Duke Energy”).

8 **Q. Please describe your educational and professional background.**

9 A. I received a B.A. degree in Accounting from Belmont Abbey College in
10 Belmont, NC in 1985. In 1985, I was employed by Hobbs, Crossley and
11 Blacka P.A. as a staff accountant. In 1987, I was employed by ALLTEL
12 Corporation as Manager of General Accounting. In 1995, I was employed
13 by SeaLand Service Corporation as Manager of Vessel Accounting. In
14 1999, I was employed by United States Ship Management, LLC (“USSM”)
15 as Manager of General Accounting. In 2005, I was employed by HSBC
16 Mortgage Corp. as Manager of Accounting. In 2007, I was employed by
17 Piedmont as Manager of Special Projects. In February 2008, I became the
18 Manager of Corporate Accounting. In August 2012, this department was
19 divided between two managers and I became the Manager of Plant
20 Accounting and Accounts Payable. I accepted the position as the Manager
21 of Gas Accounting in January 2015.

22 **Q. Have you previously testified before this Commission or any other
23 regulatory authority?**

1 A. Yes. I have previously testified before this Commission and the Public
2 Service Commission of South Carolina.

3 **Q. What is the purpose of your testimony in this proceeding?**

4 A. The purpose of my testimony in this docket is to provide the information
5 required by Commission Rule R1-17(k)(6)(c) for the period June 1, 2017
6 through May 31, 2018. This information is reflected in the following
7 schedules attached to my testimony, which are collectively designated as
8 Exhibit_(MBT-1):

- 9 (1) Summary of cost of gas expense.
10 (2) Summary of demand and storage gas costs.
11 (3) Summary of commodity gas costs (\$).
12 (4) Summary of other cost of gas charges/(credits).
13 (5) Summary of demand and storage rate changes.
14 (6) Summary of demand and storage capacity level changes.
15 (7) Summary of demand and storage costs incurred versus collected.
16 (8) Summary of deferred account activity - sales.
17 (9) Summary of deferred account activity – all customers.
18 (10) Summary of gas supply (Dts).

19 These schedules were prepared by me or under my supervision.

20 **Q. Has Piedmont accounted for its cost of gas in compliance with Rule R1-**
21 **17(k) and the Commission’s prior order in Docket G-100, Sub 67?**

1 A. Yes. Piedmont has complied with the Rule and has filed with the
2 Commission (with a copy to the Public Staff) a complete monthly
3 accounting of its computations under the approved procedures. As ordered
4 by the Commission in Docket G-100, Sub 67, Piedmont has recorded the
5 net compensation from secondary market transactions in the All Customers'
6 Deferred Account.

7 **Q. Has Piedmont accounted for its secondary market sales and capacity**
8 **release to Duke Energy Carolinas, LLC (“DEC”) and Duke Energy**
9 **Progress, LLC (“DEP”) in compliance with the North Carolina Utilities**
10 **Commission’s September 29, 2016 Order Approving Merger Subject to**
11 **Regulatory Conditions and Code of Conduct in Docket Nos. G-9, Sub**
12 **682, E-2, Sub 1095, and E-7, Sub 1100?**

13 A. Yes. As of October 2016, the month in which the merger was
14 consummated, Piedmont has recorded in Piedmont’s Deferred Gas Cost
15 accounts all of the margins (also referred to as net compensation) received
16 by Piedmont on secondary market sales and capacity release to DEC and
17 DEP for the benefit of customers without any benefit to or sharing by
18 Piedmont.

19 **Q. How do the gas costs incurred by Piedmont during the period June 1,**
20 **2017 through May 31, 2018 compare with the gas costs recovered from**
21 **Piedmont’s customers during the same period?**

1 A. During the period June 1, 2017 through May 31, 2018, Piedmont incurred
2 gas costs of \$349,780,100, received \$343,478,124 through rates and
3 allocated the difference of (\$6,301,976) to Piedmont's gas cost deferred
4 accounts. At May 31, 2018, Piedmont had the following deferred account
5 balances:

6	All Customers Account	\$ (17,078,428)
7	Sales Customers Account	<u>\$ 5,191,871</u>
8	Total	\$ (11,886,557)

9 The Sales Customers Account balance owed to Piedmont as shown above
10 includes \$5,207,171 related to its hedging program and (\$15,300) of other
11 activity.

12 **Q. Has the Commission been kept advised of changes in Piedmont's**
13 **deferred account during the test period?**

14 A. Yes, Piedmont has filed information with the Commission on a monthly
15 basis regarding the status of its deferred accounts and has provided copies
16 of this information to the Public Staff.

17 **Q. How does Piedmont propose to address recovery of the Hedging**
18 **Account Balances?**

19 A. Piedmont proposes to combine the Hedging Deferred Accounts and the
20 Sales Customer Only Deferred Account balances to determine the net
21 increment/decrement for sales customers resulting from this proceeding.

1 **Q. What are the results of Piedmont's Hedging Program for the review**
2 **period?**

3 A. As indicated above, the balance in the Hedging Program Deferred Accounts
4 at May 31, 2018 was \$5,207,171. I have attached an analysis of the
5 Hedging Program Deferred Account for the review period as
6 Exhibit_(MBT-2).

7 **Q. Are you proposing that any rate increments or decrements be**
8 **implemented in this proceeding on the basis of the balances in the**
9 **deferred accounts?**

10 A. Yes. Based on the end-of-period balances in the Company's deferred
11 accounts, I recommend that the increments/decrements to Piedmont's rates
12 reflected on Exhibit_(MBT-3) and Exhibit_(MBT-4), attached hereto, be
13 placed into effect for a period of twelve months after the effective date of the
14 final order in this proceeding.

15 **Q. Does this conclude your testimony?**

16 A. Yes.
17

Piedmont Natural Gas Company, Inc.
Annual Review
G-9, Sub 727

Exhibit __ (MBT-1)

Schedule 1	Summary of Cost of Gas Expense
Schedule 2	Summary of Demand and Storage Gas Costs
Schedule 3	Summary of Commodity Gas Costs (\$)
Schedule 4	Summary of Other Cost of Gas Charges/(Credits)
Schedule 5	Summary of Demand and Storage Rate Changes
Schedule 6	Summary of Demand and Storage Capacity Level Changes
Schedule 7	Summary of Demand and Storage Cost Incurred Versus Collected
Schedule 8	Summary of Deferred Account Activity-Sales
Schedule 9	Summary of Deferred Account Activity-All Customers
Schedule 10	Summary of Gas Supply (Dts)

**Summary of Cost of Gas Expense
For the Twelve Month Period Ended May 31, 2018**

Reporting Gas Flow	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Demand and Storage Costs Expensed (see Schedule 2 line 60)	10,471,587.70	10,228,040.93	10,564,686.57	10,479,838.25	10,190,461.13	10,640,355.11	11,200,331.19	11,608,449.52	11,967,228.37	10,750,338.44	11,292,826.03	10,003,885.78	129,398,029.02
2													
3 Commodity Costs Expensed (see Schedule 3 line 86)	7,206,044.34	5,463,687.34	5,106,160.43	5,504,995.47	5,625,893.55	8,961,940.08	21,862,289.33	37,710,937.96	57,730,640.60	24,431,159.41	28,430,036.40	12,348,286.16	220,382,071.07
4													
5 Other Charges/(Credits) (see Schedule 4 line 32)	(7,215,710.26)	(1,980,841.59)	(4,222,268.86)	(4,604,494.01)	1,120,734.79	18,593,714.07	27,511,855.23	28,028,696.86	(36,968,154.79)	6,499,388.68	(20,905,329.16)	(12,159,567.48)	(6,301,976.52)
6													
7 Total Cost of Gas Expensed	10,461,921.78	13,710,886.68	11,448,578.14	11,380,339.71	16,937,089.47	38,196,009.26	60,574,475.75	77,348,084.34	32,729,714.18	41,680,886.53	18,817,533.27	10,192,604.46	343,478,123.57

