BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. W-1318, SUB 1

In the Matter of		
Application by HH Water, LLC for a)	JOINT SETTLEMENT
Authority to Adjust and Increase Rates)	TESTIMONY OF
for Water Utility Services in High)	DARRUS K. COFIELD AND
Hampton Service area in Jackson)	SHASHI BHATTA
County, North Carolina)	PUBLIC STAFF -
)	NORTH CAROLINA
)	UTILITIES COMMISSION

July 10, 2024

1	Q.	Mr.	Cofield,	please	state	your	name,	business	address,	and
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- 2 present position.
- 3 A. My name is Darrus Cofield. My business address is 430 North
- 4 Salisbury Street, Dobbs Building, Raleigh, North Carolina. I am a
- 5 Public Utilities Regulatory Analyst with the Accounting Division of the
- 6 Public Staff North Carolina Utilities Commission (Public Staff).
- 7 Q. Are you the same Darrus Cofield who filed direct testimony on
- 8 behalf of the Public Staff in this proceeding on June 7, 2024?
- 9 A. Yes.
- 10 Q. Are your qualifications and duties the same as stated in your
- 11 direct testimony?
- 12 A. Yes.
- 13 Q. Ms. Bhatta, please state your name, business address, and
- 14 present position.
- 15 A. My name is Shashi Bhatta. My business address is 430 North
- Salisbury Street, Dobbs Building, Raleigh, North Carolina. I am an
- engineer with the Water, Sewer, and Telephone Division of the
- 18 Public Staff.
- 19 Q. Are you the same Shashi Bhatta who filed direct testimony on
- 20 behalf of the Public Staff in this proceeding on June 7, 2024?
- 21 A. Yes.

1	Q.	Are your qualifications and duties the same as stated in you
2		direct testimony?

3 A. Yes.

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4 Q. What is the purpose of your joint settlement testimony?

the Stipulating Parties resolved in the Stipulation.

- The purpose of our joint settlement testimony is to provide support for the Settlement Agreement and Stipulation (Stipulation) filed on July 10, 2024, entered into between HH Water, LLC (or Company) and the Public Staff (the Stipulating Parties) regarding certain issues
- 10 Q. Briefly describe the Stipulation.
- 11 A. The Stipulation sets forth the agreement between the Stipulating
 12 Parties regarding all revenue requirement issues. Rate base,
 13 operating and maintenance (O&M) expenses, rate case expense,
 14 rate of return, revenue requirement, and rates will be discussed in
 15 greater detail below.
- 16 Q. What is the agreed upon original cost rate base in this17 proceeding?
- A. As reflected in Settlement Exhibit I, Schedule 2, the Stipulating
 Parties have agreed that the original cost rate base used and useful
 in providing service to the Applicant's customers for use in this case
 is \$1,224,531, consisting of plant in service of \$1,495,711, reduced
 by accumulated depreciation of \$299,236, plus cash working capital

0	Q.	Please explain the total O&M expenses reflected in Settlement						
9		these costs related to sewer in Docket No. W-1318, Sub 2.						
8		is without prejudice to HH Water seeking recovery of some or all of						
7		lines as of July 10, 2024 will not be included in this proceeding. This						
6		to create maps to determine service territory and location of service						
5		and other costs requested in Land and Land Rights for the work done						
4		Furthermore, the Stipulating Parties have agreed that survey costs						
3		Project and \$42,667.91 for communication and SCADA.						
2		original cost rate base includes \$358,203 for the Preston Haskill						
1		of \$28,634 and a deduction for average tax accrual of \$579. The						

- Q. Please explain the total O&M expenses reflected in Settlement
 Exhibit I, Schedule 3.
- 12 A. The Stipulating Parties agree that the total operating and
 13 maintenance expenses are \$229,071. The total O&M expense
 14 includes the following adjustments agreed to by the Applicant:
 - Excludes testing expenses for Well Nos. 8, 11 and 14, and annualized testing costs for four active wells, and adjusted costs for chemical expenses related to the four active wells.
 - Excludes certain costs for Envirolink, a prior contract operator, and other costs that were outside the test year.
 - Reduce total annualized M&R to \$86,888.

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 Excludes sewer-related expenses and overhead and profit mark up.

1	5.	Reclassifies	\$202	for	annual	report	fees	from	rate	case
2		expense to p	rofess	iona	l fees.					

