

DUKE ENERGY CAROLINAS  
MYRP PROJECTS SUMMARY - COMPLIANCE

Line No.	MYRP Project Name	FERC Function	Operation	Project Forecasted In-Service Date	Total Project Amount (System)			
					Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	
1	2026 Solar Investment	Other Production Plant in Service, Transmission Plant in Service	Solar	Jun-26	\$ 70,799,273	\$ 481,246	\$ -	
2	2026 Solar Investment - Selected Solar	Other Production Plant in Service, Transmission Plant in Service	Solar	Jun-26	\$ 62,343,500	\$ 454,502	\$ -	
3	Allen	Other Production Plant in Service, Transmission Plant in Service	Energy Storage	Dec-25	\$ 148,042,223	\$ 1,500,000	\$ -	
4	Farr's Bridge	Other Production Plant in Service, Distribution Plant in Service, Transmission Plant in Service	Energy Storage	Dec-25	\$ 29,698,972	\$ 190,000	\$ -	
5	Frieden	Other Production Plant in Service, Distribution Plant in Service, Transmission Plant in Service	Energy Storage	Dec-24	\$ 11,511,789	\$ 108,000	\$ -	
6	Longtown	Other Production Plant in Service, Distribution Plant in Service, Transmission Plant in Service	Energy Storage	Sep-25	\$ 16,064,713	\$ 190,000	\$ -	
7	Monroe	Other Production Plant in Service, Transmission Plant in Service	Energy Storage	Dec-24	\$ 39,720,662	\$ 750,000	\$ -	
8	Nebo	Other Production Plant in Service, Distribution Plant in Service, Transmission Plant in Service	Energy Storage	Sep-25	\$ 11,920,176	\$ 81,000	\$ -	
9	Information Technology/Operational Technology (IT/OT) Cyber Security Project	Intangible Plant in Service	Enterprise Tech & Security	Dec-25	\$ 25,094,693	\$ 4,937,280	\$ 2,617,287	
10	Catawba Nuclear Station Unit 1 Protective Relay Replacements	Nuclear Plant in Service	Nuclear	Oct-24	\$ 1,077,382	\$ -	\$ 42,028	
11	Catawba Nuclear Station Unit 2 Protective Relay Replacements (2024)	Nuclear Plant in Service	Nuclear	Apr-24	\$ 921,169	\$ -	\$ -	
12	Catawba Nuclear Station Unit 2 Protective Relay Replacements (2025)	Nuclear Plant in Service	Nuclear	Oct-25	\$ 821,585	\$ -	\$ -	
13	Catawba Nuclear Station Main Step-Up Transformer Replacement	Nuclear Plant in Service	Nuclear	Oct-24	\$ 4,945,187	\$ -	\$ 2,463	
14	Catawba Nuclear Station Unit 2 High Pressure Turbine Nozzles and Diaphragms Replacement	Nuclear Plant in Service	Nuclear	Apr-24	\$ 4,000,141	\$ -	\$ -	
15	Catawba Nuclear Station Unit 1 High Pressure Turbine Nozzles and Diaphragms Replacement	Nuclear Plant in Service	Nuclear	Oct-24	\$ 4,479,619	\$ -	\$ 332	
16	Catawba Nuclear Station Unit 1 Reactor Coolant Pump Motors Replacement	Nuclear Plant in Service	Nuclear	May-24	\$ 1,451,521	\$ -	\$ 76,984	

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17	Catawba Nuclear Station Unit 2 Reactor Coolant Pump Motors Replacement	Nuclear Plant in Service	Nuclear	Apr-24	\$ 1,436,727	\$ -	\$ 52,927	
18	Catawba Nuclear Station Unit 1 Reactor Coolant Pump Seals Replacement (2024)	Nuclear Plant in Service	Nuclear	Oct-24	\$ 206,500	\$ -	\$ -	
19	Catawba Nuclear Station Unit 1 Reactor Coolant Pump Seals Replacement (2026)	Nuclear Plant in Service	Nuclear	Apr-26	\$ 271,599	\$ -	\$ -	
20	Catawba Nuclear Station Unit 2 Reactor Coolant Pump Seals Replacement	Nuclear Plant in Service	Nuclear	Oct-25	\$ 258,853	\$ -	\$ -	
21	McGuire Nuclear Station Unit 1 Polar Crane Motor and Controls Upgrade	Nuclear Plant in Service	Nuclear	Jul-24	\$ 7,520,666	\$ -	\$ -	
22	McGuire Nuclear Station Unit 1 Moisture Separator Reheaters Replacement	Nuclear Plant in Service	Nuclear	Oct-26	\$ 54,668,835	\$ -	\$ -	
23	McGuire Nuclear Station Ice Condenser Refrigeration	Nuclear Plant in Service	Nuclear	Dec-25	\$ 6,851,052	\$ -	\$ -	
24	McGuire Nuclear Station Unit 2 Lower Containment 2B and 2C Air Handling Unit Coils Replacement	Nuclear Plant in Service	Nuclear	Apr-26	\$ 5,491,348	\$ -	\$ -	
25	McGuire Nuclear Station Unit 2 Lower Containment 2D Air Handling Unit Coils Replacement	Nuclear Plant in Service	Nuclear	Sep-24	\$ 4,286,918	\$ -	\$ -	
26	McGuire Nuclear Station Unit 2 Reactor Coolant Pump Seal 2C Replacement	Nuclear Plant in Service	Nuclear	Oct-24	\$ 1,073,843	\$ -	\$ -	
27	McGuire Nuclear Station Unit 1 Reactor Coolant Pump Seal 1C Replacement	Nuclear Plant in Service	Nuclear	May-25	\$ 1,070,649	\$ -	\$ -	
28	McGuire Nuclear Station Unit 1 Reactor Coolant Pump Seal 1A Replacement	Nuclear Plant in Service	Nuclear	Nov-26	\$ 1,076,840	\$ -	\$ -	
29	McGuire Nuclear Station Unit 2 Component Cooling Pump Motor Inspections and Replacement	Nuclear Plant in Service	Nuclear	Sep-24	\$ 2,321,982	\$ -	\$ -	
30	McGuire Nuclear Station Unit 1 Nuclear Service Water Pump Motor Inspections and Replacement	Nuclear Plant in Service	Nuclear	Apr-25	\$ 4,007,199	\$ -	\$ -	
31	Oconee Nuclear Station Feedwater Heaters Replacement	Nuclear Plant in Service	Nuclear	May-24	\$ 14,491,557	\$ -	\$ -	
32	Oconee Nuclear Station Unit 3 Alloy 600 Nozzles Replacement	Nuclear Plant in Service	Nuclear	May-24	\$ 7,965,571	\$ -	\$ -	
33	Oconee Nuclear Station Unit 1 Alloy 600 Nozzles Replacement	Nuclear Plant in Service	Nuclear	Nov-24	\$ 7,872,852	\$ -	\$ -	
34	Oconee Nuclear Station Unit 3 Reactor Coolant Pump Motor Replacement	Nuclear Plant in Service	Nuclear	Dec-24	\$ 3,567,920	\$ -	\$ -	

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				Total Project Amount (System)			
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					Costs (including AFUDC)	Net O&M	O&M*
35	Oconee Nuclear Station Unit 1 Reactor Coolant Pump Motor Replacement	Nuclear Plant in Service	Nuclear	Dec-24	\$ 3,516,820	\$ -	\$ -
36	Oconee Subsequent License Renewal	Nuclear Plant in Service	Nuclear	Feb-24	\$ 49,307,036	\$ -	\$ -
37	McGuire Nuclear Station Unit 2 Reactor Coolant Pump Seal 2B Replacement	Nuclear Plant in Service	Nuclear	Apr-26	\$ 1,159,408	\$ -	\$ -
38	McGuire Nuclear Station Unit 2 Heater Drain System Butterfly Valve Replacements	Nuclear Plant in Service	Nuclear	Oct-24	\$ 802,970	\$ -	\$ -
39	McGuire Nuclear Station 2A Solid State Protection System Circuit Board Replacement	Nuclear Plant in Service	Nuclear	Oct-24	\$ 4,870,888	\$ -	\$ 85,171
40	Catawba Nuclear Station Conventional Waste Water Treatment Pond Pipe Replacement	Nuclear Plant in Service	Nuclear	Nov-23	\$ 2,852,729	\$ -	\$ 36,625
41	McGuire Nuclear Station Unit 1 Reactor Vessel Closure Head Peening	Nuclear Plant in Service	Nuclear	Oct-23	\$ 34,774,907	\$ -	\$ -
42	McGuire Nuclear Station 1A Solid State Protection System Circuit Board Replacement	Nuclear Plant in Service	Nuclear	Oct-23	\$ 3,098,282	\$ -	\$ -
43	McGuire Nuclear Station Unit 1 Component Cooling Pump Motor Replacement	Nuclear Plant in Service	Nuclear	Oct-23	\$ 2,395,464	\$ -	\$ -
44	Oconee Nuclear Station Unit 2 Stator Coolant Rectifier Replacement	Nuclear Plant in Service	Nuclear	Nov-23	\$ 1,804,573	\$ -	\$ -
45	Oconee Nuclear Station Unit 2 Isolated Phase Bus Replacement	Nuclear Plant in Service	Nuclear	Nov-23	\$ 8,104,199	\$ -	\$ -
46	OPTIM Combustion Turbine Hot Gas Path (HGP) Dan River Unit 8	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 15,359,839	\$ -	\$ 25,000
47	OPTIM ST07 Valves 2023	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 1,201,626	\$ -	\$ 329,141
48	OPTIM Combustion Turbine Hot Gas Path (HGP) Dan River Unit 9	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 16,965,629	\$ -	\$ 25,000
49	Compressor Blade Replacement	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 1,064,347	\$ -	\$ -
50	WS Lee CC Ammonia Tank Upgrade	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-24	\$ 467,366	\$ -	\$ -
51	WS Lee CTs 2024 Ovation Evergreen	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 870,881	\$ -	\$ -
52	Ovation Evergreen Upgrade	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,585,327	\$ -	\$ -

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					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&amp;M</u>	<u>Projected Installation O&amp;M*</u>	
53	Mill Creek CT - Replace U1-8 Turbine Controls	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 5,086,504	\$ -	\$ -	-
54	WS Lee CC Spare GSU Containment	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$ 1,579,642	\$ -	\$ -	-
55	Buck CC Oily Water Separator (OWS) Replacement	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 2,740,494	\$ -	\$ -	-
56	Rockingham CT RK04 Gen Stator and Rotor Rewind	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 3,180,637	\$ -	\$ -	-
57	Rockingham CT RK05 Gen Stator and Rotor Rewind	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$ 3,207,328	\$ -	\$ -	-
58	WS Lee CC LS11 HRH and CRH Isolation Valves	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 1,628,828	\$ -	\$ -	-
59	WS Lee CC LS12 HRH and CRH Isolation Valves	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 1,628,828	\$ -	\$ -	-
60	WS Lee CT 7C and 8C Spare GSU Containment	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$ 1,857,920	\$ -	\$ -	-
61	Bad Creek U4 MW Uprate	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-24	\$ 27,794,245	\$ -	\$ -	-
62	Cowans Ford Bank 2 GSU Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 5,854,238	\$ -	\$ -	-
63	Jocassee Station Motor Control Center	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-24	\$ 3,114,697	\$ -	\$ -	-
64	FERC WA Flood Management	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-24	\$ 28,053,223	\$ -	\$ -	-
65	Rhodhiss Spillway Debris Gate	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 3,632,782	\$ -	\$ -	-
66	FERC Fishing Creek Floodgate Life Exten Ph II	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-25	\$ 11,677,827	\$ -	\$ -	-
67	Great Falls Replace Headworks Rake and Racks	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 3,483,444	\$ -	\$ -	-
68	Cedar Cliff Civil Life Ext HeadTailra Gates	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 2,133,445	\$ -	\$ -	-
69	Cedar Cliff Install Turbine Inlet Valve	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 3,929,686	\$ -	\$ -	-
70	FERC Cowans Ford Stumpy Creek Access Area	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 2,161,877	\$ -	\$ -	-

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71	Fishing Creek Replace 9070 to 3i Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,311,227	\$ -	\$ -	-
72	Jocassee Exterior Life Extension	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,049,979	\$ -	\$ -	-
73	NA GSU Transformer Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jan-26	\$ 5,311,206	\$ -	\$ -	-
74	Oxford OX Replace 9070 to 3i Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 684,857	\$ -	\$ -	-
75	FERC Lookout Shoals Upper Access Area	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 2,806,995	\$ -	\$ -	-
76	Lookout Shoals Replace Jr Generator Headgate	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,065,696	\$ -	\$ -	-
77	Cedar Cliff Electrical Life Extension	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 3,405,581	\$ -	\$ -	-
78	Cedar Creek Replace 9070 to 3i Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$ 1,841,773	\$ -	\$ -	-
79	Bad Creek Unit Transformers Loadcenters	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 2,492,150	\$ -	\$ -	-
80	Fishing Creek U3 Headgate Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 2,426,207	\$ -	\$ -	-
81	FERC Great Falls Pedestrian Bridge	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 4,688,763	\$ -	\$ -	-
82	Mountain Island Replace 9070 Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 1,692,651	\$ -	\$ -	-
83	Jocassee Replace 9070 Controls	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 2,500,665	\$ -	\$ -	-
84	Lookout Shoals Repl Jr Generator Penstock Liner	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 976,034	\$ -	\$ -	-
85	FERC Bridgewater Fonta Flora Access Area	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 3,786,845	\$ -	\$ -	-
86	Jocassee DFSP Ramp Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,743,125	\$ -	\$ -	-
87	FERC Mountain Island Riverbend Access Area	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 5,120,861	\$ -	\$ -	-
88	FERC Oxford Spillway Piers Bulkhead	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-25	\$ 30,815,859	\$ -	\$ -	-

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89	Oxford Replace Spillway Gantry Girders	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-26	\$ 14,537,952	\$ -	\$ -	-
90	FERC Oxford Gate Guides for Floodgates	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-26	\$ 6,316,860	\$ -	\$ -	-
91	Thorpe Hydro Generator Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 15,262,920	\$ -	\$ -	-
92	FERC Wateree Taylor Creek Bank Fishing	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,026,721	\$ -	\$ -	-
93	FERC Linville Canoe Kayak Access Area	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 1,388,199	\$ -	\$ -	-
94	FERC Thorpe Hydro Trout Crk Pipeline Coatings	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-26	\$ 1,650,747	\$ -	\$ -	-
95	Fishing Creek U4 Headgate Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$ 1,865,580	\$ -	\$ -	-
96	Fishing Creek U5 Headgate Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$ 1,865,580	\$ -	\$ -	-
97	Mountain Island U3 Trash Racks Stop Logs System	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-24	\$ 4,579,996	\$ -	\$ -	-
98	Bad Creek U1 Replace Control System	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$ 4,227,794	\$ -	\$ 328,785	-
99	Bad Creek U2 Replace Control System	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,430,673	\$ -	\$ -	-
100	Bad Creek U3 Replace Control System	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,430,673	\$ -	\$ -	-
101	FERC Bridgewater Pocket Park At Dam LJ Loop	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 2,405,361	\$ -	\$ -	-
102	Fishing Creek U3 Replace Wear Rings	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,135,678	\$ -	\$ -	-
103	Jocassee Warehouse Replace Siding Roof	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,298,164	\$ -	\$ -	-
104	Oxford U2 Replace Mandoors	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 980,317	\$ -	\$ -	-
105	HCA Dust BC23 Conv Trans Repl	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 1,740,330	\$ -	\$ -	-
106	Marshall - Replace Fuel Handling Trnsfr 2024	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 2,319,058	\$ -	\$ -	-

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107	HCA Transfer House Wash Down	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 1,481,066	\$ -	\$ -	-
108	Marshall - Replace Fuel Handling Trnsfr 2025	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 2,552,812	\$ -	\$ -	-
109	Marshall Aux Boiler	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-26	\$ 11,407,808	\$ -	\$ -	-
110	Marshall Coal Blending PLC Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 1,278,766	\$ -	\$ -	-
111	OPTIM ST Valve RHSVIVTVGV U2	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 4,428,466	\$ -	\$ 141,372	-
112	HCA DustBC 6A6D Vibratory Fdrs	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,799,900	\$ -	\$ -	-
113	Marshall Crusher Motor Chillers Alt Feed	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-23	\$ 1,380,622	\$ -	\$ -	-
114	Marshall MS01 600V 1XS MCC Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 843,628	\$ -	\$ -	-
115	Marshall MS1 600V 1XD MCC Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 946,860	\$ -	\$ -	-
116	Marshall MS1 MSU Transf Cooler and Pump	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 923,266	\$ -	\$ -	-
117	Marshall MS2 4kV Relay System replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 889,800	\$ -	\$ -	-
118	HCA DustBC 1 Head Chute Repl	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$ 1,498,088	\$ -	\$ -	-
119	Belews Creek BC01 SCR Catalyst Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 3,131,664	\$ -	\$ -	-
120	Marshall MS2 MSU Xfrmr Cooler and Pump	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 959,884	\$ -	\$ -	-
121	Marshall MS3 FD Fan Bearing Oil System	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-24	\$ 740,707	\$ -	\$ -	-
122	Cliffside CS06 Template Turbine MajorValve	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 474,525	\$ -	\$ -	-
123	Belews Creek BC FGD Lighting Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$ 2,212,121	\$ -	\$ -	-
124	OPTIM Exciter MJR U2HP	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 2,125,029	\$ -	\$ -	-

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125	HCA Dust BC 6C7C6D7D Transfer	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 2,793,126	\$ -	\$ -	-
126	Marshall MS4 BCP Valve Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 1,996,358	\$ -	\$ -	-
127	Marshall MS4 FD Fan Bearing Oil System	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-24	\$ 881,414	\$ -	\$ -	-
128	Marshall MS4 ID fan motor LCI replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 2,498,280	\$ -	\$ -	-
129	Marshall MS4 replace ME in absorber tank	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,124,891	\$ -	\$ -	-
130	OPTIM ST Valve CRV MS4	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 2,146,113	\$ -	\$ 40,504	-
131	Marshall Station - Replace #3 chiller and air handling unit (AHU).	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 948,385	\$ -	\$ -	-
132	Lincoln CT 17	Other Production Plant in Service, Transmission Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 164,924,926	\$ 4,254,133	\$ -	-
133	Marshall Station - Replace #4,#5 chiller and air handling units (AHU).	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,622,431	\$ -	\$ -	-
134	Replace Filtered Water Riser - Marshall	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 1,877,841	\$ -	\$ -	-
135	Replace Marshall Coal Crusher Transfer Feeder Belts and Chutes 2026	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$ 2,433,753	\$ -	\$ -	-
136	WSL Unit 11 Siemens FX Upgrade	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 8,121,244	\$ -	\$ -	-
137	WSL Unit 12 Siemens FX Upgrade	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 8,121,244	\$ -	\$ -	-
138	Rockingham CT RK01 Gen Stator and Rotor Rewind	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 2,842,268	\$ -	\$ -	-
139	Rockingham CT RK03 Gen Stator and Rotor Rewind	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 3,253,299	\$ -	\$ -	-
140	Replace Marshall Unit 2 Air Preheater (APH) baskets	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 3,875,213	\$ -	\$ -	-
141	FERC Lookout Shoals Seismic Net Proj	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 59,124,417	\$ -	\$ -	-
142	Tennessee Creek Wolf Creek Replace Intake Hoist	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,575,400	\$ -	\$ -	-



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<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>			
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&amp;M</u>	<u>Projected Installation O&amp;M*</u>	
143	Wateree Bank 3 GSU Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 3,606,303	\$ -	\$ -	-
144	Wateree Bank 2 GSU Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 3,597,014	\$ -	\$ -	-
145	Cedar Creek Stumpy Pond Access Area Upgrades	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-26	\$ 2,180,939	\$ -	\$ -	-
146	FERC Bridgewater YANCEY ROAD ACCESS AREA	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,860,073	\$ -	\$ -	-
147	Cedar Creek Floodgate Refurbishment	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 2,120,830	\$ -	\$ -	-
148	Wateree Bank 1 GSU Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 3,606,921	\$ -	\$ -	-
149	FERC Lower Great Falls Reserve CanKay Launch	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 1,594,440	\$ -	\$ -	-
150	Bear Creek Generator Rewind	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 2,606,618	\$ -	\$ -	-
151	Nantahala U1 Spare Runner	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$ 2,711,801	\$ -	\$ -	-
152	Wateree Bank 4 GSU Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-25	\$ 3,597,014	\$ -	\$ -	-
153	Cowans Ford Ramsey Creek Boat Ramp Replace	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-25	\$ 1,444,620	\$ -	\$ -	-
154	FERC Queens Creek PMF Wall Raise Dam Crest	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-25	\$ 1,691,451	\$ -	\$ -	-
155	Bad Creek Tie Back Wall Anchor System	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-25	\$ 3,495,335	\$ -	\$ -	-
156	Mt. Island U4 Trash Racks Stop Logs System	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-25	\$ 4,652,504	\$ -	\$ -	-
157	Lookout Shoals Service Water PVC Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 988,021	\$ -	\$ -	-
158	Queens Creek Replace GSU ENV	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 2,221,929	\$ -	\$ -	-
159	Wylie Service Water PVC Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-24	\$ 1,133,965	\$ -	\$ -	-
160	Bear Creek Turbine Runner Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 2,118,875	\$ -	\$ -	-

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					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&amp;M</u>	<u>Projected Installation O&amp;M*</u>	
161	Wateree Service Water PVC Replacement	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-24	\$ 1,143,996	\$ -	\$ -	-
162	FERC Ninety Nine Island PICKHILL RECONFIGURATION	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-24	\$ 1,425,335	\$ -	\$ -	-
163	FERC Cowans Ford Beattys Ford Swim Area	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-24	\$ 4,297,668	\$ -	\$ -	-
164	Jocassee Install AHU 1-5 Chillers WC Sys	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-24	\$ 4,482,787	\$ -	\$ -	-
165	Bad Creek T/L Expansion Land Purchase	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-24	\$ 10,698,500	\$ -	\$ -	-
166	Lincoln CT Exhaust Plenum Rplmt - 2026	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,413,562	\$ -	\$ -	-
167	WS Lee 2026 CT12 LTSA	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 20,151,637	\$ -	\$ -	742,254
168	Rockingham CT OPTIM HGP Unit 1	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 9,298,814	\$ -	\$ -	-
169	Rockingham CT OPTIM HGP Unit 5	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 8,559,091	\$ -	\$ -	-
170	WS Lee 2026 CT11 LTSA	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$ 19,827,329	\$ -	\$ -	722,575
171	WS Lee OPTIM ST10 Valves 2026	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 2,026,826	\$ -	\$ -	595,027
172	BKCC Ovation Evergreen	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-26	\$ 1,538,725	\$ -	\$ -	-
173	Buck CTCC Rebuild B Chiller Units	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-26	\$ 1,580,730	\$ -	\$ -	-
174	DEC CT/CC Digital Automation	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 4,640,426	\$ -	\$ -	-
175	Lincoln CT Exhaust Plenum Rplmt - 2025	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,413,562	\$ -	\$ -	-
176	Mill Creek OPTIM CT CI Unit 7	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 1,755,892	\$ -	\$ -	-
177	Mill Creek MK08 Compressor Blade Replacement	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 1,298,158	\$ -	\$ -	-
178	Mill Creek MK07 Compressor Blade Replacement	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 1,297,229	\$ -	\$ -	-

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MYRP PROJECTS SUMMARY - COMPLIANCE

Line No.	MYRP Project Name	FERC Function	Operation	Project Forecasted In-Service Date	Total Project Amount (System)			
					Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	
179	Buck CTCC OPTIM GT11 Stator Rewedge	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 1,542,499	\$ -	\$ -	
180	Mill Creek OPTIM CT CI Unit 8	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-25	\$ 1,753,231	\$ -	\$ -	
181	Buck CTCC OPTIM GT12 Stator Rewedge	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-25	\$ 1,537,794	\$ -	\$ -	
182	Buck CTCC HRSG 12 Replace Duct Burner Runners	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-25	\$ 1,810,525	\$ -	\$ -	
183	Buck CTCC HRSG 11 Replace Duct Burner Runners	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-25	\$ 1,810,525	\$ -	\$ -	
184	Buck CTCC Rebuild A Chiller Units	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-25	\$ 1,580,730	\$ -	\$ -	
185	Mill Creek MK06 Compressor Blade Replacement	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,299,334	\$ -	\$ -	
186	Mill Creek OPTIM CT CI Unit 6	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 1,755,949	\$ -	\$ -	
187	Dan River Cooling tower VFD install	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-24	\$ 2,247,900	\$ -	\$ -	
188	WS Lee CT 7C & 8C Diesel Fuel Tanks	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-24	\$ 7,489,826	\$ -	\$ -	
189	Mill Creek OPTIM CT CI Unit 5	Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 1,753,158	\$ -	\$ -	
190	Belews Creek Replace Valves 2-BU-200-1 and 2	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 1,298,176	\$ -	\$ -	
191	Belews Creek OPTIM HP Major Unit 2	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 1,266,686	\$ -	\$ -	
192	Belews Creek OPTIM ST Valve CV/GV 1-3-5-7 U2	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 3,698,215	\$ -	\$ -	
193	Cliffside CS06 Install Flyash Line Heat Ex	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 1,059,023	\$ -	\$ -	
194	Marshall U3B Booster Fan Rotor Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 1,168,074	\$ -	\$ -	
195	Cliffside Replace recycle pumps A, B, D, E	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 3,187,347	\$ -	\$ -	
196	Cliffside CS6 Replace Condensate Recovery	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-26	\$ 1,122,009	\$ -	\$ -	

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					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&amp;M</u>	<u>Projected Installation O&amp;M*</u>	
197	Belews Creek Replace U1 Bentley Nevada equipment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 2,982,566	\$ -	\$ -	-
198	Marshall 600V 2XA MCC Replacements	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,173,271	\$ -	\$ -	-
199	Cliffside U6 New ICE Shop	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 914,408	\$ -	\$ -	-
200	Cliffside CS06 Air Comp Controls Upgrade	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 1,349,950	\$ -	\$ -	-
201	Marshall MS1 600V 1XA MCC Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 1,231,318	\$ -	\$ -	-
202	Belews Creek D10 Certified Rebuild 2025	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 1,611,146	\$ -	\$ -	-
203	Marshall MS3 TUBE CLEANING REPLACEMENT	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$ 1,021,919	\$ -	\$ -	-
204	Belews Creek OPTIM ST DFLP Major U1	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 5,371,418	\$ -	\$ -	-
205	Belews Creek OPTIM Gen MJR U1HP	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 6,719,750	\$ -	\$ -	-
206	Cliffside CS06 SCR Catalyst Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,254,769	\$ -	\$ -	-
207	Belews Creek OPTIM ST Valve RHSVIVTVGV U1	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 4,269,328	\$ -	\$ -	-
208	Belews Creek Replace Valves 1-BU-200-1 and 2	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,173,168	\$ -	\$ -	-
209	Marshall U4A Booster Fan Rotor Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,195,643	\$ -	\$ -	-
210	Belews Creek OPTIM Exciter MJR U1HP	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,336,841	\$ -	\$ -	-
211	Cliffside CS06 add disch isolation for ARP	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 4,159,913	\$ -	\$ -	-
212	Cliffside Replace SHRH bias dampers	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-25	\$ 2,190,510	\$ -	\$ -	-
213	Belews Creek Replace Unit 2 Bentley Nevada equip	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 2,378,206	\$ -	\$ -	-
214	Marshall Service Building Roof Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 1,114,777	\$ -	\$ -	-

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					Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	
215	Cliffside CS06 B ID Fan Rotor Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 2,518,072	\$ -	\$ -	-
216	Cliffside CS06 HPT Major & Inlet Pipe Rep	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 2,544,168	\$ -	\$ -	-
217	Cliffside CS06 Baghouse Bag Replacements	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 2,663,997	\$ -	\$ -	-
218	Marshall HCAD Tripper Room Transfer Chutes	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 1,261,598	\$ -	\$ -	-
219	Belews Creek BC2 H2 Cooler Retube and Coating	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 1,476,492	\$ -	\$ -	-
220	Marshall Replace Drinking Water Main Piping	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-24	\$ 1,394,248	\$ -	\$ -	-
221	Belews Creek D10 Dozer Certified Rebuild	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-24	\$ 1,611,146	\$ -	\$ -	-
222	Marshall MS4 BOILER BAFFLES	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-24	\$ 1,380,793	\$ -	\$ -	-
223	Marshall 2024 MS3 SCR Catalyst Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 1,653,560	\$ -	\$ -	-
224	Belews Creek BC02 SCR Catalyst Layer Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 3,990,106	\$ -	\$ -	-
225	Marshall U3A Booster Fan Rotor Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 1,142,504	\$ -	\$ -	-
226	Cliffside OPTIM 2024 ST VALVE SVCV CS6	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-24	\$ 1,033,617	\$ -	\$ -	-
227	Marshall 1A Mill Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 150,000	\$ -	\$ -	-
228	Marshall 4A CCW Pump Rebuild/Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 355,694	\$ -	\$ -	-
229	Marshall 4C CCW Pump Rebuild/Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 355,694	\$ -	\$ -	-
230	Marshall 1A ID Fan Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 168,750	\$ -	\$ -	-
231	Marshall 1B ID Fan Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 168,750	\$ -	\$ -	-
232	Marshall 1HP MG Set Exciter Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 156,250	\$ -	\$ -	-

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					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&amp;M</u>	<u>Projected Installation O&amp;M*</u>	
233	Marshall 1D Mill Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 150,000	\$ -	\$ -	-
234	Marshall 1E Mill Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 150,000	\$ -	\$ -	-
235	Marshall 1 4kV Relay System Obsolete	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 1,126,500	\$ -	\$ -	-
236	Marshall 4B FD Fan Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 168,750	\$ -	\$ -	-
237	Marshall 4D Mill Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 150,000	\$ -	\$ -	-
238	Marshall 1A CCW Pump Rebuild/Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 400,694	\$ -	\$ -	-
239	Marshall 2B CCW Pump Rebuild/Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 399,991	\$ -	\$ -	-
240	Marshall 4B CCW Pump Rebuild/Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 355,694	\$ -	\$ -	-
241	Cliffside Soot blower maintenance	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 150,000	\$ -	\$ -	-
242	Marshall Soot blower maintenance	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 150,000	\$ -	\$ -	-
243	Belews Creek Soot blower maintenance	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 150,000	\$ -	\$ -	-
244	Marshall FGD A BALL MILL LIFTING BARS	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 437,500	\$ -	\$ -	-
245	Marshall 1B Mill Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 150,000	\$ -	\$ -	-
246	Marshall 2A ID Fan Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 168,750	\$ -	\$ -	-
247	Marshall 2B ID Fan Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 168,750	\$ -	\$ -	-
248	Marshall 2HP MG Set Exciter Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 156,249	\$ -	\$ -	-
249	Marshall 3E Mill Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-23	\$ 150,000	\$ -	\$ -	-
250	Marshall 3F Mill Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-23	\$ 150,000	\$ -	\$ -	-

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					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&amp;M</u>	<u>Projected Installation O&amp;M*</u>	
251	Marshall 2A CCW Pump Rebuild/Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 400,694	\$ -	\$ -	-
252	Marshall 3C CCW Pump Rebuild/Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 355,694	\$ -	\$ -	-
253	Marshall 3B CCW Pump Rebuild/Replacement	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 355,694	\$ -	\$ -	-
254	Cliffside Soot blower maintenance	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 150,000	\$ -	\$ -	-
255	Marshall Soot blower maintenance	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 150,000	\$ -	\$ -	-
256	Cliffside Soot blower maintenance	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 150,000	\$ -	\$ -	-
257	Marshall HDP Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 200,000	\$ -	\$ -	-
258	Marshall 4B BCP Capital Rebuild	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 375,000	\$ -	\$ -	-
259	Marshall 4A FD Fan Motor Refurbishment	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 168,750	\$ -	\$ -	-
260	Marshall Soot blower maintenance	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 150,000	\$ -	\$ -	-
261	Marshall 4A BCP Capital Rebuild	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jan-24	\$ 375,000	\$ -	\$ -	-
262	Belews Creek Soot blower maintenance	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 150,000	\$ -	\$ -	-
263	DEC Winterization Capital Projects	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 6,000,000	\$ -	\$ -	-
264	Belews Creek Breaker/Bus Maintenance	Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 150,000	\$ -	\$ -	-
265	FERC Cedar Cliff Dam IDF Spillway&Gate House	Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 37,414,439	\$ -	\$ -	-
266	Breakers	Distribution Plant in Service, Transmisison Plant in Service	Transmission	Nov-23 - Dec-26	\$ 348,956,039	\$ -	\$ -	-
267	Capacity & Customer Planning	Distribution Plant in Service, Transmisison Plant in Service	Transmission	Oct-23 - Nov-26	\$ 483,921,641	\$ 120,000	\$ -	-

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					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&amp;M</u>	<u>Projected Installation O&amp;M*</u>	
268	Substation H&R	Distribution Plant in Service, Transmisison Plant in Service, General Plant in Service	Transmission	Aug-23 - Dec-26	\$ 334,981,500	\$ 1,309,109	\$ -	-
269	System Intelligence	Distribution Plant in Service, Transmisison Plant in Service	Transmission	Oct-23 - Dec-26	\$ 126,288,847	\$ -	\$ -	-
270	T Line H&R	Distribution Plant in Service, Transmisison Plant in Service	Transmission	Jul-23 - Dec-26	\$ 309,010,895	\$ -	\$ 825,000	
271	Transformers	Distribution Plant in Service, Transmisison Plant in Service	Transmission	Oct-23 - Nov-26	\$ 163,631,271	\$ -	\$ -	-
272	Vegetation Management	Transmission Plant in Service	Transmission	Jul-23 - Dec-26	\$ 85,291,177	\$ -	\$ -	-
273	Central - 240 Substation & Line Project	Distribution Plant in Service	Distribution	Oct-23 - Dec-26	\$ 233,494,652	\$ (591,631)	\$ 1,684,843	
274	Central - 241 Substation & Line Project	Distribution Plant in Service	Distribution	Jan-24 - Feb-25	\$ 42,920,349	\$ (158,294)	\$ 357,509	
275	Central - 242 Substation & Line Project	Distribution Plant in Service	Distribution	Feb-24 - May-25	\$ 73,941,245	\$ (180,825)	\$ 588,994	
276	Central - 243 Substation & Line Project	Distribution Plant in Service	Distribution	Jan-24 - Dec-26	\$ 236,001,093	\$ (525,309)	\$ 1,890,624	
277	Mountains - 230 Substation & Line Project	Distribution Plant in Service	Distribution	Jan-24 - Dec-26	\$ 273,673,687	\$ (951,167)	\$ 2,239,941	
278	Mountains - 231 Substation & Line Project	Distribution Plant in Service	Distribution	Jan-24	\$ 2,087,646	\$ (13,680)	\$ 18,380	
279	Mountains - 232 Substation & Line Project	Distribution Plant in Service	Distribution	Jan-24 - Dec-26	\$ 238,865,523	\$ (804,911)	\$ 1,989,650	
280	PeeDee - 220 Substation & Line Project	Distribution Plant in Service	Distribution	Jan-24 - Jan-25	\$ 6,420,406	\$ (67,183)	\$ 53,479	
281	Triad - 250 Substation & Line Project	Distribution Plant in Service	Distribution	Jan-24 - Dec-26	\$ 163,429,419	\$ (497,606)	\$ 1,393,326	
282	Triad - 251 Substation & Line Project	Distribution Plant in Service	Distribution	Jan-24 - Dec-26	\$ 131,893,658	\$ (339,772)	\$ 1,155,541	
283	Triad - 252 Substation & Line Project	Distribution Plant in Service	Distribution	Jan-24 - Dec-26	\$ 187,949,839	\$ (566,492)	\$ 1,589,970	
284	Triangle North - 260 Substation & Line Project	Distribution Plant in Service	Distribution	Jan-24 - Nov-26	\$ 130,648,422	\$ (317,985)	\$ 1,088,247	



DUKE ENERGY CAROLINAS  
MYRP PROJECTS SUMMARY - COMPLIANCE

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>		
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&amp;M</u>	<u>Projected Installation O&amp;M*</u>
285	Triangle North - 261 Substation & Line Project	Distribution Plant in Service	Distribution	Jan-24 - Dec-26	\$ 196,468,876	\$ (559,548)	\$ 1,643,163
286	Central - 240 Area Capacity Upgrade Project	Distribution Plant in Service	Distribution	Oct-24 - May-25	\$ 15,965,284	\$ -	\$ -
287	Central - 240 Retail & System Capacity	Distribution Plant in Service	Distribution	Jun-24 - Dec-26	\$ 27,021,684	\$ -	\$ 444,005
288	Central - 241 Area Capacity Upgrade Project	Distribution Plant in Service	Distribution	Mar-26 - Dec-26	\$ 36,327,173	\$ -	\$ -
289	Central - 241 Retail & System Capacity	Distribution Plant in Service	Distribution	Dec-24 - Jun-25	\$ 2,080,877	\$ -	\$ 32,178
290	Central - 242 Retail & System Capacity	Distribution Plant in Service	Distribution	Dec-24	\$ 580,000	\$ -	\$ 7,799
291	Central - 243 Area Capacity Upgrade Project	Distribution Plant in Service	Distribution	Jun-24 - Dec-26	\$ 60,136,927	\$ -	\$ 159,328
292	Mountain - 230 Area Capacity Upgrade Project	Distribution Plant in Service	Distribution	Jun-26 - Jul-26	\$ 5,599,973	\$ -	\$ -
293	Mountain - 232 Area Capacity Upgrade Project	Distribution Plant in Service	Distribution	Apr-25 - Dec-26	\$ 13,787,816	\$ -	\$ -
294	Mountains - 230 Retail & System Capacity	Distribution Plant in Service	Distribution	Dec-24 - Jan-26	\$ 1,740,822	\$ -	\$ 17,897
295	Mountains - 232 Area Capacity Upgrade Project	Distribution Plant in Service	Distribution	Sep-26	\$ 2,452,024	\$ -	\$ 40,073
296	Mountains - 232 Retail & System Capacity	Distribution Plant in Service	Distribution	Dec-24	\$ 1,312,135	\$ -	\$ 10,930
297	Pee Dee - 220 Area Capacity Upgrade Project	Distribution Plant in Service	Distribution	Dec-26	\$ 9,205,720	\$ -	\$ -
298	Pee Dee - 220 Retail & System Capacity	Distribution Plant in Service	Distribution	Jun-24	\$ 592,387	\$ -	\$ 4,935
299	Triad - 250 Area Capacity Upgrade Project	Distribution Plant in Service	Distribution	Sep-24 - Jun-26	\$ 14,452,377	\$ -	\$ -
300	Triad - 251 Area Capacity Upgrade Project	Distribution Plant in Service	Distribution	May-24 - Dec-26	\$ 18,952,698	\$ -	\$ -
301	Triad - 251 Retail & System Capacity	Distribution Plant in Service	Distribution	Jun-25 - Nov-26	\$ 5,030,482	\$ -	\$ 70,715
302	Triad - 252 Area Capacity Upgrade Project	Distribution Plant in Service	Distribution	May-24 - Aug-26	\$ 30,642,607	\$ -	\$ 42,952

DUKE ENERGY CAROLINAS  
MYRP PROJECTS SUMMARY - COMPLIANCE

Line No.	MYRP Project Name	FERC Function	Operation	Project Forecasted In-Service Date	Total Project Amount (System)			
					Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	
303	Triad - 252 Retail & System Capacity	Distribution Plant in Service	Distribution	Jun-24 - Nov-26	\$ 5,061,907	\$ -	\$ 59,603	
304	Triangle North - 260 Area Capacity Upgrade Project	Distribution Plant in Service	Distribution	Mar-25 - Aug-25	\$ 8,583,380	\$ -	\$ -	
305	Triangle North - 261 Area Capacity Upgrade Project	Distribution Plant in Service	Distribution	Dec-25	\$ 4,700,445	\$ -	\$ -	
306	Triangle North - 261 Retail & System Capacity	Distribution Plant in Service	Distribution	Nov-26	\$ 7,695,465	\$ -	\$ 108,642	
307	Central - Area 240 Integrated Volt Var Controls	Distribution Plant in Service	Distribution	Aug-24 - Aug-26	\$ 7,846,408	\$ 15,686	\$ 78,429	
308	Central - Area 242 Integrated Volt Var Controls	Distribution Plant in Service	Distribution	Aug-25 - Dec-25	\$ 3,181,254	\$ 6,359	\$ 31,798	
309	Central - Area 243 Integrated Volt Var Controls	Distribution Plant in Service	Distribution	Dec-24 - Dec-26	\$ 11,496,233	\$ 22,983	\$ 114,911	
310	Mountain - Integrated Volt Var Controls	Distribution Plant in Service	Distribution	Mar-24 - Jun-24	\$ 1,198,710	\$ 2,438	\$ 12,191	
311	Mountains - Area 230 Integrated Volt Var Controls	Distribution Plant in Service	Distribution	Aug-24 - Dec-26	\$ 44,827,472	\$ 89,614	\$ 448,072	
312	Mountains - Area 232 Integrated Volt Var Controls	Distribution Plant in Service	Distribution	Aug-24 - Dec-26	\$ 53,950,877	\$ 107,855	\$ 539,266	
313	Triad - Area 250 Integrated Volt Var Controls	Distribution Plant in Service	Distribution	Aug-24 - Dec-26	\$ 16,047,377	\$ 32,080	\$ 160,401	
314	Triad - Area 251 Integrated Volt Var Controls	Distribution Plant in Service	Distribution	Aug-24 - Dec-26	\$ 12,299,064	\$ 24,588	\$ 122,936	
315	Triad - Area 252 Integrated Volt Var Controls	Distribution Plant in Service	Distribution	Aug-24 - Dec-26	\$ 6,771,409	\$ 13,537	\$ 67,684	
316	Triangle - Integrated Volt Var Controls	Distribution Plant in Service	Distribution	Jun-24	\$ 355,488	\$ 717	\$ 3,587	
317	Triangle North - Area 260 Integrated Volt Var Controls	Distribution Plant in Service	Distribution	Dec-24 - Dec-26	\$ 3,110,835	\$ 6,219	\$ 31,095	
318	Triangle North - Area 261 Integrated Volt Var Controls	Distribution Plant in Service	Distribution	Aug-24 - Aug-26	\$ 24,130,252	\$ 48,238	\$ 241,194	
319	Distribution Hazard Tree Removal - RY1	Distribution Plant in Service	Distribution	Jul-23 - Dec-24	\$ 16,319,149	\$ -	\$ -	
320	Distribution Hazard Tree Removal - RY2	Distribution Plant in Service	Distribution	Jan-25 - Dec-25	\$ 11,540,703	\$ -	\$ -	

