

Lawrence B. Somers
Deputy General Counsel

NCRH 20 / P.O. Box 1551 Raleigh, NC 27602

> o: 919.546.6722 c: 919.546.2694

bo.somers@duke-energy.com

August 31, 2020

VIA ELECTRONIC FILING

Ms. Kimberley A. Campbell, Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4300

> RE: Duke Energy Progress, LLC's Quarterly Surveillance Report E.S.-1 Docket No. M-1, Sub 12DEP

Dear Ms. Campbell:

Pursuant to the North Carolina Utilities Commission's ("Commission") January 30, 2010 *Order Requiring Electronic Filing of Quarterly Financial and Operational Data* in Docket No. M-100, Sub 157, I enclose Duke Energy Progress, LLC's ("DEP") verified quarterly surveillance report, Commission Form E.S.-1, for the period ending June 30, 2020 for filing in connection for the referenced matter. Pursuant to the requirements of Docket No. E-2, Sub 931, I also enclose supplemental schedules related to demand-side management, energy efficiency, and the Distribution System Demand Response Program.

In this report, the use of composite allocation factors from the December 31, 2019 Cost of Service Study and current book numbers give a somewhat different perspective than would a cost of service study using the same 12 months data. In addition, different methodologies are used in arriving at the Income for Return and Rate Base Components for ratemaking purposes than are represented in this report. Therefore, DEP respectfully submits that this report should be used for informational purposes only and not for jurisdictional ratemaking purposes.

Thank you for your attention to this matter. If you have any questions, please let me know.

Sincerely,

Lawrence B. Somers

Enclosure

cc: Parties of Record

			Total Company	(Booked)		
Line No. Item	Average Capitalization (a)	Average Capitalization Ratio (b)	Capitalization or <u>Rate Base</u> (c)	Average Embedded <u>Cost</u> (d)	Overall Cost Rate % (e)	Total Company Earnings (f)
1 Long-term Debt 2 Preferred Stock 3 Common Equity 4 Total Capitalization	\$ 8,784,910 - - - - - - - - - - - - - - - - - - -	47.97% 0.00% 52.03% 100.00%	\$ 8,784,910 - - 9,526,636 \$ 18,311,546	3.90% 0.00% 6.99%	1.87% 0.00% 3.64% 5.51%	342,775 - 665,692 \$ 1,008,467
6 7 8	<u></u>	otal Company Booked	Data Daca	Wholesale Electric	Operations Portion	Net Operating Income
10 Long-term Debt 11 Preferred Stock 12 Common Equity 13 Total Capitalization	\$ 8,784,910 - - 9,526,636 \$ 18,311,546	47.97% 0.00% 52.03% 100.00%	Rate Base \$ 1,686,370 - 1,829,097 \$ 3,515,467	3.90% 0.00% 4.49%	1.87% 0.00% 2.34% 4.21%	\$ 65,800 - 82,167 \$ 147,967
14 15				North Carolina Retai	l Electric Jurisdiction	
16 17 Long-term Debt 18 Preferred Stock 19 Common Equity 20 Total Capitalization	\$ 8,784,910 - - 9,526,636 \$ 18,311,546	47.97% 0.00% 52.03% 100.00%	\$ 5,072,508 - - 5,501,825 \$ 10,574,333	3.90% 0.00% [A,B] 9.69%	1.87% 0.00% 5.04% 6.91%	\$ 197,924 - 533,089 \$ 731,013
21 22				South Carolina Retai	l Electric Jurisdiction	
23 24 Long-term Debt 25 Preferred Stock 26 Common Equity 27 Total Capitalization 28	\$ 8,784,910 - - 9,526,636 \$ 18,311,546	47.97% 0.00% 52.03% 100.00%	\$ 778,385 - 844,264 \$ 1,622,649	3.90% 0.00% [A] 11.74%	1.87% 0.00% 6.11% 7.98%	\$ 30,372 - 99,115 \$ 129,487
29 30 31			Residual Capital	Other Company Operat	ions - Residual Balances	Residual Income
32 33 Long-term Debt 34 Preferred Stock 35 Common Equity 36 Total Capitalization	\$ 8,784,910 - - 9,526,636 \$ 18,311,546	47.97% 0.00% 52.03% 100.00%	\$ 1,247,648 - 1,351,449 \$ 2,599,097	3.90% 0.00% -3.60%	1.87% 0.00% -1.87% 0.00%	\$ 48,679 - (48,679) \$ -

[[]A] If adjusted for weather, this rate would be 10.13% for NC Retail and 12.22% for SC Retail.

[[]B] This rate is based on historical information and average rate base over a 13-month period. It is not reflective of expected future returns. Future returns will be impacted by significant rate base additions, new costs, and the elimination of one-time expenses occurring in the historical period.

[[]C] These computed values are based upon jurisdictional ratemaking components and allocation and are not representative of the ratemaking standards utilized by our Wholesale (FERC) or South Carolina regulatory bodies.

[[]D] Allocation factors based on 2019 COS.

NCUC Form E.S.-1 Rate of Return Calculations Ratio of Earnings to Fixed Charges - SEC Method Duke Energy Progress Twelve Months Ended June 30, 2020

Line No.	ltem	Total Company Booked		Wholesale and Other Jurisdiction		N.C. Retail Operations		S.C. Retail Operations	Cor	ther npany rations
		 (a)	_	(b)		(c)		(d)		(e)
1	Rate of Return on Investment									
2	Net Operating Income	\$ 1,008,467	\$	147,967	\$	731,013	\$	129,487	\$	-
3	Net Investment Including Materials and Supplies	\$ 22,597,856	\$	5,177,537	\$	15,106,696	\$	2,313,623	\$	-
4										
5	Rate of Return on Investment (L2/L3)	4.463%		2.858%		4.839%		5.597%		
6										
7	Ratio of Earnings to Fixed Charges (SEC)									
8	Net Income	\$ 800,779	\$	99,999	\$	592,545	\$	108,347	\$	(111)
9	Add Back:									
10	Federal Income Tax Including	\$ 158,764	\$	7,892	\$	131,248	\$	19,623	\$	-
11	Investment Tax Credits									
12	State Income Tax	(17,672)	_	(1,823)		(13,446)	<u></u>	(2,403)		
13	Total Net Income Plus Income Taxes (L8+L10+L12)	\$ 941,871	\$	106,069	\$	710,347	\$	125,567	\$	(111)
14										
15	Fixed Charges									
16	Interest Expense [A]	\$ 306,840	\$	68,702	\$	207,139	\$	30,999	\$	-
17	1/3 Rentals Included in Fixed Charges	58,404		13,496		38,959		5,948		
18	Total Fixed Charges (L16+L17)	\$ 365,244	\$	82,198	\$	246,098	\$	36,947	\$	-
19	Earnings as Adjusted (L13+L18)	\$ 1,307,115	\$	188,267	\$	956,446	\$	162,515	\$	(111)
20			_		_			,		
21	Ratio of Earnings to Fixed Charges (L19/L18) [B]	3.58		2.29		3.89		4.40		0.00
22			_							
23	Common Stock Dividends Paid/Declared	\$ -								
24										

Notes:

[A] Includes interest on customer deposits of \$8,819 for NC Retail and \$722 for SC Retail.

No. of Shares Outstanding: (Rounded to Thousands)
 Weighted End of Period

27 Weighted Yearly Average

[B] Calculation of Fixed Charge Coverage of 3.58 shown above differs from published rate due to non-operating items included in the published rate.

n/a

n/a

[c] These computed values are based upon North Carolina ratemaking components and allocation and are not representative of the ratemaking standards utilized by our Wholesale (FERC) or South Carolina regulatory bodies.

NCUC Form E.S.-1 Capital Duke Energy Progress Period Ending June 30, 2020

						Total		
Line				Long-term		Members'		Total
No.	Item			Debt [A]		Equity		Capital
		=		(a)	_	(b)		(c) = (a)+(b)
1	Total Company							
2								
3	Balance at Beginning of Period		\$	8,781,281	5	\$ 9,088,843	\$	17,870,124
4	Balance at End of:	First Month		8,781,382		9,203,142		17,984,524
5		Second Month		8,781,482		9,289,487		18,070,969
6		Third Month		8,781,583		9,364,432		18,146,015
7		Fourth Month		8,781,684		9,423,686		18,205,370
8		Fifth Month		8,781,785		9,485,311		18,267,096
9		Sixth Month		8,781,885		9,522,701		18,304,586
10		Seventh Month		8,781,986		9,613,759		18,395,745
11		Eighth Month		8,782,087		9,660,648		18,442,735
12		Ninth Month		8,782,188		9,724,386		18,506,574
13		Tenth Month		8,815,627		9,753,678		18,569,305
14		Eleventh Month		8,778,410		9,827,045		18,605,455
15		Twelfth Month		8,792,451	_	9,889,150		18,681,601
16	Total (Sum of Lines 3 through 15)		\$	114,203,831	5	\$ 123,846,268	\$	238,050,099
17								
18	13 Month Average (L16/13)		\$	8,784,910	,	\$ 9,526,636	\$	18,311,546
19								
20	13 Month Average Ratio			47.97%		52.03%		100.00%
21								
22	Allocation of Total Company Data		_				_	
23	Wholesale Jurisdictional Amount		\$	2,030,070		\$ 2,201,472	\$	4,231,542
24	N.C. Retail Elect. Jurisdictional Amount		\$	5,860,159		\$ 6,354,943	\$	12,215,101
25	S.C. Retail Elect. Jurisdictional Amount		\$	894,682	,	\$ 970,221	\$	1,864,903
26	Other Co. Jurisdictional Amount		\$	-	,	-	\$	-
27	Actual Interest Accrued for the Period			242 775				
28 29	Actual Interest Accrued for the Period			342,775				
	A 5 . h . H . I C I C I . D I / C . I I 20 / I 40)			2.00400/				
30 31	Average Embedded Cost for the Period (Col. a, L29/L18)			3.9019%				
32	Preferred Dividends Declared for the Period				\$ -			
33	rieletted Dividends Declared for the Period				ş -			
33 34	Average Embedded Cost (Col. b, L33/L18 minus issue costs)				0.00%			
34	Average Embedded Cost (Coi. D, E55/E18 Illinus issue Costs)				0.00%			

[[]A] Long-term Debt Plus Current Maturities

N.C. Rate Base Method Schedule 3 (\$000s)