Summary of Commodity Gas Costs
For the Twelve Month Period Ended May 31, 2018

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Supplier 1	-	207,935.00	791,367.50	-	117,150.00	-	-	-	-	40,912.50	235,125.00	39,305.00	1,431,795.00
2 Supplier 2	94,980.00	26,867.75	-	-	-	-	-	-	-	-	-	-	121,847.75
3 Supplier 3	360,160.00	101,287.50	84,678.50	27,900.00	-	86,699.50	437,450.00	3,418,760.00	6,706,626.96	1,689,600.00	2,357,751.25	630,648.50	15,901,562.21
4 Supplier 4	8,907,288.40	8,905,064.16	8,672,226.25	8,365,078.38	8,070,972.66	8,380,749.19	7,435,013.25	8,694,165.39	7,640,628.61	9,429,581.34	7,330,804.92	7,270,423.69	99,101,996.24
5 Supplier 5	-	11,730.00	-	-	-	-	-	-	-	-	-	-	11,730.00
6 Supplier 6	-	-	-	38,605.00	-	196,052.66	241,672.45	2,232,127.84	1,943,802.79	1,253,893.59	2,078,754.89	616,424.84	8,601,334.06
7 Supplier 7	-	-	-	-	-	-	82,436.62	1,239,279.82	2,731,071.49	898,993.07	1,192,212.12	-	6,143,993.12
8 Supplier 8	-	-	-	-	29,226.25	-	-	-	2,216.25	70,997.50	-	2,425.50	104,865.50
9 Supplier 9	-	-	-	-	-	-	2,870.00	-	-	-	-	-	2,870.00
10 Supplier 10	-	-	-	-	-	30,100.00	-	-	-	-	-	-	30,100.00
11 Supplier 11	-	224,481.00	-	-	-	-	2,824,500.00	1,458,602.00	5,704,450.00	712,250.00	3,032,587.75	38,200.00	13,995,070.75
12 Supplier 12	2,914,475.85	6,391,942.20	3,336,702.18	746,232.62	1,773,167.40	270,882.96	1,979,785.36	2,851,153.23	4,823,566.97	2,314,373.35	3,350,067.93	-	30,752,350.05
13 Supplier 13	-	-	-	-	951,344.10	829,236.63	2,100,510.71	3,226,326.10	4,024,350.00	1,232,950.00	2,000,500.00	955,572.50	15,320,790.04
14 Supplier 14	-	-	-	-	12,650.00	-	-	-	-	-	-	-	12,650.00
15 Supplier 15	-	-	-	-	-	48,375.75	54,500.00	781,100.00	1,253,954.15	434,950.00	-	-	2,572,879.90
16 Supplier 16	-	-	-	-	-	-	-	-	-	-	1,479,780.86	54,700.00	1,534,480.86
17 Supplier 17	-	-	-	14,700.00	-	-	-	-	4,710,671.16	1,424,500.00	31,133.25	3,997.50	9,896,541.91
18 Supplier 18	725,913.84	1,706,566.42	1,724,222.12	1,625,017.17	767,437.50	2,094,437.50	3,105,869.55	4,033,446.80	3,775,944.81	2,045,344.29	2,245,841.38	-	23,850,041.38
19 Supplier 19	-	-	42,712.50	-	-	57,250.00	-	-	23,440.00	-	239,893.55	6,083.00	369,379.05
20 Supplier 20	-	-	143,358.00	-	-	28,650.00	1,545.00	21,087.00	114,664.43	377,294.90	121,075.00	213,260.25	1,020,934.58
21 Supplier 21	109,900.00	1,355,245.00	136,100.00	-	-	-	-	-	-	-	-	-	1,601,245.00
22 Supplier 22	81,222.00	-	-	-	-	-	-	-	-	-	-	26,850.00	108,072.00
23 Supplier 23	-	-	-	-	-	-	16,116.00	-	-	32,319.00	44,876.25	-	93,311.25
24 Supplier 24	-	53,783.75	-	-	-	-	-	40,440.00	-	-	82,977.00	-	177,200.75
25 Supplier 25	30,200.00	-	-	-	-	-	-	-	-	-	-	-	30,200.00
26 Supplier 26	9,180.00	-	-	-	-	-	-	-	-	-	17,940.00	6,662.50	33,782.50
27 Supplier 27	-	-	-	-	-	-	-	-	525,427.61	123,130.75	144,419.50	510,875.00	1,303,852.86
28 Supplier 28	-	-	-	-	-	-	-	2,344.00	-	77,025.00	136,901.00	41,225.00	257,495.00
29 Supplier 29	138,937.50	89,250.00	62,912.07	86,400.00	45,423.00	183,491.91	2,453,362.64	1,698,496.73	3,308,089.34	1,516,308.28	2,561,937.30	2,745,095.59	14,889,704.36
30 Supplier 30	-	-	-	-	-	-	-	-	-	-	78,375.00	-	78,375.00
31 Supplier 31	-	-	-	-	-	-	-	-	-	-	-	7,511.00	7,511.00
32 Supplier 32	779,755.90	739,428.33	609,965.23	2,353,721.11	1,871,142.48	660,212.50	2,694,940.71	3,180,078.58	4,601,199.60	1,271,950.12	2,217,487.88	2,001,981.41	22,981,863.85
33 Supplier 33	26,010.00	-	-	30,213.90	-	-	1,555,387.76	894,500.00	3,605,050.00	569,800.00	1,154,400.00	18,768.00	7,854,129.66
34 Supplier 34	-	-	-	-	56,750.00	230,750.00	14,400.00	2,102,101.91	183,505.01	27,275.00	1,155,135.00	702,420.10	4,472,337.02
35 Supplier 35	-	142,265.85	625,722.52	512,880.34	339,965.29	325,450.00	43,167.11	1,090,631.10	142,632.86	295,710.92	241,009.50	1,027,570.92	4,787,006.41
36 Supplier 36	4,110,736.50	3,331,287.87	3,370,995.06	3,230,592.47	2,585,859.41	2,555,059.71	1,108,843.75	2,176,244.45	3,672,001.89	1,085,000.00	837,574.64	821,031.59	28,885,227.34
37 Supplier 37	-	-	-	-	-	-	-	-	190,474.00	-	-	-	190,474.00
38 Supplier 38	-	-	-	-	-	-	518,360.50	948,900.00	2,044,800.00	597,075.00	746,700.00	174,895.00	5,030,730.50
39 Supplier 39	-	-	-	-	-	-	-	400,000.00	-	-	-	-	400,000.00
40 Supplier 40	-	-	29,525.00	350,400.00	-	-	-	2,229,961.75	1,812,219.76	1,844,173.44	1,169,230.41	-	7,435,510.36
41 P/M Actual Imbalance	17,402.13	(2,177.57)	(13,713.65)	60,190.07	(41,794.32)	1,938.40	(33,186.32)	37,848.20	40,607.50	(3,943.23)	(3.02)	1,112.12	64,280.31
42 Pipeline Imbalance - P/M Reversal	(17,052.00)	2,130.00	14,292.00	(62,118.00)	43,566.00	(1,875.00)	35,400.00	(39,673.36)	(40,746.63)	1,734.68	2.54	(990.78)	(68,330.55)
43 Pipeline Imbalance - C/M	(2,130.00)	(14,292.00)	62,118.00	(43,566.00)	1,875.00	(35,400.00)	39,673.36	40,746.63	(1,734.68)	(2.54)	990.78	(50.82)	48,227.73
44 Frontier C/M Actual	(15.65)	(28.92)	(98.44)	-	22.70	11.29	15.64	(147.56)	670.07	101.62	(65.10)	27.12	492.77
45 Pipeline Imbalance Transport Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
46 Transportation Cost	48,747.61	54,147.74	60,475.77	52,585.27	50,133.27	70,434.42	203,222.53	404,281.53	413,436.60	231,581.41	333,893.09	93,480.29	2,016,419.53
47 Less: Off System Sales Cost	(3,368,434.06)	(4,692,742.63)	(5,405,677.29)	(4,353,695.21)	(4,406,051.03)	(1,590,069.87)	(3,727,892.19)	(11,271,132.87)	(11,257,977.35)	(6,763,176.82)	(14,486,287.75)	(1,990,574.75)	(73,313,711.82)
48 Total Commodity Cost	14,967,278.02	18,634,171.45	14,347,883.32	13,035,137.12	12,268,839.71	14,462,877.55	23,187,964.43	35,162,769.27	53,092,826.95	22,762,921.92	22,204,019.42	16,018,930.07	260,145,619.23