DUKE ENERGY CAROLINAS  
MYRP PROJECTS SUMMARY - COMPLIANCE

<u>Line No.</u>	<u>MYRP Project Name</u>	<u>FERC Function</u>	<u>Operation</u>	<u>Project Forecasted In-Service Date</u>	<u>Total Project Amount (System)</u>			
					<u>Projected In-Service Costs (including AFUDC)</u>	<u>Projected Annual Net O&amp;M</u>	<u>Projected Installation O&amp;M*</u>	
321	Distribution Hazard Tree Removal - RY3	Distribution Plant in Service	Distribution	Jan-26 - Dec-26	\$ 11,917,066	\$ -	\$ -	
322	ADMS Project	General Plant in Service, Intangible Plant in Service	Distribution	Sep-23 - Dec 25	\$ 106,679,574	\$ -	\$ 470,096	
323	Land Mobile Radio Replacement Project	General Plant in Service	Distribution	Jan-23 - Nov-24	\$ 90,387,584	\$ -	\$ 726,732	
324	Towers Shelters Power Supp - Year 1	General Plant in Service	Distribution	Aug-23 - Dec-26	\$ 20,594,012	\$ -	\$ -	
325	Towers Shelters Power Supp - Year 2	General Plant in Service	Distribution	Jun-24 - Dec-26	\$ 18,912,886	\$ -	\$ -	
326	Towers Shelters Power Supp - Year 3	General Plant in Service	Distribution	Mar-26 - Dec-26	\$ 3,557,253	\$ -	\$ -	
327	Mission Critical Transport Additions - Year 1	General Plant in Service	Distribution	Sep-23 - Sep-24	\$ 46,077,856	\$ -	\$ -	
328	Mission Critical Transport Additions - Year 2	General Plant in Service	Distribution	Jun-25 - Dec-25	\$ 26,280,693	\$ -	\$ -	
329	Mission Critical Transport Additions - Year 3	General Plant in Service	Distribution	Jun-26 - Dec-26	\$ 30,311,145	\$ -	\$ -	
330	NextGen GIS	Intangible Plant in Service	Distribution	Dec-26	\$ 27,482,782	\$ 186,268	\$ 1,286,894	
331	Grid Hosting Capacity Project	Intangible Plant in Service	Distribution	Dec-24	\$ 6,442,954	\$ 229,892	\$ 422,187	
332	CW-Little Rock Operations Center-New Center	General Plant in Service	Distribution	Dec-26	\$ 1,900,000	\$ -	\$ 25,000	
333	Facilities - Burlington Ops Center Renovation	General Plant in Service	Distribution	Dec-24	\$ 3,975,000	\$ -	\$ 20,875	
334	Facilities - Elkin Ops Renovation	General Plant in Service	Distribution	Dec-24	\$ 2,375,000	\$ -	\$ 12,500	
335	Facilities - Fairfax Bldg Renovation	General Plant in Service	Distribution	Apr-26	\$ 3,926,971	\$ -	\$ 34,770	
336	Facilities - Fairfax Garage Renovation	General Plant in Service	Distribution	Sep-24	\$ 4,300,000	\$ -	\$ 22,500	
337	Facilities - Fairfax Ops Roof Replacement	General Plant in Service	Distribution	Dec-24	\$ 2,640,000	\$ -	\$ -	

DUKE ENERGY CAROLINAS  
MYRP PROJECTS SUMMARY - COMPLIANCE

Line No.	MYRP Project Name	FERC Function	Operation	Project Forecasted In-Service Date	Total Project Amount (System)		
					Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*
338	Facilities - Hendersonville Ops Center Renovation	General Plant in Service	Distribution	Dec-25	\$ 3,800,000	\$ -	\$ 20,000
339	Facilities - Hickory Ops Center Renovation	General Plant in Service	Distribution	Dec-24	\$ 5,750,000	\$ -	\$ 30,000
340	Facilities - Lewisville Ops Center Renovation	General Plant in Service	Distribution	Dec-26	\$ 4,500,000	\$ -	\$ 23,500
341	Facilities - Little Rock New Ops Center	General Plant in Service	Distribution	Dec-26	\$ 28,695,000	\$ 252,560	\$ 100,000
342	Facilities - Little Rock Ops Center Land	General Plant in Service	Distribution	Aug-24	\$ 9,750,000	\$ -	\$ -
343	Facilities - Matthews New Ops Center	General Plant in Service	Distribution	Sep-24	\$ 21,250,000	\$ 180,400	\$ 100,000
344	Facilities - Mooresville Ops Center Renovation	General Plant in Service	Distribution	Mar-26	\$ 3,778,667	\$ -	\$ 19,894
345	Facilities - Rural Hall Ops Center Renovation	General Plant in Service	Distribution	Dec-26	\$ 2,400,000	\$ -	\$ 12,500
346	Facilities - Salisbury Ops Center Renovation	General Plant in Service	Distribution	Sep-26	\$ 5,750,000	\$ -	\$ 30,000
347	Facilities - Spindale Ops Center Renovation	General Plant in Service	Distribution	Feb-25	\$ 4,082,568	\$ -	\$ 21,413
348	Facilities - Wentworth New Ops Center	General Plant in Service	Distribution	May-25	\$ 11,650,000	\$ (30,000)	\$ 60,000
349	DE Plaza interior capital*	General Plant in Service	Real Estate - Plaza	Jul-23 - Oct-23	\$ 60,887,020	\$ (8,919,112)	\$ -
350	Allen 230kV Transformer	Transmission Plant in Service	Transmission	Nov-23	\$ 5,024,146	\$ -	\$ -
PROJECT TOTALS					\$ 6,394,864,320	\$ 1,071,190	\$ 28,671,619
350	Documentation Settlement Adjustment				\$ (351,009,623)		
TOTALS WITH SETTLEMENT ADJUSTMENTS					\$ 6,043,854,697	\$ 1,071,190	\$ 28,671,619
Rate Year 1					\$ 2,409,035,789		
Rate Year 2					\$ 1,942,671,546		
Rate Year 3					\$ 2,048,132,839		

Abernathy Compliance Exhibit 1 is a combination of all the MYRP Project Exhibits at the Summary level provided by the Operations Witnesses.

\*Includes settlement adjustments

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					Total Project Amount (System)					[B] NC Retail Project Amounts					[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service				Projected In-Service Costs	Projected Annual Net			Depreciable Life	
						Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected Annual Net O&M		Projected Installation O&M*				
1	2026 Solar Investment		Other Production Plant in Service, Transmission Plant in Service	Solar	Jun-26	\$ 70,799,273	\$ 481,246	\$ -	\$ -	\$ 47,298,342	\$ 322,286	\$ -	35		
2	2026 Solar Investment - Selected Solar		Other Production Plant in Service, Transmission Plant in Service	Solar	Jun-26	\$ 62,343,500	\$ 454,502	\$ -	\$ -	\$ 41,594,849	\$ 304,375	\$ -	35		
3	Allen		Other Production Plant in Service, Transmission Plant in Service	Energy Storage	Dec-25	\$ 148,042,223	\$ 1,500,000	\$ -	\$ -	\$ 98,824,067	\$ 1,004,534	\$ -	15 & 41		
4	Farr's Bridge		Other Production Plant in Service, Distribution Plant in Service, Transmission Plant in Service	Energy Storage	Dec-25	\$ 29,698,972	\$ 190,000	\$ -	\$ -	\$ 8,808,056	\$ 63,621	\$ -	15 & 44 & 41		
5	Frieden		Other Production Plant in Service, Distribution Plant in Service, Transmission Plant in Service	Energy Storage	Dec-24	\$ 11,511,789	\$ 108,000	\$ -	\$ -	\$ 7,603,066	\$ 72,326	\$ -	15 & 44 & 41		
6	Longtown		Other Production Plant in Service, Distribution Plant in Service, Transmission Plant in Service	Energy Storage	Sep-25	\$ 16,064,713	\$ 190,000	\$ -	\$ -	\$ 5,156,722	\$ 63,621	\$ -	15 & 44 & 41		
7	Monroe		Other Production Plant in Service, Transmission Plant in Service	Energy Storage	Dec-24	\$ 39,720,662	\$ 750,000	\$ -	\$ -	\$ 26,591,100	\$ 502,267	\$ -	15 & 41		
8	Nebo		Other Production Plant in Service, Distribution Plant in Service, Transmission Plant in Service	Energy Storage	Sep-25	\$ 11,920,176	\$ 81,000	\$ -	\$ -	\$ 9,959,378	\$ 67,622	\$ -	15 & 44 & 41		
9	Information Technology/Operational Technology (IT/OT) Cyber Security Project		Intangible Plant in Service	Enterprise Tech & Security	Dec-25	\$ 25,094,693	\$ 4,937,280	\$ 2,617,287	\$ -	\$ 17,443,930	\$ 3,432,023	\$ 1,819,340	5		
10	Catawba Nuclear Station Unit 1 Protective Relay Replacements		Nuclear Plant in Service	Nuclear	Oct-24	\$ 1,077,382	\$ -	\$ 42,028	\$ -	\$ 721,511	\$ -	\$ 28,146	27		
11	Catawba Nuclear Station Unit 2 Protective Relay Replacements (2024)		Nuclear Plant in Service	Nuclear	Apr-24	\$ 921,169	\$ -	\$ -	\$ -	\$ 616,898	\$ -	\$ -	27		
12	Catawba Nuclear Station Unit 2 Protective Relay Replacements (2025)		Nuclear Plant in Service	Nuclear	Oct-25	\$ 821,585	\$ -	\$ -	\$ -	\$ 550,207	\$ -	\$ -	27		
13	Catawba Nuclear Station Main Step-Up Transformer Replacement		Nuclear Plant in Service	Nuclear	Oct-24	\$ 4,945,187	\$ -	\$ 2,463	\$ -	\$ 3,311,740	\$ -	\$ 1,649	27		
14	Catawba Nuclear Station Unit 2 High Pressure Turbine Nozzles and Diaphragms Replacement		Nuclear Plant in Service	Nuclear	Apr-24	\$ 4,000,141	\$ -	\$ -	\$ -	\$ 2,678,852	\$ -	\$ -	27		
15	Catawba Nuclear Station Unit 1 High Pressure Turbine Nozzles and Diaphragms Replacement		Nuclear Plant in Service	Nuclear	Oct-24	\$ 4,479,619	\$ -	\$ 332	\$ -	\$ 2,999,954	\$ -	\$ 223	27		
16	Catawba Nuclear Station Unit 1 Reactor Coolant Pump Motors Replacement		Nuclear Plant in Service	Nuclear	May-24	\$ 1,451,521	\$ -	\$ 76,984	\$ -	\$ 972,068	\$ -	\$ 51,555	27		
17	Catawba Nuclear Station Unit 2 Reactor Coolant Pump Motors Replacement		Nuclear Plant in Service	Nuclear	Apr-24	\$ 1,436,727	\$ -	\$ 52,927	\$ -	\$ 962,161	\$ -	\$ 35,444	27		
18	Catawba Nuclear Station Unit 1 Reactor Coolant Pump Seals Replacement (2024)		Nuclear Plant in Service	Nuclear	Oct-24	\$ 206,500	\$ -	\$ -	\$ -	\$ 138,291	\$ -	\$ -	27		
19	Catawba Nuclear Station Unit 1 Reactor Coolant Pump Seals Replacement (2026)		Nuclear Plant in Service	Nuclear	Apr-26	\$ 271,599	\$ -	\$ -	\$ -	\$ 181,887	\$ -	\$ -	27		
20	Catawba Nuclear Station Unit 2 Reactor Coolant Pump Seals Replacement		Nuclear Plant in Service	Nuclear	Oct-25	\$ 258,853	\$ -	\$ -	\$ -	\$ 173,351	\$ -	\$ -	27		
21	McGuire Nuclear Station Unit 1 Polar Crane Motor and Controls Upgrade		Nuclear Plant in Service	Nuclear	Jul-24	\$ 7,520,666	\$ -	\$ -	\$ -	\$ 5,036,511	\$ -	\$ -	28		

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					Total Project Amount (System)							[B] NC Retail Project Amounts					[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*		Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*		Depreciable Life		
						\$					\$							
22	McGuire Nuclear Station Unit 1 Moisture Separator Reheaters Replacement		Nuclear Plant in Service	Nuclear	Oct-26	\$	54,668,835	\$	-	\$	-	\$	36,611,147	\$	-	\$	-	28
23	McGuire Nuclear Station Ice Condenser Refrigeration		Nuclear Plant in Service	Nuclear	Dec-25	\$	6,851,052	\$	-	\$	-	\$	4,588,078	\$	-	\$	-	28
24	McGuire Nuclear Station Unit 2 Lower Containment 2B and 2C Air Handling Unit Coils Replacement		Nuclear Plant in Service	Nuclear	Apr-26	\$	5,491,348	\$	-	\$	-	\$	3,677,498	\$	-	\$	-	28
25	McGuire Nuclear Station Unit 2 Lower Containment 2D Air Handling Unit Coils Replacement		Nuclear Plant in Service	Nuclear	Sep-24	\$	4,286,918	\$	-	\$	-	\$	2,870,904	\$	-	\$	-	28
26	McGuire Nuclear Station Unit 2 Reactor Coolant Pump Seal 2C Replacement		Nuclear Plant in Service	Nuclear	Oct-24	\$	1,073,843	\$	-	\$	-	\$	719,141	\$	-	\$	-	28
27	McGuire Nuclear Station Unit 1 Reactor Coolant Pump Seal 1C Replacement		Nuclear Plant in Service	Nuclear	May-25	\$	1,070,649	\$	-	\$	-	\$	717,002	\$	-	\$	-	28
28	McGuire Nuclear Station Unit 1 Reactor Coolant Pump Seal 1A Replacement		Nuclear Plant in Service	Nuclear	Nov-26	\$	1,076,840	\$	-	\$	-	\$	721,148	\$	-	\$	-	28
29	McGuire Nuclear Station Unit 2 Component Cooling Pump Motor Inspections and Replacement		Nuclear Plant in Service	Nuclear	Sep-24	\$	2,321,982	\$	-	\$	-	\$	1,555,007	\$	-	\$	-	28
30	McGuire Nuclear Station Unit 1 Nuclear Service Water Pump Motor Inspections and Replacement		Nuclear Plant in Service	Nuclear	Apr-25	\$	4,007,199	\$	-	\$	-	\$	2,683,579	\$	-	\$	-	28
31	Oconee Nuclear Station Feedwater Heaters Replacement		Nuclear Plant in Service	Nuclear	May-24	\$	14,491,557	\$	-	\$	-	\$	9,704,844	\$	-	\$	-	28
32	Oconee Nuclear Station Unit 3 Alloy 600 Nozzles Replacement		Nuclear Plant in Service	Nuclear	May-24	\$	7,965,571	\$	-	\$	-	\$	5,334,459	\$	-	\$	-	28
33	Oconee Nuclear Station Unit 1 Alloy 600 Nozzles Replacement		Nuclear Plant in Service	Nuclear	Nov-24	\$	7,872,852	\$	-	\$	-	\$	5,272,367	\$	-	\$	-	28
34	Oconee Nuclear Station Unit 3 Reactor Coolant Pump Motor Replacement		Nuclear Plant in Service	Nuclear	Dec-24	\$	3,567,920	\$	-	\$	-	\$	2,389,398	\$	-	\$	-	28
35	Oconee Nuclear Station Unit 1 Reactor Coolant Pump Motor Replacement		Nuclear Plant in Service	Nuclear	Dec-24	\$	3,516,820	\$	-	\$	-	\$	2,355,178	\$	-	\$	-	28
36	Oconee Subsequent License Renewal		Nuclear Plant in Service	Nuclear	Feb-24	\$	49,307,036	\$	-	\$	-	\$	33,020,406	\$	-	\$	-	28
37	McGuire Nuclear Station Unit 2 Reactor Coolant Pump Seal 2B Replacement		Nuclear Plant in Service	Nuclear	Apr-26	\$	1,159,408	\$	-	\$	-	\$	776,443	\$	-	\$	-	28
38	McGuire Nuclear Station Unit 2 Heater Drain System Butterfly Valve Replacements		Nuclear Plant in Service	Nuclear	Oct-24	\$	802,970	\$	-	\$	-	\$	537,741	\$	-	\$	-	28
39	McGuire Nuclear Station 2A Solid State Protection System Circuit Board Replacement		Nuclear Plant in Service	Nuclear	Oct-24	\$	4,870,888	\$	-	\$	85,171	\$	3,261,983	\$	-	\$	57,038	28
40	Catawba Nuclear Station Conventional Waste Water Treatment Pond Pipe Replacement		Nuclear Plant in Service	Nuclear	Nov-23	\$	2,852,729	\$	-	\$	36,625	\$	1,910,443	\$	-	\$	24,528	27
41	McGuire Nuclear Station Unit 1 Reactor Vessel Closure Head Peening		Nuclear Plant in Service	Nuclear	Oct-23	\$	34,774,907	\$	-	\$	-	\$	23,288,391	\$	-	\$	-	28
42	McGuire Nuclear Station 1A Solid State Protection System Circuit Board Replacement		Nuclear Plant in Service	Nuclear	Oct-23	\$	3,098,282	\$	-	\$	-	\$	2,074,887	\$	-	\$	-	28

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]						[B]				[C]			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts			
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected In-Service Costs		Projected Annual Net O&M	
													Depreciable Life
43	McGuire Nuclear Station Unit 1 Component Cooling Pump Motor Replacement		Nuclear Plant in Service	Nuclear	Oct-23	\$ 2,395,464	\$ -	\$ -	\$ -	\$ 1,604,217	\$ -	\$ -	28
44	Oconee Nuclear Station Unit 2 Stator Coolant Rectifier Replacement		Nuclear Plant in Service	Nuclear	Nov-23	\$ 1,804,573	\$ -	\$ -	\$ -	\$ 1,208,504	\$ -	\$ -	28
45	Oconee Nuclear Station Unit 2 Isolated Phase Bus Replacement		Nuclear Plant in Service	Nuclear	Nov-23	\$ 8,104,199	\$ -	\$ -	\$ -	\$ 5,427,297	\$ -	\$ -	28
46	OPTIM Combustion Turbine Hot Gas Path (HGP) Dan River Unit 8		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 15,359,839	\$ -	\$ 25,000	\$ 10,286,323	\$ -	\$ 16,742	\$ -	24
47	OPTIM ST07 Valves 2023		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 1,201,626	\$ -	\$ 329,141	\$ 804,717	\$ -	\$ 220,422	\$ -	24
48	OPTIM Combustion Turbine Hot Gas Path (HGP) Dan River Unit 9		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$ 16,965,629	\$ -	\$ 25,000	\$ 11,361,704	\$ -	\$ 16,742	\$ -	24
49	Compressor Blade Replacement		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 1,064,347	\$ -	\$ -	\$ 712,782	\$ -	\$ -	\$ -	19
50	WS Lee CC Ammonia Tank Upgrade		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-24	\$ 467,366	\$ -	\$ -	\$ 312,990	\$ -	\$ -	\$ -	28
51	WS Lee CTs 2024 Ovation Evergreen		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 870,881	\$ -	\$ -	\$ 583,220	\$ -	\$ -	\$ -	24
52	Ovation Evergreen Upgrade		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,585,327	\$ -	\$ -	\$ 1,061,677	\$ -	\$ -	\$ -	17
53	Mill Creek CT - Replace U1-8 Turbine Controls		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 5,086,504	\$ -	\$ -	\$ 3,406,378	\$ -	\$ -	\$ -	19
54	WS Lee CC Spare GSU Containment		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$ 1,579,642	\$ -	\$ -	\$ 1,057,870	\$ -	\$ -	\$ -	28
55	Buck CC Oily Water Separator (OWS) Replacement		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 2,740,494	\$ -	\$ -	\$ 1,835,280	\$ -	\$ -	\$ -	23
56	Rockingham CT RK04 Gen Stator and Rotor Rewind		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 3,180,637	\$ -	\$ -	\$ 2,130,039	\$ -	\$ -	\$ -	17
57	Rockingham CT RK05 Gen Stator and Rotor Rewind		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$ 3,207,328	\$ -	\$ -	\$ 2,147,914	\$ -	\$ -	\$ -	17
58	WS Lee CC LS11 HRH and CRH Isolation Valves		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 1,628,828	\$ -	\$ -	\$ 1,090,809	\$ -	\$ -	\$ -	28
59	WS Lee CC LS12 HRH and CRH Isolation Valves		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 1,628,828	\$ -	\$ -	\$ 1,090,809	\$ -	\$ -	\$ -	28
60	WS Lee CT 7C and 8C Spare GSU Containment		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$ 1,857,920	\$ -	\$ -	\$ 1,244,229	\$ -	\$ -	\$ -	24
61	Bad Creek U4 MW Uprate		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-24	\$ 27,794,245	\$ -	\$ -	\$ 18,613,515	\$ -	\$ -	\$ -	36
62	Cowans Ford Bank 2 GSU Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 5,854,238	\$ -	\$ -	\$ 3,920,522	\$ -	\$ -	\$ -	31
63	Jocassee Station Motor Control Center		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-24	\$ 3,114,697	\$ -	\$ -	\$ 2,085,880	\$ -	\$ -	\$ -	23

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					Total Project Amount (System)							[B] NC Retail Project Amounts					[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*			Projected In-Service Costs		Projected Annual Net O&M		Projected Installation O&M*	Depreciable Life	
64	FERC WA Flood Management		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-24	\$	28,053,223	\$	-	\$	-	\$	18,786,950	\$	-	\$	-	30
65	Rhodhiss Spillway Debris Gate		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	3,632,782	\$	-	\$	-	\$	2,432,836	\$	-	\$	-	31
66	FERC Fishing Creek Floodgate Life Exten Ph II		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-25	\$	11,677,827	\$	-	\$	-	\$	7,820,519	\$	-	\$	-	30
67	Great Falls Replace Headworks Rake and Racks		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$	3,483,444	\$	-	\$	-	\$	2,332,826	\$	-	\$	-	28
68	Cedar Cliff Civil Life Ext HeadTailra Gates		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	2,133,445	\$	-	\$	-	\$	1,428,746	\$	-	\$	-	19
69	Cedar Cliff Install Turbine Inlet Valve		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	3,929,686	\$	-	\$	-	\$	2,631,669	\$	-	\$	-	19
70	FERC Cowans Ford Stumpy Creek Access Area		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	2,161,877	\$	-	\$	-	\$	1,447,786	\$	-	\$	-	31
71	Fishing Creek Replace 9070 to 3i Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	1,311,227	\$	-	\$	-	\$	878,115	\$	-	\$	-	30
72	Jocassee Exterior Life Extension		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	1,049,979	\$	-	\$	-	\$	703,160	\$	-	\$	-	23
73	NA GSU Transformer Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jan-26	\$	5,311,206	\$	-	\$	-	\$	3,556,859	\$	-	\$	-	19
74	Oxford OX Replace 9070 to 3i Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	684,857	\$	-	\$	-	\$	458,641	\$	-	\$	-	31
75	FERC Lookout Shoals Upper Access Area		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$	2,806,995	\$	-	\$	-	\$	1,879,815	\$	-	\$	-	30
76	Lookout Shoals Replace Jr Generator Headgate		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$	1,065,696	\$	-	\$	-	\$	713,685	\$	-	\$	-	30
77	Cedar Cliff Electrical Life Extension		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$	3,405,581	\$	-	\$	-	\$	2,280,682	\$	-	\$	-	19
78	Cedar Creek Replace 9070 to 3i Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$	1,841,773	\$	-	\$	-	\$	1,233,416	\$	-	\$	-	31
79	Bad Creek Unit Transformers Loadcenters		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$	2,492,150	\$	-	\$	-	\$	1,668,967	\$	-	\$	-	36
80	Fishing Creek U3 Headgate Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	2,426,207	\$	-	\$	-	\$	1,624,805	\$	-	\$	-	30
81	FERC Great Falls Pedestrian Bridge		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$	4,688,763	\$	-	\$	-	\$	3,140,015	\$	-	\$	-	28
82	Mountain Island Replace 9070 Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$	1,692,651	\$	-	\$	-	\$	1,133,551	\$	-	\$	-	30
83	Jocassee Replace 9070 Controls		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$	2,500,665	\$	-	\$	-	\$	1,674,669	\$	-	\$	-	23
84	Lookout Shoals Repl Jr Generator Penstock Liner		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	976,034	\$	-	\$	-	\$	653,639	\$	-	\$	-	30

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MYRP PROJECT DETAILS - COMPLIANCE

[A]						Total Project Amount (System)						[B] NC Retail Project Amounts						[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	Depreciable Life						
85	FERC Bridgewater Fonta Flora Access Area		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 3,786,845	\$ -	\$ -	\$ 2,536,010	\$ -	\$ -	32						
86	Jocassee DFSP Ramp Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,743,125	\$ -	\$ -	\$ 1,167,352	\$ -	\$ -	23						
87	FERC Mountain Island Riverbend Access Area		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 5,120,861	\$ -	\$ -	\$ 3,429,387	\$ -	\$ -	30						
88	FERC Oxford Spillway Piers Bulkhead		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-25	\$ 30,815,859	\$ -	\$ -	\$ 20,637,058	\$ -	\$ -	31						
89	Oxford Replace Spillway Gantry Girders		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-26	\$ 14,537,952	\$ -	\$ -	\$ 9,735,914	\$ -	\$ -	31						
90	FERC Oxford Gate Guides for Floodgates		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-26	\$ 6,316,860	\$ -	\$ -	\$ 4,230,335	\$ -	\$ -	31						
91	Thorpe Hydro Generator Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 15,262,920	\$ -	\$ -	\$ 10,221,418	\$ -	\$ -	18						
92	FERC Wateree Taylor Creek Bank Fishing		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,026,721	\$ -	\$ -	\$ 687,584	\$ -	\$ -	30						
93	FERC Linville Canoe Kayak Access Area		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 1,388,199	\$ -	\$ -	\$ 929,662	\$ -	\$ -	32						
94	FERC Thorpe Hydro Trout Crk Pipeline Coatings		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-26	\$ 1,650,747	\$ -	\$ -	\$ 1,105,488	\$ -	\$ -	18						
95	Fishing Creek U4 Headgate Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$ 1,865,580	\$ -	\$ -	\$ 1,249,359	\$ -	\$ -	30						
96	Fishing Creek U5 Headgate Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$ 1,865,580	\$ -	\$ -	\$ 1,249,359	\$ -	\$ -	30						
97	Mountain Island U3 Trash Racks Stop Logs System		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-24	\$ 4,579,996	\$ -	\$ -	\$ 3,067,176	\$ -	\$ -	30						
98	Bad Creek U1 Replace Control System		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-26	\$ 4,227,794	\$ -	\$ 328,785	\$ 2,831,309	\$ -	\$ 220,184	36						
99	Bad Creek U2 Replace Control System		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,430,673	\$ -	\$ -	\$ 958,107	\$ -	\$ -	36						
100	Bad Creek U3 Replace Control System		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,430,673	\$ -	\$ -	\$ 958,106	\$ -	\$ -	36						
101	FERC Bridgewater Pocket Park At Dam LJ Loop		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 2,405,361	\$ -	\$ -	\$ 1,610,845	\$ -	\$ -	32						
102	Fishing Creek U3 Replace Wear Rings		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,135,678	\$ -	\$ -	\$ 760,552	\$ -	\$ -	30						
103	Jocassee Warehouse Replace Siding Roof		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,298,164	\$ -	\$ -	\$ 869,367	\$ -	\$ -	23						
104	Oxford U2 Replace Mandoors		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 980,317	\$ -	\$ -	\$ 656,508	\$ -	\$ -	31						
105	HCA Dust BC23 Conv Trans Repl		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$ 1,740,330	\$ -	\$ -	\$ 1,165,481	\$ -	\$ -	14						

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]						[B]									[C]			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts					Depreciable Life			
						Projected In-Service		Projected Annual Net	Projected Installation	Projected In-Service		Projected Annual Net	Projected Installation					
						Costs (including AFUDCI)				Costs								
106	Marshall - Replace Fuel Handling Trnsfr 2024		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$	2,319,058	\$	-	\$	-	\$	1,553,049	\$	-	\$	-	11
107	HCA Transfer House Wash Down		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$	1,481,066	\$	-	\$	-	\$	991,854	\$	-	\$	-	11
108	Marshall - Replace Fuel Handling Trnsfr 2025		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$	2,552,812	\$	-	\$	-	\$	1,709,591	\$	-	\$	-	11
109	Marshall Aux Boiler		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-26	\$	11,407,808	\$	-	\$	-	\$	7,639,689	\$	-	\$	-	11
110	Marshall Coal Blending PLC Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$	1,278,766	\$	-	\$	-	\$	856,376	\$	-	\$	-	11
111	OPTIM ST Valve RHSV/ITVGV U2		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$	4,428,466	\$	-	\$	141,372	\$	2,965,697	\$	-	\$	94,676	14
112	HCA DustBC 6A6D Vibratory Fdrs		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	1,799,900	\$	-	\$	-	\$	1,205,374	\$	-	\$	-	14
113	Marshall Crusher Motor Chillers Alt Feed		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-23	\$	1,380,622	\$	-	\$	-	\$	924,588	\$	-	\$	-	11
114	Marshall MS01 600V 1XS MCC Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$	843,628	\$	-	\$	-	\$	564,969	\$	-	\$	-	7
115	Marshall MS1 600V 1XD MCC Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$	946,860	\$	-	\$	-	\$	634,102	\$	-	\$	-	7
116	Marshall MS1 MSU Transf Cooler and Pump		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$	923,266	\$	-	\$	-	\$	618,302	\$	-	\$	-	7
117	Marshall MS2 4kV Relay System replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$	889,800	\$	-	\$	-	\$	595,890	\$	-	\$	-	7
118	HCA DustBC 1 Head Chute Repl		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$	1,498,088	\$	-	\$	-	\$	1,003,254	\$	-	\$	-	14
119	Belews Creek BC01 SCR Catalyst Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$	3,131,664	\$	-	\$	-	\$	2,097,242	\$	-	\$	-	14
120	Marshall MS2 MSU Xfmr Cooler and Pump		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$	959,884	\$	-	\$	-	\$	642,824	\$	-	\$	-	7
121	Marshall MS3 FD Fan Bearing Oil System		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-24	\$	740,707	\$	-	\$	-	\$	496,044	\$	-	\$	-	11
122	Cliffside CS06 Template Turbine Major Valve		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$	474,525	\$	-	\$	-	\$	317,784	\$	-	\$	-	25
123	Belews Creek BC FGD Lighting Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$	2,212,121	\$	-	\$	-	\$	1,481,434	\$	-	\$	-	14
124	OPTIM Exciter MJR U2HP		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$	2,125,029	\$	-	\$	-	\$	1,423,110	\$	-	\$	-	14
125	HCA Dust BC 6C7C6D7D Transfer		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	2,793,126	\$	-	\$	-	\$	1,870,527	\$	-	\$	-	14
126	Marshall MS4 BCP Valve Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$	1,996,358	\$	-	\$	-	\$	1,336,940	\$	-	\$	-	11

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]						
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)					NC Retail Project Amounts					Depreciable Life		
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M		Projected Installation O&M*			
127	Marshall MS4 FD Fan Bearing Oil System		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-24	\$	881,414	\$	-	\$	-	\$	590,273	\$	-	\$	-	11
128	Marshall MS4 ID fan motor LCI replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$	2,498,280	\$	-	\$	-	\$	1,673,072	\$	-	\$	-	7
129	Marshall MS4 replace ME in absorber tank		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	1,124,891	\$	-	\$	-	\$	753,328	\$	-	\$	-	11
130	OPTIM ST Valve CRV MS4		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$	2,146,113	\$	-	\$	40,504	\$	1,437,230	\$	-	\$	27,125	11
131	Marshall Station - Replace #3 chiller and air handling unit (AHU).		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$	948,385	\$	-	\$	-	\$	635,124	\$	-	\$	-	11
132	Lincoln CT 17		Other Production Plant in Service, Transmission Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$	164,924,926	\$	4,254,133	\$	-	\$	107,952,367	\$	2,848,948	\$	-	25 & 41
133	Marshall Station - Replace #4,#5 chiller and air handling units (AHU).		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	1,622,431	\$	-	\$	-	\$	1,086,525	\$	-	\$	-	11
134	Replace Filtered Water Riser - Marshall		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$	1,877,841	\$	-	\$	-	\$	1,257,570	\$	-	\$	-	11
135	Replace Marshall Coal Crusher Transfer Feeder Belts and Chutes 2026		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$	2,433,753	\$	-	\$	-	\$	1,629,859	\$	-	\$	-	11
136	WSL Unit 11 Siemens FX Upgrade		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$	8,121,244	\$	-	\$	-	\$	5,438,712	\$	-	\$	-	24
137	WSL Unit 12 Siemens FX Upgrade		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$	8,121,244	\$	-	\$	-	\$	5,438,712	\$	-	\$	-	24
138	Rockingham CT RK01 Gen Stator and Rotor Rewind		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$	2,842,268	\$	-	\$	-	\$	1,903,437	\$	-	\$	-	17
139	Rockingham CT RK03 Gen Stator and Rotor Rewind		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$	3,253,299	\$	-	\$	-	\$	2,178,700	\$	-	\$	-	17
140	Replace Marshall Unit 2 Air Preheater (APH) baskets		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$	3,875,213	\$	-	\$	-	\$	2,595,190	\$	-	\$	-	7
141	FERC Lookout Shoals Seismic Net Proj		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$	59,124,417	\$	-	\$	-	\$	39,595,004	\$	-	\$	-	30
142	Tennessee Creek Wolf Creek Replace Intake Hoist		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	1,575,400	\$	-	\$	-	\$	1,055,029	\$	-	\$	-	18
143	Waterree Bank 3 GSU Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$	3,606,303	\$	-	\$	-	\$	2,415,104	\$	-	\$	-	30
144	Waterree Bank 2 GSU Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$	3,597,014	\$	-	\$	-	\$	2,408,883	\$	-	\$	-	30
145	Cedar Creek Stumpy Pond Access Area Upgrades		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-26	\$	2,180,939	\$	-	\$	-	\$	1,460,552	\$	-	\$	-	31
146	FERC Bridgewater YANCEY ROAD ACCESS AREA		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	1,860,073	\$	-	\$	-	\$	1,245,672	\$	-	\$	-	32
147	Cedar Creek Floodgate Refurbishment		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	2,120,830	\$	-	\$	-	\$	1,420,298	\$	-	\$	-	31

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					Total Project Amount (System)							[B] NC Retail Project Amounts					[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	Depreciable Life					
148	Waterree Bank 1 GSU Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 3,606,921	\$ -	\$ -	\$ 2,415,517	\$ -	\$ -	30					
149	FERC Lower Great Falls Reserve CanKay Launch		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 1,594,440	\$ -	\$ -	\$ 1,067,780	\$ -	\$ -	28					
150	Bear Creek Generator Rewind		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 2,606,618	\$ -	\$ -	\$ 1,745,625	\$ -	\$ -	18					
151	Nantahala U1 Spare Runner		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$ 2,711,801	\$ -	\$ -	\$ 1,816,065	\$ -	\$ -	19					
152	Waterree Bank 4 GSU Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-25	\$ 3,597,014	\$ -	\$ -	\$ 2,408,883	\$ -	\$ -	30					
153	Cowans Ford Ramsey Creek Boat Ramp Replace		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-25	\$ 1,444,620	\$ -	\$ -	\$ 967,447	\$ -	\$ -	31					
154	FERC Queens Creek PMF Wall Raise Dam Crest		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-25	\$ 1,691,451	\$ -	\$ -	\$ 1,132,747	\$ -	\$ -	8					
155	Bad Creek Tie Back Wall Anchor System		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-25	\$ 3,495,335	\$ -	\$ -	\$ 2,340,789	\$ -	\$ -	36					
156	Mt. Island U4 Trash Racks Stop Logs System		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-25	\$ 4,652,504	\$ -	\$ -	\$ 3,115,733	\$ -	\$ -	30					
157	Lookout Shoals Service Water PVC Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 988,021	\$ -	\$ -	\$ 661,667	\$ -	\$ -	30					
158	Queens Creek Replace GSU ENV		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 2,221,929	\$ -	\$ -	\$ 1,488,003	\$ -	\$ -	8					
159	Wylie Service Water PVC Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-24	\$ 1,133,965	\$ -	\$ -	\$ 759,405	\$ -	\$ -	31					
160	Bear Creek Turbine Runner Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 2,118,875	\$ -	\$ -	\$ 1,418,988	\$ -	\$ -	18					
161	Waterree Service Water PVC Replacement		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-24	\$ 1,143,996	\$ -	\$ -	\$ 766,122	\$ -	\$ -	30					
162	FERC Ninety Nine Island PICKHILL RECONFIGURATION		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-24	\$ 1,425,335	\$ -	\$ -	\$ 954,532	\$ -	\$ -	14					
163	FERC Cowans Ford Beattys Ford Swim Area		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-24	\$ 4,297,668	\$ -	\$ -	\$ 2,878,103	\$ -	\$ -	31					
164	Jocassee Install AHU 1-5 Chillers WC Sys		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Feb-24	\$ 4,482,787	\$ -	\$ -	\$ 3,002,076	\$ -	\$ -	23					
165	Bad Creek T/L Expansion Land Purchase		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-24	\$ 10,698,500	\$ -	\$ -	\$ 7,164,673	\$ -	\$ -	N/A					
166	Lincoln CT Exhaust Plenum Rplmt - 2026		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-26	\$ 1,413,562	\$ -	\$ -	\$ 946,648	\$ -	\$ -	17					
167	WS Lee 2026 CT12 LTSA		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 20,151,637	\$ -	\$ 742,254	\$ 13,495,340	\$ -	\$ 497,079	28					
168	Rockingham CT OPTIM HGP Unit 1		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$ 9,298,814	\$ -	\$ -	\$ 6,227,318	\$ -	\$ -	17					

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MYRP PROJECT DETAILS - COMPLIANCE

[A]						[B]							[C]					
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life				
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*		Projected In-Service Costs			Projected Annual Net O&M		Projected Installation O&M*	
169	Rockingham CT OPTIM HGP Unit 5		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-26	\$	8,559,091	\$	-	\$	-	\$	5,731,934	\$	-	\$	-	17
170	WS Lee 2026 CT11 LTSA		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-26	\$	19,827,329	\$	-	\$	722,575	\$	13,278,155	\$	-	\$	483,901	28
171	WS Lee OPTIM ST10 Valves 2026		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$	2,026,826	\$	-	\$	595,027	\$	1,357,344	\$	-	\$	398,483	28
172	BKCC Ovation Evergreen		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-26	\$	1,538,725	\$	-	\$	-	\$	1,030,468	\$	-	\$	-	23
173	Buck CTCC Rebuild B Chiller Units		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-26	\$	1,580,730	\$	-	\$	-	\$	1,058,598	\$	-	\$	-	23
174	DEC CT/CC Digital Automation		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	4,640,426	\$	-	\$	-	\$	3,107,645	\$	-	\$	-	23
175	Lincoln CT Exhaust Plenum Rplmt - 2025		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$	1,413,562	\$	-	\$	-	\$	946,648	\$	-	\$	-	17
176	Mill Creek OPTIM CT CI Unit 7		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$	1,755,892	\$	-	\$	-	\$	1,175,903	\$	-	\$	-	19
177	Mill Creek MK08 Compressor Blade Replacement		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$	1,298,158	\$	-	\$	-	\$	869,363	\$	-	\$	-	19
178	Mill Creek MK07 Compressor Blade Replacement		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$	1,297,229	\$	-	\$	-	\$	868,741	\$	-	\$	-	19
179	Buck CTCC OPTIM GT11 Stator Rewedge		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$	1,542,499	\$	-	\$	-	\$	1,032,995	\$	-	\$	-	23
180	Mill Creek OPTIM CT CI Unit 8		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-25	\$	1,753,231	\$	-	\$	-	\$	1,174,121	\$	-	\$	-	19
181	Buck CTCC OPTIM GT12 Stator Rewedge		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-25	\$	1,537,794	\$	-	\$	-	\$	1,029,845	\$	-	\$	-	23
182	Buck CTCC HRSG 12 Replace Duct Burner Runners		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-25	\$	1,810,525	\$	-	\$	-	\$	1,212,489	\$	-	\$	-	23
183	Buck CTCC HRSG 11 Replace Duct Burner Runners		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-25	\$	1,810,525	\$	-	\$	-	\$	1,212,490	\$	-	\$	-	23
184	Buck CTCC Rebuild A Chiller Units		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-25	\$	1,580,730	\$	-	\$	-	\$	1,058,598	\$	-	\$	-	23
185	Mill Creek MK06 Compressor Blade Replacement		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	1,299,334	\$	-	\$	-	\$	870,150	\$	-	\$	-	19
186	Mill Creek OPTIM CT CI Unit 6		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	1,755,949	\$	-	\$	-	\$	1,175,941	\$	-	\$	-	19
187	Dan River Cooling tower VFD install		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-24	\$	2,247,900	\$	-	\$	-	\$	1,505,395	\$	-	\$	-	24
188	WS Lee CT 7C & 8C Diesel Fuel Tanks		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-24	\$	7,489,826	\$	-	\$	-	\$	5,015,858	\$	-	\$	-	24
189	Mill Creek OPTIM CT CI Unit 5		Other Production Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$	1,753,158	\$	-	\$	-	\$	1,174,072	\$	-	\$	-	19