Line No.	Item		 Plant in Service (a)	 CWIP Allowed (b)	-	Accumulated Provision for Depreciation (c)	cumulated Deferred come Taxes (d)	Operating Reserves (e)	 Working Capital Allowance (f)	 Rate Base (a+b-c-d-e+f) (g)		al Company Booked CWIP (h)
1	Total Company Jurisdictional Data		(-)	(-)		(-)	(-/	(-)	(-7	107		(,
2	·											
3	Balance at Beginning of Period		\$ 28,659,713	\$ 102,930	\$	11,925,027	\$ 2,075,417	\$ 59,495	\$ 329,971	\$ 15,032,675	\$	1,589,626
4	Balance at End of:	First Month	28,746,163	102,930		11,992,140	2,030,753	57,427	337,189	15,105,962		1,675,275
5		Second Month	28,825,538	102,930		12,020,907	2,063,545	55,351	298,832	15,087,497		1,701,000
6		Third Month	28,957,305	102,930		12,077,930	2,118,028	66,082	305,436	15,103,631		1,771,059
7		Fourth Month	29,055,587	102,930		12,124,534	2,163,836	77,903	296,979	15,089,223		1,835,332
8		Fifth Month	29,214,602	102,930		12,134,500	2,209,923	74,738	325,494	15,223,865		1,744,003
9		Sixth Month	29,910,731	35,305		12,117,915	2,233,703	40,259	293,602	15,847,761		1,100,726
10		Seventh Month	29,749,061	27,185		11,830,748	2,233,703	39,439	456,110	16,128,466		958,945
11		Eighth Month	29,829,853	27,185		11,884,251	2,233,703	35,035	443,366	16,147,415		927,017
12		Ninth Month	29,861,670	27,185		11,901,301	2,300,689	32,164	448,227	16,102,928		959,336
13		Tenth Month	30,165,359	27,185		11,916,779	2,291,381	29,266	493,782	16,448,900		728,138
14		Eleventh Month	30,282,140	-		11,985,204	2,291,381	26,702	502,745	16,481,598		692,750
15		Twelfth Month	30,383,634			12,045,677	 2,343,444	22,675	490,098	 16,461,936		686,238
16	Total (Sum of Lines 3 through 15)		\$ 383,641,356	\$ 761,625	\$	155,956,913	\$ 28,589,506	\$ 616,536	\$ 5,021,831	\$ 204,261,857	\$	16,369,445
17												
18	13 Month Average (L16/13)		\$ 29,510,874	\$ 58,587	\$	11,996,686	\$ 2,199,193	\$ 47,426	\$ 386,295	\$ 15,712,451	\$	1,259,188
19												
20	Allocation of Total Company Jurisdictional Data											
21	Wholesale Electric Jurisdiction Amount		\$ 6,636,683	\$ -	\$	2,596,750	\$ 523,298	\$ 10,392	\$ 9,224	\$ 3,515,467	\$	-
22	N.C. Retail Electric Jurisdiction Amount		\$ 19,808,237	\$ 58,587	\$	8,133,183	\$ 1,456,398	\$ 28,107	\$ 325,197	\$ 10,574,333	\$	58,587
23	S.C. Retail Electric Jurisdiction Amount		\$ 3,065,953	\$ -	\$	1,266,753	\$ 219,498	\$ 8,927	\$ 51,874	\$ 1,622,649	\$	-
24	Other Company Operations		\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$ -	\$	1,200,601

Cost Free Capital

NCUC Form E.S.-1 Rate Base Schedule 3-1 Working Capital Duke Energy Progress Period Ending June 30, 2020

		Plant Material &		Store Expenses			Mayo 2 Amortization -		
	Fuel Stock	Operating Supplies	Allowances	Undistributed	Debt Expense	Design Basis	WH	SFAS 158	SFAS 109
Beginning balance	271,769	673,858	101,548	34,685	49,241	11,324	295	420,997	112,801
First Month	261,353	670,885	106,193	36,001	48,767	11,264	289	419,901	112,801
Second Month	245,203	663,788	108,586	34,733	48,288	11,204	283	418,804	114,992
Third Month	229,630	671,837	111,332	37,632	47,847	11,144	277	431,461	116,773
Fourth Month	242,580	664,707	113,043	33,415	47,371	11,084	271	430,283	116,773
Fifth Month	246,564	665,364	117,089	35,362	46,914	11,023	265	429,104	121,568
Sixth Month	247,793	657,322	120,004	28,793	46,819	10,963	259	402,804	122,556
Seventh Month	278,099	649,088	123,193	28,598	46,425	10,903	254	402,804	122,556
Eighth Month	271,721	652,373	125,649	28,615	45,909	10,843	248	399,977	122,556
Ninth Month	277,602	647,854	127,781	30,164	46,243	10,783	242	398,564	124,323
Tenth Month	321,067	648,286	131,935	31,108	46,506	10,723	236	397,151	124,323
Eleventh Month	327,183	648,974	134,692	29,644	46,019	10,663	230	395,737	124,323
Twelfth Month	298,655	650,426	112,908	30,992	46,129	10,603	224	395,152	125,618
Total Thirteen Month	3,519,219	8,564,762	1,533,952	419,743	612,479	142,523	3,373	5,342,739	1,561,963
Thirteen Month Average	270,709	658,828	117,996	32,288	47,114	10,963	259	410,980	120,151

NCUC Form E.S.-1 Rate Base Schedule 3-1 Working Capital Duke Energy Progress Period Ending June 30, 2020

							Sale of land			SC Pollution
		Rate Case				DSM/EE	Harris	Coal Inventory	SC Fukushima	Control
	Storm Deferral	Costs	VOP Costs	PSNC Pipeline	REPS	Deferral	deferral	Rider	Deferral	Deferral
Beginning balance	22,964	3,919	1,443	368	(98,128)	232,845	_	257	-	28,907
First Month	22,114	3,812	1,395	364	(101,251)	216,707	-	257	-	28,698
Second Month	21,263	3,704	1,347	359	(104,284)	212,642	-	257	-	28,488
Third Month	20,413	3,597	1,299	355	(107,329)	208,453	-	257	-	28,279
Fourth Month	19,562	3,489	1,251	350	(110,614)	206,548	-	257	-	28,069
Fifth Month	18,712	3,382	1,203	346	(113,420)	208,025	-	257	-	27,860
Sixth Month	17,861	3,275	1,155	341	(116,342)	210,629	-	236	-	27,650
Seventh Month	17,011	3,167	1,107	337	(119,474)	209,490	-	214	-	27,441
Eighth Month	16,160	3,060	1,059	332	(122,363)	210,570	-	193	-	27,231
Ninth Month	15,310	2,953	1,010	327	(125,967)	212,060	-	172	-	27,022
Tenth Month	14,459	2,845	962	323	(128,847)	215,659	(9,271)	150	-	26,813
Eleventh Month	13,609	2,738	914	318	(131,822)	221,505	(9,271)	129	-	26,603
Twelfth Month	12,758	2,630	866	314	(110,377)	224,430	(9,271)	107	-	26,394
Total Thirteen Month	232,196	42,571	15,012	4,434	(1,490,219)	2,789,563	(27,813)	2,744	-	359,456
Thirteen Month Average	17,861	3,275	1,155	341	(114,632)	214,582	(2,139)	211	-	27,650

NCUC Form E.S.-1 Rate Base Schedule 3-1 Working Capital Duke Energy Progress Period Ending June 30, 2020

	Early Retired Plant	NC Regulatory Fee Deferral	DEP SC COR Giveback	SC DERP	SC AMI Meter Deferred Costs	SC H3659 Implementation	SC Grid Deferral	Coal Ash Spend	Non-AMI Meters	CPRE Rider	Preliminary Survey & Investigation Charges
Beginning balance	-	1,649	17,631	7,230	1,181	-	1,419	177,483	23,436	8,433	8,696
First Month	-	1,617	17,631	8,118	1,176	0	1,426	173,517	23,436	8,897	8,721
Second Month	-	1,586	17,519	7,463	1,171	29	1,477	169,551	23,436	8,964	8,998
Third Month	-	1,555	17,463	7,464	1,539	72	1,551	165,584	25,479	9,303	9,157
Fourth Month	-	1,523	17,407	7,558	1,533	122	1,191	161,618	25,479	9,427	9,386
Fifth Month	-	1,492	17,351	7,512	1,528	265	1,322	157,651	25,479	9,506	9,535
Sixth Month	-	1,367	17,295	7,496	1,993	325	1,539	153,685	29,615	9,736	9,419
Seventh Month	-	1,336	17,239	7,512	1,988	343	1,525	149,718	29,615	9,969	9,293
Eighth Month	-	1,305	17,183	7,504	2,513	360	1,691	145,752	32,791	10,913	9,410
Ninth Month	129,908	1,273	17,127	7,496	2,508	409	1,879	141,785	32,791	11,505	9,523
Tenth Month	128,511	1,242	17,070	7,527	2,503	480	2,135	137,819	32,791	13,570	9,678
Eleventh Month	127,114	1,211	17,014	7,479	2,497	502	2,389	133,852	32,791	14,187	9,809
Twelfth Month	128,017	1,028	16,958	7,431	3,038	540	2,650	129,886	35,036	14,707	9,923
Total Thirteen Month	513,550	18,184	224,887	97,792	25,168	3,447	22,195	1,997,900	372,176	139,116	121,547
Thirteen Month Average	39,504	1,399	17,299	7,522	1,936	265	1,707	153,685	28,629	10,701	9,350

NCUC Form E.S.-1 Rate Base Schedule 3-1 Working Capital Duke Energy Progress Period Ending June 30, 2020

	Deferred Debits	Extended Amortization Assets	Accm Provision Rate Refund - Tax Reform	Customer Advances for Construction	State Tax Rate Change	Federal Tax Rate Change	Pole Attachment Deferred Revenue	NCEMPA Purchase Deferral	End of Life Reserves	SC Depreciation Deferral
Beginning balance	43,583	6,359	(14,464)	(21,778)	(23,726)	(1,835,359)	(1,836)	63,723	(57,500)	7,860
First Month	43,305	6,908	(14,790)	(23,671)	(23,726)	(1,835,359)	(1,531)	63,458	(58,944)	7,635
Second Month	43,307	7,457	(14,543)	(28,121)	(23,726)	(1,832,506)	(1,225)	64,434	(60,388)	7,411
Third Month	46,613	8,006	(14,294)	(26,984)	(24,087)	(1,831,753)	(920)	65,110	(61,832)	7,186
Fourth Month	46,607	8,555	(14,045)	(28,794)	(24,087)	(1,830,688)	(615)	68,031	(63,276)	6,962
Fifth Month	46,585	9,104	(7,467)	(17,416)	(24,087)	(1,829,035)	(309)	71,170	(64,720)	6,737
Sixth Month	48,356	9,445	(7,218)	(15,476)	(23,998)	(1,827,664)	(4,155)	76,095	(66,164)	6,513
Seventh Month	179,659	9,786	(6,969)	(11,819)	(23,998)	(1,827,664)	(3,809)	90,317	(67,608)	6,288
Eighth Month	179,877	10,126	(6,720)	(14,628)	(23,998)	(1,825,262)	(3,463)	85,242	(69,052)	6,063
Ninth Month	49,048	10,467	(6,471)	(14,430)	(23,998)	(1,822,609)	(3,117)	90,746	(70,496)	5,839
Tenth Month	49,099	10,808	(6,222)	(15,092)	(23,998)	(1,821,408)	(2,771)	96,843	(71,940)	5,614
Eleventh Month	49,323	11,149	(5,973)	(14,722)	(23,998)	(1,820,207)	(2,425)	102,085	(73,383)	5,390
Twelfth Month	50,264	11,489	(11,791)	(13,292)	(23,998)	(1,810,399)	(2,079)	107,287	(74,583)	5,165
Total Thirteen Month	875,625	119,660	(130,966)	(246,222)	(311,424)	(23,749,912)	(28,254)	1,044,541	(859,884)	84,664
Thirteen Month Average	67,356	9,205	(10,074)	(18,940)	(23,956)	(1,826,916)	(2,173)	80,349	(66,145)	6,513

NCUC Form E.S.-1 Rate Base Schedule 3-1 Working Capital Duke Energy Progress Period Ending June 30, 2020

