

November 14, 2017

VIA ELECTRONIC FILING

Ms. M. Lynn Jarvis, Chief Clerk
North Carolina Utilities Commission
Dobbs Building
430 North Salisbury Street
Raleigh, North Carolina 27603

**Re: Docket No. E-100, Sub 148
Annualized Avoided Cost Rates and Table of Contents**

Dear Ms. Jarvis:

Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina (the "Company") filed new versions of its avoided cost rate schedules and contracts in this docket on November 13, 2017, in compliance with the Commission's *Order Establishing Standard Rates and Contract Terms for Qualifying Facilities* issued on October 11, 2017. That filing inadvertently omitted the public report showing annualized avoided cost rates as directed by the Commission's Order issued on February 21, 2014, in Docket No. E-100, Sub 136, and the revised Table of Contents and Exhibit of Applicable Riders to the Company's tariff. Therefore, enclosed for filing in the above-referenced docket are the Company's Annualized Avoided Cost Rates (Attachment A) and revised Table of Contents and Exhibit of Applicable Riders that reflect the updated Rate Schedule 19-FP and Rate Schedule 19-LMP, as well as additional minor edits (Attachment B).

Thank you for your assistance with this matter. Please do not hesitate to contact me if you have any questions.

Very truly yours,

/s/Andrea R. Kells

ARK:kjg

Enclosures

cc: Tim Dodge
Lucy Edmondson
Bob Hinton

DOMINION ENERGY NORTH CAROLINA
 SCHEDULE FP
 Year 2016 Proposed Rates (Annualized)
 Cents per kWh
Compliance Rates filed Nov 13, 2017

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Performance Adjustment Factor: 1.05

OPTION A

<u>Line No.</u>	<u>Description</u>	Variable		Fixed Long-Term Rates
		<u>Rate</u>		<u>10-Year</u>
1	Energy Credit On-Peak	3.246		3.352
2	Energy Credit Off-Peak	2.544		2.783
3	Capacity Credit Summer Month			0.953
4	Capacity Credit Non-Summer Month			0.635
5	Annualized Energy	2.794		2.986
6	Annualized Capacity			0.283
7	Annualized Total			3.268

OPTION B

<u>Line No.</u>	<u>Description</u>	Variable		Fixed Long-Term Rates
		<u>Rate</u>		<u>10-Year</u>
8	Energy Credit On-Peak	3.292		3.394
9	Energy Credit Off-Peak	2.656		2.872
10	Capacity Credit Summer Month			2.186
11	Capacity Credit Non-Summer Month			0.843
12	Annualized Energy	2.791		2.983
13	Annualized Capacity			0.283
14	Annualized Total			3.265

NOTE: Calculation of Annualized Numbers

Option A

Annualized Energy (on-peak rate*3120+off-peak rate*5640)/8760

Annualized Capacity (on-peak summer month*1560+on-peak non-summer month*1560)/8760

Annualized Total Annualized Energy + Annualized Capacity

Option B

Annualized Energy (on-peak rate*1856+off-peak rate*6904)/8760

Annualized Capacity (on-peak summer month*680+on-peak non-summer month*1176)/8760

Annualized Total Annualized Energy + Annualized Capacity

DOMINION ENERGY NORTH CAROLINA
 SCHEDULE FP
 Year 2016 Proposed Rates (Annualized)
 Cents per kWh
Compliance Rates filed Nov 13, 2017

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OFFICIAL COPY

Nov 14 2017

Performance Adjustment Factor: 2.00

OPTION A

<u>Line No.</u>	<u>Description</u>		Variable	Fixed Long-Term Rates
			<u>Rate</u>	<u>10-Year</u>
1	Energy Credit	On-Peak	3.246	3.352
2	Energy Credit	Off-Peak	2.544	2.783
3	Capacity Credit	Summer Month		1.815
4	Capacity Credit	Non-Summer Month		1.210
5	Annualized Energy		2.794	2.986
6	Annualized Capacity			0.539
7	Annualized Total			3.524

OPTION B

<u>Line No.</u>	<u>Description</u>		Variable	Fixed Long-Term Rates
			<u>Rate</u>	<u>10-Year</u>
8	Energy Credit	On-Peak	3.292	3.394
9	Energy Credit	Off-Peak	2.656	2.872
10	Capacity Credit	Summer Month		4.163
11	Capacity Credit	Non-Summer Month		1.605
12	Annualized Energy		2.791	2.983
13	Annualized Capacity			0.539
14	Annualized Total			3.521