**Summary of Commodity Gas Costs
For the Twelve Month Period Ended May 31, 2018**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
49 Less: Storage Injections													
50 CAR LNG	-	298,238.42	629,569.16	490,087.58	138,028.28	36,660.46	276,988.36	-	-	-	-	-	1,869,572.26
51 ESS	459,949.78	498,556.74	421,105.69	427,170.38	411,412.79	429,009.41	211,201.12	816,378.95	325,028.00	165,326.98	228,664.78	381,101.83	4,774,906.45
52 FSSCAR	3,095,530.02	3,189,315.59	2,996,687.54	920,919.48	1,886,674.80	280,291.80	2,420.91	3,433.52	22,838.78	-	4,383.63	100,447.50	12,502,943.57
53 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
54 GSS Transco	1,543,376.39	1,499,140.16	1,119,061.73	1,274,823.93	907,676.30	1,157,173.71	591,899.34	330,833.84	468,815.62	394,513.25	227,087.09	662,996.29	10,177,397.65
55 Hardy	-	3,389,164.20	520,356.83	-	-	-	-	-	-	-	-	-	3,909,521.03
56 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
57 NCNG LNG	-	408,417.96	511,739.88	469,386.37	-	-	-	-	-	-	-	-	1,389,544.21
58 Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
59 Pine Needle	191,642.81	965,157.35	949,873.23	1,101,515.77	898,766.19	742,650.89	79,346.10	263,843.02	960,119.85	516,632.86	169,728.14	307,968.76	7,147,244.97
60 WSS	965,105.33	1,903,585.58	1,333,399.58	2,222,925.62	1,714,618.29	1,784,548.69	502,093.14	1,142,847.71	674,998.91	156,457.55	225,303.42	953,179.49	13,579,063.31
61 Total Storage Injections	6,255,604.33	12,151,576.00	8,481,793.64	6,906,829.13	5,957,176.65	4,430,334.96	1,663,948.97	2,557,337.04	2,451,801.16	1,232,930.64	855,167.06	2,405,693.87	55,350,193.45
62 Add: Withdrawals From Storage													
63 CAR LNG	59,151.52	102,808.11	184,764.42	310,961.32	247,687.39	91,200.77	115,594.77	(55,085.42)	731,117.32	48,774.38	169,237.28	34,906.50	2,041,118.36
64 ESS	-	-	-	76,182.56	-	380,157.33	831,336.14	637,150.31	1,420,110.72	675,506.60	528,557.01	182,299.63	4,731,300.30
65 FSSCAR	-	-	-	-	-	-	180,535.10	4,206,795.88	3,722,944.07	1,985,050.00	2,973,622.55	-	13,068,947.60
66 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
67 GSS Transco	203,698.53	-	-	8,230.49	-	-	683,741.11	1,716,247.70	3,452,841.47	1,631,956.03	1,917,735.27	181,771.59	9,796,222.19
68 Hardy	-	-	-	-	-	-	-	1,379,313.98	1,432,248.03	-	1,552,970.52	-	4,364,532.53
69 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
70 NCNG LNG	38,511.83	88,058.95	94,660.92	97,584.15	37,982.99	35,163.05	35,618.95	35,720.38	666,085.90	32,565.58	100,007.16	33,919.20	1,295,879.06
71 Truck LNG Inventory	-	6,162.28	-	-	-	-	-	-	-	-	-	-	6,162.28
72 Pine Needle	-	-	-	-	-	163,296.59	250,739.72	1,863,056.70	2,605,692.42	257,043.87	1,142,075.88	-	6,281,905.18
73 WSS	6,997.61	40,267.75	221,990.47	115,375.64	149,127.57	321,990.82	2,050,910.54	820,308.07	3,977,537.17	2,582,766.60	2,981,235.51	807,575.11	14,075,993.76
74 Total Storage Withdrawals	308,359.49	237,297.09	501,415.81	608,334.16	434,797.95	991,718.56	4,148,476.33	10,603,508.50	18,008,577.10	7,213,663.06	11,365,441.18	1,240,472.03	55,662,061.26
75 Banked Gas - C/M	5,475.00	30,156.00	13,134.00	7,494.00	(4,083.00)	6,216.00	937.92	23,017.72	10,930.79	(1,933.24)	(12,600.73)	5,033.84	83,778.30
76 Banked Gas - P/M	(7,458.00)	(5,475.00)	(30,156.00)	(13,134.00)	(7,494.00)	4,083.00	(6,216.00)	(937.92)	(23,017.72)	(10,930.79)	1,933.24	12,600.73	(86,202.46)
77 Electric Compressor Costs	54,634.81	53,558.73	146,822.35	158,070.67	152,548.76	145,855.05	165,371.18	165,611.19	439,035.70	165,009.22	165,009.22	160,570.65	1,970,455.50
78 Cashout Longs	93,530.26	102,043.79	84,618.33	47,672.80	78,570.15	39,900.00	98,707.00	664,424.87	34,947.97	132,622.47	391,333.56	66,916.20	1,835,287.40
79 Reservation Charges	-	-	-	-	-	-	691,680.00	725,555.00	725,555.00	655,340.00	714,736.00	-	3,512,866.00
80 Sales to Transport Customers/Cashout Shorts	-	-	-	-	-	-	-	-	-	-	-	-	-
81 Commodity Cost Expensed	9,166,215.25	6,900,176.06	6,581,924.17	6,936,745.62	6,966,002.92	11,220,315.20	26,622,971.89	44,786,611.59	69,837,054.63	29,683,762.00	33,973,062.80	15,098,829.65	267,773,671.78
82 NC Allocation %	81.355%	80.380%	80.286%	80.943%	81.955%	81.367%	82.948%	84.307%	83.735%	82.505%	83.811%	83.577%	-
83 Calculated NC Commodity Cost Expensed	7,457,174.42	5,546,361.52	5,284,363.64	5,614,810.01	5,708,987.69	9,129,633.87	22,083,222.72	37,758,248.63	58,478,057.69	24,490,587.84	28,473,163.66	12,619,148.86	222,643,760.55
84 NC Direct Sales to Transport Customers/Cashout Short	(251,130.08)	(82,674.18)	(178,203.21)	(109,814.54)	(83,094.14)	(167,693.79)	(220,933.39)	(47,310.67)	(747,417.09)	(59,428.43)	(43,127.26)	(270,862.70)	(2,261,689.48)
85 Other Adjustments (See Sch 9 for details)	-	-	-	-	-	-	-	-	-	-	-	-	-
86 Total NC Commodity Costs Expensed	7,206,044.34	5,463,687.34	5,106,160.43	5,504,995.47	5,625,893.55	8,961,940.08	21,862,289.33	37,710,937.96	57,730,640.60	24,431,159.41	28,430,036.40	12,348,286.16	220,382,071.07

**Summary of Other Cost of Gas Charges/(Credits)
For the Twelve Month Period Ended May 31, 2018**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 NC Deferred Account Activity:													
2 Sales Activity (1)	439,470.26	5,170,874.43	1,115,131.30	1,227,062.02	1,740,360.27	2,297,237.61	1,526,553.04	(8,626,215.83)	(5,432,576.43)	(2,296,658.33)	(606,879.27)	(445,390.88)	
3 All Customers Activity (2)	(4,649,892.94)	(6,046,237.15)	(4,718,225.38)	(4,394,990.62)	(3,377,649.00)	5,341,115.80	18,322,229.34	20,887,969.94	5,691,953.51	7,503,096.14	(2,297,019.79)	(3,927,039.54)	
4 Total Deferred Account Activity - NC	(4,210,422.68)	(875,362.72)	(3,603,094.08)	(3,167,928.60)	(1,637,288.73)	7,638,353.41	19,848,782.38	12,261,754.11	259,377.08	5,206,437.81	(2,903,899.06)	(4,372,430.42)	24,444,278.50
5 Less Deferred Activity Not Effecting Cost of Gas Expense:													
6 Gas Cost Portion of Uncollectible Write-Offs (see Schedule 8)	(339,126.80)	(277,500.81)	(349,757.22)	(132,214.62)	(49,656.73)	53,686.45	57,183.30	3,984.50	(8,454.82)	(96,402.54)	(168,242.98)	(343,427.49)	
7 Other Sales Customers Only Activity (see Schedule 8)	-	-	-	-	-	-	-	-	-	-	-	-	
8 Hedging Account Transfer (see Schedule 8)	-	-	-	-	-	-	(764,597.19)	-	-	-	-	-	
9 Supplier Refunds (see Schedule 9)	100,516.48	369.09	-	-	-	-	-	-	-	32,448.97	22.78	-	
10 NC Portion of OSS Revenue (see Schedule 9)	3,229,407.29	3,794,612.22	3,146,055.89	3,234,662.00	1,368,512.12	2,568,046.51	14,133,066.69	10,037,037.36	4,896,921.82	9,754,511.29	1,379,812.53	2,855,413.75	
11 NC Portion of OSS Cost (see Schedule 9)	(2,994,439.07)	(3,500,293.88)	(2,779,379.52)	(2,847,313.00)	(1,025,327.92)	(2,403,883.71)	(7,218,814.72)	(7,194,875.71)	(4,326,885.03)	(9,260,736.95)	(1,270,185.75)	(2,599,606.88)	
12 Other All Customers Activity (see Schedule 9)	-	-	-	-	-	-	-	-	-	-	-	-	723,091.02
13 Total Deferred Activity Not Effecting Cost of Gas Expense	(3,642.10)	17,186.62	16,919.15	255,134.38	293,527.47	217,849.25	6,206,838.08	2,846,146.15	561,581.97	429,820.77	(58,593.42)	635,470.40	11,418,238.72
14 Plus Reporting Month Estimate Commodity and Demand Costs:													
15 NC Commodity Costs	9,538,957.13	9,815,532.90	9,308,220.73	9,458,400.09	10,484,209.87	25,249,183.13	47,347,400.14	68,056,633.79	30,244,658.87	40,794,581.46	14,313,034.16	9,318,145.07	
16 NC Demand Costs	5,129,745.41	4,787,913.30	5,642,352.70	5,330,619.57	8,381,899.22	5,528,066.52	(420,598.96)	(119,094.96)	2,787,549.17	(3,841,963.82)	7,530,649.27	5,882,664.51	
17 Total Reporting Month Estimate Commodity and Demand Cost:	14,668,702.54	14,603,446.20	14,950,573.43	14,789,019.66	18,866,109.09	30,777,249.65	46,926,801.18	67,937,538.83	33,032,208.04	36,952,617.64	21,843,683.43	15,200,809.58	330,548,759.27
18 Less Gas Flow Month Estimate Commodity and Demand Costs:													
19 NC Commodity Costs	10,323,038.28	9,538,957.13	9,815,532.90	9,308,220.73	9,458,400.09	10,484,209.87	25,249,183.13	47,347,400.14	68,056,633.79	30,244,658.87	40,794,581.46	14,313,034.16	
20 NC Demand Costs	6,462,753.48	5,129,745.41	4,787,913.30	5,642,352.70	5,330,619.57	8,381,899.22	5,528,066.52	(420,598.96)	(119,094.96)	2,787,549.17	(3,841,963.82)	7,530,649.27	
21 Total Gas Flow Month Estimate Commodity and Demand Costs:	16,785,791.76	14,668,702.54	14,603,446.20	14,950,573.43	14,789,019.66	18,866,109.09	30,777,249.65	46,926,801.18	67,937,538.83	33,032,208.04	36,952,617.64	21,843,683.43	332,133,741.45
22 Unbilled Cost of Gas Accruals:													
23 Less Reversal of Prior Month (Gas Flow Month)	-	-	-	-	-	-	-	-	-	-	-	-	
24 Plus Current Month (Reporting Month)	-	-	-	-	-	-	-	-	-	-	-	-	
25 NC Unbilled Cost of Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
26 Miscellaneous Items Effecting the Cost of Gas:													
27 NC Odorization	-	-	-	-	-	-	-	-	-	-	-	-	
28 NC Ratepayers Portion of Capacity Release Margins	(1,142,970.54)	(1,105,710.09)	(1,127,586.07)	(1,129,691.80)	(1,108,632.58)	(905,624.44)	(2,500,573.99)	(2,444,959.42)	(2,508,036.20)	(2,257,066.39)	(2,994,216.57)	(779,655.51)	
29 Sales to Transport Customers/Cashout Shorts	251,130.08	82,674.18	178,203.21	109,814.54	83,094.14	167,693.79	220,933.39	47,310.67	747,417.09	59,428.43	43,127.26	270,862.70	
30 Other NC Reporting Month Estimate Miscellaneous Items	-	-	-	-	-	-	-	-	-	-	-	-	
31 Total Miscellaneous Items Effecting the Cost of Gas	(891,840.46)	(1,023,035.91)	(949,382.86)	(1,019,877.26)	(1,025,538.44)	(737,930.65)	(2,279,640.60)	(2,397,648.75)	(1,760,619.11)	(2,197,637.96)	(2,951,089.31)	(508,792.81)	(17,743,034.12)
32 Total NC Other Cost of Gas Expense	(7,215,710.26)	(1,980,841.59)	(4,222,268.86)	(4,604,494.01)	1,120,734.79	18,593,714.07	27,511,855.23	28,028,696.86	(36,968,154.79)	6,499,388.68	(20,905,329.16)	(12,159,567.48)	(6,301,976.52)

