

INFORMATION SHEET

PRESIDING: Commissioner McKissick, Jr. Presiding, Commissioners Duffley and Kemerait

PLACE: Dobbs Building, Raleigh, NC

DATE: Tuesday, October 3, 2023

TIME: 9:00 a.m. – 9:06 a.m.

DOCKET NOS.: G-9, Sub 831

COMPANY: Piedmont Natural Gas Company, Inc.

DESCRIPTION: In the Matter of Application of Piedmont Natural Gas Company, Inc., for Annual Review of Gas Costs Pursuant to N.C.G.S. § 62-133.4(c) and Commission Rule R1-17(k) (6)

VOLUME NUMBER:

APPEARANCES

See Attached

WITNESSES

See Attached

EXHIBITS

See Attached

REPORTED BY: Kaylene Clayton
TRANSCRIBED BY: Kalyene Clayton
DATE FILED: October 16, 2023

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1 PLACE: Dobbs Building, Raleigh, North Carolina
2 DATE: Tuesday, October 3, 2023
3 TIME: 9:00 a.m. - 9:06 a.m.
4 DOCKET: G-9, Sub 831
5 BEFORE: Commissioner Floyd B. McKissick, Jr., Presiding
6 Commissioner Kimberly W. Duffley
7 Commissioner Karen M. Kemerait
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10
11

12 IN THE MATTER OF:
13 Application of Piedmont Natural Gas Company,
14 Inc., for Annual Review of Gas Costs
15 Pursuant to N.C.G.S § 62-133.4(c) and
16 Commission Rule R1-17(k) (6)
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19
20
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23
24

1 A P P E A R A N C E S:

2 FOR PIEDMONT NATURAL GAS COMPANY, INC.:

3 James H. Jeffries, IV, Esq.

4 McGuireWoods, LLP

5 501 Fayetteville Suite 500

6 Raleigh, North Carolina 27601

7

8 FOR THE USING AND CONSUMING PUBLIC:

9 Elizabeth Culpepper, Esq.

10 James Bernier, Jr., Esq.

11 Davia Newell, Esq.

12 Public Staff - North Carolina Utilities Commission

13 4326 Mail Service Center

14 Raleigh, North Carolina 27699-4300

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IDENTIFIED/ADMITTED

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NORTH CAROLINA UTILITIES COMMISSION
APPEARANCE SLIP

DATE: 10/3/23 DOCKET NO.: 6-9 SUB 831
ATTORNEY NAME and TITLE: JAMES H. JEFFRIES IV

FIRM NAME: MCGUIRE WOODS LLP
ADDRESS: 201 N. TRYON STREET, SUITE 3000
CITY: CHARLOTTE STATE: NC ZIP CODE: 28202

APPEARANCE ON BEHALF OF: PIDMONT NATURAL GAS
Co.

APPLICANT: ☒ COMPLAINANT: ☐ INTERVENOR: ☐
PROTESTANT: ☐ RESPONDENT: ☐ DEFENDANT: ☐

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Email: JJEFFRIES@MCGUIREWOODS.COM

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NORTH CAROLINA UTILITIES COMMISSION
PUBLIC STAFF - APPEARANCE SLIP

DATE: October 3, 2023

DOCKET #: G-9, Sub 831
Piedmont Natural Gas
Company, Inc.

PUBLIC STAFF ATTORNEY: Elizabeth D. Culpepper, James
Bernier, Jr., Davia Newell

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EMAIL ADDRESS BELOW:

ACCOUNTING _____
CONSUMER SERVICES _____
COMMUNICATIONS _____
ENERGY _____
ECONOMICS _____
LEGAL elizabeth.culpepper@psnsuc.nc.gov,
james.bernier@psncuc.nc.gov, davia.newell@psncuc.nc.gov
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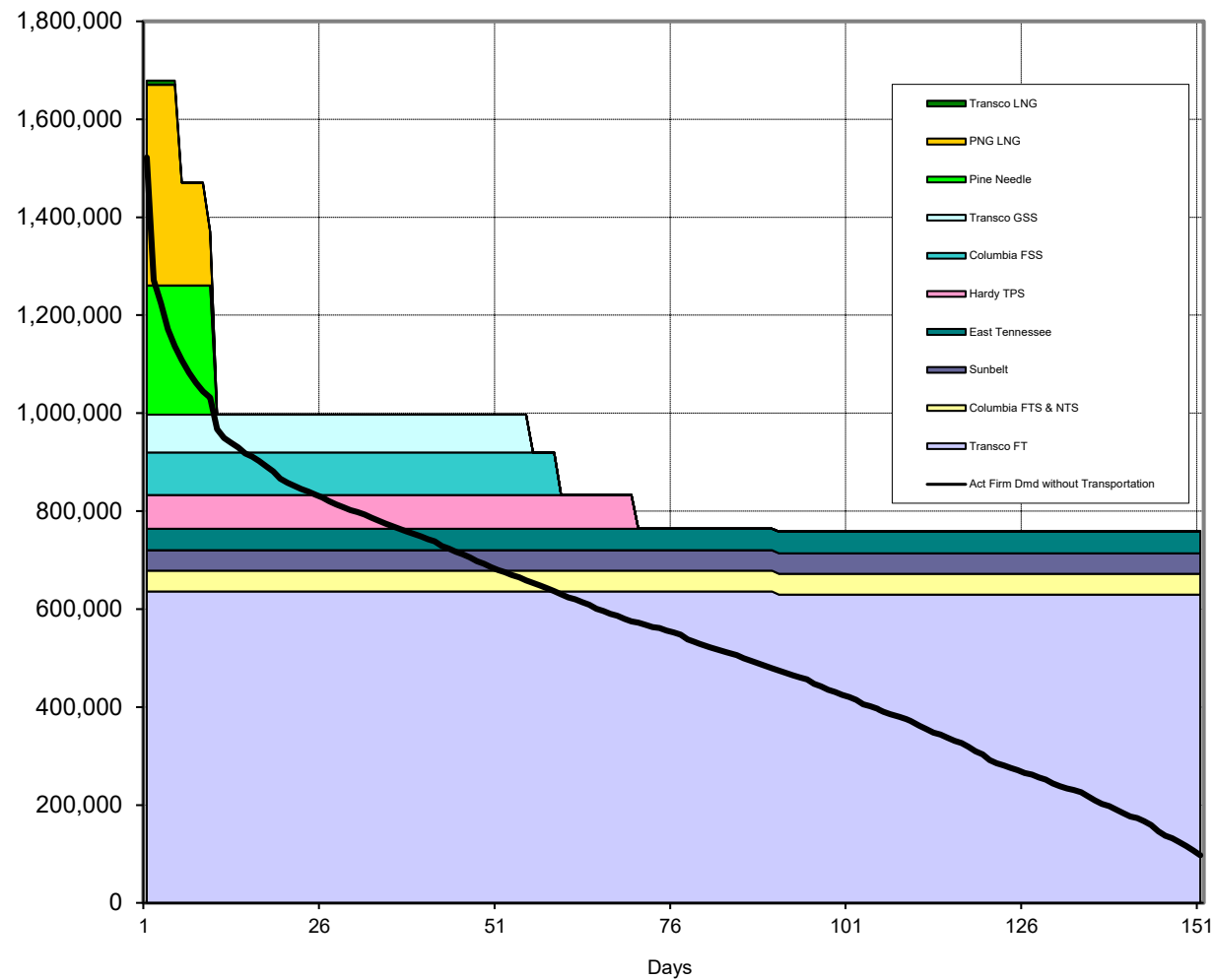
/s/ Elizabeth D. Culpepper
/s/ James Bernier, Jr.
/s/ Davia Newell

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Exhibit_(JCP-1A)

**Winter 2022 - 2023
FS Load Duration Curve
Design Winter - Total Carolinas**



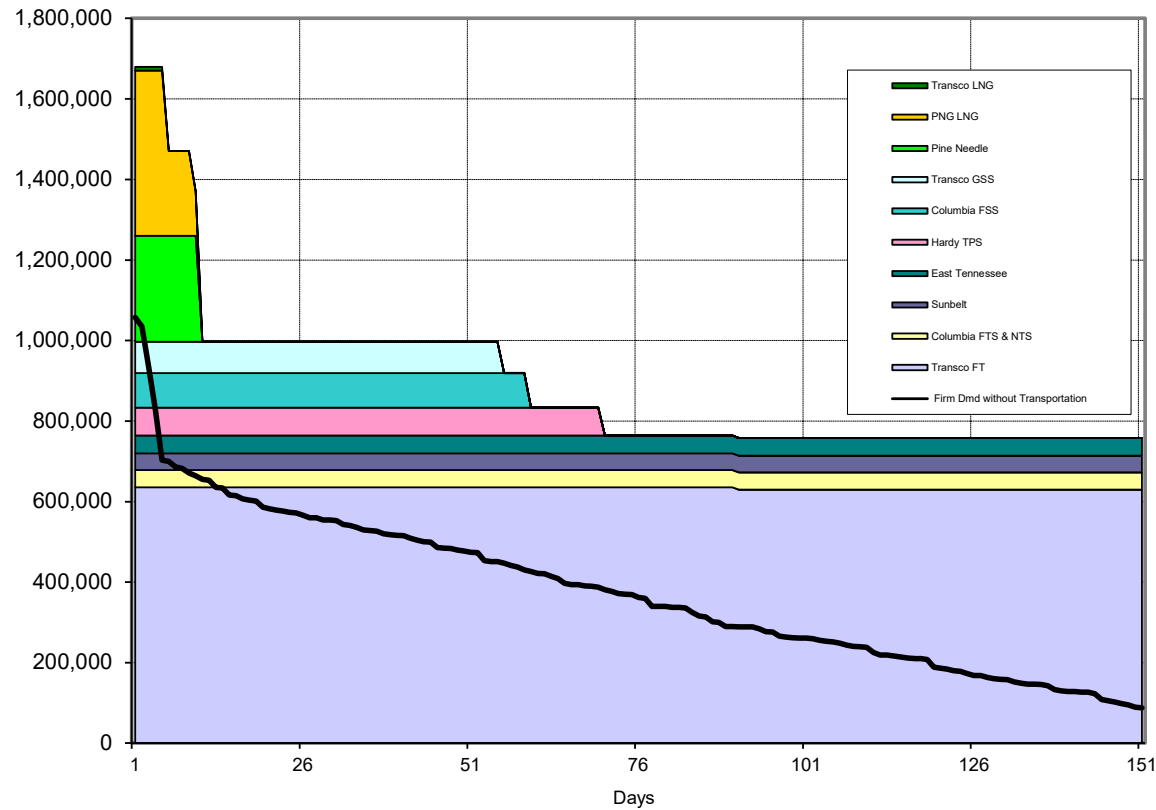
July 2022

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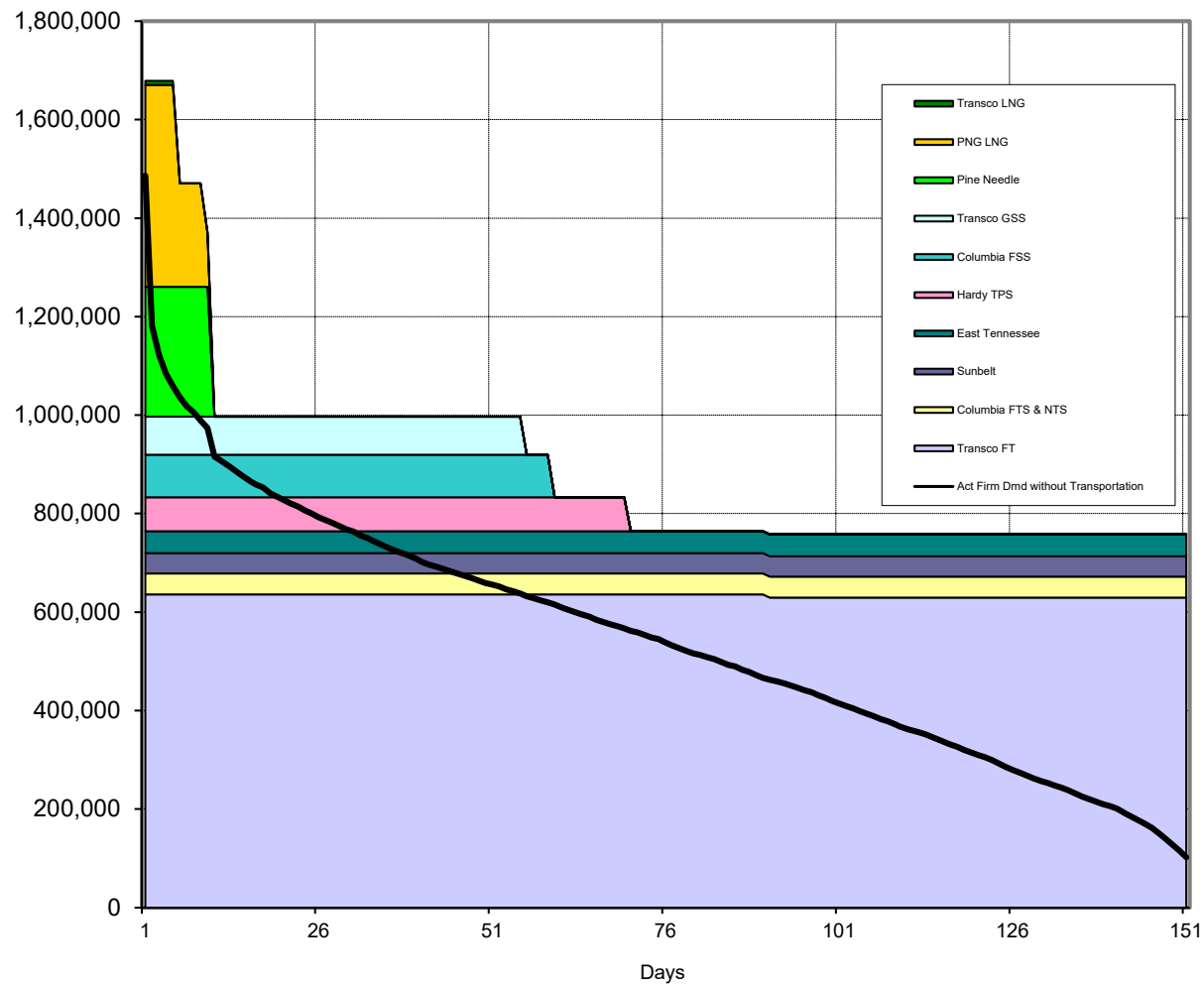
Exhibit_(JCP-1B)

**Winter 2022 - 2023
Load Duration Curve
Actual Winter - Total Carolinas**



Exhibit_(JCP-2)

**Winter 2023 - 2024
FS Load Duration Curve
Design Winter - Total Carolinas**



Exhibit_(JCP-3)

Piedmont Natural Gas Company, Inc.
Docket No. G-9 Sub 831
Design Day Temperature

Exhibit_(JCP-3)

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Aug 17 2023

Operating Area	TempW (deg. F)	HDDW
North Carolina East	9.5	55.5
North Carolina West	5.2	59.8
South Carolina	8.6	56.4
Total Carolinas (wgt. avg.)	6.7	58.3

NC East Weather Stations	Call Sign	Weight
Charlotte, NC	KCLT	29.76%
Wilmington, NC	KILM	22.27%
Greensboro, NC	KGSO	18.29%
Pope AFB, NC	KPOB	14.14%
Goldsboro, NC	KGWW	9.12%
Elizabeth City, NC	KECG	6.41%

NC West Weather Stations	Call Sign	Weight
Greensboro, NC	KGSO	52.16%
Charlotte, NC	KCLT	47.84%

SC Weather Stations	Call Sign	Weight
Greenville, SC	KGSP	91.72%
Charlotte, NC	KCLT	8.28%

Exhibit_(JCP-4A)

Winter 2022 - 2023 Design Day Start Point

Design Day Forecast 2022-2023	Demand in Dth
Baseload Usage	85,738
Usage per HDDW (Wind Adjusted Heating Degree Day)*	25,820
Estimated Firm Sales Usage	1,420,018
Winter Severity Adjustment	4,532
Total Estimated Firm Sales Usage	1,424,550
Baseload growth(shrinkage) for 2022-2023	(2,625)
Heatload growth(shrinkage) for 2022-2023	(897)
Estimated Firm Sales Usage for 2022-2023	1,421,028
Number Of Customer Adjustment	23,865
Total Design Day Sendout Estimate for 2022-2023	1,444,893

*Design Day Temperature Wind Adjusted (wgt.avg.) of 6.7 Degrees (58.3 HDDWs)

Adjustments	Demand in Dth
Total New Firm Sales Picked Up Mid-Year & Annual Elections	1,379
Total Firm Sales Moved to Transport Annual Elections	(3,776)
Total Net Number Firm Sales Picked Up	(2,396)
Firm Sales Contract Commitment - GE	333
Firm Sales Contract Commitment - City of Wilson	3,900
Firm Sales Contract Commitment - City of Rocky Mount	3,000
Total Firm Sales Contract Commitment	7,233

Exhibit_(JCP-4B)

Customer Growth for Winter Design Day 2022-2023

Actual Customer Count by Year as of March 31 Through 2022

Projected Customer Count by Year as of March 31 Through 2025

TOTAL RESIDENTIAL & COMMERCIAL CUSTOMER COUNT										
Total NC & SC	ACTUAL								PROJECTION	
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>
	<u>2025</u>									
	852,754	865,950	876,464	891,191	901,513	915,099	936,163	951,458	967,825	984,873
	1.60%	1.55%	1.21%	1.68%	1.16%	1.51%	2.30%	1.63%	1.72%	1.76%
										1,002,573
										1.80%

Exhibit_(JCP-4C)

Carolinas Design Day Demand & Supply Schedule - Winter 2022 - 2023

Design Day Temperature Wind Adjusted (wgt.avg.) of 6.7 Degrees (58.3 HDDWs)

(All Values in Dt/d)