	Extended				
	Amortization	Rotable	Customer		Total Working
	Liabilities	Spares	Deposits	Lead Lag	Capital
Post of the Land	(0.667)	2.044	(4.44.605)	404.275	220.074
Beginning balance	(8,667)	2,944	(141,695)	194,275	329,971
First Month	(9,245)	2,900	(142,518)	238,679	337,189
Second Month	(9,823)	1,663	(143,636)	238,679	298,832
Third Month	(10,401)	1,652	(143,962)	238,679	305,436
Fourth Month	(10,979)	1,642	(144,699)	238,679	296,979
Fifth Month	(11,556)	1,631	(145,083)	238,679	325,494
Sixth Month	(12,134)	1,621	(144,886)	238,679	293,602
Seventh Month	(12,712)	1,610	(145,402)	238,679	456,110
Eighth Month	(13,290)	1,600	(145,367)	238,679	443,366
Ninth Month	(13,868)	1,566	(145,776)	238,679	448,227
Tenth Month	(14,446)	1,532	(146,023)	244,031	493,782
Eleventh Month	(15,023)	1,499	(146,035)	244,031	502,745
Twelfth Month	(15,601)	1,465	(145,632)	244,031	490,098
Total Thirteen Month	(157,745)	23,325	(1,880,715)	3,074,479	5,021,831
Thirteen Month Average	(12,134)	1,794	(144,670)	236,498	386,295

	Operatio	

					Liectific Operations		
		Total	Wholesale			Other	
Line		Company	and Other	N.C. Retail	S.C. Retail	Company	
No.	Item	Booked	Jurisdiction	Jurisdiction	Jurisdiction	Operations	
		(a)	(b)	(c)	(d)	(f)	
1	OPERATING REVENUES						
2	Residential Sales	\$ 2,091,731	\$ -	\$ 1,838,457	\$ 253,274	\$ -	
3	Commercial Sales	1,278,168	-	1,115,242	162,926	-	
4	Industrial Sales	660,498	-	516,281	144,217	-	
5	Public Street & Highway Lighting Sales	21,171	-	17,451	3,720	-	
6	Public Authority Sales	84,364	-	80,934	3,430	-	
7	Sales for Resale:						
8	Special Contracts	-	-	-	-	-	
9	Wholesale	1,163,983	1,163,983	-	-	-	
10	Other	12,524	3,626	7,632	1,266	-	
11	Joint Dispatch	116,787	33,812	71,169	11,806	-	
12	Provision for Rate Refund	2,675	-	-	2,675	-	
13	Unbilled Revenue	(10,355)	<u></u>	(10,370)	15	<u></u>	
14	Total Revenue from Sales of Electricity	\$ 5,421,547	\$ 1,201,420	\$ 3,636,796	\$ 583,331	\$ -	
15	All Other Electric Revenues	143,744	93,484	43,434	6,827	<u></u> _	
16	Total Electric Operating Revenues	\$ 5,565,292	\$ 1,294,904	\$ 3,680,230	\$ 590,157	\$ -	
17			· <u></u>	<u> </u>	<u> </u>		
18	OPERATING EXPENSES						
19	Fuel Used in Electric Generation	\$ 1,224,796	\$ 306,282	\$ 804,487	\$ 114,027	\$ -	
20	Purchased Power excluding Joint Dispatch	562,417	163,451	342,491	56,475	-	
21	Purchased Power Joint Dispatch	30,815	8,956	18,765	3,094	-	
22	Maintenance	409,701	91,767	273,549	44,385	-	
23	Other Operating Expenses (except Taxes) [A]	854,467	176,964	581,787	95,716	<u></u> _	
24	Total Operating Expenses	\$ 3,082,196	\$ 747,420	\$ 2,021,080	\$ 313,696	\$ -	
25	Depreciation and Amortization	1,152,777	351,554	690,298	110,925		
26	Total Expenses & Depreciation	\$ 4,234,974	\$ 1,098,974	\$ 2,711,378	\$ 424,621	<u>\$</u> -	
27							
28	OPERATING TAXES						
29	Federal Income Tax Liability	\$ (78,024)	\$ (15,326)	\$ (49,929)	\$ (12,769)	\$ -	
30	Federal Income Tax - Deferred	243,109	25,075	184,973	33,061	-	
31	Investment Tax Credit Normalization	-	-	-	-	-	
32	Amortization of Investment Tax Credits	(6,321)	(1,856)	(3,796)	(668)	<u></u> _	
33	Total Federal Taxes - Operating	\$ 158,764	\$ 7,892	\$ 131,248	\$ 19,623	\$ -	
34	State Income Taxes	(10,123)	(1,044)	(7,702)	(1,377)	-	
35	State Income Tax - Deferred	(7,549)	(779)	(5,744)	(1,027)	-	
36	Other Operating Taxes	180,759	41,894	120,036	18,829	-	
37	Total Operating Taxes	\$ 321,851	\$ 47,963	\$ 237,839	\$ 36,049	<u>\$ -</u>	
38	Total Operating Expenses, Depr. & Taxes	\$ 4,556,825	\$ 1,146,937	\$ 2,949,217	\$ 460,671	<u>\$ -</u>	
39	Net Operating Income (L16-L38)	\$ 1,008,467	\$ 147,967	\$ 731,013	\$ 129,487	\$ -	

[A] Includes interest on customer deposits of \$8,819 for NC Retail and \$722 for SC Retail.

NCUC Form E.S.-1 Income Statement Duke Energy Progress Twelve Months Ended June 30, 2020

					Electric Operations		
		Total	Wholesale			Other	
Line		Company	and Other	N.C. Retail	S.C. Retail	Company	
No.	Item	Booked	Jurisdiction	Jurisdiction	Jurisdiction	Operations	
		(a)	(b)	(c)	(d)	(f)	
40	OTHER INCOME						
41	Allow. for Equity Funds Used During Constr.	\$ 50,383	\$ 11,643	\$ 33,609	\$ 5,131	\$ -	
42	Equity and Earnings of Subsidiary Companies	(111)	-	-	-	(111)	
43	Interest and Dividend Income	(484)	(112)	(323)	(49)	-	
44	Miscellaneous Income	46,727	10,798	31,170	4,759	<u>-</u>	
45	Total Other Income	\$ 96,515	\$ 22,329	\$ 64,456	\$ 9,841	\$ (111)	
46							
47	OTHER DEDUCTIONS						
48	Miscellaneous Income Deductions	23,012	5,318	15,350	2,344	-	
49	Taxes Applicable to Other Inc. and Deductions	5,779	1,335	3,855	589	_	
50	Total Other Deductions	\$ 28,791	\$ 6,653	\$ 19,205	\$ 2,932	<u>\$ -</u>	
51							
52	INTEREST CHARGES						
53	Interest on Long-term Debt	331,644	76,638	221,230	33,776	-	
54	Amortization of Debt Discount and Expense	6,991	1,615	4,663	712	-	
55	Amortization of Premium on Debt. (Cr.)						
56	Interest on Advances from Affiliated Companies	((0.770)	/·	4		
57	Other Interest Expense [A]	(41,335)	(9,552)	(27,573)	(4,210)	-	
58	Allow. for Borrowed Funds Used During Constr.	(21,888)	(5,058)	(14,601)	(2,229)	-	
59 60	Total Interest Charges	\$ 275,412	\$ 63,644	\$ 183,719	\$ 28,049	<u>\$ -</u>	
61	Net Inc. Before Extraordinary and Delayed Items	\$ 800,779	\$ 99,999	\$ 592,545	\$ 108,347	\$ (111)	
62	Extraordinary & Delayed Items	· -	· -	· -	· · · · -	· · · · · ·	
63		·			<u> </u>		
64	Net Income	\$ 800,779	\$ 99,999	\$ 592,545	\$ 108,347	\$ (111)	
65	Less Preferred Dividends	<u></u> _	<u>-</u> _	<u></u> _	<u></u> _	<u></u> _	
66	Net Income Available for Members' Equity	\$ 800,779	\$ 99,999	\$ 592,545	\$ 108,347	\$ (111)	
67		<u> </u>	<u> </u>				
68	Members' Equity Capital - Year End	9,889,150	2,285,244	6,596,765	1,007,141	-	
69	Members' Equity Capital - Simple Average	9,488,997	2,192,774	6,329,835	966,388	-	
70							
71	Rate of Return on Members' Equity - Year End	8.10	4.38	8.98	10.76	-	
72	Rate of Return on Members' Equity - Simple Avg.	8.44	4.56	9.36	11.21	-	

[A] Excludes interest on customer deposits of \$8,819 for NC Retail and \$722 for SC Retail.

NCUC Form E.S.-1 Condensed Balance Sheet Duke Energy Progress Period Ending June 30, 2020

		Total		Wholesale						Other
Line		Company	Allocation	and Other	Allocation	N.C. Retail	Allocation	S.C. Retail	Allocation	Company
No.	Item	Booked	Factor	Jurisdiction	Factor	Jurisdiction	Factor	Jurisdiction	Factor	Operations
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(j)	(k)
1	ASSETS									
2	Electric Plant in Service	\$ 34,146,120	22.5098%	\$ 7,686,233	67.1018%	\$ 22,912,671	10.3883%	\$ 3,547,216	0.0000%	\$ -
3	Less: Accum. Depreciation & Amortization	12,641,425	21.6946%	2,742,509	67.7576%	8,565,527	10.5478%	1,333,389	0.0000%	
4	Net Plant in Service (L2 + L3)	\$ 21,504,695		\$ 4,943,724		\$ 14,347,144		\$ 2,213,827		\$ -
5	Plus: Materials and Supplies	1,093,161	21.3887%	233,813	69.4822%	759,552	9.1291%	99,796	0.0000%	
6	Net Plant in Service and Mat'ls & Supplies (L4 + L5)	\$ 22,597,856		\$ 5,177,537		\$ 15,106,696		\$ 2,313,623		\$ -
7										
8	Percent of Total (Line 6)	100.0000%		22.9116%		66.8501%		10.2382%		0.0000%
9										
10	CWIP Allowed in General Rate Cases	-	-							
11	CWIP - All Other	686,238	23.1086%	158,580	66.7071%	457,769	10.1843%	69,889	0.0000%	-
12										
13	Other Property and Investments (Less Depr.)	3,444,525	23.1086%	795,981	66.7071%	2,297,743	10.1843%	350,801	0.0000%	-
14	Current Assets	814,705	23.1086%	188,267	66.7071%	543,466	10.1843%	82,972	0.0000%	-
15	Deferred Debits	7,454,575	23.1086%	1,722,648	66.7071%	4,972,731	10.1843%	759,196	0.0000%	-
16	Other Assets		0.0000%		0.0000%		0.0000%		0.0000%	
17	Total Assets (Sum L6 through L16)	\$ 34,997,899		\$ 8,043,013		\$ 23,378,404		\$ 3,576,481		\$ -
18										
19	LIABILITIES AND MEMBERS' EQUITY									
20	Total Members' Equity	\$ 9,611,816	23.1086%	\$ 2,221,156	66.7071%	\$ 6,411,763	10.1843%	\$ 978,896	0.0000%	\$ -
21	Total Long-term Debt	8,792,451	23.1086%	2,031,812	66.7071%	5,865,189	10.1843%	895,450	0.0000%	
22	Total Capitalization (L20 + L21)	\$ 18,404,267		\$ 4,252,968		\$ 12,276,953		\$ 1,874,346		\$ -
23										
24	Short-Term Obligations	1,444,916	23.1086%	333,900	66.7071%	963,862	10.1843%	147,155	0.0000%	-
25	Deferred Credits	3,607,522	21.8748%	789,137	67.6030%	2,438,794	10.5222%	379,591	0.0000%	-
26	Operating Reserves (Net)	250,175	23.1086%	57,812	66.7071%	166,885	10.1843%	25,479	0.0000%	-
27	Accumulated Deferred Income Taxes (Net)	4,732,041	23.1086%	1,093,508	66.7071%	3,156,607	10.1843%	481,925	0.0000%	-
28	Other Liabilities	6,558,978	23.1086%	1,515,688	66.7071%	4,375,304	10.1843%	667,986	0.0000%	
29	Total Liabilities (Sum L22 through L28)	\$ 34,997,899		\$ 8,043,013		\$ 23,378,404		\$ 3,576,481		\$ -