NOTE: Calculation of Annualized Numbers**Option A**

Annualized Energy (on-peak rate*3120+off-peak rate*5640)/8760
 Annualized Capacity (on-peak summer month*1560+on-peak non-summer month*1560)/8760
 Annualized Total Annualized Energy + Annualized Capacity

Option B

Annualized Energy (on-peak rate*1856+off-peak rate*6904)/8760
 Annualized Capacity (on-peak summer month*680+on-peak non-summer month*1176)/8760
 Annualized Total Annualized Energy + Annualized Capacity

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Schedule 1P – Residential Service	For Usage On and After 01-01-17
Schedule 1T – Residential Service	For Usage On and After 01-01-17
Schedule 1W – Time-controlled Storage Water Heating or Storage Space Heating- Residential	For Usage On and After 01-01-17
Schedule 5 – Small General Service	For Usage On and After 01-01-17
Schedule 5C – Cotton Gin Service	For Usage On and After 01-01-17
Schedule 5P – Small General Service	For Usage On and After 01-01-17
Schedule 6C – Large General Service - Curtailable	For Usage On and After 01-01-17
Schedule 6L – Large General Service, Industrial	For Usage On and After 01-01-17
Schedule 6P – Large General Service	For Usage On and After 01-01-17
Schedule 6VP – Large General Service Variable Pricing	For Usage On and After 01-01-17
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Schedule 19 -FP – Power Purchases from Cogeneration and Small Power Production Qualifying Facilities	For Usage On and After 11-28-17
Schedule 19 -LMP – Power Purchases from Cogeneration and Small Power Production Qualifying Facilities	For Usage On and After 11-28-17
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Schedule 30T – County, Municipal, or State Traffic Control Service	For Usage On and After 01-01-17
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Schedule NRLSC – Non-residential Lighting Systems and Controls Program	For Usage On and After 01-01-15
Schedule NRWF – Non-residential Window Film Program	For Usage On and After 01-01-15
Schedule RIAQHIP – Residential Income and Age Qualifying Home Improvement Program	For Usage On and After 01-01-16
Schedule RLED – Residential Retail LED Lighting Program	For Usage On and After 01-01-17
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Rider C – Demand Side Management/Energy Efficiency	For Usage On and After 01-01-17
Rider CE – DSM/EE Experience Modification Factor (DSM/EE EMF)	For Usage On and After 01-01-17
Rider CO – NC GreenPower Carbon Offset Program	For Bills Rendered On and After 08-01-11
Rider D – Tax Effect Recovery	01-01-17
Rider EDIT – Excess Deferred Income Tax Credit Rider	For Usage On and After 11-01-17 Through and Including 10-31-18
Rider EDR – Economic Development	11-01-16
Rider F – Receivers or Trustees	06-01-54
Rider GP – NC GreenPower Program	04-09-15
Rider REN – NC GreenPower Program	07-28-03
Rider RP – Renewable Energy & Energy Efficiency Portfolio Standard Rider	For Usage On and After 01-01-17
Rider RPE – Renewable Energy & Energy Efficiency Portfolio Standard Rider Experience Modification Factor (EMF)	For Usage On and After 01-01-17

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Schedule 19 -FP – Power Purchases from Cogeneration and Small Power Production Qualifying Facilities	For Usage On and After 11-15-16 <u>11-28-17</u>
Schedule 19 -LMP – Power Purchases from Cogeneration and Small Power Production Qualifying Facilities <u>LMP Methodology</u>	For Usage On and After 11-15-16 <u>11-28-17</u>
Schedule 26 – Outdoor Lighting Service	For Usage On and After 01-01-17
Schedule 30 – County, Municipal or Housing Authority Electric Service	For Usage On and After 01-01-17
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Rider RPE – Renewable Energy & Energy Efficiency Portfolio Standard Rider Experience Modification Factor (EMF)	For Usage On and After 01-01-17

CERTIFICATE OF SERVICE

I hereby certify that copies of the foregoing Annualized Avoided Cost Rates and Revised Table of Contents, as filed in Docket No. E-100, Sub 148, were served electronically or via U.S. mail, first-class, postage prepaid, upon all parties of record.

This, the 14th day of November, 2017.

/s/Andrea R. Kells

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