Carolinas Demand Growth Rate

1.4281%

1.8302%

2.0067%

1.9034%

1.9277%

DEMAND				2022 - 23	2023 - 24	2024 - 25	2025 - 26	2026 - 27
System Design Day Firm Sendout				1,444,893	1,471,338	1,500,864	1,529,431	1,558,914
Mid Year Firm Sales Pick Up				1,379				
Mid Year Firm Sales Deduct (move to Firm Transport)				(3,776)				
Subtotal Sendout plus Mid Year Pickup				1,442,497	1,471,338	1,500,864	1,529,431	1,558,914
Special Contract Firm Sales Commitment				7,233	7,233	7,233	7,233	7,233
Total Firm Design Day Demand				1,449,730	1,478,571	1,508,097	1,536,664	1,566,147
Reserve Margin on Design Day Demand (5%)				72,487	73,929	75,405	76,833	78,307
Total Firm Sales Demand				1,522,216	1,552,500	1,583,502	1,613,497	1,644,454
SUPPLY CAPACITY								
Firm Transportation								
Type of Contract								
Days								
Transco	FT	365		301,016	301,016	301,016	301,016	301,016
Transco	FT	365		6,440	6,440	6,440	6,440	6,440
Transco	FT SE '94/95/96	365		129,485	129,485	129,485	129,485	129,485
Transco	Sunbelt	365		41,400	41,400	41,400	41,400	41,400
Transco	VA Southside	365		20,000	20,000	20,000	20,000	20,000
Transco	Leidy	365		100,000	100,000	100,000	100,000	100,000
Columbia Gas	FTS	365		9,801	9,801	9,801	9,801	9,801
Transco SRE (Columbia Gas Upstream)	FTS	365 ²		23,000	23,000	23,000	23,000	23,000
Columbia Gas	NTS	365		10,000	10,000	10,000	10,000	10,000
Transco SRE (East TN & MGT & Upstream)	FT	365 ²		19,578	19,578	19,578	19,578	19,578
Total Year Round FT				660,720	660,720	660,720	660,720	660,720
Transco	FT Southern Expansion	151		72,502	72,502	72,502	72,502	72,502
Transco SRE (East TN & TETCO Upstream)	FT	151 ^{1,2}		24,798	24,798	24,798	24,798	24,798
Transco	FT	90		6,314	6,314	6,314	6,314	6,314
Total Winter Only FT				103,614	103,614	103,614	103,614	103,614
Firm Transportation Subtotal				764,334	764,334	764,334	764,334	764,334
Transco SRE (Hardy Storage Upstream)	HSS	70 ²		68,835	68,835	68,835	68,835	68,835
Transco SRE (Columbia Gas Upstream)	FSS/SST	59 ²		86,368	86,368	86,368	86,368	86,368
Transco	GSS	55		77,475	77,475	77,475	77,475	77,475
Total Seasonal Storage				232,678	232,678	232,678	232,678	232,678
Peaking Capacity								
Piedmont	LNG - Huntersville	10		100,000	100,000	100,000	100,000	100,000
Piedmont	LNG - Bentonville	9		110,000	110,000	110,000	110,000	110,000
Transco	Pine Needle	10		263,400	263,400	263,400	263,400	263,400
Transco	LNG (formerly LG-A)	5		8,643	8,643	8,643	8,643	8,643
Piedmont	LNG - Robeson	5		200,000	200,000	200,000	200,000	200,000
Peaking Supplies Total				682,043	682,043	682,043	682,043	682,043
Total Capacity				1,679,055	1,679,055	1,679,055	1,679,055	1,679,055
				156,839	126,555	95,553	65,558	34,601

¹ East TN capacity is 365 days, however the upstream TETCO capacity delivering to East TN is 151 days² Transco SRE project has a target in-service date of December 1, 2024. This project will provide deliverability of 160,000 Dth per day (365 days) from Transco's South VA Lateral with upstream supply from existing non-Transco Zone 5 priced supply contracts (TCO 23,000, ENT/MGT 19,578, ETN/TETCO 24,798, TCO/FSS 81,169 and Hardy 11,455)

Oct 17 2023

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Exhibit_(JCP-5A)

Winter 2023 - 2024 Design Day Start Point

Design Day Forecast 2023-2024	Demand in Dth
Baseload Usage	97,013
Usage per HDDW (Wind Adjusted Heating Degree Day)*	25,034
Estimated Firm Sales Usage	1,395,683
Winter Severity Adjustment	6,453
Total Estimated Firm Sales Usage	1,402,136
Baseload growth(shrinkage) for 2023-2024	(3,207)
Heatload growth(shrinkage) for 2023-2024	(18,221)
Estimated Firm Sales Usage for 2023-2024	1,380,708
Number Of Customer Adjustment	25,757
Total Design Day Sendout Estimate for 2023-2024	1,406,464

*Design Day Temperature Wind Adjusted (wgt.avg.) of 6.7 Degrees (58.3 HDDWs)

Adjustments	Demand in Dth
Total New Firm Sales Picked Up Mid-Year & Annual Elections	3,845
Total Firm Sales Moved to Transport Annual Elections	(2,167)
Total Net Number Firm Sales Picked Up	1,679
Firm Sales Contract Commitment - GE	333
Firm Sales Contract Commitment - City of Wilson	3,900
Firm Sales Contract Commitment - City of Rocky Mount	3,000
Total Firm Sales Contract Commitment	7,233

Exhibit_(JCP-5B)

Exhibit__(JCP-5B)

Actual Customer Count by Year as of March 31 Through 2023
Projected Customer Count by Year as of March 31 Through 2026

	TOTAL RESIDENTIAL & COMMERCIAL CUSTOMER COUNT										
	ACTUAL								PROJECTION		
	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Total NC & SC	865,950	876,464	891,191	901,513	915,099	936,163	951,458	965,223	979,991	995,053	1,010,417
	1.55%	1.21%	1.68%	1.16%	1.51%	2.30%	1.63%	1.45%	1.53%	1.54%	1.54%

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Exhibit_(JCP-5C)

Carolinas Design Day Demand & Supply Schedule - Winter 2023 - 2024

Design Day Temperature Wind Adjusted (wgt.avg.) of 6.7 Degrees (58.3 HDDWs)

(All Values in Dth/d)		Carolinas Demand Net Growth Rate		0.3087%	0.4757%	0.6560%	0.7141%	0.7742%
DEMAND		Winter Period:	2023 - 24	2024 - 25	2025 - 26	2026 - 27	2027 - 28	
1	System Design Day Firm Sendout		1,406,464	1,413,154	1,422,425	1,432,582	1,443,673	
2	Mid Year Firm Sales Pick Up		3,845					
3	Mid Year Firm Sales Deduct (move to Firm Transport)		(2,167)					
4	Subtotal Sendout plus Mid Year Pickup		1,408,143	1,413,154	1,422,425	1,432,582	1,443,673	
5	Special Contract Firm Sales Commitment		7,233	7,233	7,233	7,233	7,233	
6	Total Firm Design Day Demand		1,415,376	1,420,387	1,429,658	1,439,815	1,450,906	
7	Reserve Margin on Design Day Demand (5%)		70,769	71,019	71,483	71,991	72,545	
8	Total Firm Sales Demand		1,486,145	1,491,407	1,501,141	1,511,806	1,523,452	
9								
10	SUPPLY CAPACITY							
11								
12	Firm Transportation	Type of Contract	Days					
13	Transco	FT	365	301,016	301,016	301,016	301,016	301,016
14	Transco	FT	365	6,440	6,440	6,440	6,440	6,440
15	Transco	FT SE '94/95/96	365	129,485	129,485	129,485	129,485	129,485
16	Transco	Sunbelt	365	41,400	41,400	41,400	41,400	41,400
17	Transco	VA Southside	365	20,000	20,000	20,000	20,000	20,000
18	Transco	Leidy	365	100,000	100,000	100,000	100,000	100,000
19	Columbia Gas	FTS	365	9,801	9,801	9,801	9,801	9,801
20	Transco SRE (Columbia Gas Upstream)	FTS	365 ²	23,000	23,000	23,000	23,000	23,000
21	Columbia Gas	NTS	365	10,000	10,000	10,000	10,000	10,000
22	Transco SRE (East TN & MGT & Upstream)	FT	365 ²	19,578	19,578	19,578	19,578	19,578
23	Total Year Round FT		660,720	660,720	660,720	660,720	660,720	
24	Transco	FT Southern Expansion	151	72,502	72,502	72,502	72,502	72,502
25	Transco SRE (East TN & TETCO Upstream)	FT	151 ^{1,2}	24,798	24,798	24,798	24,798	24,798
26	Transco	FT	90	6,314	6,314	6,314	6,314	6,314
27	Total Winter Only FT		103,614	103,614	103,614	103,614	103,614	
28								
29	Firm Transportation Subtotal		764,334	764,334	764,334	764,334	764,334	
30								
31	Transco SRE (Hardy Storage Upstream)	HSS	70 ²	68,835	68,835	68,835	68,835	68,835
32	Transco SRE (Columbia Gas Upstream)	FSS/SST	59 ²	86,368	86,368	86,368	86,368	86,368
33	Transco	GSS	55	77,475	77,475	77,475	77,475	77,475
34								
35	Total Seasonal Storage		232,678	232,678	232,678	232,678	232,678	
36								
37	Peaking Capacity							
38	Piedmont	LNG - Huntersville	10	100,000	100,000	100,000	100,000	100,000
39	Piedmont	LNG - Bentonville	9	110,000	110,000	110,000	110,000	110,000
40	Transco	Pine Needle	10	263,400	263,400	263,400	263,400	263,400
41	Transco	LNG (formerly LG-A)	5	8,643	8,643	8,643	8,643	8,643
42	Piedmont	LNG - Robeson	5	200,000	200,000	200,000	200,000	200,000
43	Peaking Supplies Total		682,043	682,043	682,043	682,043	682,043	
44								
45	Total Capacity		1,679,055	1,679,055	1,679,055	1,679,055	1,679,055	
46			192,910	187,648	177,914	167,249	155,603	

¹ East TN capacity is 365 days, however the upstream TETCO capacity delivering to East TN is 151 days² Transco SRE project has a target in-service date of December 1, 2024. This project will provide deliverability of 160,000 Dth per day (365 days) from Transco's South VA Lateral with upstream supply from existing non-Transco Zone 5 priced supply contracts (TCO 23,000, ENT/MGT 19,578, ETN/TETCO 24,798, TCO/FSS 81,169 and Hardy 11,455)

Exhibit_(JCP-6)

Piedmont Natural Gas Company, Inc.
Docket No. G-9, Sub 831
Exhibit_(JCP-6)

FERC Filing Activity: April 1, 2022 – May 31, 2023

Docket Number	Pipeline Applicant	Filed Date	Action	Description	Status of Docket
RP22-742-000	East Tennessee Natural Gas, LLC	3/31/2022	Intervened on 4/12/2022	Annual Fuel and Loss Retention Percentage Adjustment	On 4/22/2022, the Commission issued a letter order accepting the filing.
RP22-749-000	Pine Needle LNG Company, LLC	3/31/2022	Intervened on 4/12/2022	2022 Annual Fuel and Electric Power Tracker Filing	On 4/27/2022, the Commission issued a letter order accepting the filing.
RP22-755-000	East Tennessee Natural Gas, LLC	3/31/2022	Intervened on 4/12/2022	2020-2021 Cashout Report	On 4/20/2022, the Commission issued a letter order accepting the filing.
RP22-763-000	Columbia Gas Transmission, LLC	3/31/2022	Intervened on 4/12/2022	Operational Transaction Rate Adjustment Filing	On 5/3/2022, the Commission issued a letter order accepting the filing.
RP22-816-000	Transcontinental Gas Pipe Line Company, LLC	4/8/2022	Intervened on 4/15/2022	Fuel Retention for the Clermont Receipt Point	On 4/27/2022, the Commission issued a letter order accepting the filing.
RP21-552-000	Tennessee Gas Pipeline Company, L.L.C.	3/1/2021	Joint Answer filed on 4/29/2022 Joint Brief Opposing Exceptions to Initial Decision filed on 8/4/2022	2021 Fuel Tracker	Awaiting Commission Order on Initial Decision.
RP22-932-000	Midwestern Gas Transmission Company	5/24/2022	Intervened on 6/6/2022	Compliance Filing to Implement Revised Tariff Records	On 6/14/2022, the Commission issued a letter order accepting the filing.
RP19-262-002	Hardy Storage Company, LLC	11/08/2018	Joint Comments in support of Settlement filed on 6/13/2022	Amended Stipulation and Settlement Agreement	On 6/30/2022, the Commission issued a letter order accepting the amended stipulation and settlement agreement.

Piedmont Natural Gas Company, Inc.
Docket No. G-9, Sub 831
Exhibit_(JCP-6)

FERC Filing Activity: April 1, 2022 – May 31, 2023

Docket Number	Pipeline Applicant	Filed Date	Action	Description	Status of Docket
RP22-949-000	Tennessee Gas Pipeline Company, L.L.C.	5/31/2022	Intervened on 6/13/2022	Extension of PCB Adjustment Period	On 6/24/2022, the Commission issued a letter order accepting the filing.
CP22-461-000	Transcontinental Gas Pipe Line Company, LLC	5/23/2022	Intervened and Commented on 6/28/2022	Application for a Certificate of Public Convenience and Necessity for the Southside Reliability Enhancement Project	Awaiting FERC action.
RP22-985-000	Columbia Gulf Transmission, LLC	6/16/2022	Intervened on 6/28/2022	Proposed change in FERC Gas Tariff	On 7/21/2022, the Commission issued a letter order accepting the filing.
RP22-992-000	Midwestern Gas Transmission Company	6/24/2022	Intervened on 7/6/2022	Revisions for Pre-Arranged Deals and Expansion/Extension Projects	On 7/7/2022, the Commission issued a letter order accepting the filing.
RP22-1016-000	Texas Eastern Transmission, LP	6/30/2022	Intervened on 7/12/2022	Electric Power Cost Adjustment Filing	On 7/22/2022, the Commission issued a letter order accepting the filing.
RP22-1001-000	Eastern Gas Transmission and Storage, Inc.	6/30/2022	Intervened on 7/12/2022	Annual Report of Operational Sales of Gas	Awaiting FERC action.
RP22-1106-000	East Tennessee Natural Gas, LLC	8/3/2022	Intervened on 8/15/2022	MAD Service Charge and Action Alert Penalty Filing	On 9/2/2022, the Commission issued a letter order accepting the filing.
RP22-1147-000	Transcontinental Gas Pipe Line Company, LLC	8/25/2022	Intervened on 9/6/2022	2022 ACA Tracker Filing - GSS, LSS, SS-2, S-2	On 9/19/2022, the Commission issued a letter order accepting the filing.

Piedmont Natural Gas Company, Inc.
Docket No. G-9, Sub 831
Exhibit_(JCP-6)

FERC Filing Activity: April 1, 2022 – May 31, 2023

Docket Number	Pipeline Applicant	Filed Date	Action	Description	Status of Docket
RP22-1199-000	Texas Eastern Transmission, LP	9/1/2022	Intervened on 9/13/2022	Negotiated Rate Agreement with - Con Ed to Dir En Mt	On 9/21/2022, the Commission issued a letter order accepting the filing.
CP22-502-000	Transcontinental Gas Pipe Line Company, LLC	8/24/2022	Intervened on 9/16/2022	Application for a Certificate of Public Convenience and Necessity for its Commonwealth Energy Connector Project	FERC Action Pending.
CP22-501-000	Transcontinental Gas Pipe Line Company, LLC	8/22/2022	Intervened on 9/20/2022	Application for a Certificate of Public Convenience and Necessity to Construct and Operate its Southeast Energy Connector Project	FERC Action Pending.
RP22-1245-000	Tennessee Gas Pipeline Company, L.L.C.	9/27/2022	Intervened on 10/11/2022	Pipeline Safety and Greenhouse Gas Cost Adjustment Mechanism	On 10/20/2022, the Commission issued a letter order accepting the filing.
RP22-1267-000	Transcontinental Gas Pipe Line Company, LLC	9/29/2022	Intervened on 10/11/2022	Annual Cash-Out Report Period Ending July 31, 2022	On 10/19/2022, the Commission issued a letter order accepting the filing.
RP23-50-000	Texas Eastern Transmission, LP	10/20/2022	Intervened on 11/1/2022	Negotiated Rate Agreement - Piedmont	On 11/14/2022, the Commission issued a letter order accepting the filing.
RP23-100-000	Texas Eastern Transmission, LP	10/28/2022	Intervened on 11/9/2022	Compliance Filing - Docket Nos. RP88-67, et al. (Phase II/PCBs)	On 11/18/2022, the Commission issued a letter order accepting the filing.

FERC Filing Activity: April 1, 2022 – May 31, 2023

Docket Number	Pipeline Applicant	Filed Date	Action	Description	Status of Docket
RP23-190-000	Midwestern Gas Transmission Co.	11/15/2022	Intervened on 11/28/2022	Proposed Tariff Revisions to Part 8, Section 25	On 11/30/2022, the Commission issued a letter order accepting the filing.
RP21-1143-001	Transcontinental Gas Pipe Line Company, LLC	9/21/2021	Filed Request for Rehearing on 11/28/2022 Filed Answer on 12/23/2022	Petition for Declaratory Order re Transcontinental Gas Pipe Line Company, LLC	On 3/16/2023, the Commission issued an order Addressing Arguments Raised on Rehearing and Denying Request for Clarification. Petition for Review currently pending before the U.S. Court of Appeals for the District of Columbia.
RP23-264-000	Midwestern Gas Transmission Co.	12/2/2022	Intervened on 12/14/2022	Rate Filing: Update to Remove Non-Conforming Agreements	On 12/19/2022, the Commission issued a letter order accepting the filing.
RP23-468-000	Midwestern Gas Transmission Co.	2/27/2023	Intervened on 3/10/2023	Annual Fuel Retention Percentage Adjustment - 2023 Rate	On 3/16/2023, the Commission issued a letter order accepting the filing.
RP23-488-000	Transcontinental Gas Pipe Line Company, LLC	2/28/2023	Intervened on 3/10/2023	2023 Annual Transco Fuel Tracker	On 3/22/2023, the Commission issued a letter order accepting the filing.
RP23-498-000	Columbia Gulf Transmission, LLC	2/28/2023	Intervened on 3/10/2023	Annual Transportation Retainage Adjustment Filing	On 3/21/2023, the Commission issued a letter order accepting the filing.
RP23-501-000	Columbia Gas Transmission, LLC	2/28/2023	Intervened on 3/10/2023	Annual Electric Power Costs Adjustment Filing	On 3/23/2023, the Commission issued a letter order accepting the filing.