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MYRP PROJECT DETAILS - COMPLIANCE

[A]						[B]									[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life	
						Projected In-Service			Projected Installation	Projected In-Service			Projected Installation		
						Costs (including AFUDCI)	Projected Annual Net O&M	Costs		Projected Annual Net O&M					
190	Belews Creek Replace Valves 2-BU-200-1 and 2		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-26	\$ 1,298,176	\$ -	\$ -	\$ 869,375	\$ -	\$ -	-	14		
191	Belews Creek OPTIM HP Major Unit 2		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 1,266,686	\$ -	\$ -	\$ 848,286	\$ -	\$ -	-	14		
192	Belews Creek OPTIM ST Valve CV/GV 1-3-5-7 U2		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 3,698,215	\$ -	\$ -	\$ 2,476,656	\$ -	\$ -	-	14		
193	Cliffside CS06 Install Flyash Line Heat Ex		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 1,059,023	\$ -	\$ -	\$ 709,217	\$ -	\$ -	-	25		
194	Marshall U3B Booster Fan Rotor Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 1,168,074	\$ -	\$ -	\$ 782,247	\$ -	\$ -	-	11		
195	Cliffside Replace recycle pumps A, B, D, E		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-26	\$ 3,187,347	\$ -	\$ -	\$ 2,134,533	\$ -	\$ -	-	25		
196	Cliffside CS6 Replace Condensate Recovery		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-26	\$ 1,122,009	\$ -	\$ -	\$ 751,397	\$ -	\$ -	-	25		
197	Belews Creek Replace U1 Bentley Nevada equipment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 2,982,566	\$ -	\$ -	\$ 1,997,393	\$ -	\$ -	-	14		
198	Marshall 600V 2XA MCC Replacements		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 1,173,271	\$ -	\$ -	\$ 785,727	\$ -	\$ -	-	7		
199	Cliffside U6 New ICE Shop		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 914,408	\$ -	\$ -	\$ 612,369	\$ -	\$ -	-	25		
200	Cliffside CS06 Air Comp Controls Upgrade		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 1,349,950	\$ -	\$ -	\$ 904,047	\$ -	\$ -	-	25		
201	Marshall MS1 600V 1XA MCC Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 1,231,318	\$ -	\$ -	\$ 824,601	\$ -	\$ -	-	7		
202	Belews Creek D10 Certified Rebuild 2025		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-25	\$ 1,611,146	\$ -	\$ -	\$ 1,078,967	\$ -	\$ -	-	14		
203	Marshall MS3 TUBE CLEANING REPLACEMENT		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-25	\$ 1,021,919	\$ -	\$ -	\$ 684,369	\$ -	\$ -	-	11		
204	Belews Creek OPTIM ST DFLP Major U1		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 5,371,418	\$ -	\$ -	\$ 3,597,183	\$ -	\$ -	-	14		
205	Belews Creek OPTIM Gen MJR U1HP		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 6,719,750	\$ -	\$ -	\$ 4,500,146	\$ -	\$ -	-	14		
206	Cliffside CS06 SCR Catalyst Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,254,769	\$ -	\$ -	\$ 840,306	\$ -	\$ -	-	25		
207	Belews Creek OPTIM ST Valve RHSVIVTVGV U1		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 4,269,328	\$ -	\$ -	\$ 2,859,124	\$ -	\$ -	-	14		
208	Belews Creek Replace Valves 1-BU-200-1 and 2		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,173,168	\$ -	\$ -	\$ 785,659	\$ -	\$ -	-	14		
209	Marshall U4A Booster Fan Rotor Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,195,643	\$ -	\$ -	\$ 800,710	\$ -	\$ -	-	11		
210	Belews Creek OPTIM Exciter MJR U1HP		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 1,336,841	\$ -	\$ -	\$ 895,268	\$ -	\$ -	-	14		

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						Projected In-Service			Projected Installation	Projected In-Service			Projected Annual Net	Projected Installation	
						Costs (including AFUDCI)	Projected Annual Net	Costs		Projected Annual Net	Projected Installation				
211	Cliffside CS06 add disch isolation for ARP		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 4,159,913	\$ -	\$ -	\$ 2,785,850	\$ -	\$ -	-	25		
212	Cliffside Replace SHRH bias dampers		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Apr-25	\$ 2,190,510	\$ -	\$ -	\$ 1,466,961	\$ -	\$ -	-	25		
213	Belews Creek Replace Unit 2 Bentley Nevada equip		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 2,378,206	\$ -	\$ -	\$ 1,592,660	\$ -	\$ -	-	14		
214	Marshall Service Building Roof Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 1,114,777	\$ -	\$ -	\$ 746,555	\$ -	\$ -	-	11		
215	Cliffside CS06 B ID Fan Rotor Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 2,518,072	\$ -	\$ -	\$ 1,686,327	\$ -	\$ -	-	25		
216	Cliffside CS06 HPT Major & Inlet Pipe Rep		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 2,544,168	\$ -	\$ -	\$ 1,703,803	\$ -	\$ -	-	25		
217	Cliffside CS06 Baghouse Bag Replacements		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 2,663,997	\$ -	\$ -	\$ 1,784,051	\$ -	\$ -	-	25		
218	Marshall HCAD Tripper Room Transfer Chutes		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 1,261,598	\$ -	\$ -	\$ 844,879	\$ -	\$ -	-	11		
219	Belews Creek BC2 H2 Cooler Retube and Coating		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-24	\$ 1,476,492	\$ -	\$ -	\$ 988,791	\$ -	\$ -	-	14		
220	Marshall Replace Drinking Water Main Piping		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-24	\$ 1,394,248	\$ -	\$ -	\$ 933,714	\$ -	\$ -	-	11		
221	Belews Creek D10 Dozer Certified Rebuild		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Sep-24	\$ 1,611,146	\$ -	\$ -	\$ 1,078,967	\$ -	\$ -	-	14		
222	Marshall MS4 BOILER BAFFLES		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Aug-24	\$ 1,380,793	\$ -	\$ -	\$ 924,703	\$ -	\$ -	-	11		
223	Marshall 2024 MS3 SCR Catalyst Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 1,653,560	\$ -	\$ -	\$ 1,107,372	\$ -	\$ -	-	11		
224	Belews Creek BC02 SCR Catalyst Layer Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 3,990,106	\$ -	\$ -	\$ 2,672,132	\$ -	\$ -	-	14		
225	Marshall U3A Booster Fan Rotor Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 1,142,504	\$ -	\$ -	\$ 765,123	\$ -	\$ -	-	11		
226	Cliffside OPTIM 2024 ST VALVE SVCV CS6		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Mar-24	\$ 1,033,617	\$ -	\$ -	\$ 692,202	\$ -	\$ -	-	25		
227	Marshall 1A Mill Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-25	\$ 150,000	\$ -	\$ -	\$ 100,453	\$ -	\$ -	-	7		
228	Marshall 4A CCW Pump Rebuild/Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 355,694	\$ -	\$ -	\$ 238,205	\$ -	\$ -	-	11		
229	Marshall 4C CCW Pump Rebuild/Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$ 355,694	\$ -	\$ -	\$ 238,205	\$ -	\$ -	-	11		
230	Marshall 1A ID Fan Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 168,750	\$ -	\$ -	\$ 113,010	\$ -	\$ -	-	7		
231	Marshall 1B ID Fan Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 168,750	\$ -	\$ -	\$ 113,010	\$ -	\$ -	-	7		

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						Projected In-Service Costs (including AFUDC)			Projected Annual Net O&M			Projected Installation O&M*			Projected In-Service Costs				Projected Annual Net O&M			Projected Installation O&M*		
232	Marshall 1HP MG Set Exciter Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$	156,250	\$	-	\$	-	\$	104,639	\$	-	\$	-	7						
233	Marshall 1D Mill Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$	150,000	\$	-	\$	-	\$	100,454	\$	-	\$	-	7						
234	Marshall 1E Mill Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$	150,000	\$	-	\$	-	\$	100,454	\$	-	\$	-	7						
235	Marshall 1 4kV Relay System Obsolete		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$	1,126,500	\$	-	\$	-	\$	754,405	\$	-	\$	-	7						
236	Marshall 4B FD Fan Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$	168,750	\$	-	\$	-	\$	113,010	\$	-	\$	-	11						
237	Marshall 4D Mill Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$	150,000	\$	-	\$	-	\$	100,454	\$	-	\$	-	11						
238	Marshall 1A CCW Pump Rebuild/Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$	400,694	\$	-	\$	-	\$	268,341	\$	-	\$	-	7						
239	Marshall 2B CCW Pump Rebuild/Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$	399,991	\$	-	\$	-	\$	267,870	\$	-	\$	-	7						
240	Marshall 4B CCW Pump Rebuild/Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$	355,694	\$	-	\$	-	\$	238,205	\$	-	\$	-	11						
241	Cliffside Soot blower maintenance		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$	150,000	\$	-	\$	-	\$	100,453	\$	-	\$	-	25						
242	Marshall Soot blower maintenance		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-23	\$	150,000	\$	-	\$	-	\$	100,454	\$	-	\$	-	11						
243	Belews Creek Soot blower maintenance		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	150,000	\$	-	\$	-	\$	100,453	\$	-	\$	-	14						
244	Marshall FGD A BALL MILL LIFTING BARS		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$	437,500	\$	-	\$	-	\$	292,989	\$	-	\$	-	7						
245	Marshall 1B Mill Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$	150,000	\$	-	\$	-	\$	100,453	\$	-	\$	-	7						
246	Marshall 2A ID Fan Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$	168,750	\$	-	\$	-	\$	113,010	\$	-	\$	-	7						
247	Marshall 2B ID Fan Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$	168,750	\$	-	\$	-	\$	113,010	\$	-	\$	-	7						
248	Marshall 2HP MG Set Exciter Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$	156,249	\$	-	\$	-	\$	104,639	\$	-	\$	-	7						
249	Marshall 3E Mill Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Oct-23	\$	150,000	\$	-	\$	-	\$	100,453	\$	-	\$	-	11						
250	Marshall 3F Mill Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jul-23	\$	150,000	\$	-	\$	-	\$	100,454	\$	-	\$	-	11						
251	Marshall 2A CCW Pump Rebuild/Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-23	\$	400,694	\$	-	\$	-	\$	268,341	\$	-	\$	-	7						
252	Marshall 3C CCW Pump Rebuild/Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-25	\$	355,694	\$	-	\$	-	\$	238,205	\$	-	\$	-	11						

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						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*	
253	Marshall 3B CCW Pump Rebuild/Replacement		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 355,694	\$ -	\$ -	\$ -	\$ 238,205	\$ -	\$ -	-	11
254	Cliffside Soot blower maintenance		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 150,000	\$ -	\$ -	\$ -	\$ 100,453	\$ -	\$ -	-	25
255	Marshall Soot blower maintenance		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 150,000	\$ -	\$ -	\$ -	\$ 100,453	\$ -	\$ -	-	11
256	Cliffside Soot blower maintenance		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 150,000	\$ -	\$ -	\$ -	\$ 100,453	\$ -	\$ -	-	25
257	Marshall HDP Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-24	\$ 200,000	\$ -	\$ -	\$ -	\$ 133,938	\$ -	\$ -	-	11
258	Marshall 4B BCP Capital Rebuild		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-25	\$ 375,000	\$ -	\$ -	\$ -	\$ 251,134	\$ -	\$ -	-	11
259	Marshall 4A FD Fan Motor Refurbishment		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	May-24	\$ 168,750	\$ -	\$ -	\$ -	\$ 113,010	\$ -	\$ -	-	11
260	Marshall Soot blower maintenance		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Nov-24	\$ 150,000	\$ -	\$ -	\$ -	\$ 100,453	\$ -	\$ -	-	11
261	Marshall 4A BCP Capital Rebuild		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Jan-24	\$ 375,000	\$ -	\$ -	\$ -	\$ 251,134	\$ -	\$ -	-	11
262	Belews Creek Soot blower maintenance		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 150,000	\$ -	\$ -	\$ -	\$ 100,453	\$ -	\$ -	-	14
263	DEC Winterization Capital Projects		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 6,000,000	\$ -	\$ -	\$ -	\$ 4,018,137	\$ -	\$ -	-	12
264	Belews Creek Breaker/Bus Maintenance		Steam Plant in Service	RRE - Hydro/CT/CC/Coal	Dec-25	\$ 150,000	\$ -	\$ -	\$ -	\$ 100,453	\$ -	\$ -	-	14
265	FERC Cedar Cliff Dam IDF Spillway&Gate House		Hydro Plant in Service	RRE - Hydro/CT/CC/Coal	Jun-24	\$ 37,414,439	\$ -	\$ -	\$ -	\$ 25,056,058	\$ -	\$ -	-	19
266	Breakers	Bannertown Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Nov-26	\$ 6,353,740	\$ -	\$ -	\$ -	\$ 3,059,132	\$ -	\$ -	-	39
267	Breakers	Beckerdtie Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Sep-25	\$ 8,008,989	\$ -	\$ -	\$ -	\$ 3,856,084	\$ -	\$ -	-	39
268	Breakers	Beckerdtie Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Oct-25	\$ 3,052,682	\$ -	\$ -	\$ -	\$ 1,469,774	\$ -	\$ -	-	39
269	Breakers	Beckerdtie Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Oct-26	\$ 15,522,484	\$ -	\$ -	\$ -	\$ 7,473,604	\$ -	\$ -	-	39
270	Breakers	Bethlehem Switching Station - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Dec-26	\$ 1,162,512	\$ -	\$ -	\$ -	\$ 1,162,512	\$ -	\$ -	-	29
271	Breakers	Blue Ridge EC Del 14 TOIL Breakers	Transmission Plant in Service	Transmission	Jun-25	\$ 1,055,118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	39
272	Breakers	Brassfield Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Dec-24	\$ 1,065,306	\$ -	\$ -	\$ -	\$ 1,065,306	\$ -	\$ -	-	29
273	Breakers	Broad River EC Del 2 TOIL Breakers	Distribution Plant in Service	Transmission	Jul-25	\$ 802,563	\$ -	\$ -	\$ -	\$ 802,563	\$ -	\$ -	-	29

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]										[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)					NC Retail Project Amounts					Depreciable Life
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M		Projected Installation O&M*	
274	Breakers	Burlington Main TOIL Breakers	Distribution Plant in Service	Transmission	Jan-26	\$	4,612,488	\$	-	\$	-	\$	4,612,488	\$	-	29
275	Breakers	Campobello Tie TOIL Breakers	Transmission Plant in Service	Transmission	Oct-24	\$	9,336,135	\$	-	\$	-	\$	4,495,065	\$	-	39
276	Breakers	Central Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Feb-26	\$	362,167	\$	-	\$	-	\$	174,372	\$	-	39
277	Breakers	Central Tie - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Mar-26	\$	361,511	\$	-	\$	-	\$	361,511	\$	-	29
278	Breakers	Central Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	May-26	\$	62,603	\$	-	\$	-	\$	30,142	\$	-	39
279	Breakers	Central Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Sep-26	\$	21,746,891	\$	-	\$	-	\$	10,470,466	\$	-	39
280	Breakers	Central Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Jul-26	\$	15,700,437	\$	-	\$	-	\$	7,559,282	\$	-	39
281	Breakers	Claremont Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Nov-24	\$	2,147,952	\$	-	\$	-	\$	2,147,952	\$	-	29
282	Breakers	Clemmons Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Oct-26	\$	3,452,207	\$	-	\$	-	\$	3,452,207	\$	-	29
283	Breakers	Cliffside Switching Station TOIL Breakers	Transmission Plant in Service	Transmission	Aug-25	\$	10,860,396	\$	-	\$	-	\$	5,228,950	\$	-	39
284	Breakers	Crest St Retail - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Feb-25	\$	3,944,748	\$	-	\$	-	\$	3,944,748	\$	-	29
285	Breakers	Denton Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Dec-26	\$	1,165,200	\$	-	\$	-	\$	1,165,200	\$	-	29
286	Breakers	Distribution Breaker Repl. at Vandalia Ret.	Distribution Plant in Service	Transmission	Jan-24	\$	3,897,628	\$	-	\$	-	\$	3,897,628	\$	-	29
287	Breakers	Duke Univ Station 1 - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Dec-25	\$	2,980,767	\$	-	\$	-	\$	2,980,767	\$	-	29
288	Breakers	Duke Univ Station 2 - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Jul-26	\$	3,068,372	\$	-	\$	-	\$	1,477,328	\$	-	39
289	Breakers	Duke Univ Station 5 - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Sep-24	\$	2,893,148	\$	-	\$	-	\$	1,392,962	\$	-	39
290	Breakers	E Greenville Switching Station TOIL Breakers	Transmission Plant in Service	Transmission	Aug-24	\$	5,168,156	\$	-	\$	-	\$	2,488,310	\$	-	39
291	Breakers	Eastgate TOIL Breakers	Distribution Plant in Service	Transmission	Dec-26	\$	3,591,916	\$	-	\$	-	\$	3,591,916	\$	-	29
292	Breakers	Energy United EMC Delivery 32 - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Nov-25	\$	1,694,148	\$	-	\$	-	\$	1,694,148	\$	-	29
293	Breakers	Four Seasons - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Apr-25	\$	2,160,806	\$	-	\$	-	\$	2,160,806	\$	-	29
294	Breakers	Gaffney Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Nov-25	\$	551,336	\$	-	\$	-	\$	265,452	\$	-	39

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]						[B]										[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts						Depreciable Life
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*			
295	Breakers	Gastonia Main - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Dec-26	\$	1,165,200	\$	-	\$	-	\$	1,165,200	\$	-	29
296	Breakers	Glen Raven Main TOIL & DOIL Breakers	Transmission Plant in Service	Transmission	May-24	\$	7,351,968	\$	-	\$	-	\$	3,539,749	\$	-	39
297	Breakers	Great Falls Switching Station - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Dec-24	\$	9,582,285	\$	-	\$	-	\$	4,613,579	\$	-	39
298	Breakers	Great Falls Switching Station - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Dec-24	\$	6,402,590	\$	-	\$	-	\$	3,082,652	\$	-	39
299	Breakers	Great Falls Switching Station - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Dec-24	\$	4,227,690	\$	-	\$	-	\$	2,035,504	\$	-	39
300	Breakers	Greenlawn Switching Station TOIL Breakers	Transmission Plant in Service	Transmission	Apr-26	\$	1,238,864	\$	-	\$	-	\$	596,475	\$	-	39
301	Breakers	Harrisburg Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jun-25	\$	10,364,720	\$	-	\$	-	\$	4,990,297	\$	-	39
302	Breakers	Hendersonville Tie TOIL Breakers	Transmission Plant in Service	Transmission	Aug-24	\$	8,696,381	\$	-	\$	-	\$	4,187,043	\$	-	39
303	Breakers	Horseshoe Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jun-24	\$	3,693,378	\$	-	\$	-	\$	1,778,249	\$	-	39
304	Breakers	IVA Switching Station - Replace DOIL Breakers	Transmission Plant in Service	Transmission	Jun-25	\$	4,252,843	\$	-	\$	-	\$	-	\$	-	39
305	Breakers	Kivett Dr Retail - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Sep-24	\$	1,037,422	\$	-	\$	-	\$	1,037,422	\$	-	29
306	Breakers	Lancaster Main - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Oct-26	\$	16,382,407	\$	-	\$	-	\$	7,887,630	\$	-	39
307	Breakers	Linden Street Switch Station - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Sep-26	\$	972,957	\$	-	\$	-	\$	468,449	\$	-	39
308	Breakers	Longview Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Jul-24	\$	1,949,264	\$	-	\$	-	\$	938,511	\$	-	39
309	Breakers	Madison Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jan-26	\$	779,128	\$	-	\$	-	\$	375,126	\$	-	39
310	Breakers	Marshall Steam - Replace Transmission Breakers	Transmission Plant in Service	Transmission	Dec-26	\$	27,825,790	\$	-	\$	-	\$	13,397,271	\$	-	39
311	Breakers	Mt Tabor TOIL Breakers	Distribution Plant in Service	Transmission	Dec-26	\$	3,583,422	\$	-	\$	-	\$	3,583,422	\$	-	29
312	Breakers	Newport Tie - Replace Transmission Breakers	Transmission Plant in Service	Transmission	Apr-25	\$	14,624,305	\$	-	\$	-	\$	7,041,158	\$	-	39
313	Breakers	Ninety Nine Island Hydro TOIL Breakers	Transmission Plant in Service	Transmission	Oct-24	\$	4,618,050	\$	-	\$	-	\$	2,223,451	\$	-	39
314	Breakers	Oconee 230kV Switchyard TOIL Breakers	Transmission Plant in Service	Transmission	May-26	\$	1,220,776	\$	-	\$	-	\$	587,767	\$	-	39
315	Breakers	Oxford Road Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Oct-25	\$	5,876,665	\$	-	\$	-	\$	5,876,665	\$	-	29

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MYRP PROJECT DETAILS - COMPLIANCE

[A]					Total Project Amount (System)							[B] NC Retail Project Amounts				[C]		
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*		Projected In-Service Costs		Projected Annual Net O&M		Projected Installation O&M*		Depreciable Life
316	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jan-24	\$	553	\$	-	\$	-	\$	266	\$	-	\$	-	39
317	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Dec-25	\$	30,699,485	\$	-	\$	-	\$	14,780,867	\$	-	\$	-	39
318	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jul-24	\$	668,347	\$	-	\$	-	\$	321,789	\$	-	\$	-	39
319	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jul-24	\$	473	\$	-	\$	-	\$	228	\$	-	\$	-	39
320	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jan-25	\$	2,191	\$	-	\$	-	\$	1,055	\$	-	\$	-	39
321	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jan-26	\$	1,615,339	\$	-	\$	-	\$	777,737	\$	-	\$	-	39
322	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Nov-24	\$	974,246	\$	-	\$	-	\$	469,070	\$	-	\$	-	39
323	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Dec-24	\$	318,388	\$	-	\$	-	\$	153,294	\$	-	\$	-	39
324	Breakers	Pacolet Tie TOIL Breakers	Transmission Plant in Service	Transmission	Dec-25	\$	325	\$	-	\$	-	\$	156	\$	-	\$	-	39
325	Breakers	Peacock Tie - Replace Transmission Breakers	Transmission Plant in Service	Transmission	May-25	\$	1,137,821	\$	-	\$	-	\$	547,826	\$	-	\$	-	39
326	Breakers	Peacock Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jan-25	\$	3,326,728	\$	-	\$	-	\$	1,601,718	\$	-	\$	-	39
327	Breakers	Pisgah Tie TOIL Breakers	Transmission Plant in Service	Transmission	Jul-26	\$	2,306,930	\$	-	\$	-	\$	1,110,716	\$	-	\$	-	39
328	Breakers	Reedy River Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Nov-26	\$	1,114,262	\$	-	\$	-	\$	536,483	\$	-	\$	-	39
329	Breakers	Rhodhiss Tie Station - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Feb-24	\$	4,917,622	\$	-	\$	-	\$	2,367,685	\$	-	\$	-	39
330	Breakers	Ridgeview Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Aug-24	\$	1,581,446	\$	-	\$	-	\$	1,581,446	\$	-	\$	-	29
331	Breakers	Shelby Tie TOIL Breakers	Transmission Plant in Service	Transmission	Nov-24	\$	15,602,264	\$	-	\$	-	\$	7,512,015	\$	-	\$	-	39
332	Breakers	Sweptonville Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Nov-26	\$	1,123,512	\$	-	\$	-	\$	540,937	\$	-	\$	-	39
333	Breakers	Taylorville Tie - Replace TOIL Breakers	Transmission Plant in Service	Transmission	Jun-26	\$	1,716,193	\$	-	\$	-	\$	826,295	\$	-	\$	-	39
334	Breakers	Toast Retail - Replace TOIL Breakers	Distribution Plant in Service	Transmission	Nov-25	\$	1,070,428	\$	-	\$	-	\$	1,070,428	\$	-	\$	-	29
335	Breakers	Turner Shoals Switching Station TOIL Breakers	Transmission Plant in Service	Transmission	Nov-23	\$	2,073,833	\$	-	\$	-	\$	998,488	\$	-	\$	-	39
336	Breakers	Wamsutta TOIL Breakers	Transmission Plant in Service	Transmission	Feb-26	\$	837,956	\$	-	\$	-	\$	403,450	\$	-	\$	-	39

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MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]						
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life				
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*		Projected In-Service Costs			Projected Annual Net O&M		Projected Installation O&M*	
337	Breakers	Willow Creek Retail - Replace DOIL Breakers	Distribution Plant in Service	Transmission	Nov-26	\$	5,239,182	\$	-	\$	-	\$	5,239,182	\$	-	\$	-	29
338	Capacity & Customer Planning	Bear Swamp 44kV Network Relaying	Transmission Plant in Service	Transmission	Oct-23	\$	2,488,289	\$	-	\$	-	\$	1,198,035	\$	-	\$	-	39
339	Capacity & Customer Planning	Bethania and Shattalon Line Equipment Uprate	Transmission Plant in Service	Transmission	Apr-24	\$	2,656,983	\$	-	\$	-	\$	1,279,256	\$	-	\$	-	39
340	Capacity & Customer Planning	Bethania Lines - Remedial Action Scheme (RAS)	Transmission Plant in Service	Transmission	Dec-24	\$	301,138	\$	-	\$	-	\$	144,989	\$	-	\$	-	39
341	Capacity & Customer Planning	Buckhorn 44kV Piedmont EMC Tab Line - Line Rebuild	Transmission Plant in Service	Transmission	May-24	\$	1,675,496	\$	-	\$	-	\$	806,700	\$	-	\$	-	39
342	Capacity & Customer Planning	Cel-River to Indianland 44kV - New Line	Transmission Plant in Service	Transmission	Apr-26	\$	7,143,561	\$	-	\$	-	\$	3,439,407	\$	-	\$	-	39
343	Capacity & Customer Planning	Charlotte Water Stowe WWTF - New Customer Substation	Distribution Plant in Service	Transmission	Jul-26	\$	6,074,083	\$	30,000	\$	-	\$	6,074,083	\$	30,000	\$	-	29
344	Capacity & Customer Planning	Clinton 100kV - Line Uprate for Capacity	Transmission Plant in Service	Transmission	Oct-26	\$	84,460,067	\$	-	\$	-	\$	40,664,951	\$	-	\$	-	39
345	Capacity & Customer Planning	Cokesbury 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-25	\$	1,638,534	\$	-	\$	-	\$	788,904	\$	-	\$	-	39
346	Capacity & Customer Planning	Cokesbury 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-25	\$	130,773	\$	-	\$	-	\$	62,963	\$	-	\$	-	39
347	Capacity & Customer Planning	Cokesbury 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-25	\$	22,703,766	\$	-	\$	-	\$	10,931,172	\$	-	\$	-	39
348	Capacity & Customer Planning	Coronaca 100kV Line - Add 2nd Circuit	Transmission Plant in Service	Transmission	Jun-25	\$	5,055,001	\$	-	\$	-	\$	2,433,829	\$	-	\$	-	39
349	Capacity & Customer Planning	Coronaca 100kV Line - Add 2nd Circuit	Transmission Plant in Service	Transmission	Jun-25	\$	24,380,786	\$	-	\$	-	\$	11,738,606	\$	-	\$	-	39
350	Capacity & Customer Planning	Enbridge - New Customer Substation	Transmission Plant in Service	Transmission	Nov-24	\$	9,431,067	\$	-	\$	-	\$	4,540,772	\$	-	\$	-	39
351	Capacity & Customer Planning	Eno Tie 230kV - Bus Junction Breakers	Transmission Plant in Service	Transmission	Aug-26	\$	14,618,953	\$	-	\$	-	\$	7,038,581	\$	-	\$	-	39
352	Capacity & Customer Planning	Indianland Retail Tap - Line Rebuild	Transmission Plant in Service	Transmission	Aug-26	\$	2,754,836	\$	-	\$	-	\$	1,326,370	\$	-	\$	-	39
353	Capacity & Customer Planning	Kennedy Lines - Remedial Action Scheme (RAS)	Transmission Plant in Service	Transmission	Jul-25	\$	487,039	\$	-	\$	-	\$	234,494	\$	-	\$	-	39
354	Capacity & Customer Planning	Lee and Piedmont 100kV - Line Uprate for Capacity	Transmission Plant in Service	Transmission	Oct-26	\$	75,774,359	\$	-	\$	-	\$	36,483,047	\$	-	\$	-	39
355	Capacity & Customer Planning	Monroe 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Mar-26	\$	493,407	\$	-	\$	-	\$	237,560	\$	-	\$	-	39
356	Capacity & Customer Planning	Monroe 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Mar-24	\$	336,715	\$	-	\$	-	\$	162,118	\$	-	\$	-	39
357	Capacity & Customer Planning	Monroe 100kV - Line Rebuild	Distribution Plant in Service	Transmission	Feb-26	\$	22,955,191	\$	-	\$	-	\$	22,955,191	\$	-	\$	-	29

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MYRP PROJECT DETAILS - COMPLIANCE

[A]						[B]										[C]		
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)					NC Retail Project Amounts					Depreciable Life		
						Projected In-Service Costs (including		Projected Annual Net	Projected Installation	Projected In-Service Costs	Projected Annual Net	Projected Installation						
						AFUDCI	O&M						O&M*	O&M	O&M*			
358	Capacity & Customer Planning	Monroe 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Mar-26	\$	118,281	\$	-	\$	-	\$	56,949	\$	-	\$	-	39
359	Capacity & Customer Planning	N Greenville Tie - Bus Junction Breakers	Transmission Plant in Service	Transmission	Apr-26	\$	12,810,873	\$	-	\$	-	\$	6,168,045	\$	-	\$	-	39
360	Capacity & Customer Planning	N Greenville Tie - Bus Junction Breakers	Transmission Plant in Service	Transmission	Apr-26	\$	6,084,442	\$	-	\$	-	\$	2,929,474	\$	-	\$	-	39
361	Capacity & Customer Planning	N Greenville Tie - Bus Junction Breakers	Transmission Plant in Service	Transmission	Apr-26	\$	3,021,951	\$	-	\$	-	\$	1,454,978	\$	-	\$	-	39
362	Capacity & Customer Planning	Newberry 115kV - Line Uprate for Capacity	Transmission Plant in Service	Transmission	Aug-25	\$	28,120,079	\$	-	\$	-	\$	13,538,962	\$	-	\$	-	39
363	Capacity & Customer Planning	Oakboro Tie - Reliability Upgrade	Transmission Plant in Service	Transmission	Jan-25	\$	13,177,238	\$	-	\$	-	\$	6,344,439	\$	-	\$	-	39
364	Capacity & Customer Planning	Page and Guilford 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Aug-26	\$	19,768,775	\$	-	\$	-	\$	9,518,063	\$	-	\$	-	39
365	Capacity & Customer Planning	Pisgah Tie - Bus Junction Breakers	Transmission Plant in Service	Transmission	Sep-25	\$	8,436,572	\$	-	\$	-	\$	4,061,953	\$	-	\$	-	39
366	Capacity & Customer Planning	Pleasant Garden Tie - Add Redundant Bus Protection	Transmission Plant in Service	Transmission	Aug-25	\$	2,785,796	\$	-	\$	-	\$	1,341,276	\$	-	\$	-	39
367	Capacity & Customer Planning	RRB Beverage Operations - New Customer Substation	Distribution Plant in Service	Transmission	Aug-24	\$	6,174,791	\$	30,000	\$	-	\$	6,174,791	\$	30,000	\$	-	29
368	Capacity & Customer Planning	Rural Hall Tie - Overduty Breakers	Transmission Plant in Service	Transmission	Oct-26	\$	5,347,339	\$	-	\$	-	\$	2,574,581	\$	-	\$	-	39
369	Capacity & Customer Planning	Sevier 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Nov-26	\$	16,849,548	\$	-	\$	-	\$	8,112,544	\$	-	\$	-	39
370	Capacity & Customer Planning	Shady Grove Tie - Add Redundant Bus Protection	Transmission Plant in Service	Transmission	Oct-25	\$	12,062,854	\$	-	\$	-	\$	5,807,897	\$	-	\$	-	39
371	Capacity & Customer Planning	Stamey Tie - Add Redundant Bus Protection	Transmission Plant in Service	Transmission	Apr-24	\$	3,815,173	\$	-	\$	-	\$	1,836,890	\$	-	\$	-	39
372	Capacity & Customer Planning	Toyota Battery Manufacturing - New Customer Substation	Distribution Plant in Service	Transmission	Nov-26	\$	14,164,086	\$	30,000	\$	-	\$	14,164,086	\$	30,000	\$	-	29
373	Capacity & Customer Planning	Union Delivery 16 Station - Breaker Station	Transmission Plant in Service	Transmission	Oct-24	\$	3,726,790	\$	-	\$	-	\$	1,794,336	\$	-	\$	-	39
374	Capacity & Customer Planning	Walmart Cold Storage - New Customer Substation	Transmission Plant in Service	Transmission	Feb-25	\$	9,894,596	\$	30,000	\$	-	\$	4,763,947	\$	14,444	\$	-	39
375	Capacity & Customer Planning	Wilkes Tie 230kV Capacity Expansion	Transmission Plant in Service	Transmission	Oct-23	\$	289,389	\$	-	\$	-	\$	139,332	\$	-	\$	-	39
376	Capacity & Customer Planning	Wilkes Tie 230kV Capacity Expansion	Transmission Plant in Service	Transmission	Feb-24	\$	1,739	\$	-	\$	-	\$	837	\$	-	\$	-	39
377	Capacity & Customer Planning	Wilkes Tie 230kV Capacity Expansion	Transmission Plant in Service	Transmission	Feb-24	\$	5,597,838	\$	-	\$	-	\$	2,695,188	\$	-	\$	-	39
378	Capacity & Customer Planning	Winecoff Tie - Overduty Breakers	Transmission Plant in Service	Transmission	May-25	\$	9,433,409	\$	-	\$	-	\$	4,541,899	\$	-	\$	-	39

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MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]					
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life			
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M			Projected Installation O&M*		
379	Capacity & Customer Planning	Winecoff Tie - Overduy Breakers	Transmission Plant in Service	Transmission	May-25	\$	1,080,196	\$	-	\$	-	\$	520,082	\$	-	\$	39
380	Capacity & Customer Planning	Winecoff Tie - Overduy Breakers	Transmission Plant in Service	Transmission	May-25	\$	3,225,339	\$	-	\$	-	\$	1,552,903	\$	-	\$	39
381	Capacity & Customer Planning	Wylie Series 100 kV BJB	Transmission Plant in Service	Transmission	Nov-23	\$	12,374,500	\$	-	\$	-	\$	5,957,945	\$	-	\$	39
382	Substation H&R	Acrerock Tie - Capacitor Replacement	Transmission Plant in Service	Transmission	Jul-24	\$	632,717	\$	-	\$	-	\$	304,634	\$	-	\$	39
383	Substation H&R	Acrerock Tie - Capacitor Replacement	Transmission Plant in Service	Transmission	Jul-25	\$	617,264	\$	-	\$	-	\$	297,194	\$	-	\$	39
384	Substation H&R	All Points Trucking - Air Break Switch Upgrade	Transmission Plant in Service	Transmission	Jul-24	\$	243,776	\$	-	\$	-	\$	-	\$	-	\$	39
385	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Transmission Plant in Service	Transmission	Jan-24	\$	2,301,494	\$	-	\$	-	\$	1,108,099	\$	-	\$	39
386	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Transmission Plant in Service	Transmission	Nov-23	\$	667,601	\$	-	\$	-	\$	321,430	\$	-	\$	39
387	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Transmission Plant in Service	Transmission	Dec-23	\$	1,470,764	\$	-	\$	-	\$	708,128	\$	-	\$	39
388	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Transmission Plant in Service	Transmission	Oct-23	\$	11,503,651	\$	-	\$	-	\$	5,538,657	\$	-	\$	39
389	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Transmission Plant in Service	Transmission	Apr-24	\$	2,847,094	\$	-	\$	-	\$	1,370,789	\$	-	\$	39
390	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Transmission Plant in Service	Transmission	Jan-25	\$	3,067,774	\$	-	\$	-	\$	1,477,040	\$	-	\$	39
391	Substation H&R	Allen Steam Station - Relocate Switchyard & Lines	Transmission Plant in Service	Transmission	Apr-25	\$	688,287	\$	-	\$	-	\$	331,389	\$	-	\$	39
392	Substation H&R	Amer&Efrd Gastonia Place - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$	1,036,571	\$	-	\$	-	\$	1,036,571	\$	-	\$	29
393	Substation H&R	Bradington-Young Inc - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$	518,286	\$	-	\$	-	\$	518,286	\$	-	\$	29
394	Substation H&R	Bush River Tie - Circuit Switcher Upgrade	Transmission Plant in Service	Transmission	Dec-26	\$	601,949	\$	-	\$	-	\$	289,820	\$	-	\$	39
395	Substation H&R	Capital Funds Inc - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-25	\$	530,616	\$	-	\$	-	\$	530,616	\$	-	\$	29
396	Substation H&R	Catawba Nuclear Station Roddey Black - Gang Switch Replacement	Transmission Plant in Service	Transmission	Dec-25	\$	1,012,433	\$	-	\$	-	\$	487,456	\$	-	\$	39
397	Substation H&R	Central Tie Physical Security Enhancements	General Plant	Transmission	Dec-25	\$	6,196,118	\$	9,556	\$	-	\$	4,223,427	\$	6,514	\$	20
398	Substation H&R	Cliffside Steam Switching Station - Animal Mitigation	Transmission Plant in Service	Transmission	Dec-26	\$	332,166	\$	-	\$	-	\$	159,928	\$	-	\$	39
399	Substation H&R	Coleman Retail - Reliability Upgrade	Distribution Plant in Service	Transmission	Nov-25	\$	868,611	\$	-	\$	-	\$	868,611	\$	-	\$	29

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					Total Project Amount (System)							[B] NC Retail Project Amounts				[C]			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)			Projected Annual Net O&M		Projected Installation O&M*		Projected In-Service Costs		Projected Annual Net O&M		Projected Installation O&M*		Depreciable Life
400	Substation H&R	Creto Tie - Capacitor Upgrade	Transmission Plant in Service	Transmission	Dec-24	\$	2,368,077	\$	-	\$	-	\$	1,140,157	\$	-	\$	-	39	
401	Substation H&R	Durham Main - Reliability Upgrade	Transmission Plant in Service	Transmission	Feb-24	\$	6,044,226	\$	-	\$	-	\$	2,910,111	\$	-	\$	-	39	
402	Substation H&R	Eaton Aeroquip Forest City - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$	518,286	\$	-	\$	-	\$	518,286	\$	-	\$	-	29	
403	Substation H&R	FMC Corp Lithium - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-25	\$	530,589	\$	-	\$	-	\$	530,589	\$	-	\$	-	29	
404	Substation H&R	Forest Dale Switching Station - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$	518,286	\$	-	\$	-	\$	518,286	\$	-	\$	-	29	
405	Substation H&R	G E Co Flat Rock - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-25	\$	1,061,232	\$	-	\$	-	\$	1,061,232	\$	-	\$	-	29	
406	Substation H&R	Gastonia - Circuit Switcher Upgrade	Distribution Plant in Service	Transmission	Dec-26	\$	601,949	\$	-	\$	-	\$	601,949	\$	-	\$	-	29	
407	Substation H&R	Granite Falls City Del 2 - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$	518,286	\$	-	\$	-	\$	518,286	\$	-	\$	-	29	
408	Substation H&R	Greenville Main - Animal Mitigation	Transmission Plant in Service	Transmission	Oct-23	\$	603,570	\$	-	\$	-	\$	290,600	\$	-	\$	-	39	
409	Substation H&R	Greenwood Packing Del 1 - Air Break Switch Upgrade	Transmission Plant in Service	Transmission	Feb-25	\$	763,445	\$	-	\$	-	\$	-	\$	-	\$	-	39	
410	Substation H&R	Hawthorne Road Retail - Reliability Upgrade	Distribution Plant in Service	Transmission	Nov-26	\$	10,694,939	\$	-	\$	-	\$	10,694,939	\$	-	\$	-	29	
411	Substation H&R	Hilltop Tie - Capacitor Replacement	Transmission Plant in Service	Transmission	Jul-26	\$	600,584	\$	-	\$	-	\$	289,163	\$	-	\$	-	39	
412	Substation H&R	Ilpea Inc - Air Break Switch Upgrade	Transmission Plant in Service	Transmission	Aug-25	\$	577,586	\$	-	\$	-	\$	-	\$	-	\$	-	39	
413	Substation H&R	Itron - Air Break Switch Upgrade	Transmission Plant in Service	Transmission	Aug-25	\$	516,120	\$	-	\$	-	\$	-	\$	-	\$	-	39	
414	Substation H&R	Jantzen Inc Seneca Place - Air Break Switch Upgrade	Transmission Plant in Service	Transmission	Aug-25	\$	577,586	\$	-	\$	-	\$	-	\$	-	\$	-	39	
415	Substation H&R	Koyo Bearings USA LLC - Circuit Switcher Upgrade	Transmission Plant in Service	Transmission	Dec-23	\$	781,639	\$	-	\$	-	\$	-	\$	-	\$	-	39	
416	Substation H&R	Longview Tie - Air Break Switch Upgrade	Transmission Plant in Service	Transmission	Aug-26	\$	518,286	\$	-	\$	-	\$	249,539	\$	-	\$	-	39	
417	Substation H&R	Lookout Tie - Reliability Upgrade	Transmission Plant in Service	Transmission	Oct-23	\$	2,523,885	\$	-	\$	-	\$	1,215,174	\$	-	\$	-	39	
418	Substation H&R	Maiden City Del 2 - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-26	\$	518,286	\$	-	\$	-	\$	518,286	\$	-	\$	-	29	
419	Substation H&R	Mayodan Retail - Circuit Switcher Upgrade	Distribution Plant in Service	Transmission	Feb-24	\$	3,379,085	\$	-	\$	-	\$	3,379,085	\$	-	\$	-	29	
420	Substation H&R	McAdenville JCT Tie Switch Upgrade	Transmission Plant in Service	Transmission	Apr-24	\$	2,422,608	\$	-	\$	-	\$	1,166,412	\$	-	\$	-	39	