Q. What is the agreed upon rate case expense and amortizationperiod for this case?

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- A. The Stipulating Parties have agreed to a total rate case expense of \$70,991, which includes \$33,853 for consulting fees, \$36,908 for legal fees, and \$331 for estimated mailing costs. These fees are for invoices submitted to the Public Staff up to July 9, 2024, and includes an additional \$6,000 for any invoices not covered above and any expenses through the submission of a joint proposed order and represents the final amount for rate case expense. The Stipulating Parties agreed that the rate case expense in the current proceeding will be amortized over a 4-year period.
- 14 Q. What is the final rate of return agreed to by the Stipulating
 15 Parties?
- 16 A. The Stipulating Parties have agreed on an overall rate of return of
 17 7.00% based on rate base methodology and as described in the
 18 affidavit of Patrick Fahey, Public Utilities Regulatory Analyst with the
 19 Public Staff.
 - Q. Have the Stipulating Parties finalized the revenue requirement?

- 1 A. Yes, the Stipulating Parties have agreed to a final revenue
- 2 requirement of \$385,070, shown on Settlement Exhibit I, Schedule
- 4, which includes the full impacts of the Stipulation.

4 Q. Have the Stipulating Parties agreed to rates?

- 5 A. Yes. The Stipulating Parties have agreed to updated billing
- 6 determinants totaling 304 customers, consisting of 302 residential
- 7 customers and two commercial customers. The billing determinants
- 8 and rates are shown in greater detail in Settlement Exhibit II. In
- 9 addition, the Applicant has agreed to the tap-on fees as
- 10 recommended and described in the pre-filed direct testimony of
- 11 Public Staff witness Shashi Bhatta. See the Schedule of Rates
- 12 provided as Settlement Exhibit III.

13 Q. What benefits does the Stipulation provide for ratepayers?

- 14 A. The most important benefits provided by the Stipulation are as
- 15 follows:
- 16 1) An aggregate reduction of the total operating revenue
- 17 deductions listed above from the levels requested in the Company's
- general rate case, resulting from the adjustments agreed to by the
- 19 Stipulating Parties.
- 20 2) An aggregate reduction of total revenue requirement from the
- level requested in the Company's general rate case, resulting from
- the adjustments agreed to by the Stipulating Parties.

- A balance between reducing the ratepayer's burden of paying
 a higher utility rate and allowing the utility an opportunity to recover
 sufficient revenue to provide quality service to the ratepayers.
- 4) The avoidance of protracted litigation between the Stipulating
 5 Parties before the Commission and possibly the appellate courts.
 6 Based on the foregoing, we recommend that the Commission
- 7 approve the Stipulation.
- 8 Q. Does this conclude your testimony?
- 9 A. Yes, it does.

Docket # W-1318 Sub 1

RETURN ON ORIGINAL COST RATE BASE

For The Test Year December 31, 2022

Settlement Exhibit I Schedule 1

Line		Capitalization	Original Cost	Embedded	Overall Cost	Net Operating
No.	<u>ltem</u>	Ratio [1]	Rate Base	Cost	Rate [7]	Income
		(a)	(b)	(c)	(d)	(e)
	Present rates:					
1.	Debt	50.00%	\$612,265 [2]	4.20% [1]	2.10%	\$25,715 [8]
2.	Equity	50.00%	612,265 [2]	-35.86% [6]	-17.93%	(219,575) [9]
3.	Total	100.00%	\$1,224,531 [3]	_	-15.83%	(\$193,860) [10]
4. 5. 6.	Company proposed rates: Debt Equity Total	50.00% 50.00% 100.00%	\$612,265 [4] 612,266 [4] \$1,224,531 [3]	4.20% [1] 17.56% [6] _ =	2.10% 8.78% 10.88%	\$25,715 [8] \$107,522 [11] \$133,237 [12]
	Public Staff recommended rates:					
7.	Debt	50.00%	\$612,265 [5]	4.20% [1]	2.10%	\$25,715 [8]
8.	Equity	50.00%	612,266 [5]	9.80% [1]	4.90%	60,002 [8]
9.	Total	100.00%	\$1,224,531 [3]		7.00%	\$85,717

- [1] Per Public Staff witness Fahey.
- [2] Column (a) x Column (b), Line 3.
- [3] Public Staff Accouting Exhibit I, Schedule 2, Line 10, Column (c)
- [4] Column(a) x Column (b), Line 6.
- [5] Column(a) x Column (b), Line 9.
- [6] Column (e) divided by Column (b).
- [7] Column (a) x Column (c).
- [8] Column (b) x Column (c).
- [9] Line 3 Line 1, Column (e).
- [10] Public Staff Accounting Exhibit I, Schedule 3, Column (c), Line 30.
- [11] Line 6 Line 4, Column (e).
- [12] Public Staff Accounting Exhibit I, Schedule 3, Column (e), Line 30.