(1) - From Schedule 8 - Excludes Balances & Interest
(2) - From Schedule 9 - Excludes Balances & Interest

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2018**

North Carolina Utilities Commission Action

Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
1	8/1/2017	G-39-SUB 38 - Rate Settlement	Cardinal Pipeline Reservation Charge - Zone 1A	0.02675	0.03011	(0.00336)	Handled through monthly Demand True-Up	
2	8/1/2017	G-39-SUB 38 - Rate Settlement	Cardinal Pipeline Reservation Charge - Zone 1B	0.04149	0.04669	(0.00520)		
3	8/1/2017	G-39-SUB 38 - Rate Settlement	Cardinal Pipeline Reservation Charge - Zone 2	0.08674	0.09933	(0.01259)		
4	4/1/2018	G-39-SUB 41	Cardinal Pipeline Fuel Retention Percentage - Zone 1A	0.01050	0.00920	0.00130		
5	4/1/2018	G-39-SUB 41	Cardinal Pipeline Fuel Retention Percentage - Zone 1B	0.01050	0.00920	0.00130		
6	4/1/2018	G-39-SUB 41	Cardinal Pipeline Fuel Retention Percentage - Zone 2	0.01050	0.00920	0.00130		
7	4/1/2018	G-39-SUB 41	Cardinal Pipeline EP Rate Change - Zone 1A	0.00041	0.00047	(0.00006)		
8	4/1/2018	G-39-SUB 41	Cardinal Pipeline EP Rate Change - Zone 1B	0.00041	0.00047	(0.00006)		
9	4/1/2018	G-39-SUB 41	Cardinal Pipeline EP Rate Change - Zone 2	0.00041	0.00047	(0.00006)		
10	12/1/2017	RP18-124-000	Columbia Gas FTS OTRA comp of tariff reservation rate	(0.01600)	0.11200	(0.12800)		
11	12/1/2017	RP18-124-000	Columbia Gas NTS OTRA comp of tariff reservation rate	(0.01600)	0.11200	(0.12800)		
12	12/1/2017	RP18-124-000	Columbia Gas SST OTRA comp of tariff reservation rate	(0.01600)	0.11200	(0.12800)		
13	12/1/2017	RP18-124-000	Columbia Gas TPS OTRA comp of tariff reservation rate	(0.01600)	0.11200	(0.12800)		
14	2/1/2018	RP18-298-000 SUPERCEDED	Columbia Gas - FTS - CCRM comp of tariff reservation rate	1.69400	1.33600	0.35800		
15	2/1/2018	RP18-298-000 SUPERCEDED	Columbia Gas - SST - CCRM comp of tariff reservation rate	1.69400	1.33600	0.35800		
16	2/1/2018	RP18-298-000 SUPERCEDED	Columbia Gas - NTS - CCRM comp of tariff reservation rate	1.69400	1.33600	0.35800		
17	2/1/2018	RP18-298-000 SUPERCEDED	Columbia Gas - TPS - CCRM comp of tariff reservation rate	1.69400	1.33600	0.35800		
18	1/1/2018	RP18-426-000	Columbia Gas - FTS - CCRM comp of tariff reservation rate	1.19300	1.33600	(0.14300)		
19	1/1/2018	RP18-426-000	Columbia Gas - SST - CCRM comp of tariff reservation rate	1.19300	1.33600	(0.14300)		
20	1/1/2018	RP18-426-000	Columbia Gas - NTS - CCRM comp of tariff reservation rate	1.19300	1.33600	(0.14300)		
21	1/1/2018	RP18-426-000	Columbia Gas - TPS - CCRM comp of tariff reservation rate	1.19300	1.33600	(0.14300)		
22	1/1/2018	RP18-426-000	Columbia Gas FTS base tariff reservation rate	4.48400	4.77100	(0.28700)		
23	1/1/2018	RP18-426-000	Columbia Gas NTS base tariff reservation rate	5.90300	6.28100	(0.37800)		
24	1/1/2018	RP18-426-000	Columbia Gas TPS base tariff reservation rate	4.48400	4.77100	(0.28700)		
25	1/1/2018	RP18-426-000	Columbia Gas TPS base tariff reservation rate	4.32400	4.60100	(0.27700)		
26	2/1/2018	RP18-427-000	Columbia Gas - FTS - CCRM comp of tariff reservation rate	1.48700	1.19300	0.29400		
27	2/1/2018	RP18-427-000	Columbia Gas - SST - CCRM comp of tariff reservation rate	1.48700	1.19300	0.29400		
28	2/1/2018	RP18-427-000	Columbia Gas - NTS - CCRM comp of tariff reservation rate	1.48700	1.19300	0.29400		
29	2/1/2018	RP18-427-000	Columbia Gas - TPS - CCRM comp of tariff reservation rate	1.48700	1.19300	0.29400		
30	4/1/2018	RP18-509-000	Columbia Gas RAM - Transportation Retainage	1.45400	1.43200	0.02200		
31	4/1/2018	RP18-509-000	Columbia Gas RAM - Storage Gas Loss Retainage	0.00540	0.00170	0.00370		
32	4/1/2018	RP18-508-000	Columbia Gas FTS TCRA comp of tariff reservation rate	0.22400	0.20500	0.01900		
33	4/1/2018	RP18-508-000	Columbia Gas NTS TCRA comp of tariff reservation rate	0.22400	0.20500	0.01900		
34	4/1/2018	RP18-508-000	Columbia Gas SST TCRA comp of tariff reservation rate	0.22400	0.20500	0.01900		
35	4/1/2018	RP18-508-000	Columbia Gas TPS TCRA comp of tariff reservation rate	0.22400	0.20500	0.01900		
36	4/1/2018	RP18-507-000	Columbia Gas TPS EPCA comp of tariff reservation rate	0.07700	0.06500	0.01200		
37	4/1/2018	RP18-507-000	Columbia Gas SST EPCA comp of tariff reservation rate	0.07700	0.06500	0.01200		
38	4/1/2018	RP18-507-000	Columbia Gas NTS EPCA comp of tariff reservation rate	0.07700	0.06500	0.01200		
39	4/1/2018	RP18-507-000	Columbia Gas FTS EPCA comp of tariff reservation rate	0.07700	0.06500	0.01200		
40	5/1/2018	RP18-633-000	Columbia Gas FTS OTRA comp of tariff reservation rate	0.01500	(0.01600)	0.03100		
41	5/1/2018	RP18-633-000	Columbia Gas NTS OTRA comp of tariff reservation rate	0.01500	(0.01600)	0.03100		
42	5/1/2018	RP18-633-000	Columbia Gas SST OTRA comp of tariff reservation rate	0.01500	(0.01600)	0.03100		
43	5/1/2018	RP18-633-000	Columbia Gas TPS OTRA comp of tariff reservation rate	0.01500	(0.01600)	0.03100		
44	4/1/2018	RP18-512-000	Columbia Gulf - Fuel Retention Percentage - Market Zone - BH	0.00702	0.00754	(0.00052)		
45	4/1/2018	RP18-512-000	Columbia Gulf - Fuel Retention Percentage - Market Zone - FH	0.00702	0.00754	(0.00052)		
46	5/1/2018	RP18-629-000	Hardy Storage - Annual (Retainage Adjustment Mechanism) RAM	0.00744	0.02994	(0.02250)		
47	5/1/2018	RP18-652-000	Pine Needle LNG - EP Unit Rate Change	0.01238	0.00272	0.00966		
48	5/1/2018	RP18-652-000	Pine Needle LNG - Fuel Retention Percentage	0.02280	0.00810	0.01470		
49	11/1/2017	RP17-1100-000	Transco - Maiden Lateral Surcharge Termination	0.00000	0.00306	(0.00306)		
50	11/1/2017	RP17-1105-000	Transco LNG - Fuel Retention Percentage	0.42900	0.28560	0.14340		
51	11/1/2017	RP18-91-000	Transco GSS - EPCA - Demand Charge	0.10074	0.10076	(0.00002)		
52	11/1/2017	RP18-91-000	Transco GSS - EPCA - Injection Charge	0.05216	0.05102	0.00114		
53	11/1/2017	RP18-91-000	Transco GSS - EPCA - Withdrawal Charge	0.04448	0.04405	0.00043		
54	11/1/2017	RP18-91-000	Transco GSS - EPCA - Overrun Charge	0.82159	0.82127	0.00032		
55	4/1/2018	RP18-540-000	Transco WSS - Injection Fuel Percentage	1.37000	2.97000	(1.60000)		
56	4/1/2018	RP18-540-000	Transco GSS - Injection Fuel Percentage	2.25000	2.47000	(0.22000)		
57	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 1 to Zone 1	0.00220	0.00160	0.00060		
58	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 1 to Zone 2	0.00580	0.00440	0.00140		
59	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 1 to Zone 3	0.00940	0.00720	0.00220		
60	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 1 to Zone 4	0.02300	0.01650	0.00650		
61	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 1 to Zone 4A	0.02300	0.01650	0.00650		
62	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 1 to Zone 5	0.03190	0.02330	0.00860		
63	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 1 to Zone 6	0.03740	0.02740	0.01000		
64	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 2 to Zone 2	0.00360	0.00280	0.00080		
65	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 2 to Zone 3	0.00720	0.00560	0.00160		
66	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 2 to Zone 4	0.02080	0.01490	0.00590		
67	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 2 to Zone 4A	0.02080	0.01490	0.00590		
68	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 2 to Zone 5	0.02970	0.02170	0.00800		
69	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 2 to Zone 6	0.03520	0.02580	0.00940		
70	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 3 to Zone 3	0.00360	0.00280	0.00080		
71	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 3 to Zone 4	0.01720	0.01210	0.00510		