Piedmont Natural Gas Company, Inc.
Docket No. G-9, Sub 831
Exhibit_(JCP-6)

FERC Filing Activity: April 1, 2022 – May 31, 2023

Docket Number	Pipeline Applicant	Filed Date	Action	Description	Status of Docket
RP23-502-000	Columbia Gas Transmission, LLC	2/28/2023	Intervened on 3/10/2023	Annual Transportation Cost Rate Adjustment Filing	On 3/31/2023, the Commission issued a letter order accepting the filing
RP23-503-000	Columbia Gas Transmission, LLC	2/28/2023	Intervened on 3/10/2023	Annual Retainage Adjustment Mechanism	On 3/31/2023, the Commission issued a letter order accepting the filing.
RP23-522-000	Tennessee Gas Pipeline Company, L.L.C.	3/1/2023	Intervened on 3/10/2023	Annual Fuel Adjustment Filing	On 04/04/2023, the Commission issued an order holding the hearing in abeyance.
RP23-523-000	Transcontinental Gas Pipe Line Company, LLC	3/1/2023	Intervened on 3/10/2023	Annual Electric Power Tracker Filing	On 3/24/2023, the Commission issued a letter order accepting the filing.
RP23-524-000	Columbia Gas Transmission, LLC	3/1/2023	Intervened on 3/10/2023	Annual Capital Cost Recovery Mechanism Rate Filing	On 3/31/2023, the Commission issued a letter order accepting the filing.
RP23-632-000	Pine Needle LNG Company, LLC	3/31/2023	Intervened on 4/13/2023	2023 Annual Fuel and Electric Power Tracker Filing	On 4/17/2023, the Commission issued a letter order accepting the filing.
RP23-657-000	Hardy Storage Company, LLC	3/31/2023	Intervened on 4/13/2023	RAM 2023	On 4/20/2023, the Commission issued a letter order accepting the filing.
CP23-194-000	Transcontinental Gas Pipe Line Company, LLC	4/19/2023	Intervened on 5/8/2023	Application requesting the authorization to construct, install, modify, operate and maintain its Alabama Georgia Connector Project	Awaiting FERC action.
CP23-200-000	Transcontinental Gas Pipe Line Company, LLC	4/19/2023	Intervened on 5/15/2023	Application for an Order Permitting and Approving the Abandonment of Six Pipeline Segments for the Pelto Area Abandonment Project	Awaiting FERC action.

Piedmont Natural Gas Company, Inc.
Docket No. G-9, Sub 831
Exhibit_(JCP-6)

FERC Filing Activity: April 1, 2022 – May 31, 2023

Docket Number	Pipeline Applicant	Filed Date	Action	Description	Status of Docket
CP23-214-000	Columbia Gas Transmission, LLC	4/20/2023	Intervened on 5/15/2023	Application for Abandonment of the Greenwood and North Greenwood Storage Fields	Awaiting FERC action.

Exhibit_(LLM-1)

Schedule 1	Summary of Cost of Gas Expense
Schedule 2	Summary of Demand and Storage Gas Costs
Schedule 3	Summary of Commodity Gas Costs (\$)
Schedule 4	Summary of Other Cost of Gas Charges/(Credits)
Schedule 5	Summary of Demand and Storage Rate Changes
Schedule 6	Summary of Demand and Storage Capacity Level Changes
Schedule 7	Summary of Demand and Storage Cost Incurred Versus Collected
Schedule 8	Summary of Deferred Account Activity-Sales
Schedule 9	Summary of Deferred Account Activity-All Customers
Schedule 10	Summary of Gas Supply (Dts)

**Summary of Cost of Gas Expense
For the Twelve Month Period Ended May 31, 2023**

	Reporting Gas Flow	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	
	Items													Total
1	Demand and Storage Costs Expensed	11,674,405.14	11,382,497.16	11,663,399.00	11,634,264.98	15,785,421.43	11,989,814.59	12,388,512.26	13,935,596.19	12,919,572.93	12,855,529.71	12,718,136.10	11,406,496.90	150,353,646.39
2	(see Schedule 2 line 60)													
3	Commodity Costs Expensed	20,129,103.03	15,391,115.45	14,222,656.13	18,381,813.18	20,139,632.08	27,273,830.46	43,908,606.60	94,537,323.33	52,516,782.70	33,673,943.56	31,311,117.88	11,527,369.57	383,013,293.97
4	(see Schedule 3 line 102)													
5	Other Charges/(Credits)	(18,918,803.36)	(4,737,132.31)	(8,488,045.39)	(11,600,649.66)	102,836.03	21,751,748.55	43,091,165.19	(31,283,090.69)	(34,760,352.75)	(19,964,858.32)	(28,992,979.40)	(8,258,531.91)	(102,058,694.02)
6	(see Schedule 4 line 32)													
7	Total Cost of Gas Expensed	12,884,704.81	22,036,480.30	17,398,009.74	18,415,428.50	36,027,889.54	61,015,393.60	99,388,284.05	77,189,828.83	30,676,002.88	26,564,614.95	15,036,274.58	14,675,334.56	431,308,246.34

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**Summary of Demand and Storage Gas Costs
For the Twelve Month Period Ended May 31, 2023**

Reporting Gas Flow Items	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
Demand and Storage Costs:													
1 Transco Transportation Capacity Release # 1002268	(26,077.51)	(25,236.30)	(26,077.51)	(26,077.51)	(25,236.30)	(26,077.51)	-	-	-	-	-	(21,592.50)	(176,375.14)
2 Transco Transportation Demand/Capacity # 1002268	90,168.77	87,260.10	90,168.77	90,168.77	87,260.10	90,168.77	87,260.10	90,168.77	90,168.77	81,442.76	90,168.77	87,305.70	1,061,710.15
3 Transco Transportation Capacity Release # 1003702	(1,177,657.31)	(1,139,800.30)	(1,191,917.31)	(1,132,777.31)	(1,105,455.30)	(987,567.31)	(5,411,749.20)	(5,595,040.84)	(5,589,040.84)	(5,048,165.92)	(6,041,097.76)	(3,467,415.60)	(37,887,685.00)
4 Transco Transportation Demand/Capacity # 1003702	4,222,506.59	4,086,296.70	4,222,506.59	4,222,506.59	4,086,296.70	4,222,506.59	4,086,296.70	4,214,620.19	4,214,620.19	3,806,753.72	4,222,506.59	4,088,429.40	49,695,846.55
5 Transco Transportation Capacity Release # 1004189	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Transco Transportation Demand/Capacity # 1004189	-	-	-	-	-	-	739,804.80	849,423.56	849,423.56	767,221.28	764,464.96	-	3,970,338.16
7 Transco Transportation Demand/Capacity # 1004197	-	-	-	-	-	-	8,011.20	9,189.95	9,189.95	8,300.60	8,278.24	-	42,969.94
8 Transco Transportation Capacity Release # 1004995	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Transco Transportation Demand/Capacity # 1004995	-	-	-	-	-	-	-	168,540.49	168,540.49	152,230.12	-	-	489,311.10
10 Transco Transportation Capacity Release # 1011994	-	-	-	-	-	-	(1,786,320.00)	(1,845,864.00)	(1,845,864.00)	(1,667,232.00)	(1,845,864.00)	-	(8,991,144.00)
11 Transco Transportation Demand/Capacity # 1011994	52,545.62	50,850.60	52,545.62	52,545.62	50,850.60	52,545.62	50,850.60	52,545.62	52,545.62	47,460.56	52,545.62	50,870.40	618,702.10
12 Transco Transportation Capacity Release # 1012026	(1,207,487.20)	(1,168,536.00)	(1,207,487.20)	(1,207,487.20)	(1,173,186.00)	(1,069,540.30)	(5,688,000.30)	(5,882,800.31)	(5,885,415.31)	(5,317,594.28)	(6,024,450.31)	(91,750.00)	(35,923,734.41)
13 Transco Transportation Demand/Capacity # 1012026	1,533,441.66	1,483,975.80	1,533,441.66	1,533,441.66	1,483,975.80	1,533,441.66	1,483,975.80	1,533,441.66	1,533,441.66	1,385,044.08	1,533,441.66	1,484,752.80	18,055,815.90
14 Transco Transportation Capacity Release # 1020771	-	-	-	-	-	-	-	-	-	-	-	-	-
15 Transco Transportation Demand/Capacity # 1020771	290,859.36	281,476.80	290,859.36	290,859.36	281,476.80	290,859.36	281,476.80	290,859.36	290,859.36	262,711.68	290,859.36	281,744.40	3,424,902.00
16 Transco Transportation Capacity Release # 9174932	-	-	-	-	-	-	-	-	-	-	-	-	-
17 Transco Transportation Demand/Capacity # 9174932	291,412.40	282,012.00	291,412.40	291,412.40	282,012.00	291,412.40	282,012.00	291,412.40	291,412.40	263,211.20	291,412.40	282,090.00	3,431,224.00
18 Transco Transportation Demand/Capacity # 9178798	1,721,895.00	1,666,350.00	1,721,895.00	1,721,895.00	1,666,350.00	1,721,895.00	1,666,350.00	1,721,895.00	1,721,895.00	1,555,260.00	1,721,895.00	1,667,100.00	20,274,675.00
19 Transco Transportation Demand/Capacity #9180182	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Transco GSS Storage Demand/Capacity # 1000717	445,195.65	430,834.50	445,195.65	445,195.65	430,834.50	445,195.65	431,415.60	445,796.12	403,165.23	364,149.24	403,165.23	390,206.40	5,080,349.42
21 Transco ESS Storage Demand/Capacity # 1018471	251,904.76	243,778.80	251,904.76	251,904.76	243,778.80	251,904.76	243,778.80	251,904.76	251,904.76	227,526.88	251,904.76	243,778.80	2,965,975.40
22 Transco WSS Storage Demand/Capacity # 9012466	185,746.42	179,754.60	185,746.42	185,746.42	179,754.60	185,746.42	179,754.60	185,746.42	185,746.42	167,771.24	185,746.73	179,754.90	2,187,015.19
23 Transco LNG Storage Demand/Capacity # 9015489	55,220.92	53,439.60	55,220.92	55,220.92	53,439.60	55,220.92	53,439.60	55,220.92	55,220.92	49,876.96	55,220.92	53,439.60	650,181.80
24 Pine Needle Storage Demand/Capacity # 1029836	706,470.16	683,680.80	706,470.16	706,470.16	683,680.80	706,470.16	683,680.80	706,470.16	706,470.16	638,102.08	706,470.16	683,680.80	8,318,116.40
25 DTI GSS Dominion Storage Capacity Release # 300175	(69,502.62)	(69,502.62)	(69,502.62)	(69,502.62)	(69,502.62)	(69,502.62)	(69,502.62)	(69,502.62)	(69,502.62)	-	-	-	(417,015.72)
26 DTI GSS Dominion Storage Demand/Capacity # 300175	68,820.12	68,820.12	68,820.12	68,820.12	68,820.12	68,820.12	68,820.12	68,820.12	68,820.12	-	-	-	412,920.72
27 TCO Transportation Demand/Capacity # 37803	226,619.00	226,619.00	226,619.00	226,619.00	226,619.00	226,619.00	226,619.00	226,550.00	226,550.00	226,550.00	226,550.00	238,717.00	2,731,250.00
28 TCO Transportation Demand/Capacity # 78698	25,298.67	25,298.67	25,298.67	25,298.67	25,298.67	50,607.07	50,607.07	50,591.47	50,591.47	50,591.47	50,591.47	26,665.74	456,739.11
29 TCO Transportation Demand/Capacity # 78700	99,810.00	99,810.00	99,810.00	99,810.00	99,810.00	99,810.00	99,810.00	99,780.00	99,780.00	99,780.00	99,780.00	105,060.00	1,202,850.00
30 TCO Transportation Demand/Capacity # 78701	96,569.25	96,569.25	96,569.25	96,569.25	96,569.25	96,569.25	96,569.25	96,539.85	96,539.85	96,539.85	96,539.85	101,724.58	1,163,868.73
31 TCO Transportation Demand/Capacity # 79661	395,054.39	395,054.39	395,054.39	395,054.39	395,054.39	395,054.39	790,099.05	789,855.54	789,855.54	789,855.54	789,855.54	416,402.10	7,131,294.31
32 TCO FSS Carolina Storage Demand/Capacity # 38015 (79660)	463,780.48	463,780.48	463,780.48	463,780.48	463,780.48	463,780.48	463,780.48	463,780.48	463,780.48	463,780.48	463,780.48	507,363.33	5,608,948.61
33 TCO FSS Carolina Asset Manager Fee - Direct	(966,600.00)	(966,600.00)	(966,600.00)	(966,600.00)	(966,600.00)	(966,600.00)	(966,600.00)	(966,600.00)	(966,600.00)	(966,600.00)	(966,600.00)	(966,600.00)	(11,599,200.00)
34 FSS Carolina Asset Manager Fee - Shell	(29,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(29,250.00)	(351,000.00)
35 TCO Transportation Demand/Capacity # 100927	678,231.26	678,231.26	678,231.26	678,231.26	678,231.26	678,231.26	678,231.26	678,024.75	678,024.75	678,024.75	678,024.75	714,438.47	8,174,156.29
36 Hardy Storage Demand/Capacity # 92707	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	713,783.41	8,206,011.21
37 Cardinal Transportation Demand/Capacity # 1031993	49,244.12	47,655.60	49,244.12	49,244.12	47,655.60	49,244.12	49,686.30	51,342.51	51,342.51	46,373.88	51,342.51	49,611.60	591,986.96
38 Cardinal Transportation Demand/Capacity # 1031996	104,096.45	100,738.50	104,096.45	104,096.45	100,738.50	104,096.45	98,043.30	101,311.41	101,311.41	91,507.08	101,311.41	97,993.80	1,209,341.21
39 Cardinal Transportation Demand/Capacity #9124743	374,647.09	362,561.70	374,647.09	374,647.09	362,561.70	374,647.09	352,861.80	364,623.86	364,623.86	329,337.68	364,623.86	352,683.00	4,352,465.82
40 MGT Transportation Demand/Capacity # FA0342	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	36,480.00	48,970.00	48,970.00	48,970.00	486,200.00
41 MGT Transportation Demand/Capacity # FB0006	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	52,620.00	75,000.00	91,280.00	91,280.00	780,180.00
42 ETN Transportation Demand/Capacity # 410158	375,750.00	375,750.00	375,750.00	375,750.00	375,750.00	375,750.00	375,750.00	375,750.00	375,750.00	375,750.00	375,750.00	375,750.00	4,509,000.00
43 TETCO Transportation Demand/Capacity # 910473	-	-	-	-	-	-	-	135,485.95	135,485.95	135,485.95	135,485.95	-	677,429.75
44 LNG Processing Charges	63,693.00	56,529.22	50,803.74	46,036.11	50,192.21	52,647.29	49,551.40	1,222,981.14	75,535.68	1,069,956.07	68,357.64	64,453.89	2,870,737.39
45 Other Adjustments (See Sch 9 for details)	-	-	-	-	-	-	-	-	-	-	-	-	-
46 Piedmont Interconnect w/ Transco	-	-	-	-	-	-	-	-	-	-	-	-	5,202,522.00
47 Property Taxes	-	-	-	10,581.05	-	-	-	33,135.77	-	-	-	-	43,716.82
48 Transco - Leidy Southeast Asset Manager Fee	(308,450.00)	(298,500.00)	(308,450.00)	(308,450.00)	(298,500.00)	(308,450.00)	(298,500.00)	(308,450.00)	(308,450.00)	(278,600.00)	(308,450.00)	(298,500.00)	(3,631,750.00)
49 Transco - Virginia Southside Asset Manager Fee	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.33)	(52,083.37)	(83,333.33)	(83,333.33)	(83,333.33)	(83,333.33)	(83,333.33)	(83,333.33)	(812,500.00)
50 WSS Asset Manager Fee	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(125,000.00)	(1,500,000.00)
51 BP Energy Zone 4 - Zone 5	-	-	-	-	-	-	(1,530,000.00)	(1,530,000.00)	(1,530,000.00)	(1,530,000.00)	(1,530,000.00)	-	(7,650,000.00)
52 Direct Zone 4 - Zone 5	-	-	-	-	-	-	(3,722,000.00)	(3,722,000.00)	(3,722,000.00)	(3,722,000.00)	(3,722,000.00)	-	(18,610,000.00)
53 Twin Eagle Zone 4 - Zone 5	-	-	-	-	-	-	(9,301,600.00)	(9,301,600.00)	(9,301,600.00)	(9,301,600.00)	(9,301,600.00)	-	(46,508,000.00)
54 MGT/ETN Asset Manager Fee	(256,944.44)	(256,944.44)	(256,944.44)	(256,944.44)	(256,944.44)	(256,944.44)	(256,944.44)	(256,944.44)	(256,944.44)	(256,944.44)	(256,944.44)	(256,944.44)	(3,083,333.28)
55 ETN/TETCO Asset Manager Fee	(286,111.11)	(286,111.11)	(286,111.11)	(286,111.11)	(286,111.11)	(286,111.11)	(286,111.11)	(286,111.11)	(286,111.11)	(286,111.11)	(286,111.11)	(286,111.11)	(3,433,333.32)
56 Subtotal	9,166,701.03	8,912,447.80	9,139,551.77	9,164,573.00	14,098,395.60	9,864,113.05	(14,977,254.90)	(13,613,054.70)	(14,799,531.82)	(13,557,354.71)	(15,626,525.87)	7,731,620.95	(4,496,318.80)
57 Net Capacity Release	4,505,163.52	4,417,564.10	4,519,423.52	4,460,283.52	4,387,869.10	4,177,126.66	29,485,408.38	29,932,994.03	29,929,609.03	28,612,431.08	30,520,700.95	5,626,496.98	180,575,070.87
58 Total Demand and Storage Incurred	13,671,864.55	13,330,011.90	13,658,975.29	13,624,856.52	18,486,264.70	14,041,239.71	14,508,153.48	16,319,939.33	15,130,077.21	15,055,076.37	14,894,175.08	13,358,117.93	176,078,752.07
59 NC Allocation Factor %	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%
60 Total NC Demand and Storage Incurred	11,674,405.14	11,382,497.16	11,663,399.00	11,634,264.98	15,785,421.43	11,989,814.59	12,388,512.26	13,935,596.19	12,919,572.93	12,855,529.71	12,718,136.10	11,406,496.90	150,353,646.39

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Summary of Commodity Gas Costs
For the Twelve Month Period Ended May 31, 2023

