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February 15, 2023

VIA ELECTRONIC FILING

Ms. A. Shonta Dunston Chief Clerk North Carolina Utilities Commission 4325 Mail Service Center Raleigh, North Carolina 27699-4300

RE: Duke Energy Progress, LLC's

Annual Vegetation Management Performance Report

Docket No. E-2, Sub 1219 and E-2, Sub 1010

Dear Ms. Dunston:

Pursuant to the Commission's Orders issued April 16, 2021 in Docket No. E-2, Sub 1219, please find enclosed for filing Duke Energy Progress, LLC's Annual Report on its Vegetation Management Program Performance in the above-referenced dockets.

Please do not hesitate to contact me if you have any questions or need additional information.

Sincerely,

Kathleen H. Richard

Enclosure

cc: Parties of Record

CERTIFICATE OF SERVICE

I certify that a copy of Duke Energy Progress, LLC's Annual Vegetation Management Performance Report, in Docket Nos. E-2, Sub 1219 and E-2, Sub 1010, has been served by electronic mail, hand delivery, or by depositing a copy in the United States Mail, 1st Class Postage Prepaid, properly addressed to parties of record.

This the 15th day of February, 2023.

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STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH

DOCKET NO. E-2, SUB 1219 DOCKET NO. E-2, SUB 1010

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-2, SUB 1219)
In the Matter of: Application by Duke Energy Progress, LLC, for Adjustment of Rates and Charges Applicable to Electric Utility Service in North Carolina))) DUKE ENERGY PROGRESS,) LLC'S ANNUAL VEGETATION) MANAGEMENT
DOCKET NO. E-2, SUB 1010) PERFORMANCE REPORT
In the Matter of: Application by Duke Energy Progress, LLC, for Approval of Revised Vegetation Management Program))))

Pursuant to the Commission's *Order Accepting Stipulations, Granting Partial Rate Increase, and Requiring Customer Notice*, issued on April 16, 2021 in Docket No. E-2, Sub 1219 (the "April 16 Order"), Duke Energy Progress, LLC ("DEP" or the "Company") submits its Annual Vegetation Management Plan (the "Plan") detailing tree-trimming activities and spending from 2022 through 2026. The attached appendices provide the Plan's details in the format required by the Commission's April 16 Order¹.

Appendix A details target, and actual amounts trimmed in 2022 (including the

¹ In the April 16 Order (Item No. 48., pg. 204) the Commission ordered "That the Company shall file an annual report of its vegetation management performance similar to the DEC report format provided in Docket No. E-7, Subs 1146 and 1182;"

variance), target amounts for 2023, and forecasted amounts for 2024 through 2026. Appendix B details the correlated spending for each trim year.

Respectfully submitted, this 15th day of February, 2023.

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Counsel

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Duke Energy Progress Annual Mileage Report

Docket Nos. E-2 Sub 1219 and E-2 Sub 1010

Appendix A

Trimming in miles

2022 2022 2022 2023 2024 2025 2026 Total (Actuals) (Variance) (Target) (Forecast) (Forecast) (Target) Urban (3 year)

Olbali (5 year)								
On-Cycle	376	376	-	365	365	365	365	1,836
Off-Cycle	3	3	-	-	-	-	-	3
Total Urban	379	379	-	365	365	365	365	1,839
								-
Rural (7 year)								-
On-Cycle	4,591	4,515	76	4,792	4,854	4,854	4,854	23,945
Off-Cycle	167	167	-	62	-	-	-	228
Total Rural	4,758	4,682	76	4,854	4,854	4,854	4,854	24,173
								-
Trim Year								-
Total On-Cycle Miles	4,967	4,891	76	5,157	5,219	5,219	5,219	25,781
Total Off-Cycle Miles	170	170	-	62	-	-	-	231
Total Annual Work Plan	5,136	5,061	76	5,219	5,219	5,219	5,219	26,012

Negative Variance inidicates Actuals below Target in Appendix A

Appendix B

Spending in millions														
		2022 ctuals)		2022 arget)		2022 iriance)		2023 arget)		2024 orecast)	2025 orecast)	2026 orecast)		Total
Urban (3 year)														
On-Cycle	\$	4.45	\$	4.15	\$	(0.30)	\$	3.17	\$	3.30	\$ 3.43	\$ 3.57	\$	17.92
Off-Cycle	\$	0.03	\$	0.03	\$	(0.00)	\$	-	\$	-	\$ -	\$ -	\$	0.03
Total Urban	\$	4.48	\$	4.18	\$	(0.30)	\$	3.17	\$	3.30	\$ 3.43	\$ 3.57	\$	17.96
													\$	-
Rural (7 year)													\$	-
On-Cycle	\$	39.28	\$	36.06	\$	(3.21)	\$	41.67	\$	43.90	\$ 45.65	\$ 47.48	\$	217.98
Off-Cycle	\$	1.43	\$	1.33	\$	(0.09)	\$	0.54	\$	-	\$ -	\$ -	\$	1.96
Total Rural	\$	40.70	\$	37.39	\$	(3.31)	\$	42.21	\$	43.90	\$ 45.65	\$ 47.48	\$	219.94
													\$	-
Trim Year													\$	-
Total On-Cycle Miles	\$	43.72	\$	40.21	\$	(3.51)	\$	44.85	\$	47.20	\$ 49.09	\$ 51.05	\$	235.91
Total Off-Cycle Miles	\$	1.46	\$	1.36	\$	(0.10)	\$	0.54	\$	-	\$ -	\$ -	\$	2.00
Total Annual Work Plan	\$	45.18	\$	41.58	\$	(3.61)	\$	45.38	\$	47.20	\$ 49.09	\$ 51.05	\$	237.90

Negative Variance inidicates Actuals above Target in Appendix B