**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2018**

72	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 3 to Zone 4A	0.01720	0.01210	0.00510
73	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 3 to Zone 5	0.02610	0.01890	0.00720
74	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 3 to Zone 6	0.03160	0.02300	0.00860
75	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 4 to Zone 4	0.01360	0.00930	0.00430
76	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 4 to Zone 4A	0.01360	0.00930	0.00430
77	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 4 to Zone 5	0.02250	0.01610	0.00640
78	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 4 to Zone 6	0.02800	0.02020	0.00780
79	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 4A to Zone 4A	0.00340	0.00250	0.00090
80	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 4A to Zone 4B	0.00340	0.00250	0.00090
81	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 4A to Zone 5	0.02590	0.01860	0.00730
82	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 4A to Zone 6	0.03140	0.02270	0.00870
83	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 5 to Zone 5	0.00890	0.00680	0.00210
84	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 5 to Zone 6	0.01440	0.01090	0.00350
85	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 6 to Zone 6	0.00550	0.00410	0.00140
86	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 5 to Zone 4	0.00890	0.00680	0.00210
87	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 5 to Zone 3	0.00890	0.00680	0.00210
88	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 5 to Zone 2	0.00890	0.00680	0.00210
89	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 5 to Zone 1	0.00890	0.00680	0.00210
90	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 6 to Zone 5	0.01440	0.01090	0.00350
91	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 6 to Zone 4	0.01440	0.01090	0.00350
92	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 6 to Zone 3	0.01440	0.01090	0.00350
93	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 6 to Zone 2	0.01440	0.01090	0.00350
94	4/1/2018	RP18-540-000	Transco Fuel Retention Percentage - Zone 6 to Zone 1	0.01440	0.01090	0.00350
95	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 1-1	0.00010	0.00015	(0.00005)
96	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 1-2	0.00032	0.00042	(0.00010)
97	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 1-3	0.00066	0.00085	(0.00019)
98	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 1-4	0.00168	0.00216	(0.00048)
99	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 1-5	0.00257	0.00328	(0.00071)
100	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 1-6	0.00305	0.00392	(0.00087)
101	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 2-2	0.00022	0.00027	(0.00005)
102	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 2-3	0.00056	0.00070	(0.00014)
103	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 2-4	0.00158	0.00201	(0.00043)
104	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 2-5	0.00247	0.00313	(0.00066)
105	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 2-6	0.00295	0.00377	(0.00082)
106	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 3-3	0.00034	0.00043	(0.00009)
107	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 3-4	0.00136	0.00174	(0.00038)
108	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 3-5	0.00225	0.00286	(0.00061)
109	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 3-6	0.00273	0.00350	(0.00077)
110	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 4-4	0.00102	0.00131	(0.00029)
111	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 4-5	0.00191	0.00243	(0.00052)
112	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 4-6	0.00239	0.00307	(0.00068)
113	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 5-5	0.00089	0.00112	(0.00023)
114	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 5-6	0.00137	0.00176	(0.00039)
115	4/1/2018	RP18-541-000	Transco elec power component of reservation charge - Zone 6-6	0.00048	0.00064	(0.00016)
116	4/1/2018	RP18-541-000	Transco FT Peaking elec power component of reservation charge - Zone 1-1	0.00320	0.00410	(0.00090)
117	4/1/2018	RP18-541-000	Transco FT Peaking elec power component of reservation charge - Zone 1-2	0.00499	0.00635	(0.00136)
118	4/1/2018	RP18-541-000	Transco FT Peaking elec power component of reservation charge - Zone 1-3	0.00612	0.00786	(0.00174)
119	4/1/2018	RP18-541-000	Transco FT Peaking elec power component of reservation charge - Zone 1-4	0.00301	0.00382	(0.00081)
120	4/1/2018	RP18-541-000	Transco FT Peaking elec power component of reservation charge - Zone 1-5	0.00480	0.00607	(0.00127)
121	4/1/2018	RP18-541-000	Transco FT Peaking elec power component of reservation charge - Zone 1-6	0.00593	0.00758	(0.00165)
122	4/1/2018	RP18-541-000	Transco FT Peaking elec power component of reservation charge - Zone 2-2	0.00034	0.00043	(0.00009)
123	4/1/2018	RP18-541-000	Transco FT Peaking elec power component of reservation charge - Zone 2-3	0.00259	0.00331	(0.00072)
124	4/1/2018	RP18-541-000	Transco FT Peaking elec power component of reservation charge - Zone 2-4	0.00438	0.00556	(0.00118)
125	4/1/2018	RP18-541-000	Transco FT Peaking elec power component of reservation charge - Zone 2-5	0.00551	0.00707	(0.00156)
126	4/1/2018	RP18-541-000	Transco - Sunbelt - elec power component of reservation charge - Zone 1-1	0.00136	0.00174	(0.00038)
127	4/1/2018	RP18-541-000	Transco - Sunbelt - elec power component of reservation charge - Zone 1-2	0.00225	0.00286	(0.00061)
128	4/1/2018	RP18-541-000	Transco - Sunbelt - elec power component of reservation charge - Zone 1-3	0.00102	0.00131	(0.00029)
129	4/1/2018	RP18-541-000	Transco - Sunbelt - elec power component of reservation charge - Zone 1-4	0.00191	0.00243	(0.00052)
130	4/1/2018	RP18-541-000	Transco - Va. Southside - elec power component of reservation charge - Zone 1-1	0.00137	0.00176	(0.00039)
131	4/1/2018	RP18-541-000	Transco - Leidy Southeast - elec power component of reservation charge - Zone 1-1	0.00239	0.00307	(0.00068)
132	4/1/2018	RP18-541-000	Transco - Leidy Southeast - elec power component of reservation charge - Zone 1-2	0.00261	0.00335	(0.00074)
133	4/1/2018	RP18-541-000	Transco GSS - Overrun Charge	0.81990	0.82159	(0.00169)
134	4/1/2018	RP18-541-000	Transco GSS - Withdrawal Charge	0.04314	0.04448	(0.00134)
135	4/1/2018	RP18-541-000	Transco GSS - Demand Charge	0.10068	0.10074	(0.00006)
136	4/1/2018	RP18-541-000	Transco GSS - Injection Charge	0.05082	0.05216	(0.00134)
137	4/1/2018	Per Tariff	Seasonal Rates Change M1 STX	2.38000	2.63000	(0.25000)
138	4/1/2018	Per Tariff	Seasonal Rates Change M1 WLA	2.26000	2.46000	(0.20000)
139	4/1/2018	Per Tariff	Seasonal Rates Change M1 ELA	2.24000	2.45000	(0.21000)
140	4/1/2018	Per Tariff	Seasonal Rates Change M1 ETX	2.24000	2.45000	(0.21000)
141	4/1/2018	Per Tariff	Seasonal Rates Change M1 MI	1.11000	1.20000	(0.09000)
142	11/1/2017	RP17-1130-000	Dominion FT - EPCA Component - Reservation Charge - Current	0.00350	0.00270	0.00080
143	11/1/2017	RP17-1130-000	Dominion FT - EPCA Component - Reservation Charge - Surcharge	0.00150	(0.00210)	0.00360
144	11/1/2017	RP17-1130-000	Dominion GSS - EPCA Comp of Storage Demand - Current	0.00520	0.00400	0.00120
145	11/1/2017	RP17-1130-000	Dominion GSS - EPCA Comp of Storage Demand - Surcharge	0.00210	(0.00260)	0.00470
146	11/1/2017	RP17-1132-000	Dominion FT - TCRA Comp of Storage Demand - Current	0.27290	0.27360	(0.00070)
147	11/1/2017	RP17-1132-000	Dominion FT - TCRA Comp of Storage Demand - Surcharge	0.01440	0.00670	0.00770
148	11/1/2017	RP17-1132-000	Dominion GSS - TCRA Comp of Storage Demand - Current	0.06650	0.06660	(0.00010)
149	11/1/2017	RP17-1132-000	Dominion GSS - TCRA Comp of Storage Demand - Surcharge	(0.00500)	(0.00330)	(0.00170)
150	10/1/2017	N/A	FERC ACA "Annual Charges Unit Charge" (All Pipes)	0.00130	0.00130	0.00000

**Summary of Demand and Storage Capacity Level Change:
For the Twelve Month Period Ended May 31, 2018**

North Carolina Utilities Commission Action

	Effective Date of Change	Description of Service	New Capacity Level	Previous Capacity Level	Increase (Decrease) in Capacity Levels	Effective Date	Docket No.	Order Date
1	11/1/2017	Early Termination of Contract Number 78583	0	20,193	(20,193)	N/A	N/A	N/A
2								
3								
4								