		Reporting	June	July	August	September	October	November	December	January	February	March	April	May	Total
		Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	
		Items													
1	Supplier 1		-	-	-	-	-	-	14,325.00	-	-	-	-	-	14,325.00
2	Supplier 2		805,952.75	188,000.00	1,597,706.00	526,411.00	-	1,158,375.00	1,564,744.50	4,100,382.50	634,451.00	928,571.44	575,368.50	52,560.00	12,132,522.69
3	Supplier 3		21,908,706.88	26,195,839.78	19,656,969.61	26,374,095.68	27,472,478.23	20,653,535.76	14,629,210.34	20,042,321.82	13,864,713.35	7,978,458.88	6,919,780.32	5,035,260.57	210,731,371.22
4	Supplier 4		947,608.40	1,016,384.69	1,101,100.00	179,200.00	-	839,950.20	499,110.00	1,428,000.00	-	34,200.00	-	63,281.25	6,108,834.54
5	Supplier 5		-	-	-	-	-	-	1,106,300.00	2,232,893.50	601,450.00	333,700.00	348,837.50	-	4,623,181.00
6	Supplier 6		181,712.50	-	95,898.00	18,740.00	46,549.00	89,312.50	15,800.00	-	174,837.00	-	33,120.00	-	655,969.00
7	Supplier 7		6,892.50	-	-	14,280.00	-	-	-	-	-	816.00	-	-	21,988.50
8	Supplier 8		433,301.00	25,375.00	1,241,037.50	241,700.00	168,493.50	458,130.50	2,267,124.50	2,853,748.00	2,104,225.00	1,151,775.00	1,293,800.00	-	12,238,710.00
9	Supplier 9		-	-	152,700.00	-	-	-	-	70,500.00	190,500.00	-	-	-	413,700.00
10	Supplier 10		3,403,867.31	16,098,353.00	4,859,986.56	6,997,547.54	8,877,566.50	2,183,938.92	4,418,248.15	7,388,029.63	2,480,634.86	2,061,068.29	2,081,313.67	-	60,850,554.43
11	Supplier 11		2,919,000.00	-	-	-	-	-	320,400.00	-	-	-	-	102,412.50	3,341,812.50
12	Supplier 12		4,581,196.38	4,157,773.88	4,175,786.54	5,009,041.00	3,986,446.06	2,888,786.80	2,725,292.47	5,195,858.24	1,932,432.00	946,333.76	1,205,817.28	910,316.41	37,715,080.82
13	Supplier 13		279,009.00	111,510.00	-	-	219,421.00	-	-	88,500.00	-	-	37,275.00	-	735,715.00
14	Supplier 14		125,550.00	-	838,387.50	294,550.00	-	79,460.00	-	-	-	-	-	-	1,337,947.50
15	Supplier 15		-	-	1,222,232.00	174,123.00	488,843.55	301,420.50	206,664.00	365,891.64	232,742.10	-	-	-	2,991,916.79
16	Supplier 16		-	-	2,449,700.00	-	-	-	-	5,234,926.60	3,550,506.88	1,614,987.08	1,102,033.26	-	13,952,153.82
17	Supplier 17		-	47,000.00	-	-	-	15,067.50	-	-	109,170.00	-	-	-	171,237.50
18	Supplier 18		-	-	4,847,764.89	5,209,995.00	2,945,269.50	-	-	-	-	-	-	-	13,003,029.39
19	Supplier 19		47,100.00	-	-	-	-	-	16,900.00	23,000.00	34,825.00	-	-	238,530.75	360,355.75
20	Supplier 20		-	-	-	-	-	-	-	-	-	-	-	188,250.00	188,250.00
21	Supplier 21		-	-	284,299.00	-	-	-	-	-	-	-	-	-	284,299.00
22	Supplier 22		304,315.75	-	-	325,175.00	328,851.00	-	5,688.00	-	50,358.00	10,362.50	12,000.00	16,777.00	1,053,527.25
23	Supplier 23		-	-	-	-	-	-	9,825.00	-	-	-	-	-	9,825.00
24	Supplier 24		159,915.01	44,202.00	-	153,745.00	-	270,642.35	7,905,615.78	13,420,794.00	3,263,276.65	1,898,359.00	2,244,786.09	6,930.00	29,368,265.88
25	Supplier 25		-	-	-	-	-	193,693.50	4,731,049.00	11,957,290.97	3,225,204.50	1,301,247.59	787,486.15	-	22,195,971.71
26	Supplier 26		4,664,892.00	5,894,905.03	102,500.00	97,050.00	805,257.50	-	-	167,770.00	-	-	-	-	11,732,374.53
27	Supplier 27		-	-	2,278,328.81	1,840,259.32	3,591,915.90	655,750.00	-	-	220,980.00	-	-	-	8,587,234.03
28	Supplier 28		9,927,114.52	18,794,258.88	19,629,346.52	22,226,717.71	7,094,433.82	11,308,515.54	8,151,894.30	12,436,325.41	5,402,701.25	1,443,273.73	-	1,613,554.50	118,028,136.18
29	Supplier 29		590,611.50	-	-	45,100.00	-	-	-	-	-	4,477.00	5,916.00	21,835.50	667,940.00
30	Supplier 30		152,300.00	-	-	-	274,310.00	16,367.00	161,075.00	271,200.00	146,312.25	43,150.00	-	-	1,064,714.25
31	Supplier 31		74,012.50	-	93,475.00	22,350.00	341,807.22	682,020.00	138,115.00	275,250.00	345,644.50	-	-	50,042.50	2,022,716.72
32	Supplier 32		78,500.00	281,400.00	3,803,942.70	3,515,797.00	3,969,793.00	273,260.00	-	1,007,825.00	146,362.50	246,800.00	-	-	13,323,680.20
33	Supplier 33		-	78,960.00	-	-	-	39,540.00	93,000.00	-	-	129,000.00	-	90,850.00	431,350.00
34	Supplier 34		36,073.50	145,145.00	276,450.00	629,041.50	1,938,283.50	306,173.49	-	-	-	-	-	-	3,331,166.99
35	Supplier 35		-	-	-	147,850.00	288,900.00	5,600.00	48,000.00	-	-	-	-	-	490,350.00
36	Supplier 36		-	-	-	-	-	31,625.00	-	-	-	-	-	-	31,625.00
37	Supplier 37		-	593,075.00	74,450.00	2,465,753.94	1,111,504.10	-	-	-	-	-	-	-	4,244,783.04
38	Supplier 38		376,740.25	1,839,464.27	39,200.00	303,100.00	62,000.00	1,767,216.78	65,000.00	-	128,691.00	-	145,500.00	-	4,726,912.30
39	Supplier 39		1,252,850.00	7,043,381.73	740,475.00	-	-	5,029,290.30	1,090,975.00	2,450,225.00	1,377,325.00	44,675.00	-	-	19,029,197.03
40	Supplier 40		915,421.34	354,821.25	793,524.00	666,451.00	172,100.00	135,600.00	-	-	38,560.00	54,507.50	65,367.50	44,425.00	3,240,777.59
41	Supplier 41		1,981,203.80	549,841.06	1,144,953.59	2,186,180.24	923,618.03	372,413.22	3,416,537.06	3,562,862.02	2,654,808.15	1,567,128.08	1,342,019.45	58,120.42	19,759,685.12
42	Supplier 42		79,263.75	-	-	115,586.25	78,113.13	-	-	75,170.00	-	7,312.00	-	22,300.00	377,745.13
43	Supplier 43		307,066.00	76,460.00	531,540.00	39,520.00	121,970.00	604,745.00	-	569.50	58,725.00	-	9,315.00	-	1,749,910.50
44	Supplier 44		-	-	-	-	73,160.00	-	-	138,954.43	6,993.00	-	-	84,500.00	303,607.43
45	Supplier 45		-	-	-	34,680.00	20,332.50	-	-	25,810.00	-	-	-	5,157.75	85,980.25
46	Supplier 46		346,550.00	816,672.65	408,000.00	245,937.50	282,100.00	218,025.00	765,336.96	729,479.22	264,209.53	-	-	-	4,076,310.86
47	Supplier 47		-	-	468,569.00	442,630.00	672,244.75	263,025.00	262,892.00	71,100.00	244,152.50	41,760.00	-	-	2,466,373.25
48	Supplier 48		988,836.50	73,000.00	-	409,500.00	447,429.75	-	149,785.00	219,446.87	2,120,862.68	592,312.50	-	32,625.00	5,033,798.30
49	Supplier 49		1,065,889.25	291,440.00	164,129.00	1,260,419.50	439,296.65	260,182.50	101,022.50	204,730.00	216,237.00	145,597.50	5,445.25	-	4,154,389.15
50	Supplier 50		-	95,384.00	2,225,964.00	766,275.00	23,117.50	8,882.50	39,199.50	-	214,462.50	271,657.00	-	-	3,644,942.00

Summary of Commodity Gas Costs
For the Twelve Month Period Ended May 31, 2023

	Reporting	June	July	August	September	October	November	December	January	February	March	April	May	
	Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	
	Items													Total
51	Supplier 51	-	-	409,500.00	-	-	-	57,750.00	-	-	-	-	-	467,250.00
52	Supplier 52	-	-	192,789.00	-	187,312.50	-	119,754.50	2,030.00	54,327.00	3,256.00	-	58,733.50	618,202.50
53	Supplier 53	714,917.00	-	159,685.00	90,700.00	168,075.00	17,242.50	-	20,884.00	29,580.00	-	33,110.00	-	1,234,193.50
54	Supplier 54	408,990.25	-	119,400.00	-	-	-	-	-	-	-	-	-	528,390.25
55	Supplier 55	1,795,393.25	27,104.10	280,050.00	361,800.00	156,064.00	47,975.00	486,155.00	2,024,332.67	391,093.00	601,490.28	-	-	6,171,457.30
56	Supplier 56	-	-	-	-	-	-	-	-	22,522.50	-	-	-	22,522.50
57	P/M Actual Imbalance	(284.16)	(8.08)	8,579.02	46,960.32	4,297.63	3,446.75	(23,454.60)	(241,951.64)	(31,995.11)	(43,106.99)	(12,866.60)	(4,352.37)	(294,735.83)
58	Pipeline Imbalance - P/M Reversal	168.00	4.00	(6,384.00)	(27,372.00)	(2,646.00)	(2,652.00)	35,419.40	450,491.25	17,754.27	91,026.40	16,073.55	6,336.75	578,219.62
59	Pipeline Imbalance - C/M	(4.00)	6,384.00	27,372.00	2,646.00	2,652.00	(35,419.40)	(450,491.25)	(17,754.27)	(91,026.40)	(16,073.55)	(6,336.75)	(127.94)	(578,179.56)
60	Frontier C/M Actual	(94.99)	(48.98)	(224.48)	64.33	30.63	49.72	103.73	(9.52)	30.06	(7.93)	5.95	(12.79)	(114.27)
61	Greer CPW C/M Actual	405.45	278.16	(1,318.38)	(932.23)	1,129.26	492.75	2,466.75	(647.82)	(418.60)	(29.51)	258.24	(330.22)	1,353.85
62	Pipeline Imbalance Transport Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Transportation Cost	337,754.43	381,396.77	382,616.68	362,203.91	312,631.09	370,139.45	503,072.91	700,200.24	621,536.27	448,363.68	391,448.15	221,001.17	5,032,364.75
64	Less: Off System Sales Cost	(27,935,383.96)	(35,943,787.43)	(33,982,911.69)	(28,995,282.48)	(21,927,664.36)	(7,786,359.19)	(9,184,515.01)	(12,007,304.39)	(7,245,645.76)	(6,017,531.76)	(3,681,625.18)	(687,896.44)	(195,395,907.65)
65	Total Commodity Cost	34,263,313.66	49,283,969.76	42,887,568.37	54,819,590.03	46,167,487.44	43,725,460.44	46,465,390.49	86,969,124.87	39,804,110.43	17,918,916.47	14,955,248.33	8,231,080.81	485,491,261.10

Summary of Commodity Gas Costs For the Twelve Month Period Ended May 31, 2023														
	Reporting	June	July	August	September	October	November	December	January	February	March	April	May	
	Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	
	Items													Total
66	Less: Storage Injections													
67	CAR LNG	-	414,051.83	3,009,126.22	2,494,271.75	-	-	-	-	-	-	-	-	5,917,449.80
68	ESS	111,408.67	279,687.19	604,770.70	1,906,463.57	2,788,900.32	3,653,715.67	600,602.40	901,449.50	309,584.43	140,456.08	148,271.35	47,924.60	11,493,234.48
69	FSSCAR	2,329,687.86	8,551,713.06	5,221,942.44	7,445,759.78	5,486,985.93	2,313,106.92	8,482.45	-	-	-	-	-	31,357,678.44
70	GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
71	GSS Transco	3,660,978.58	4,877,824.29	2,140,106.69	3,914,218.92	2,874,223.05	3,905,157.25	1,718,743.15	1,314,585.76	310,714.95	250,616.11	228,880.09	213,810.59	25,409,859.43
72	Hardy	-	8,010,981.00	-	-	3,720,861.10	-	-	-	-	-	-	-	11,731,842.10
73	LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
74	NCNG LNG	-	909,175.64	2,770,977.58	1,201,990.70	-	-	-	-	-	-	-	-	4,882,143.92
75	Pine Needle	2,609,848.30	2,972,694.63	1,709,840.61	2,829,414.68	2,295,585.95	2,613,116.06	665,015.32	351,716.30	49,210.19	104,483.95	63,608.58	167,263.71	16,431,798.28
76	ROBE LNG	-	1,622,043.45	2,850,517.64	3,008,073.35	-	-	-	-	-	-	-	-	7,480,634.44
77	WSS	2,604,813.52	3,243,243.34	8,541,155.57	8,873,847.28	6,914,092.99	2,073,948.62	796,630.55	814,143.72	157,613.99	150,950.13	81,728.47	73,847.71	34,326,015.89
78	Total Storage Injections	11,316,736.93	30,881,414.43	26,848,437.45	31,674,040.03	24,080,649.34	14,559,044.52	3,789,473.87	3,381,895.28	827,123.56	646,506.27	522,488.49	502,846.61	149,030,656.78
79	Add: Withdrawals From Storage													
80	CAR LNG	49,393.26	48,568.03	51,495.09	66,839.89	122,375.48	135,474.21	222,872.00	1,837,932.51	123,814.99	1,317,264.93	116,782.67	94,325.21	4,187,138.27
81	ESS	32,478.16	133,824.59	983,797.31	(245.91)	340,051.05	3,396,725.07	389,880.96	2,087,716.63	267,888.33	363,838.32	462,637.58	840,981.82	9,299,573.91
82	FSSCAR	-	-	-	-	-	-	1,400,152.47	9,709,697.16	6,432,019.91	5,830,616.64	5,424,555.22	-	28,797,041.40
83	GSS Dominion	-	-	-	-	-	-	3,208,034.18	-	-	-	-	-	3,208,034.18
84	GSS Transco	381,595.19	164,632.80	711,763.86	407,822.52	1,422,952.92	(162.12)	-	3,887,410.90	5,971,927.34	4,450,422.37	3,760,542.11	(717.05)	21,158,190.84
85	Hardy	-	-	-	-	-	-	-	2,188,607.92	1,487,262.32	625,313.22	1,563,285.48	-	5,864,468.94
86	LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
87	NCNG LNG	39,875.43	60,397.59	120,435.24	100,304.71	85,688.12	81,665.32	(75,828.40)	1,382,013.27	75,606.44	1,077,643.46	110,324.70	69,541.40	3,127,667.28
88	Pine Needle	(4.25)	-	-	-	-	(83.61)	1,814,334.61	1,143,721.96	3,404,485.75	31,982.95	3,714,357.50	3,278,517.13	13,387,312.04
89	ROBE LNG	64,354.35	89,282.17	120,453.33	132,606.31	98,792.98	95,072.21	97,877.89	3,071,843.15	170,738.00	2,461,687.10	88,212.62	93,506.58	6,584,426.69
90	WSS	10.41	-	-	-	-	166,799.84	1,922,554.70	2,124,735.63	4,868,606.03	5,909,328.56	6,785,699.29	3,060,864.29	24,838,598.75
91	Total Storage Withdrawals	567,702.55	496,705.18	1,987,944.83	707,327.52	2,069,860.55	3,875,490.92	8,979,878.41	27,433,679.13	22,802,349.11	22,068,097.55	22,026,397.17	7,437,019.38	120,452,452.30
92	Banked Gas - C/M	35,876.00	72,450.00	(18,858.00)	(48,432.00)	35,478.00	19,825.11	(5,828.91)	56,985.91	(7,152.55)	16,920.13	(1,072.58)	11,448.60	167,639.71
93	Banked Gas - P/M	4,284.00	(35,876.00)	(72,450.00)	18,858.00	48,432.00	(35,478.00)	(19,825.11)	5,828.91	(56,985.91)	7,152.55	(16,920.13)	1,072.58	(151,907.11)
94	Electric Compressor Costs	184,300.89	204,179.79	120,721.12	128,036.60	459,896.29	191,194.35	191,892.06	191,279.37	236,519.94	169,033.41	155,717.41	144,255.29	2,377,026.52
95	Cashout Longs	637,774.24	442,624.82	154,991.48	143,280.76	418,428.36	203,723.15	386,182.18	947,193.81	326,782.98	238,683.10	81,020.45	65,374.83	4,046,060.16
96	Reservation Charges	-	-	-	-	-	-	1,203,743.40	1,243,875.00	1,243,875.00	1,123,500.00	1,243,875.00	-	6,058,868.40
97	Commodity Cost Expensed	24,376,514.41	19,582,639.12	18,211,480.35	24,094,620.88	25,118,933.30	33,421,171.45	53,411,958.65	113,466,071.72	63,522,375.44	40,895,796.94	37,921,777.16	15,387,404.88	469,410,744.30
98	NC Allocation %	82.788%	78.539%	80.404%	81.268%	81.657%	82.844%	82.474%	83.321%	82.688%	82.348%	83.209%	82.432%	
99	Calculated NC Commodity Cost Expensed	20,180,709.30	15,379,918.86	14,642,802.37	19,581,286.37	20,511,352.29	27,687,388.49	44,051,096.28	94,541,349.28	52,525,572.37	33,676,695.01	31,554,198.83	12,684,174.83	387,016,544.28
100	NC Direct Sales to Transport Cust & Cashout Shorts	(51,606.27)	11,196.59	(420,146.24)	(1,199,473.19)	(371,720.21)	(413,558.03)	(142,489.68)	(4,025.95)	(8,789.67)	(2,751.45)	(243,080.95)	(1,156,805.26)	(4,003,250.31)
101	Other Adjustments (See Sch 9 for details)	-	-	-	-	-	-	-	-	-	-	-	-	-
102	Total NC Commodity Costs Expensed	20,129,103.03	15,391,115.45	14,222,656.13	18,381,813.18	20,139,632.08	27,273,830.46	43,908,606.60	94,537,323.33	52,516,782.70	33,673,943.56	31,311,117.88	11,527,369.57	383,013,293.97