17 Net Operating Income for Return

578,235

17.29%

731,013

19.86%

Electric Operations C. Retail Revenues and Expenses (\$000s)

38.08%

		N.C. Retail Revenues and Expenses (\$000s)													
			Test	Year 12 Months Ende	d					Actual Operation	ns for 12 Months En	ded 30)-Jun-2020		
				12/31/2016									Current	Allocation Cost Study	if One
			End o	of Period After Increas	ie			A	location Factors in				Has Bee	en Made Since Last Rate Case	
				E-2, Sub 1142					E-2, Sub 1142			S	tudy Date	12/31/2019	Updated
Line			Retail	Expenses as	s a % of			Retail	Expenses as	a % of			Retail	Expenses	as a % of
No.	Item		Amount	Revenue	Expenses		,	Amount	Revenue	Expenses			Amount	Revenue	Expenses
			(a)	(b)	(c)			(d)	(e)	(f)			(g)	(h)	(i)
1	OPERATING REVENUES														
2															
3	Gross Operating Revenues	\$	3,343,502	100.00%			\$	3,690,964	100.00%			\$	3,680,230	100.00%	
4															
5	OPERATING REVENUE DEDUCTIONS														
6															
7	Fuel Expense	\$	637,994	19.08%	23.07%		\$	141,362	3.83%	6.19%		\$	804,487	21.86%	27.28%
8	Purchased Power		322,537	9.65%	11.66%			360,453	9.77%	15.77%			361,256	9.82%	12.25%
9	Operating & Maintenance Expense														
10	(Excluding Fuel & Purchased Power)		887,338	26.54%	32.09%			855,772	23.19%	37.45%			846,518	23.00%	28.70%
11	Depreciation and Amortization		568,240	17.00%	20.55%			686,337	18.60%	30.03%			690,298	18.76%	23.41%
12	Taxes Other Than Income Taxes		99,877	2.99%	3.61%			117,379	3.18%	5.14%			120,036	3.26%	4.07%
13	Taxes - Federal/State/Deferred Income		242,712	7.26%	8.78%			119,102	3.23%	5.21%			121,598	3.30%	4.12%
14	Amortization of Investment Tax Credits (ITC)		(2,093)	-0.06%	-0.08%			(3,960)	-0.11%	-0.17%			(3,796)	-0.10%	-0.13%
15	Interest on Customer Deposits		8,662	0.26%	0.31%			8,819	0.24%	0.39%			8,819	0.24%	0.30%
16	Total Operating Expenses	\$	2,765,267	82.71%	100.00%		\$	2,285,264	61.92%	100.00%		\$	2,949,217	80.14%	100.00%

\$ 1,405,700

Rat		

		Rate Base															
			Test	Year 12 Montl	ns Ende	d					13 Mo	nth Average 30-J	un-2020)			
			End (12/31/201 of Period After	Increas	e			Allocation Factors in					Has Bee	Allocation Cost Stud n Made Since Last R	ate Case	
				E-2, Sub 114	12		_		E-2, Sub 1142			Study Date		Study Date	12/31/2019		Updated
Line			Total	Allocation		N.C. Retail		Total	Allocation	1	N.C. Retail			Total	Allocation		N.C. Retail
No.	Item		Company	Factor		Amount		Company	Factor		Amount			Company	Factor		Amount
			(a)	(b)		(c)		(d)	(e)		(f)			(g)	(h)		(i)
18 19	INVESTMENT IN ELECTRIC PLANT																
20	Electric Plant in Service	\$	24,610,547	65.	93% \$	16,225,370	\$	29,133,276	65.15%	\$	18,979,139		\$	29,133,276	67.20%	\$	19,578,132
21	Net Nuclear Fuel		439,389	54.	00%	237,285		377,598	60.81%		229,618			377,598	60.94%		230,105
22	Construction Work in Progress			100.	00%	102,930		58,587	100.00%		58,587			58,587	100.00%		58,587
23	Less: Accumulated Provision for Depreciation		(11,013,727)	69.	02%	(7,601,372)		(11,996,686)	65.77%		(7,890,542)			(11,996,686)	67.80%		(8,133,183)
24	Less: Accumulated Deferred Income Taxes		(3,380,514)	61.	09%	(2,065,238)		(2,199,193)	62.78%		(1,380,685)			(2,199,193)	66.22%		(1,456,398)
25	Net Investment in Electric Plant	\$	10,655,695	64.	74%	6,898,975	\$	15,373,582	65.02%	\$	9,996,115		\$	15,373,582	66.85%	\$	10,277,243
26																	
27																	
28	ALLOWANCE FOR WORKING CAPITAL AND DEFERRED DEBITS & C	CREDITS															
29																	
30	Materials & Supplies	\$	1,162,558		42%		\$	1,079,821	67.80%	\$	732,067		\$	1,079,821	69.17%	\$	746,867
31	Operating Reserves		(102,714)		22%	(66,990)		(47,426)	59.14%		(28,048)			(47,426)	59.26%		(28,107)
32	Working Capital		1,200,340		26%	675,356		(693,527)	61.29%		(425,078)			(693,527)	60.80%		(421,670)
33	Total (Lines 30 thru 32)	\$	2,260,184		91%	1,241,046	\$	338,869	82.32%	\$	278,942		\$	338,869	87.67%	\$	297,090
34	Original Cost Rate Base (L25+L33)	\$	12,915,879	63.	02% \$	8,140,021	\$	15,712,451	65.39%	\$	10,275,057		\$	15,712,451	67.30%	\$	10,574,334

NCUC Form E.S.-1 Long-Term Debt and Interest Charges Duke Energy Progress Twelve Months Ended June 30, 2020

N.C. Rate Base Method / Financial Method Schedule 7 (\$000s)

Interest Booked for Interest

Annualized

							Booked for	Annualized
							12 Months	On O/S Long-
Line	Type Obligation	Issue	Maturity	Face	Amount	Interest	Ended	Term Debt
No.	(Bonds, Debentures, Notes, etc.)	Date	Date	Amount	Outstanding	Rate	This Report [A]	Col. (e)*(d) [A]
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Bonds (221)							
1	8 5/8% Series Due 09-15-2021	10/1/1991	9/15/2021	100,000	100,000	8.625	8,625	8,625
2	Series W Pollu Control Bonds - Wake 2002	2/6/2002	6/1/2041	48,485	48,485	4.000	1,939	1,939
3	4.375% Series Due 3-30-2044	3/6/2014	3/30/2044	400,000	400,000	4.375	17,500	17,500
4	6.125% Series Due 9-15-2033	9/11/2003	9/15/2033	200,000	200,000	6.125	12,250	12,250
5	5.70% Series Due 4-01-2035	3/22/2005	4/1/2035	200,000	200,000	5.700	11,400	11,400
6	6.3% Series Due 4-1-2038	3/13/2008	4/1/2038	325,000	325,000	6.300	20,475	20,475
7	3% Series Due 9-15-21	9/15/2011	9/15/2021	500,000	500,000	3.000	15,000	15,000
8	2.8% Series Due 5-15-2022	5/15/2012	5/15/2022	500,000	500,000	2.800	14,000	14,000
9	4.10% Series Due 5-15-2042	5/15/2012	5/15/2042	500,000	500,000	4.100	20,500	20,500
10	4.10% Series Due 3-15-2043	3/15/2013	3/15/2043	500,000	500,000	4.100	20,500	20,500
11	3.45% Series Due 3-15-2029	3/15/2019	3/15/2029	600,000	600,000	3.450	20,700	20,700
12	DEP FMB 500M 4.15% 12-1-44	11/20/2014	12/1/2044	500,000	500,000	4.150	20,750	20,750
13	DEP FMB 500M 3.25% 8/15/2025	8/15/2015	8/15/2025	500,000	500,000	3.250	16,250	16,250
14	DEP FMB 700M 4.20% 8/15/2045	8/15/2015	8/15/2045	700,000	700,000	4.200	29,400	29,400
		9/15/2016				3.700	·	
15	2016 Q3/Q4 Issuance		10/15/2046	450,000	450,000		16,650	16,650
16	DEP FMB 300M Floating 09-08-20	9/8/2017	9/8/2020	300,000	300,000	0.498	5,810	1,493
17	DEP FMB 500M 3.60% 9/15/2047	9/8/2017	9/15/2047	500,000	500,000	3.600	18,000	18,000
18	DEP FMB 300M 3.375% 9/1/2023	8/9/2018	9/1/2023	300,000	300,000	3.375	10,125	10,125
19	DEP FMB 500M 3.70% 9/1/2028	8/9/2018	9/1/2028	500,000	500,000	3.700	18,500	18,500
20	Total First Mortgage Bonds			\$ 7,623,485	\$ 7,623,485		\$ 298,374	\$ 294,057
21	Other Long-Term Debt (224)							
22	DEPR Debt Due 4-13-2023	12/20/13	04/13/23	200,977	200,977	1.2741 [B]	4,931	2,561
23	DEPR Debt Due 4-13-2023	12/20/13	04/13/23	133,984	133,984	1.4635 [B]	3,145	1,961
24	DEP 700M TRM Loan FLTG	12/14/2018	12/31/2020	50,000	50,000	0.9856 [B]	1,225	493
25	DEP 700M TRM Loan FLTG	01/24/19	12/31/20	250,000	250,000	0.9856 [B]	6,126	2,464
26	DEP 700M TRM Loan FLTG	02/15/19	12/31/20	400,000	400,000	0.9856 [B]	9,801	3,943
27	Accrued Interest on Interest Rate Swaps						(1,434)	
28	Amortization of Terminated Swaps						9,475	9,467
29	Total Other Long-Term Debt			\$ 1,034,961	\$ 1,034,961		\$ 33,269	\$ 20,887
30	Unamortized Debt Discount/Premium				(15,995)		1,209	1,209
31	Amortization of Debt Exp and loss on reacquired debt						5,781	5,840
32	Advances from Associated Companies			150,000	150,000	0.2692	4,140	404
33	Total Long-Term Debt			\$ 8,808,446	\$ 8,792,451		\$ 342,775	\$ 322,398
34	Currrent Portion of Long-Term Debt				(1,000,000)		(26,698)	(8,392)
35	Long-Term Debt excluding Current Portion				\$ 7,792,451		\$ 316,077	\$ 314,006
	5 6						,,,,,,	
36	Wholesale & Other Electric Jurisdiction Amount			2,035,509	2,031,812		79,211	74,502
37	N.C. Retail Electric Jurisdiction Amount			5,875,859	5,865,189		228,655	215,062
38	S.C. Retail Electric Jurisdiction Amount			897,079	895,450		34,909	32,834
39	Other Company Operations Amount			837,073	055,450		34,505	32,034
40	Total Company			\$ 8,808,446	\$ 8,792,451		\$ 342,775	\$ 322,398
40	Total company			3 6,808,440	y 0,732,431		7 342,775	y 322,330

[A] Due to payment dates, interest rate changes, and issue dates, the interest for 12 months and interest annualized for 12 months will not agree.
[B] Variable rate as of the last day of the quarter.