**Summary of Demand and Storage Costs Incurred Versus Collected
For the Twelve Month Period Ended May 31, 2018**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Total Demand and Storage Costs Incurred	12,307,931.01	12,021,674.81	12,417,356.10	12,317,628.41	11,977,504.86	12,506,294.21	13,164,470.13	13,644,157.88	14,065,853.75	12,635,564.69	13,273,185.27	11,758,210.84	152,089,831.96
2 NC Allocation Factor %	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	85.08%	
3													
4 NC Demand & Storage Costs Incurred ((1) x (2))	10,471,587.70	10,228,040.93	10,564,686.57	10,479,838.25	10,190,461.13	10,640,355.11	11,200,331.19	11,608,449.52	11,967,228.37	10,750,338.44	11,292,826.03	10,003,885.78	129,398,029.02
5													
6 NC Demand & Storage Costs Collected	4,682,285.36	4,285,901.46	4,035,892.62	4,083,414.98	4,226,889.14	4,425,730.39	9,715,154.23	15,262,227.30	23,780,846.10	18,992,377.97	13,761,351.86	8,668,791.60	115,920,863.01
7 Less: Previous Month NC Unbilled - Demand	(967,260.29)	(622,286.55)	(246,805.73)	(716,159.86)	(718,890.20)	(539,889.28)	(1,790,297.88)	(5,139,233.02)	(9,233,735.60)	(10,507,800.15)	(4,050,454.61)	(4,263,185.89)	(38,795,999.06)
8 Add: Current month NC Unbilled - Demand	622,286.55	246,805.73	716,159.86	718,890.20	539,889.28	1,790,297.88	5,139,233.02	9,233,735.60	10,507,800.15	4,050,454.61	4,263,185.89	1,651,203.51	39,479,942.28
9													
10 Total NC Demand & Storage Costs Collected	4,337,311.62	3,910,420.64	4,505,246.75	4,086,145.32	4,047,888.22	5,676,138.99	13,064,089.37	19,356,729.88	25,054,910.65	12,535,032.43	13,974,083.14	6,056,809.22	116,604,806.23
11													
12 NC Total (Over)/Under Collection Recorded ((4) - (10))	6,134,276.08	6,317,620.29	6,059,439.82	6,393,692.93	6,142,572.91	4,964,216.12	(1,863,758.18)	(7,748,280.36)	(13,087,682.28)	(1,784,693.99)	(2,681,257.11)	3,947,076.56	12,793,222.79

**Summary of Deferred Account Activity
Sales Customers Only Account
For the Twelve Month Period Ended May 31, 2018
Owed To (From) Company - - Debit (Credit)**

	Reporting Month	Beginning Balance	Commodity Cost (Over) Under Collection	(Increment) Decrement - Sales	Benchmark Change	Gas Cost Portion of Uncollectible Write-Offs	Other*	Hedging Account Transfer	Ending Balance Before Interest	Accrued Interest	Ending Balance	Hedging Deferred Account	Total Due From (To) Customers
1	June	(3,372,155.41)	(685,466.48)	(93,130.58)	-	339,126.80	-	-	(3,811,625.67)	(19,765.87)	(3,831,391.54)	1,565,095.54	(2,266,296.00)
2	July	(3,831,391.54)	(5,315,623.01)	(132,752.23)	-	277,500.81	-	-	(9,002,265.97)	(35,343.89)	(9,037,609.86)	2,212,391.17	(6,825,218.69)
3	August	(9,037,609.86)	(1,360,307.28)	(104,581.24)	-	349,757.22	-	-	(10,152,741.16)	(52,850.23)	(10,205,591.39)	2,763,105.55	(7,442,485.84)
4	September	(10,205,591.39)	(1,254,561.19)	(104,715.45)	-	132,214.62	-	-	(11,432,653.41)	(59,591.73)	(11,492,245.14)	3,204,718.30	(8,287,526.84)
5	October	(11,492,245.14)	(1,626,415.83)	(163,601.17)	-	49,656.73	-	-	(13,232,605.41)	(68,092.24)	(13,300,697.65)	3,760,667.29	(9,540,030.36)
6	November	(13,300,697.65)	(1,870,526.69)	(373,024.47)	-	(53,686.45)	-	-	(15,597,935.26)	(79,586.84)	(15,677,522.10)	3,781,381.05	(11,896,141.05)
7	December	(15,677,522.10)	(1,611,288.12)	(622,678.81)	-	(57,183.30)	-	764,597.19	(17,204,075.14)	(90,555.92)	(17,294,631.06)	3,938,116.47	(13,356,514.59)
8	January	(17,294,631.06)	8,082,301.10	547,899.23	-	(3,984.50)	-	-	(8,668,415.23)	(75,072.15)	(8,743,487.38)	3,960,890.60	(4,782,596.78)
9	February	(8,743,487.38)	5,134,045.77	290,075.84	-	8,454.82	-	-	(3,310,910.95)	(34,855.29)	(3,345,766.24)	4,148,600.59	802,834.35
10	March	(3,345,766.24)	1,797,210.49	403,045.30	-	96,402.54	-	-	(1,049,107.91)	(12,707.78)	(1,061,815.69)	4,656,287.02	3,594,471.33
11	April	(1,061,815.69)	258,340.48	180,295.81	-	168,242.98	-	-	(454,936.42)	(4,385.69)	(459,322.11)	4,997,794.81	4,538,472.70
12	May	(459,322.11)	18,300.41	83,662.98	-	343,427.49	-	-	(13,931.23)	(1,368.41)	(15,299.64)	5,207,170.89	5,191,871.25
	Totals		1,566,009.65	(89,504.79)	-	1,649,929.76	-	764,597.19		(534,176.04)			

Summary of Deferred Account Activity
All Customers Account
For the Twelve Month Period Ended May 31, 2018
Owed To (From) Company - - - Debit (Credit)

	Reporting Month	Beginning Balance	Commodity Cost (Over) Under Collection	Fixed Gas Costs (Over) Under Collection	Fixed Costs (Increments) / Decrements	Negotiated Losses	Supplier Refunds	Capacity Release Credits	NC Portion of OSS Revenue	NC Portion of OSS Cost	Other*	Ending Balance Before Interest	Accrued Interest	Ending Balance
1	June	10,741,279.21	(23,282.53)	6,317,620.29	(203,250.03)	-	(100,516.48)	(1,105,710.09)	(3,229,407.29)	2,994,439.07	-	15,391,172.15	71,969.00	15,463,141.15
2	July	15,463,141.15	1,700,044.74	6,009,402.84	(240,936.93)	-	(369.09)	(1,127,586.07)	(3,794,612.22)	3,500,293.88	-	21,509,378.30	101,822.32	21,611,200.62
3	August	21,611,200.62	(7,455.54)	6,440,060.02	(218,010.93)	-	-	(1,129,691.80)	(3,146,055.89)	2,779,379.52	-	26,329,426.00	132,028.49	26,461,454.49
4	September	26,461,454.49	(39,214.56)	6,146,242.79	(216,056.03)	-	-	(1,108,632.58)	(3,234,662.00)	2,847,313.00	-	30,856,445.11	157,853.50	31,014,298.61
5	October	31,014,298.61	(17,665.03)	4,964,216.12	(320,093.45)	-	-	(905,624.44)	(1,368,512.12)	1,025,327.92	-	34,391,947.61	180,128.80	34,572,076.41
6	November	34,572,076.41	(13,025.75)	(1,863,758.18)	(799,595.08)	-	-	(2,500,573.99)	(2,568,046.51)	2,403,883.71	-	29,230,960.61	175,713.56	29,406,674.17
7	December	29,406,674.17	(14,700.75)	(7,742,889.58)	(1,205,427.62)	-	-	(2,444,959.42)	(14,133,066.69)	7,218,814.72	-	11,084,444.83	111,512.54	11,195,957.37
8	January	11,195,957.37	126,662.02	(13,093,073.06)	(2,571,361.05)	-	-	(2,508,036.20)	(10,037,037.36)	7,194,875.71	-	(9,692,012.57)	4,348.66	(9,687,663.91)
9	February	(9,687,663.91)	163,596.68	(1,736,306.03)	(1,292,140.98)	-	-	(2,257,066.39)	(4,896,921.82)	4,326,885.03	-	(15,379,617.42)	(72,482.04)	(15,452,099.46)
10	March	(15,452,099.46)	3,288.02	(2,545,284.74)	(1,440,659.54)	-	(32,448.97)	(2,994,216.57)	(9,754,511.29)	9,260,736.95	-	(22,955,195.60)	(111,054.69)	(23,066,250.29)
11	April	(23,066,250.29)	5,770.35	3,762,716.23	(582,161.72)	-	(22.78)	(779,655.51)	(1,379,812.53)	1,270,185.75	-	(20,769,230.50)	(126,750.29)	(20,895,980.79)
12	May	(20,895,980.79)	(5,856.47)	6,267,863.26	(364,827.24)	-	-	(991,242.12)	(2,855,413.75)	2,599,606.88	(723,091.02)	(16,968,941.25)	(109,486.42)	(17,078,427.67)
	Totals		1,878,161.18	12,926,809.96	(9,454,520.60)	-	(133,357.32)	(19,852,995.18)	(60,398,059.47)	47,421,742.14	(723,091.02)		515,603.43	

* Other:

Reporting Month	Journal ID	Amount	Account	(Account)	Description
05 2018	PNGINTEXPA	(723,091.02)	0253127	0253132	To transfer balance in interest accrued on current deferred income taxes to supplier rate change account as required by NC Prudence review of cost of gas.