**Summary of Other Cost of Gas Charges/(Credits)
For the Twelve Month Period Ended May 31, 2023**

	Reporting Gas Flow	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
Items														
1 NC Deferred Account Activity:														
2 Sales Activity (1)		(5,367,527.57)	5,987,290.86	(5,357,881.30)	(5,245,900.31)	8,364,997.99	18,961,937.99	7,336,872.61	46,580,258.42	(986,886.21)	(3,466,547.66)	2,556,739.41	1,678,966.20	
3 All Customers Activity (2)		(3,617,645.81)	(6,560,149.81)	(5,412,078.05)	(9,553,152.02)	(9,048,292.98)	5,863,067.86	10,565,921.20	4,687,709.79	6,042,502.98	5,323,579.32	(7,767,988.30)	(314,417.13)	
4 Total Deferred Account Activity - NC		(8,985,173.38)	(572,858.95)	(10,769,959.35)	(14,799,052.33)	(683,294.99)	24,825,005.85	17,902,793.81	51,267,968.21	5,055,616.77	1,857,031.66	(5,211,248.89)	1,364,549.07	61,251,377.48
5 Less Deferred Activity Not Effecting Cost of Gas Expense:														
6 Gas Cost Portion of Uncollectible Write-Offs (see Schedule 8)		(485,545.22)	(412,291.42)	(398,100.00)	(381,647.86)	(194,369.11)	(88,882.13)	(163,336.38)	(106,144.67)	(99,586.62)	(197,276.30)	(234,391.11)	(398,299.28)	
7 Other Sales Customers Only Activity (see Schedule 8)		-	-	-	-	-	-	-	-	-	-	-	-	
8 Hedging Account Transfer (see Schedule 8)		-	-	-	-	-	-	-	18,021,466.90	-	-	-	-	
9 Supplier Refunds (see Schedule 9)		-	-	-	-	-	-	-	-	-	69,336.53	310,357.48	-	
10 NC Portion of OSS Revenue (see Schedule 9)		25,228,695.61	22,620,142.62	18,793,565.60	14,317,747.12	5,089,972.02	7,141,427.95	17,064,725.96	5,718,788.69	6,720,775.77	2,504,631.92	495,331.43	2,201,961.25	
11 NC Portion of OSS Cost (see Schedule 9)		(23,019,214.50)	(21,789,249.32)	(18,580,598.14)	(14,043,024.45)	(4,986,579.08)	(5,907,744.19)	(7,669,124.46)	(4,647,576.44)	(3,855,989.92)	(2,357,804.81)	(440,546.08)	(1,657,411.61)	
12 Other All Customers Activity (see Schedule 9)		-	-	-	-	-	-	-	-	-	-	-	1,346,536.16	
13 Total Deferred Activity Not Effecting Cost of Gas Expense		1,723,935.89	418,601.88	(185,132.54)	(106,925.19)	(90,976.17)	1,144,801.63	9,232,265.12	18,986,534.48	2,765,199.23	18,887.34	130,751.72	1,492,786.52	35,530,729.91
14 Plus Reporting Month Estimate Commodity and Demand Costs:														
15 NC Commodity Costs		46,072,348.46	43,660,759.79	44,347,897.54	39,235,253.84	34,337,999.22	51,677,364.59	106,013,940.85	58,536,906.88	38,814,721.56	34,697,950.34	13,244,188.35	9,063,622.33	
16 NC Demand Costs		(22,510,467.92)	(20,632,789.15)	(16,365,111.86)	(6,120,158.75)	2,282,078.08	(14,340,336.59)	(15,515,573.36)	(12,437,252.06)	(10,606,956.84)	(9,971,823.54)	7,134,098.61	5,712,568.43	
17 Total Reporting Month Estimate Commodity and Demand Costs		23,561,880.54	23,027,970.64	27,982,785.68	33,115,095.09	36,620,077.30	37,337,028.00	90,498,367.49	46,099,654.82	28,207,764.72	24,726,126.80	20,378,286.96	14,776,190.76	406,331,228.80
18 Less Gas Flow Month Estimate Commodity and Demand Costs:														
19 NC Commodity Costs		44,012,589.32	46,072,348.46	43,660,759.79	44,347,897.54	39,235,253.84	34,337,999.22	51,677,364.59	106,013,940.85	58,536,906.88	38,814,721.56	34,697,950.34	13,244,188.35	
20 NC Demand Costs		(15,458,455.82)	(22,510,467.92)	(20,632,789.15)	(16,365,111.86)	(6,120,158.75)	2,282,078.08	(14,340,336.59)	(15,515,573.36)	(12,437,252.06)	(10,606,956.84)	(9,971,823.54)	7,134,098.61	
21 Total Gas Flow Month Estimate Commodity and Demand Costs		28,554,133.50	23,561,880.54	23,027,970.64	27,982,785.68	33,115,095.09	36,620,077.30	37,337,028.00	90,498,367.49	46,099,654.82	28,207,764.72	24,726,126.80	20,378,286.96	420,109,171.54
22 Unbilled Cost of Gas Accruals:														
23 Less Reversal of Prior Month (Gas Flow Month)		-	-	-	-	-	-	-	-	-	-	-	-	
24 Plus Current Month (Reporting Month)		-	-	-	-	-	-	-	-	-	-	-	-	
25 NC Unbilled Cost of Gas		-	-	-	-	-	-	-	-	-	-	-	-	-
26 Miscellaneous Items Effecting the Cost of Gas:														
27 NC Odorization		-	-	-	-	-	-	-	-	-	-	-	-	
28 NC Ratepayers Portion of Capacity Release Margins		(3,269,047.40)	(3,200,564.99)	(3,278,179.86)	(3,240,305.12)	(3,181,547.57)	(3,058,964.40)	(18,883,192.67)	(19,169,837.70)	(19,167,669.86)	(18,324,116.17)	(19,546,219.90)	(3,685,003.52)	
29 Sales to Transport Customers/Cashout Shorts		51,606.27	(11,196.59)	420,146.24	1,199,473.19	371,720.21	413,558.03	142,489.68	4,025.95	8,789.67	2,751.45	243,080.95	1,156,805.26	
30 Other NC Reporting Month Estimate Miscellaneous Items		-	-	-	-	-	-	-	-	-	-	-	-	
31 Total Miscellaneous Items Effecting the Cost of Gas		(3,217,441.13)	(3,211,761.58)	(2,858,033.62)	(2,040,831.93)	(2,809,827.36)	(2,645,406.37)	(18,740,702.99)	(19,165,811.75)	(19,158,880.19)	(18,321,364.72)	(19,303,138.95)	(2,528,198.26)	(114,001,398.85)
32 Total NC Other Cost of Gas Expense		(18,918,803.36)	(4,737,132.31)	(8,488,045.39)	(11,600,649.66)	102,836.03	21,751,748.55	43,091,165.19	(31,283,090.69)	(34,760,352.75)	(19,964,858.32)	(28,992,979.40)	(8,258,531.91)	(102,058,694.02)

(1) - From Schedule 8 - Excludes Balances & Interest
(2) - From Schedule 9 - Excludes Balances & Interest

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2023**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
1	11/1/2022	RP22-1147-000	TRANSCO - GSS WD	0.05638	0.05615	0.00023	Handled through monthly Demand True-Up		
2	4/1/2023	RP23-523	TRANSCO Demand EP 4-5	0.04530	0.00433	0.04097			
3	4/1/2023	RP23-523	TRANSCO Demand EP 4-6	0.00570	0.00545	0.00025			
4	4/1/2023	RP23-523	TRANSCO Demand EP 5-5	0.00198	0.00190	0.00008			
5	4/1/2023	RP23-523	TRANSCO Demand EP 5-6	0.00315	0.00302	0.00013			
6	4/1/2023	RP23-523	TRANSCO Demand EP 6-6	0.00117	0.00112	0.00005			
7	4/1/2023	RP23-523	TRANSCO Commodity EP 1-1	0.00498	0.00504	(0.00006)			
8	4/1/2023	RP23-523	TRANSCO Commodity EP 1-2	0.01169	0.01073	0.00096			
9	4/1/2023	RP23-523	TRANSCO Commodity EP 1-3	0.01622	0.01467	0.00155			
10	4/1/2023	RP23-523	TRANSCO Commodity EP 1-4	0.03612	0.03216	0.00396			
11	4/1/2023	RP23-523	TRANSCO Commodity EP 1-4A	0.03612	0.03216	0.00396			
12	4/1/2023	RP23-523	TRANSCO Commodity EP 1-5	0.05050	0.04520	0.00530			
13	4/1/2023	RP23-523	TRANSCO Commodity EP 1-6	0.06369	0.05624	0.00745			
14	4/1/2023	RP23-523	TRANSCO Commodity EP 2-2	0.00671	0.00569	0.00102			
15	4/1/2023	RP23-523	TRANSCO Commodity EP 2-3	0.01124	0.00963	0.00161			
16	4/1/2023	RP23-523	TRANSCO Commodity EP 2-4	0.03114	0.02712	0.00402			
17	4/1/2023	RP23-523	TRANSCO Commodity EP 2-4A	0.03114	0.02712	0.00402			
18	4/1/2023	RP23-523	TRANSCO Commodity EP 2-5	0.04552	0.04016	0.00536			
19	4/1/2023	RP23-523	TRANSCO Commodity EP 2-6	0.05871	0.05120	0.00751			
20	4/1/2023	RP23-523	TRANSCO Commodity EP 3-3	0.00453	0.00394	0.00059			
21	4/1/2023	RP23-523	TRANSCO Commodity EP 3-4	0.02443	0.02143	0.00300			
22	4/1/2023	RP23-523	TRANSCO Commodity EP 3-4A	0.02443	0.02143	0.00300			
23	4/1/2023	RP23-523	TRANSCO Commodity EP 3-5	0.03881	0.03447	0.00434			
24	4/1/2023	RP23-523	TRANSCO Commodity EP 3-6	0.05200	0.04551	0.00649			
25	4/1/2023	RP23-523	TRANSCO Commodity EP 4-4	0.01990	0.01749	0.00241			
26	4/1/2023	RP23-523	TRANSCO Commodity EP 4-4A	0.01990	0.01749	0.00241			
27	4/1/2023	RP23-523	TRANSCO Commodity EP 4-5	0.03428	0.03053	0.00375			
28	4/1/2023	RP23-523	TRANSCO Commodity EP 4-6	0.04747	0.04157	0.00590			
29	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-4A	0.00575	0.00509	0.00066			
30	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-4B	0.01048	0.00893	0.00155			
31	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-5	0.04003	0.03562	0.00441			
32	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-6	0.05322	0.04666	0.00656			
33	4/1/2023	RP23-523	TRANSCO Commodity EP 5-4A	0.03428	0.03053	0.00375			
34	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01438	0.01304	0.00134			
35	4/1/2023	RP23-523	TRANSCO Commodity EP 5-6	0.02757	0.02408	0.00349			
36	4/1/2023	RP23-523	TRANSCO Commodity EP 6-4A	0.04747	0.04157	0.00590			
37	4/1/2023	RP23-523	TRANSCO Commodity EP 6-6	0.01319	0.01104	0.00215			
38	4/1/2023	RP23-523	TRANSCO Demand EP 1-2	0.00098	0.00093	0.00005			
39	4/1/2023	RP23-523	TRANSCO Demand EP 1-3	0.00169	0.00162	0.00007			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2023**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
40	4/1/2023	RP23-523	TRANSCO Demand EP 1-4	0.00424	0.00405	0.00019			
41	4/1/2023	RP23-523	TRANSCO Demand EP 1-5	0.00622	0.00595	0.00027			
42	4/1/2023	RP23-523	TRANSCO Demand EP 1-6	0.00739	0.00707	0.00032			
43	4/1/2023	RP23-523	TRANSCO Demand EP 2-2	0.00064	0.00061	0.00003			
44	4/1/2023	RP23-523	TRANSCO Demand EP 2-3	0.00135	0.00130	0.00005			
45	4/1/2023	RP23-523	TRANSCO Demand EP 2-4	0.00390	0.00373	0.00017			
46	4/1/2023	RP23-523	TRANSCO Demand EP 2-5	0.00588	0.00563	0.00025			
47	4/1/2023	RP23-523	TRANSCO Demand EP 2-6	0.00705	0.00675	0.00030			
48	4/1/2023	RP23-523	TRANSCO Demand EP 3-3	0.00071	0.00069	0.00002			
49	4/1/2023	RP23-523	TRANSCO Demand EP 3-4	0.00326	0.00312	0.00014			
50	4/1/2023	RP23-523	TRANSCO Demand EP 3-5	0.00524	0.00502	0.00022			
51	4/1/2023	RP23-523	TRANSCO Demand EP 3-6	0.00641	0.00614	0.00027			
52	4/1/2023	RP23-523	TRANSCO Demand EP 4-4	0.00255	0.00243	0.00012			
53	4/1/2023	RP23-523	TRANSCO Demand EP 4-5	0.00453	0.00433	0.00020			
54	4/1/2023	RP23-523	TRANSCO Demand EP 4-6	0.00570	0.00545	0.00025			
55	4/1/2023	RP23-523	TRANSCO Demand EP 5-5	0.00198	0.00190	0.00008			
56	4/1/2023	RP23-523	TRANSCO Demand EP 5-6	0.00315	0.00302	0.00013			
57	4/1/2023	RP23-523	TRANSCO Demand EP 6-6	0.00117	0.00112	0.00005			
58	4/1/2023	RP23-523	TRANSCO Commodity EP 1-1	0.00498	0.00504	(0.00006)			
59	4/1/2023	RP23-523	TRANSCO Commodity EP 1-2	0.01169	0.01073	0.00096			
60	4/1/2023	RP23-523	TRANSCO Commodity EP 1-3	0.01622	0.01467	0.00155			
61	4/1/2023	RP23-523	TRANSCO Commodity EP 1-4	0.03612	0.03216	0.00396			
62	4/1/2023	RP23-523	TRANSCO Commodity EP 1-4A	0.03612	0.03216	0.00396			
63	4/1/2023	RP23-523	TRANSCO Commodity EP 1-5	0.05050	0.04520	0.00530			
64	4/1/2023	RP23-523	TRANSCO Commodity EP 1-6	0.06369	0.05624	0.00745			
65	4/1/2023	RP23-523	TRANSCO Commodity EP 2-2	0.00671	0.00569	0.00102			
66	4/1/2023	RP23-523	TRANSCO Commodity EP 2-3	0.01124	0.00963	0.00161			
67	4/1/2023	RP23-523	TRANSCO Commodity EP 2-4	0.03114	0.02712	0.00402			
68	4/1/2023	RP23-523	TRANSCO Commodity EP 2-4A	0.03114	0.02712	0.00402			
69	4/1/2023	RP23-523	TRANSCO Commodity EP 2-5	0.04552	0.04016	0.00536			
70	4/1/2023	RP23-523	TRANSCO Commodity EP 2-6	0.05871	0.05120	0.00751			
71	4/1/2023	RP23-523	TRANSCO Commodity EP 3-3	0.00453	0.00394	0.00059			
72	4/1/2023	RP23-523	TRANSCO Commodity EP 3-4	0.02443	0.02143	0.00300			
73	4/1/2023	RP23-523	TRANSCO Commodity EP 3-4A	0.02443	0.02143	0.00300			
74	4/1/2023	RP23-523	TRANSCO Commodity EP 3-5	0.03881	0.03447	0.00434			
75	4/1/2023	RP23-523	TRANSCO Commodity EP 3-6	0.05200	0.04551	0.00649			
76	4/1/2023	RP23-523	TRANSCO Commodity EP 4-4A	0.01990	0.01749	0.00241			
77	4/1/2023	RP23-523	TRANSCO Commodity EP 4-5	0.03428	0.03053	0.00375			
78	4/1/2023	RP23-523	TRANSCO Commodity EP 4-6	0.04747	0.04157	0.00590			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2023**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
79	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-4A	0.00575	0.00509	0.00066			
80	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-4B	0.01048	0.00893	0.00155			
81	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-6	0.05322	0.04666	0.00656			
82	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01438	0.01304	0.00134			
83	4/1/2023	RP23-523	TRANSCO Commodity EP 5-6	0.02757	0.02408	0.00349			
84	4/1/2023	RP23-523	TRANSCO Commodity EP 6-4A	0.04747	0.04157	0.00590			
85	4/1/2023	RP23-523	TRANSCO Commodity EP 6-6	0.01319	0.01104	0.00215			
86	4/1/2023	RP23-523	TRANSCO Demand EP 4-5	0.00453	0.00433	0.00020			
87	4/1/2023	RP23-523	TRANSCO Demand EP 4A-4A	0.00050	0.00048	0.00002			
88	4/1/2023	RP23-523	TRANSCO Demand EP 5-5	0.00198	0.00190	0.00008			
89	4/1/2023	RP23-523	TRANSCO Commodity EP 4-4	0.01990	0.01749	0.00241			
90	4/1/2023	RP23-523	TRANSCO Commodity EP 4-5	0.03428	0.03053	0.00375			
91	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-4B	0.01048	0.00893	0.00155			
92	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-5	0.04000	0.03562	0.00438			
93	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-6	0.05322	0.04666	0.00656			
94	4/1/2023	RP23-523	TRANSCO Commodity EP 4B-4B	0.00473	0.00384	0.00089			
95	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01438	0.01304	0.00134			
96	4/1/2023	RP23-523	TRANSCO Demand EP 4-4	0.00255	0.00243	0.00012			
97	4/1/2023	RP23-523	TRANSCO Demand EP 4-5	0.00453	0.00433	0.00020			
98	4/1/2023	RP23-523	TRANSCO Demand EP 4A-4A	0.00050	0.00048	0.00002			
99	4/1/2023	RP23-523	TRANSCO Demand EP 4B-4B	0.00045	0.00042	0.00003			
100	4/1/2023	RP23-523	TRANSCO Demand EP 5-5	0.00020	0.00190	(0.00170)			
101	4/1/2023	RP23-523	TRANSCO Commodity EP 4-4	0.01990	0.01749	0.00241			
102	4/1/2023	RP23-523	TRANSCO Commodity EP 4-5	0.03428	0.03053	0.00375			
103	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-4B	0.01048	0.00893	0.00155			
104	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-5	0.04003	0.03562	0.00441			
105	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01438	0.01304	0.00134			
106	4/1/2023	RP23-523	TRANSCO Demand EP 1-4	0.00757	0.00769	(0.00012)			
107	4/1/2023	RP23-523	TRANSCO Demand EP 1-5	0.01131	0.01151	(0.00020)			
108	4/1/2023	RP23-523	TRANSCO Demand EP 1-6	0.01388	0.01415	(0.00027)			
109	4/1/2023	RP23-523	TRANSCO Demand EP 2-4	0.00696	0.00708	(0.00012)			
110	4/1/2023	RP23-523	TRANSCO Demand EP 2-5	0.01070	0.01090	(0.00020)			
111	4/1/2023	RP23-523	TRANSCO Demand EP 2-6	0.01327	0.01354	(0.00027)			
112	4/1/2023	RP23-523	TRANSCO Demand EP 3-3	0.00071	0.00069	0.00002			
113	4/1/2023	RP23-523	TRANSCO Demand EP 3-4	0.00582	0.00592	(0.00010)			
114	4/1/2023	RP23-523	TRANSCO Demand EP 3-5	0.00956	0.00974	(0.00018)			
115	4/1/2023	RP23-523	TRANSCO Demand EP 3-6	0.01213	0.01238	(0.00025)			
116	4/1/2023	RP23-523	TRANSCO Commodity EP 1-6	0.06369	0.05624	0.00745			
117	4/1/2023	RP23-523	TRANSCO Commodity EP 2-4	0.03114	0.02712	0.00402			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2023**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
118	4/1/2023	RP23-523	TRANSCO Commodity EP 2-5	0.04552	0.04016	0.00536			
119	4/1/2023	RP23-523	TRANSCO Commodity EP 2-6	0.05871	0.05120	0.00751			
120	4/1/2023	RP23-523	TRANSCO Commodity EP 3-3	0.00453	0.00394	0.00059			
121	4/1/2023	RP23-523	TRANSCO Commodity EP 3-4	0.02443	0.02143	0.00300			
122	4/1/2023	RP23-523	TRANSCO Commodity EP 3-5	0.03881	0.03447	0.00434			
123	4/1/2023	RP23-523	TRANSCO Commodity EP 3-6	0.05200	0.04551	0.00649			
124	4/1/2023	RP23-523	TRANSCO Commodity EP 4-5	0.03428	0.03053	0.00375			
125	4/1/2023	RP23-523	TRANSCO Demand EP 6-6	0.00117	0.00112	0.00005			
126	4/1/2023	RP23-523	TRANSCO Commodity EP 6-6	0.01319	0.01104	0.00215			
127	4/1/2023	RP23-523	TRANSCO Demand EP 4-4	0.00255	0.00243	0.00012			
128	4/1/2023	RP23-523	TRANSCO Demand EP 4-5	0.00453	0.00433	0.00020			
129	4/1/2023	RP23-523	TRANSCO Demand EP 4A-4A	0.00050	0.00048	0.00002			
130	4/1/2023	RP23-523	TRANSCO Demand EP 5-5	0.00198	0.00190	0.00008			
131	4/1/2023	RP23-523	TRANSCO Commodity EP 4-4	0.01990	0.01749	0.00241			
132	4/1/2023	RP23-523	TRANSCO Commodity EP 4-5	0.03428	0.03053	0.00375			
133	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-4A	0.00575	0.00509	0.00066			
134	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-5	0.04003	0.03562	0.00441			
135	4/1/2023	RP23-523	TRANSCO Commodity EP 4A-6	0.05322	0.04666	0.00656			
136	4/1/2023	RP23-523	TRANSCO Commodity EP 4B-4B	0.00473	0.00384	0.00089			
137	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01438	0.01304	0.00134			
138	4/1/2023	RP23-523	TRANSCO Commodity EP 1-1	0.00498	0.00504	(0.00006)			
139	4/1/2023	RP23-523	TRANSCO Commodity EP 1-2	0.01169	0.01073	0.00096			
140	4/1/2023	RP23-523	TRANSCO Commodity EP 1-3	0.01622	0.01467	0.00155			
141	4/1/2023	RP23-523	TRANSCO Commodity EP 1-4A	0.04661	0.04178	0.00483			
142	4/1/2023	RP23-523	TRANSCO Commodity EP 1-5	0.05672	0.05115	0.00557			
143	4/1/2023	RP23-523	TRANSCO Commodity EP 1-6	0.07108	0.06331	0.00777			
144	4/1/2023	RP23-523	TRANSCO Commodity EP 2-2	0.00735	0.00630	0.00105			
145	4/1/2023	RP23-523	TRANSCO Commodity EP 2-3	0.01259	0.01093	0.00166			
146	4/1/2023	RP23-523	TRANSCO Commodity EP 2-4	0.03504	0.03085	0.00419			
147	4/1/2023	RP23-523	TRANSCO Commodity EP 2-4A	0.04129	0.03642	0.00487			
148	4/1/2023	RP23-523	TRANSCO Commodity EP 2-5	0.05140	0.04579	0.00561			
149	4/1/2023	RP23-523	TRANSCO Commodity EP 2-6	0.06576	0.05795	0.00781			
150	4/1/2023	RP23-523	TRANSCO Commodity EP 3-3	0.00524	0.00463	0.00061			
151	4/1/2023	RP23-523	TRANSCO Commodity EP 3-4	0.02769	0.02455	0.00314			
152	4/1/2023	RP23-523	TRANSCO Commodity EP 3-4A	0.03394	0.03012	0.00382			
153	4/1/2023	RP23-523	TRANSCO Commodity EP 3-5	0.04405	0.03949	0.00456			
154	4/1/2023	RP23-523	TRANSCO Commodity EP 3-6	0.05841	0.05165	0.00676			
155	4/1/2023	RP23-523	TRANSCO Commodity EP 4-4	0.02245	0.01992	0.00253			
156	4/1/2023	RP23-523	TRANSCO Commodity EP 4-4A	0.02870	0.02549	0.00321			