HH Water, LLC Docket No. W-1318 Sub 1 **ORIGINAL COST RATE BASE** For The Test Year December 31, 2022

Settlement Exhibit I Schedule 2

Line No.	<u>ltem</u>	Amount Per Application (a)	Public Staff Adjustments [1] (b)	Amount Per Public Staff (c)
1	Plant in service	\$2,593,175	(\$1,097,463)	\$1,495,711 [2]
2	Accumulated depreciation	(337,119)	\$37,884	(\$299,236) [3]
3	Contributions in aid of construction	0	\$0	\$0
4	Accumulated amortization of CIAC	0	\$0	\$0
5	Customer advances	0	\$0	\$0
6	Net plant in service (Sum of L1 thru L 5)	2,256,055	(1,059,580)	1,196,476
7	Customer deposits	0	0	0
8	Cash working capital	32327	(3,693)	28,634 [4]
9	Average tax accruals	(579)	0	(579) [5]
10	Original cost rate base (Sum of L7 thru L9)	\$2,287,803	(\$1,063,273)	\$1,224,531

- [1] Column (c) Column (a), unless otherwise footnoted.
- [2] Public Staff Accounting Exhinbit I, Schedule 2-1, Line 52, Column (a).
- [3] Public Staff Accounting Exhinbit I, Schedule 2-1, Line 52, Column (f).
- [4] Calculated at one-eight of operating expense.
 [5] Calculated at one-fifth of payroll taxes plus one-half property tax.

Settlement Exhibit I

Schedule 2-1

HH Water, LLC

Docket No. W-1318 Sub 1

CALCULATION OF PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

For The Test Year December 31, 2022

Line		Plant	Year		Years	Annual	Accumulated
No.	<u>ltem</u>	In Service [1]	Acquired			B] Depreciation [4	
		(a)	(b)	(c)	(d)	(e)	(f)
	Plant in service per W-574 Sub 2 Rate Case:						
1	44,000 gallon water tank	\$9,513	1996	25	27.5	0	\$9,513
2	730 foot well	5,110	1996	25	27.5	0	5,110
3	New well behind medical center	41,047	1996	25	27.5	0	41,047
4	Galax water lines	22,044	1996	25	27.5	0	22,044
5	Phase #6 well	898	1996	25	27.5	0	898
6	Well tank Halstead Rd	18,993	1997	25	26.5	0	18,993
7	Water lines	6,525	1997	25	26.5	0	6,525
8	Water lines	2,119	1998	25	25.5	0	2,119
9	Water lines	2,729	1998	25	25.5	0	2,729
10	Water lines	14,224	1998	25	25.5	0	14,224
11	Well #5	11,654	1999	25	24.5	466	11,421
12	Water system	5,919	1999	25	24.5	237	5,801
13	Hydrofac well #8	3,500	2000	25	23.5	140	3,290
14	Hydrofac well #2	3,600	2000	25	23.5	144	3,384
15	Well drilling	8,400	2000	25	23.5	336	7,896
16	Well drilling	5,100	2000	25	23.5	204	4,794
17	Well 700 ft	9,841	2001	25	22.5	394	8,857
18	Well	5,494	2001	25	22.5	220	4,945
19	Water lines	11,148	2001	25	22.5	446	10,033
20	Water station	10,000	2002	25	21.5	400	8,600
21	Water lines	6,792	2002	25	21.5	272	5,841
22	Water lines	6,500	2002	25	21.5	260	5,590
23	Water lines	27,656	2002	25	21.5	1,106	23,784
24	Water lines	14,539	2004	25	19.5	582	11,340
25	Total plant in service per W-574 Sub 2 proceeding (Sum of L1 thru L24):	\$253,345				5,206	238,778
26	Chemical pump Replace Well #5 (Envirolink W/P)	2,512 [2]	2022	[0] 5	1.5	502	754
26 27	New Meters (Envirolink W/P)		2022	[2] 5 [2] 15	1.5 1.5	198	754 296
27 28	,	2,963 [2]			1.5 1.5	499	
28 29	New Transmission & Distribution Mains (Envirolink W/P) Organization	8,480 [2]	2022 2022	[2] 17	1.5	499	748
	•	295 [2]		[2] 0			0
30	Structures & Improvements	[2]	2022	[2] 25 [2] 7	1.5 1.5	0	0
	a Well 7 Pump Replacement	244 [2]	2022			35 111	52
	b Well 7 Pump Replacement c Well 5 Drilling	776 [2]	2022 2022		1.5 1.5	111	166 15
	d LC Testing	98 [2]	2022		1.5 1.5	242	363
	e LC Testing	1,208 [2]	2022		1.5 1.5	242 880	363 1,321
	e LO Tesuny	4,402 [2]	2022	[2] 5	1.0	000	1,341