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						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M		Projected Installation O&M*			
421	Substation H&R	McGuire Nuclear Station 230kV 5R - Gang Switch Replacement	Transmission Plant in Service	Transmission	Feb-25	\$	988,575	\$	-	\$	-	\$	475,969	\$	-	\$	-	39
422	Substation H&R	McGuire Nuclear Station 525kV 51R - Gang Switch Replacement	Transmission Plant in Service	Transmission	Feb-25	\$	142,925	\$	-	\$	-	\$	68,814	\$	-	\$	-	39
423	Substation H&R	McGuire Nuclear Station 525kV 56R - Gang Switch Replacement	Transmission Plant in Service	Transmission	Feb-25	\$	142,925	\$	-	\$	-	\$	68,814	\$	-	\$	-	39
424	Substation H&R	McGuire Nuclear Station 525kV 56Y - Gang Switch Replacement	Transmission Plant in Service	Transmission	Feb-25	\$	142,925	\$	-	\$	-	\$	68,814	\$	-	\$	-	39
425	Substation H&R	McGuire Nuclear Station 525kV 59R - Gang Switch Replacement	Transmission Plant in Service	Transmission	Feb-25	\$	142,925	\$	-	\$	-	\$	68,814	\$	-	\$	-	39
426	Substation H&R	McGuire Nuclear Station 525kV 59Y - Gang Switch Replacement	Transmission Plant in Service	Transmission	Feb-25	\$	142,925	\$	-	\$	-	\$	68,814	\$	-	\$	-	39
427	Substation H&R	McGuire Nuclear Switching Station-Covens Ford Black - Arresters	Transmission Plant in Service	Transmission	Jun-26	\$	555,726	\$	-	\$	-	\$	267,565	\$	-	\$	-	39
428	Substation H&R	McGuire Nuclear Switching Station-Mecklenburg White - Arresters	Transmission Plant in Service	Transmission	May-24	\$	273,034	\$	-	\$	-	\$	131,458	\$	-	\$	-	39
429	Substation H&R	McGuire Nuclear Switching Station-Rock Springs - Arresters	Transmission Plant in Service	Transmission	Jun-24	\$	273,259	\$	-	\$	-	\$	131,566	\$	-	\$	-	39
430	Substation H&R	Mebane Tie - Reliability Upgrade	Transmission Plant in Service	Transmission	Apr-24	\$	9,675,777	\$	-	\$	-	\$	4,658,592	\$	-	\$	-	39
431	Substation H&R	Milliken & Co Gerrish Mil - Air Break Switch Upgrade	Transmission Plant in Service	Transmission	Sep-24	\$	587,985	\$	-	\$	-	\$	-	\$	-	\$	-	39
432	Substation H&R	NC State Dept of Correction - Air Break Switch Upgrade	Distribution Plant in Service	Transmission	Aug-25	\$	530,616	\$	-	\$	-	\$	530,616	\$	-	\$	-	29
433	Substation H&R	Newton Tie - Reliability Upgrade	Transmission Plant in Service	Transmission	Aug-26	\$	17,816,469	\$	-	\$	-	\$	8,578,087	\$	-	\$	-	39
434	Substation H&R	North Lakes Ret Reliability Upgrade	Distribution Plant in Service	Transmission	Mar-25	\$	1,330,254	\$	-	\$	-	\$	1,330,254	\$	-	\$	-	29
435	Substation H&R	Oak Ridge Ret Reliability Upgrade	Transmission Plant in Service	Transmission	Oct-23	\$	3,706,047	\$	-	\$	-	\$	1,784,349	\$	-	\$	-	39
436	Substation H&R	Oconee Nuclear Station 525kV 58R - Gang Switch Replacement	Transmission Plant in Service	Transmission	Jun-24	\$	113,203	\$	-	\$	-	\$	54,504	\$	-	\$	-	39
437	Substation H&R	Oconee Nuclear Station PCB 54Y - Gang Switch Replacement	Transmission Plant in Service	Transmission	Aug-24	\$	1,019,878	\$	-	\$	-	\$	491,040	\$	-	\$	-	39
438	Substation H&R	Oconee Nuclear Station PCB 55Y - Gang Switch Replacement	Transmission Plant in Service	Transmission	Dec-26	\$	1,029,328	\$	-	\$	-	\$	495,590	\$	-	\$	-	39
439	Substation H&R	Oconee Nuclear Station PCB 57Y - Gang Switch Replacement	Transmission Plant in Service	Transmission	Dec-25	\$	1,026,145	\$	-	\$	-	\$	494,058	\$	-	\$	-	39
440	Substation H&R	Oconee Nuclear Switching Station-Dacus Black - Arresters	Transmission Plant in Service	Transmission	Jun-26	\$	555,726	\$	-	\$	-	\$	267,565	\$	-	\$	-	39
441	Substation H&R	Oconee Nuclear Switching Station-Jocassee Black - Arresters	Transmission Plant in Service	Transmission	Jun-26	\$	555,726	\$	-	\$	-	\$	267,565	\$	-	\$	-	39

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]										[C]			
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						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*		Projected In-Service Costs			Projected Annual Net O&M		Projected Installation O&M*	
442	Substation H&R	One World Tech Anderson - Air Break Switch Upgrade	Transmission Plant in Service	Transmission	Aug-26	\$	564,158	\$	-	\$	-	\$	-	\$	-	\$	-	39
443	Substation H&R	ONS 525kV Switch Yard - Bus Upgrades	Transmission Plant in Service	Transmission	May-24	\$	128,227	\$	-	\$	-	\$	61,737	\$	-	\$	-	39
444	Substation H&R	Pickens Tie Reliability Upgrade	Transmission Plant in Service	Transmission	Jun-24	\$	14,188,237	\$	-	\$	-	\$	6,831,204	\$	-	\$	-	39
445	Substation H&R	Pinnacle Tie - Reliability Upgrade	Transmission Plant in Service	Transmission	May-25	\$	12,681,788	\$	-	\$	-	\$	6,105,895	\$	-	\$	-	39
446	Substation H&R	Portable 44kv LT/HT Breakers	Distribution Plant in Service	Transmission	Aug-23	\$	2,285,274	\$	-	\$	-	\$	2,285,274	\$	-	\$	-	29
447	Substation H&R	Reidsville Ret Replace 100kV Breaker	Distribution Plant in Service	Transmission	Nov-23	\$	7,412,582	\$	-	\$	-	\$	7,412,582	\$	-	\$	-	29
448	Substation H&R	Roughedge Tie Reliability Upgrade	Transmission Plant in Service	Transmission	Oct-24	\$	5,779,465	\$	-	\$	-	\$	2,782,636	\$	-	\$	-	39
449	Substation H&R	Toxaway Tie - Air Break Switch Upgrade	Transmission Plant in Service	Transmission	Aug-26	\$	518,286	\$	-	\$	-	\$	249,539	\$	-	\$	-	39
450	Substation H&R	Transmission Substation Security Program (DEC_T101)	General Plant	Transmission	Dec-24	\$	15,877,236	\$	105,111	\$	-	\$	10,822,316	\$	71,646	\$	-	20
451	Substation H&R	Transmission Substation Security Program (DEC_T102)	General Plant	Transmission	Dec-24	\$	11,814,771	\$	76,444	\$	-	\$	8,053,240	\$	52,106	\$	-	20
452	Substation H&R	Transmission Substation Security Program (DEC_T201)	General Plant	Transmission	Dec-25	\$	16,419,617	\$	86,000	\$	-	\$	11,192,016	\$	58,620	\$	-	20
453	Substation H&R	Transmission Substation Security Program (DEC_T202)	General Plant	Transmission	Dec-25	\$	7,234,128	\$	28,667	\$	-	\$	4,930,960	\$	19,540	\$	-	20
454	Substation H&R	Transmission Substation Security Program (DEC_T301)	General Plant	Transmission	Dec-25	\$	12,578,916	\$	143,333	\$	-	\$	8,574,099	\$	97,699	\$	-	20
455	Substation H&R	Transmission Substation Security Program (DEC_T302)	General Plant	Transmission	Dec-25	\$	17,807,546	\$	143,333	\$	-	\$	12,138,063	\$	97,699	\$	-	20
456	Substation H&R	Transmission Substation Security Program (DEC_T303)	General Plant	Transmission	Dec-25	\$	15,531,656	\$	143,333	\$	-	\$	10,586,760	\$	97,699	\$	-	20
457	Substation H&R	Transmission Substation Security Program (DEC_T304)	General Plant	Transmission	Dec-26	\$	17,697,025	\$	143,333	\$	-	\$	12,062,729	\$	97,699	\$	-	20
458	Substation H&R	Transmission Substation Security Program (DEC_T305)	General Plant	Transmission	Dec-26	\$	18,288,344	\$	143,333	\$	-	\$	12,465,787	\$	97,699	\$	-	20
459	Substation H&R	Transmission Substation Security Program (DEC_T306)	General Plant	Transmission	Dec-26	\$	18,149,610	\$	143,333	\$	-	\$	12,371,223	\$	97,699	\$	-	20
460	Substation H&R	Transmission Substation Security Program (DEC_T307)	General Plant	Transmission	Dec-26	\$	15,973,620	\$	143,333	\$	-	\$	10,888,014	\$	97,699	\$	-	20
461	Substation H&R	Winston Tie - Reliability Upgrade	Distribution Plant in Service	Transmission	Sep-25	\$	11,522,931	\$	-	\$	-	\$	11,522,931	\$	-	\$	-	29
462	System Intelligence	Albemarle Switching Station - Communication Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$	590,685	\$	-	\$	-	\$	284,397	\$	-	\$	-	39

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463	System Intelligence	Albemarle Switching Station - Relay Upgrade	Distribution Plant in Service	Transmission	Mar-24	\$	241,954	\$	-	\$	-	\$	241,954	\$	-	\$	-	29						
464	System Intelligence	Allen Steam Plant Substation - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$	481,333	\$	-	\$	-	\$	231,747	\$	-	\$	-	39						
465	System Intelligence	Anderson Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Nov-24	\$	467,181	\$	-	\$	-	\$	224,933	\$	-	\$	-	39						
466	System Intelligence	Beckerdtie Tie - Annunciator	Transmission Plant in Service	Transmission	May-25	\$	305,150	\$	-	\$	-	\$	146,920	\$	-	\$	-	39						
467	System Intelligence	Beech Street Retail - Relay Upgrades	Distribution Plant in Service	Transmission	Feb-25	\$	977,958	\$	-	\$	-	\$	977,958	\$	-	\$	-	29						
468	System Intelligence	Bethware Retail - Remote Operated Switch	Transmission Plant in Service	Transmission	Apr-26	\$	1,587,963	\$	-	\$	-	\$	764,556	\$	-	\$	-	39						
469	System Intelligence	Buck Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$	481,333	\$	-	\$	-	\$	231,747	\$	-	\$	-	39						
470	System Intelligence	Bush River Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$	473,636	\$	-	\$	-	\$	228,041	\$	-	\$	-	39						
471	System Intelligence	Campobello Tie - Relay Upgrade	Transmission Plant in Service	Transmission	Feb-25	\$	1,030,270	\$	-	\$	-	\$	-	\$	-	\$	-	39						
472	System Intelligence	Carolina West Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-23	\$	4,254,593	\$	-	\$	-	\$	2,048,457	\$	-	\$	-	39						
473	System Intelligence	Cherryville Tie - Annunciator	Transmission Plant in Service	Transmission	May-25	\$	305,150	\$	-	\$	-	\$	146,920	\$	-	\$	-	39						
474	System Intelligence	CNS Busline Breaker Failure Relay Upgrades	Transmission Plant in Service	Transmission	Oct-25	\$	2,494,097	\$	-	\$	-	\$	1,200,832	\$	-	\$	-	39						
475	System Intelligence	Concord Main - Relay Upgrade	Distribution Plant in Service	Transmission	Feb-26	\$	843,325	\$	-	\$	-	\$	843,325	\$	-	\$	-	29						
476	System Intelligence	Depot St Retail - Relay Upgrade	Distribution Plant in Service	Transmission	Nov-25	\$	2,437,227	\$	-	\$	-	\$	2,437,227	\$	-	\$	-	29						
477	System Intelligence	Dilworth - Relay Upgrade	Distribution Plant in Service	Transmission	Oct-26	\$	332,332	\$	-	\$	-	\$	332,332	\$	-	\$	-	29						
478	System Intelligence	Draper Retail - Relay Upgrade	Distribution Plant in Service	Transmission	Feb-25	\$	914,508	\$	-	\$	-	\$	914,508	\$	-	\$	-	29						
479	System Intelligence	Duke University Main - Annunciator Upgrade	Distribution Plant in Service	Transmission	Sep-25	\$	356,799	\$	-	\$	-	\$	356,799	\$	-	\$	-	29						
480	System Intelligence	Duke University Station 1&2 - Relay Upgrade	Distribution Plant in Service	Transmission	May-24	\$	2,865,348	\$	-	\$	-	\$	2,865,348	\$	-	\$	-	29						
481	System Intelligence	E Durham Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$	481,333	\$	-	\$	-	\$	231,747	\$	-	\$	-	39						
482	System Intelligence	E Durham Tie - Relay Upgrade	Transmission Plant in Service	Transmission	Oct-25	\$	794,832	\$	-	\$	-	\$	382,687	\$	-	\$	-	39						
483	System Intelligence	E Spencer - Relay Upgrades	Distribution Plant in Service	Transmission	Oct-25	\$	718,878	\$	-	\$	-	\$	718,878	\$	-	\$	-	29						

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484	System Intelligence	Eno Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 474,912	\$ -	\$ -	\$ 228,656	\$ -	\$ -	39				
485	System Intelligence	Ernest Switching Station - Annunciator Upgrade	Transmission Plant in Service	Transmission	Aug-25	\$ 357,732	\$ -	\$ -	\$ 172,237	\$ -	\$ -	39				
486	System Intelligence	First Quality Tissue - Relay Upgrade	Transmission Plant in Service	Transmission	Oct-26	\$ 521,712	\$ -	\$ -	\$ -	\$ -	\$ -	39				
487	System Intelligence	Flay Retail - Remote Operated Switch	Transmission Plant in Service	Transmission	Jul-24	\$ 1,268,162	\$ -	\$ -	\$ 610,581	\$ -	\$ -	39				
488	System Intelligence	GE Aircraft - Relay Upgrades	Transmission Plant in Service	Transmission	Jul-26	\$ 1,795,040	\$ -	\$ -	\$ 864,257	\$ -	\$ -	39				
489	System Intelligence	Greenville Main - Communication Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$ 548,679	\$ -	\$ -	\$ -	\$ -	\$ -	39				
490	System Intelligence	Hickorty Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Nov-24	\$ 467,181	\$ -	\$ -	\$ 224,933	\$ -	\$ -	39				
491	System Intelligence	Hickory Tie - Communications Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$ 529,148	\$ -	\$ -	\$ 254,769	\$ -	\$ -	39				
492	System Intelligence	Hickory Tie - Relay Control House Upgrade	Transmission Plant in Service	Transmission	Apr-26	\$ 15,789,209	\$ -	\$ -	\$ 7,602,023	\$ -	\$ -	39				
493	System Intelligence	Highland Retail - Relay Upgrade	Distribution Plant in Service	Transmission	Nov-24	\$ 483,079	\$ -	\$ -	\$ 483,079	\$ -	\$ -	29				
494	System Intelligence	Kings Mountain - Remote Operated Switch	Transmission Plant in Service	Transmission	Aug-26	\$ 1,116,957	\$ -	\$ -	\$ 537,781	\$ -	\$ -	39				
495	System Intelligence	Kobewieland Copper - Battery Bank Replacement	Distribution Plant in Service	Transmission	Apr-25	\$ 782,412	\$ -	\$ -	\$ 782,412	\$ -	\$ -	29				
496	System Intelligence	Lake Emory Tie - Communication Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$ 590,685	\$ -	\$ -	\$ 284,397	\$ -	\$ -	39				
497	System Intelligence	Marble Tie - Relay Upgrade	Transmission Plant in Service	Transmission	Mar-26	\$ 6,378,287	\$ -	\$ -	\$ 3,070,951	\$ -	\$ -	39				
498	System Intelligence	Marshall Steam Station - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$ 481,333	\$ -	\$ -	\$ 231,747	\$ -	\$ -	39				
499	System Intelligence	McAdenville Junction Substation - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 474,912	\$ -	\$ -	\$ 228,656	\$ -	\$ -	39				
500	System Intelligence	McAdenville Retail - Relay Upgrades	Distribution Plant in Service	Transmission	Nov-26	\$ 528,318	\$ -	\$ -	\$ 528,318	\$ -	\$ -	29				
501	System Intelligence	McGuire Nuclear Station - Relay Upgrade	Transmission Plant in Service	Transmission	Oct-23	\$ 235,575	\$ -	\$ -	\$ 113,422	\$ -	\$ -	39				
502	System Intelligence	Miller Hill Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 473,636	\$ -	\$ -	\$ 228,041	\$ -	\$ -	39				
503	System Intelligence	Mitchell River Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 473,636	\$ -	\$ -	\$ 228,041	\$ -	\$ -	39				
504	System Intelligence	Monroe Main - Communications Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$ 529,148	\$ -	\$ -	\$ 254,769	\$ -	\$ -	39				

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					Total Project Amount (System)							[B] NC Retail Project Amounts				[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	Depreciable Life				
505	System Intelligence	Morning Star Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 473,636	\$ -	\$ -	\$ 228,041	\$ -	\$ -	39				
506	System Intelligence	N Greenville Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Nov-24	\$ 467,181	\$ -	\$ -	\$ 224,933	\$ -	\$ -	39				
507	System Intelligence	N Kannapolis Retail - Relay Upgrades	Distribution Plant in Service	Transmission	Aug-24	\$ 3,432,603	\$ -	\$ -	\$ 3,432,603	\$ -	\$ -	29				
508	System Intelligence	Nantahala Hydro - Relay Upgrades	Transmission Plant in Service	Transmission	Dec-26	\$ 7,758,857	\$ -	\$ -	\$ 3,735,654	\$ -	\$ -	39				
509	System Intelligence	Ninety Six Retail - Remote Operated Switch	Transmission Plant in Service	Transmission	Sep-24	\$ 1,347,188	\$ -	\$ -	\$ 648,630	\$ -	\$ -	39				
510	System Intelligence	Oakboro Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 473,636	\$ -	\$ -	\$ 228,041	\$ -	\$ -	39				
511	System Intelligence	Oconee 230kV Switchyard - Relay Control House Upgrade	Transmission Plant in Service	Transmission	Apr-24	\$ 1,178,855	\$ -	\$ -	\$ 567,583	\$ -	\$ -	39				
512	System Intelligence	Oconee 230kV Switchyard - Relay Control House Upgrade	Transmission Plant in Service	Transmission	Aug-24	\$ 21,677,396	\$ -	\$ -	\$ 10,437,006	\$ -	\$ -	39				
513	System Intelligence	Oconee 230kV Switchyard - Relay Control House Upgrade	Transmission Plant in Service	Transmission	Oct-24	\$ 374,612	\$ -	\$ -	\$ 180,364	\$ -	\$ -	39				
514	System Intelligence	Oconee 230kV Switchyard - Relay Control House Upgrade	Transmission Plant in Service	Transmission	Apr-25	\$ 1,548,584	\$ -	\$ -	\$ 745,596	\$ -	\$ -	39				
515	System Intelligence	Oconee Nuclear Station - Remote Operated Switches	Transmission Plant in Service	Transmission	Oct-24	\$ 258,253	\$ -	\$ -	\$ 124,341	\$ -	\$ -	39				
516	System Intelligence	Peach Valley Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$ 474,912	\$ -	\$ -	\$ 228,656	\$ -	\$ -	39				
517	System Intelligence	Performance Fibers Tap - Battery Bank Replacement	Transmission Plant in Service	Transmission	Aug-24	\$ 1,574,221	\$ -	\$ -	\$ 757,940	\$ -	\$ -	39				
518	System Intelligence	Pisgah Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$ 481,333	\$ -	\$ -	\$ 231,747	\$ -	\$ -	39				
519	System Intelligence	Robert Bosch - Relay Upgrades	Transmission Plant in Service	Transmission	Apr-25	\$ 603,231	\$ -	\$ -	\$ -	\$ -	\$ -	39				
520	System Intelligence	Ruffin - Remote Operated Switch	Transmission Plant in Service	Transmission	Aug-25	\$ 1,119,116	\$ -	\$ -	\$ 538,820	\$ -	\$ -	39				
521	System Intelligence	Rural Hall Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$ 481,333	\$ -	\$ -	\$ 231,747	\$ -	\$ -	39				
522	System Intelligence	Seneca Place - Relay Upgrades	Transmission Plant in Service	Transmission	Aug-24	\$ 608,938	\$ -	\$ -	\$ -	\$ -	\$ -	39				
523	System Intelligence	Shelby Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-26	\$ 481,333	\$ -	\$ -	\$ 231,747	\$ -	\$ -	39				
524	System Intelligence	Shiloh Switching Station - Relay Upgrade	Transmission Plant in Service	Transmission	Apr-26	\$ 962,168	\$ -	\$ -	\$ 463,255	\$ -	\$ -	39				
525	System Intelligence	Shuman Ave - Relay Upgrade	Distribution Plant in Service	Transmission	Sep-26	\$ 632,847	\$ -	\$ -	\$ 632,847	\$ -	\$ -	29				

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MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]						
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life				
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*					
526	System Intelligence	Stamey Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Nov-24	\$	467,181	\$	-	\$	-	\$	224,933	\$	-	\$	-	39
527	System Intelligence	Sugar Hill Tie 44kV Radial TUs	Distribution Plant in Service	Transmission	Oct-23	\$	3,237,181	\$	-	\$	-	\$	3,237,181	\$	-	\$	-	29
528	System Intelligence	Timken Co Specialty - Battery Bank Replacement	Transmission Plant in Service	Transmission	Jan-26	\$	2,147,537	\$	-	\$	-	\$	-	\$	-	\$	-	39
529	System Intelligence	Transformer Condition Based Monitoring	Transmission Plant in Service	Transmission	Jun-24	\$	4,293,163	\$	-	\$	-	\$	2,067,027	\$	-	\$	-	39
530	System Intelligence	Transmission Line Fault Detection	Transmission Plant in Service	Transmission	Dec-24	\$	1,283,627	\$	-	\$	-	\$	618,027	\$	-	\$	-	39
531	System Intelligence	Transmission Line Fault Detection	Transmission Plant in Service	Transmission	Dec-24	\$	3,391,090	\$	-	\$	-	\$	1,632,707	\$	-	\$	-	39
532	System Intelligence	Tuckasegee Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$	474,912	\$	-	\$	-	\$	228,656	\$	-	\$	-	39
533	System Intelligence	W Norwood Retail - Relay Upgrade	Distribution Plant in Service	Transmission	Feb-26	\$	641,749	\$	-	\$	-	\$	641,749	\$	-	\$	-	29
534	System Intelligence	Waco - Remote Operated Switch	Transmission Plant in Service	Transmission	Aug-24	\$	1,141,152	\$	-	\$	-	\$	549,430	\$	-	\$	-	39
535	System Intelligence	Wincoff Tie - Condition Based Monitoring	Transmission Plant in Service	Transmission	Oct-25	\$	474,912	\$	-	\$	-	\$	228,656	\$	-	\$	-	39
536	System Intelligence	Wix Filtration Corp Dixon - Battery Bank Replacement	Distribution Plant in Service	Transmission	Oct-24	\$	1,969,527	\$	-	\$	-	\$	1,969,527	\$	-	\$	-	29
537	System Intelligence	Woodlawn Tie - Annunciator Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$	343,469	\$	-	\$	-	\$	165,370	\$	-	\$	-	39
538	System Intelligence	Woodlawn Tie - Communication Upgrade	Transmission Plant in Service	Transmission	Sep-26	\$	590,685	\$	-	\$	-	\$	284,397	\$	-	\$	-	39
539	System Intelligence	York EC Delivery 20 - Remote Operated Switch	Transmission Plant in Service	Transmission	Aug-24	\$	1,686,790	\$	-	\$	-	\$	812,138	\$	-	\$	-	39
540	T Line H&R	Bainbridge - Insulator Replacement	Transmission Plant in Service	Transmission	Nov-25	\$	1,267,126	\$	-	\$	-	\$	610,083	\$	-	\$	-	39
541	T Line H&R	Belfast 44 kV Line Rebuild	Transmission Plant in Service	Transmission	Nov-23	\$	13,541,628	\$	-	\$	-	\$	6,519,881	\$	-	\$	-	39
542	T Line H&R	Campobello A&B 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Oct-24	\$	19,385,451	\$	-	\$	-	\$	9,333,504	\$	-	\$	-	39
543	T Line H&R	Campobello Tie - Line Insulator Upgrade	Transmission Plant in Service	Transmission	Dec-23	\$	3,927,002	\$	-	\$	-	\$	1,890,732	\$	-	\$	-	39
544	T LINE H&R	Cathodic Protection	Transmission Plant in Service	Transmission	Dec-25	\$	11,411,060	\$	-	\$	-	\$	5,494,078	\$	-	\$	-	39
545	T Line H&R	Cathodic Protection	Transmission Plant in Service	Transmission	Dec-24	\$	3,665,005	\$	-	\$	-	\$	1,764,588	\$	-	\$	-	39
546	T Line H&R	Cathodic Protection	Transmission Plant in Service	Transmission	Dec-26	\$	10,974,893	\$	-	\$	-	\$	5,284,077	\$	-	\$	-	39

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MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]						
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life				
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*		Projected In-Service Costs			Projected Annual Net O&M		Projected Installation O&M*	
547	T Line H&R	Cathodic Protection South	Transmission Plant in Service	Transmission	Dec-23	\$	3,629,211	\$	-	\$	-	\$	1,747,354	\$	-	\$	-	39
548	T Line H&R	Esto-Pickens Tie 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Nov-26	\$	16,622,757	\$	-	\$	-	\$	8,003,352	\$	-	\$	-	39
549	T Line H&R	Hankins 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Dec-24	\$	12,410,400	\$	-	\$	-	\$	5,975,230	\$	-	\$	-	39
550	T Line H&R	Harmony 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-24	\$	635,807	\$	-	\$	-	\$	306,122	\$	-	\$	-	39
551	T Line H&R	Harmony 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-24	\$	17,460,575	\$	-	\$	-	\$	8,406,735	\$	-	\$	-	39
552	T Line H&R	Harmony 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-24	\$	55,576	\$	-	\$	-	\$	26,758	\$	-	\$	-	39
553	T Line H&R	Harmony 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-24	\$	52,587	\$	-	\$	-	\$	25,319	\$	-	\$	-	39
554	T Line H&R	Harmony 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-24	\$	9,363,334	\$	-	\$	-	\$	4,508,160	\$	-	\$	-	39
555	T Line H&R	Hogback - Tower Replacement	Transmission Plant in Service	Transmission	Dec-26	\$	459,655	\$	-	\$	-	\$	221,310	\$	-	\$	-	39
556	T Line H&R	Holly Hill Tap 100kV - Line Rebuild	Transmission Plant in Service	Transmission	Jan-24	\$	2,829,371	\$	-	\$	-	\$	1,362,256	\$	-	\$	-	39
557	T Line H&R	JP Stevens 44kV - Line Rebuild	Transmission Plant in Service	Transmission	May-25	\$	27,724,977	\$	-	\$	-	\$	13,348,732	\$	-	\$	-	39
558	T Line H&R	Liberty 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jun-26	\$	13,212,884	\$	-	\$	-	\$	6,361,601	\$	-	\$	-	39
559	T Line H&R	Lowe 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Sep-24	\$	22,571,887	\$	-	\$	-	\$	10,867,676	\$	-	\$	-	39
560	T Line H&R	Mebane 44 kV - Switch Rebuild	Transmission Plant in Service	Transmission	Dec-23	\$	2,935,585	\$	-	\$	-	\$	1,413,395	\$	-	\$	-	39
561	T Line H&R	Mitchel River - Insulator Replacement	Transmission Plant in Service	Transmission	Jan-26	\$	538,386	\$	-	\$	-	\$	259,216	\$	-	\$	-	39
562	T Line H&R	Orange Line - OHGW Replacement	Transmission Plant in Service	Transmission	Dec-26	\$	3,043,542	\$	-	\$	-	\$	1,465,373	\$	-	\$	-	39
563	T Line H&R	Quebec 44kV - Line Rebuild	Transmission Plant in Service	Transmission	May-25	\$	3,394,997	\$	-	\$	-	\$	1,634,588	\$	-	\$	-	39
564	T Line H&R	Ripp - Insulator Replacement	Transmission Plant in Service	Transmission	Jan-26	\$	936,791	\$	-	\$	-	\$	451,036	\$	-	\$	-	39
565	T Line H&R	Rockford 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jul-24	\$	10,458,159	\$	-	\$	-	\$	5,035,285	\$	-	\$	-	39
566	T Line H&R	Sawmill 1&2 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Oct-24	\$	101,610	\$	-	\$	-	\$	48,922	\$	-	\$	-	39
567	T Line H&R	Sawmill 1&2 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Jan-26	\$	26,290,736	\$	-	\$	-	\$	12,658,189	\$	-	\$	-	39

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]						
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life				
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*		Projected In-Service Costs			Projected Annual Net O&M		Projected Installation O&M*	
568	T Line H&R	Shuler - Insulator Replacement	Transmission Plant in Service	Transmission	Nov-25	\$	932,241	\$	-	\$	-	\$	448,846	\$	-	39		
569	T Line H&R	Sigsbee A&B 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Nov-25	\$	50,264	\$	-	\$	-	\$	24,201	\$	-	39		
570	T Line H&R	Sigsbee A&B 44kV - Line Rebuild	Transmission Plant in Service	Transmission	Nov-25	\$	25,095,879	\$	-	\$	-	\$	12,082,901	\$	-	39		
571	T Line H&R	Spindale 44kV - Line Rebuild	Transmission Plant in Service	Transmission	May-24	\$	11,031,520	\$	-	\$	-	\$	5,311,341	\$	-	39		
572	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jan-24	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
573	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Feb-24	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
574	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Mar-24	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
575	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Apr-24	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
576	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	May-24	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
577	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jun-24	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
578	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jul-24	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
579	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Aug-24	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
580	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Sep-24	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
581	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Oct-24	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
582	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Nov-24	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
583	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Dec-24	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
584	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jan-25	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
585	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Feb-25	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
586	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Mar-25	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
587	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Apr-25	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		
588	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	May-25	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	11,034		

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]								[C]					
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life				
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*					
589	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jun-25	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
590	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jul-25	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
591	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Aug-25	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
592	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Sep-25	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
593	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Oct-25	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
594	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Nov-25	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
595	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Dec-25	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
596	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jan-26	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
597	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Feb-26	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
598	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Mar-26	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
599	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Apr-26	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
600	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	May-26	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
601	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jun-26	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
602	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Jul-26	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
603	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Aug-26	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
604	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Sep-26	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
605	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Oct-26	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
606	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Nov-26	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
607	T Line H&R	Targeted Wood Poles Upgrades	Transmission Plant in Service	Transmission	Dec-26	\$	916,667	\$	-	\$	22,917	\$	441,347	\$	-	\$	11,034	39
608	Transformers	Acrerock Tie - Replace Transformer	Transmission Plant in Service	Transmission	Oct-23	\$	3,247,676	\$	-	\$	-	\$	1,563,657	\$	-	\$	-	39
609	Transformers	Arrowood Retail - Replace Transformer	Distribution Plant in Service	Transmission	Oct-24	\$	7,018,607	\$	-	\$	-	\$	7,018,607	\$	-	\$	-	29

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					Total Project Amount (System)							[B] NC Retail Project Amounts					[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*		Projected In-Service Costs		Projected Annual Net O&M		Projected Installation O&M*		Depreciable Life
610	Transformers	Bridgewater Hydro Plant - Replace Transformer	Transmission Plant in Service	Transmission	Jul-25	\$	2,399,394	\$	-	\$	-	\$	1,155,235	\$	-	\$	-	39
611	Transformers	Clinton Tie - Replace Transformer	Transmission Plant in Service	Transmission	May-25	\$	2,732,335	\$	-	\$	-	\$	1,315,536	\$	-	\$	-	39
612	Transformers	Concord Main - Replace Transformer	Transmission Plant in Service	Transmission	Apr-24	\$	3,924,293	\$	-	\$	-	\$	1,889,428	\$	-	\$	-	39
613	Transformers	E Market St - Replace Transformer	Distribution Plant in Service	Transmission	Sep-25	\$	3,715,425	\$	-	\$	-	\$	3,715,425	\$	-	\$	-	29
614	Transformers	Easley Main - Replace Transformer	Transmission Plant in Service	Transmission	Mar-24	\$	3,079,892	\$	-	\$	-	\$	-	\$	-	\$	-	39
615	Transformers	Elizabeth Ave Retail - Replace Transformer	Distribution Plant in Service	Transmission	Jun-25	\$	4,210,867	\$	-	\$	-	\$	4,210,867	\$	-	\$	-	29
616	Transformers	Hurricane Creek - Replace Transformer	Transmission Plant in Service	Transmission	Oct-25	\$	3,936,946	\$	-	\$	-	\$	-	\$	-	\$	-	39
617	Transformers	Icard Retail - Replace Transformer	Distribution Plant in Service	Transmission	Nov-24	\$	5,447,880	\$	-	\$	-	\$	5,447,880	\$	-	\$	-	29
618	Transformers	Leaksville Retail - Replace Transformer	Distribution Plant in Service	Transmission	Sep-25	\$	1,564,456	\$	-	\$	-	\$	1,564,456	\$	-	\$	-	29
619	Transformers	McDowell Tie - Replace Transformer	Transmission Plant in Service	Transmission	Jan-25	\$	10,196,985	\$	-	\$	-	\$	4,909,538	\$	-	\$	-	39
620	Transformers	Mobile Transformer Upgrade	Distribution Plant in Service	Transmission	Jan-25	\$	19,289,782	\$	-	\$	-	\$	19,289,782	\$	-	\$	-	29
621	Transformers	Mocksville Main - Replace Transformer	Transmission Plant in Service	Transmission	Jan-24	\$	7,871,325	\$	-	\$	-	\$	3,789,803	\$	-	\$	-	39
622	Transformers	Monroe Road Retail - Replace Transformer	Distribution Plant in Service	Transmission	Sep-25	\$	8,335,684	\$	-	\$	-	\$	8,335,684	\$	-	\$	-	29
623	Transformers	Ogburn - Replace Transformer	Distribution Plant in Service	Transmission	Mar-25	\$	2,881,355	\$	-	\$	-	\$	2,881,355	\$	-	\$	-	29
624	Transformers	Parkdale Amer - Replace Transformer	Distribution Plant in Service	Transmission	Oct-25	\$	2,390,507	\$	-	\$	-	\$	2,390,507	\$	-	\$	-	29
625	Transformers	Parkwood Tie - Replace Transformer	Transmission Plant in Service	Transmission	Sep-24	\$	29,073,818	\$	-	\$	-	\$	13,998,158	\$	-	\$	-	39
626	Transformers	Pine Needle LNG Co LLC - Replace Transformer	Transmission Plant in Service	Transmission	Sep-24	\$	2,569,539	\$	-	\$	-	\$	1,237,155	\$	-	\$	-	39
627	Transformers	Pink Harill - Replace Transformer	Transmission Plant in Service	Transmission	Feb-26	\$	4,472,360	\$	-	\$	-	\$	2,153,305	\$	-	\$	-	39
628	Transformers	Prysmian Power Cables - Replace Transformer	Transmission Plant in Service	Transmission	May-24	\$	2,724,303	\$	-	\$	-	\$	-	\$	-	\$	-	39
629	Transformers	Reynolds Tob - Replace Transformer	Distribution Plant in Service	Transmission	Sep-25	\$	1,454,373	\$	-	\$	-	\$	1,454,373	\$	-	\$	-	29
630	Transformers	Rosman Switching Station - Replace Transformer	Distribution Plant in Service	Transmission	Nov-24	\$	1,769,915	\$	-	\$	-	\$	1,769,915	\$	-	\$	-	29

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]						[B]										[C]		
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)					NC Retail Project Amounts					Depreciable Life		
						Projected In-Service Costs (including		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*						
						AFUDCI												
631	Transformers	Stouts Retail - Replace Transformer	Distribution Plant in Service	Transmission	May-26	\$	6,686,030	\$	-	\$	-	\$	6,686,030	\$	-	\$	-	29
632	Transformers	Sunset Retail - Replace Transformer	Distribution Plant in Service	Transmission	Dec-25	\$	3,478,804	\$	-	\$	-	\$	3,478,804	\$	-	\$	-	29
633	Transformers	Transformer Bushing Replacement	Distribution Plant in Service	Transmission	Dec-24	\$	663,442	\$	-	\$	-	\$	663,442	\$	-	\$	-	29
634	Transformers	Triad Park Retail - Replace Transformer	Distribution Plant in Service	Transmission	Nov-24	\$	2,070,820	\$	-	\$	-	\$	2,070,820	\$	-	\$	-	29
635	Transformers	Triplett Retail - Replace Transformer	Distribution Plant in Service	Transmission	Jan-26	\$	2,479,989	\$	-	\$	-	\$	2,479,989	\$	-	\$	-	29
636	Transformers	Tuxedo Retail - Replace Transformer	Distribution Plant in Service	Transmission	Nov-26	\$	2,425,134	\$	-	\$	-	\$	2,425,134	\$	-	\$	-	29
637	Transformers	Valmead RET 44/12.5KV - Replace Bank	Distribution Plant in Service	Transmission	Nov-23	\$	2,230,759	\$	-	\$	-	\$	2,230,759	\$	-	\$	-	29
638	Transformers	Vandalia Retail - Replace Transformer	Distribution Plant in Service	Transmission	Sep-25	\$	9,288,575	\$	-	\$	-	\$	9,288,575	\$	-	\$	-	29
639	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jan-24	\$	1,266,404	\$	-	\$	-	\$	609,735	\$	-	\$	-	39
640	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Feb-24	\$	1,266,404	\$	-	\$	-	\$	609,735	\$	-	\$	-	39
641	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Mar-24	\$	1,266,404	\$	-	\$	-	\$	609,735	\$	-	\$	-	39
642	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Apr-24	\$	1,266,404	\$	-	\$	-	\$	609,735	\$	-	\$	-	39
643	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	May-24	\$	1,266,404	\$	-	\$	-	\$	609,735	\$	-	\$	-	39
644	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jun-24	\$	1,266,404	\$	-	\$	-	\$	609,735	\$	-	\$	-	39
645	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-24	\$	1,266,404	\$	-	\$	-	\$	609,735	\$	-	\$	-	39
646	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-24	\$	1,266,404	\$	-	\$	-	\$	609,735	\$	-	\$	-	39
647	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-24	\$	1,266,404	\$	-	\$	-	\$	609,735	\$	-	\$	-	39
648	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-24	\$	1,957,169	\$	-	\$	-	\$	942,317	\$	-	\$	-	39
649	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-24	\$	1,957,169	\$	-	\$	-	\$	942,317	\$	-	\$	-	39
650	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-24	\$	1,957,169	\$	-	\$	-	\$	942,317	\$	-	\$	-	39
651	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jan-25	\$	1,479,905	\$	-	\$	-	\$	712,529	\$	-	\$	-	39

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					Total Project Amount (System)							[B] NC Retail Project Amounts					[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	Depreciable Life					
652	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Feb-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	39					
653	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Mar-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	39					
654	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Apr-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	39					
655	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	May-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	39					
656	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jun-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	39					
657	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	39					
658	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	39					
659	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-25	\$ 1,479,905	\$ -	\$ -	\$ 712,529	\$ -	\$ -	39					
660	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-25	\$ 2,287,126	\$ -	\$ -	\$ 1,101,182	\$ -	\$ -	39					
661	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-25	\$ 2,287,126	\$ -	\$ -	\$ 1,101,182	\$ -	\$ -	39					
662	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-25	\$ 2,287,126	\$ -	\$ -	\$ 1,101,182	\$ -	\$ -	39					
663	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-26	\$ 1,433,849	\$ -	\$ -	\$ 690,355	\$ -	\$ -	39					
664	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-26	\$ 1,433,849	\$ -	\$ -	\$ 690,355	\$ -	\$ -	39					
665	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-26	\$ 1,433,849	\$ -	\$ -	\$ 690,355	\$ -	\$ -	39					
666	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jan-26	\$ 1,433,849	\$ -	\$ -	\$ 690,355	\$ -	\$ -	39					
667	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Feb-26	\$ 1,433,849	\$ -	\$ -	\$ 690,355	\$ -	\$ -	39					
668	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Mar-26	\$ 1,433,849	\$ -	\$ -	\$ 690,355	\$ -	\$ -	39					
669	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Apr-26	\$ 1,433,849	\$ -	\$ -	\$ 690,355	\$ -	\$ -	39					
670	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	May-26	\$ 1,433,849	\$ -	\$ -	\$ 690,355	\$ -	\$ -	39					
671	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jun-26	\$ 1,433,849	\$ -	\$ -	\$ 690,355	\$ -	\$ -	39					
672	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-26	\$ 2,215,949	\$ -	\$ -	\$ 1,066,912	\$ -	\$ -	39					