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	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
157	4/1/2023	RP23-523	TRANSCO Commodity EP 4-5	0.03881	0.03486	0.00395			
158	4/1/2023	RP23-523	TRANSCO Commodity EP 4-6	0.05317	0.04702	0.00615			
159	4/1/2023	RP23-523	TRANSCO Commodity EP 5-4A	0.04506	0.04043	0.00463			
160	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01636	0.01494	0.00142			
161	4/1/2023	RP23-523	TRANSCO Commodity EP 5-6	0.03072	0.02710	0.00362			
162	4/1/2023	RP23-523	TRANSCO Commodity EP 6-4A	0.05942	0.05259	0.00683			
163	4/1/2023	RP23-523	TRANSCO Commodity EP 6-6	0.01436	0.01216	0.00220			
164	4/1/2023	RP23-523	TRANSCO Commodity EP 5-6	0.03072	0.02710	0.00362			
165	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01636	0.01494	0.00142			
166	4/1/2023	RP23-523	TRANSCO Commodity EP 6-5	0.03072	0.02710	0.00362			
167	4/1/2023	RP23-523	TRANSCO Demand EP 3-4	0.00326	0.00312	0.00014			
168	4/1/2023	RP23-523	TRANSCO Demand EP 3-5	0.00524	0.00502	0.00022			
169	4/1/2023	RP23-523	TRANSCO Demand EP 4-4	0.00255	0.00243	0.00012			
170	4/1/2023	RP23-523	TRANSCO Demand EP 4-5	0.00453	0.00433	0.00020			
171	4/1/2023	RP23-523	TRANSCO Commodity EP 3-3	0.00453	0.00394	0.00059			
172	4/1/2023	RP23-523	TRANSCO Commodity EP 3-4	0.02443	0.02143	0.00300			
173	4/1/2023	RP23-523	TRANSCO Commodity EP 3-4A	0.02443	0.02143	0.00300			
174	4/1/2023	RP23-523	TRANSCO Commodity EP 3-5	0.03881	0.03447	0.00434			
175	4/1/2023	RP23-523	TRANSCO Commodity EP 4-4	0.01990	0.01749	0.00241			
176	4/1/2023	RP23-523	TRANSCO Commodity EP 4-4A	0.01990	0.01749	0.00241			
177	4/1/2023	RP23-523	TRANSCO Commodity EP 4-5	0.03428	0.03053	0.00375			
178	4/1/2023	RP23-523	TRANSCO Commodity EP 5-4A	0.03428	0.03053	0.00375			
179	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01438	0.01304	0.00134			
180	4/1/2023	RP23-523	TRANSCO Demand EP 5-5	0.00020	0.00190	(0.00170)			
181	4/1/2023	RP23-523	TRANSCO Demand EP 6-5	0.00315	0.00302	0.00013			
182	4/1/2023	RP23-523	TRANSCO Demand EP 6-6	0.00117	0.00112	0.00005			
183	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01438	0.01304	0.00134			
184	4/1/2023	RP23-523	TRANSCO Commodity EP 5-6	0.02757	0.02408	0.00349			
185	4/1/2023	RP23-523	TRANSCO Commodity EP 6-5	0.02757	0.02408	0.00349			
186	4/1/2023	RP23-523	TRANSCO Commodity EP 6-6	0.01319	0.01104	0.00215			
187	4/1/2023	RP23-523	TRANSCO Demand EP 6-4	0.00570	0.00545	0.00025			
188	4/1/2023	RP23-523	TRANSCO Commodity EP 4-4	0.01990	0.01749	0.00241			
189	4/1/2023	RP23-523	TRANSCO Commodity EP 5-4	0.03428	0.03005	0.00423			
190	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01438	0.01304	0.00134			
191	4/1/2023	RP23-523	TRANSCO Commodity EP 6-4	0.04747	0.04157	0.00590			
192	4/1/2023	RP23-523	TRANSCO Commodity EP 6-5	0.02757	0.02408	0.00349			
193	4/1/2023	RP23-523	TRANSCO Commodity EP 6-6	0.01319	0.01104	0.00215			
194	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01438	0.01304	0.00134			
195	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01438	0.01304	0.00134			

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	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
196	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01438	0.01304	0.00134			
197	4/1/2023	RP23-523	TRANSCO Demand EP 6-4	0.00570	0.00545	0.00025			
198	4/1/2023	RP23-523	TRANSCO Commodity EP 5-5	0.01438	0.01304	0.00134			
199	4/1/2023	RP23-523	TRANSCO Commodity EP 5-6	0.02757	0.02408	0.00349			
200	4/1/2023	RP23-523	TRANSCO Commodity EP 6-5	0.02757	0.02408	0.00349			
201	4/1/2023	RP23-523	TRANSCO Commodity EP 6-6	0.01319	0.01104	0.00215			
202	4/1/2023	RP23-523	TRANSCO Demand EP 6-4	0.00570	0.00545	0.00025			
203	4/1/2023	RP23-523	TRANSCO Commodity EP 4-4	0.01990	0.01749	0.00241			
204	4/1/2023	RP23-488	TRANSCO FH FUEL 1-2	0.65000	0.63000	0.02000			
205	4/1/2023	RP23-488	TRANSCO FH FUEL 1-3	0.90000	0.86000	0.04000			
206	4/1/2023	RP23-488	TRANSCO FH FUEL 1-4	2.12000	1.95000	0.17000			
207	4/1/2023	RP23-488	TRANSCO FH FUEL 1-5	2.92000	2.72000	0.20000			
208	4/1/2023	RP23-488	TRANSCO FH FUEL 2-2	0.37000	0.33000	0.04000			
209	4/1/2023	RP23-488	TRANSCO FH FUEL 2-3	0.62000	0.56000	0.06000			
210	4/1/2023	RP23-488	TRANSCO FH FUEL 2-4	1.84000	1.65000	0.19000			
211	4/1/2023	RP23-488	TRANSCO FH FUEL 2-5	2.64000	2.42000	0.22000			
212	4/1/2023	RP23-488	TRANSCO FH FUEL 3-3	0.25000	0.23000	0.02000			
213	4/1/2023	RP23-488	TRANSCO BH FUEL 3-3	0.25000	0.23000	0.02000			
214	4/1/2023	RP23-488	TRANSCO FH FUEL 3-4	1.47000	1.32000	0.15000			
215	4/1/2023	RP23-488	TRANSCO FH FUEL 3-5	2.27000	2.09000	0.18000			
216	4/1/2023	RP23-488	TRANSCO FH FUEL 4-4	1.22000	1.09000	0.13000			
217	4/1/2023	RP23-488	TRANSCO BH FUEL 4-4	1.22000	1.09000	0.13000			
218	4/1/2023	RP23-488	TRANSCO FH FUEL 4-5	2.02000	1.86000	0.16000			
219	4/1/2023	RP23-488	TRANSCO BH FUEL 5-1	1.70000	1.63000	0.07000			
220	4/1/2023	RP23-488	TRANSCO BH FUEL 5-2	1.42000	1.33000	0.09000			
221	4/1/2023	RP23-488	TRANSCO BH FUEL 5-3	1.05000	1.00000	0.05000			
222	4/1/2023	RP23-488	TRANSCO BH FUEL 5-4	0.80000	0.77000	0.03000			
223	4/1/2023	RP23-488	TRANSCO FH FUEL 5-5	0.80000	0.77000	0.03000			
224	4/1/2023	RP23-488	TRANSCO BH FUEL 5-5	0.80000	0.77000	0.03000			
225	4/1/2023	RP23-488	TRANSCO FH FUEL 1-2	0.65000	0.63000	0.02000			
226	4/1/2023	RP23-488	TRANSCO FH FUEL 1-3	0.90000	0.86000	0.04000			
227	4/1/2023	RP23-488	TRANSCO FH FUEL 1-4	2.12000	1.95000	0.17000			
228	4/1/2023	RP23-488	TRANSCO FH FUEL 1-5	2.92000	2.72000	0.20000			
229	4/1/2023	RP23-488	TRANSCO FH FUEL 2-2	0.37000	0.33000	0.04000			
230	4/1/2023	RP23-488	TRANSCO FH FUEL 2-3	0.62000	0.56000	0.06000			
231	4/1/2023	RP23-488	TRANSCO FH FUEL 2-4	1.84000	1.65000	0.19000			
232	4/1/2023	RP23-488	TRANSCO FH FUEL 3-3	0.25000	0.23000	0.02000			
233	4/1/2023	RP23-488	TRANSCO BH FUEL 3-3	0.25000	0.23000	0.02000			
234	4/1/2023	RP23-488	TRANSCO FH FUEL 3-4	1.47000	1.32000	0.15000			

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	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
235	4/1/2023	RP23-488	TRANSCO FH FUEL 3-5	2.27000	2.09000	0.18000			
236	4/1/2023	RP23-488	TRANSCO BH FUEL 4-3	0.25000	0.23000	0.02000			
237	4/1/2023	RP23-488	TRANSCO BH FUEL 4-4	1.22000	1.09000	0.13000			
238	4/1/2023	RP23-488	TRANSCO FH FUEL 4-4	1.22000	1.09000	0.13000			
239	4/1/2023	RP23-488	TRANSCO FH FUEL 4-5	2.02000	1.86000	0.16000			
240	4/1/2023	RP23-488	TRANSCO BH FUEL 5-1	1.70000	1.63000	0.07000			
241	4/1/2023	RP23-488	TRANSCO BH FUEL 5-2	1.12000	1.07000	0.05000			
242	4/1/2023	RP23-488	TRANSCO BH FUEL 5-3	1.05000	1.00000	0.05000			
243	4/1/2023	RP23-488	TRANSCO BH FUEL 5-4	0.80000	0.77000	0.03000			
244	4/1/2023	RP23-488	TRANSCO BH FUEL 5-5	0.80000	0.77000	0.03000			
245	4/1/2023	RP23-488	TRANSCO FH FUEL 5-5	0.80000	0.77000	0.03000			
246	4/1/2023	RP23-488	TRANSCO FH FUEL 4-4	2.02000	1.86000	0.16000			
247	4/1/2023	RP23-488	TRANSCO FH FUEL 4-5	1.54000	1.39000	0.15000			
248	4/1/2023	RP23-488	TRANSCO BH FUEL 5-4	0.80000	0.77000	0.03000			
249	4/1/2023	RP23-488	TRANSCO BH FUEL 5-5	0.80000	0.77000	0.03000			
250	4/1/2023	RP23-488	TRANSCO FH FUEL 5-5	0.80000	0.77000	0.03000			
251	4/1/2023	RP23-488	TRANSCO FH FUEL 4-4	1.22000	1.09000	0.13000			
252	4/1/2023	RP23-488	TRANSCO FH FUEL 4-5	2.02000	1.86000	0.16000			
253	4/1/2023	RP23-488	TRANSCO BH FUEL 5-4	0.80000	0.77000	0.03000			
254	4/1/2023	RP23-488	TRANSCO BH FUEL 5-5	0.80000	0.77000	0.03000			
255	4/1/2023	RP23-488	TRANSCO FH FUEL 5-5	0.80000	0.77000	0.03000			
256	4/1/2023	RP23-488	TRANSCO FH FUEL 1-4	2.12000	1.95000	0.17000			
257	4/1/2023	RP23-488	TRANSCO FH FUEL 1-5	2.92000	2.72000	0.20000			
258	4/1/2023	RP23-488	TRANSCO FH FUEL 2-4	1.84000	1.65000	0.19000			
259	4/1/2023	RP23-488	TRANSCO FH FUEL 2-5	2.64000	2.42000	0.22000			
260	4/1/2023	RP23-488	TRANSCO BH FUEL 3-3	0.25000	0.23000	0.02000			
261	4/1/2023	RP23-488	TRANSCO FH FUEL 3-3	0.25000	0.23000	0.02000			
262	4/1/2023	RP23-488	TRANSCO FH FUEL 3-4	1.47000	1.32000	0.15000			
263	4/1/2023	RP23-488	TRANSCO FH FUEL 3-5	2.27000	2.09000	0.18000			
264	4/1/2023	RP23-488	TRANSCO BH FUEL 4-3	0.25000	0.23000	0.02000			
265	4/1/2023	RP23-488	TRANSCO FH FUEL 4-4	2.02000	1.86000	0.16000			
266	4/1/2023	RP23-488	TRANSCO FH FUEL 4-5	1.54000	1.39000	0.15000			
267	4/1/2023	RP23-488	TRANSCO BH FUEL 5-3	1.05000	1.00000	0.05000			
268	4/1/2023	RP23-488	TRANSCO BH FUEL 5-4	0.80000	0.77000	0.03000			
269	4/1/2023	RP23-488	TRANSCO BH FUEL 5-5	0.80000	0.77000	0.03000			
270	4/1/2023	RP23-488	TRANSCO FH FUEL 5-5	1.53000	1.42000	0.11000			
271	4/1/2023	RP23-488	TRANSCO BH FUEL 6-6	0.73000	0.65000	0.08000			
272	4/1/2023	RP23-488	TRANSCO FH FUEL 6-6	0.73000	0.65000	0.08000			
273	4/1/2023	RP23-488	TRANSCO FH FUEL 4-4	2.02000	1.86000	0.16000			