Settlement Exhibit I

Schedule 2-1

HH Water, LLC

Docket No. W-1318 Sub 1

CALCULATION OF PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

For The Test Year December 31, 2022

Line Plant Year Years Annual Accumulated In Service [1] [1] Life [2] In Service [3] Depreciation [4] Depreciation [5] No. <u>Item</u> Acquired (b) (d) f Distribution Pressure 90 [2] 2022 [2] 15 1.5 6 9 g SCADA 3,141 [2] 2022 10 314 471 [2] 1.5 9,566 [2] h Well 5 Drilling 2022 957 1,435 [2] 10 1.5 i New Wells, Well 5 524 [2] 2022 [2] 10 1.5 52 79 i New Wells, Well 5 644 [2] 2022 [2] 10 1.5 64 97 k SCADA, Coordination, Planning 2,283 [2] 2022 [2] 10 228 342 1.5 I Wells 5 7 10, FH, New Wells, Drawings, PRV, Pressure 2,502 [2] 2022 [2] 10 1.5 250 375 m New Wells, PRV, GST 196 [2] 2022 [2] 10 1.5 20 29 n Wade Road WM 2022 [2] 54,741 [2] 50 1.5 1,095 1,642 Wells and Springs - [2] 2022 [2] 0 1.5 0 a Well 5 Pump 5,136 [2] 2022 [2] 10 1.5 514 770 b Well 5 Pump 2,555 [2] 2022 [2] 10 255 383 1.5 c Well 7 Motor Wire 15,431 [2] 2022 [2] 10 1,543 2,315 1.5 d Well 5 Drawdown 2022 [2] 4,091 [2] 10 1.5 409 614 e Well 5 Pump 26,732 [2] 2022 [2] 10 1.5 2,673 4,010 f Well 7 Generator 34,000 [2] 2022 [2] 20 1.5 1,700 2,550 g Well 10 Generator 34,000 [2] 2022 [2] 20 1.700 2.550 1.5 Land and Land Rights 4,720 [2] 2022 [2] 32 0 1.5 0 0 Communications equipment SCADA 23,983 [2] 2022 [2] 10 1.5 2,398 3,597 a GST, SCADA 4,109 [2] 2022 [2] 10 1.5 411 616 b Wells 5 7 10, GST, SCADA 28,516 [2] 2022 [2] 10 1.5 2,852 4,277 c SCADA 12,556 [2] 2022 [2] 10 1.5 1,256 1,883 34 Other plant & miscellaneous equipment - Custom valve vault [2] 2022 [2] 35 1.5 0 0 35 Pumping equipment [2] 2022 [2] 0 1.5 0 0 36 Transmission and distribution mains 2022 0 0 [2] [2] 1.5 Λ a Wade Road WM 23,500 [2] 2022 [2] 50 1.5 470 705 b Wade Road WM 164,234 [2] 2022 [2] 50 1.5 3,285 4,927 c Wade Road WM 54,741 [2] 2022 [2] 50 1.5 1.095 1.642 d Well DCVA 4-inch WM 19,927 [2] 2022 [2] 10 1.993 2.989 1.5 e Sawmill WM 30,920 [2] 2022 [2] 50 1.5 618 928 f Sawmill WM 2022 92,760 [2] [2] 2,783 50 1.5 1,855 g Mt Holly WM 34,851 [2] 2022 [2] 50 1.5 697 1,046 h Resort Area WM 22,091 [2] 2022 [2] 50 1.5 442 663 i WM to serve Church, Overhead, Profit 1,902 [2] 2022 [2] 3 1.5 634 951 j WM to serve Church, Overhead, Profit 10,738 [2] 2022 [2] 35 1.5 307 460 37 SCADA and Communication 18,685 [2] 2023 [2] 10 1.0 1,869 1,869 38 Preston Haskill water main 358,203 [2] 2024 [2] 50 1.0 7,164 7,164 39 Plant in Service additions since W-574 Sub 2 (Sum of Lines 26 thru 38) 1,123,045 41,602 57,886