Electric Operations

									Liccii	іс орсі	4110113	
					Wholesale							
Line			Total		and Other			N.C. Retail			S.C. Retail	
No.	Item		Company		urisdiction	% of Total		Jurisdiction	% of Total		Jurisdiction	% of Total
			(a)		(b)	(c)		(d)	(e)		(f)	(g)
1	Operating Revenues (\$000s)											
2	Residential Sales	\$	2,091,731		-		\$	1,838,457	87.89%	\$	253,274	12.11%
3	Commercial Sales		1,278,168	\$	-			1,115,242	87.25%		162,926	12.75%
4	Industrial Sales		660,498	\$	-			516,281	78.17%		144,217	21.83%
5	Public Street & Highway Lighting Sales		21,171	\$	-			17,451	82.43%		3,720	17.57%
6	Public Authority Sales		84,364	\$	-			80,934	95.93%		3,430	4.07%
7	Sales for Resale:											
8	Special Contracts		-		-			-			-	
9	Wholesale [A]		1,163,983		1,163,983	100.00%		-			-	
10	Other		12,524		3,626	28.95%		7,632	60.94%		1,266	10.11%
11	Joint Dispatch		116,787		33,812	28.95%		71,169	60.94%		11,806	10.11%
12	Provision for Rate Refund		2,675		-			-			2,675	
13	Unbilled		(10,355)		-			(10,370)			15	
14	Total Revenue from Sales of Electricity	Ś	5,421,547	\$	1,201,420	22.16%	Ś	3,636,796	67.08%	Ś	583,331	10.76%
15		Ÿ	5, .22,547	Ť	_,,	22.2070	Ÿ	3,030,730	07.0070	Ÿ	303,331	20.,0,0
16	Kilowatt-Hours Sold (000s)											
16 17	Residential Sales		17,646,525					15,621,351	88.52%		2,025,173	11.48%
17 18	Commercial Sales		13,383,671					11,757,937	88.52% 87.85%		1,625,735	12.15%
9												
	Industrial Sales		10,286,223					7,948,509	77.27%		2,337,713	22.73%
)	Public Street & Highway Lighting Sales		77,404					63,055	81.46%		14,349	18.54%
	Public Authority Sales		1,430,242					1,382,952	96.69%		47,290	3.31%
2	Sales for Resale:											
	Special Contracts		-		-			-			-	
	Wholesale [B]		17,527,052		17,527,052	100.00%		-			-	
	Other		176,206		51,012	28.95%		107,380	60.94%		17,814	10.11%
	Joint Dispatch		5,897,568		1,707,346	28.95%		3,593,978	60.94%		596,244	10.11%
	Mitigation											
	Provision for Rate Refund											
)	Unbilled		(160,947)					(149,506)			(11,441)	
)	Total KWH Sales		66,263,943		19,285,410	29.10%		40,325,657	60.86%		6,652,877	10.04%
1			•									
32	Revenue Per KWH Sold (Cents) [C]											
33	Residential Sales		11.85					11.77			12.51	
4	Commercial Sales		9.55					9.49			10.02	
15	Industrial Sales		6.42					6.50			6.17	
6	Public Street & Highway Lighting Sales		27.35					27.68			25.93	
7	Public Authority Sales		5.90					5.85			7.25	
8	Sales for Resale:		5.90					3.03			1.23	
9	Special Contracts		0.00									
)	Wholesale		6.64		6.64							
								7.11			7.11	
L	Other		7.11		7.11			7.11			7.11	
2	Joint Dispatch											
13	Mitigation											
44	Provision for Rate Refund											
5	Unbilled											
16	Total Revenue per KWH Sold		8.18		6.23			9.02			8.77	

[A] NC Portion - Revenue - \$1,149,524
[B] NC Portion - KWH - 17,331,174
[C] Revenue per KWH Sold (Cents) was calculated with Unbilled Revenue and KWHs included in the revenue classes.

NCUC Form E.S.-1 **Duke Energy Progress**

Twelve Months Ended June 30, 2020

Line		Total	and Other		N.C. Retail		S.C. Retail
No.	ltem	Company	Jurisdiction	% of Total	Jurisdiction	% of Total	Jurisdiction
		(a)	(b)	(c)	(d)	(e)	(f)
47	Period End Number of Customers						
48	Residential Sales	1,374,844			1,235,760	89.88%	139,084
49	Commercial Sales	238,933			207,217	86.73%	31,716
50	Industrial Sales	4,001			3,407	85.15%	594
51	Public Street & Highway Lighting Sales	1,415			1,120	79.15%	295
52	Public Authority Sales	5			4	80.00%	1
53	Sales for Resale:						
54	Special Contracts	0					
55	Wholesale	1	1	100.00%			
56	Other [A]	8					
57	Customers - Period End	1,619,207	1		1,447,508	89.40%	171,690
58							
59	Average Number of Customers						
60	Residential Customers	1,367,018			1,228,770	89.89%	138,248
61	Commercial Customers	238,008			206,428	86.73%	31,580
62	Industrial Customers	4,002			3,405	85.08%	597
63	Public Street & Highway Lighting Sales	1,416			1,121	79.17%	295
64	Public Authority Sales	5			4	80.00%	1
65	Sales for Resale:						
66	Special Contracts	0					
67	Wholesale	1	1	100.00%			
68	Other [A]	8					
69	Total Customers - Average	1,610,458	1		1,439,728	89.40%	170,721
	······································	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		

[A] The number of customers for Other-Sales for Resale was not allocated to jurisdictions.

Statistical Data Schedule 8 Page 2 of 2

		Electric Operations									
_	Wholesale										
Total	and Other		N.C. Retail		S.C. Retail						
Company	Jurisdiction	% of Total	Jurisdiction	% of Total	Jurisdiction	% of Total					
(a)	(b)	(c)	(d)	(e)	(f)	(g)					
1,374,844			1,235,760	89.88%	139,084	10.12%					
238,933			207,217	86.73%	31,716	13.27%					
4,001			3,407	85.15%	594	14.85%					
1,415			1,120	79.15%	295	20.85%					
5			4	80.00%	1	20.00%					
0											
1	1	100.00%									
8											
1,619,207	1		1,447,508	89.40%	171,690	10.60%					
1,367,018			1,228,770	89.89%	138,248	10.11%					
238,008			206,428	86.73%	31,580	13.27%					
4,002			3,405	85.08%	597	14.92%					
1,416			1,121	79.17%	295	20.83%					
5			4	80.00%	1	20.00%					
0											
1	1	100.00%									
8											
1,610,458	1		1,439,728	89.40%	170,721	10.60%					

NCUC Form E.S.-1 NCUC Form E.S.-1 vs. NCUC Fee Duke Energy Progress Quarter Ended June 30, 2020

Quart	er Ended June 30, 2020		NCUC Form E.S1		NCUC Fee				
Line		-	NC Retail		Quarter				
No.	Item	Total Co	Alloc Fac	NC Retail	June 30, 2020	Variance			
1	Operating Revenues (\$000s)	 ·-							
2	Residential Sales	\$ 431,944	88.2992%	\$ 381,404	\$ 381,404	\$ -			
3	Commercial Sales	269,038	87.0037%	234,073	\$ 234,073	\$ -			
4	Industrial Sales	150,953	77.8140%	117,463	\$ 117,463	\$ -			
5	Public Street Lighting Sales	5,284	82.3828%	4,353	\$ 4,353	\$ -			
6	Public Authority Sales	17,936	95.6457%	17,155	\$ 17,155	\$ -			
7	Sales for Resale:								
8	Special Contracts	-	0.0000%	-	\$ -	\$ -			
9	Wholesale	236,740	0.0000%	-	\$ -	\$ -			
10	Other	2,953	60.9393%	1,800	\$ -	\$ 1,800			
11	Joint Dispatch	19,953	60.9393%	12,159	\$ -	\$ 12,159			
12	Provision for Rate Refund	1,010	0.0000%	_	\$ -	\$ -			
13	Unbilled Revenue	33,369	100.0000%	28,792	\$ -	\$ 28,792			
14	Total Revenue from Sales of Electricity	\$ 1,169,182		\$ 797,199	\$ 754,447	\$ 42,751			
15	,				_ _				
16	All Other Electric Revenues								
17	0450100 - Late Pmt and Forf Disc	(7)	32.2810%	(2)	\$ (2)	\$ -			
18	0450200 - Charge on Returned Checks	(0)	32.2810%	(0)	\$ (0)	, \$ -			
19	0451100 - Misc Service Revenue	1,189	32.2810%	384	\$ 384	\$ -			
20	0454004 - Rent - Joint Use	113	32.2810%	36	\$ 36	\$ -			
21	0454100 - Extra - Facilities	4,208	32.2810%	1,358	\$ 1,358	\$ -			
22	0454105 - IC Other Elec Rents	243	32.2810%	78	\$ 78	\$ -			
23	0454200 - Pole and Line Attachments	3,407	32.2810%	1,100	\$ 1,100	\$ -			
24	0454300 - Tower Lease Revenues	164	32.2810%	53	\$ 53	\$ -			
25	0454400 - Other Electric Rents	895	32.2810%	289	\$ 289	\$ -			
26	0454500 - Leased Facilities Fee - Catawba	300	32.2810%	97	\$ 97	\$ -			
27	0454510 - Rtn & Dep-Joint-Owner Gen Plt	-	32.2810%	-	\$ -	, \$ -			
28	0454601 - Other Miscellaneous Revenue	-	32.2810%	-	, , , , , , , , , , , , , , , , , , ,	\$ -			
	0456000 - Other Variable Revenues	1	32.2810%	0	\$ 0	š -			
29	0456001 - Other Variable Revenues-Reg	(62)	32.2810%	(20)	\$ (20)	\$ -			
30	0456002 - Demand Profile Plot Change	32	32.2810%	10	\$ 10	, \$ -			
31	0456004 - Magnetic Tape Pulse Data	0	32.2810%	0	\$ 0	\$ -			
32	0456005 - ELEC REV-COGEN/SMALL PWR PRO	277	32.2810%	89	\$ 89	š -			
33	0456016 - I/C Joint Disp - Trans NW Rev		32.2810%	-	\$ -	\$ -			
34	0456050 - Transmission Study Revenue	26	32.2810%	8	\$ 8	\$ -			
35	0456100 - Profit Or Loss on Sale of M&S	25	32.2810%	8	\$ 8	š -			
36	0456102 - Distribution Charge - Network		32.2810%	-	\$ -	š -			
37	0456103 - Metering - Network	71	32.2810%	23	\$ 23	š -			
38	0456104 - Transmission Charge Network	14,372	32.2810%	4,639	\$ 4,639	, , , , , , , , , , , , , , , , , , ,			
39	0456105 - Sched, Sys Cntl, Disp-Network	322	32.2810%	104	\$ 104	, \$ -			
40	0456106 - Reactive Pur/Volt Cntl Svc	647	32.2810%	209	\$ 209	\$ -			
41	0456107 - Regulation/Frequency Response	4	32.2810%	1	\$ 1	\$ -			
42	0456108 - Op Res - Spinning Reserve	7	32.2810%	2	\$ 2	š -			
43	0456109 - Op Res - Supplemental Reserve	5	32.2810%	2	\$ 2	, , , , , , , , , , , , , , , , , , ,			
44	0456110 - Transmission Charge Ptp	2,442	32.2810%	788	\$ 788	š -			
45	0456111 - Other Transmission Revenues	228	32.2810%	73	\$ 73	s -			
46	0456114 - Prod Ancillary Serv Rev (I)	-	32.2810%	-	\$ -	š -			
47	0456115 - Transmission Tariff Rev (I)	_	32.2810%	_	, , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , ,			
48	0456117 -I/C WHEELING-TRANSMISSION-DUKE	123	32.2810%	40	\$ 40	š -			
49	0456118 -I/C Revenue Sharing - Duke	78	32.2810%	25	\$ 25	š -			
50	0456119 -I/C Wheeling - Prod ANC SER- Duke	11	32.2810%	3	\$ 3	\$ -			
51	0456191 - NC Unbilled Coal Inv Rev	(57)	32.2810%	(19)	\$ (19)	š -			
52	0456300 - Comp For Serv Oth JointOwner	(5.7)	32.2810%	(13)	\$ -	š -			
53	0456390 - T&LF Est Rev Cr-Other-WVPA	_	32.2810%		š -	ς -			
54	0456392 - Jobs Retention Rider	2,605	32.2810%	841	\$ 841	š -			
54	0456560 - NC EE Deferred Revenue	2,603	0.0000%	-	\$ 641 \$ -	\$ - \$ -			
55	0456610 - Other Electric Revenues	32	32.2810%	10	\$ 10	÷ -			
56	0456630 - Gross Up - Contr in Aid of Const	(62)	0.0000%	10	\$ 10 \$ -	\$ - \$ -			
57	All Other Electric Revenues	\$ 31,637	32.3438%	\$ 10,233	\$ 10,233	\$ -			
58	Less: Uncollectible Revenues	<u> 3 31,037</u>	32.3430%	y 10,233	\$ 10,233 \$ (1,279) [A]	\$ 1,279			
58 59	Total Electric Operating Revenues	\$ 1,200,819		\$ 807,431	\$ (1,2/9) [A] \$ 763,401	\$ 1,279			
23	Total Licenic operating nevenues	ý 1,200,819		ψ 007,431	ý /65,401	3 44,031			