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]						[B]										[C]		
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)					NC Retail Project Amounts					Depreciable Life		
						Projected In-Service Costs (including AFUDCI)		Projected Annual Net O&M		Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M		Projected Installation O&M*				
673	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-26	\$	2,215,949	\$	-	\$	-	\$	1,066,912	\$	-	\$	-	39
674	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-26	\$	2,215,949	\$	-	\$	-	\$	1,066,912	\$	-	\$	-	39
675	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-23	\$	1,623,134	\$	-	\$	-	\$	781,490	\$	-	\$	-	39
676	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-23	\$	1,623,134	\$	-	\$	-	\$	781,490	\$	-	\$	-	39
677	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-23	\$	1,623,134	\$	-	\$	-	\$	781,490	\$	-	\$	-	39
678	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-23	\$	1,623,134	\$	-	\$	-	\$	781,490	\$	-	\$	-	39
679	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-23	\$	1,623,134	\$	-	\$	-	\$	781,490	\$	-	\$	-	39
680	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-23	\$	1,623,134	\$	-	\$	-	\$	781,490	\$	-	\$	-	39
681	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jan-24	\$	617,137	\$	-	\$	-	\$	297,133	\$	-	\$	-	39
682	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Feb-24	\$	617,137	\$	-	\$	-	\$	297,133	\$	-	\$	-	39
683	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Mar-24	\$	617,137	\$	-	\$	-	\$	297,133	\$	-	\$	-	39
684	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Apr-24	\$	617,137	\$	-	\$	-	\$	297,133	\$	-	\$	-	39
685	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	May-24	\$	617,137	\$	-	\$	-	\$	297,133	\$	-	\$	-	39
686	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jun-24	\$	617,137	\$	-	\$	-	\$	297,133	\$	-	\$	-	39
687	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-24	\$	617,137	\$	-	\$	-	\$	297,133	\$	-	\$	-	39
688	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-24	\$	617,137	\$	-	\$	-	\$	297,133	\$	-	\$	-	39
689	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-24	\$	617,137	\$	-	\$	-	\$	297,133	\$	-	\$	-	39
690	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-24	\$	925,706	\$	-	\$	-	\$	445,699	\$	-	\$	-	39
691	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-24	\$	925,706	\$	-	\$	-	\$	445,699	\$	-	\$	-	39
692	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-24	\$	925,706	\$	-	\$	-	\$	445,699	\$	-	\$	-	39
693	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jan-25	\$	223,845	\$	-	\$	-	\$	107,775	\$	-	\$	-	39

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					Total Project Amount (System)							[B] NC Retail Project Amounts				[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	Depreciable Life				
694	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Feb-25	\$ 223,845	\$ -	\$ -	\$ 107,775	\$ -	\$ -	39				
695	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Mar-25	\$ 223,845	\$ -	\$ -	\$ 107,775	\$ -	\$ -	39				
696	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Apr-25	\$ 223,845	\$ -	\$ -	\$ 107,775	\$ -	\$ -	39				
697	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	May-25	\$ 223,845	\$ -	\$ -	\$ 107,775	\$ -	\$ -	39				
698	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jun-25	\$ 223,845	\$ -	\$ -	\$ 107,775	\$ -	\$ -	39				
699	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-25	\$ 223,845	\$ -	\$ -	\$ 107,775	\$ -	\$ -	39				
700	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-25	\$ 223,845	\$ -	\$ -	\$ 107,775	\$ -	\$ -	39				
701	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-25	\$ 223,845	\$ -	\$ -	\$ 107,775	\$ -	\$ -	39				
702	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-25	\$ 335,768	\$ -	\$ -	\$ 161,662	\$ -	\$ -	39				
703	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-25	\$ 335,768	\$ -	\$ -	\$ 161,662	\$ -	\$ -	39				
704	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-25	\$ 335,768	\$ -	\$ -	\$ 161,662	\$ -	\$ -	39				
705	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jul-26	\$ 533,108	\$ -	\$ -	\$ 256,675	\$ -	\$ -	39				
706	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Aug-26	\$ 533,108	\$ -	\$ -	\$ 256,675	\$ -	\$ -	39				
707	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Sep-26	\$ 533,108	\$ -	\$ -	\$ 256,675	\$ -	\$ -	39				
708	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jan-26	\$ 533,108	\$ -	\$ -	\$ 256,675	\$ -	\$ -	39				
709	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Feb-26	\$ 533,108	\$ -	\$ -	\$ 256,675	\$ -	\$ -	39				
710	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Mar-26	\$ 533,108	\$ -	\$ -	\$ 256,675	\$ -	\$ -	39				
711	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Apr-26	\$ 533,108	\$ -	\$ -	\$ 256,675	\$ -	\$ -	39				
712	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	May-26	\$ 533,108	\$ -	\$ -	\$ 256,675	\$ -	\$ -	39				
713	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Jun-26	\$ 533,108	\$ -	\$ -	\$ 256,675	\$ -	\$ -	39				
714	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Oct-26	\$ 799,662	\$ -	\$ -	\$ 385,013	\$ -	\$ -	39				

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]						[B]								[C]		
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life		
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation Costs		Projected Annual Net O&M			Projected Installation Costs	
715	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Nov-26	\$ 799,662	\$ -	\$ -	\$ -	\$ 385,013	\$ -	\$ -	\$ -	39		
716	Vegetation Management	Hazard Tree Removal	Transmission Plant in Service	Transmission	Dec-26	\$ 799,662	\$ -	\$ -	\$ -	\$ 385,013	\$ -	\$ -	\$ -	39		
717	Central - 240 Substation & Line Project	ACREROCK TIE	Distribution Plant in Service	Distribution	Jan-25	\$ 2,222,720	\$ (10,195)	\$ 18,514	\$ 2,222,720	\$ (10,195)	\$ 18,514	\$ 2,222,720	\$ (10,195)	29		
718	Central - 240 Substation & Line Project	BEATTIES FORD RET	Distribution Plant in Service	Distribution	Dec-24	\$ 2,439,837	\$ (10,147)	\$ 20,323	\$ 2,439,837	\$ (10,147)	\$ 20,323	\$ 2,439,837	\$ (10,147)	29		
719	Central - 240 Substation & Line Project	BRIAR CREEK RET	Distribution Plant in Service	Distribution	Feb-24	\$ 4,870,219	\$ (30,841)	\$ 40,567	\$ 4,870,219	\$ (30,841)	\$ 40,567	\$ 4,870,219	\$ (30,841)	29		
720	Central - 240 Substation & Line Project	BUCKEYE DIST	Distribution Plant in Service	Distribution	Feb-24	\$ 201,260	\$ (5,941)	\$ 1,676	\$ 201,260	\$ (5,941)	\$ 1,676	\$ 201,260	\$ (5,941)	29		
721	Central - 240 Substation & Line Project	DILWORTH DIST	Distribution Plant in Service	Distribution	Apr-26	\$ 8,421,795	\$ (23,120)	\$ 70,150	\$ 8,421,795	\$ (23,120)	\$ 70,150	\$ 8,421,795	\$ (23,120)	29		
722	Central - 240 Substation & Line Project	ELIZABETH AVE RET	Distribution Plant in Service	Distribution	Feb-24	\$ 6,496,744	\$ (38,405)	\$ 54,115	\$ 6,496,744	\$ (38,405)	\$ 54,115	\$ 6,496,744	\$ (38,405)	29		
723	Central - 240 Substation & Line Project	HARTFORD AVE RET	Distribution Plant in Service	Distribution	Dec-26	\$ 22,937,927	\$ (58,010)	\$ 191,063	\$ 22,937,927	\$ (58,010)	\$ 191,063	\$ 22,937,927	\$ (58,010)	29		
724	Central - 240 Substation & Line Project	HIGH SHOALS RET	Distribution Plant in Service	Distribution	Feb-25	\$ 9,644,957	\$ (16,181)	\$ 80,338	\$ 9,644,957	\$ (16,181)	\$ 80,338	\$ 9,644,957	\$ (16,181)	29		
725	Central - 240 Substation & Line Project	HILL ST RET	Distribution Plant in Service	Distribution	Jul-25	\$ 3,711,031	\$ (26,014)	\$ 30,911	\$ 3,711,031	\$ (26,014)	\$ 30,911	\$ 3,711,031	\$ (26,014)	29		
726	Central - 240 Substation & Line Project	KUDZU RET	Distribution Plant in Service	Distribution	Aug-24	\$ 2,959,857	\$ (16,063)	\$ 24,654	\$ 2,959,857	\$ (16,063)	\$ 24,654	\$ 2,959,857	\$ (16,063)	29		
727	Central - 240 Substation & Line Project	LITTLE ROCK RET	Distribution Plant in Service	Distribution	Sep-24	\$ 3,211,527	\$ (14,120)	\$ 26,751	\$ 3,211,527	\$ (14,120)	\$ 26,751	\$ 3,211,527	\$ (14,120)	29		
728	Central - 240 Substation & Line Project	MAYWORTH RET	Distribution Plant in Service	Distribution	Jan-25	\$ 1,721,091	\$ (3,275)	\$ 14,336	\$ 1,721,091	\$ (3,275)	\$ 14,336	\$ 1,721,091	\$ (3,275)	29		
729	Central - 240 Substation & Line Project	MCADENVILLE JCT TIE	Distribution Plant in Service	Distribution	Sep-24	\$ 10,544,814	\$ -	\$ 63,463	\$ 10,544,814	\$ -	\$ 63,463	\$ 10,544,814	\$ -	29		
730	Central - 240 Substation & Line Project	MONTCLAIRE RET	Distribution Plant in Service	Distribution	Aug-24	\$ 14,662,616	\$ (40,704)	\$ 122,133	\$ 14,662,616	\$ (40,704)	\$ 122,133	\$ 14,662,616	\$ (40,704)	29		
731	Central - 240 Substation & Line Project	N STANLEY RET	Distribution Plant in Service	Distribution	Jan-24	\$ 4,177,698	\$ (18,821)	\$ 34,798	\$ 4,177,698	\$ (18,821)	\$ 34,798	\$ 4,177,698	\$ (18,821)	29		
732	Central - 240 Substation & Line Project	NORTH DENVER RET	Distribution Plant in Service	Distribution	Apr-26	\$ 3,944,364	\$ (15,975)	\$ 32,855	\$ 3,944,364	\$ (15,975)	\$ 32,855	\$ 3,944,364	\$ (15,975)	29		
733	Central - 240 Substation & Line Project	NORTH LINCOLN RET	Distribution Plant in Service	Distribution	Jan-26	\$ 4,077,186	\$ (9,270)	\$ 33,961	\$ 4,077,186	\$ (9,270)	\$ 33,961	\$ 4,077,186	\$ (9,270)	29		
734	Central - 240 Substation & Line Project	PARK RD RET	Distribution Plant in Service	Distribution	Oct-25	\$ 14,078,795	\$ (48,843)	\$ 117,270	\$ 14,078,795	\$ (48,843)	\$ 117,270	\$ 14,078,795	\$ (48,843)	29		
735	Central - 240 Substation & Line Project	RANKIN AVE RET	Distribution Plant in Service	Distribution	Oct-23	\$ 14,769,308	\$ -	\$ 36,593	\$ 14,769,308	\$ -	\$ 36,593	\$ 14,769,308	\$ -	29		

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]						[B]							[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life
						Projected In-Service			Projected Installation	Projected In-Service			Projected Installation	
						Costs (including AFUDC)	Projected Annual Net O&M			Costs	Projected Annual Net O&M			
736	Central - 240 Substation & Line Project	RED RAIDER RET	Distribution Plant in Service	Distribution	Dec-24	\$ 1,542,556	\$ (8,661)	\$ 12,849	\$ 1,542,556	\$ (8,661)	\$ 12,849	29		
737	Central - 240 Substation & Line Project	REMOUNT RD RET	Distribution Plant in Service	Distribution	Dec-24	\$ 16,619,112	\$ (5,515)	\$ 103,737	\$ 16,619,112	\$ (5,515)	\$ 103,737	29		
738	Central - 240 Substation & Line Project	ROYAL RET	Distribution Plant in Service	Distribution	Jan-24	\$ 683,129	\$ (18,844)	\$ 5,690	\$ 683,129	\$ (18,844)	\$ 5,690	29		
739	Central - 240 Substation & Line Project	ROZZELLES RET	Distribution Plant in Service	Distribution	Jan-26	\$ 2,503,567	\$ (10,916)	\$ 20,854	\$ 2,503,567	\$ (10,916)	\$ 20,854	29		
740	Central - 240 Substation & Line Project	S GASTONIA RET	Distribution Plant in Service	Distribution	Apr-25	\$ 15,785,088	\$ (22,270)	\$ 131,483	\$ 15,785,088	\$ (22,270)	\$ 131,483	29		
741	Central - 240 Substation & Line Project	SHOPTON RET	Distribution Plant in Service	Distribution	Nov-24	\$ 2,618,760	\$ (8,610)	\$ 21,813	\$ 2,618,760	\$ (8,610)	\$ 21,813	29		
742	Central - 240 Substation & Line Project	THRIFT RET	Distribution Plant in Service	Distribution	Mar-26	\$ 20,595,855	\$ (58,394)	\$ 56,980	\$ 20,595,855	\$ (58,394)	\$ 56,980	29		
743	Central - 240 Substation & Line Project	W GASTONIA RET	Distribution Plant in Service	Distribution	Feb-24	\$ 5,101,190	\$ (28,845)	\$ 42,491	\$ 5,101,190	\$ (28,845)	\$ 42,491	29		
744	Central - 240 Substation & Line Project	WITHERS RET	Distribution Plant in Service	Distribution	Jan-24	\$ 3,430,125	\$ (14,978)	\$ 28,572	\$ 3,430,125	\$ (14,978)	\$ 28,572	29		
745	Central - 240 Substation & Line Project	WOODLAWN TIE	Distribution Plant in Service	Distribution	Jun-25	\$ 29,521,524	\$ (28,673)	\$ 245,902	\$ 29,521,524	\$ (28,673)	\$ 245,902	29		
746	Central - 241 Substation & Line Project	DERITA RET	Distribution Plant in Service	Distribution	Jan-25	\$ 6,695,132	\$ (38,941)	\$ 55,768	\$ 6,695,132	\$ (38,941)	\$ 55,768	29		
747	Central - 241 Substation & Line Project	FOUR SEASONS RET	Distribution Plant in Service	Distribution	Feb-24	\$ 9,685,642	\$ (31,411)	\$ 80,677	\$ 9,685,642	\$ (31,411)	\$ 80,677	29		
748	Central - 241 Substation & Line Project	MINE SHAFT RET	Distribution Plant in Service	Distribution	Jan-24	\$ 4,736,687	\$ (22,153)	\$ 39,455	\$ 4,736,687	\$ (22,153)	\$ 39,455	29		
749	Central - 241 Substation & Line Project	NEWELL RET	Distribution Plant in Service	Distribution	Feb-25	\$ 7,231,647	\$ (28,784)	\$ 60,237	\$ 7,231,647	\$ (28,784)	\$ 60,237	29		
750	Central - 241 Substation & Line Project	SUNSET RET	Distribution Plant in Service	Distribution	Nov-24	\$ 14,571,242	\$ (37,005)	\$ 121,372	\$ 14,571,242	\$ (37,005)	\$ 121,372	29		
751	Central - 242 Substation & Line Project	BEAVER DAM RET	Distribution Plant in Service	Distribution	Mar-25	\$ 10,244,636	\$ (40,833)	\$ 85,334	\$ 10,244,636	\$ (40,833)	\$ 85,334	29		
752	Central - 242 Substation & Line Project	CARMEL RD RT-0126	Distribution Plant in Service	Distribution	Feb-24	\$ 13,055,284	\$ (17,208)	\$ 113,407	\$ 13,055,284	\$ (17,208)	\$ 113,407	29		
753	Central - 242 Substation & Line Project	MATTHEWS RET-0110	Distribution Plant in Service	Distribution	Feb-24	\$ 10,183,493	\$ (59,634)	\$ 89,001	\$ 10,183,493	\$ (59,634)	\$ 89,001	29		
754	Central - 242 Substation & Line Project	MONROE MN	Distribution Plant in Service	Distribution	May-25	\$ 32,896,632	\$ (55,697)	\$ 274,015	\$ 32,896,632	\$ (55,697)	\$ 274,015	29		
755	Central - 242 Substation & Line Project	MORNING STAR TIE	Distribution Plant in Service	Distribution	Dec-24	\$ 7,561,200	\$ (7,453)	\$ 27,237	\$ 7,561,200	\$ (7,453)	\$ 27,237	29		
756	Central - 243 Substation & Line Project	ALBEMARLE SW STA	Distribution Plant in Service	Distribution	Jan-24	\$ 924,440	\$ (17,246)	\$ 7,700	\$ 924,440	\$ (17,246)	\$ 7,700	29		

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]								[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*	
757	Central - 243 Substation & Line Project	BADIN RET	Distribution Plant in Service	Distribution	Dec-24	\$ 3,146,527	\$ (4,776)	\$ 26,209	\$ 3,146,527	\$ (4,776)	\$ 26,209	29		
758	Central - 243 Substation & Line Project	BALL PARK RET	Distribution Plant in Service	Distribution	Mar-25	\$ 5,415,430	\$ (7,158)	\$ 45,108	\$ 5,415,430	\$ (7,158)	\$ 45,108	29		
759	Central - 243 Substation & Line Project	BRANTLEY RD RET	Distribution Plant in Service	Distribution	Feb-24	\$ 2,166,724	\$ (10,170)	\$ 18,048	\$ 2,166,724	\$ (10,170)	\$ 18,048	29		
760	Central - 243 Substation & Line Project	BRAWLEY SCHOOL RET	Distribution Plant in Service	Distribution	Apr-25	\$ 13,041,705	\$ (30,628)	\$ 108,632	\$ 13,041,705	\$ (30,628)	\$ 108,632	29		
761	Central - 243 Substation & Line Project	CHINA GROVE RET	Distribution Plant in Service	Distribution	Feb-24	\$ 1,678,185	\$ (12,442)	\$ 13,979	\$ 1,678,185	\$ (12,442)	\$ 13,979	29		
762	Central - 243 Substation & Line Project	CLEVELAND RET	Distribution Plant in Service	Distribution	Jan-24	\$ 5,391,855	\$ (14,543)	\$ 44,912	\$ 5,391,855	\$ (14,543)	\$ 44,912	29		
763	Central - 243 Substation & Line Project	CODDLE CREEK-8074	Distribution Plant in Service	Distribution	Feb-24	\$ 8,771,258	\$ (6,577)	\$ 76,474	\$ 8,771,258	\$ (6,577)	\$ 76,474	29		
764	Central - 243 Substation & Line Project	COTTONWOOD RET	Distribution Plant in Service	Distribution	Jan-24	\$ 2,315,654	\$ (11,034)	\$ 19,288	\$ 2,315,654	\$ (11,034)	\$ 19,288	29		
765	Central - 243 Substation & Line Project	DEERFIELD RET	Distribution Plant in Service	Distribution	Jan-24	\$ 1,293,237	\$ (5,272)	\$ 10,772	\$ 1,293,237	\$ (5,272)	\$ 10,772	29		
766	Central - 243 Substation & Line Project	DUNBAR RET	Distribution Plant in Service	Distribution	Jun-24	\$ 17,844,644	\$ -	\$ 89,487	\$ 17,844,644	\$ -	\$ 89,487	29		
767	Central - 243 Substation & Line Project	E SPENCER DIST	Distribution Plant in Service	Distribution	Jan-25	\$ 2,474,928	\$ (12,891)	\$ 20,615	\$ 2,474,928	\$ (12,891)	\$ 20,615	29		
768	Central - 243 Substation & Line Project	EASY ST RET	Distribution Plant in Service	Distribution	Jun-24	\$ 5,808,991	\$ -	\$ 28,958	\$ 5,808,991	\$ -	\$ 28,958	29		
769	Central - 243 Substation & Line Project	ELMWOOD RET	Distribution Plant in Service	Distribution	Jan-25	\$ 2,761,481	\$ (9,372)	\$ 23,002	\$ 2,761,481	\$ (9,372)	\$ 23,002	29		
770	Central - 243 Substation & Line Project	ENOCHVILLE RET	Distribution Plant in Service	Distribution	Feb-24	\$ 2,439,527	\$ (17,376)	\$ 20,320	\$ 2,439,527	\$ (17,376)	\$ 20,320	29		
771	Central - 243 Substation & Line Project	FURR RD RET	Distribution Plant in Service	Distribution	Dec-24	\$ 1,779,549	\$ (5,630)	\$ 14,823	\$ 1,779,549	\$ (5,630)	\$ 14,823	29		
772	Central - 243 Substation & Line Project	LOCUST RET	Distribution Plant in Service	Distribution	Mar-26	\$ 13,600,703	\$ (26,783)	\$ 113,288	\$ 13,600,703	\$ (26,783)	\$ 113,288	29		
773	Central - 243 Substation & Line Project	LONG FERRY RET	Distribution Plant in Service	Distribution	Jan-24	\$ 7,364,813	\$ (11,436)	\$ 61,346	\$ 7,364,813	\$ (11,436)	\$ 61,346	29		
774	Central - 243 Substation & Line Project	MANCHESTER RET	Distribution Plant in Service	Distribution	Oct-24	\$ 5,443,071	\$ (7,787)	\$ 45,339	\$ 5,443,071	\$ (7,787)	\$ 45,339	29		
775	Central - 243 Substation & Line Project	MARSHALL RET	Distribution Plant in Service	Distribution	Jan-25	\$ 6,989,674	\$ (14,196)	\$ 58,221	\$ 6,989,674	\$ (14,196)	\$ 58,221	29		
776	Central - 243 Substation & Line Project	MOORESVILLE RET	Distribution Plant in Service	Distribution	Mar-25	\$ 2,257,128	\$ (21,316)	\$ 18,801	\$ 2,257,128	\$ (21,316)	\$ 18,801	29		
777	Central - 243 Substation & Line Project	MT PLEASANT RET	Distribution Plant in Service	Distribution	Mar-26	\$ 14,696,124	\$ (25,898)	\$ 122,413	\$ 14,696,124	\$ (25,898)	\$ 122,413	29		

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)			NC Retail Project Amounts			Depreciable Life
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	
778	Central - 243 Substation & Line Project	N KANNAPOLIS RET	Distribution Plant in Service	Distribution	Dec-25	\$ 1,023,248	\$ (4,257)	\$ 8,523	\$ 1,023,248	\$ (4,257)	\$ 8,523	29
779	Central - 243 Substation & Line Project	NORWOOD RET	Distribution Plant in Service	Distribution	Dec-25	\$ 1,611,805	\$ (5,394)	\$ 13,426	\$ 1,611,805	\$ (5,394)	\$ 13,426	29
780	Central - 243 Substation & Line Project	OAKBORO RET	Distribution Plant in Service	Distribution	Jan-25	\$ 5,573,988	\$ (19,759)	\$ 46,429	\$ 5,573,988	\$ (19,759)	\$ 46,429	29
781	Central - 243 Substation & Line Project	PITTS SCHOOL RET	Distribution Plant in Service	Distribution	Jan-24	\$ 3,101,492	\$ (6,683)	\$ 25,834	\$ 3,101,492	\$ (6,683)	\$ 25,834	29
782	Central - 243 Substation & Line Project	POPLAR TENT RET	Distribution Plant in Service	Distribution	Feb-24	\$ 1,950,356	\$ (8,123)	\$ 16,246	\$ 1,950,356	\$ (8,123)	\$ 16,246	29
783	Central - 243 Substation & Line Project	RICHFIELD RET	Distribution Plant in Service	Distribution	Feb-24	\$ 1,265,499	\$ (6,641)	\$ 10,541	\$ 1,265,499	\$ (6,641)	\$ 10,541	29
784	Central - 243 Substation & Line Project	ROCKWELL RET	Distribution Plant in Service	Distribution	Nov-26	\$ 44,488,785	\$ (98,538)	\$ 370,573	\$ 44,488,785	\$ (98,538)	\$ 370,573	29
785	Central - 243 Substation & Line Project	S END RET	Distribution Plant in Service	Distribution	Dec-24	\$ 3,922,431	\$ (3,901)	\$ 32,672	\$ 3,922,431	\$ (3,901)	\$ 32,672	29
786	Central - 243 Substation & Line Project	SALISBURY MN	Distribution Plant in Service	Distribution	Jan-24	\$ 2,406,150	\$ (6,713)	\$ 20,042	\$ 2,406,150	\$ (6,713)	\$ 20,042	29
787	Central - 243 Substation & Line Project	SPEEDWAY RET	Distribution Plant in Service	Distribution	Dec-24	\$ 14,206,486	\$ (17,353)	\$ 118,334	\$ 14,206,486	\$ (17,353)	\$ 118,334	29
788	Central - 243 Substation & Line Project	STATESVILLE RD RET	Distribution Plant in Service	Distribution	Feb-24	\$ 10,519,092	\$ (17,211)	\$ 87,620	\$ 10,519,092	\$ (17,211)	\$ 87,620	29
789	Central - 243 Substation & Line Project	SUMNER RET	Distribution Plant in Service	Distribution	Jan-24	\$ 3,478,507	\$ (15,851)	\$ 28,975	\$ 3,478,507	\$ (15,851)	\$ 28,975	29
790	Central - 243 Substation & Line Project	TRIPLETT RET	Distribution Plant in Service	Distribution	Apr-25	\$ 12,177,675	\$ (29,994)	\$ 101,435	\$ 12,177,675	\$ (29,994)	\$ 101,435	29
791	Central - 243 Substation & Line Project	TROUTMAN RET	Distribution Plant in Service	Distribution	Dec-26	\$ 627,841	\$ (10,413)	\$ 5,230	\$ 627,841	\$ (10,413)	\$ 5,230	29
792	Central - 243 Substation & Line Project	W END RET	Distribution Plant in Service	Distribution	Feb-24	\$ 2,042,092	\$ (1,947)	\$ 17,010	\$ 2,042,092	\$ (1,947)	\$ 17,010	29
793	Mountains - 230 Substation & Line Project	CASHIERS RET	Distribution Plant in Service	Distribution	Feb-25	\$ 26,594,352	\$ (23,057)	\$ 221,520	\$ 26,594,352	\$ (23,057)	\$ 221,520	29
794	Mountains - 230 Substation & Line Project	CHEROKEE RESERVATION RET	Distribution Plant in Service	Distribution	Aug-25	\$ 14,194,253	\$ (45,840)	\$ 118,232	\$ 14,194,253	\$ (45,840)	\$ 118,232	29
795	Mountains - 230 Substation & Line Project	CRAB CREEK RET	Distribution Plant in Service	Distribution	Dec-26	\$ 8,154,551	\$ (36,653)	\$ 67,924	\$ 8,154,551	\$ (36,653)	\$ 67,924	29
796	Mountains - 230 Substation & Line Project	CULLOWHEE RET	Distribution Plant in Service	Distribution	Dec-24	\$ 1,362,625	\$ (6,061)	\$ 11,350	\$ 1,362,625	\$ (6,061)	\$ 11,350	29
797	Mountains - 230 Substation & Line Project	E ANDREWS RET	Distribution Plant in Service	Distribution	Feb-25	\$ 7,306,112	\$ (22,633)	\$ 60,857	\$ 7,306,112	\$ (22,633)	\$ 60,857	29
798	Mountains - 230 Substation & Line Project	E BRYSON RET	Distribution Plant in Service	Distribution	Jan-25	\$ 3,237,696	\$ (21,751)	\$ 26,969	\$ 3,237,696	\$ (21,751)	\$ 26,969	29

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)			NC Retail Project Amounts			Depreciable Life
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	
799	Mountains - 230 Substation & Line Project	E FRANKLIN RET	Distribution Plant in Service	Distribution	Dec-26	\$ 11,781,962	\$(64,306)	\$ 98,139	\$ 11,781,962	\$(64,306)	\$ 98,139	29
800	Mountains - 230 Substation & Line Project	E SYLVA RET	Distribution Plant in Service	Distribution	May-25	\$ 4,811,317	\$(20,936)	\$ 40,076	\$ 4,811,317	\$(20,936)	\$ 40,076	29
801	Mountains - 230 Substation & Line Project	HIGHLANDS RET	Distribution Plant in Service	Distribution	Dec-25	\$ 156,238	\$(4,856)	\$ 1,301	\$ 156,238	\$(4,856)	\$ 1,301	29
802	Mountains - 230 Substation & Line Project	JENKINS BRANCH RET	Distribution Plant in Service	Distribution	Dec-24	\$ 8,759,626	\$ -	\$ 48,625	\$ 8,759,626	\$ -	\$ 48,625	29
803	Mountains - 230 Substation & Line Project	LAYCOCK RD RET	Distribution Plant in Service	Distribution	Sep-24	\$ 15,548,420	\$(33,159)	\$ 129,512	\$ 15,548,420	\$(33,159)	\$ 129,512	29
804	Mountains - 230 Substation & Line Project	MARBLE DIST	Distribution Plant in Service	Distribution	Mar-26	\$ 6,753,296	\$(35,474)	\$ 56,252	\$ 6,753,296	\$(35,474)	\$ 56,252	29
805	Mountains - 230 Substation & Line Project	MARBLE TIE	Distribution Plant in Service	Distribution	Oct-24	\$ 10,149,791	\$(50,750)	\$ 84,544	\$ 10,149,791	\$(50,750)	\$ 84,544	29
806	Mountains - 230 Substation & Line Project	N FRANKLIN RET	Distribution Plant in Service	Distribution	Dec-26	\$ 3,865,606	\$(27,232)	\$ 32,199	\$ 3,865,606	\$(27,232)	\$ 32,199	29
807	Mountains - 230 Substation & Line Project	NAPLES RET	Distribution Plant in Service	Distribution	Jun-25	\$ 6,392,883	\$(20,415)	\$ 53,250	\$ 6,392,883	\$(20,415)	\$ 53,250	29
808	Mountains - 230 Substation & Line Project	NIX RD RET	Distribution Plant in Service	Distribution	Feb-24	\$ 4,147,451	\$(30,185)	\$ 34,547	\$ 4,147,451	\$(30,185)	\$ 34,547	29
809	Mountains - 230 Substation & Line Project	OTTO RET	Distribution Plant in Service	Distribution	Jan-24	\$ 3,349,028	\$(20,667)	\$ 27,896	\$ 3,349,028	\$(20,667)	\$ 27,896	29
810	Mountains - 230 Substation & Line Project	RICH MOUNTAIN RET	Distribution Plant in Service	Distribution	Jun-26	\$ 18,021,212	\$(61,942)	\$ 150,109	\$ 18,021,212	\$(61,942)	\$ 150,109	29
811	Mountains - 230 Substation & Line Project	ROBBINSVILLE RET	Distribution Plant in Service	Distribution	Dec-26	\$ 21,387,014	\$(111,334)	\$ 178,145	\$ 21,387,014	\$(111,334)	\$ 178,145	29
812	Mountains - 230 Substation & Line Project	S FRANKLIN RET	Distribution Plant in Service	Distribution	Feb-25	\$ 7,873,400	\$(37,004)	\$ 65,582	\$ 7,873,400	\$(37,004)	\$ 65,582	29
813	Mountains - 230 Substation & Line Project	SALUDA RET	Distribution Plant in Service	Distribution	Feb-25	\$ 10,613,680	\$(29,425)	\$ 88,408	\$ 10,613,680	\$(29,425)	\$ 88,408	29
814	Mountains - 230 Substation & Line Project	SAPPHIRE RET	Distribution Plant in Service	Distribution	Apr-25	\$ 18,414,317	\$(52,833)	\$ 153,384	\$ 18,414,317	\$(52,833)	\$ 153,384	29
815	Mountains - 230 Substation & Line Project	SHORTOFF RET	Distribution Plant in Service	Distribution	Feb-26	\$ 14,807,553	\$(35,608)	\$ 123,341	\$ 14,807,553	\$(35,608)	\$ 123,341	29
816	Mountains - 230 Substation & Line Project	THORPE HYDRO	Distribution Plant in Service	Distribution	Mar-26	\$ 8,558,458	\$(51,673)	\$ 71,288	\$ 8,558,458	\$(51,673)	\$ 71,288	29
817	Mountains - 230 Substation & Line Project	UPWARD RD RET	Distribution Plant in Service	Distribution	May-25	\$ 16,750,097	\$(51,169)	\$ 139,521	\$ 16,750,097	\$(51,169)	\$ 139,521	29
818	Mountains - 230 Substation & Line Project	W FRANKLIN RET	Distribution Plant in Service	Distribution	Feb-25	\$ 9,441,201	\$(27,868)	\$ 78,641	\$ 9,441,201	\$(27,868)	\$ 78,641	29
819	Mountains - 230 Substation & Line Project	WEBSTER RET	Distribution Plant in Service	Distribution	Dec-24	\$ 4,282,279	\$ -	\$ 20,362	\$ 4,282,279	\$ -	\$ 20,362	29

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MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)			NC Retail Project Amounts			Depreciable Life
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	
820	Mountains - 230 Substation & Line Project	WESTS MILL TIE	Distribution Plant in Service	Distribution	Feb-24	\$ 6,959,271	\$ (28,336)	\$ 57,968	\$ 6,959,271	\$ (28,336)	\$ 57,968	29
821	Mountains - 231 Substation & Line Project	BREVARD RET-6610	Distribution Plant in Service	Distribution	Jan-24	\$ 2,087,646	\$ (13,680)	\$ 18,380	\$ 2,087,646	\$ (13,680)	\$ 18,380	29
822	Mountains - 232 Substation & Line Project	AUNT HILL RET	Distribution Plant in Service	Distribution	Jan-24	\$ 1,909,684	\$ (5,132)	\$ 15,907	\$ 1,909,684	\$ (5,132)	\$ 15,907	29
823	Mountains - 232 Substation & Line Project	AVONDALE RET	Distribution Plant in Service	Distribution	Feb-24	\$ 3,841,473	\$ (38,134)	\$ 31,998	\$ 3,841,473	\$ (38,134)	\$ 31,998	29
824	Mountains - 232 Substation & Line Project	BELWOOD RET	Distribution Plant in Service	Distribution	Mar-25	\$ 3,397,236	\$ (18,921)	\$ 28,298	\$ 3,397,236	\$ (18,921)	\$ 28,298	29
825	Mountains - 232 Substation & Line Project	BETHLEHEM SS	Distribution Plant in Service	Distribution	Aug-26	\$ 12,980,148	\$ (29,913)	\$ 108,119	\$ 12,980,148	\$ (29,913)	\$ 108,119	29
826	Mountains - 232 Substation & Line Project	BETHWARE RET	Distribution Plant in Service	Distribution	Feb-26	\$ 4,885,917	\$ (20,318)	\$ 40,698	\$ 4,885,917	\$ (20,318)	\$ 40,698	29
827	Mountains - 232 Substation & Line Project	BLANTON RET	Distribution Plant in Service	Distribution	Feb-26	\$ 10,204,863	\$ (24,369)	\$ 85,002	\$ 10,204,863	\$ (24,369)	\$ 85,002	29
828	Mountains - 232 Substation & Line Project	BRIDGEPORT RET	Distribution Plant in Service	Distribution	Jan-24	\$ 1,517,330	\$ (17,847)	\$ 12,639	\$ 1,517,330	\$ (17,847)	\$ 12,639	29
829	Mountains - 232 Substation & Line Project	CANOE CREEK RET	Distribution Plant in Service	Distribution	Jan-24	\$ 4,298,162	\$ (26,878)	\$ 35,802	\$ 4,298,162	\$ (26,878)	\$ 35,802	29
830	Mountains - 232 Substation & Line Project	CATAWBA RET	Distribution Plant in Service	Distribution	Feb-25	\$ 5,522,674	\$ (28,306)	\$ 46,002	\$ 5,522,674	\$ (28,306)	\$ 46,002	29
831	Mountains - 232 Substation & Line Project	CHAMBERS RET	Distribution Plant in Service	Distribution	Feb-24	\$ 1,458,529	\$ (5,241)	\$ 12,149	\$ 1,458,529	\$ (5,241)	\$ 12,149	29
832	Mountains - 232 Substation & Line Project	CHRISTOPHER RD RET	Distribution Plant in Service	Distribution	Dec-24	\$ 14,660,309	\$ (22,741)	\$ 122,114	\$ 14,660,309	\$ (22,741)	\$ 122,114	29
833	Mountains - 232 Substation & Line Project	CLAREMONT RET	Distribution Plant in Service	Distribution	Jan-25	\$ 2,658,370	\$ (4,620)	\$ 22,143	\$ 2,658,370	\$ (4,620)	\$ 22,143	29
834	Mountains - 232 Substation & Line Project	CLEGHORN SS	Distribution Plant in Service	Distribution	Feb-25	\$ 873,770	\$ (15,304)	\$ 7,278	\$ 873,770	\$ (15,304)	\$ 7,278	29
835	Mountains - 232 Substation & Line Project	E MAIDEN RET	Distribution Plant in Service	Distribution	Mar-26	\$ 12,663,295	\$ (25,510)	\$ 105,480	\$ 12,663,295	\$ (25,510)	\$ 105,480	29
836	Mountains - 232 Substation & Line Project	ELLIOTT RET	Distribution Plant in Service	Distribution	May-25	\$ 4,211,593	\$ (16,682)	\$ 35,081	\$ 4,211,593	\$ (16,682)	\$ 35,081	29
837	Mountains - 232 Substation & Line Project	GLEN ALPINE RET	Distribution Plant in Service	Distribution	Jan-25	\$ 8,753,002	\$ (13,961)	\$ 72,909	\$ 8,753,002	\$ (13,961)	\$ 72,909	29
838	Mountains - 232 Substation & Line Project	HIDDENITE RET	Distribution Plant in Service	Distribution	Sep-26	\$ 12,212,927	\$ (31,896)	\$ 101,729	\$ 12,212,927	\$ (31,896)	\$ 101,729	29
839	Mountains - 232 Substation & Line Project	ISLAND FORD RD RET	Distribution Plant in Service	Distribution	Nov-24	\$ 5,560,940	\$ (11,994)	\$ 46,320	\$ 5,560,940	\$ (11,994)	\$ 46,320	29
840	Mountains - 232 Substation & Line Project	LAKE LURE RET	Distribution Plant in Service	Distribution	Dec-26	\$ 9,132,612	\$ (63,359)	\$ 76,071	\$ 9,132,612	\$ (63,359)	\$ 76,071	29

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)			NC Retail Project Amounts			Depreciable Life
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	
841	Mountains - 232 Substation & Line Project	MACEDONIA RET	Distribution Plant in Service	Distribution	Mar-25	\$ 7,738,165	\$ (13,447)	\$ 64,456	\$ 7,738,165	\$ (13,447)	\$ 64,456	29
842	Mountains - 232 Substation & Line Project	MARGRAVE SS	Distribution Plant in Service	Distribution	Dec-25	\$ 114,662	\$ (5,592)	\$ 955	\$ 114,662	\$ (5,592)	\$ 955	29
843	Mountains - 232 Substation & Line Project	MCGINNIS CROSSROADS RET	Distribution Plant in Service	Distribution	Feb-26	\$ 8,453,927	\$ (20,865)	\$ 70,418	\$ 8,453,927	\$ (20,865)	\$ 70,418	29
844	Mountains - 232 Substation & Line Project	MT OLIVE RET	Distribution Plant in Service	Distribution	Dec-24	\$ 3,167,668	\$ (8,927)	\$ 26,385	\$ 3,167,668	\$ (8,927)	\$ 26,385	29
845	Mountains - 232 Substation & Line Project	OAK GROVE RET	Distribution Plant in Service	Distribution	Jan-25	\$ 3,123,440	\$ (20,810)	\$ 26,017	\$ 3,123,440	\$ (20,810)	\$ 26,017	29
846	Mountains - 232 Substation & Line Project	OYAMA RET	Distribution Plant in Service	Distribution	Jan-25	\$ 8,620,373	\$ (8,007)	\$ 71,804	\$ 8,620,373	\$ (8,007)	\$ 71,804	29
847	Mountains - 232 Substation & Line Project	PARADISE RET	Distribution Plant in Service	Distribution	Dec-24	\$ 1,323,890	\$ (7,958)	\$ 11,027	\$ 1,323,890	\$ (7,958)	\$ 11,027	29
848	Mountains - 232 Substation & Line Project	PARKWAY SS	Distribution Plant in Service	Distribution	Jan-25	\$ 3,378,423	\$ (12,380)	\$ 28,141	\$ 3,378,423	\$ (12,380)	\$ 28,141	29
849	Mountains - 232 Substation & Line Project	PATTERSON SPRINGS RET	Distribution Plant in Service	Distribution	Jan-24	\$ 5,592,405	\$ (16,546)	\$ 46,582	\$ 5,592,405	\$ (16,546)	\$ 46,582	29
850	Mountains - 232 Substation & Line Project	PINCH GUT CREEK RET	Distribution Plant in Service	Distribution	Jan-26	\$ 2,423,990	\$ (10,301)	\$ 20,191	\$ 2,423,990	\$ (10,301)	\$ 20,191	29
851	Mountains - 232 Substation & Line Project	PROBST RET	Distribution Plant in Service	Distribution	Feb-26	\$ 9,332,228	\$ (17,334)	\$ 77,734	\$ 9,332,228	\$ (17,334)	\$ 77,734	29
852	Mountains - 232 Substation & Line Project	RHODISS RET	Distribution Plant in Service	Distribution	Feb-24	\$ 1,158,094	\$ (9,587)	\$ 9,646	\$ 1,158,094	\$ (9,587)	\$ 9,646	29
853	Mountains - 232 Substation & Line Project	ROCKETT RET	Distribution Plant in Service	Distribution	Feb-24	\$ 2,830,872	\$ (7,044)	\$ 23,580	\$ 2,830,872	\$ (7,044)	\$ 23,580	29
854	Mountains - 232 Substation & Line Project	RUTHERFORD COLLEGE RET	Distribution Plant in Service	Distribution	Nov-24	\$ 3,891,697	\$ (17,497)	\$ 32,416	\$ 3,891,697	\$ (17,497)	\$ 32,416	29
855	Mountains - 232 Substation & Line Project	RUTHERFORDTON RET	Distribution Plant in Service	Distribution	Jan-25	\$ 2,252,682	\$ (6,104)	\$ 18,764	\$ 2,252,682	\$ (6,104)	\$ 18,764	29
856	Mountains - 232 Substation & Line Project	S HICKORY RET	Distribution Plant in Service	Distribution	Feb-24	\$ 523,048	\$ (7,346)	\$ 4,357	\$ 523,048	\$ (7,346)	\$ 4,357	29
857	Mountains - 232 Substation & Line Project	SHERRILLS FORD SS	Distribution Plant in Service	Distribution	Jan-24	\$ 3,345,341	\$ (8,557)	\$ 27,865	\$ 3,345,341	\$ (8,557)	\$ 27,865	29
858	Mountains - 232 Substation & Line Project	ST STEPHENS RET	Distribution Plant in Service	Distribution	Jan-24	\$ 3,040,414	\$ (16,943)	\$ 25,325	\$ 3,040,414	\$ (16,943)	\$ 25,325	29
859	Mountains - 232 Substation & Line Project	STARTOWN RET	Distribution Plant in Service	Distribution	May-26	\$ 7,638,105	\$ (24,157)	\$ 63,622	\$ 7,638,105	\$ (24,157)	\$ 63,622	29
860	Mountains - 232 Substation & Line Project	TANNER RET	Distribution Plant in Service	Distribution	Jan-24	\$ 1,050,372	\$ (16,023)	\$ 8,749	\$ 1,050,372	\$ (16,023)	\$ 8,749	29
861	Mountains - 232 Substation & Line Project	TREMONT RET	Distribution Plant in Service	Distribution	Feb-26	\$ 7,786,316	\$ (22,688)	\$ 64,857	\$ 7,786,316	\$ (22,688)	\$ 64,857	29