Settlement Exhibit I

Schedule 2-1

HH Water, LLC

Docket No. W-1318 Sub 1

CALCULATION OF PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE

For The Test Year December 31, 2022

Line No.	<u>Item</u>	Plant In Service [1] _ (a)	Year Acquired (b)	[1]	Life (c)	[2] _	Years In Service [3 (d)	Annual] <u>Depreciation</u> [4] (e)	Accumulated Depreciation [5]
40 41 42	Chlorine Pump Con X parts Subtotal Reclassified Plant in Service (Lines 40 + 41)	2,441 [2] 4,227 [2] 6,668	2022 2022	[2] [2]	5 10		1.5 1.5	488 423 911	732 634 1,366
43	Organization	0 [2]	2023	[2]	0		0.5	0	0
44	Structures & Improvements	6,643 [2]	2023	[2]	25		0.5	266	133
45	Wells and Springs	0 [2]	2023	[2]	10		0.5	0	0
46	Land and Land Rights	0 [2]	2023	[2]	0		0.5	0	0
47	Collecting & impounding reservoirs Engineer design water storage	0 [2]	2023	[2]	25		0.5	0	0
48	Communications equipment SCADA	0 [2]	2023	[2]	15		0.5	0	0
49	Transmission and distribution mains	0 [2]	2023	[2]	0		0.5	0	0
	a Wade Road WM, Profit, Overhead	58,072 [2]	2023	[2]	50		0.5	1,161	581
	b Wade Road wWM, Profit, Overhead	44,988 [2]	2023	[2]	50		0.5	900	450
	c Vinci and Warriner Services, Profit, Overhead	2,951 [2]	2023	[2]	35		0.5	84	42
50	Well #8	0 [2]	2024	[2]	0		0.5	0	0
51	Well #11 Mitten Lane Construction and Connection	0 [2]	2024	[2]	0		0.5	0	0
52	Well #14 Construction and Connection	0 [2]	2024	[2]	0		0.5	0	0
53	Subtotal Post Test year additions (Sum of Lines 43 thru 53)	112,654						2,411	1,206
54	Total plant in service (L25 + L39 + L42 + L53)	\$1,495,711						\$50,129	\$299,236

^[1] Information approved per last rate case in Docket W-574 Sub 2.

^[2] Provided by Public Staff Engineer Bhatta.

^[3] Calculated based on year placed in service using half year convention through 12/31/2023.

^[4] Column (a) divided by Column (c), unless fully depreciated.

^[5] Column (d) multiplied by Column (e), unless fully depreciated.

HH Water, LLC Docket No. W-1318 Sub 1 NET OPERATING INCOME FOR A RETURN

For The Test Year December 31, 2022

Settlement Exhibit I Schedule 3 Page 1 of 2

Public Staff

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			Present Rates		Company Prop	osed Rates	Recommend	ed Rates
		Amount Per	Public	Amount	Net	Operations	Net	Operations
Line		Company	Staff	Per	Company	After Rate	Public Staff	After Rate
No.	<u>Item</u>	Application	Adjustments [1]	Public Staff [2]	Increase [10]	Increase [11]	Increase [14]	Increase [15]
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Operating Revenues:							
1	Service revenues	\$82,971	\$4,181	\$87,152 [3]	\$359,699	\$446,851 [3]	\$297,913	385,065 [16]
2	Miscellaneous revenues	5	0	5	0	5	\$0	5
3	Uncollectibles	0	\$0	0	0	0	\$0	0
4	Total operating revenues (Sum Line 1thru Line 3)	82,976	4,181	87,157	359,699	446,856	297,913	385,070
	Operating and Maintenance Expenses:							
5	Administrative & Office Expenses	282	(0)	282	0	282	0	282
6	Professional Expenses	2,802	(2,600) [4]	202	0	202	0	202
7	Maintenance & Repair expenses	102,808	(15,920) [3]	86,888	0	86,888	0	86,888
8	Contract Operator	81,241	(27) [3]	81,214	0	81,214	0	81,214
9	Electric power/Utilities	34,098	(20) [3]	34,078	0	34,078	0	34,078
10	Insurance expense	0	0	0	0	0	0	0
11	Chemical expense	3,150	0 [3]	3,150	0	3,150	0	3,150
12	Testing expenses	13,015	(8,581) [3]	4,434	0	4,434	0	4,434
13	Permit Fees	295	780 [3]	1,075	0	1,075	0	1,075
14	Regulatory expenses	20,925	(3,177)	17,748 [5]	0	17,748	0	17,748
15	Total operating and maintenance expenses (Sum Line 5 thru Line 14)	258,616	(29,546)	229,071	0	229,071	0	229,071
16								
17	Depreciation and Taxes:							
18	Depreciation expense	110,304	(60,175)	50,129 [6]	0	50,129	0	50,129
19	Amortization expense - CIAC	0	0	0	0	0	0	0
20	Property taxes	1,158	0	1,158	0	1,158	0	1,158
21	Payroll taxes	0	0	0	0	0	0	0
22	Other taxes	530	0	530	0	530	0	530
23	Regulatory fee	840	(711)	129 [7]	531	659 [7]	439	568 [7]
24	State income tax	3,639	(3,639)	0 [8]	3,490	3,490 [12]	1,947	1,947 [17]
25	Federal income tax	29,799	(29,799)	0 [9]	28,582	28,582 [13]	15,950	15,950 [18]
26	Total depreciation and taxes (Sum of Line 18 thru Line 25)	146,270	(94,324)	51,946	32,602	84,548	18,337	70,282
27								
28	Total operating revenue deductions (Line 15 + Line 26)	404,886	(123,870)	281,016	32,602	313,618	18,337	299,353
29			<u> </u>			<u> </u>	<u> </u>	
30	Net operating income for return (Line 4- Line 28)	(\$321,910)	\$128,051	(\$193,860)	\$327,097	\$133,237	\$279,577	\$85,717