[A] Uncollectible revenues are included as a portion of operation and maintenance expenses in Form ES-1.

				Total Company (Booke	d)		
Line No.	ltem	Average Capitalization	Average Capitalization Ratio	Capitalization or Rate Base	Average Embedded Cost	Overall Cost Rate %	Total Company Earnings
		(a)	(b)	(c)	(d)	(e)	(f)
 Long-term Debt Preferred Stock Common Equity 		\$ 8,784,910 - 9,526,636	47.97% 0.00% 52.03%	\$ 8,784,910 - 9,526,636	3.90% 0.00% 6.74%	1.87% 0.00% 3.51%	\$ 342,778 - 642,424
4 Total Capitalizat	tion	\$ 18,311,546	100.00%	\$ 18,311,546	•	5.38%	\$ 985,202
5		Total Compar	ny Booked		Wholesale Electric (Operations Portion	No.
7 8 9				Rate Base			Net Operating Income
10 Long-term Debt 11 Preferred Stock		\$ 8,784,910 -	47.97% 0.00%	\$ 1,686,370	3.90% 0.00%	1.87% 0.00%	\$ 65,800
12 Common Equity 13 Total Capitalizat 14		9,526,636 \$ 18,311,546	52.03% 100.00%	1,829,097 \$ 3,515,467	4.49%	2.34% 4.21%	\$2,167 \$ 147,967
15 16					North Carolina Retail	Electric Jurisdiction	
17 Long-term Debt 18 Preferred Stock 19 Common Equity 20 Total Capitalizat	1	\$ 8,784,910 9,526,636 \$ 18,311,546	47.97% 0.00% 52.03% 100.00%	\$ 5,072,508 - - 5,501,825 \$ 10,574,333	3.90% 0.00% 9.27%	1.87% 0.00% 4.82% 6.69%	\$ 197,924 - 509,824 \$ 707,748
21 22					South Carolina Retail	Electric Jurisdiction	
23 24 Long-term Debt 25 Preferred Stock 26 Common Equity 27 Total Capitalizat	1	\$ 8,784,910 - - - - - - - - - - - - - - - - - - -	47.97% 0.00% 52.03% 100.00%	\$ 778,385 - 844,264 \$ 1,622,649	3.90% 0.00% 11.74%	1.87% 0.00% 6.11% 7.98%	\$ 30,372 - 99,115 \$ 129,487
28 29 30 31				Residual Capital	Other Company Operation	ons - Residual Balances	Residual Income
32 33 Long-term Debt 34 Preferred Stock 35 Common Equity 36 Total Capitalizat	1	\$ 8,784,910 - - - - - - - - - - - - - - - - - - -	47.97% 0.00% 52.03% 100.00%	\$ 1,247,648 - - - - - - - - - - - - - - - - - - -	3.90% 0.00% -3.60%	1.87% 0.00% -1.87% 0.00%	\$ 48,682 - (48,682) \$ 0

[[]A] These computed values are based upon jurisdictional ratemaking components and allocation and are not representative of the ratemaking standards utilized by our Wholesale (FERC) or South Carolina regulatory bodies.

					Electric Operations	electric Operations			
		Total	Wholesale		·	Other			
Line		Company	and Other	N.C. Retail	S.C. Retail	Company			
No.	Item	Booked	Jurisdiction	Jurisdiction	Jurisdiction	Operations			
		(a)	(b)	(c)	(d)	(f)			
1	OPERATING REVENUES								
2	Residential Sales	\$ 2,142,630	\$ -	\$ 1,889,356	\$ 253,274	\$ -			
3	Commercial Sales	1,206,135	-	1,043,209	162,926	-			
4	Industrial Sales	651,969	-	507,752	144,217	-			
5	Public Street & Highway Lighting Sales	21,422	-	17,702	3,720	-			
6	Public Authority Sales	84,328	-	80,897	3,430	-			
7	Sales for Resale:	-	-	-	-	-			
8	Special Contracts	-	-	-	-	-			
9	Wholesale	1,163,983	1,163,983	-	-	-			
10	Other	12,524	3,626	7,632	1,266	-			
11	Joint Dispatch	116,787	33,812	71,169	11,806	-			
12	Provision for Rate Refund	2,675	-	-	2,675	-			
13	Unbilled Revenue	(10,355)	-	(10,370)	15	-			
14	Total Revenue from Sales of Electricity	\$ 5,392,098	\$ 1,201,420	\$ 3,607,347	\$ 583,331	\$ -			
15	All Other Electric Revenues	143,744	93,484	43,434	6,827	-			
16	Total Electric Operating Revenues	\$ 5,535,842	\$ 1,294,904	\$ 3,650,781	\$ 590,157	\$ -			
17									
18	OPERATING EXPENSES								
19	Fuel Used in Electric Generation	\$ 1,224,796	\$ 306,282	\$ 804,487	\$ 114,027	\$ -			
20	Purchased Power excluding Joint Dispatch	\$ 562,417	163,451	342,491	56,475	-			
21	Purchased Power Joint Dispatch	\$ 30,815	8,956	18,765	3,094	-			
22	Maintenance	\$ 409,701	91,767	273,549	44,385	-			
23	Other Operating Expenses (except Taxes) (A)	\$ 854,467	176,964	581,787	95,716	-			
24	Total Operating Expenses	\$ 3,082,196	\$ 747,420	\$ 2,021,080	\$ 313,696	\$ -			
25	Depreciation and Amortization	1,152,777	351,554	690,298	110,925	-			
26	Total Expenses & Depreciation	\$ 4,234,974	\$ 1,098,974	\$ 2,711,378	\$ 424,621	\$ -			
27		<u> </u>		<u></u>					
28	OPERATING TAXES								
29	Federal Income Tax Liability	\$ (84,209)	\$ (15,326)	\$ (56,113)	\$ (12,769)	\$ -			
30	Federal Income Tax - Deferred	243,109	25,075	184,973	33,061	-			
31	Investment Tax Credit Normalization	-	-	-	-	-			
32	Amortization of Investment Tax Credits	(6,321)	(1,856)	(3,796)	(668)	-			
33	Total Federal Taxes - Operating	\$ 152,580	\$ 7,892	\$ 125,064	\$ 19,623	\$ -			
34	State Income Taxes	(10,123)	(1,044)	(7,702)	(1,377)	-			
35	State Income Tax - Deferred	(7,549)	(779)	(5,744)	(1,027)	-			
36	Other Operating Taxes	180,759	41,894	120,036	18,829	-			
37	Total Operating Taxes	\$ 315,667	\$ 47,963	\$ 231,654	\$ 36,049	\$ -			
38	Total Operating Expenses, Depr. & Taxes	\$ 4,550,640	\$ 1,146,937	\$ 2,943,032	\$ 460,671	\$ -			
39	Net Operating Income (L16-L38)	\$ 985,202	\$ 147,967	\$ 707,748	\$ 129,487	\$ -			
	- · · · · · · · · · · · · · · · · · · ·								

(A) Includes interest on customer deposits of \$8,819 for NC Retail and \$722 for SC Retail. (B) Excludes PPI Revenues

				Total Company (Booke	ed)			
Line No.	ltem	- Average Capitalization	Average Capitalization Ratio	Capitalization or Rate Base	Average Embedded Cost	Overall Cost Rate %		Total Company Earnings
		(a)	(b)	(c)	(d)	(e)	-	(f)
1 Long-tei 2 Preferre 3 Commo	d Stock	\$ 8,784,910 9,526,636 \$ 18,311,546	47.97% 0.00% 52.03% 100.00%	\$ 8,784,910 - - - 9,526,636 \$ 18,311,546	3.90% 0.00% 6.17%	1.87% 0.00% 3.21% 5.08%	\$	342,778 - 587,858 930,636
5	· · · · · · · · · · · · · · · · · · ·	 			=			
6		Total Compa	ny Booked		Wholesale Electric Op	perations Portion		
7		<u></u>						Net
8							О	perating
9				Rate Base				Income
10 Long-te		\$ 8,784,910	47.97%	\$ 1,686,370	3.90%	1.87%	\$	65,800
11 Preferre		-	0.00%	-	0.00%	0.00%		-
12 Commo		9,526,636	52.03%	1,829,097	4.49%	2.34%		82,167
	pitalization	\$ 18,311,546	100.00%	\$ 3,515,467	_	4.21%	\$	147,967
14 15					North Carolina Retail E	lectric Jurisdiction		
16				·	NOITH Carollia Retail L	LIECUTE JULISUICUOTI		
17 Long-te	rm Debt	\$ 8,784,910	47.97%	\$ 5,072,508	3.90%	1.92%	Ś	197,924
18 Preferre		-	0.00%	-	0.00%	0.00%	•	-
19 Commo	n Equity	9,526,636	52.03%	5,367,643	8.70%	4.53%		467,145
20 Total Ca	pitalization	\$ 18,311,546	100.00%	\$ 10,316,438		6.45%	\$	665,069
21					=			
22					South Carolina Retail E	Electric Jurisdiction		
23								
24 Long-te		\$ 8,784,910	47.97%	\$ 766,293	3.90%	1.87%	\$	29,900
25 Preferre		-	0.00%		0.00%	0.00%		
26 Commo		9,526,636	52.03%	831,149	10.55%	5.49%		87,701
	pitalization	\$ 18,311,546	100.00%	\$ 1,597,442	_	7.36%	\$	117,601
28 29					Other Company Operation	ns - Posidual Balancos		
30				Residual	Other Company Operation	iis - Nesiduai Dalances		Residual
31				Capital				Income
32				Сарка				псотпс
33 Long-te	rm Debt	\$ 8,784,910	47.97%	\$ 1,259,740	3.90%	1.71%	Ś	49,154
34 Preferre			0.00%	. ,	0.00%	0.00%	•	-,
	n Equity	9,526,636	52.03%	1,498,747	-3.28%	-1.71%		(49,155)
	pitalization	\$ 18,311,546	100.00%	\$ 2,882,198	_	0.00%	\$	0
					_			

[[]A] These computed values are based upon jurisdictional ratemaking components and allocation and are not representative of the ratemaking standards utilized by our Wholesale (FERC) or South Carolina regulatory bodies.