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]						[B]							[C]					
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life				
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*					
862	Mountains - 232 Substation & Line Project	TRYON RET	Distribution Plant in Service	Distribution	May-25	\$	15,748,469	\$	(63,620)	\$	131,178	\$	15,748,469	\$	(63,620)	\$	131,178	29
863	Mountains - 232 Substation & Line Project	VALDESE RET	Distribution Plant in Service	Distribution	Jan-24	\$	4,824,258	\$	(20,611)	\$	40,184	\$	4,824,258	\$	(20,611)	\$	40,184	29
864	Mountains - 232 Substation & Line Project	W HICKORY RET	Distribution Plant in Service	Distribution	Dec-24	\$	4,609,430	\$	(4,817)	\$	38,395	\$	4,609,430	\$	(4,817)	\$	38,395	29
865	Mountains - 232 Substation & Line Project	ZION CHURCH RD RET	Distribution Plant in Service	Distribution	Jun-26	\$	6,154,420	\$	(16,624)	\$	51,264	\$	6,154,420	\$	(16,624)	\$	51,264	29
866	PeeDee - 220 Substation & Line Project	ARROWOOD RET	Distribution Plant in Service	Distribution	Jan-24	\$	1,771,128	\$	(26,848)	\$	14,753	\$	1,771,128	\$	(26,848)	\$	14,753	29
867	PeeDee - 220 Substation & Line Project	BUSTER BOYD RET	Distribution Plant in Service	Distribution	Dec-24	\$	1,025,151	\$	(7,251)	\$	8,539	\$	1,025,151	\$	(7,251)	\$	8,539	29
868	PeeDee - 220 Substation & Line Project	MINI RANCH RET	Distribution Plant in Service	Distribution	Jan-25	\$	678,633	\$	(9,976)	\$	5,653	\$	678,633	\$	(9,976)	\$	5,653	29
869	PeeDee - 220 Substation & Line Project	STEELE CREEK RET	Distribution Plant in Service	Distribution	Jul-24	\$	2,945,494	\$	(23,108)	\$	24,535	\$	2,945,494	\$	(23,108)	\$	24,535	29
870	Triad - 250 Substation & Line Project	BALTIMORE RD RET	Distribution Plant in Service	Distribution	Jan-26	\$	3,172,658	\$	(8,021)	\$	26,427	\$	3,172,658	\$	(8,021)	\$	26,427	29
871	Triad - 250 Substation & Line Project	BOONVILLE RET	Distribution Plant in Service	Distribution	Feb-25	\$	4,380,751	\$	(18,410)	\$	36,490	\$	4,380,751	\$	(18,410)	\$	36,490	29
872	Triad - 250 Substation & Line Project	BROOK ST RET	Distribution Plant in Service	Distribution	Jan-24	\$	3,003,489	\$	(18,294)	\$	25,018	\$	3,003,489	\$	(18,294)	\$	25,018	29
873	Triad - 250 Substation & Line Project	BROWNS FORD RET	Distribution Plant in Service	Distribution	Jul-25	\$	15,305,865	\$	(71,994)	\$	127,491	\$	15,305,865	\$	(71,994)	\$	127,491	29
874	Triad - 250 Substation & Line Project	CAIRO RET	Distribution Plant in Service	Distribution	Feb-25	\$	6,976,645	\$	(15,769)	\$	58,113	\$	6,976,645	\$	(15,769)	\$	58,113	29
875	Triad - 250 Substation & Line Project	CLEMMONS RET	Distribution Plant in Service	Distribution	Aug-24	\$	5,427,667	\$	(13,470)	\$	45,210	\$	5,427,667	\$	(13,470)	\$	45,210	29
876	Triad - 250 Substation & Line Project	COOLEEMEE RET	Distribution Plant in Service	Distribution	Jul-26	\$	12,010,918	\$	(21,737)	\$	100,046	\$	12,010,918	\$	(21,737)	\$	100,046	29
877	Triad - 250 Substation & Line Project	CYCLE RET	Distribution Plant in Service	Distribution	Feb-24	\$	7,391,933	\$	(28,116)	\$	61,572	\$	7,391,933	\$	(28,116)	\$	61,572	29
878	Triad - 250 Substation & Line Project	EBERT RD RET	Distribution Plant in Service	Distribution	Jan-25	\$	5,175,941	\$	(8,480)	\$	43,113	\$	5,175,941	\$	(8,480)	\$	43,113	29
879	Triad - 250 Substation & Line Project	ELKIN RET	Distribution Plant in Service	Distribution	Nov-24	\$	4,851,606	\$	(7,629)	\$	40,412	\$	4,851,606	\$	(7,629)	\$	40,412	29
880	Triad - 250 Substation & Line Project	FALL CREEK RET	Distribution Plant in Service	Distribution	Feb-26	\$	10,699,700	\$	(27,662)	\$	89,124	\$	10,699,700	\$	(27,662)	\$	89,124	29
881	Triad - 250 Substation & Line Project	GRIFFITH RD RET	Distribution Plant in Service	Distribution	Nov-24	\$	4,329,980	\$	(22,209)	\$	36,067	\$	4,329,980	\$	(22,209)	\$	36,067	29
882	Triad - 250 Substation & Line Project	HAWTHORNE RD RET	Distribution Plant in Service	Distribution	Feb-24	\$	5,954,828	\$	(35,808)	\$	49,601	\$	5,954,828	\$	(35,808)	\$	49,601	29

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)			NC Retail Project Amounts			Depreciable Life
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	
883	Triad - 250 Substation & Line Project	LEXINGTON MN	Distribution Plant in Service	Distribution	Mar-26	\$ 11,627,035	\$ (29,945)	\$ 96,848	\$ 11,627,035	\$ (29,945)	\$ 96,848	29
884	Triad - 250 Substation & Line Project	MILLERS CREEK RET	Distribution Plant in Service	Distribution	Dec-26	\$ 21,365,236	\$ (55,803)	\$ 177,963	\$ 21,365,236	\$ (55,803)	\$ 177,963	29
885	Triad - 250 Substation & Line Project	MOCKSVILLE MN	Distribution Plant in Service	Distribution	Nov-25	\$ 15,852,248	\$ (44,263)	\$ 101,644	\$ 15,852,248	\$ (44,263)	\$ 101,644	29
886	Triad - 250 Substation & Line Project	NEW SHACKTOWN RET	Distribution Plant in Service	Distribution	Jan-24	\$ 7,878,481	\$ (11,204)	\$ 65,624	\$ 7,878,481	\$ (11,204)	\$ 65,624	29
887	Triad - 250 Substation & Line Project	PFAFFTOWN RET	Distribution Plant in Service	Distribution	Jan-25	\$ 1,919,875	\$ (11,015)	\$ 15,992	\$ 1,919,875	\$ (11,015)	\$ 15,992	29
888	Triad - 250 Substation & Line Project	SMITHTOWN RET	Distribution Plant in Service	Distribution	Jan-24	\$ 6,953,330	\$ (11,478)	\$ 120,345	\$ 6,953,330	\$ (11,478)	\$ 120,345	29
889	Triad - 250 Substation & Line Project	TURNERSBURG RET	Distribution Plant in Service	Distribution	Dec-26	\$ 9,151,234	\$ (36,299)	\$ 76,226	\$ 9,151,234	\$ (36,299)	\$ 76,226	29
890	Triad - 251 Substation & Line Project	BANNERTOWN TIE	Distribution Plant in Service	Distribution	Feb-24	\$ 5,119,405	\$ (18,707)	\$ 42,643	\$ 5,119,405	\$ (18,707)	\$ 42,643	29
891	Triad - 251 Substation & Line Project	BROOKWOOD RET	Distribution Plant in Service	Distribution	Jan-24	\$ 5,189,422	\$ (21,450)	\$ 43,226	\$ 5,189,422	\$ (21,450)	\$ 43,226	29
892	Triad - 251 Substation & Line Project	BUCK ISLAND DIST	Distribution Plant in Service	Distribution	Dec-26	\$ 786,968	\$ (8,802)	\$ 6,555	\$ 786,968	\$ (8,802)	\$ 6,555	29
893	Triad - 251 Substation & Line Project	BUXTON ST RET	Distribution Plant in Service	Distribution	Feb-26	\$ 12,658,072	\$ (22,252)	\$ 105,436	\$ 12,658,072	\$ (22,252)	\$ 105,436	29
894	Triad - 251 Substation & Line Project	DOBSON RET	Distribution Plant in Service	Distribution	Jan-25	\$ 9,049,295	\$ (11,549)	\$ 75,377	\$ 9,049,295	\$ (11,549)	\$ 75,377	29
895	Triad - 251 Substation & Line Project	FLAT SHOAL RET	Distribution Plant in Service	Distribution	Jan-24	\$ 1,068,811	\$ (6,286)	\$ 8,903	\$ 1,068,811	\$ (6,286)	\$ 8,903	29
896	Triad - 251 Substation & Line Project	GOODWILL CHURCH RD RET	Distribution Plant in Service	Distribution	Jul-26	\$ 10,888,367	\$ (34,623)	\$ 90,696	\$ 10,888,367	\$ (34,623)	\$ 90,696	29
897	Triad - 251 Substation & Line Project	KEY ST RET	Distribution Plant in Service	Distribution	Sep-26	\$ 16,244,457	\$ (42,488)	\$ 135,310	\$ 16,244,457	\$ (42,488)	\$ 135,310	29
898	Triad - 251 Substation & Line Project	LEVEL CROSS RET	Distribution Plant in Service	Distribution	Jan-26	\$ 2,127,834	\$ (9,846)	\$ 17,724	\$ 2,127,834	\$ (9,846)	\$ 17,724	29
899	Triad - 251 Substation & Line Project	MT AIRY RET	Distribution Plant in Service	Distribution	Nov-25	\$ 24,248,951	\$ (33,565)	\$ 201,984	\$ 24,248,951	\$ (33,565)	\$ 201,984	29
900	Triad - 251 Substation & Line Project	OAK RIDGE-0324	Distribution Plant in Service	Distribution	Jan-24	\$ 5,272,684	\$ (5,162)	\$ 46,477	\$ 5,272,684	\$ (5,162)	\$ 46,477	29
901	Triad - 251 Substation & Line Project	SEdge GARDEN RET	Distribution Plant in Service	Distribution	Dec-24	\$ 2,272,200	\$ (12,283)	\$ 18,926	\$ 2,272,200	\$ (12,283)	\$ 18,926	29
902	Triad - 251 Substation & Line Project	SEWARD RET	Distribution Plant in Service	Distribution	Feb-24	\$ 1,048,919	\$ (12,651)	\$ 24,484	\$ 1,048,919	\$ (12,651)	\$ 24,484	29
903	Triad - 251 Substation & Line Project	SOUTHBOUND RET	Distribution Plant in Service	Distribution	Feb-26	\$ 6,489,292	\$ (11,669)	\$ 54,053	\$ 6,489,292	\$ (11,669)	\$ 54,053	29

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MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]								[C]					
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life				
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*					
904	Triad - 251 Substation & Line Project	TOAST RET	Distribution Plant in Service	Distribution	Feb-24	\$	4,945,077	\$	(14,920)	\$	41,190	\$	4,945,077	\$	(14,920)	\$	41,190	29
905	Triad - 251 Substation & Line Project	WALNUT COVE TIE	Distribution Plant in Service	Distribution	Sep-25	\$	15,795,997	\$	(46,483)	\$	131,574	\$	15,795,997	\$	(46,483)	\$	131,574	29
906	Triad - 251 Substation & Line Project	WELCOME RET	Distribution Plant in Service	Distribution	Apr-26	\$	5,200,615	\$	(17,372)	\$	43,319	\$	5,200,615	\$	(17,372)	\$	43,319	29
907	Triad - 251 Substation & Line Project	WHITE PLAINS RET	Distribution Plant in Service	Distribution	Feb-24	\$	3,487,293	\$	(9,664)	\$	67,665	\$	3,487,293	\$	(9,664)	\$	67,665	29
908	Triad - 252 Substation & Line Project	CLIMAX RET	Distribution Plant in Service	Distribution	Jan-25	\$	5,965,710	\$	(28,353)	\$	49,692	\$	5,965,710	\$	(28,353)	\$	49,692	29
909	Triad - 252 Substation & Line Project	COLFAX RET	Distribution Plant in Service	Distribution	Jan-24	\$	6,556,795	\$	(39,387)	\$	54,615	\$	6,556,795	\$	(39,387)	\$	54,615	29
910	Triad - 252 Substation & Line Project	DENNY RD RET	Distribution Plant in Service	Distribution	Dec-26	\$	10,198,823	\$	(31,468)	\$	84,952	\$	10,198,823	\$	(31,468)	\$	84,952	29
911	Triad - 252 Substation & Line Project	DENTON RET	Distribution Plant in Service	Distribution	Jan-24	\$	2,629,815	\$	(9,390)	\$	21,905	\$	2,629,815	\$	(9,390)	\$	21,905	29
912	Triad - 252 Substation & Line Project	FAIRFAX RD RET	Distribution Plant in Service	Distribution	Mar-24	\$	12,544,892	\$	(52,514)	\$	104,494	\$	12,544,892	\$	(52,514)	\$	104,494	29
913	Triad - 252 Substation & Line Project	FERNWOOD DIST	Distribution Plant in Service	Distribution	Jan-26	\$	3,536,638	\$	(9,505)	\$	29,459	\$	3,536,638	\$	(9,505)	\$	29,459	29
914	Triad - 252 Substation & Line Project	FRANKLIN BLVD DIST	Distribution Plant in Service	Distribution	Jan-25	\$	2,720,374	\$	(2,741)	\$	22,660	\$	2,720,374	\$	(2,741)	\$	22,660	29
915	Triad - 252 Substation & Line Project	FRIENDSHIP RET	Distribution Plant in Service	Distribution	Feb-24	\$	6,787,586	\$	(61,394)	\$	56,538	\$	6,787,586	\$	(61,394)	\$	56,538	29
916	Triad - 252 Substation & Line Project	GENERAL GREENE DIST	Distribution Plant in Service	Distribution	Jan-25	\$	1,901,877	\$	(7,722)	\$	15,842	\$	1,901,877	\$	(7,722)	\$	15,842	29
917	Triad - 252 Substation & Line Project	GLENOLA RET	Distribution Plant in Service	Distribution	Feb-25	\$	21,287,173	\$	(13,572)	\$	177,313	\$	21,287,173	\$	(13,572)	\$	177,313	29
918	Triad - 252 Substation & Line Project	GREENSBORO MN	Distribution Plant in Service	Distribution	Jan-25	\$	12,739,272	\$	(36,884)	\$	106,113	\$	12,739,272	\$	(36,884)	\$	106,113	29
919	Triad - 252 Substation & Line Project	HEATH RET	Distribution Plant in Service	Distribution	Aug-26	\$	616,410	\$	(21,061)	\$	5,134	\$	616,410	\$	(21,061)	\$	5,134	29
920	Triad - 252 Substation & Line Project	KIVETT DR RET	Distribution Plant in Service	Distribution	Feb-24	\$	1,755,502	\$	(8,032)	\$	14,623	\$	1,755,502	\$	(8,032)	\$	14,623	29
921	Triad - 252 Substation & Line Project	LAKE TOWNSEND RET	Distribution Plant in Service	Distribution	Jan-24	\$	2,731,965	\$	(6,340)	\$	22,756	\$	2,731,965	\$	(6,340)	\$	22,756	29
922	Triad - 252 Substation & Line Project	LIBERTY HILL DIST	Distribution Plant in Service	Distribution	Feb-24	\$	1,078,483	\$	(613)	\$	20,238	\$	1,078,483	\$	(613)	\$	20,238	29
923	Triad - 252 Substation & Line Project	LINDELL RD DIST	Distribution Plant in Service	Distribution	Jan-24	\$	429,239	\$	(6,643)	\$	3,575	\$	429,239	\$	(6,643)	\$	3,575	29
924	Triad - 252 Substation & Line Project	LINDEN ST SW STA	Distribution Plant in Service	Distribution	Jan-24	\$	4,837,247	\$	(18,189)	\$	40,292	\$	4,837,247	\$	(18,189)	\$	40,292	29

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)			NC Retail Project Amounts			Depreciable Life
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	
925	Triad - 252 Substation & Line Project	MASONIC DR DIST	Distribution Plant in Service	Distribution	Feb-24	\$ 613,777	\$ (5,698)	\$ 5,113	\$ 613,777	\$ (5,698)	\$ 5,113	29
926	Triad - 252 Substation & Line Project	MILLIS RET	Distribution Plant in Service	Distribution	Sep-25	\$ 8,838,108	\$ (22,813)	\$ 73,618	\$ 8,838,108	\$ (22,813)	\$ 73,618	29
927	Triad - 252 Substation & Line Project	MONTECELLO RET	Distribution Plant in Service	Distribution	May-26	\$ 16,926,513	\$ (48,122)	\$ 140,991	\$ 16,926,513	\$ (48,122)	\$ 140,991	29
928	Triad - 252 Substation & Line Project	N GORDONTON RET	Distribution Plant in Service	Distribution	Apr-26	\$ 7,240,168	\$ (25,887)	\$ 60,308	\$ 7,240,168	\$ (25,887)	\$ 60,308	29
929	Triad - 252 Substation & Line Project	RAGSDALE RET	Distribution Plant in Service	Distribution	Jan-24	\$ 8,627,845	\$ (13,322)	\$ 71,866	\$ 8,627,845	\$ (13,322)	\$ 71,866	29
930	Triad - 252 Substation & Line Project	RANDEMAN RD RET	Distribution Plant in Service	Distribution	Feb-25	\$ 13,428,060	\$ (21,689)	\$ 111,850	\$ 13,428,060	\$ (21,689)	\$ 111,850	29
931	Triad - 252 Substation & Line Project	RITTERS LAKE RD RET	Distribution Plant in Service	Distribution	Feb-24	\$ 2,657,184	\$ (6,653)	\$ 22,133	\$ 2,657,184	\$ (6,653)	\$ 22,133	29
932	Triad - 252 Substation & Line Project	STARMOUNT FOREST DIST	Distribution Plant in Service	Distribution	Feb-24	\$ 1,308,212	\$ (1,579)	\$ 24,069	\$ 1,308,212	\$ (1,579)	\$ 24,069	29
933	Triad - 252 Substation & Line Project	SUMMERFIELD RET	Distribution Plant in Service	Distribution	Mar-25	\$ 25,192,155	\$ (55,498)	\$ 209,840	\$ 25,192,155	\$ (55,498)	\$ 209,840	29
934	Triad - 252 Substation & Line Project	TARRANT RD RET	Distribution Plant in Service	Distribution	Dec-24	\$ 1,241,041	\$ (6,896)	\$ 10,337	\$ 1,241,041	\$ (6,896)	\$ 10,337	29
935	Triad - 252 Substation & Line Project	THOMASVILLE MN	Distribution Plant in Service	Distribution	Sep-24	\$ 3,558,977	\$ (4,527)	\$ 29,645	\$ 3,558,977	\$ (4,527)	\$ 29,645	29
936	Triangle North - 260 Substation & Line Project	ASHE ST SW STA	Distribution Plant in Service	Distribution	Mar-25	\$ 10,610,007	\$ (42,175)	\$ 88,377	\$ 10,610,007	\$ (42,175)	\$ 88,377	29
937	Triangle North - 260 Substation & Line Project	BINGHAM RET	Distribution Plant in Service	Distribution	Jun-26	\$ 10,977,726	\$ (23,270)	\$ 91,440	\$ 10,977,726	\$ (23,270)	\$ 91,440	29
938	Triangle North - 260 Substation & Line Project	BRASSFIELD RET	Distribution Plant in Service	Distribution	Jul-25	\$ 7,911,346	\$ (41,289)	\$ 65,898	\$ 7,911,346	\$ (41,289)	\$ 65,898	29
939	Triangle North - 260 Substation & Line Project	CREEDMOOR DIST	Distribution Plant in Service	Distribution	Dec-24	\$ 2,202,915	\$ (5,550)	\$ 18,349	\$ 2,202,915	\$ (5,550)	\$ 18,349	29
940	Triangle North - 260 Substation & Line Project	ELLERBEE RET	Distribution Plant in Service	Distribution	Jan-24	\$ 1,141,210	\$ (5,388)	\$ 9,506	\$ 1,141,210	\$ (5,388)	\$ 9,506	29
941	Triangle North - 260 Substation & Line Project	ENO RET	Distribution Plant in Service	Distribution	Jan-25	\$ 10,295,163	\$ (19,127)	\$ 85,754	\$ 10,295,163	\$ (19,127)	\$ 85,754	29
942	Triangle North - 260 Substation & Line Project	FAIRNTOSH RET	Distribution Plant in Service	Distribution	Nov-26	\$ 8,455,676	\$ (22,000)	\$ 70,432	\$ 8,455,676	\$ (22,000)	\$ 70,432	29
943	Triangle North - 260 Substation & Line Project	GREEN ST RET	Distribution Plant in Service	Distribution	Jan-24	\$ 4,218,541	\$ (15,086)	\$ 35,139	\$ 4,218,541	\$ (15,086)	\$ 35,139	29
944	Triangle North - 260 Substation & Line Project	GREY RET	Distribution Plant in Service	Distribution	Jan-25	\$ 17,942,654	\$ (7,530)	\$ 149,455	\$ 17,942,654	\$ (7,530)	\$ 149,455	29
945	Triangle North - 260 Substation & Line Project	HOPE VALLEY RET	Distribution Plant in Service	Distribution	Feb-24	\$ 9,155,829	\$ (23,625)	\$ 76,264	\$ 9,155,829	\$ (23,625)	\$ 76,264	29

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)			NC Retail Project Amounts			Depreciable Life
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	
946	Triangle North - 260 Substation & Line Project	IMPERIAL RET	Distribution Plant in Service	Distribution	Dec-24	\$ 4,510,091	\$ (8,503)	\$ 37,567	\$ 4,510,091	\$ (8,503)	\$ 37,567	29
947	Triangle North - 260 Substation & Line Project	JAMES ST RET	Distribution Plant in Service	Distribution	Mar-25	\$ 12,351,400	\$ (24,486)	\$ 102,882	\$ 12,351,400	\$ (24,486)	\$ 102,882	29
948	Triangle North - 260 Substation & Line Project	MT ENERGY DIST	Distribution Plant in Service	Distribution	Feb-26	\$ 5,110,591	\$ (10,110)	\$ 42,569	\$ 5,110,591	\$ (10,110)	\$ 42,569	29
949	Triangle North - 260 Substation & Line Project	OXFORD RD RET	Distribution Plant in Service	Distribution	Jan-24	\$ 5,173,166	\$ (8,436)	\$ 43,090	\$ 5,173,166	\$ (8,436)	\$ 43,090	29
950	Triangle North - 260 Substation & Line Project	PARKWOOD RET	Distribution Plant in Service	Distribution	Jan-24	\$ 2,456,556	\$ (9,146)	\$ 20,462	\$ 2,456,556	\$ (9,146)	\$ 20,462	29
951	Triangle North - 260 Substation & Line Project	RESEARCH TRIANGLE RET	Distribution Plant in Service	Distribution	Jan-24	\$ 5,949,912	\$ (18,283)	\$ 49,560	\$ 5,949,912	\$ (18,283)	\$ 49,560	29
952	Triangle North - 260 Substation & Line Project	STALLINGS RD RET	Distribution Plant in Service	Distribution	Jan-24	\$ 3,394,391	\$ (9,583)	\$ 28,274	\$ 3,394,391	\$ (9,583)	\$ 28,274	29
953	Triangle North - 260 Substation & Line Project	TREYBURN RET	Distribution Plant in Service	Distribution	Dec-25	\$ 323,391	\$ (2,807)	\$ 2,694	\$ 323,391	\$ (2,807)	\$ 2,694	29
954	Triangle North - 260 Substation & Line Project	WHITE CROSS RET	Distribution Plant in Service	Distribution	Feb-26	\$ 8,467,857	\$ (21,591)	\$ 70,534	\$ 8,467,857	\$ (21,591)	\$ 70,534	29
955	Triangle North - 261 Substation & Line Project	BRYANT ST RET	Distribution Plant in Service	Distribution	Apr-25	\$ 10,017,491	\$ (18,339)	\$ 83,442	\$ 10,017,491	\$ (18,339)	\$ 83,442	29
956	Triangle North - 261 Substation & Line Project	BURLINGTON MN	Distribution Plant in Service	Distribution	Jan-24	\$ 5,579,132	\$ (17,808)	\$ 46,472	\$ 5,579,132	\$ (17,808)	\$ 46,472	29
957	Triangle North - 261 Substation & Line Project	DRAPER RET	Distribution Plant in Service	Distribution	Dec-24	\$ 1,367,151	\$ (6,026)	\$ 11,388	\$ 1,367,151	\$ (6,026)	\$ 11,388	29
958	Triangle North - 261 Substation & Line Project	EFLAND RET	Distribution Plant in Service	Distribution	Sep-26	\$ 19,990,237	\$ (54,400)	\$ 166,510	\$ 19,990,237	\$ (54,400)	\$ 166,510	29
959	Triangle North - 261 Substation & Line Project	GATEWOOD RET	Distribution Plant in Service	Distribution	Sep-25	\$ 9,959,945	\$ (42,759)	\$ 82,962	\$ 9,959,945	\$ (42,759)	\$ 82,962	29
960	Triangle North - 261 Substation & Line Project	GIBSONVILLE DIST	Distribution Plant in Service	Distribution	Jan-24	\$ 1,996,088	\$ (13,356)	\$ 16,627	\$ 1,996,088	\$ (13,356)	\$ 16,627	29
961	Triangle North - 261 Substation & Line Project	GLEN RAVEN MN	Distribution Plant in Service	Distribution	Jan-24	\$ 2,350,911	\$ (9,985)	\$ 19,582	\$ 2,350,911	\$ (9,985)	\$ 19,582	29
962	Triangle North - 261 Substation & Line Project	GRAHAM DIST	Distribution Plant in Service	Distribution	Dec-26	\$ 788,534	\$ (8,898)	\$ 6,568	\$ 788,534	\$ (8,898)	\$ 6,568	29
963	Triangle North - 261 Substation & Line Project	HAW RIVER RET	Distribution Plant in Service	Distribution	Aug-24	\$ 3,430,232	\$ (12,124)	\$ 28,572	\$ 3,430,232	\$ (12,124)	\$ 28,572	29
964	Triangle North - 261 Substation & Line Project	HOPEDALE DIST	Distribution Plant in Service	Distribution	Jan-24	\$ 1,980,023	\$ (12,323)	\$ 16,493	\$ 1,980,023	\$ (12,323)	\$ 16,493	29
965	Triangle North - 261 Substation & Line Project	JOHNSON ST DIST	Distribution Plant in Service	Distribution	Nov-24	\$ 6,102,552	\$ (6,033)	\$ 50,832	\$ 6,102,552	\$ (6,033)	\$ 50,832	29
966	Triangle North - 261 Substation & Line Project	LEAKSVILLE RET	Distribution Plant in Service	Distribution	Dec-24	\$ 5,768,351	\$ (4,642)	\$ 48,048	\$ 5,768,351	\$ (4,642)	\$ 48,048	29

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]							[C]
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)			NC Retail Project Amounts			Depreciable Life
						Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	
967	Triangle North - 261 Substation & Line Project	MADISON RET	Distribution Plant in Service	Distribution	Feb-24	\$ 8,774,817	\$ (44,430)	\$ 73,091	\$ 8,774,817	\$ (44,430)	\$ 73,091	29
968	Triangle North - 261 Substation & Line Project	MEADOW GREEN RET	Distribution Plant in Service	Distribution	Jan-25	\$ 13,516,992	\$ (11,988)	\$ 112,591	\$ 13,516,992	\$ (11,988)	\$ 112,591	29
969	Triangle North - 261 Substation & Line Project	MEBANE RET	Distribution Plant in Service	Distribution	Jan-24	\$ 1,065,112	\$ (7,562)	\$ 8,872	\$ 1,065,112	\$ (7,562)	\$ 8,872	29
970	Triangle North - 261 Substation & Line Project	MONROETON RET	Distribution Plant in Service	Distribution	Jan-26	\$ 7,622,145	\$ (18,121)	\$ 63,489	\$ 7,622,145	\$ (18,121)	\$ 63,489	29
971	Triangle North - 261 Substation & Line Project	N PARK DIST	Distribution Plant in Service	Distribution	Feb-26	\$ 10,580,863	\$ (3,160)	\$ 88,134	\$ 10,580,863	\$ (3,160)	\$ 88,134	29
972	Triangle North - 261 Substation & Line Project	OSSIPEE DIST	Distribution Plant in Service	Distribution	Mar-26	\$ 14,110,194	\$ (22,981)	\$ 117,532	\$ 14,110,194	\$ (22,981)	\$ 117,532	29
973	Triangle North - 261 Substation & Line Project	PLEASANT GROVE RET	Distribution Plant in Service	Distribution	Jun-25	\$ 11,395,759	\$ (36,368)	\$ 94,922	\$ 11,395,759	\$ (36,368)	\$ 94,922	29
974	Triangle North - 261 Substation & Line Project	PRESTONVILLE RET	Distribution Plant in Service	Distribution	Jan-24	\$ 1,769,304	\$ (10,946)	\$ 14,738	\$ 1,769,304	\$ (10,946)	\$ 14,738	29
975	Triangle North - 261 Substation & Line Project	REIDSVILLE RET	Distribution Plant in Service	Distribution	Dec-24	\$ 31,944,922	\$ (60,886)	\$ 272,747	\$ 31,944,922	\$ (60,886)	\$ 272,747	29
976	Triangle North - 261 Substation & Line Project	RIDGEVIEW RET	Distribution Plant in Service	Distribution	Jan-24	\$ 5,516,905	\$ (37,433)	\$ 45,954	\$ 5,516,905	\$ (37,433)	\$ 45,954	29
977	Triangle North - 261 Substation & Line Project	SAXAPAHAW RET	Distribution Plant in Service	Distribution	Dec-24	\$ 9,187,581	\$ (31,132)	\$ 76,529	\$ 9,187,581	\$ (31,132)	\$ 76,529	29
978	Triangle North - 261 Substation & Line Project	SEVENTH ST RET	Distribution Plant in Service	Distribution	Jan-24	\$ 4,160,408	\$ (10,048)	\$ 34,654	\$ 4,160,408	\$ (10,048)	\$ 34,654	29
979	Triangle North - 261 Substation & Line Project	TROLLINGWOOD RET	Distribution Plant in Service	Distribution	Feb-24	\$ 1,468,780	\$ (14,258)	\$ 12,234	\$ 1,468,780	\$ (14,258)	\$ 12,234	29
980	Triangle North - 261 Substation & Line Project	WHITSETT RET	Distribution Plant in Service	Distribution	Dec-24	\$ 2,937,493	\$ (16,078)	\$ 24,468	\$ 2,937,493	\$ (16,078)	\$ 24,468	29
981	Triangle North - 261 Substation & Line Project	WILLIAMSBURG RET	Distribution Plant in Service	Distribution	Jan-24	\$ 3,086,953	\$ (27,464)	\$ 25,713	\$ 3,086,953	\$ (27,464)	\$ 25,713	29
982	Central - 240 Area Capacity Upgrade Project	Chastain Ave Ret - New Substation	Distribution Plant in Service	Distribution	May-25	\$ 11,698,506	\$ -	\$ -	\$ 11,698,506	\$ -	\$ -	29
983	Central - 240 Area Capacity Upgrade Project	North Denver Ret - Transformer Addition	Distribution Plant in Service	Distribution	Oct-24	\$ 4,266,778	\$ -	\$ -	\$ 4,266,778	\$ -	\$ -	29
984	Central - 240 Retail & System Capacity	Cedar St Duct Bank Extension and Circuit Tie	Distribution Plant in Service	Distribution	Dec-26	\$ 1,984,576	\$ -	\$ 39,619	\$ 1,984,576	\$ -	\$ 39,619	29
985	Central - 240 Retail & System Capacity	Charlotte Fleet EV Cluster Reconnector	Distribution Plant in Service	Distribution	Nov-26	\$ 9,361,683	\$ -	\$ 132,165	\$ 9,361,683	\$ -	\$ 132,165	29
986	Central - 240 Retail & System Capacity	Kenilworth Bank 4 ckt exits	Distribution Plant in Service	Distribution	Jan-25	\$ 8,364,250	\$ -	\$ 162,314	\$ 8,364,250	\$ -	\$ 162,314	29
987	Central - 240 Retail & System Capacity	Lakewood 1211 Circuit Exit	Distribution Plant in Service	Distribution	Jun-25	\$ 448,723	\$ -	\$ 6,523	\$ 448,723	\$ -	\$ 6,523	29

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						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*					
988	Central - 240 Retail & System Capacity	Pinneville Fleet EV Cluster Reconnector	Distribution Plant in Service	Distribution	Nov-26	\$	609,924	\$	-	\$	8,611	\$	609,924	\$	-	\$	8,611	29
989	Central - 240 Retail & System Capacity	Red Raider Ret 1207 Circuit Addition	Distribution Plant in Service	Distribution	Dec-25	\$	891,359	\$	-	\$	14,658	\$	891,359	\$	-	\$	14,658	29
990	Central - 240 Retail & System Capacity	Stuart Cramer 1208 & 1209 Circuit Additions	Distribution Plant in Service	Distribution	Jun-25	\$	3,455,551	\$	-	\$	55,354	\$	3,455,551	\$	-	\$	55,354	29
991	Central - 240 Retail & System Capacity	Triangle Ret Circuit Exits Rebuild	Distribution Plant in Service	Distribution	Jun-24	\$	1,905,620	\$	-	\$	24,762	\$	1,905,620	\$	-	\$	24,762	29
992	Central - 241 Area Capacity Upgrade Project	Bancroft Ret - Transformer Addition	Distribution Plant in Service	Distribution	Mar-26	\$	3,966,547	\$	-	\$	-	\$	3,966,547	\$	-	\$	-	29
993	Central - 241 Area Capacity Upgrade Project	Independence Hill Ret - New Circuit	Distribution Plant in Service	Distribution	Aug-26	\$	323,234	\$	-	\$	-	\$	323,234	\$	-	\$	-	29
994	Central - 241 Area Capacity Upgrade Project	N Alexander St Ret - New Substation	Distribution Plant in Service	Distribution	Dec-26	\$	32,037,392	\$	-	\$	-	\$	32,037,392	\$	-	\$	-	29
995	Central - 241 Retail & System Capacity	N. Charlotte 1203 & Bancroft 2401 Double Circuit	Distribution Plant in Service	Distribution	Jun-25	\$	1,380,005	\$	-	\$	22,754	\$	1,380,005	\$	-	\$	22,754	29
996	Central - 241 Retail & System Capacity	Reconductor Reames Rd 2408 along Statesville Rd	Distribution Plant in Service	Distribution	Dec-24	\$	700,872	\$	-	\$	9,425	\$	700,872	\$	-	\$	9,425	29
997	Central - 242 Retail & System Capacity	Provol Ret 2402	Distribution Plant in Service	Distribution	Dec-24	\$	580,000	\$	-	\$	7,799	\$	580,000	\$	-	\$	7,799	29
998	Central - 243 Area Capacity Upgrade Project	Brawley School Ret 2409 Circuit Addition OTF	Distribution Plant in Service	Distribution	Dec-25	\$	3,082,705	\$	-	\$	57,314	\$	3,082,705	\$	-	\$	57,314	29
999	Central - 243 Area Capacity Upgrade Project	Buckeye Ret - Trf Addition	Distribution Plant in Service	Distribution	Mar-26	\$	3,712,000	\$	-	\$	-	\$	3,712,000	\$	-	\$	-	29
1000	Central - 243 Area Capacity Upgrade Project	China Grove Ret - Transformer Upgrade	Distribution Plant in Service	Distribution	Sep-24	\$	4,351,600	\$	-	\$	-	\$	4,351,600	\$	-	\$	-	29
1001	Central - 243 Area Capacity Upgrade Project	Cleveland Ret - Transformer Upgrade	Distribution Plant in Service	Distribution	Dec-26	\$	8,059,002	\$	-	\$	-	\$	8,059,002	\$	-	\$	-	29
1002	Central - 243 Area Capacity Upgrade Project	Deerfield Ret 1205 Circuit Addition OTF	Distribution Plant in Service	Distribution	Jun-26	\$	1,205,955	\$	-	\$	18,962	\$	1,205,955	\$	-	\$	18,962	29
1003	Central - 243 Area Capacity Upgrade Project	Dunns Mtn Ret - New Substation	Distribution Plant in Service	Distribution	Apr-25	\$	13,949,401	\$	-	\$	-	\$	13,949,401	\$	-	\$	-	29
1004	Central - 243 Area Capacity Upgrade Project	Kenilworth Ret - Trf Addition	Distribution Plant in Service	Distribution	Jun-26	\$	3,422,000	\$	-	\$	-	\$	3,422,000	\$	-	\$	-	29
1005	Central - 243 Area Capacity Upgrade Project	Majolica Rd Ret - Transformer Addition	Distribution Plant in Service	Distribution	Aug-26	\$	2,756,040	\$	-	\$	-	\$	2,756,040	\$	-	\$	-	29
1006	Central - 243 Area Capacity Upgrade Project	Poplar Tent 1208 New Circuit	Distribution Plant in Service	Distribution	Jun-24	\$	4,539,666	\$	-	\$	37,814	\$	4,539,666	\$	-	\$	37,814	29
1007	Central - 243 Area Capacity Upgrade Project	Rockwell 1208 New Circuit - Goldknob Rd reconductor	Distribution Plant in Service	Distribution	Jun-24	\$	1,140,198	\$	-	\$	9,497	\$	1,140,198	\$	-	\$	9,497	29
1008	Central - 243 Area Capacity Upgrade Project	Troutman 1203 - split load with Troutman 1202	Distribution Plant in Service	Distribution	Jun-24	\$	490,347	\$	-	\$	4,084	\$	490,347	\$	-	\$	4,084	29