Present Rate

Docket No. W-1318, Su b 1 FOOTNOTES TO SCHEDULE 3 For The Test Year December 31, 2022

Settlement Exhibit I Schedule 3 Page 2 of 2

- [1] Column (c) minus Column (a), unless otherwise footnoted.
- [2] Column (a) plus Column (b), unless otherwise footnoted.
- [3] Provided by Public Staff Engineer Bhatta.
- [4] Reclassified to correct the Company's mistake.
- [5] Public Staff Accounting Exhibit I Schedule 3-1, Column (c) Line 6
- [6] Public Staff Accounting Exhibit I Sch.edule 2-1, Column (e) Line 52
- [7] Line 4 multiplied by .1475%.
- [8] Public Staff Accounting Exhibit I, Schedule 3-2, Column (a), Line 12.
- [9] Public Staff Accounting Exhibit I, Schedule 3-2, Column (a), Line 14.
- [10] Column (e) minus Column (c), unless otherwise footnoted.
- [11] Column (c) plus Column (d), unless otherwise footnoted.
- [12] Public Staff Accounting Exhibit I, Schedule 3-2, Column (b), Line 12.
- [13] Public Staff Accounting Exhibit I, Schedule 3-2, Column (b), Line 14.
- [14] Column (g) minus Column (c), unless otherwise footnoted.
- [15] Column (c) plus Column (f), unless otherwise footnoted.
- [16] Revenue requirement as calculated by the Public Staff.
- [17] Public Staff Accounting Exhibit I, Schedule 3-2, Column (c), Line 12.
- [18] Public Staff Accounting Exhibit I, Schedule 3-2, Column (c), Line 14.

Docket No. W-1318, Su b 1

ADJUSTMENT TO REGULATORY EXPENSE

For The Test Year Ended December 31, 2022

Settlement Exhibit I Schedule 3-1

Line No.	<u>Item</u>	Actual Amounts [1]	Adjustments (b)	Total Amount [3]
1.	Consulting fees	\$33,853	(\$101)	\$33,752
2.	Legal fees	36,908	0	36,908
3.	Miscellaneous costs (mailing customer notices, filing fee)		331 [2]	331
4.	Total Regulatory Expenses (Sum of Lines 1 -3)			70,991
5.	Amortization Period		_	4 [4]
6.	Regulatory Expense per Public Staff (Line 4 / Line 5)			17,748
7.	Regulatory Expense per Company			20,925 [5]
8.	Adjustment to Regulatory Expense (Line 6 - Line 7)		<u>-</u>	(3,177)

- [1] Per examination of the Company's financial records.
- \cite{Model} Based on estimated mailing notice, postage cost times customer counts times 2.
- [3] Column (a) + Column (b), unless otherwise noted.
- [4] Public Staff recommended amortization period to realize the time gap between the last franchise application and the current proceeding.
- [5] Public Staff Accounting Exhibit I, Schedule 3.