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274	4/1/2023	RP23-488	TRANSCO FH FUEL 4-5	1.54000	1.39000	0.15000			
275	4/1/2023	RP23-488	TRANSCO BH FUEL 5-3	1.05000	1.00000	0.05000			
276	4/1/2023	RP23-488	TRANSCO BH FUEL 5-4	0.80000	0.77000	0.03000			
277	4/1/2023	RP23-488	TRANSCO BH FUEL 5-5	0.80000	0.77000	0.03000			
278	4/1/2023	RP23-488	TRANSCO FH FUEL 5-5	0.80000	0.77000	0.03000			
279	4/1/2023	RP23-488	TRANSCO FH FUEL 1-2	0.65000	0.63000	0.02000			
280	4/1/2023	RP23-488	TRANSCO FH FUEL 1-3	0.90000	0.86000	0.04000			
281	4/1/2023	RP23-488	TRANSCO FH FUEL 1-4	2.12000	1.95000	0.17000			
282	4/1/2023	RP23-488	TRANSCO FH FUEL 1-5	2.92000	2.72000	0.20000			
283	4/1/2023	RP23-488	TRANSCO FH FUEL 1-6	3.65000	3.37000	0.28000			
284	4/1/2023	RP23-488	TRANSCO FH FUEL 2-2	0.37000	0.33000	0.04000			
285	4/1/2023	RP23-488	TRANSCO FH FUEL 2-3	0.62000	0.56000	0.06000			
286	4/1/2023	RP23-488	TRANSCO FH FUEL 2-4	1.84000	1.65000	0.19000			
287	4/1/2023	RP23-488	TRANSCO FH FUEL 2-5	2.64000	2.42000	0.22000			
288	4/1/2023	RP23-488	TRANSCO FH FUEL 2-6	3.37000	3.07000	0.30000			
289	4/1/2023	RP23-488	TRANSCO FH FUEL 3-3	0.25000	0.23000	0.02000			
290	4/1/2023	RP23-488	TRANSCO FH FUEL 3-4	1.47000	1.32000	0.15000			
291	4/1/2023	RP23-488	TRANSCO FH FUEL 3-5	2.27000	2.09000	0.18000			
292	4/1/2023	RP23-488	TRANSCO FH FUEL 3-6	3.00000	2.74000	0.26000			
293	4/1/2023	RP23-488	TRANSCO FH FUEL 4-4	2.02000	1.86000	0.16000			
294	4/1/2023	RP23-488	TRANSCO FH FUEL 4-5	1.54000	1.39000	0.15000			
295	4/1/2023	RP23-488	TRANSCO FH FUEL 4-6	2.75000	2.51000	0.24000			
296	4/1/2023	RP23-488	TRANSCO FH FUEL 5-5	0.80000	0.77000	0.03000			
297	4/1/2023	RP23-488	TRANSCO FH FUEL 5-6	1.53000	1.42000	0.11000			
298	4/1/2023	RP23-488	TRANSCO BH FUEL 6-5	1.53000	1.42000	0.11000			
299	4/1/2023	RP23-488	TRANSCO FH FUEL 6-6	0.73000	0.65000	0.08000			
300	4/1/2023	RP23-488	TRANSCO FH FUEL1-4A	2.12000	1.95000	0.17000			
301	4/1/2023	RP23-488	TRANSCO FH FUEL2-4A	1.84000	1.65000	0.19000			
302	4/1/2023	RP23-488	TRANSCO FH FUEL3-4A	1.47000	1.32000	0.15000			
303	4/1/2023	RP23-488	TRANSCO FH FUEL4-4A	1.22000	1.09000	0.13000			
304	4/1/2023	RP23-488	TRANSCO BH FUEL 6-5	1.53000	1.42000	0.11000			
305	4/1/2023	RP23-488	TRANSCO BH FUEL 5-5	0.80000	0.77000	0.03000			
306	4/1/2023	RP23-488	TRANSCO BH FUEL 5-5	0.80000	0.77000	0.03000			
307	4/1/2023	RP23-488	TRANSCO BH FUEL 6-5	1.53000	1.42000	0.11000			
308	4/1/2023	RP23-488	TRANSCO BH FUEL 3-3	0.25000	0.23000	0.02000			
309	4/1/2023	RP23-488	TRANSCO FH FUEL 3-3	0.25000	0.23000	0.02000			
310	4/1/2023	RP23-488	TRANSCO FH FUEL 3-4	1.47000	1.32000	0.15000			
311	4/1/2023	RP23-488	TRANSCO FH FUEL 3-5	2.27000	2.09000	0.18000			
312	4/1/2023	RP23-488	TRANSCO FH FUEL 4-4	2.02000	1.86000	0.16000			

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**Summary of Demand and Storage Rate Changes
For the Twelve Month Period Ended May 31, 2023**

North Carolina Utilities Commission Action

	Effective Date of Change	FERC Docket No.	Description of Service	New Rate	Old Rate	Increase (Decrease)	Effective Date	Docket No.	Order Date
313	4/1/2023	RP23-488	TRANSCO FH FUEL 4-5	1.54000	1.39000	0.15000			
314	4/1/2023	RP23-488	TRANSCO BH FUEL 5-3	1.05000	1.00000	0.05000			
315	4/1/2023	RP23-488	TRANSCO FH FUEL 5-4	0.80000	0.77000	0.03000			
316	4/1/2023	RP23-488	TRANSCO BH FUEL 5-4	0.80000	0.77000	0.03000			
317	4/1/2023	RP23-488	TRANSCO FH FUEL 5-6	1.53000	1.42000	0.11000			
318	4/1/2023	RP23-488	TRANSCO BH FUEL 6-5	1.53000	1.42000	0.11000			
319	4/1/2023	RP23-488	TRANSCO BH FUEL 5-5	0.80000	0.77000	0.03000			
320	4/1/2023	RP23-488	TRANSCO FH FUEL 5-5	0.80000	0.77000	0.03000			
321	4/1/2023	RP23-488	TRANSCO BH FUEL 6-5	1.53000	1.42000	0.11000			
322	4/1/2023	RP23-488	TRANSCO BH FUEL 6-6	0.73000	0.65000	0.08000			
323	4/1/2023	RP23-488	TRANSCO BH FUEL 4-4	2.02000	1.86000	0.16000			
324	4/1/2023	RP23-488	TRANSCO FH FUEL 4-5	1.54000	1.39000	0.15000			
325	4/1/2023	RP23-488	TRANSCO BH FUEL 5-4	0.80000	0.77000	0.03000			
326	4/1/2023	RP23-488	TRANSCO BH FUEL 5-5	0.80000	0.77000	0.03000			
327	4/1/2023	RP23-488	TRANSCO FH FUEL 5-6	1.53000	1.42000	0.11000			
328	4/1/2023	RP23-488	TRANSCO FH FUEL 6-4	1.53000	1.42000	0.11000			
329	4/1/2023	RP23-488	TRANSCO BH FUEL 6-4	1.53000	1.42000	0.11000			
330	4/1/2023	RP23-488	TRANSCO BH FUEL 6-5	0.73000	0.65000	0.08000			
331	4/1/2023	RP23-488	TRANSCO FH FUEL 6-5	0.73000	0.65000	0.08000			
332	4/1/2023	RP23-488	TRANSCO BH FUEL 6-6	0.73000	0.65000	0.08000			
333	4/1/2023	RP23-488	TRANSCO FH FUEL 6-6	0.73000	0.65000	0.08000			
334	4/1/2023	RP23-488	TRANSCO BH FUEL 5-5	0.80000	0.77000	0.03000			
335	4/1/2023	RP23-488	TRANSCO FH FUEL 5-5	0.80000	0.77000	0.03000			

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**Summary of Demand and Storage Capacity Level Changes
For the Twelve Month Period Ended May 31, 2023**

North Carolina Utilities Commission Action								
	Effective Date of Change	Description of Service	New Capacity Level	Previous Capacity Level	Increase (Decrease) in Capacity Levels	Effective Date	Docket No.	Order Date
1	11/1/2022	DTI 700091 - Permanent Release	0	13,330	(13,330)			
2	11/1/2022	DTI 300175 - Storage Release	0	13,330 MDWQ /799,800 SCQ	(13,330)			
3								
4								

**Summary of Demand and Storage Costs Incurred Versus Collected
For the Twelve Month Period Ended May 31, 2023**

Reporting Gas Flow	June May	July June	August July	September August	October September	November October	December November	January December	February January	March February	April March	May April	Total
1 Total Demand and Storage Costs Incurred	13,671,864.55	13,330,011.90	13,658,975.29	13,624,856.52	18,486,264.70	14,041,239.71	14,508,153.48	16,319,939.33	15,130,077.21	15,055,076.37	14,894,175.08	13,358,117.93	176,078,752.07
2 NC Allocation Factor %	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	85.39%	
3													
4 NC Demand & Storage Costs Incurred ((1) x (2))	11,674,405.14	11,382,497.16	11,663,399.00	11,634,264.98	15,785,421.43	11,989,814.59	12,388,512.26	13,935,596.19	12,919,572.93	12,855,529.71	12,718,136.10	11,406,496.90	150,353,646.39
5													
6 NC Demand & Storage Costs Collected	5,794,183.14	4,207,738.03	4,245,377.05	4,291,347.78	4,520,236.37	5,384,696.84	10,407,031.24	17,309,123.59	22,940,866.56	18,137,795.69	13,858,143.59	9,958,924.19	121,055,464.07
7 Less: Previous Month NC Unbilled - Demand	(1,552,206.55)	(529,532.87)	(245,952.31)	(835,450.92)	(792,684.68)	(692,121.26)	(2,445,153.90)	(5,891,133.53)	(12,192,045.64)	(8,624,649.68)	(5,006,151.88)	(3,591,973.14)	(42,399,056.36)
8 Add: Current month NC Unbilled - Demand	529,532.87	245,952.31	835,450.92	792,684.68	692,121.26	2,445,153.90	5,891,133.53	12,192,045.64	8,624,649.68	5,006,151.88	3,591,973.14	1,352,687.14	42,199,536.95
9													
10 Total NC Demand & Storage Costs Collected	4,771,509.46	3,924,157.47	4,834,875.66	4,248,581.54	4,419,672.95	7,137,729.48	13,853,010.87	23,610,035.70	19,373,470.60	14,519,297.89	12,443,964.85	7,719,638.19	120,855,944.66
11													
12 NC Total (Over)/Under Collection Recorded ((4) - (10))	6,902,895.68	7,458,339.69	6,828,523.34	7,385,683.44	11,365,748.48	4,852,085.11	(1,464,498.61)	(9,674,439.51)	(6,453,897.67)	(1,663,768.18)	274,171.25	3,686,858.71	29,497,701.73

**Summary of Deferred Account Activity
Sales Customers Only Account
For the Twelve Month Period Ended May 31, 2023
Owed To (From) Company - - - Debit (Credit)**

	Reporting Month	Beginning Balance	Commodity Cost (Over) Under Collection	(Increment) Decrement - Sales	Benchmark Change	Gas Cost Portion of Uncollectible Write-Offs	Other	Hedging Account Transfer	Ending Balance Before Interest	Accrued Interest	Ending Balance	Hedging Deferred Account	Total Due From (To) Customers
1	June	32,917,294.92	4,844,392.84	37,589.51	-	485,545.22	-	-	38,284,822.49	191,355.69	38,476,178.18	(18,118,332.28)	20,357,845.90
2	July	38,476,178.18	(6,460,882.34)	61,300.06	-	412,291.42	-	-	32,488,887.32	190,718.61	32,679,605.93	(18,215,718.32)	14,463,887.61
3	August	32,679,605.93	4,915,175.32	44,605.98	-	398,100.00	-	-	38,037,487.23	190,052.19	38,227,539.42	(18,313,627.81)	19,913,911.61
4	September	38,227,539.42	4,814,292.09	49,960.36	-	381,647.86	-	-	43,473,439.73	219,571.38	43,693,011.11	(18,412,063.56)	25,280,947.55
5	October	43,693,011.11	(8,651,865.78)	92,498.68	-	194,369.11	-	-	35,328,013.12	212,369.00	35,540,382.12	(18,511,028.40)	17,029,353.72
6	November	35,540,382.12	(19,208,882.56)	158,062.44	-	88,882.13	-	-	16,578,444.13	140,069.35	16,718,513.48	(18,610,525.18)	(1,892,011.70)
7	December	16,718,513.48	(7,805,497.41)	305,288.42	-	163,336.38	-	-	9,381,640.87	70,144.16	9,451,785.03	(18,175,952.33)	(8,724,167.30)
8	January	9,451,785.03	(28,903,541.11)	238,604.92	-	106,144.67	-	(18,021,466.90)	(37,128,473.39)	(74,381.10)	(37,202,854.49)	2,783,326.49	(34,419,528.00)
9	February	(37,202,854.49)	716,009.06	171,290.53	-	99,586.62	-	-	(36,215,968.28)	(197,313.09)	(36,413,281.37)	3,512,652.12	(32,900,629.25)
10	March	(36,413,281.37)	3,104,008.18	165,263.18	-	197,276.30	-	-	(32,946,733.71)	(186,405.04)	(33,133,138.75)	3,824,273.26	(29,308,865.49)
11	April	(33,133,138.75)	(2,875,286.92)	84,156.40	-	234,391.11	-	-	(35,689,878.16)	(184,961.86)	(35,874,840.02)	4,426,713.51	(31,448,126.51)
12	May	(35,874,840.02)	(2,139,568.72)	62,303.24	-	398,299.28	-	-	(37,553,806.22)	(197,339.49)	(37,751,145.71)	4,662,806.88	(33,088,338.83)
	Totals		(57,651,647.35)	1,470,923.72	-	3,159,870.10	-	(18,021,466.90)		373,879.80			

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**Summary of Deferred Account Activity
All Customers Account
For the Twelve Month Period Ended May 31, 2023
Owed To (From) Company - - - Debit (Credit)**

	Reporting Month	Beginning Balance	Commodity Cost (Over) Under Collection	Fixed Gas Costs (Over) Under Collection	Fixed Costs (Increments) / Decrements	Negotiated Losses	Supplier Refunds	Capacity Release Credits	NC Portion of OSS Revenue	NC Portion of OSS Cost	Other*	Ending Balance Before Interest	Accrued Interest	Ending Balance
1	June	(36,906,871.32)	227,110.96	7,461,970.79	1,338,610.16	-	-	(3,200,564.99)	(25,228,695.61)	23,019,214.50	-	(33,289,225.51)	(188,652.01)	(33,477,877.52)
2	July	(33,477,877.52)	2,130,787.81	6,828,525.47	1,709,909.69	-	-	(3,278,179.86)	(22,620,142.62)	21,789,249.32	-	(26,917,727.71)	(162,313.19)	(27,080,040.90)
3	August	(27,080,040.90)	16,121.90	7,385,683.44	1,463,545.29	-	-	(3,240,305.12)	(18,793,565.60)	18,580,598.14	-	(21,667,962.85)	(131,010.26)	(21,798,973.11)
4	September	(21,798,973.11)	100,365.94	11,365,697.73	1,543,358.59	-	-	(3,181,547.57)	(14,317,747.12)	14,043,024.45	-	(12,245,821.09)	(91,495.38)	(12,337,316.47)
5	October	(12,337,316.47)	(34,972.21)	4,851,988.39	7,393,634.14	-	-	(3,058,964.40)	(5,089,972.02)	4,986,579.08	-	(3,289,023.49)	(41,995.79)	(3,331,019.28)
6	November	(3,331,019.28)	(238,405.05)	(1,461,537.83)	15,953,751.45	-	-	(18,883,192.67)	(7,141,427.95)	5,907,744.19	-	(9,194,087.14)	(33,661.22)	(9,227,748.36)
7	December	(9,227,748.36)	(54,354.73)	(9,705,554.31)	27,759,427.04	-	-	(19,169,837.70)	(17,064,725.96)	7,669,124.46	-	(19,793,669.56)	(77,995.06)	(19,871,664.62)
8	January	(19,871,664.62)	(628,727.19)	(6,336,899.61)	22,516,799.12	-	-	(19,167,669.86)	(5,718,788.69)	4,647,576.44	-	(24,559,374.41)	(119,408.42)	(24,678,782.83)
9	February	(24,678,782.83)	1,488.55	(1,752,452.13)	16,897,362.62	-	-	(18,324,116.17)	(6,720,775.77)	3,855,989.92	-	(30,721,285.81)	(148,887.68)	(30,870,173.49)
10	March	(30,870,173.49)	4,279.80	274,159.44	14,160,364.98	-	(69,336.53)	(19,546,219.90)	(2,504,631.92)	2,357,804.81	-	(36,193,752.81)	(180,234.30)	(36,373,987.11)
11	April	(36,373,987.11)	(70,995.45)	5,621,870.81	6,267,259.29	-	(310,357.48)	(3,685,003.52)	(495,331.43)	440,546.08	-	(28,605,998.81)	(174,633.71)	(28,780,632.52)
12	May	(28,780,632.52)	(75,257.68)	4,901,833.66	1,268,281.93	-	-	(3,889,354.98)	(2,201,961.25)	1,657,411.61	(1,346,536.16)	(28,466,215.39)	(153,850.90)	(28,620,066.29)
	Totals		1,377,442.65	29,435,285.85	118,272,304.30	-	(379,694.01)	(118,624,956.74)	(127,897,765.94)	108,954,863.00	(1,346,536.16)		(1,504,137.92)	