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1009	Central - 243 Area Capacity Upgrade Project	Troutman Ret 1201 - Circuit Addition	Distribution Plant in Service	Distribution	Jun-24	\$	444,555	\$	-	\$	-	\$	444,555	\$	-	\$	-	29
1010	Central - 243 Area Capacity Upgrade Project	Windy Rd Ret - New Substation	Distribution Plant in Service	Distribution	Oct-25	\$	10,910,832	\$	-	\$	-	\$	10,910,832	\$	-	\$	-	29
1011	Central - 243 Area Capacity Upgrade Project	Windy Rd Ret OTF	Distribution Plant in Service	Distribution	Dec-25	\$	2,072,626	\$	-	\$	31,656	\$	2,072,626	\$	-	\$	31,656	29
1012	Mountain - 230 Area Capacity Upgrade Project	Brevard Ret - Transformer Upgrade	Distribution Plant in Service	Distribution	Jul-26	\$	2,789,134	\$	-	\$	-	\$	2,789,134	\$	-	\$	-	29
1013	Mountain - 230 Area Capacity Upgrade Project	Crab Creek Ret - Trf Upgrade	Distribution Plant in Service	Distribution	Jun-26	\$	2,810,839	\$	-	\$	-	\$	2,810,839	\$	-	\$	-	29
1014	Mountain - 232 Area Capacity Upgrade Project	Avondale Ret - Substation Rebuild	Distribution Plant in Service	Distribution	Sep-26	\$	5,583,656	\$	-	\$	-	\$	5,583,656	\$	-	\$	-	29
1015	Mountain - 232 Area Capacity Upgrade Project	Cleghorn SS - Transformer Addition	Distribution Plant in Service	Distribution	Dec-26	\$	1,679,914	\$	-	\$	-	\$	1,679,914	\$	-	\$	-	29
1016	Mountain - 232 Area Capacity Upgrade Project	Taylorville Tie - Transformer Upgrades	Distribution Plant in Service	Distribution	Apr-25	\$	6,524,245	\$	-	\$	-	\$	6,524,245	\$	-	\$	-	29
1017	Mountains - 230 Retail & System Capacity	Big Willow 1201 Cantrell Loop	Distribution Plant in Service	Distribution	Dec-24	\$	503,613	\$	-	\$	4,195	\$	503,613	\$	-	\$	4,195	29
1018	Mountains - 230 Retail & System Capacity	Brevard 2A2B capacity increase circuit exits FP (wet bank capacity increase)	Distribution Plant in Service	Distribution	Jan-26	\$	727,285	\$	-	\$	9,455	\$	727,285	\$	-	\$	9,455	29
1019	Mountains - 230 Retail & System Capacity	Mills River 1206 Old Haywood Rd	Distribution Plant in Service	Distribution	Dec-24	\$	509,925	\$	-	\$	4,247	\$	509,925	\$	-	\$	4,247	29
1020	Mountains - 232 Area Capacity Upgrade Project	Avondale Ret Circuit Exits	Distribution Plant in Service	Distribution	Sep-26	\$	2,452,024	\$	-	\$	40,073	\$	2,452,024	\$	-	\$	40,073	29
1021	Mountains - 232 Retail & System Capacity	Buffalo Creek 1204 Reconductor and Balancing	Distribution Plant in Service	Distribution	Dec-24	\$	1,312,135	\$	-	\$	10,930	\$	1,312,135	\$	-	\$	10,930	29
1022	Pee Dee - 220 Area Capacity Upgrade Project	DNEWRET - Ballantyne Ret - Tier 1 LRC	Distribution Plant in Service	Distribution	Dec-26	\$	9,205,720	\$	-	\$	-	\$	9,205,720	\$	-	\$	-	29
1023	Pee Dee - 220 Retail & System Capacity	Arrowood Ret 2406	Distribution Plant in Service	Distribution	Jun-24	\$	592,387	\$	-	\$	4,935	\$	592,387	\$	-	\$	4,935	29
1024	Triad - 250 Area Capacity Upgrade Project	Baltimore Rd - Trf Addition	Distribution Plant in Service	Distribution	Mar-26	\$	4,060,000	\$	-	\$	-	\$	4,060,000	\$	-	\$	-	29
1025	Triad - 250 Area Capacity Upgrade Project	Boonville Ret - Transformer Upgrade	Distribution Plant in Service	Distribution	May-26	\$	7,899,792	\$	-	\$	-	\$	7,899,792	\$	-	\$	-	29
1026	Triad - 250 Area Capacity Upgrade Project	Ebert Rd Ret - Circuit Addition	Distribution Plant in Service	Distribution	Sep-24	\$	323,234	\$	-	\$	-	\$	323,234	\$	-	\$	-	29
1027	Triad - 250 Area Capacity Upgrade Project	Mar-Don Dr Ret - Capacity Increase	Distribution Plant in Service	Distribution	Jun-26	\$	2,169,351	\$	-	\$	-	\$	2,169,351	\$	-	\$	-	29
1028	Triad - 251 Area Capacity Upgrade Project	Goodwill Church Rd Ret - Transformer Addition	Distribution Plant in Service	Distribution	Sep-26	\$	2,632,786	\$	-	\$	-	\$	2,632,786	\$	-	\$	-	29
1029	Triad - 251 Area Capacity Upgrade Project	Patterson Ave Ret - New Substation	Distribution Plant in Service	Distribution	Dec-26	\$	15,913,912	\$	-	\$	-	\$	15,913,912	\$	-	\$	-	29

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MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]								[C]		
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						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*		
1030	Triad - 251 Area Capacity Upgrade Project	White Plains Ret - Circuit Addition	Distribution Plant in Service	Distribution	May-24	\$	406,000	\$	-	\$	406,000	\$	-	\$	29
1031	Triad - 251 Retail & System Capacity	Kernersville Fleet EV Cluster Reconnector	Distribution Plant in Service	Distribution	Nov-26	\$	4,578,082	\$	-	\$	4,578,082	\$	-	\$	29
1032	Triad - 251 Retail & System Capacity	New Patterson Ave Ret Circuits	Distribution Plant in Service	Distribution	Jun-25	\$	452,400	\$	-	\$	452,400	\$	-	\$	29
1033	Triad - 252 Area Capacity Upgrade Project	E Thomasville Ret - Relay Upgrade	Distribution Plant in Service	Distribution	May-24	\$	1,471,161	\$	-	\$	1,471,161	\$	-	\$	29
1034	Triad - 252 Area Capacity Upgrade Project	Edgefield Ret OTF	Distribution Plant in Service	Distribution	Jun-26	\$	1,354,402	\$	-	\$	1,354,402	\$	-	\$	29
1035	Triad - 252 Area Capacity Upgrade Project	Holly Hill 1205	Distribution Plant in Service	Distribution	Sep-25	\$	1,556,203	\$	-	\$	1,556,203	\$	-	\$	29
1036	Triad - 252 Area Capacity Upgrade Project	Stokesdale Ret - New Substation	Distribution Plant in Service	Distribution	Aug-26	\$	16,179,956	\$	-	\$	16,179,956	\$	-	\$	29
1037	Triad - 252 Area Capacity Upgrade Project	Youngs Mill Rd Ret - New Substation	Distribution Plant in Service	Distribution	Jul-25	\$	10,080,885	\$	-	\$	10,080,885	\$	-	\$	29
1038	Triad - 252 Retail & System Capacity	Greensboro Fleet EV Cluster Reconnector	Distribution Plant in Service	Distribution	Nov-26	\$	466,112	\$	-	\$	466,112	\$	-	\$	29
1039	Triad - 252 Retail & System Capacity	High Point Fleet EV Cluster Reconnector	Distribution Plant in Service	Distribution	Nov-26	\$	2,546,932	\$	-	\$	2,546,932	\$	-	\$	29
1040	Triad - 252 Retail & System Capacity	Mcleansville 2401 3-PH Huffine Mill Rd. from Ruralview Rd to High Rock Rd	Distribution Plant in Service	Distribution	Jun-24	\$	611,115	\$	-	\$	611,115	\$	-	\$	29
1041	Triad - 252 Retail & System Capacity	Youngs Mill Retail (0985) - Start Engineering in 2023	Distribution Plant in Service	Distribution	Oct-24	\$	1,437,748	\$	-	\$	1,437,748	\$	-	\$	29
1042	Triangle North - 260 Area Capacity Upgrade Project	Kit Creek Ret - Trf Addition	Distribution Plant in Service	Distribution	Mar-25	\$	3,422,000	\$	-	\$	3,422,000	\$	-	\$	29
1043	Triangle North - 260 Area Capacity Upgrade Project	Nelson Ret - Trf Addition	Distribution Plant in Service	Distribution	Aug-25	\$	3,422,000	\$	-	\$	3,422,000	\$	-	\$	29
1044	Triangle North - 260 Area Capacity Upgrade Project	Parkwood Ret - Trf Addition	Distribution Plant in Service	Distribution	May-25	\$	1,739,380	\$	-	\$	1,739,380	\$	-	\$	29
1045	Triangle North - 261 Area Capacity Upgrade Project	Sands Rd Ret - Transformer Addition	Distribution Plant in Service	Distribution	Dec-25	\$	4,700,445	\$	-	\$	4,700,445	\$	-	\$	29
1046	Triangle North - 261 Retail & System Capacity	RTP Fleet EV Cluster Reconnector	Distribution Plant in Service	Distribution	Nov-26	\$	7,695,465	\$	-	\$	7,695,465	\$	-	\$	29
1047	Central - Area 240 Integrated Volt Var Controls	ACREROCK TIE_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	1,536,963	\$	3,073	\$	1,536,963	\$	3,073	\$	29
1048	Central - Area 240 Integrated Volt Var Controls	CROWDERS CREEK RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	1,147,403	\$	2,294	\$	1,147,403	\$	2,294	\$	29
1049	Central - Area 240 Integrated Volt Var Controls	HIGH SHOALS RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	340,205	\$	680	\$	340,205	\$	680	\$	29
1050	Central - Area 240 Integrated Volt Var Controls	LUMBER LANE RET_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	1,189,837	\$	2,379	\$	1,189,837	\$	2,379	\$	29

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						Projected In-Service		Projected Annual Net	Projected Installation	Projected In-Service		Projected Annual Net	Projected Installation	
						Costs (including AFUDC)	O&M			Costs	O&M			
1051	Central - Area 240 Integrated Volt Var Controls	NORTH LINCOLN RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$ 1,266,113	\$ 2,531	\$ 12,656	\$ 1,266,113	\$ 2,531	\$ 12,656	29		
1052	Central - Area 240 Integrated Volt Var Controls	PEACOCK TIE_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$ 1,105,715	\$ 2,210	\$ 11,052	\$ 1,105,715	\$ 2,210	\$ 11,052	29		
1053	Central - Area 240 Integrated Volt Var Controls	RED RAIDER RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$ 1,260,174	\$ 2,519	\$ 12,596	\$ 1,260,174	\$ 2,519	\$ 12,596	29		
1054	Central - Area 242 Integrated Volt Var Controls	MARSHVILLE DIST_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$ 647,963	\$ 1,295	\$ 6,477	\$ 647,963	\$ 1,295	\$ 6,477	29		
1055	Central - Area 242 Integrated Volt Var Controls	MONROE MN_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$ 1,885,328	\$ 3,769	\$ 18,845	\$ 1,885,328	\$ 3,769	\$ 18,845	29		
1056	Central - Area 242 Integrated Volt Var Controls	ROUGHEDGE TIE_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$ 647,963	\$ 1,295	\$ 6,477	\$ 647,963	\$ 1,295	\$ 6,477	29		
1057	Central - Area 243 Integrated Volt Var Controls	BALL PARK RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$ 1,295,924	\$ 2,591	\$ 12,954	\$ 1,295,924	\$ 2,591	\$ 12,954	29		
1058	Central - Area 243 Integrated Volt Var Controls	CODDLE CREEK RET_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$ 1,708,609	\$ 3,416	\$ 17,079	\$ 1,708,609	\$ 3,416	\$ 17,079	29		
1059	Central - Area 243 Integrated Volt Var Controls	COLEMAN RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$ 646,803	\$ 1,293	\$ 6,465	\$ 646,803	\$ 1,293	\$ 6,465	29		
1060	Central - Area 243 Integrated Volt Var Controls	ELMWOOD RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$ 1,113,799	\$ 2,227	\$ 11,133	\$ 1,113,799	\$ 2,227	\$ 11,133	29		
1061	Central - Area 243 Integrated Volt Var Controls	MARSHALL RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$ 1,022,754	\$ 2,045	\$ 10,223	\$ 1,022,754	\$ 2,045	\$ 10,223	29		
1062	Central - Area 243 Integrated Volt Var Controls	MT PLEASANT RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$ 1,985,396	\$ 3,969	\$ 19,845	\$ 1,985,396	\$ 3,969	\$ 19,845	29		
1063	Central - Area 243 Integrated Volt Var Controls	OAKBORO RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$ 2,004,039	\$ 4,006	\$ 20,032	\$ 2,004,039	\$ 4,006	\$ 20,032	29		
1064	Central - Area 243 Integrated Volt Var Controls	TROUTMAN RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$ 1,718,911	\$ 3,436	\$ 17,182	\$ 1,718,911	\$ 3,436	\$ 17,182	29		
1065	Mountain - Integrated Volt Var Controls	CASHIERS RET_IVVC	Distribution Plant in Service	Distribution	Mar-24	\$ 373,985	\$ 767	\$ 3,833	\$ 373,985	\$ 767	\$ 3,833	29		
1066	Mountain - Integrated Volt Var Controls	S. FRANKLIN RET_IVVC	Distribution Plant in Service	Distribution	Mar-24	\$ 427,035	\$ 875	\$ 4,374	\$ 427,035	\$ 875	\$ 4,374	29		
1067	Mountain - Integrated Volt Var Controls	VALMEAD RET_IVVC	Distribution Plant in Service	Distribution	Jun-24	\$ 397,691	\$ 797	\$ 3,984	\$ 397,691	\$ 797	\$ 3,984	29		
1068	Mountains - Area 230 Integrated Volt Var Controls	BALSAM RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$ 1,692,879	\$ 3,384	\$ 16,921	\$ 1,692,879	\$ 3,384	\$ 16,921	29		
1069	Mountains - Area 230 Integrated Volt Var Controls	BIG WILLOW RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$ 988,165	\$ 1,975	\$ 9,877	\$ 988,165	\$ 1,975	\$ 9,877	29		
1070	Mountains - Area 230 Integrated Volt Var Controls	BLANTYRE RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$ 1,734,072	\$ 3,467	\$ 17,333	\$ 1,734,072	\$ 3,467	\$ 17,333	29		
1071	Mountains - Area 230 Integrated Volt Var Controls	CRAB CREEK RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$ 953,576	\$ 1,906	\$ 9,532	\$ 953,576	\$ 1,906	\$ 9,532	29		

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						Projected In-Service		Projected Annual Net		Projected Installation		Projected In-Service		Projected Annual Net			Projected Installation	
						Costs (including AFUDCI)	O&M					Costs	O&M					
1072	Mountains - Area 230 Integrated Volt Var Controls	DAVIDSON RIVER RET_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	1,152,927	\$	2,305	\$	11,524	\$	1,152,927	\$	2,305	\$	11,524	29
1073	Mountains - Area 230 Integrated Volt Var Controls	DEPOT ST RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	1,606,220	\$	3,211	\$	16,055	\$	1,606,220	\$	3,211	\$	16,055	29
1074	Mountains - Area 230 Integrated Volt Var Controls	E ANDREWS RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	494,664	\$	989	\$	4,945	\$	494,664	\$	989	\$	4,945	29
1075	Mountains - Area 230 Integrated Volt Var Controls	E BRYSON RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	951,255	\$	1,902	\$	9,509	\$	951,255	\$	1,902	\$	9,509	29
1076	Mountains - Area 230 Integrated Volt Var Controls	E FRANKLIN RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	1,536,098	\$	3,071	\$	15,354	\$	1,536,098	\$	3,071	\$	15,354	29
1077	Mountains - Area 230 Integrated Volt Var Controls	E SYLVA RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	1,607,597	\$	3,214	\$	16,069	\$	1,607,597	\$	3,214	\$	16,069	29
1078	Mountains - Area 230 Integrated Volt Var Controls	GATEWAY RET_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	1,458,364	\$	2,915	\$	14,577	\$	1,458,364	\$	2,915	\$	14,577	29
1079	Mountains - Area 230 Integrated Volt Var Controls	HIGHLANDS RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	1,141,465	\$	2,282	\$	11,410	\$	1,141,465	\$	2,282	\$	11,410	29
1080	Mountains - Area 230 Integrated Volt Var Controls	KANUGA RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	1,381,422	\$	2,762	\$	13,808	\$	1,381,422	\$	2,762	\$	13,808	29
1081	Mountains - Area 230 Integrated Volt Var Controls	LAYCOCK RD RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	1,165,398	\$	2,330	\$	11,649	\$	1,165,398	\$	2,330	\$	11,649	29
1082	Mountains - Area 230 Integrated Volt Var Controls	MARBLE DIST_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	493,503	\$	987	\$	4,933	\$	493,503	\$	987	\$	4,933	29
1083	Mountains - Area 230 Integrated Volt Var Controls	MARBLE TIE_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	2,624,336	\$	5,246	\$	26,232	\$	2,624,336	\$	5,246	\$	26,232	29
1084	Mountains - Area 230 Integrated Volt Var Controls	MILLS RIVER RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$	1,228,124	\$	2,455	\$	12,276	\$	1,228,124	\$	2,455	\$	12,276	29
1085	Mountains - Area 230 Integrated Volt Var Controls	N FRANKLIN RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	1,223,265	\$	2,445	\$	12,227	\$	1,223,265	\$	2,445	\$	12,227	29
1086	Mountains - Area 230 Integrated Volt Var Controls	NANTAHALA HYDRO_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	1,058,503	\$	2,116	\$	10,581	\$	1,058,503	\$	2,116	\$	10,581	29
1087	Mountains - Area 230 Integrated Volt Var Controls	NAPLES RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$	1,464,383	\$	2,927	\$	14,637	\$	1,464,383	\$	2,927	\$	14,637	29
1088	Mountains - Area 230 Integrated Volt Var Controls	OTTO RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	870,615	\$	1,740	\$	8,702	\$	870,615	\$	1,740	\$	8,702	29
1089	Mountains - Area 230 Integrated Volt Var Controls	RICH MOUNTAIN RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	1,557,847	\$	3,114	\$	15,572	\$	1,557,847	\$	3,114	\$	15,572	29
1090	Mountains - Area 230 Integrated Volt Var Controls	ROBBINSVILLE RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	1,960,246	\$	3,919	\$	19,594	\$	1,960,246	\$	3,919	\$	19,594	29
1091	Mountains - Area 230 Integrated Volt Var Controls	ROSMAN SS_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$	458,914	\$	917	\$	4,587	\$	458,914	\$	917	\$	4,587	29
1092	Mountains - Area 230 Integrated Volt Var Controls	S CULLOWHEE RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	1,104,555	\$	2,208	\$	11,041	\$	1,104,555	\$	2,208	\$	11,041	29

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1093	Mountains - Area 230 Integrated Volt Var Controls	SALUDA RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	647,963	\$	1,295	\$	6,477	\$	647,963	\$	1,295	\$	6,477	29
1094	Mountains - Area 230 Integrated Volt Var Controls	SAPPHIRE RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	1,375,403	\$	2,750	\$	13,748	\$	1,375,403	\$	2,750	\$	13,748	29
1095	Mountains - Area 230 Integrated Volt Var Controls	SHORTOFF RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	1,023,915	\$	2,047	\$	10,235	\$	1,023,915	\$	2,047	\$	10,235	29
1096	Mountains - Area 230 Integrated Volt Var Controls	THORPE HYDRO_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	529,253	\$	1,058	\$	5,290	\$	529,253	\$	1,058	\$	5,290	29
1097	Mountains - Area 230 Integrated Volt Var Controls	TUCKERS CREEK RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	1,106,876	\$	2,213	\$	11,064	\$	1,106,876	\$	2,213	\$	11,064	29
1098	Mountains - Area 230 Integrated Volt Var Controls	TUXEDO RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	1,438,921	\$	2,877	\$	14,383	\$	1,438,921	\$	2,877	\$	14,383	29
1099	Mountains - Area 230 Integrated Volt Var Controls	UPWARD RD RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	2,697,954	\$	5,393	\$	26,968	\$	2,697,954	\$	5,393	\$	26,968	29
1100	Mountains - Area 230 Integrated Volt Var Controls	W FRANKLIN RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$	1,071,126	\$	2,141	\$	10,707	\$	1,071,126	\$	2,141	\$	10,707	29
1101	Mountains - Area 230 Integrated Volt Var Controls	WEBSTER TIE_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	1,734,072	\$	3,467	\$	17,333	\$	1,734,072	\$	3,467	\$	17,333	29
1102	Mountains - Area 230 Integrated Volt Var Controls	WESTS MILL TIE_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	1,293,603	\$	2,586	\$	12,930	\$	1,293,603	\$	2,586	\$	12,930	29
1103	Mountains - Area 232 Integrated Volt Var Controls	AVONDALE RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	1,766,618	\$	3,532	\$	17,658	\$	1,766,618	\$	3,532	\$	17,658	29
1104	Mountains - Area 232 Integrated Volt Var Controls	BELWOOD RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	1,142,624	\$	2,284	\$	11,421	\$	1,142,624	\$	2,284	\$	11,421	29
1105	Mountains - Area 232 Integrated Volt Var Controls	BETHLEHEM SS_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	1,605,059	\$	3,209	\$	16,044	\$	1,605,059	\$	3,209	\$	16,044	29
1106	Mountains - Area 232 Integrated Volt Var Controls	BRIDGEPORT RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	1,295,924	\$	2,591	\$	12,954	\$	1,295,924	\$	2,591	\$	12,954	29
1107	Mountains - Area 232 Integrated Volt Var Controls	BUFFALO CREEK RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	1,223,265	\$	2,445	\$	12,227	\$	1,223,265	\$	2,445	\$	12,227	29
1108	Mountains - Area 232 Integrated Volt Var Controls	CARSON RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	2,198,827	\$	4,396	\$	21,979	\$	2,198,827	\$	4,396	\$	21,979	29
1109	Mountains - Area 232 Integrated Volt Var Controls	CATAWBA RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	2,244,878	\$	4,488	\$	22,439	\$	2,244,878	\$	4,488	\$	22,439	29
1110	Mountains - Area 232 Integrated Volt Var Controls	CHAMBERS RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	647,963	\$	1,295	\$	6,477	\$	647,963	\$	1,295	\$	6,477	29
1111	Mountains - Area 232 Integrated Volt Var Controls	CHRISTOPHER RD RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	2,088,297	\$	4,175	\$	20,874	\$	2,088,297	\$	4,175	\$	20,874	29
1112	Mountains - Area 232 Integrated Volt Var Controls	COLUMBUS RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	2,004,920	\$	4,008	\$	20,040	\$	2,004,920	\$	4,008	\$	20,040	29
1113	Mountains - Area 232 Integrated Volt Var Controls	E MAIDEN RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	1,380,262	\$	2,759	\$	13,797	\$	1,380,262	\$	2,759	\$	13,797	29

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1114	Mountains - Area 232 Integrated Volt Var Controls	ELLIOTT RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	1,727,467	\$	3,453	\$	17,267	\$	1,727,467	\$	3,453	\$	17,267	29
1115	Mountains - Area 232 Integrated Volt Var Controls	GLEN ALPINE RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	1,177,213	\$	2,353	\$	11,767	\$	1,177,213	\$	2,353	\$	11,767	29
1116	Mountains - Area 232 Integrated Volt Var Controls	HIDDENITE RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	1,881,847	\$	3,762	\$	18,810	\$	1,881,847	\$	3,762	\$	18,810	29
1117	Mountains - Area 232 Integrated Volt Var Controls	HUDLOW RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$	799,117	\$	1,598	\$	7,988	\$	799,117	\$	1,598	\$	7,988	29
1118	Mountains - Area 232 Integrated Volt Var Controls	ICARD RET_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	1,037,699	\$	2,074	\$	10,373	\$	1,037,699	\$	2,074	\$	10,373	29
1119	Mountains - Area 232 Integrated Volt Var Controls	ISLAND FORD RD RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	1,377,724	\$	2,754	\$	13,771	\$	1,377,724	\$	2,754	\$	13,771	29
1120	Mountains - Area 232 Integrated Volt Var Controls	KINCAID RD RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	2,184,041	\$	4,366	\$	21,831	\$	2,184,041	\$	4,366	\$	21,831	29
1121	Mountains - Area 232 Integrated Volt Var Controls	LAWNDALE RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	458,914	\$	917	\$	4,587	\$	458,914	\$	917	\$	4,587	29
1122	Mountains - Area 232 Integrated Volt Var Controls	MACEDONIA RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	1,540,164	\$	3,079	\$	15,395	\$	1,540,164	\$	3,079	\$	15,395	29
1123	Mountains - Area 232 Integrated Volt Var Controls	MARGRAVE SS_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	458,914	\$	917	\$	4,587	\$	458,914	\$	917	\$	4,587	29
1124	Mountains - Area 232 Integrated Volt Var Controls	MCGINNIS CROSSROADS RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	683,712	\$	1,367	\$	6,834	\$	683,712	\$	1,367	\$	6,834	29
1125	Mountains - Area 232 Integrated Volt Var Controls	MT OLIVE RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	1,775,840	\$	3,550	\$	17,751	\$	1,775,840	\$	3,550	\$	17,751	29
1126	Mountains - Area 232 Integrated Volt Var Controls	NEBO RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	1,484,972	\$	2,969	\$	14,843	\$	1,484,972	\$	2,969	\$	14,843	29
1127	Mountains - Area 232 Integrated Volt Var Controls	NORTH LAKES RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$	457,754	\$	915	\$	4,576	\$	457,754	\$	915	\$	4,576	29
1128	Mountains - Area 232 Integrated Volt Var Controls	PARADISE RET_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	460,075	\$	920	\$	4,599	\$	460,075	\$	920	\$	4,599	29
1129	Mountains - Area 232 Integrated Volt Var Controls	PARKWAY SS_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	2,085,759	\$	4,170	\$	20,848	\$	2,085,759	\$	4,170	\$	20,848	29
1130	Mountains - Area 232 Integrated Volt Var Controls	PINCH GUT CREEK RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	1,578,650	\$	3,156	\$	15,780	\$	1,578,650	\$	3,156	\$	15,780	29
1131	Mountains - Area 232 Integrated Volt Var Controls	PROBST RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	1,072,287	\$	2,144	\$	10,718	\$	1,072,287	\$	2,144	\$	10,718	29
1132	Mountains - Area 232 Integrated Volt Var Controls	RHODISS RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	1,700,563	\$	3,400	\$	16,998	\$	1,700,563	\$	3,400	\$	16,998	29
1133	Mountains - Area 232 Integrated Volt Var Controls	RIVERSTONE RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	1,071,126	\$	2,141	\$	10,707	\$	1,071,126	\$	2,141	\$	10,707	29
1134	Mountains - Area 232 Integrated Volt Var Controls	RUTHERFORD COLLEGE RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	1,736,609	\$	3,472	\$	17,359	\$	1,736,609	\$	3,472	\$	17,359	29

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						Projected In-Service Costs (including AFUDCI)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*					
1135	Mountains - Area 232 Integrated Volt Var Controls	SHERRILLS FORD SS_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	1,141,465	\$	2,282	\$	11,410	\$	1,141,465	\$	2,282	\$	11,410	29
1136	Mountains - Area 232 Integrated Volt Var Controls	STARTOWN RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	1,417,171	\$	2,833	\$	14,166	\$	1,417,171	\$	2,833	\$	14,166	29
1137	Mountains - Area 232 Integrated Volt Var Controls	TREMONT RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	1,306,226	\$	2,611	\$	13,057	\$	1,306,226	\$	2,611	\$	13,057	29
1138	Mountains - Area 232 Integrated Volt Var Controls	TRYON RET_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	1,194,695	\$	2,388	\$	11,942	\$	1,194,695	\$	2,388	\$	11,942	29
1139	Mountains - Area 232 Integrated Volt Var Controls	WACO RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	807,201	\$	1,614	\$	8,069	\$	807,201	\$	1,614	\$	8,069	29
1140	Mountains - Area 232 Integrated Volt Var Controls	WASHBURN RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$	2,114,905	\$	4,228	\$	21,140	\$	2,114,905	\$	4,228	\$	21,140	29
1141	Mountains - Area 232 Integrated Volt Var Controls	ZION CHURCH RD RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	1,620,140	\$	3,239	\$	16,194	\$	1,620,140	\$	3,239	\$	16,194	29
1142	Triad - Area 250 Integrated Volt Var Controls	BOONVILLE RET_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	1,654,512	\$	3,308	\$	16,538	\$	1,654,512	\$	3,308	\$	16,538	29
1143	Triad - Area 250 Integrated Volt Var Controls	CAIRO RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	1,538,203	\$	3,075	\$	15,375	\$	1,538,203	\$	3,075	\$	15,375	29
1144	Triad - Area 250 Integrated Volt Var Controls	COOLEEMEE RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	872,760	\$	1,745	\$	8,724	\$	872,760	\$	1,745	\$	8,724	29
1145	Triad - Area 250 Integrated Volt Var Controls	EBERT RD RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	1,954,506	\$	3,907	\$	19,537	\$	1,954,506	\$	3,907	\$	19,537	29
1146	Triad - Area 250 Integrated Volt Var Controls	ELKIN RET_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	952,416	\$	1,904	\$	9,520	\$	952,416	\$	1,904	\$	9,520	29
1147	Triad - Area 250 Integrated Volt Var Controls	HAGER RD RET_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	988,165	\$	1,975	\$	9,877	\$	988,165	\$	1,975	\$	9,877	29
1148	Triad - Area 250 Integrated Volt Var Controls	HAYS RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	1,332,834	\$	2,664	\$	13,323	\$	1,332,834	\$	2,664	\$	13,323	29
1149	Triad - Area 250 Integrated Volt Var Controls	MILLERS CREEK RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$	2,960,837	\$	5,919	\$	29,595	\$	2,960,837	\$	5,919	\$	29,595	29
1150	Triad - Area 250 Integrated Volt Var Controls	PFAFFTOWN RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	1,305,066	\$	2,609	\$	13,045	\$	1,305,066	\$	2,609	\$	13,045	29
1151	Triad - Area 250 Integrated Volt Var Controls	ROARING RIVER RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	460,074	\$	920	\$	4,599	\$	460,074	\$	920	\$	4,599	29
1152	Triad - Area 250 Integrated Volt Var Controls	RONDA RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	460,074	\$	920	\$	4,599	\$	460,074	\$	920	\$	4,599	29
1153	Triad - Area 250 Integrated Volt Var Controls	TURNERSBURG RET_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	1,567,933	\$	3,134	\$	15,672	\$	1,567,933	\$	3,134	\$	15,672	29
1154	Triad - Area 251 Integrated Volt Var Controls	BECKERDITE TIE_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	1,694,039	\$	3,387	\$	16,933	\$	1,694,039	\$	3,387	\$	16,933	29
1155	Triad - Area 251 Integrated Volt Var Controls	FLAT SHOAL RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	458,914	\$	917	\$	4,587	\$	458,914	\$	917	\$	4,587	29

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1156	Triad - Area 251 Integrated Volt Var Controls	GOODWILL CHURCH RD RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	1,224,426	\$	2,448	\$	12,239	\$	1,224,426	\$	2,448	\$	12,239	29
1157	Triad - Area 251 Integrated Volt Var Controls	KEY ST RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	2,267,788	\$	4,534	\$	22,668	\$	2,267,788	\$	4,534	\$	22,668	29
1158	Triad - Area 251 Integrated Volt Var Controls	LEVEL CROSS RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$	838,172	\$	1,676	\$	8,378	\$	838,172	\$	1,676	\$	8,378	29
1159	Triad - Area 251 Integrated Volt Var Controls	LUNSFORD RD RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	1,189,837	\$	2,379	\$	11,893	\$	1,189,837	\$	2,379	\$	11,893	29
1160	Triad - Area 251 Integrated Volt Var Controls	MT AIRY RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	2,178,022	\$	4,354	\$	21,771	\$	2,178,022	\$	4,354	\$	21,771	29
1161	Triad - Area 251 Integrated Volt Var Controls	WELCOME RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	920,149	\$	1,839	\$	9,198	\$	920,149	\$	1,839	\$	9,198	29
1162	Triad - Area 251 Integrated Volt Var Controls	WHITE PLAINS RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	1,187,516	\$	2,374	\$	11,870	\$	1,187,516	\$	2,374	\$	11,870	29
1163	Triad - Area 251 Integrated Volt Var Controls	WILLARD RD RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	340,205	\$	680	\$	3,401	\$	340,205	\$	680	\$	3,401	29
1164	Triad - Area 252 Integrated Volt Var Controls	CLIMAX RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	1,396,366	\$	2,791	\$	13,958	\$	1,396,366	\$	2,791	\$	13,958	29
1165	Triad - Area 252 Integrated Volt Var Controls	FRANKLIN BLVD DIST_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	460,074	\$	920	\$	4,599	\$	460,074	\$	920	\$	4,599	29
1166	Triad - Area 252 Integrated Volt Var Controls	MONTICELLO RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	1,474,670	\$	2,948	\$	14,740	\$	1,474,670	\$	2,948	\$	14,740	29
1167	Triad - Area 252 Integrated Volt Var Controls	N GORDONTON RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$	1,750,176	\$	3,499	\$	17,494	\$	1,750,176	\$	3,499	\$	17,494	29
1168	Triad - Area 252 Integrated Volt Var Controls	PLEASANT GARDEN RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$	1,690,124	\$	3,379	\$	16,894	\$	1,690,124	\$	3,379	\$	16,894	29
1169	Triangle - Integrated Volt Var Controls	STALLINGS RET_IVVC	Distribution Plant in Service	Distribution	Jun-24	\$	355,488	\$	717	\$	3,587	\$	355,488	\$	717	\$	3,587	29
1170	Triangle North - Area 260 Integrated Volt Var Controls	CREEDMOOR DIST_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	847,313	\$	1,694	\$	8,470	\$	847,313	\$	1,694	\$	8,470	29
1171	Triangle North - Area 260 Integrated Volt Var Controls	MT ENERGY DIST_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	718,301	\$	1,436	\$	7,180	\$	718,301	\$	1,436	\$	7,180	29
1172	Triangle North - Area 260 Integrated Volt Var Controls	WHITE CROSS RET_IVVC	Distribution Plant in Service	Distribution	Dec-26	\$	1,545,222	\$	3,089	\$	15,446	\$	1,545,222	\$	3,089	\$	15,446	29
1173	Triangle North - Area 261 Integrated Volt Var Controls	BRYANT ST RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	953,576	\$	1,906	\$	9,532	\$	953,576	\$	1,906	\$	9,532	29
1174	Triangle North - Area 261 Integrated Volt Var Controls	EFLAND RET_IVVC	Distribution Plant in Service	Distribution	Aug-24	\$	774,932	\$	1,549	\$	7,746	\$	774,932	\$	1,549	\$	7,746	29
1175	Triangle North - Area 261 Integrated Volt Var Controls	GATEWOOD RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	1,419,413	\$	2,838	\$	14,188	\$	1,419,413	\$	2,838	\$	14,188	29
1176	Triangle North - Area 261 Integrated Volt Var Controls	GIBSONVILLE DIST_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	686,033	\$	1,371	\$	6,857	\$	686,033	\$	1,371	\$	6,857	29

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						\$		\$		\$		\$			\$			
1177	Triangle North - Area 261 Integrated Volt Var Controls	HAW RIVER RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	1,538,123	\$	3,075	\$	15,375	\$	1,538,123	\$	3,075	\$	15,375	29
1178	Triangle North - Area 261 Integrated Volt Var Controls	HOLT RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	1,022,754	\$	2,045	\$	10,223	\$	1,022,754	\$	2,045	\$	10,223	29
1179	Triangle North - Area 261 Integrated Volt Var Controls	MEBANE RET_IVVC	Distribution Plant in Service	Distribution	Dec-24	\$	1,142,625	\$	2,284	\$	11,421	\$	1,142,625	\$	2,284	\$	11,421	29
1180	Triangle North - Area 261 Integrated Volt Var Controls	MONROETON RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	1,533,345	\$	3,065	\$	15,327	\$	1,533,345	\$	3,065	\$	15,327	29
1181	Triangle North - Area 261 Integrated Volt Var Controls	OGBURN DIST_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	1,403,171	\$	2,805	\$	14,026	\$	1,403,171	\$	2,805	\$	14,026	29
1182	Triangle North - Area 261 Integrated Volt Var Controls	OSSIPEE DIST_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	1,450,384	\$	2,899	\$	14,498	\$	1,450,384	\$	2,899	\$	14,498	29
1183	Triangle North - Area 261 Integrated Volt Var Controls	PLEASANT GROVE RET_IVVC	Distribution Plant in Service	Distribution	Aug-25	\$	2,092,724	\$	4,183	\$	20,918	\$	2,092,724	\$	4,183	\$	20,918	29
1184	Triangle North - Area 261 Integrated Volt Var Controls	PRESTONVILLE RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	872,760	\$	1,745	\$	8,724	\$	872,760	\$	1,745	\$	8,724	29
1185	Triangle North - Area 261 Integrated Volt Var Controls	RIDGEVIEW RET_IVVC	Distribution Plant in Service	Distribution	Apr-26	\$	2,206,950	\$	4,412	\$	22,060	\$	2,206,950	\$	4,412	\$	22,060	29
1186	Triangle North - Area 261 Integrated Volt Var Controls	RUFFIN RET_IVVC	Distribution Plant in Service	Distribution	Aug-26	\$	2,468,778	\$	4,935	\$	24,677	\$	2,468,778	\$	4,935	\$	24,677	29
1187	Triangle North - Area 261 Integrated Volt Var Controls	WAYNICK RD RET_IVVC	Distribution Plant in Service	Distribution	Apr-25	\$	2,081,045	\$	4,160	\$	20,801	\$	2,081,045	\$	4,160	\$	20,801	29
1188	Triangle North - Area 261 Integrated Volt Var Controls	WILLIAMSBURG RET_IVVC	Distribution Plant in Service	Distribution	Dec-25	\$	2,483,642	\$	4,965	\$	24,825	\$	2,483,642	\$	4,965	\$	24,825	29
1189	Distribution Hazard Tree Removal - RY1	Apr 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Apr-24	\$	964,697	\$	-	\$	-	\$	964,697	\$	-	\$	-	29
1190	Distribution Hazard Tree Removal - RY1	Aug 2023 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Aug-23	\$	878,338	\$	-	\$	-	\$	878,338	\$	-	\$	-	29
1191	Distribution Hazard Tree Removal - RY1	Aug 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Aug-24	\$	877,016	\$	-	\$	-	\$	877,016	\$	-	\$	-	29
1192	Distribution Hazard Tree Removal - RY1	Dec 2023 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Dec-23	\$	878,338	\$	-	\$	-	\$	878,338	\$	-	\$	-	29
1193	Distribution Hazard Tree Removal - RY1	Dec 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Dec-24	\$	877,016	\$	-	\$	-	\$	877,016	\$	-	\$	-	29
1194	Distribution Hazard Tree Removal - RY1	Feb 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Feb-24	\$	964,697	\$	-	\$	-	\$	964,697	\$	-	\$	-	29
1195	Distribution Hazard Tree Removal - RY1	Jan 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Jan-24	\$	964,697	\$	-	\$	-	\$	964,697	\$	-	\$	-	29
1196	Distribution Hazard Tree Removal - RY1	Jul 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Jul-24	\$	877,016	\$	-	\$	-	\$	877,016	\$	-	\$	-	29
1197	Distribution Hazard Tree Removal - RY1	July 2023 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Jul-23	\$	878,338	\$	-	\$	-	\$	878,338	\$	-	\$	-	29

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1198	Distribution Hazard Tree Removal - RY1	Jun 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Jun-24	\$	964,120	\$	-	\$	-	\$	964,120	\$	-	\$	-	29
1199	Distribution Hazard Tree Removal - RY1	Mar 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Mar-24	\$	964,697	\$	-	\$	-	\$	964,697	\$	-	\$	-	29
1200	Distribution Hazard Tree Removal - RY1	May 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	May-24	\$	964,120	\$	-	\$	-	\$	964,120	\$	-	\$	-	29
1201	Distribution Hazard Tree Removal - RY1	Nov 2023 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Nov-23	\$	878,338	\$	-	\$	-	\$	878,338	\$	-	\$	-	29
1202	Distribution Hazard Tree Removal - RY1	Nov 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Nov-24	\$	877,016	\$	-	\$	-	\$	877,016	\$	-	\$	-	29
1203	Distribution Hazard Tree Removal - RY1	Oct 2023 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Oct-23	\$	878,338	\$	-	\$	-	\$	878,338	\$	-	\$	-	29
1204	Distribution Hazard Tree Removal - RY1	Oct 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Oct-24	\$	877,016	\$	-	\$	-	\$	877,016	\$	-	\$	-	29
1205	Distribution Hazard Tree Removal - RY1	Sep 2023 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Sep-23	\$	878,338	\$	-	\$	-	\$	878,338	\$	-	\$	-	29
1206	Distribution Hazard Tree Removal - RY1	Sep 2024 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Sep-24	\$	877,016	\$	-	\$	-	\$	877,016	\$	-	\$	-	29
1207	Distribution Hazard Tree Removal - RY2	Apr 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Apr-25	\$	1,006,991	\$	-	\$	-	\$	1,006,991	\$	-	\$	-	29
1208	Distribution Hazard Tree Removal - RY2	Aug 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Aug-25	\$	916,663	\$	-	\$	-	\$	916,663	\$	-	\$	-	29
1209	Distribution Hazard Tree Removal - RY2	Dec 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Dec-25	\$	916,663	\$	-	\$	-	\$	916,663	\$	-	\$	-	29
1210	Distribution Hazard Tree Removal - RY2	Feb 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Feb-25	\$	1,006,991	\$	-	\$	-	\$	1,006,991	\$	-	\$	-	29
1211	Distribution Hazard Tree Removal - RY2	Jan 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Jan-25	\$	1,006,991	\$	-	\$	-	\$	1,006,991	\$	-	\$	-	29
1212	Distribution Hazard Tree Removal - RY2	Jul 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Jul-25	\$	916,663	\$	-	\$	-	\$	916,663	\$	-	\$	-	29
1213	Distribution Hazard Tree Removal - RY2	Jun 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Jun-25	\$	1,006,381	\$	-	\$	-	\$	1,006,381	\$	-	\$	-	29
1214	Distribution Hazard Tree Removal - RY2	Mar 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Mar-25	\$	1,006,991	\$	-	\$	-	\$	1,006,991	\$	-	\$	-	29
1215	Distribution Hazard Tree Removal - RY2	May 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	May-25	\$	1,006,381	\$	-	\$	-	\$	1,006,381	\$	-	\$	-	29
1216	Distribution Hazard Tree Removal - RY2	Nov 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Nov-25	\$	916,663	\$	-	\$	-	\$	916,663	\$	-	\$	-	29
1217	Distribution Hazard Tree Removal - RY2	Oct 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Oct-25	\$	916,663	\$	-	\$	-	\$	916,663	\$	-	\$	-	29
1218	Distribution Hazard Tree Removal - RY2	Sep 2025 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Sep-25	\$	916,663	\$	-	\$	-	\$	916,663	\$	-	\$	-	29