HH Water, LLC Docket No. W-1318 Sub 1 CALCULATION OF INCOME TAXES For The Test Year December 31, 2022

Settlement Exhibit I Schedule 3-2

Line No.	<u>ltem</u>	Present Rates [1] (a)	Company Proposed Rates [2]	Public Staff Recommended Rates [3]
1	Operating revenue	\$87,157	\$446,856	\$385,070
	Operating revenue deductions:			
2	Total O&M expenses	229,071	229,071	229,071
3	Depreciation expense	50,129	50,129	50,129
4	Amortization expense	0	0	0
5	Property taxes	1,158	1,158	1,158
6	Payroll taxes	0	0	0
7	Other taxes	530	530	530
8	Regulatory fee	129	659	568
9	Interest expense	25,715	25,715	25,715
10	Total deductions (Sum of L2 thru L9)	306,731	307,262	307,171
11	Taxable income (L1 - L10)	(219,575)	139,594	77,899
12	State income tax (L11 x 2.50%)	0	3,490	1,947
13	Federal taxable income (L11 - L12)	(219,575)	136,104	75,952
14	Federal income tax (L13 x 21.00%)	0	28,582	15,950
15	Net amount (L13 - L14)	(219,575)	107,522	60,002
16	Add: interest expense	25,715	25,715	25,715
17	Net income for return (L15 + L16)	(\$193,860)	\$133,237	\$85,717

^[1] Public Staff Accounting Exhibit I, Schedule 3, Column (c), unless footnoted otherwise.

^[2] Public Staff Accounting Exhibit I, Schedule 3, Column (e), unless footnoted otherwise.

^[3] Public Staff Accouniting Exhibit I, Schedule 3, Column (g), unless footnoted otherwise.

Docket No. W-1318 Sub 1 CALCULATION OF REVENUE REQUIREMENT For The Test Year December 31, 2022

Settlement Exhibit I Schedule 4

		Rate			Operating		
Line		Base	Retention	Revenue	Ratio	Retention	Revenue
No.	<u>ltem</u>	Method [1]	Factor	Requirement [3]	Method [1]	Factor	Requirement [4]
		(a)	(b)	(c)	(d)	(e)	(f)
	Operating revenue deductions:						
1.	Total O&M and G&A expense	\$229,071			\$229,071		
2.	Depreciation expense	50,129			50,129		
3.	Amortization expense	0			0		
4.	Property taxes	1,158			1,158		
5.	Payroll taxes	0			0		
6.	Other taxes	530			530		
7.	Regulatory fee	0		<u>-</u>	0		
8.	Total operating revenue deductions (Sum of L1 to L7)	280,888	0.998525	\$281,303	\$280,888	0.998525	\$281,303
	Net operating income for return:						
9.	Debt service return	25,715 [2]	0.998525	25,753			
10.	Equity return:	60,002 [2]	0.769114	78,014	19,662 [5]	0.769114	25,565
11	Total Revenue requirement under each method (L8 + L9 + L10)			\$385,070			\$306,868
12	Total Revenue Requirement recommended (the higher of Line 11)						\$385,070

^[1] Public Staff Accounting Exhibit I, Schedule 3, unless otherwise footnoted.

^[2] Public Staff Accounting Exhibit I, Schedule 1, Column (e), Line 7, Line 8.

^[3] Column (a) divided by Column (b).

^[4] Column (d) divided by Column (e).

^[5] Operating revenue deductions (excluding taxes and regulatory fee) times Public Staff recommended overall rate of return.