NCUC Form E.S.-1 Rate Base Duke Energy Progress Period Ending June 30, 2020

Line			Plant in	CWIP		Accumulated Provision for		ccumulated Deferred	Operating	Working Capital		Rate Base	То	tal Company Booked
No.	Item		Service	Allowed	[Depreciation	In	come Taxes	Reserves	Allowance	(;	a+b-c-d-e+f)		CWIP
			(a)	(b)		(c)		(d)	(e)	(f)		(g)		(h)
1	Total Company Jurisdictional Data													
2														
3	Balance at Beginning of Period		\$ 28,443,823	\$ 102,930	\$	11,828,259	\$	1,996,127	\$ 59,495	\$ 97,126	\$	14,759,999	\$	1,589,626
4	Balance at End of:	First Month	\$ 28,530,273	\$ 102,930	\$	11,894,935	\$	1,952,706	\$ 57,427	\$ 108,304		14,836,440	\$	1,675,275
5		Second Month	\$ 28,609,637	\$ 102,930	\$	11,935,565	\$	1,986,360	\$ 55,351	\$ 86,190		14,821,481	\$	1,701,000
6		Third Month	\$ 28,741,066	\$ 102,930	\$	11,992,146	\$	2,041,818	\$ 66,082	\$ 96,983		14,840,933	\$	1,771,059
7		Fourth Month	\$ 28,838,789	\$ 102,930	\$	12,038,242	\$	2,088,065	\$ 77,903	\$ 90,431		14,827,940	\$	1,835,332
8		Fifth Month	\$ 28,997,046	\$ 102,930	\$	12,047,698	\$	2,133,802	\$ 74,738	\$ 117,469		14,961,208	\$	1,744,003
9		Sixth Month	\$ 29,661,993	\$ 35,305	\$	12,029,452	\$	2,155,419	\$ 40,259	\$ 82,973		15,555,141	\$	1,100,726
10		Seventh Month	\$ 29,497,967	\$ 27,185	\$	11,741,776	\$	2,155,609	\$ 39,439	\$ 246,620		15,834,946	\$	958,945
11		Eighth Month	\$ 29,576,378	\$ 27,185	\$	11,794,761	\$	2,155,326	\$ 35,035	\$ 232,796		15,851,237	\$	927,017
12		Ninth Month	\$ 29,600,395	\$ 27,185	\$	11,811,287	\$	2,221,949	\$ 32,164	\$ 236,167		15,798,347	\$	959,336
13		Tenth Month	\$ 29,909,742	\$ 27,185	\$	11,826,221	\$	2,211,808	\$ 29,266	\$ 278,200		16,147,831	\$	728,138
14		Eleventh Month	\$ 30,025,129	\$ -	\$	11,894,113	\$	2,210,411	\$ 26,702	\$ 281,240		16,175,143	\$	692,750
15		Twelfth Month	\$ 30,143,277	\$ -	\$	11,953,608	\$	2,261,773	\$ 22,675	\$ 265,668		16,170,890	\$	686,238
16	Total (Sum of Lines 3 through 15)		\$ 380,575,515	\$ 761,625	\$	154,788,063	\$	27,571,173	\$ 616,536	\$ 2,220,168	\$	200,581,536	\$	16,369,445
17														
18	13 Month Average (L16/13)		\$ 29,275,040	\$ 58,587	\$	11,906,774	\$	2,120,859	\$ 47,426	\$ 170,782	\$	15,429,346	\$	1,259,188
19														
20	Allocation of Total Company Jurisdictional Data													
21	Wholesale Electric Jurisdiction Amount		\$ 6,636,683	\$ -	\$	2,596,750	\$	523,298	\$ 10,392	\$ 9,224	\$	3,515,467	\$	-
22	N.C. Retail Electric Jurisdiction Amount		\$ 19,603,817	\$ 58,587	\$	8,055,249	\$	1,384,886	\$ 28,107	\$ 122,276	\$	10,316,438	\$	58,587
23	S.C. Retail Electric Jurisdiction Amount		\$ 3,034,539	\$ -	\$	1,254,775	\$	212,677	\$ 8,927	\$ 39,282	\$	1,597,442	\$	-
24	Other Company Operations		\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-	\$	1,200,601

Cost Free Capital

NCUC Form E.S.-1 Rate Base Duke Energy Progress Period Ending June 30, 2020

					4	ccumulated	A	ccumulated		Working			Total Con	nnany
Line			Plant in	CWIP		Provision for		Deferred	Operating	Capital		Rate Base	Booke	
No.	Item		Service	Allowed	1	Depreciation	In	come Taxes	Reserves	Allowance	(a	+b-c-d-e+f)	CWI	Þ
			 (a)	 (b)		(c)		(d)	 (e)	 (f)		(g)	(h)	
1	Total Company Jurisdictional Data		(-)	(-/				(-)	(-)	* /		107	` ,	
2														
3	Balance at Beginning of Period		\$ 215,890	\$ -	\$	96,768	\$	79,290	\$ -	\$ 232,845	\$	272,676	\$	-
4	Balance at End of:	First Month	215,890	-		97,205		78,047	-	228,885		269,522		-
5		Second Month	215,901	-		85,342		77,185	-	212,642		266,016		-
6		Third Month	216,239	-		85,784		76,210	-	208,453		262,698		-
7		Fourth Month	216,798	-		86,292		75,771	-	206,548		261,283		-
8		Fifth Month	217,556	-		86,802		76,121	-	208,025		262,657		-
9		Sixth Month	248,738	-		88,463		78,284	-	210,629		292,620		-
10		Seventh Month	251,094	-		88,972		78,094	-	209,490		293,520		-
11		Eighth Month	253,475	-		89,490		78,377	-	210,570		296,178		-
12		Ninth Month	261,275	-		90,014		78,740	-	212,060		304,581		-
13		Tenth Month	255,617	-		90,558		79,573	-	215,582		301,069		-
14		Eleventh Month	257,011	-		91,091		80,970	-	221,505		306,455		-
15		Twelfth Month	240,357	-		92,069		81,671	-	224,430		291,046		-
16	Total (Sum of Lines 3 through 15)		\$ 3,065,841	\$ -	\$	1,168,850	\$	1,018,333	\$ -	\$ 2,801,663	\$	3,680,321	\$	-
17														
18	13 Month Average (L16/13)		\$ 235,834	\$ -	\$	89,912	\$	78,333	\$ -	\$ 215,513	\$	283,102	\$	-
19														
20	Allocation of Total Company Jurisdictional Data													
21	Wholesale Electric Jurisdiction Amount		\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-	\$	-
22	N.C. Retail Electric Jurisdiction Amount		\$ 204,420	\$ -	\$	77,934	\$	71,512	\$ -	\$ 202,921	\$	257,895	\$	-
23	S.C. Retail Electric Jurisdiction Amount		\$ 31,414	\$ -	\$	11,978	\$	6,821	\$ -	\$ 12,592	\$	25,207	\$	-
24	Other Company Operations		\$ -	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-	\$	-
	NCR		\$ 207,982	\$ -	\$	79,668	\$	73,869	\$ -	\$ 208,006	\$	262,450	\$	-
	SCR		\$ 32,375	\$ -	\$	12,401	\$	7,802	\$ -	\$ 16,424	\$	28,596	\$	-

Cost Free Capital

					Electric Operations	
		Total	Wholesale			Other
Line		Company	and Other	N.C. Retail	S.C. Retail	Company
No.	Item	Booked	Jurisdiction	Jurisdiction	Jurisdiction	Operations
		(a)	(b)	(c)	(d)	(f)
1	OPERATING REVENUES					
2	Residential Sales	\$ 1,979,892	\$ -	\$ 1,744,336	\$ 235,556	\$ -
3	Commercial Sales	1,201,572	-	1,046,369	155,203	•
4	Industrial Sales	653,019	-	509,613	143,406	-
5	Public Street & Highway Lighting Sales	21,083	-	17,369	3,714	-
6	Public Authority Sales	84,364	-	80,934	3,430	-
7	Sales for Resale:	-	-	-	-	-
8	Special Contracts	-	-	-	-	-
9	Wholesale	1,163,983	1,163,983	-		-
10	Other	12,524	3,626	7,632	1,266	-
11	Joint Dispatch	116,787	33,812	71,169	11,806	-
12	Provision for Rate Refund	2,675	-	-	2,675	-
	Interest on Undercollection	-	-	-	-	-
13	Unbilled Revenue	(10.355)	_	(10,370)	15	
14	Total Revenue from Sales of Electricity	\$ 5,225,545	\$ 1,201,420	\$ 3,467,052	\$ 557,073	\$ -
15	All Other Electric Revenues	143,744	93,484	43,434	6,827	· -
16	Total Electric Operating Revenues	\$ 5,369,290	\$ 1,294,904	\$ 3,510,486	\$ 563,899	<u>\$</u> -
17		7 3/233/233	+ =/== -/== -	7 3/323/133	7 333/333	
18	OPERATING EXPENSES					
19	Fuel Used in Electric Generation	\$ 1,224,796	\$ 306,282	\$ 804,487	\$ 114,027	\$ -
20	Purchased Power excluding Joint Dispatch	562,417	163,451	342,491	56,475	, -
21	Purchased Power Joint Dispatch	30,815	8,956	18,765	3,094	-
22		409,701	91,767	273,549	44,385	-
22	Maintenance	409,701	91,767	273,549	44,385	-
	DSDR Expenses					-
23	Other Operating Expenses (except Taxes) (A)	764,113	176,964	504,131	83,018	-
24	Total Operating Expenses	\$ 2,991,843	\$ 747,420	\$ 1,943,423	\$ 300,999	\$ -
	DSDR O&M Deferral (4074006)	-				
	DSDR Capital Deferral (4074007)	-				
	Reg Debit - DSDR NC (4073107)	-				
	Reg Debit - DSDR SC (4073109)	-				
	Reg Debit - DSDR NC O&M (4073110)	-				
	Reg Debit - DSDR SC O&M (4073111)	-				
	Reg Credit - DSDR Other (4074009)	-				
	Depreciation Expense	1,148,834	351,554	684,421	112,859	
25	Depreciation and Amortization	1,148,834	351,554	684,421	112,859	-
	Interest on Undercollection	<u> </u>	<u></u> _	<u>-</u> _		_
26	Total Expenses & Depreciation	\$ 4,140,676	\$ 1,098,974	\$ 2,627,844	\$ 413,858	<u>\$ -</u>
27						
28	OPERATING TAXES					
29	Federal Income Tax Liability	\$ (98,846)	\$ (15,326)	\$ (67,579)	\$ (15,941)	\$ -
30	Federal Income Tax - Deferred	\$ 243,109	25,075	184,973	33,061	-
31	Investment Tax Credit Normalization	\$ -	-	-	-	-
32	Amortization of Investment Tax Credits	\$ (6,321)	(1,856)	(3,796)	(668)	-
33	Total Federal Taxes - Operating	\$ 137,942	\$ 7,892	\$ 113,598	\$ 16,451	\$ -
	State Income Taxes	(12,673)	(1,044)	(9,861)	(1,768)	-
	R&E Tax Credit	-				
34	State Income Taxes	(12,673)	(1,044)	(9,861)	(1,768)	
35	State Income Tax - Deferred	(7,549)	(779)	(5,744)	(1,027)	-
	Property Taxes - Deferral	· · · · ·				
	Property Taxes - Expense	180,257	41,894	119,579	18,784	-
	Property Taxes - Amortization	,	/	,		
	Gross Receipt Tax - Excl. from Revenue Above	_				
36	Other Operating Taxes	\$ 180,257	\$ 41,894	\$ 119,579	\$ 18,784	\$ -
37	Total Operating Taxes	\$ 297,977	\$ 47,963	\$ 217,573	\$ 32,441	\$ -
38	Total Operating Expenses, Depr. & Taxes	\$ 4,438,653	\$ 1,146,937	\$ 2,845,417	\$ 446,299	\$ -
39	Net Operating Income (L16-L38)	\$ 930,636	\$ 147,967	\$ 665,069	\$ 117,601	\$ - \$ -
23	Mer oberaring income (FTG-F20)	۵ کارن ک	3 147,307	وەن,دەن چ	117,001 ب	-