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MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]										[C]			
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)					NC Retail Project Amounts					Depreciable Life		
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M		Projected Installation O&M*			
1219	Distribution Hazard Tree Removal - RY3	Apr 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Apr-26	\$	1,039,714	\$	-	\$	-	\$	1,039,714	\$	-	\$	-	29
1220	Distribution Hazard Tree Removal - RY3	Aug 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Aug-26	\$	946,674	\$	-	\$	-	\$	946,674	\$	-	\$	-	29
1221	Distribution Hazard Tree Removal - RY3	Dec 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Dec-26	\$	946,674	\$	-	\$	-	\$	946,674	\$	-	\$	-	29
1222	Distribution Hazard Tree Removal - RY3	Feb 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Feb-26	\$	1,039,714	\$	-	\$	-	\$	1,039,714	\$	-	\$	-	29
1223	Distribution Hazard Tree Removal - RY3	Jan 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Jan-26	\$	1,039,714	\$	-	\$	-	\$	1,039,714	\$	-	\$	-	29
1224	Distribution Hazard Tree Removal - RY3	Jul 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Jul-26	\$	946,674	\$	-	\$	-	\$	946,674	\$	-	\$	-	29
1225	Distribution Hazard Tree Removal - RY3	Jun 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Jun-26	\$	1,039,083	\$	-	\$	-	\$	1,039,083	\$	-	\$	-	29
1226	Distribution Hazard Tree Removal - RY3	Mar 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Mar-26	\$	1,039,714	\$	-	\$	-	\$	1,039,714	\$	-	\$	-	29
1227	Distribution Hazard Tree Removal - RY3	May 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	May-26	\$	1,039,083	\$	-	\$	-	\$	1,039,083	\$	-	\$	-	29
1228	Distribution Hazard Tree Removal - RY3	Nov 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Nov-26	\$	946,674	\$	-	\$	-	\$	946,674	\$	-	\$	-	29
1229	Distribution Hazard Tree Removal - RY3	Oct 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Oct-26	\$	946,674	\$	-	\$	-	\$	946,674	\$	-	\$	-	29
1230	Distribution Hazard Tree Removal - RY3	Sep 2026 D-VM Hazard Tree Removals	Distribution Plant in Service	Distribution	Sep-26	\$	946,674	\$	-	\$	-	\$	946,674	\$	-	\$	-	29
1231	ADMS Project	DEC Advanced Distribution Management System (ADMS)	General Plant in Service, Intangible Plant in Service	Distribution	Jan-24	\$	72,773,889	\$	-	\$	167,500	\$	50,586,897	\$	-	\$	116,433	10
1232	ADMS Project	DEC Advanced Distribution Management System (ADMS)	General Plant in Service, Intangible Plant in Service	Distribution	Jan-24	\$	5,220,260	\$	-	\$	20,000	\$	3,628,729	\$	-	\$	13,902	5
1233	ADMS Project	DEC Advanced Distribution Management System (ADMS)	General Plant in Service, Intangible Plant in Service	Distribution	Jan-24	\$	4,934,129	\$	-	\$	-	\$	3,363,224	\$	-	\$	-	8
1234	ADMS Project	DEC Advanced Distribution Management System (ADMS)	General Plant in Service, Intangible Plant in Service	Distribution	Dec-25	\$	18,418,650	\$	-	\$	100,000	\$	12,803,251	\$	-	\$	69,512	5
1235	ADMS Project	DEC Advanced Distribution Management System (ADMS)	General Plant in Service, Intangible Plant in Service	Distribution	Dec-25	\$	531,350	\$	-	\$	-	\$	362,181	\$	-	\$	-	8
1236	ADMS Project	DEC Advanced Distribution Management System (ADMS)	General Plant in Service, Intangible Plant in Service	Distribution	Sep-23	\$	4,801,296	\$	-	\$	182,596	\$	3,272,682	\$	-	\$	124,462	8
1237	Land Mobile Radio Replacement Project	DEC LMR Central Leased	General Plant in Service	Distribution	Jan-24	\$	1,813,049	\$	-	\$	16,004	\$	1,235,819	\$	-	\$	10,909	10
1238	Land Mobile Radio Replacement Project	DEC LMR Central Owned	General Plant in Service	Distribution	Jan-24	\$	13,769,509	\$	-	\$	121,545	\$	9,385,637	\$	-	\$	82,848	10
1239	Land Mobile Radio Replacement Project	DEC LMR Mountains Leased	General Plant in Service	Distribution	Mar-24	\$	864,601	\$	-	\$	7,632	\$	589,333	\$	-	\$	5,202	10

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MYRP PROJECT DETAILS - COMPLIANCE

[A]					[B]								[C]	
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*	
1240	Land Mobile Radio Replacement Project	DEC LMR Mountains Owned	General Plant in Service	Distribution	Mar-24	\$ 15,915,188	\$ -	\$ -	\$ 140,485	\$ 10,848,185	\$ -	\$ -	\$ 95,758	10
1241	Land Mobile Radio Replacement Project	DEC LMR Triad Leased	General Plant in Service	Distribution	May-24	\$ 1,121,293	\$ -	\$ -	\$ 9,898	\$ 764,301	\$ -	\$ -	\$ 6,747	10
1242	Land Mobile Radio Replacement Project	DEC LMR Triad Owned	General Plant in Service	Distribution	May-24	\$ 13,980,119	\$ -	\$ -	\$ 123,404	\$ 9,529,194	\$ -	\$ -	\$ 84,115	10
1243	Land Mobile Radio Replacement Project	DEC LMR Triangle North Leased	General Plant in Service	Distribution	Jul-24	\$ 868,526	\$ -	\$ -	\$ 7,667	\$ 592,008	\$ -	\$ -	\$ 5,226	10
1244	Land Mobile Radio Replacement Project	DEC LMR Triangle North Owned	General Plant in Service	Distribution	Jul-24	\$ 7,850,609	\$ -	\$ -	\$ 69,298	\$ 5,351,169	\$ -	\$ -	\$ 47,235	10
1245	Land Mobile Radio Replacement Project	DEC LMR Upstate Leased	General Plant in Service	Distribution	Sep-24	\$ 804,144	\$ -	\$ -	\$ 7,099	\$ 548,124	\$ -	\$ -	\$ 4,839	10
1246	Land Mobile Radio Replacement Project	DEC LMR Upstate Owned	General Plant in Service	Distribution	Sep-24	\$ 15,893,324	\$ -	\$ -	\$ 140,292	\$ 10,833,282	\$ -	\$ -	\$ 95,626	10
1247	Land Mobile Radio Replacement Project	DEC LMR Pee Dee Leased	General Plant in Service	Distribution	Nov-24	\$ 1,366,211	\$ -	\$ -	\$ 12,060	\$ 931,243	\$ -	\$ -	\$ 8,220	10
1248	Land Mobile Radio Replacement Project	DEC LMR Pee Dee Owned	General Plant in Service	Distribution	Nov-24	\$ 8,082,965	\$ -	\$ -	\$ 71,349	\$ 5,509,549	\$ -	\$ -	\$ 48,633	10
1249	Land Mobile Radio Replacement Project	LMR Consoles	General Plant in Service	Distribution	Mar-24	\$ 8,058,049	\$ -	\$ -	\$ -	\$ 5,492,565	\$ -	\$ -	\$ -	10
1250	Towers Shelters Power Supp - Year 1	Burlington	General Plant in Service	Distribution	Dec-23	\$ 1,975,556	\$ -	\$ -	\$ -	\$ 1,346,588	\$ -	\$ -	\$ -	10
1251	Towers Shelters Power Supp - Year 1	Candor	General Plant in Service	Distribution	Dec-23	\$ 1,996,030	\$ -	\$ -	\$ -	\$ 1,360,543	\$ -	\$ -	\$ -	10
1252	Towers Shelters Power Supp - Year 1	Liberty Hill	General Plant in Service	Distribution	Jun-24	\$ 1,945,654	\$ -	\$ -	\$ -	\$ 1,326,206	\$ -	\$ -	\$ -	10
1253	Towers Shelters Power Supp - Year 1	Marshville Radio	General Plant in Service	Distribution	Dec-25	\$ 1,798,724	\$ -	\$ -	\$ -	\$ 1,226,055	\$ -	\$ -	\$ -	10
1254	Towers Shelters Power Supp - Year 1	Mooreville Tie	General Plant in Service	Distribution	Dec-24	\$ 1,846,803	\$ -	\$ -	\$ -	\$ 1,258,827	\$ -	\$ -	\$ -	10
1255	Towers Shelters Power Supp - Year 1	Pacolet Tie	General Plant in Service	Distribution	Dec-24	\$ 1,798,724	\$ -	\$ -	\$ -	\$ 1,226,055	\$ -	\$ -	\$ -	10
1256	Towers Shelters Power Supp - Year 1	Pacolet Tie	General Plant in Service	Distribution	Oct-23	\$ 1,736,965	\$ -	\$ -	\$ -	\$ 1,183,958	\$ -	\$ -	\$ -	10
1257	Towers Shelters Power Supp - Year 1	Paris Mountain	General Plant in Service	Distribution	Jun-25	\$ 1,708,621	\$ -	\$ -	\$ -	\$ 1,164,638	\$ -	\$ -	\$ -	10
1258	Towers Shelters Power Supp - Year 1	Sauratown Mountain	General Plant in Service	Distribution	Feb-24	\$ 1,925,688	\$ -	\$ -	\$ -	\$ 1,312,596	\$ -	\$ -	\$ -	10
1259	Towers Shelters Power Supp - Year 1	Six Mile	General Plant in Service	Distribution	Aug-23	\$ 1,851,500	\$ -	\$ -	\$ -	\$ 1,262,028	\$ -	\$ -	\$ -	10
1260	Towers Shelters Power Supp - Year 1	Young Mountain (replaces China Grove)	General Plant in Service	Distribution	Dec-26	\$ 2,009,747	\$ -	\$ -	\$ -	\$ 1,369,893	\$ -	\$ -	\$ -	10

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						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*		Projected In-Service Costs			Projected Annual Net O&M		Projected Installation O&M*	
1261	Towers Shelters Power Supp - Year 2	Cherokee MW	General Plant in Service	Distribution	Jun-25	\$	1,778,779	\$	-	\$	-	\$	1,212,460	\$	-	\$	-	10
1262	Towers Shelters Power Supp - Year 2	Chestnut Ridge	General Plant in Service	Distribution	Dec-25	\$	2,386,329	\$	-	\$	-	\$	1,626,581	\$	-	\$	-	10
1263	Towers Shelters Power Supp - Year 2	McDowell Tie	General Plant in Service	Distribution	Jun-24	\$	1,798,724	\$	-	\$	-	\$	1,226,055	\$	-	\$	-	10
1264	Towers Shelters Power Supp - Year 2	Newport Tie	General Plant in Service	Distribution	Dec-24	\$	1,693,053	\$	-	\$	-	\$	1,154,027	\$	-	\$	-	10
1265	Towers Shelters Power Supp - Year 2	Oconee Nuclear	General Plant in Service	Distribution	Dec-25	\$	1,930,245	\$	-	\$	-	\$	1,315,703	\$	-	\$	-	10
1266	Towers Shelters Power Supp - Year 2	Parkwood Tie	General Plant in Service	Distribution	Jun-24	\$	1,899,211	\$	-	\$	-	\$	1,294,549	\$	-	\$	-	10
1267	Towers Shelters Power Supp - Year 2	Rich Mountain	General Plant in Service	Distribution	Dec-26	\$	1,733,407	\$	-	\$	-	\$	1,181,533	\$	-	\$	-	10
1268	Towers Shelters Power Supp - Year 2	Rockingham CT	General Plant in Service	Distribution	Feb-25	\$	1,884,667	\$	-	\$	-	\$	1,284,636	\$	-	\$	-	10
1269	Towers Shelters Power Supp - Year 2	Sugarloaf Mountain	General Plant in Service	Distribution	Dec-25	\$	1,909,260	\$	-	\$	-	\$	1,301,399	\$	-	\$	-	10
1270	Towers Shelters Power Supp - Year 2	Winecoff Tie	General Plant in Service	Distribution	Jun-24	\$	1,899,211	\$	-	\$	-	\$	1,294,549	\$	-	\$	-	10
1271	Towers Shelters Power Supp - Year 3	Big Ridge Bald Repeater	General Plant in Service	Distribution	Mar-26	\$	1,758,529	\$	-	\$	-	\$	1,198,657	\$	-	\$	-	10
1272	Towers Shelters Power Supp - Year 3	Pisgah Tie	General Plant in Service	Distribution	Dec-26	\$	1,798,724	\$	-	\$	-	\$	1,226,055	\$	-	\$	-	10
1273	Mission Critical Transport Additions - Year 1	Anderson Tie to Hodges Tie (25.7 miles OPGW)	General Plant in Service	Distribution	Dec-23	\$	5,909,749	\$	-	\$	-	\$	4,028,231	\$	-	\$	-	10
1274	Mission Critical Transport Additions - Year 1	Bush River Tie to Newberry Mn	General Plant in Service	Distribution	Sep-24	\$	425,000	\$	-	\$	-	\$	289,690	\$	-	\$	-	10
1275	Mission Critical Transport Additions - Year 1	Central Tie to Anderson Tie (23.2 miles OPGW)	General Plant in Service	Distribution	Nov-23	\$	5,500,000	\$	-	\$	-	\$	3,748,936	\$	-	\$	-	10
1276	Mission Critical Transport Additions - Year 1	Coronaca Tie to Creto Tie	General Plant in Service	Distribution	Sep-24	\$	1,287,500	\$	-	\$	-	\$	877,592	\$	-	\$	-	10
1277	Mission Critical Transport Additions - Year 1	Creto Tie to Bush River Tie	General Plant in Service	Distribution	Sep-24	\$	5,800,000	\$	-	\$	-	\$	3,953,423	\$	-	\$	-	10
1278	Mission Critical Transport Additions - Year 1	Lee CC to Central Tie (22.4 miles OPGW)	General Plant in Service	Distribution	Sep-23	\$	4,478,251	\$	-	\$	-	\$	3,052,486	\$	-	\$	-	10
1279	Mission Critical Transport Additions - Year 1	McDowell Tie to Fairview Tie (23.8 miles OPGW)	General Plant in Service	Distribution	Oct-23	\$	6,327,356	\$	-	\$	-	\$	4,312,882	\$	-	\$	-	10
1280	Mission Critical Transport Additions - Year 1	Morris Sw Sta to Newberry Mn	General Plant in Service	Distribution	Sep-24	\$	7,250,000	\$	-	\$	-	\$	4,941,779	\$	-	\$	-	10
1281	Mission Critical Transport Additions - Year 1	Pacolet Tie to Morris Sw Sta	General Plant in Service	Distribution	Sep-24	\$	4,700,000	\$	-	\$	-	\$	3,203,636	\$	-	\$	-	10

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						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M		Projected Installation O&M*		Projected In-Service Costs		Projected Annual Net O&M		Projected Installation O&M*		
1282	Mission Critical Transport Additions - Year 1	Parr Sw Sta to Bush River Tie	General Plant in Service	Distribution	Sep-24	\$	4,400,000	\$	-	\$	-	\$	2,999,149	\$	-	\$	-	10
1283	Mission Critical Transport Additions - Year 2	BMW MFG Corp to Greer Retail (Underground) 4.5 Miles	General Plant in Service	Distribution	Aug-25	\$	562,500	\$	-	\$	-	\$	383,414	\$	-	\$	-	10
1284	Mission Critical Transport Additions - Year 2	Cane Creek Tie to E. Greenville Tie (Wade 100kV) 3.5 Miles	General Plant in Service	Distribution	Nov-25	\$	876,400	\$	-	\$	-	\$	597,376	\$	-	\$	-	10
1285	Mission Critical Transport Additions - Year 2	Duncan Ops to BMW MFG Corp (Underground) 2.3 Miles	General Plant in Service	Distribution	Aug-25	\$	281,250	\$	-	\$	-	\$	191,707	\$	-	\$	-	10
1286	Mission Critical Transport Additions - Year 2	E. Greenville Tie to N. Greenville Tie (Underground) 8 Miles	General Plant in Service	Distribution	Sep-25	\$	1,000,000	\$	-	\$	-	\$	681,625	\$	-	\$	-	10
1287	Mission Critical Transport Additions - Year 2	Greenwood Ops Cnt to Greenwood Tie	General Plant in Service	Distribution	Sep-25	\$	900,000	\$	-	\$	-	\$	613,462	\$	-	\$	-	10
1288	Mission Critical Transport Additions - Year 2	Greenwood Tie to Clark Hill Tie	General Plant in Service	Distribution	Jun-25	\$	75,000	\$	-	\$	-	\$	51,122	\$	-	\$	-	10
1289	Mission Critical Transport Additions - Year 2	Greenwood Tie to Creto Tie	General Plant in Service	Distribution	Dec-25	\$	1,112,500	\$	-	\$	-	\$	758,307	\$	-	\$	-	10
1290	Mission Critical Transport Additions - Year 2	Greer Retail to Can Creek Tie (Victor 100kV) 1.7 Miles	General Plant in Service	Distribution	Nov-25	\$	425,680	\$	-	\$	-	\$	290,154	\$	-	\$	-	10
1291	Mission Critical Transport Additions - Year 2	Hodges Tie to Greenwood Ops Cnt	General Plant in Service	Distribution	Sep-25	\$	1,200,000	\$	-	\$	-	\$	817,950	\$	-	\$	-	10
1292	Mission Critical Transport Additions - Year 2	Matthews / Indian Trail Diversity (Underground) 2.8 Miles	General Plant in Service	Distribution	Aug-25	\$	350,000	\$	-	\$	-	\$	238,569	\$	-	\$	-	10
1293	Mission Critical Transport Additions - Year 2	Morningstar Tie to Newport Tie (Sandy Ridge 230kV (2N51) 15.6 Miles	General Plant in Service	Distribution	Dec-25	\$	3,900,165	\$	-	\$	-	\$	2,658,449	\$	-	\$	-	10
1294	Mission Critical Transport Additions - Year 2	Morningstar Tie to Newport Tie (Sandy Ridge 230kV (2N51) 19 Miles	General Plant in Service	Distribution	Dec-25	\$	4,757,600	\$	-	\$	-	\$	3,242,898	\$	-	\$	-	10
1295	Mission Critical Transport Additions - Year 2	New Matthews Ops Cnt to Indian Trail PNG (Underground) 2.5 Miles	General Plant in Service	Distribution	Aug-25	\$	312,500	\$	-	\$	-	\$	213,008	\$	-	\$	-	10
1296	Mission Critical Transport Additions - Year 2	Oakboro Tie to Morning Tie (Goose Creek 230kV (2M80) 32.5 Miles	General Plant in Service	Distribution	Dec-25	\$	8,164,598	\$	-	\$	-	\$	5,565,192	\$	-	\$	-	10
1297	Mission Critical Transport Additions - Year 2	Stallings Rd to New Matthews Ops Cnt (Underground) 3.3 Miles	General Plant in Service	Distribution	Aug-25	\$	412,500	\$	-	\$	-	\$	281,170	\$	-	\$	-	10
1298	Mission Critical Transport Additions - Year 2	Winecoff Tie to Harrisburg Tie (Underground) 15.6 Miles	General Plant in Service	Distribution	Dec-25	\$	1,950,000	\$	-	\$	-	\$	1,329,168	\$	-	\$	-	10
1299	Mission Critical Transport Additions - Year 3	Beckerdtie Tie to Lewisville Ops Cnt (UG)	General Plant in Service	Distribution	Dec-26	\$	2,125,000	\$	-	\$	-	\$	1,448,452	\$	-	\$	-	10
1300	Mission Critical Transport Additions - Year 3	Bowater Sw Sta to Frances Tap (Landsford 100kV)	General Plant in Service	Distribution	Dec-26	\$	2,629,200	\$	-	\$	-	\$	1,792,128	\$	-	\$	-	10
1301	Mission Critical Transport Additions - Year 3	Frances Tap to Great Falls Sw Sta (Landsford 100kV)	General Plant in Service	Distribution	Dec-26	\$	2,253,600	\$	-	\$	-	\$	1,536,109	\$	-	\$	-	10
1302	Mission Critical Transport Additions - Year 3	Lancaster Main to Great Falls Sw Sta (Fishing Creek 100kV)	General Plant in Service	Distribution	Dec-26	\$	3,255,200	\$	-	\$	-	\$	2,218,825	\$	-	\$	-	10

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Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Projected In-Service Costs (including AFUDC)	Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*	Depreciable Life			
1303	Mission Critical Transport Additions - Year 3	Lewisville Ops Cnt to Shattalon Sw Sta (Underground) 12 Miles	General Plant in Service	Distribution	Dec-26	\$ 1,808,772	\$ -	\$ -	\$ 1,232,904	\$ -	\$ -	10			
1304	Mission Critical Transport Additions - Year 3	Newport Tie to Bowater Sw Sta (Neelys Creek 100kV)	General Plant in Service	Distribution	Dec-26	\$ 5,283,440	\$ -	\$ -	\$ 3,601,323	\$ -	\$ -	10			
1305	Mission Critical Transport Additions - Year 3	Newton Tap to Maiden Creek Solar (UG)	General Plant in Service	Distribution	Sep-26	\$ 1,075,000	\$ -	\$ -	\$ 732,747	\$ -	\$ -	10			
1306	Mission Critical Transport Additions - Year 3	Oakboro Tie to Monroe Main (Rocky River 100kV) 20.1 Miles	General Plant in Service	Distribution	Nov-26	\$ 5,049,490	\$ -	\$ -	\$ 3,441,857	\$ -	\$ -	10			
1307	Mission Critical Transport Additions - Year 3	Roughedge Tie to Monroe Solar (Underground) 3.4 Miles	General Plant in Service	Distribution	Jun-26	\$ 512,486	\$ -	\$ -	\$ 349,323	\$ -	\$ -	10			
1308	Mission Critical Transport Additions - Year 3	Rural Hall Tie to Shattalon Sw Sta (Shattalon 100kV (1R3305) 5.3 Miles	General Plant in Service	Distribution	Dec-26	\$ 1,331,457	\$ -	\$ -	\$ 907,554	\$ -	\$ -	10			
1309	Mission Critical Transport Additions - Year 3	Stamey Tie to Wilkes Tie (UG)	General Plant in Service	Distribution	Dec-26	\$ 4,987,500	\$ -	\$ -	\$ 3,399,603	\$ -	\$ -	10			
1310	CW-Little Rock Operations Center-New Center		General Plant in Service	Distribution	Dec-26	\$ 1,900,000	\$ -	25,000	\$ 1,295,087	\$ -	17,041	15			
1311	Facilities - Burlington Ops Center Renovation		General Plant in Service	Distribution	Dec-24	\$ 3,765,000	\$ -	18,375	\$ 2,566,317	\$ -	12,525	31			
1312	Facilities - Burlington Ops Center Renovation		General Plant in Service	Distribution	Dec-24	\$ 210,000	\$ -	2,500	\$ 143,141	\$ -	1,704	15			
1313	Facilities - Elkin Ops Renovation		General Plant in Service	Distribution	Dec-24	\$ 2,160,000	\$ -	10,000	\$ 1,472,309	\$ -	6,816	31			
1314	Facilities - Elkin Ops Renovation		General Plant in Service	Distribution	Dec-24	\$ 215,000	\$ -	2,500	\$ 146,549	\$ -	1,704	15			
1315	Facilities - Fairfax Bldg Renovation		General Plant in Service	Distribution	Apr-26	\$ 3,456,971	\$ -	17,385	\$ 2,356,357	\$ -	11,850	31			
1316	Facilities - Fairfax Bldg Renovation		General Plant in Service	Distribution	Apr-26	\$ 470,000	\$ -	17,385	\$ 320,364	\$ -	11,850	15			
1317	Facilities - Fairfax Garage Renovation		General Plant in Service	Distribution	Sep-24	\$ 4,030,000	\$ -	20,000	\$ 2,746,947	\$ -	13,632	31			
1318	Facilities - Fairfax Garage Renovation		General Plant in Service	Distribution	Sep-24	\$ 270,000	\$ -	2,500	\$ 184,039	\$ -	1,704	15			
1319	Facilities - Fairfax Ops Roof Replacement		General Plant in Service	Distribution	Dec-24	\$ 2,640,000	\$ -	-	\$ 1,799,489	\$ -	-	31			
1320	Facilities - Hendersonville Ops Center Renovation		General Plant in Service	Distribution	Dec-25	\$ 3,535,000	\$ -	17,500	\$ 2,409,543	\$ -	11,928	31			
1321	Facilities - Hendersonville Ops Center Renovation		General Plant in Service	Distribution	Dec-25	\$ 265,000	\$ -	2,500	\$ 180,631	\$ -	1,704	15			
1322	Facilities - Hickory Ops Center Renovation		General Plant in Service	Distribution	Dec-24	\$ 5,125,000	\$ -	20,000	\$ 3,493,327	\$ -	13,632	31			
1323	Facilities - Hickory Ops Center Renovation		General Plant in Service	Distribution	Dec-24	\$ 625,000	\$ -	10,000	\$ 426,015	\$ -	6,816	15			

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[A]					[B]								[C]					
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)			NC Retail Project Amounts					Depreciable Life				
						Projected In-Service Costs (including AFUDCI)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs		Projected Annual Net O&M	Projected Installation O&M*					
1324	Facilities - Lewisville Ops Center Renovation		General Plant in Service	Distribution	Dec-26	\$	4,130,000	\$	-	\$	20,000	\$	2,815,110	\$	-	\$	13,632	31
1325	Facilities - Lewisville Ops Center Renovation		General Plant in Service	Distribution	Dec-26	\$	370,000	\$	-	\$	3,500	\$	252,201	\$	-	\$	2,386	15
1326	Facilities - Little Rock New Ops Center		General Plant in Service	Distribution	Dec-26	\$	28,695,000	\$	252,560	\$	100,000	\$	19,559,220	\$	172,151	\$	68,162	31
1327	Facilities - Little Rock Ops Center Land		General Plant in Service	Distribution	Aug-24	\$	9,750,000	\$	-	\$	-	\$	6,645,841	\$	-	\$	-	N/A
1328	Facilities - Matthews New Ops Center		General Plant in Service	Distribution	Sep-24	\$	20,000,000	\$	180,400	\$	75,000	\$	13,632,494	\$	122,965	\$	51,122	31
1329	Facilities - Matthews New Ops Center		General Plant in Service	Distribution	Sep-24	\$	1,250,000	\$	-	\$	25,000	\$	852,031	\$	-	\$	17,041	15
1330	Facilities - Mooresville Ops Center Renovation		General Plant in Service	Distribution	Mar-26	\$	3,568,667	\$	-	\$	17,394	\$	2,432,492	\$	-	\$	11,856	31
1331	Facilities - Mooresville Ops Center Renovation		General Plant in Service	Distribution	Mar-26	\$	210,000	\$	-	\$	2,500	\$	143,141	\$	-	\$	1,704	15
1332	Facilities - Rural Hall Ops Center Renovation		General Plant in Service	Distribution	Dec-26	\$	2,190,000	\$	-	\$	10,000	\$	1,492,758	\$	-	\$	6,816	31
1333	Facilities - Rural Hall Ops Center Renovation		General Plant in Service	Distribution	Dec-26	\$	210,000	\$	-	\$	2,500	\$	143,141	\$	-	\$	1,704	15
1334	Facilities - Salisbury Ops Center Renovation		General Plant in Service	Distribution	Sep-26	\$	5,425,000	\$	-	\$	25,000	\$	3,697,814	\$	-	\$	17,041	31
1335	Facilities - Salisbury Ops Center Renovation		General Plant in Service	Distribution	Sep-26	\$	325,000	\$	-	\$	5,000	\$	221,528	\$	-	\$	3,408	15
1336	Facilities - Spindale Ops Center Renovation		General Plant in Service	Distribution	Feb-25	\$	3,812,568	\$	-	\$	20,413	\$	2,598,740	\$	-	\$	13,914	31
1337	Facilities - Spindale Ops Center Renovation		General Plant in Service	Distribution	Feb-25	\$	270,000	\$	-	\$	1,000	\$	184,039	\$	-	\$	682	15
1338	Facilities - Wentworth New Ops Center		General Plant in Service	Distribution	May-25	\$	10,700,000	\$	(30,000)	\$	50,000	\$	7,293,384	\$	(20,449)	\$	34,081	31
1339	Facilities - Wentworth New Ops Center		General Plant in Service	Distribution	May-25	\$	950,000	\$	-	\$	10,000	\$	647,543	\$	-	\$	6,816	15
1340	NextGen GIS	DEC Geospatial Information (GIS) System Replacement	Intangible Plant in Service	Distribution	Dec-26	\$	27,482,782	\$	186,268	\$	1,286,894	\$	19,103,949	\$	129,479	\$	894,551	5
1341	Grid Hosting Capacity Project	Grid Hosting Capacity Project	Intangible Plant in Service	Distribution	Dec-24	\$	6,442,954	\$	229,892	\$	422,187	\$	4,478,654	\$	159,804	\$	293,472	5
1342	DE Plaza interior capital	DE Plaza interior capital - Level 34	General Plant in Service	Real Estate - Plaza	Jul-23	\$	7,330,612	\$	-	\$	-	\$	4,996,726	\$	-	\$	-	60
1343	DE Plaza interior capital	DE Plaza interior capital - Level 11	General Plant in Service	Real Estate - Plaza	Jul-23	\$	7,330,612	\$	-	\$	-	\$	4,996,726	\$	-	\$	-	60
1344	DE Plaza interior capital	DE Plaza interior capital - Level 35	General Plant in Service	Real Estate - Plaza	Jul-23	\$	7,330,612	\$	-	\$	-	\$	4,996,726	\$	-	\$	-	60

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DUKE ENERGY CAROLINAS  
MYRP PROJECT DETAILS - COMPLIANCE

[A]						[B]								[C]				
Line No.	MYRP Project Name	Location/Task Name	FERC Function	Operation	Project Task Forecasted In-Service Date	Total Project Amount (System)				NC Retail Project Amounts				Depreciable Life				
						Projected In-Service Costs (including AFUDC)		Projected Annual Net O&M	Projected Installation O&M*	Projected In-Service Costs	Projected Annual Net O&M	Projected Installation O&M*						
1345	DE Plaza interior capital	DE Plaza interior capital - Level 36	General Plant in Service	Real Estate - Plaza	Aug-23	\$	7,330,612	\$	-	\$	-	\$	4,996,726	\$	-	\$	-	60
1346	DE Plaza interior capital	DE Plaza interior capital - Level 37	General Plant in Service	Real Estate - Plaza	Aug-23	\$	7,330,612	\$	-	\$	-	\$	4,996,726	\$	-	\$	-	60
1347	DE Plaza interior capital	DE Plaza interior capital - Level 07	General Plant in Service	Real Estate - Plaza	Sep-23	\$	7,330,612	\$	-	\$	-	\$	4,996,726	\$	-	\$	-	60
1348	DE Plaza interior capital	DE Plaza interior capital - Level 41	General Plant in Service	Real Estate - Plaza	Sep-23	\$	7,330,612	\$	-	\$	-	\$	4,996,726	\$	-	\$	-	60
1349	DE Plaza interior capital	DE Plaza interior capital - Level 40	General Plant in Service	Real Estate - Plaza	Sep-23	\$	7,330,612	\$	-	\$	-	\$	4,996,726	\$	-	\$	-	60
1350	DE Plaza interior capital	DE Plaza interior capital - Level 39	General Plant in Service	Real Estate - Plaza	Sep-23	\$	7,330,612	\$	-	\$	-	\$	4,996,726	\$	-	\$	-	60
1351	DE Plaza interior capital	DE Plaza interior capital - Level 01	General Plant in Service	Real Estate - Plaza	Oct-23	\$	4,911,510	\$	-	\$	-	\$	3,347,807	\$	-	\$	-	60
1352	DE Plaza interior capital	DE Plaza interior capital - RY1 O&M	General Plant in Service	Real Estate - Plaza	Jan-24	\$	-	\$	(9,746,226)	\$	-	\$	-	\$	(6,643,268)	\$	-	60
1353	DE Plaza interior capital	DE Plaza interior capital - RY2 O&M	General Plant in Service	Real Estate - Plaza	Jan-25	\$	-	\$	360,876	\$	-	\$	-	\$	245,982	\$	-	60
1354	DE Plaza interior capital	DE Plaza interior capital - RY3 O&M	General Plant in Service	Real Estate - Plaza	Jan-26	\$	-	\$	466,239	\$	-	\$	-	\$	317,800	\$	-	60
1355	DE Plaza Settlement Adjustment*		General Plant in Service	Real Estate - Plaza	Oct-23	\$	(10,000,000)	\$	-	\$	-	\$	(6,816,247)	\$	-	\$	-	
1356	Allen 230kV Transformer		Transmission Plant in Service	Transmission	Nov-23	\$	5,024,146	\$	-	\$	-	\$	2,418,973	\$	-	\$	-	39
TOTALS						\$	6,394,864,320	\$	1,071,190	\$	28,671,619	\$	4,876,726,501	\$	(1,041,236)	\$	25,305,739	
1356	Documentation Settlement Adjustment					\$	(351,009,623)	\$	-	\$	-	\$	(236,396,056)	\$	-	\$	-	
TOTALS WITH SETTLEMENT ADJUSTMENTS						\$	6,043,854,697	\$	1,071,190	\$	28,671,619	\$	4,640,330,444	\$	(1,041,236)	\$	25,305,739	
Rate Year 1						\$	2,409,035,789				\$	1,790,661,340						
Rate Year 2						\$	1,942,671,546				\$	1,520,824,723						
Rate Year 3						\$	2,048,132,839				\$	1,569,637,711						

[A] Combination of all the MYRP Project Exhibits at the Detail level (where applicable) provided by the Operations Witnesses.

[A] Combination of all the MYRP Project Exhibits at the Detail level (where applicable) provided by the Operations Witnesses.

[B] NC Retail Allocations from Form E-1, Item 45a Cost of Service Study

[C] Data derived from Proposed 2021 DEC Depreciation Study. DEC does not anticipate any changes in the depreciable lives of these capital spending projects.

\*Includes settlement adjustments

**DUKE ENERGY CAROLINAS, LLC**  
**SUMMARY OF OPERATING INCOME IMPACTS FOR MYRP ADJUSTMENTS**  
**FOR THE MYRP PLAN PERIOD - COMPLIANCE**  
(Thousands of Dollars)

Line No.	Description	North Carolina Retail Operations		
		Rate Year 1 [a]		
		Operating Income Impacts from MYRP Projects (Col. 1)	Revenue and Expenses from Proposed Increase (Col. 2)	After Proposed Increase (Col. 3)
1	Electric operating revenue	[b]	\$ 122,664	\$ 122,664
	Electric operating expenses:			
	Operation and maintenance:			
2	Fuel used in electric generation			
3	Purchased power			
4	Other operation and maintenance expense	3,189	897	4,086
5	Depreciation and amortization	33,882		33,882
6	General taxes	527		527
7	Interest on customer deposits			
8	EDIT Amortization (net of tax)			
9	Net income taxes	[c] (13,398)	28,433	15,035
10	Amortization of investment tax credit	(48)		(48)
11	Amortization of production tax credit			
12	Total electric operating expenses (Sum L2:L11)	\$ 24,152	\$ 29,330	\$ 53,482
13	Operating income (L1-L12)	\$ (24,152)	\$ 93,334	\$ 69,181
14	Rate Base (13 Month Average)	[d] \$ 922,885		\$ 922,885
15	Rate of return on North Carolina retail rate base (L13/L14)	<u>-2.62%</u>		<u>7.50%</u>

Notes:

- [a] Rate Year 1: January 2024 - December 2024  
[b] Abernathy Compliance Exhibit 4 line 17  
[c] Includes operating revenue income taxes and tax related to the rate base component.  
[d] Abernathy Compliance Exhibit 4 line 14

**DUKE ENERGY CAROLINAS, LLC**  
**SUMMARY OF OPERATING INCOME IMPACTS FOR MYRP ADJUSTMENTS**  
**FOR THE MYRP PLAN PERIOD - COMPLIANCE**  
(Thousands of Dollars)

Line No.	Description	North Carolina Retail Operations		
		Rate Year 2 [a]		
		Operating Income Impacts from MYRP Projects (Col. 1)	Revenue and Expenses from Proposed Increase (Col. 2)	After Proposed Increase (Col. 3)
1	Electric operating revenue	[b]	\$ 296,079	\$ 296,079
	Electric operating expenses:			
	Operation and maintenance:			
2	Fuel used in electric generation			
3	Purchased power			
4	Other operation and maintenance expense	1,474	2,165	3,639
5	Depreciation and amortization	76,228		76,228
6	General taxes	3,563		3,563
7	Interest on customer deposits			
8	EDIT Amortization (net of tax)			
9	Net income taxes	[c] (30,697)	68,630	37,932
10	Amortization of investment tax credit	(865)		(865)
11	Amortization of production tax credit			
12	Total electric operating expenses (Sum L2:L11)	\$ 49,702	\$ 70,795	\$ 120,497
13	Operating income (L1-L12)	\$ (49,702)	\$ 225,284	\$ 175,582
14	Rate Base (13 Month Average)	[d] \$ 2,342,278		\$ 2,342,278
15	Rate of return on North Carolina retail rate base (L13/L14)	<u>-2.12%</u>		<u>7.50%</u>

Notes:

- [a] Rate Year 2: January 2025 - December 2025  
[b] Abernathy Compliance Exhibit 4 line 17  
[c] Includes operating revenue income taxes and tax related to the rate base component.  
[d] Abernathy Compliance Exhibit 4 line 14

**DUKE ENERGY CAROLINAS, LLC**  
**SUMMARY OF OPERATING INCOME IMPACTS FOR MYRP ADJUSTMENTS**  
**FOR THE MYRP PLAN PERIOD - COMPLIANCE**  
(Thousands of Dollars)

Line No.	Description	North Carolina Retail Operations		
		Rate Year 3 [a]		
		Operating Income Impacts from MYRP Projects (Col. 1)	Revenue and Expenses from Proposed Increase (Col. 2)	After Proposed Increase (Col. 3)
1	Electric operating revenue	[b]	\$ 454,687	\$ 454,687
	Electric operating expenses:			
	Operation and maintenance:			
2	Fuel used in electric generation			
3	Purchased power			
4	Other operation and maintenance expense	3,565	3,325	6,891
5	Depreciation and amortization	121,820		121,820
6	General taxes	6,715		6,715
7	Interest on customer deposits			
8	EDIT Amortization (net of tax)			
9	Net income taxes	[c] (48,728)	105,394	56,666
10	Amortization of investment tax credit	\$ (3,241)		\$ (3,241)
11	Amortization of production tax credit	\$ (2,019)		\$ (2,019)
12	Total electric operating expenses (Sum L2:L11)	\$ 78,113	\$ 108,720	\$ 186,832
13	Operating income (L1-L12)	\$ (78,113)	\$ 345,967	\$ 267,855
14	Rate Base (13 Month Average)	[d] \$ 3,573,210		\$ 3,573,210
15	Rate of return on North Carolina retail rate base (L13/L14)	<u>-2.19%</u>		<u>7.50%</u>

Notes:

- [a] Rate Year 3: January 2026 - December 2026  
[b] Abernathy Compliance Exhibit 4 line 17  
[c] Includes operating revenue income taxes and tax related to the rate base component.  
[d] Abernathy Compliance Exhibit 4 line 14



**DUKE ENERGY CAROLINAS, LLC**  
**MYRP REVENUE REQUIREMENT CALCULATION**  
**FOR THE MYRP PLAN PERIOD - COMPLIANCE**  
(Thousands of Dollars)

Line No.	Description	North Carolina Retail Operations		
		Rate Year 1 (cumulative) (Col. 1)	Rate Year 2 (cumulative) (Col. 2)	Rate Year 3 (cumulative) (Col. 3)
	<b><u>OPERATING INCOME</u></b>			
1	Depreciation Expense	\$ 33,882	\$ 76,228	\$ 121,820
2	Incremental O&M Expense [a]	3,189	1,474	3,565
3	Property Taxes	527	3,563	6,715
4	Income Taxes	(8,779)	(18,976)	(30,846)
5	Amortization of Investment Tax Credit (ITC)	(48)	(865)	(3,241)
6	Amortization of Production Tax Credit (PTC)			(2,019)
7	Operating Income (L1:L6)	\$ 28,771	\$ 61,424	\$ 95,994
8	Retention Factor [b]	76.09%	76.09%	76.09%
9	Operating Income Revenue Requirement (L7/L8)	\$ 37,812	\$ 80,726	\$ 126,160
	<b><u>RETURN ON RATE BASE</u></b>			
10	Electric Plant In-Service [c]	\$ 939,614	\$ 2,413,509	\$ 3,740,794
11	Accumulated Depreciation [c]	(16,733)	(71,601)	(170,740)
12	ITC Net Rate Base Impact	4	370	2,534
13	PTC Rate Base Impact			621
14	Total Rate Base (L10:L13)	\$ 922,885	\$ 2,342,278	\$ 3,573,210
15	Return on Rate Base [d]	9.19%	9.19%	9.19%
16	Rate Base Revenue Requirement (L14*L15)	\$ 84,851	\$ 215,353	\$ 328,527
17	<b><u>Cumulative MYRP Revenue Requirement (L9+L16)</u></b>	<b>\$ 122,664</b>	<b>\$ 296,079</b>	<b>\$ 454,687</b>
18	Incremental MYRP Rate Year Revenue Requirement	\$ 122,664	\$ 173,415	\$ 158,608
19	<b>NC Retail Operations Base Revenue Requirement</b> [e]	<b>\$ 5,559,183</b>		
20	4% Annual Increase Test for Rate Years 2 & 3 [f]		3.1%	2.9%
21	<b>Total Base Rate Revenue Requirement (L17+L19)</b>	<b>\$ 5,681,847</b>	<b>\$ 5,855,262</b>	<b>\$ 6,013,870</b>

Notes:

- [a] Incremental O&M amounts, including savings offsets, the Company expects to experience as a result of MYRP projects
- [b] The Retention Factor is a consolidated rate which includes income taxes, gross receipts tax and the regulatory fee
- [c] Plant balances reflect 13-month averages ended December for each MYRP Rate Year
- [d] The Return on Rate Base percentage is grossed up for income taxes related to return on rate base, gross receipts tax and the regulatory fee
- [e] Source: Beveridge Exhibit 4, Page 1, Column J plus Column N as updated for Compliance filing - represents total revenues, including riders from the base case, before consideration of MYRP RY1
- [f] As described in HB951, excludes the Rate Year 1 MYRP Revenue Requirement for purposes of the 4% revenue increase calculation