Settlement Exhibit I Schedule 5

HH Water, LLC Docket No. W-1318, Sub 1 CALCULATION OF GROSS REVENUE IMPACT OF PUBLIC STAFF ADJUSTMENTS

For The Test Year December 31, 2022

Line No.	<u>ltem</u>	HH Water
1	Proposed increase / (decrease) in total revenues per Company	\$486,633
2	Difference in calculation of revenue requirement based on Company amounts:	
3	Adjustment for Change in Capital Structure to 50% debt and 50% equity	0
4	Adjustment for debt cost rate to 4.60%	(4,582)
5	Adjustment for return on equity to 9.80%	0
6	Adjustment to Plant in service	(93,000)
7	Adjustment to accumulated depreciation	3,210
8	Adjustment to contribution in aid of construction	0
9	Adjustment to accumulated amortization of CIAC	0
10	Adjustments to Customer Advances	0
11	Adjustments to Customer Deposits	0
12	Adjustments to Cash Working Capital	(313)
13	Adjustments to Average Tax Accrual	0
14	Adjustjustments to Service Revenues	(4,181)
15	Asjuatments to Uncollectibles) o
16	Adjustments to Misc. Revenues	0
17	Adjustments for Return	0
18	Adjustments to Difference of Return	0
19	Adjustments to Regulatory Fee	0
20	Adjustments for Change in Regulatory Fee Rate	(0)
21	Adjustments to Removal of Gross Receipts Tax	0
22	Adjustment Change in SIT Rate	0
23	Adjustments to Professional Services	(2,604)
24	Adjustment for Maintenance & Repair Expense	(15,944)
25	Adjustment for Contractor Operator	(27)
26	Adjustment for Electric/Power Utilitites	(20)
27	Adjustment for Insurance Expense	0
28	Adjustment for Chemical Expense	0
29	Adjustment for Testing Expense	(8,594)
30	Adjustment for Permit Fees	781
31	Adjustment for Regulatory Expenses	(3,182)
32	Adjustment to Depreciation Expense	(60,264)
33	Adjustment to Administrative & Office Expense	(0)
34	Adjustment to Amortization of CIAC	0
35	Adjustments to Property Taxes	0
36	Adjustment to Other taxes	0
37	Adjustment for Payroll Taxes	0
38	Revenue impact of Public Staff adjustments	
39	Recommended increase / (decrease) per Public Staff	(\$188,718)
40	Amount of total revenue increase calculated by the Public Staff (L1 + L39)	\$297,915

HH Water, LLC

Docket No. W-1318, Sub 1

Settlement Exhibit II

For the 12 Months Ending December 31, 2022 Page 1 of 1

Company's Present and Proposed, and the Public Staff's Recommended Revenue

Revenue at Present Rates							
Billing		Usage	Usage	EOP	EOP	Monthly Flat	Annual
Туре	Usage (gallons) Ra	ate (\$ per 1000 gal)	Revenue (\$)	Customers	x 12 months	Charge (\$)	Revenue (\$)
Residential				275	3,300	\$20.94	\$69,102
Commerical				1	12	\$1,504.13	\$18,050
							\$87,152
Total Annual Revenue \$87						\$87,152	

Revenue at Proposed Rates							
Billing		Usage	Usage	EOP	EOP	Monthly Flat	Annual
Туре	Usage (gallons)	Rate (\$/1000 gal)	Revenue (\$)	Customers	x 12 months	Charge (\$)	Revenue (\$)
Residential				301	3,612	\$97.86	\$353,470
Commerical				1	12	\$10,326.05	\$123,913
							\$477,383
Total Annual Revenue							\$477,383

							F	
	Revenue at Recommended Rates							
Billing		Usage	Usage	EOP	EOP	Base	Base Charge	
Туре	Usage (gallons)	Rate (\$/1000 gal)	Revenue (\$)	Customers	x 12 months	Charge (\$)	Revenue (\$)	
Residential				302	3,624	\$70.67	\$256,108	
Commerical (Club, 63.9 REUs)				1	12	\$4,515.81	\$54,190	
Commerical (Inn, 88.2 REUs)				1	12	\$6,233.09	\$74,797	
Total Revenue (at PS Recommended Rate) \$385,09							\$385,095	

Public Staff Settlement Exhibit III

APPENDIX B

SCHEDULE OF RATES

for

HH WATER, LLC,

for providing water utility service in

HIGH HAMPTON SERVICE AREA

Jackson County, North Carolina

Monthly Flat Water Rates:

Residential service	\$	70.67
Club, Commercial (63.9 REUs)	\$4,	515.81
Inn, Commercial (88.2 REUs)	\$6,	233.09

Connection Charge:

Residential (per bedroom)	\$ 1,500.00
Commercial (per REU)	\$ 4,500.00

Reconnection Charge:

If water utility service cut off by utility for good cause:	\$ 14.28
If water utility service discontinued at customer request: 1/	\$ 14.28

Ustomers who request to be reconnected, within nine months of a requested disconnection, will be assessed normal water rates for the period of disconnection.

Returned Check Charge: \$19.04

Bills Due: On billing date

Bills Past Due: 30 days after billing date

<u>Billing Frequency</u>: Shall be quarterly for service in arrears

Finance Charge for Late Payment: 1% per month will be applied to the unpaid

balance of all bills still past due 90 days after the

billing date.

Issued in Accordance with Authority Granted by the North Carolina Utilities Commission in Docket No. W-1318, Sub 1, on this the _____ day of _____, 2024.