**Summary of Gas Supply (dts)
For the Twelve Month Period Ended May 31, 2018**

Reporting Gas Flow		June	July	August	September	October	November	December	January	February	March	April	May	Total	
Items		May	June	July	August	September	October	November	December	January	February	March	April	May	
1	Supplier 1	-	71,949	269,218	-	39,356	-	-	-	-	14,759	88,551	14,369	498,202	
2	Supplier 2	31,000	8,953	-	-	-	-	-	-	-	-	-	-	39,953	
3	Supplier 3	117,000	34,904	29,201	10,000	-	29,660	139,428	1,207,621	1,708,635	582,759	882,299	227,173	4,968,680	
4	Supplier 4	3,134,162	3,033,060	3,134,162	3,134,162	3,033,060	3,134,162	3,032,224	3,134,162	3,133,974	2,830,856	3,134,162	3,040,746	36,908,892	
5	Supplier 5	-	4,000	-	-	-	-	-	-	-	-	-	-	4,000	
6	Supplier 6	-	-	-	13,904	-	69,024	76,662	794,234	489,883	462,043	775,472	223,035	2,904,257	
7	Supplier 7	-	-	-	-	-	-	26,362	455,976	759,990	329,329	455,994	-	2,027,651	
8	Supplier 8	-	-	-	-	10,134	-	-	-	-	892	26,857	880	38,763	
9	Supplier 9	-	-	-	-	-	-	978	-	-	-	-	-	978	
10	Supplier 10	-	-	-	-	-	10,000	-	-	-	-	-	-	10,000	
11	Supplier 11	-	78,587	-	-	-	-	1,029,244	518,760	1,809,658	246,150	1,137,429	13,685	4,833,513	
12	Supplier 12	967,262	2,058,960	1,145,967	264,585	628,710	96,750	690,000	1,033,000	1,313,000	904,000	1,342,052	-	10,444,286	
13	Supplier 13	-	-	-	-	316,828	286,141	720,337	1,141,671	1,053,924	423,079	743,967	343,435	5,029,382	
14	Supplier 14	-	-	-	-	4,600	-	-	-	-	-	-	-	4,600	
15	Supplier 15	-	-	-	-	-	16,525	19,678	275,561	290,587	147,557	-	-	749,908	
16	Supplier 16	-	-	-	-	-	-	-	-	-	-	567,975	19,478	587,453	
17	Supplier 17	-	-	-	4,920	-	-	-	1,313,266	1,186,706	493,556	10,489	1,500	3,010,437	
18	Supplier 18	234,171	581,660	580,300	561,730	258,048	736,926	1,124,293	1,446,924	1,339,418	766,049	849,454	-	8,478,973	
19	Supplier 19	-	-	14,942	-	-	19,678	-	-	-	-	7,871	90,722	2,151	135,364
20	Supplier 20	-	-	49,452	-	-	10,000	500	6,837	5,476	122,173	44,423	77,926	316,787	
21	Supplier 21	35,000	465,255	46,421	-	-	-	-	-	-	-	-	-	546,676	
22	Supplier 22	26,100	-	-	-	-	-	-	-	-	-	-	9,775	35,875	
23	Supplier 23	-	-	-	-	-	-	5,018	-	-	12,396	16,946	-	34,360	
24	Supplier 24	-	18,500	-	-	-	13,775	-	-	-	-	30,698	-	62,973	
25	Supplier 25	10,000	-	-	-	-	-	-	-	-	-	-	-	10,000	
26	Supplier 26	3,000	-	-	-	-	-	-	-	-	-	6,789	2,500	12,289	
27	Supplier 27	-	-	-	-	-	-	-	-	160,237	39,433	52,096	187,964	439,730	
28	Supplier 28	-	-	-	-	-	-	-	787	-	29,517	51,843	14,663	96,810	
29	Supplier 29	3,144,721	3,029,517	3,119,999	3,129,720	3,015,000	3,163,715	3,866,849	3,736,102	4,058,691	3,401,306	4,102,328	3,990,052	41,758,000	
30	Supplier 30	-	-	-	-	-	-	-	-	-	-	29,538	-	29,538	
31	Supplier 31	-	-	-	-	-	-	-	-	-	-	-	2,738	2,738	
32	Supplier 32	249,932	253,070	207,766	819,883	636,732	232,550	878,805	1,130,876	1,194,203	445,433	826,418	726,595	7,602,263	
33	Supplier 33	8,500	-	-	10,077	-	-	556,792	314,848	1,092,960	196,780	433,483	6,745	2,620,185	
34	Supplier 34	-	-	-	-	19,880	78,712	4,722	767,450	58,047	9,839	435,276	258,274	1,632,200	
35	Supplier 35	-	48,144	207,095	178,183	114,696	113,149	13,839	378,117	37,043	109,999	88,650	365,058	1,653,973	
36	Supplier 36	1,416,198	1,341,895	1,328,632	1,365,261	1,179,383	1,296,838	410,256	769,370	905,604	373,882	317,144	400,674	11,105,137	
37	Supplier 37	-	-	-	-	-	-	-	-	39,333	-	-	-	39,333	
38	Supplier 38	-	-	-	-	-	-	164,410	334,526	522,754	206,619	275,967	64,222	1,568,498	
39	Supplier 39	-	-	-	-	-	-	-	-	10,000	-	-	-	10,000	
40	Supplier 40	-	-	9,904	120,000	-	-	-	719,960	656,773	495,558	443,866	-	2,446,061	
41	P/M Actual Imbalance	5,684	(710)	(4,764)	20,706	(14,522)	625	(11,800)	12,859	13,236	(604)	(1)	390	21,099	
42	Pipeline Imbalance - P/M Reversal Estimate	(5,684)	710	4,764	(20,706)	14,522	(625)	11,800	(12,859)	(13,236)	604	1	(390)	(21,099)	
43	Pipeline Imbalance - C/M Estimate	(710)	(4,764)	20,706	(14,522)	625	(11,800)	12,859	13,236	(604)	(1)	390	(20)	15,395	
44	C/M Actual Imbalance	(5)	(10)	(45)	-	8	4	5	(13)	35	29	(25)	10	(7)	
45	Pipeline Imbalance Transportation Charge	-	-	-	-	-	-	-	-	-	-	-	-	-	
46	Piedmont Fuel	(47,325)	(48,303)	(55,735)	(57,220)	(52,046)	(57,433)	(57,513)	(92,844)	(96,501)	(70,424)	(95,561)	(50,882)	(781,787)	
47	Off-System Sales	(4,251,577)	(4,616,564)	(5,054,124)	(4,711,778)	(4,583,058)	(3,845,414)	(4,329,826)	(7,109,913)	(5,977,151)	(5,366,397)	(8,533,737)	(3,771,100)	(62,150,639)	
48	Total Commodity	5,077,429	6,358,813	5,053,861	4,828,905	4,621,956	5,392,962	8,385,922	12,290,514	15,760,546	7,207,171	8,631,955	6,171,646	89,781,680	

**Summary of Gas Supply (dts)
For the Twelve Month Period Ended May 31, 2018**

Reporting Gas Flow Items	June	July	August	September	October	November	December	January	February	March	April	May	Total
	May	June	July	August	September	October	November	December	January	February	March	April	
49 Less: Storage Injections													
50 CAR LNG	-	108,030	231,766	191,194	55,389	14,034	101,643	-	-	-	-	-	702,056
51 ESS	157,667	173,097	147,662	151,132	148,011	154,879	75,472	288,271	116,775	56,420	87,885	142,994	1,700,265
52 FSSCAR	1,027,355	1,027,350	1,029,200	326,523	668,970	100,097	844	1,287	6,467	-	1,763	39,608	4,229,464
53 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
54 GSS Transco	536,131	543,029	411,965	497,337	364,239	442,978	217,202	116,157	139,670	126,617	89,435	259,570	3,744,330
55 Hardy	-	1,091,700	178,705	-	-	-	-	-	-	-	-	-	1,270,405
56 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
57 NCNG LNG	-	147,940	188,389	183,118	-	-	-	-	-	-	-	-	519,447
58 Truck LNG Inventory	-	-	-	-	-	-	-	-	-	-	-	-	-
59 Pine Needle	66,390	345,227	345,227	398,336	331,944	278,836	26,556	92,822	305,394	172,614	66,390	119,502	2,549,238
60 WSS	329,889	664,737	464,050	788,603	617,331	654,952	180,287	408,137	237,646	50,760	86,944	353,621	4,836,957
61 Total Storage Injections	2,117,432	4,101,110	2,996,964	2,536,243	2,185,884	1,645,776	602,004	906,674	805,952	406,411	332,417	915,295	19,552,162
62 Add: Withdrawals From Storage													
63 CAR LNG	20,876	36,417	66,055	112,845	90,353	33,292	42,219	(20,119)	267,028	17,814	61,811	12,749	741,340
64 ESS	-	-	-	25,188	-	126,440	276,614	211,830	472,703	224,296	177,569	61,700	1,576,340
65 FSSCAR	-	-	-	-	-	-	59,768	1,392,771	1,218,957	650,171	984,263	-	4,305,930
66 GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
67 GSS Transco	71,064	-	-	2,883	-	-	241,702	605,451	1,207,225	564,306	665,469	63,899	3,421,999
68 Hardy	-	-	-	-	-	-	-	436,835	453,602	-	491,835	-	1,382,272
69 LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
70 NCNG LNG	13,118	30,339	33,040	34,676	13,497	12,495	12,657	12,693	236,690	11,572	35,537	12,053	458,367
71 Truck LNG Inventory	-	1,571	-	-	-	-	-	-	-	-	-	-	1,571
72 Pine Needle	-	-	-	-	-	57,351	87,987	653,494	893,874	87,981	392,862	-	2,173,549
73 WSS	2,313	13,274	73,037	38,034	49,254	106,663	679,638	271,684	1,318,837	855,446	988,826	268,494	4,665,500
74 Total Storage Withdrawals	107,371	81,601	172,132	213,626	153,104	336,241	1,400,585	3,564,639	6,068,916	2,411,586	3,798,172	418,895	18,726,868
75 Banked Gas - C/M	1,825	10,052	4,378	2,498	(1,361)	2,072	304	7,477	3,806	(760)	(4,960)	1,981	27,312
76 Banked Gas - P/M	(2,486)	(1,825)	(10,052)	(4,378)	(2,498)	1,361	(2,072)	(304)	(7,477)	(3,806)	760	4,960	(27,817)
77 Property Taxes (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
78 Electric Compressor Costs (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
79 Cashout Longs	98,617	127,868	131,383	119,946	127,410	110,371	148,196	296,931	134,744	152,455	262,525	99,515	1,809,961
80 Reservation Dts (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
81 Total Commodity Dts	3,165,324	2,475,399	2,354,738	2,624,354	2,712,727	4,197,231	9,330,931	15,252,583	21,154,583	9,360,235	12,356,035	5,781,702	90,765,842
82 NC Allocation %	81.355%	80.380%	80.286%	80.943%	81.955%	81.367%	82.948%	84.307%	83.735%	82.505%	83.811%	83.577%	
83 Calculated NC Commodity Dts Direct Sales to Transport Customers/Cashout	2,575,149	1,989,726	1,890,525	2,124,231	2,223,215	3,415,161	7,739,821	12,858,995	17,713,790	7,722,662	10,355,716	4,832,173	75,441,165
84 Shorts	(67,113)	(23,787)	(50,712)	(31,616)	(23,804)	(49,392)	(62,876)	(14,387)	(158,868)	(16,269)	(16,633)	(78,010)	(593,467)
85 Total NC Commodity Dts	2,508,036	1,965,939	1,839,813	2,092,615	2,199,411	3,365,769	7,676,945	12,844,608	17,554,922	7,706,393	10,339,083	4,754,163	74,847,698