* Other:

Reporting Month	Journal ID	Amount	Account	(Account)	Description
May	PNGINTEXPA	1,040,903.35	Regulatory Interest Exp	All Customers Deferred Acct.	To transfer balance in interest accrued on current deferred income taxes to supplier rate change account as required by NC Prudence review of cost of gas.
May	NCDEFINT2	305,661.50	Regulatory Interest Exp	All Customers Deferred Acct.	To record interest on demand and/or demand increment/decrement proration errors prior period adjustments for years 2019, 2021, and 2022
May	NCDEFINT3	28.69	All Customers Deferred Acct.	Regulatory Interest Exp	To record interest on 10/22 Frequency Distribution True-up

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**Summary of Gas Supply (Dts)
For the Twelve Month Period Ended May 31, 2023**

	Reporting	June	July	August	September	October	November	December	January	February	March	April	May	
	Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	
	Items													Total
1	Supplier 1	-	-	-	-	-	-	5,000	-	-	-	-	-	5,000
2	Supplier 2	98,400	20,000	137,400	54,200	-	212,500	264,300	661,800	176,700	395,564	233,800	24,000	2,278,664
3	Supplier 3	3,144,640	3,043,197	3,144,612	3,144,640	3,034,628	3,144,570	2,944,620	3,125,752	3,144,639	2,840,320	3,144,640	2,870,370	36,726,628
4	Supplier 4	116,690	119,563	106,900	20,000	-	136,352	74,000	120,000	-	15,000	-	27,500	736,005
5	Supplier 5	-	-	-	-	-	-	220,500	400,300	205,000	155,000	165,000	-	1,145,800
6	Supplier 6	24,000	-	6,900	2,000	5,800	15,000	2,500	-	51,300	-	13,800	-	121,300
7	Supplier 7	1,000	-	-	1,400	-	-	-	-	-	300	-	-	2,700
8	Supplier 8	55,400	2,500	116,400	20,000	24,800	80,600	500,500	564,200	745,000	552,500	620,000	-	3,281,900
9	Supplier 9	-	-	15,000	-	-	-	-	10,000	60,000	-	-	-	85,000
10	Supplier 10	473,657	1,940,330	834,086	872,867	1,085,300	438,500	915,000	1,263,000	863,300	951,600	938,000	-	10,575,640
11	Supplier 11	360,000	-	-	-	-	-	45,000	-	-	-	-	45,000	450,000
12	Supplier 12	627,428	605,640	635,828	625,828	605,640	625,828	561,848	500,000	620,000	440,000	540,000	549,052	6,937,092
13	Supplier 13	33,900	12,600	-	-	34,400	-	-	10,000	-	-	15,000	-	105,900
14	Supplier 14	15,000	-	85,625	29,839	-	13,700	-	-	-	-	-	-	144,164
15	Supplier 15	-	-	99,885	19,700	69,133	54,800	32,700	71,889	67,027	-	-	-	415,134
16	Supplier 16	-	-	219,300	-	-	-	-	717,526	650,101	490,700	439,115	-	2,516,742
17	Supplier 17	-	5,000	-	-	-	3,000	-	-	33,600	-	-	-	41,600
18	Supplier 18	-	-	521,814	558,911	372,491	-	-	-	-	-	-	-	1,453,216
19	Supplier 19	6,000	-	-	-	-	-	2,600	2,500	10,000	-	-	109,600	130,700
20	Supplier 20	-	-	-	-	-	-	-	-	-	-	-	85,000	85,000
21	Supplier 21	-	-	28,600	-	-	-	-	-	-	-	-	-	28,600
22	Supplier 22	37,900	-	-	35,500	44,600	-	900	-	13,200	5,000	5,000	7,600	149,700
23	Supplier 23	-	-	-	-	-	-	1,500	-	-	-	-	-	1,500
24	Supplier 24	21,000	5,300	-	17,000	-	47,661	1,353,202	2,010,800	924,495	769,700	916,218	3,300	6,068,676
25	Supplier 25	-	-	-	-	-	34,800	772,300	1,809,126	950,200	536,316	308,030	-	4,410,772
26	Supplier 26	553,750	694,143	10,000	10,000	91,100	-	-	28,000	-	-	-	-	1,386,993
27	Supplier 27	-	-	249,604	197,215	428,965	107,887	-	-	69,600	-	-	-	1,053,271
28	Supplier 28	1,189,407	2,316,402	1,798,418	2,269,013	834,940	2,007,987	1,365,733	1,794,938	1,660,664	603,474	-	752,100	16,593,076
29	Supplier 29	82,900	-	-	5,000	-	-	-	-	-	2,200	2,900	9,900	102,900
30	Supplier 30	20,000	-	-	-	40,300	2,600	20,000	40,000	43,600	20,000	-	-	186,500
31	Supplier 31	9,500	-	10,000	2,500	46,604	119,500	21,500	42,500	102,200	-	-	23,700	378,004
32	Supplier 32	10,000	30,000	365,687	370,817	451,861	48,200	-	155,861	45,000	94,582	-	-	1,572,008
33	Supplier 33	-	10,500	-	-	-	6,000	15,000	-	-	30,000	-	40,000	101,500
34	Supplier 34	5,200	14,300	19,000	64,900	268,500	57,373	-	-	-	-	-	-	429,273
35	Supplier 35	-	-	-	14,688	34,737	1,000	7,500	-	-	-	-	-	57,925
36	Supplier 36	-	-	-	-	-	5,000	-	-	-	-	-	-	5,000
37	Supplier 37	-	83,224	9,791	289,667	124,841	-	-	-	-	-	-	-	507,523
38	Supplier 38	44,800	226,447	4,000	30,000	10,000	303,104	10,000	-	39,900	-	60,000	-	728,251
39	Supplier 39	150,000	879,645	85,000	-	-	869,649	195,000	485,000	425,000	20,000	-	-	3,109,294
40	Supplier 40	121,824	40,500	74,100	68,500	20,000	24,000	-	15,000	15,000	21,500	27,800	21,500	434,724
41	Supplier 41	3,349,630	3,067,118	3,231,021	3,337,309	3,120,626	3,166,254	3,655,139	3,745,002	4,026,241	3,518,328	3,725,031	2,851,550	40,793,249
42	Supplier 42	11,500	-	13,000	9,894	-	-	-	8,100	-	3,200	-	10,000	55,694
43	Supplier 43	37,300	8,000	47,000	4,000	17,000	101,000	-	100	15,000	-	3,900	-	233,300
44	Supplier 44	-	-	-	-	11,800	-	-	22,891	2,100	-	-	40,000	76,791
45	Supplier 45	-	-	-	3,400	3,000	-	-	2,900	-	-	-	2,300	11,600
46	Supplier 46	45,000	105,055	45,000	25,000	35,000	35,000	129,265	107,029	79,677	-	-	-	606,026
47	Supplier 47	-	-	39,900	45,300	85,600	45,000	42,900	20,000	72,700	18,000	-	-	369,400
48	Supplier 48	127,115	10,000	-	40,000	48,000	-	38,700	29,831	677,928	225,000	-	15,000	1,211,574
49	Supplier 49	127,955	33,500	12,200	122,900	64,791	43,000	19,600	28,500	70,300	61,500	2,300	-	586,546
50	Supplier 50	-	11,400	313,030	70,700	3,500	1,700	6,200	-	65,000	117,400	-	-	588,930
51	Supplier 51	-	-	35,000	-	-	-	10,500	-	-	-	-	-	45,500
52	Supplier 52	-	-	18,600	-	22,500	-	19,400	500	15,600	1,600	-	27,200	105,400
53	Supplier 53	85,600	-	12,000	10,000	25,000	3,300	-	4,600	10,200	-	14,000	-	164,700
54	Supplier 54	48,400	-	10,000	-	-	-	-	-	-	-	-	-	58,400
55	Supplier 55	217,400	3,246	29,700	35,000	19,600	10,000	98,000	266,256	124,152	221,880	-	-	1,025,234
56	Supplier 56	-	-	-	-	-	-	-	-	6,300	-	-	-	6,300
57	P/M Actual Imbalance	(42)	(1)	1,064	4,562	441	442	(4,504)	(57,346)	(2,680)	(13,770)	(4,253)	(1,926)	(78,013)
58	Pipeline Imbalance - P/M Reversal Estim	42	1	(1,064)	(4,562)	(441)	(442)	4,504	57,346	2,680	13,770	4,253	1,926	78,013
59	Pipeline Imbalance - C/M Estimate	(1)	1,064	4,562	441	442	(4,504)	(57,346)	(2,680)	(13,770)	(4,253)	(1,926)	(39)	(78,010)
60	C/M Actual Imbalance	(18)	(8)	(42)	5	3	6	10	(2)	5	(4)	2	(10)	(53)
61	C/M Actual Imbalance	45	24	(146)	(101)	118	75	325	(132)	(130)	(13)	96	(158)	3
62	Pipeline Imbalance Transportation Chrg	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Piedmont Fuel	(80,009)	(90,265)	(114,525)	(107,297)	(84,718)	(115,051)	(145,664)	(206,705)	(169,511)	(119,924)	(98,320)	(39,711)	(1,371,700)
64	Off-System Sales	(6,634,735)	(7,321,655)	(6,786,284)	(6,212,891)	(5,520,830)	(4,487,890)	(5,126,308)	(4,402,274)	(5,252,182)	(5,271,931)	(4,750,501)	(3,214,791)	(64,982,272)
65	Total Commodity	4,537,578	5,876,770	5,474,966	6,110,951	5,489,966	7,157,501	8,021,924	13,437,108	10,645,136	6,714,539	6,323,885	4,259,963	84,050,287

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**Summary of Gas Supply (Dts)
For the Twelve Month Period Ended May 31, 2023**

	Reporting	June	July	August	September	October	November	December	January	February	March	April	May	
	Gas Flow	May	June	July	August	September	October	November	December	January	February	March	April	
	Items													Total
66	Less: Storage Injections													
67	CAR LNG	-	50,066	389,287	280,311	-	-	-	-	-	-	-	-	719,664
68	ESS	14,716	33,739	78,526	213,587	334,250	596,112	105,054	141,734	83,495	53,524	62,775	25,110	1,742,622
69	FSSCAR	347,587	1,031,331	896,207	928,776	670,798	464,354	1,484	-	-	-	-	-	4,340,537
70	GSS Dominion	-	-	-	-	-	-	-	-	-	-	-	-	-
71	GSS Transco	484,828	589,813	276,863	439,995	346,196	640,490	300,693	206,691	83,576	95,503	97,502	112,449	3,674,599
72	Hardy	-	966,120	-	-	454,880	-	-	-	-	-	-	-	1,421,000
73	LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
74	NCNG LNG	-	109,935	358,478	135,082	-	-	-	-	-	-	-	-	603,495
75	Pine Needle	342,974	356,694	219,504	315,537	274,380	425,289	115,452	54,876	13,170	39,510	26,889	87,284	2,271,559
76	ROBE LNG	-	196,133	368,768	338,053	-	-	-	-	-	-	-	-	902,954
77	WSS	343,356	391,266	922,559	972,150	839,742	338,610	139,035	127,711	38,644	57,390	34,468	38,440	4,243,371
78	Total Storage Injections	1,533,461	3,725,097	3,510,192	3,623,491	2,920,246	2,464,855	661,718	531,012	218,885	245,927	221,634	263,283	19,919,801
79	Add: Withdrawals From Storage													
80	CAR LNG	15,095	12,568	8,960	10,170	18,620	20,613	33,911	279,650	18,839	200,428	17,769	14,352	650,975
81	ESS	6,138	23,638	162,058	(44)	41,400	459,400	53,868	291,667	39,269	55,381	73,793	136,747	1,343,315
82	FSSCAR	-	-	-	-	-	-	205,520	1,422,467	942,523	854,365	794,962	-	4,219,837
83	GSS Dominion	-	-	-	-	-	-	799,800	-	-	-	-	-	799,800
84	GSS Transco	66,842	24,884	104,615	56,282	191,799	(33)	-	548,551	852,465	650,367	568,056	(86)	3,063,742
85	Hardy	-	-	-	-	-	-	-	478,135	324,915	136,610	341,525	-	1,281,185
86	LNG (Transco)	-	-	-	-	-	-	-	-	-	-	-	-	-
87	NCNG LNG	11,413	13,603	20,943	16,257	13,888	13,236	(12,290)	223,991	12,254	174,660	17,881	11,271	517,107
88	Pine Needle	(1)	-	-	-	-	(22)	250,572	158,190	472,123	4,495	527,036	487,036	1,899,429
89	ROBE LNG	13,601	14,120	17,259	17,534	13,063	12,571	12,942	406,177	22,576	325,499	11,664	12,364	879,370
90	WSS	3	-	-	-	-	23,030	267,099	295,656	679,440	830,407	958,824	435,770	3,490,229
91	Total Storage Withdrawals	113,091	88,813	313,835	100,199	278,770	528,795	1,611,422	4,104,484	3,364,404	3,232,212	3,311,510	1,097,454	18,144,989
92	Banked Gas - C/M	8,969	12,075	(3,143)	(8,072)	5,913	2,521	(742)	8,602	(1,082)	4,477	(326)	3,490	32,682
93	Banked Gas - P/M	1,071	(8,969)	(12,075)	3,143	8,072	(5,913)	(2,521)	742	(8,602)	1,082	(4,477)	326	(28,121)
94	Property Taxes (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
95	Electric Compressor Costs (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
96	Cashout Longs	119,175	127,317	127,975	127,556	140,913	125,478	192,735	352,458	192,571	188,000	79,961	102,216	1,876,355
97	Reservation Dts (N/A)	-	-	-	-	-	-	-	-	-	-	-	-	-
98	Total Commodity Dts	3,246,423	2,370,909	2,391,366	2,710,286	3,003,388	5,343,527	9,161,100	17,372,382	13,973,542	9,894,383	9,488,919	5,200,166	84,156,391
99	NC Allocation %	82.788%	78.539%	80.404%	81.268%	81.657%	82.844%	82.474%	83.321%	82.688%	82.348%	83.209%	82.432%	
100	Calculated NC Commodity Dts	2,687,633	1,862,077	1,922,760	2,202,603	2,452,475	4,426,784	7,555,546	14,474,886	11,554,484	8,147,784	7,895,601	4,286,611	69,469,244
101	Direct Sales to Transport													
101	Customers/Cashout Shorts	(4,242)	(1,311)	(53,964)	(83,997)	(41,158)	(58,146)	(15,883)	(3,106)	(2,707)	(742)	(77,235)	(228,918)	(571,409)
102	Total NC Commodity Dts	2,683,391	1,860,766	1,868,796	2,118,606	2,411,317	4,368,638	7,539,663	14,471,780	11,551,777	8,147,042	7,818,366	4,057,693	68,897,835

Exhibit_(LLM-2)

Deferred Account - NC Hedging Program
For the Twelve Month Period Ended May 31, 2023
Debit (Credit)

Reporting Month	Beginning Balance	Net Options Premium	Fees 1 (A)	Margin Requirement (P&L Cash Act)	Proceeds from Positions	Fees 2 (B)	Interest from Brokerage Account	Transfers from Hedging Account	Balance before Interest	Return Calculated	Ending Balance	Monthly Allowed Return Rate
Jun-22	(18,021,467)	-	-	-	-	-	-	-	(18,021,467)	(96,865)	(18,118,332)	0.5375%
Jul-22	(18,118,332)	-	-	-	-	-	-	-	(18,118,332)	(97,386)	(18,215,718)	0.5375%
Aug-22	(18,215,718)	-	-	-	-	-	-	-	(18,215,718)	(97,909)	(18,313,628)	0.5375%
Sep-22	(18,313,628)	-	-	-	-	-	-	-	(18,313,628)	(98,436)	(18,412,064)	0.5375%
Oct-22	(18,412,064)	-	-	-	-	-	-	-	(18,412,064)	(98,965)	(18,511,028)	0.5375%
Nov-22	(18,511,028)	-	-	-	-	-	-	-	(18,511,028)	(99,497)	(18,610,525)	0.5375%
Dec-22	(18,610,525)	530,910	2,262	-	-	-	-	-	(18,077,354)	(98,599)	(18,175,952)	0.5375%
Jan-23	(18,175,952)	2,965,360	13,709	-	-	-	-	18,021,467	2,824,583	(41,257)	2,783,326	0.5375%
Feb-23	2,783,326	708,800	3,651	-	-	-	-	-	3,495,777	16,875	3,512,652	0.5375%
Mar-23	3,512,652	290,560	1,396	-	-	-	-	-	3,804,608	19,665	3,824,273	0.5375%
Apr-23	3,824,273	577,240	3,085	-	-	-	-	-	4,404,598	22,115	4,426,714	0.5375%
May-23	4,426,714	210,600	1,131	-	-	-	-	-	4,638,444	24,363	4,662,807	0.5375%
	Activity Totals	5,283,470	25,233	-	-	-	-	18,021,467		(645,896)		

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Exhibit_(LLM-3)

Piedmont Natural Gas Company, Inc.

Exhibit_(LLM-3)

Docket No. G-9, Sub 831

Computation of the Net-of-Tax Overall Rate of Return as Established in Docket No. G-9, Sub 781¹

Line No.	<u>Item</u>	<u>Capital Structure</u> (a)	<u>Cost Rates</u> (b)	<u>Tax Factors</u> (c)	<u>Net of Tax Overall Rate of Return</u> (d)
1	Long-term debt	47.75%	4.08%	0.7702500	1.50%
2	Short-term debt	0.65%	0.20%	0.7702500	0.00%
3	Common equity	51.60%	9.60%	1.0000000	4.95%
4	Total	<u>100.00%</u>			<u>6.45%</u>
<u>Tax Factors</u>					
5	State income tax rate			0.0250000	
6	Federal Income Tax Rate			0.2100000	
7	Composite income tax rate			<u>0.2297500</u>	
8	Tax Factor For Debt Component			<u>0.7702500</u>	

1/ Net-of-Tax Overall Rate of Return as reflected in Docket No. G-9, Sub 781, Stipulation of Partial Settlement dated September 7, 2021, Exhibit B.

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