Electric Operations

		Te	otal	Who	olesale						Other
Line		Con	npany	and	Other	N.	.C. Retail	S	.C. Retail		Company
No.	Item		oked	Juris	diction	Ju	risdiction	Ju	risdiction		Operations
			(a)		(b)		(c)		(d)		(f)
1	OPERATING REVENUES		. ,		,		(-/		· · /		` '
2	Residential Sales	\$	111,839	\$	_	\$	94,121	\$	17,718		\$ -
3	Commercial Sales	•	76,596	*	_	•	68,873	•	7,723		
4	Industrial Sales		7,479				6,668		811		
5	Public Street & Highway Lighting Sales		88				82		6		
6	Public Authority Sales		-				- 02		-		
7			-		-		-		-		-
8	Sales for Resale: Special Contracts		-		-		-		-		-
			-		-		-		-		-
9	Wholesale		-		-		-		-		-
10	Other		-		-		-		-		-
11	Joint Dispatch		-		-		-		-		-
12	Provision for Rate Refund		-		-		-		-		-
	Interest on Undercollection		-		-		-		-		-
13	Unbilled Revenue		-		<u> </u>		<u> </u>		-		
14	Total Revenue from Sales of Electricity	\$	196,002	\$	-	\$	169,744	\$	26,258		\$ -
15	All Other Electric Revenues		-		-		-		-		
16	Total Electric Operating Revenues	\$	196,002	\$	<u>-</u>	\$	169,744	\$	26,258		\$ -
17		·		· · · · · · · · · · · · · · · · · · ·			<u> </u>	·			
18	OPERATING EXPENSES										
19	Fuel Used in Electric Generation	\$	-	\$	-	\$	-	\$	-		\$ -
20	Purchased Power excluding Joint Dispatch		-		-		-		-		-
21	Purchased Power Joint Dispatch		-		-		-		-		-
22	Maintenance		-		-		-		-		-
	DSDR Expenses		90,354		-		77,657		12,697		-
23	Other Operating Expenses (except Taxes) (A)		90,354				77,657		12,697		
24	Total Operating Expenses	Ś	90,354	Ś		Ś	77,657	Ś	12,697		Ś -
	DSDR O&M Deferral (4074006)	*	(90,354)	*	_	*	(77,657)	•	(12,697)		
	DSDR Capital Deferral (4074007)		5,506		_		4,767		739		_
	Reg Debit - DSDR NC (4073107)		26,911				26,911		, 55		
	Reg Debit - DSDR SC (4073109)		3,203						3,203		
	Reg Debit - DSDR NC O&M (4073110)		80,655				80,655		3,203		
	Reg Debit - DSDR NC G&M (4073110)		10,378		_		80,033		10,378		
	Reg Credit - DSDR Other (4074009)		(26,849)		-		(24,032)		(2,817)		-
	Depreciation Expense		(5,506)		-		(4,767)		(739)		-
25		-					5,877				
25	Depreciation and Amortization		3,944		-		5,877		(1,933)		-
20	Interest on Undercollection	_	04.200	-		Ś		_	40.764		
26	Total Expenses & Depreciation	\$	94,298	\$		\$	83,534	\$	10,764		\$ -
27	ODED ATIMIC TAVES										
28	OPERATING TAXES										
29	Federal Income Tax Liability	\$	20,822	\$	-	\$	17,650	\$	3,172		\$ -
30	Federal Income Tax - Deferred		-		-		-		-		-
31	Investment Tax Credit Normalization		-		-		-		-		-
32	Amortization of Investment Tax Credits						<u> </u>		<u> </u>		
33	Total Federal Taxes - Operating	\$	20,822	\$	-	\$	17,650	\$	3,172		\$ -
	State Income Taxes		2,550		-		2,159		391		-
	R&E Tax Credit		-		-		-		<u> </u>		
34	State Income Taxes		2,550		-		2,159		391		-
35	State Income Tax - Deferred		-		-		-		-		-
	Property Taxes - Deferral		(1,104)		-		(665)		(439)		-
	Property Taxes - Expense		1,104		-		665		439		-
	Property Taxes - Amortization		502		-		457		45		-
	Gross Receipt Tax - Excl. from Revenue Above		-		-		-		-		-
36	Other Operating Taxes	\$	502	\$	-	\$	457	\$	45		\$ -
37	Total Operating Taxes	\$	23,874	\$	-	\$	20,266	\$	3,608		\$ -
38	Total Operating Expenses, Depr. & Taxes	\$	118,172	\$		\$	103,800	\$	14,372		\$ -
39	Net Operating Income (L16-L38)	\$	77,830	\$	-	\$	65,944	Ś	11,886		\$ -
											

Electric Operations

12 months ending June 30, 2020

DSM Return				ROE		
	Carrying Cost					
	return	2,974	7.09%	return	1,547	7.16%
	base	41,940		base	21,605	
EE Return						
	Carrying Cost					
	return	7,463	7.09%	return	3,881	7.02%
	base	105,236		base	55,261	
DSDR Returns*						
DODIN NOTATIO	Carrying Cost					
	return	1,237	6.95%	return	4,833	8.44%
	base	17,806		base	57,239	
	Capital return					
	return base	8,058 99,076	8.13%			
	* Adjustments were	e made to the prope	erty balances during the 2010 year.			

Jurisdictional Earnings

Jun-19	DSM	2,974	DSM	
Jul-19	EE	7,463	EE	
Aug-19	DSDR	1,237	DSDR	
Sep-19	DSDR Captial	8,058	DSDR Captial	
Oct-19	Total Carrying Costs	19,732	Total Carrying Costs	
Nov-19	CC Equity Tax Gross up	4,360	CC Equity Tax Gross up	
Dec-19	DSM/EE/DSDR Total Returns	24,092	DSM/EE/DSDR Total Returns	
Jan-20				
Feb-20	Net Lost Revenues	32,630	Net Lost Revenues	
Mar-20	Uncollectibles	-	Uncollectibles	
Apr-20	PPI	29,449	PPI	
May-20	EMF True Up	(418)	EMF True Up	
Jun-20	Interest on Undercollection	-		
	Provision	-		
	NC DSDR True Up rounding	-		
	·		-	
	Total pretax Earnings	85,754	Total pretax Earnings	
	Federal Tax	17,650	Federal Tax	
	State Tax	2,159	State Tax	
	Total after tax Earnings	65,945	Total after tax Earnings	
		65,944		
	0 11 100 1	0		

 Capital Structure
 Annual Weighted Cost Weighted Cost of Capital

 Program Expenses
 of Capital

 LT Debt
 48.00%
 1.94%

 Preferred
 0.00%
 0.00%

 Common Stock
 52.00%
 5.15%

 Total Capital
 100%
 7.09%

check

North Carolina Cost of Capital (Per NCUC 2012 Rate Order, Docket NO. E-2, Sub 1174):

 DSDR Capital
 Ratio
 1.94%

 Long Term Debt
 48.00%
 1.94%

 Preferred Equity
 0.00%
 0.00%

 Common Equity
 52.00%
 5.15%

 Total Capitalization
 100.00%
 7.09%

North Carolina Cost of Capital (Per NCUC 2012 Rate Order, Docket NO. E-2, Sub 1174):

VERIFICATION UNDER OATH REGARDING ACCURACY OF REPORT

(NOTE: THIS VERIFICATION SHALL BE COMPLETED BY EITHER THE CHIEF EXECUTIVE OFFICER, A SENIOR LEVEL FINANCIAL OFFICER, OR THE RESPONSIBLE ACCOUNTING OFFICER.)

I, Dwight L. Jacobs, state and attest that the attached NCUC Form E.S.-1 Report is filed on behalf of Duke Energy Progress, LLC as required by the North Carolina Utilities Commission; that I have reviewed said Report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information provided therein; and that, to the best of my knowledge, information, and belief, all of the information contained therein is accurate and true, no material information or fact has been knowingly omitted or misstated therein, and all of the information contained in said Report has been prepared and presented in accordance with all applicable North Carolina General Statutes, Commission Rules, and Commission Orders.

	Signature of Person Making Verification Dwight L. Jacobs Typed or Printed Name of Person Signing	
	Senior Vice President, Chief Accounting Officer, Tax and Controller Title 8/24/20 Date Signed	
	County, North Card	lina
Signed and sworn to before Date: $8/24/2020$	me this day by Dwight L. Jacob S Name of principal	
Rogan Holts Official Signature of Notary	(Official Seal)	
Peggy Holtor Notary sprinted or typed name	1, Notary Public	Lui, ON
My commission expires: 121	<u> 22/2021 </u>	4003
I signed this notarial certific notarization requirements con	cate on S124/2020 according to the emergency voltained in G.S. 10B-25.	ideo
Notary Public location during Stated physical location of pr	g video notarization: Wake County incipal during video notarization: Union County	ty

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC's Quarterly Surveillance Report, in Docket No. M-1, Sub 12DEP, has been served by electronic mail, hand delivery or by depositing a copy in the United States mail, postage prepaid to the following parties:

Dianna Downey
Public Staff
North Carolina Utilities Commission
4326 Mail Service Center
Raleigh, NC 27699-4300
dianna.downey@psncuc.nc.gov

This the 31st day of August, 2020.

By

Lawrence B. Somers
Deputy General Counsel
Duke Energy Corporation
P.O. Box 1551/NCRH 20
Raleigh, North Carolina 27602
Tel 919.546.6722
bo.somers@duke-energy.com