Piedmont Natural Gas Company, Inc.
Annual Review
G-9, Sub 727

Exhibit __ (MBT-2)

Deferred Account - NC Hedging Program
For the Twelve Month Period Ended May 31, 2018
Debit (Credit)

Reporting Month	Beginning Balance	Net Options Premium	Fees 1	Margin Requirement (P&L Cash Act)	Proceeds from Positions	Fees 2	Interest from Brokerage Account	Transfers from Hedging Account	Balance before Interest	Return Calculated	Ending Balance	Monthly Allowed Return Rate
Jun-17	764,597	814,820	10,897	-	(32,190)	574	-	-	1,558,697	6,398	1,565,096	0.5508%
Jul-17	1,565,096	628,830	8,091	-	-	-	-	-	2,202,017	10,375	2,212,391	0.5508%
Aug-17	2,212,391	531,020	6,030	-	-	-	-	-	2,749,441	13,665	2,763,106	0.5508%
Sep-17	2,763,106	420,030	5,193	-	-	-	-	-	3,188,328	16,390	3,204,718	0.5508%
Oct-17	3,204,718	551,720	6,247	-	(22,000)	853	-	-	3,741,537	19,130	3,760,667	0.5508%
Nov-17	3,760,667	-	-	-	-	-	-	-	3,760,667	20,714	3,781,381	0.5508%
Dec-17	3,781,381	887,530	12,602	-	-	-	-	(764,597)	3,916,915	21,201	3,938,116	0.5508%
Jan-18	3,938,116	-	-	-	-	-	-	-	3,938,116	22,774	3,960,891	0.5783%
Feb-18	3,960,891	162,190	2,139	-	-	-	-	-	4,125,220	23,381	4,148,601	0.5783%
Mar-18	4,148,601	475,310	6,991	-	-	-	-	-	4,630,901	25,386	4,656,287	0.5783%
Apr-18	4,656,287	329,430	4,914	-	(21,600)	930	-	-	4,969,961	27,834	4,997,795	0.5783%
May-18	4,997,795	215,130	3,302	-	(39,160)	682	-	-	5,177,748	29,423	5,207,171	0.5783%
	Activity Totals	5,016,010	66,402	-	(114,950)	3,038	-	(764,597)		236,671		

Piedmont Natural Gas Company, Inc.
Annual Review
G-9, Sub 727

Exhibit __ (MBT-3)

Piedmont Natural Gas Company, Inc.
 North Carolina All Customers Deferred Account Balance - Increment / (Decrement)
 Docket No. G-9, Sub 727

Exhibit_ (MBT-3)

All Customers Deferred Account Balance : \$ (17,078,428)
 Adjustment For Special Contracts and Electric Generation : \$ (1,736,818)
 Total Amount : \$ (18,815,246)

	Winter				Summer				Annual			
	Rate Case Volume (dts)	Apportionment Percentage (%)	Apportionment Amount (\$)	Temporary Rate (\$/dt)	Rate Case Volume (dts)	Apportionment Percentage (%)	Apportionment Amount (\$)	Temporary Rate (\$/dt)	Rate Case Volume (dts)	Apportionment Percentage (%)	Apportionment Amount (\$)	Temporary Rate (\$/dt)
Residential												
Rate 101	28,453,500	34.51%	(6,493,155)	\$ (0.2282)	8,051,251	6.04%	(1,137,039)	\$ (0.1412)				
Commercial												
Rate 102	15,046,674	15.28%	(2,875,074)	\$ (0.1911)	7,835,897	5.14%	(966,625)	\$ (0.1234)				
Rate 142	16,493	0.02%	(3,855)	\$ (0.2338)	20,889	0.03%	(4,883)	\$ (0.2338)				
Rate 152	1,062,607	0.94%	(176,661)	\$ (0.1663)	1,186,031	0.99%	(185,534)	\$ (0.1564)				
First 500												
Over 500	1,396,320	0.81%	(153,263)	\$ (0.1098)	883,352	0.49%	(92,123)	\$ (0.1043)				
Firm Sales (Rate 103)												
Demand Charge												
Commodity									127,580	1.50%	(282,736)	\$ (2.2161)
1st Step	277,884	0.23%	(43,316)	\$ (0.1559)	338,361	0.26%	(49,145)	\$ (0.1452)				
2nd Step	236,403	0.19%	(36,644)	\$ (0.1550)	190,809	0.10%	(19,422)	\$ (0.1018)				
3rd Step	84,400	0.04%	(8,022)	\$ (0.0950)	96,350	0.03%	(6,039)	\$ (0.0627)				
4th Step	80,696	0.03%	(6,225)	\$ (0.0771)	112,100	0.03%	(5,175)	\$ (0.0462)				
5th Step	99,015	0.04%	(7,517)	\$ (0.0759)	60,049	0.01%	(1,415)	\$ (0.0236)				
6th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
Firm Transportation (Rate 113)												
Demand Charge									1,457,999	1.01%	(190,067)	\$ (0.1304)
Standby Sales Service Charge									-	0.00%	-	\$ -
Commodity												
1st Step	1,927,347	1.60%	(300,430)	\$ (0.1559)	2,546,832	1.97%	(369,910)	\$ (0.1452)				
2nd Step	2,375,720	1.96%	(368,257)	\$ (0.1550)	2,845,699	1.54%	(289,661)	\$ (0.1018)				
3rd Step	2,312,512	1.17%	(219,786)	\$ (0.0950)	2,828,723	0.94%	(177,306)	\$ (0.0627)				
4th Step	1,519,137	0.62%	(117,185)	\$ (0.0771)	1,822,654	0.45%	(84,149)	\$ (0.0462)				
5th Step	1,402,479	0.57%	(106,480)	\$ (0.0759)	1,731,626	0.22%	(40,818)	\$ (0.0236)				
6th Step	2,842,677	0.25%	(47,829)	\$ (0.0168)	3,115,032	0.00%	(334)	\$ (0.0001)				
Interruptible Sales (Rate 104)												
1st Step	110,543	0.11%	(21,170)	\$ (0.1915)	153,535	0.14%	(26,017)	\$ (0.1695)				
2nd Step	124,776	0.16%	(30,836)	\$ (0.2471)	161,302	0.13%	(23,969)	\$ (0.1486)				
3rd Step	100,008	0.10%	(18,718)	\$ (0.1872)	100,341	0.07%	(14,038)	\$ (0.1399)				
4th Step	3,269	0.00%	(474)	\$ (0.1449)	4,210	0.00%	(498)	\$ (0.1182)				
5th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
6th Step	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
Interruptible Transportation (Rate 114)												
1st Step	1,897,042	1.60%	(301,681)	\$ (0.1590)	2,600,996	1.03%	(194,400)	\$ (0.0747)				
2nd Step	2,881,475	2.30%	(433,190)	\$ (0.1503)	3,736,752	1.04%	(194,851)	\$ (0.0521)				
3rd Step	3,478,028	1.82%	(341,513)	\$ (0.0982)	4,185,005	0.77%	(145,484)	\$ (0.0348)				
4th Step	2,204,510	0.54%	(101,511)	\$ (0.0460)	2,798,095	0.26%	(48,635)	\$ (0.0174)				
5th Step	2,078,376	0.32%	(59,577)	\$ (0.0287)	2,586,742	0.12%	(22,481)	\$ (0.0087)				
6th Step	2,536,021	0.15%	(28,616)	\$ (0.0113)	2,928,352	0.00%	-	\$ -				
Special Contracts									12,553,717	2.59%		
Electric Generation									148,582,789	6.64%		
Military Operations (Rate T-10)												
Demand Charge									84,000	0.78%	(146,005)	\$ (1.7382)
	823,814	0.19%	(36,024)	\$ (0.0437)	518,190	0.12%	(22,660)	\$ (0.0437)				
Military in Onslow County (Rate 12)												
	-	0.00%	-	\$ -	-	0.00%	-	\$ -				
Total Apportioned Amount By Season (\$)			(12,337,008)				(4,122,612)				(618,808)	
GRAND TOTAL APPORTIONED (\$)												(17,078,428)

Sources: Rate Case Volumes - G-9 Sub 631 Settlement Exhibit C; Apportionment Percentages - G-9 Sub 631 Settlement Exhibit D.

Aug 01 2018

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Piedmont Natural Gas Company, Inc.
Annual Review
G-9, Sub 727

Exhibit __ (MBT-4)

Piedmont Natural Gas Company, Inc.
NC Sales Customers Deferred Account Balance - Increment/(Decrement)
Docket G-9, Sub 727

Exhibit_ (MBT-4)

Total Sales Customers Deferred Account (\$):	\$	5,191,871
Sales Volumes Per G-9, Sub 631 (dekatherms) :		66,294,712
Temporary Rate Per Dekatherm (\$):	\$	0.0783